10:54 am, Apr 02, 2009

Alameda County Environmental Health

> October 30, 2001 G-R Job #180061

Mr. David B. De Witt Phillips 66 Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: Third Quarter Event of September 24, 2001

> Groundwater Monitoring & Sampling Report Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 4. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by Standard Operating Procedure Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1, 2 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No. 6882

Sincerely,

Deanna L. Harding

- FOR-

Project Coordinator

Senior Oeologist, R.G. No. 6882

Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

Groundwater Analytical Results - Oxygenate Compounds

Table 3:

Groundwater Analytical Results

Table 4:

Dissolved Oxygen Concentrations

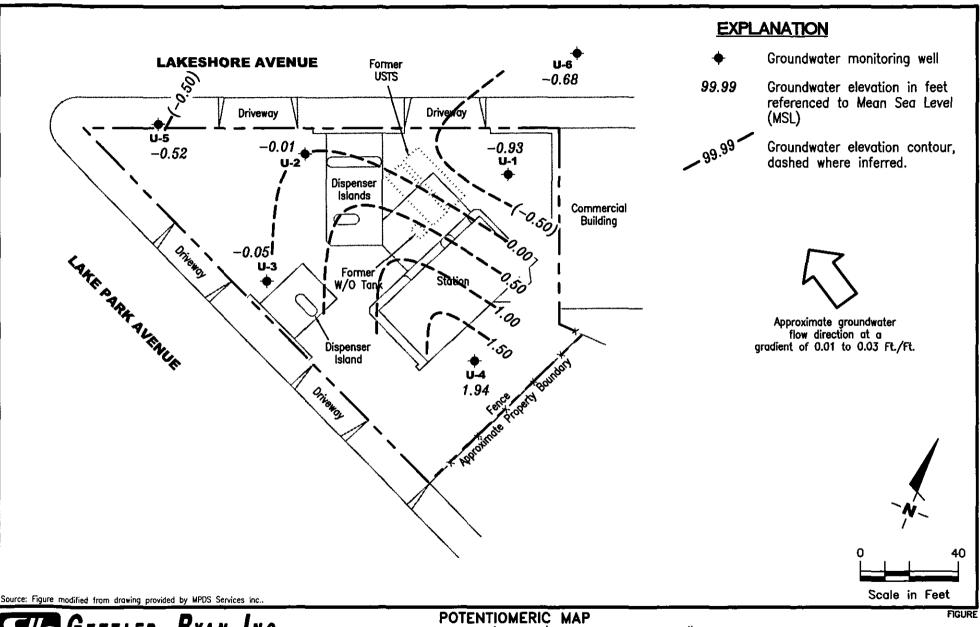
Attachments:

Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

5325.qml





POTENTIOMERIC MAP
Tosco (Unocal) Service Station #5325
3220 Lakeshore Avenue
Oakland, California

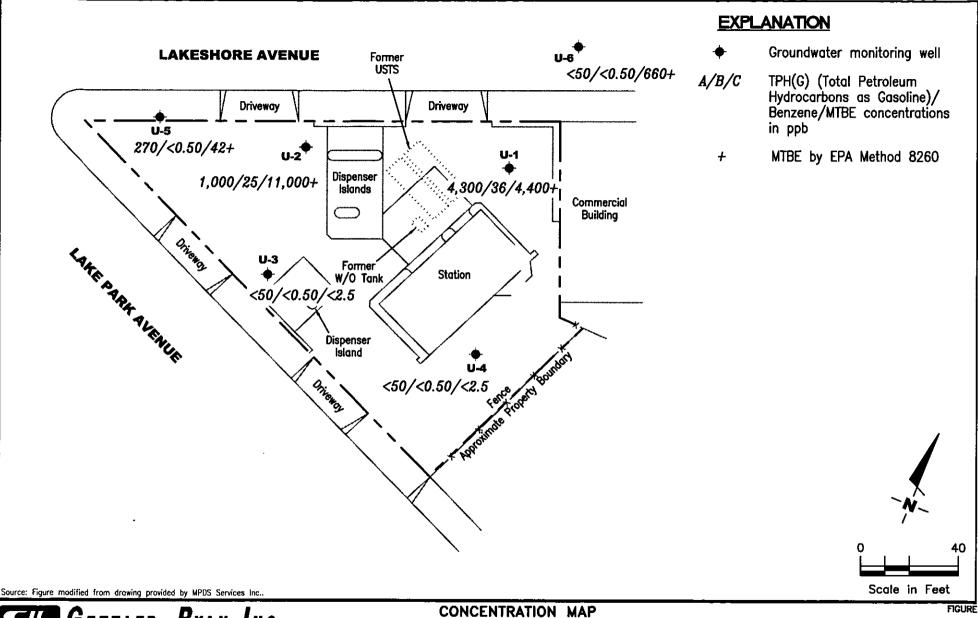
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PROJECT NUMBER REVIEWED BY 180061

September 24, 2001

REVISED DATE

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CONCENTRATION MAP
Tosco (Unocal) Service Station #5325
3220 Lakeshore Avenue
Oakland, California

REVISED DATE

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PROJECT NUMBER

September 24, 2001

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FIGUR 2

Table 1
Groundwater Monitoring Data and Analytical Results

DATE	DTW		d gagget promise non de oprince o de	Product						
		S.I.	GWE	Thickness	TPH-G	В	T	E	X	MTBE
	(ft.)	(ft. bgs)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
00/10/00		E 0 20 0			600	20	75	0 4	120	
		5.0-20.0								
										
06/11/92										
05/07/93										
08/08/93										
11/16/93	8.61		-3.29	0.00		ND	ND			
02/16/94	8.54		-3.22	0.00		ND	ND			
06/22/94	8.39		0.07	0.00	200	ND	ND	5.9		
09/22/94	8.66		-0.20	0.00	$6,100^3$	ND	ND	ND		
12/24/94	8.04		0.42	0.00	50,000	2,500	9,700	2,400	17,000	
03/25/95	7.72		1.02**	0.37	NOT SAMPLED	DUE TO THE F	PRESENCE OF F	REE PRODUCT		
06/21/95	9.30		-0.69**	0.20	NOT SAMPLED	DUE TO THE	PRESENCE OF F	REE PRODUCT		
09/19/95	9.29		-0.53**	0.40	NOT SAMPLED	DUE TO THE	PRESENCE OF F	REE PRODUCT		
			-0.50**	0.03	NOT SAMPLED	DUE TO THE F	PRESENCE OF F	REE PRODUCT		
			0.21	0.00	27,000	ND	2,300	1,400	11,000	4,900
			0.54	< 0.01	120,000	540	4,300	2,600	26,000	ND
			-0.62**	0.02	NOT SAMPLED	DUE TO THE	PRESENCE OF F	REE PRODUCT		
			1.60**	0.03	NOT SAMPLED	DUE TO THE	PRESENCE OF F	REE PRODUCT		
			-0.15**	0.55	NOT SAMPLED	DUE TO THE I	PRESENCE OF F	REE PRODUCT		
			0.07**	0.02	NOT SAMPLED	DUE TO THE I	PRESENCE OF F	REE PRODUCT		
			-0.08**	0.02	NOT SAMPLED	DUE TO THE I	PRESENCE OF F	REE PRODUCT		
				0.01						
						ND ⁷	900	1,800	13,000	ND^7
	08/20/92 02/22/93 05/07/93 08/08/93 11/16/93 02/16/94 06/22/94 09/22/94 12/24/94 03/25/95 06/21/95	01/07/91 04/01/91 07/03/91 10/09/91 10/09/91 02/12/92 05/05/92 06/11/92 08/20/92 05/07/93 05/07/93 05/07/93 8.61 02/16/94 8.54 06/22/94 8.39 09/22/94 8.66 12/24/94 8.04 03/25/95 7.72 06/21/95 9.30 09/19/95 9.29 12/19/95 8.98 03/18/96 8.25 06/27/96 7.92 09/26/96 9.10 12/09/96 6.88 03/14/97 9.02 06/30/97 8.41 09/19/97 8.56 12/12/97 8.58 03/03/98 ¹⁷ 8.58	01/07/91 04/01/91 07/03/91 10/09/91 10/09/91 02/12/92 05/05/92 06/11/92 08/20/92 02/22/93 05/07/93 05/07/93 05/07/93 8.61 02/16/94 8.54 06/22/94 8.39 09/22/94 8.39 09/22/94 8.66 12/24/94 8.04 03/25/95 7.72 06/21/95 9.30 09/19/95 9.29 12/19/95 8.98 03/18/96 8.25 06/27/96 7.92 09/26/96 9.10 12/09/96 6.88 03/14/97 9.02 06/30/97 8.41 09/19/97 8.56 12/12/97 8.58 03/03/98 ¹⁷ 8.58	01/07/91 04/01/91 07/03/91 10/09/91 02/12/92 05/05/92 06/11/92 08/20/92 02/22/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 02/16/94 8.54 -3.22 06/22/94 8.39 0.07 09/22/94 8.66 -0.20 12/24/94 8.04 0.42 03/25/95 7.72 1.02*** 06/21/95	01/07/91 04/01/91 07/03/91 10/09/91 02/12/92 05/05/92 06/11/92 08/20/92 08/20/92 08/20/92 08/20/92 08/20/92 08/20/92 05/07/93 05/07/93 05/07/93 05/07/93 05/07/93 08/08/93 11/16/93 8.	01/07/91 250 04/01/91 160 07/03/91 140 10/09/91 ND 02/12/92 250 05/05/92 230 06/11/92 1,000 08/20/92 400¹ 02/22/93 34,000 05/07/93 34,000 05/07/93 3700 08/08/93 4,900² 11/16/93 8.61 -3.29 0.00 690³ 02/16/94 8.54 -3.22 0.00 6,800⁴ 06/22/94 8.39 0.07 0.00 20 09/22/94 8.66 -0.20 0.00 6,100	01/07/91 250 22 04/01/91 160 13 07/03/91 140 21 10/09/91 ND ND 02/12/92 250 ND 05/05/92 230 1.2 06/11/92 230 1.2 06/11/92 1,000 80 08/20/92 1,000 80 08/20/93 34,000 1,400 05/07/93 8,700 600 08/08/93 8,700 600 08/09/3 8.61 -3.29 0.00 690³ ND 06/21/93 8.39 0.07 0.00 20	01/07/91 250 22 16 04/01/91 160 13 8.6 07/03/91 140 21 4.3 10/09/91 ND ND ND 02/12/92 250 ND ND 06/11/92 230 1.2 ND 06/11/92 1,000 80 1.4 08/20/92 400¹ 1.0 ND 06/11/92 400¹ 1.0 ND 06/21/93 400¹ 1.0 ND 05/07/93 4,000² 79 ND 05/07/93 4,000² 79 ND 06/21/93 8.61 -3.29<	01/07/91 250 22 16 4.2 04/01/91 160 13 8.56 1.0 07/03/91 140 21 4.3 0.36 10/09/91 ND ND ND ND 02/12/92 250 ND ND ND 05/05/92 230 1.2 ND ND 06/11/92 400¹ 1.0 ND ND 06/11/92 400¹ 1.0 ND ND 06/11/92 400¹ 1.0 ND ND ND 05/07/93 8,700 600 240 650 08/08/93 4,900² 79	01/07/91

Table 1
Groundwater Monitoring Data and Analytical Results

					C	akland, Califor	nia				
WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (fl.)	Product Thickness (ft.)	TPH-G	B (ppb)	T (ppb)	E (ppb)	X	MTBE
U-1	09/30/9817							(22-2)	(PPU)	(ppb)	(ppb)
	12/28/98 ¹⁷	8.94	5.0-20.0	-0.48	Sheen	$1,000,000^8$	ND^7	2,600	13,000	82.000	
(cont)		8.57		-0.11	< 0.01	1,100,0009	ND^7	1,600	8,600	83,000	4,800
	03/22/99 ¹⁷	8.18		0.28	Sheen	130,000	470	1,100	2,000	71,000	5,700
	06/09/99	9.37		-0.91	0.00	40,000	230	640		28,000	5,700
	09/08/99 ¹⁷	9.53		-1.07	0.00	55,000 ¹¹	217	202	590	13,000	3,500/2,100 ^{tt}
	12/07/99 ¹⁷	9.67		-1.21	0.00	41,200 ¹³	89.3	ND ⁷	745	14,300	6,890/6,690 ^{to}
	03/13/00 ¹⁷	8.44		0.02	0.00	48,00011	490		385	6,930	15,800/14,700
	06/21/00 ¹⁷	9.45		-0.99	0.00	37,000 ¹¹	200	610 ND ⁷	2,400	10,000	22,000/23,000
	09/27/00 ¹⁷	9.29		-0.83	0.00	15,000 ¹¹			1,200	7,200	15,000/20,000
	12/12/00 ¹⁷	9.37		-0.91	0.00	50,000 ¹⁶	92 ND ⁷	ND ⁷	540	2,800	74,000/83,000
	03/07/0117	8.45		0.01	0.00	6,220 ¹³		ND ⁷	250	1,900	12,000/15,000
	06/06/01 ¹⁷	9.29		-0.83			29.8	10.4	96.3	638	11,200/11,800 ¹
	09/24/01 ¹⁷	9,39		-0.93	0.00	5,200 ¹³	17	ND ⁷	69	420	6,500/8,70012
				*0.93	0.00	4,300 ¹⁸	36	<25	65	590	4,400/4,400 ¹⁰
j-2	08/10/90		5.0-20.0			780	27				
	01/07/91						27	46	15	130	
	04/01/91					1,900	67	5.8	58	69	
	07/03/91					1,700	250	89	34	190	
	10/09/91					2,100	150	25	3.1	290	
	02/12/92					230	7.1	ND	ND	11	
	05/05/92					410	1.9	ND	0.36	0.4	
	05/05/92					1,600	120	52	6.2	290	
						620	17	2.1	ND	37	
	08/20/92					700	28	6.5	1.3	4.6	
	02/22/93				~-	3,400	2,400	2,100	1,200	5,800	
	05/07/93					17,000	1,800	660	1,700	4,000	
	08/08/93					$5,600^2$	420	ND	410	670	
53	11/16/93	8.17		-3.64	0.00	510 ³	ND	ND	ND	ND	
	02/16/94	7.73		-3.20	0.00	980 ⁴	49	13	2.7		
	06/22/94	7.60		0.02	0.00	31,000	2,200	62		40	
	09/22/94	7.93		-0.31	0.00	8,500 ³	29	ND	1,500	3,500	
						-,0 -0	<i>27</i>	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (ft.)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
U-2	12/24/94	7.27	5.0-20.0	0.35	0.00	32,000	1,500	890	1,300	5,000	
(cont)	03/25/95	7.01	2	0.61	0.00	170,000	1,900	21,000	4,800	33,000	
(,	06/21/95	6.98		0.64	0.00	16,000	2,100	ND	1,800	1,700	
	09/19/95	7.70		-0.08	0.00	3,000	610	ND	78	240	5
	12/19/95	7.30		0.32	0.00	1,600	140	55	52	270	⁶
	03/18/96	6.45		1.17	0.00	12,000	2,200	ND	1,200	2,200	22,000
	06/27/96	7.41		0.21	0.00	28,000	3,400	ND	2,800	3,100	3,000
	09/26/96	7.90		-0.28	0.00	5,900	750	ND	ND	ND	18,000
	12/09/96	6.76		0.86	0.00	13,000	5,100	290	980	370	2,700
	03/14/97	7.12		0.52**	0.03	NOT SAMPLED	DUE TO THE P	PRESENCE OF FI	REE PRODUCT		
	06/30/97	6.19		1.43	<0.01			RESENCE OF FI			
	09/19/97	7.31		0.31	< 0.01			PRESENCE OF FI			
	12/12/97	6.75		0.88**	<0.01	NOT SAMPLED	DUE TO THE F	PRESENCE OF FI			
	03/03/98	6.36		1.26	Sheen	80,000	3,000	1,100	820	16,000	16,000
	06/15/98	6.51		1.11	Sheen	48,000	1,800	330	470	7,900	20,000
	09/30/98	7.17		0.45	Sheen	60,000	1,300	ND ⁷	500	9,700	19,000
	12/28/98	7.06		0.56	0.00	63,000	590	160	320	5,600	16,000
	03/22/99	6.82		0.80	0.00	28,000	1,100	ND ⁷	360	2,900	25,000
	06/09/99	7.51		0.11	0.00	21,000	110	190	310	2,600	7,900/7,800
	09/08/99	8.16		-0.54	0.00	23,30011	477	138	286	4,110	16,400/15,30
	12/07/99	8.31		-0.69	0.00	4,840 ¹³	17.2	ND ⁷	ND ⁷	157	14,900/15,60
	03/13/00	6.69		0.93	0.00	11,000	380	160	ND ⁷	2,100	22,000/26,00
	06/21/00	7.67		-0.05	0.00	9,10011	22	ND ⁷	ND^7	800	16,000/22,00
	09/27/00	7.44		0.18	0.00	2,90011	43	ND ⁷	ND^7	39	20,000/26,00
	12/12/00	7.51		0.11	0.00	3,60011	17	ND ⁷	ND ⁷	87	8,000/7,800
	03/07/01	7.15		0.47	0.00	1,67013	51.0	ND ⁷	7.20	19.5	5,930/7,900
	06/06/01	7.57		0.05	0.00	1,10011	14	ND ⁷	9.3	35	9,200/10,00
	09/24/01	7.63		-0.01	0.00	1,000 ¹⁸	25	<2.5	12	100	9,800/11,000

Table 1
Groundwater Monitoring Data and Analytical Results

					Product	aktand, Camon	201200000000000000000000000000000000000	Selection (1900)	800000		·
WELL ID/	DATE	DTW	S.I.	GWE	Thickness	TPH-G	В	Т	E.		
roc*		(ft.)	(ft. bgs)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	E (ppb)	X (pph)	MTBE
		···					367-7	22.0	(рро)	(PPO)	(ppb)
U -3	08/10/90		5.0-20.0			ND	ND	ND	ND	ND	
	01/07/91					ND	ND	ND	ND	1.8	\-
	04/01/91					ND	1.0	2.9	0.53	5.4	*-
	07/03/91					ND	ND	ND	ND	J.4 ND	
	10/09/91					ND	ND	ND	ND		•-
	02/12/92					ND	ND	ND	ND	ND ND	
	05/05/92					ND	ND	ND	ND		
	06/11/92					ND	ND	ND	ND ND	ND ND	
	08/20/92					ND	ND	ND	ND ND		
	02/22/93					ND	ND	ND ND	ND ND	ND ND	
	05/07/93					ND	ND	ND	ND ND	ND	
	08/08/93					210	5.0	9.7	0.7	ND	
7.86	11/16/93	11.82		-3,96	0.00	ND	ND	ND	0.7 ND	4.1	
	02/16/94	11.62		-3.76	0.00	ND	ND	ND		ND	
0.98	06/22/94	11.64		-0.66	0.00	ND	ND	ND	ND	ND	
	09/22/94	11.76		-0.78	0.00	ND	ND	ND ND	ND ND	ND	
	12/24/94	11.28		-0.30	0.00	ND	ND	ND ND		ND	
	03/25/95	10.96		0.02	0.00	ND	ND	ND	ND ND	ND	
	06/21/95	11.37		-0.39	0.00	ND	ND ND	ND ND	ND	ND	
	09/19/95	11.55		-0.57	0.00	ND	ND ND		ND	ND	5
	12/19/95	11.45		-0.47	0.00	ND	ND	ND ND	ND	ND	
	03/18/96	11.10		-0.12	0.00	ND ND	ND	ND ND	ND	ND	
	06/27/96	11.16		-0.12	0.00	ND 440	ND 49	ND 50	ND	ND	
	09/26/96	11.55		-0.13	0.00	ND	ND		51 ND	140	50
	12/09/96	10.12		0.86	0.00	ND ND	ND ND	ND ND	ND	ND	ND
	03/14/97	10.87		0.11	0.00	ND ND	ND ND	ND	ND	ND	29
	06/30/97	11.08		-0.10	0.00	ND ND		ND ND	ND	ND	ND
	09/19/97	11.05		-0.10 -0.07	0.00		ND ND	ND	ND	ND	ND
	12/12/97	10.58		0.40		ND	ND ND	ND	ND	ND	ND
	03/03/98	9.84			0.00	ND	ND	ND	ND	ND	ND
	05/05/98	9. 64 10.56		1.14	0.00	ND	ND	ND	ND	ND	ND
	00/13/30	10.56		0.42	0.00	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	S.I.	GWE	Product Thickness	TPH-G	В	T	E	X	
		(ft.)	(ft. bgs)	(ft.)	(ft.)	(<i>bpb</i>)	(ppb)	(ppb)	(ppb)	(ppb)	MTBE (ppb)
U-3	09/30/98	11.10	F.O.O.O.							NE CONTRACTOR OF THE CONTRACTO	(ppu)
(cont)	12/28/98	11.12 10.96	5.0-20.0	-0.14	0.00	ND	ND	ND	ND	ND	ND
7	03/22/99			0.02	0.00	ND	ND	ND	ND	ND	ND
	06/09/99	9.46		1.52	0.00	ND	ND	ND	ND	ND	ND
	09/08/99	11.01		-0.03	0.00	ND	ND	ND	ND	ND	ND
	12/07/99	11.31		-0.33	0.00	ND	ND	ND	ND	ND	ND
		11.26		-0.28	0.00	ND	ND	ND	ND	ND	ND ND
	03/13/00	8.28		2.70	0.00	ND	ND	ND	ND	ND	ND ND
	06/21/00	11.12		-0.14	0.00	ND	ND	ND	ND	ND	
	09/27/00	11.07		-0.09	0.00	ND	ND	ND	ND	ND	ND
	12/12/00	10.94		0.04	0.00	ND	ND	ND	ND	ND	ND
	03/07/01	8.32		2.66	0.00	ND	ND	ND	ND	ND ND	ND
	06/06/01	10.94		0.04	0.00	ND	ND	ND	ND	ND	ND
	09/24/01	11.03		-0.05	0.00	<50	< 0.50	<0.50	<0.50	<0.50	ND
										<0.50	<2.5
J -4											
1.15	06/22/94	10.16	5.0-20.0	0.99	0.00	ND	ND	ND	ND	ND	
	09/22/94	10.79		0.36	0.00	ND	0.78	1.3	ND		
	12/24/94	9.81		1.34	0.00	ND	ND	ND	ND	1,4	
	03/25/95	9.51		1.64	0.00	ND	ND	ND	ND	ND	
	06/21/95	9.54		1.61	0.00	ND	ND	ND		ND	
	09/19/95	10.17		0.98	0.00	ND	ND	ND ND	ND ND	ND	
	12/19/95	9.98		1.17	0.00	ND	ND	ND ND	ND	ND	
	03/18/96	9.66		1.49	0.00	ND	ND		ND	ND	
	06/27/96	9.74		1,41	0.00	ND	ND	ND	ND	ND	
	09/26/96	10.14		1.01	0.00	ND	ND ND	ND	ND	ND	ND
	12/09/96	8.67		2.48	0.00	ND ND	ND ND	ND	ND	ND	ND
	03/14/97	9.35		1,80	0.00	ND		ND	ND	ND	33
	06/30/97	9.89		1.26	0.00	ND ND	ND ND	ND	ND	ND	ND
	09/19/97	9.96		1.19	0.00	ND ND	ND	ND	ND	ND	ND
	12/12/97	8.56		2.59	0.00		ND	ND	ND	ND	ND
		•		و د.پ	0.00	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

									All Maries and Company of the Company	on ann aige an iomhair ann an an ann an 1848	en e
WELL ID/	DATE	DTW	S.I.	GWE	Product Thickness	TPH-G	В	Т	E	X	MTBE
COC*	DAIL	(ft.)	(ft. bgs)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)
<u> </u>		<u>V. Z. Z.</u>	<u> </u>						-		
J-4	03/03/98	7.85	5.0-20.0	3.30	0.00	ND	ND	ND	ND	ND	ND
(cont)	06/15/98	9.08		2.07	0.00	ND	ND	ND	ND	ND	ND
,	09/30/98	9.75		1.40	0.00	ND	ND	ND	ND	ND	ND
	12/28/98	9.59		1.56	0.00	ND	ND	ND	ND	ND	ND
	03/22/99	8.34		2.81	0.00	ND	ND	ND	ND	ND	ND
	06/09/99	9.39		1.76	0.00	ND	ND	ND	ND	ND	ND
	09/08/99	9.90		1.25	0.00	ND	ND	ND	ND	ND	ND
	12/07/99	10.05		1.10	0.00	ND	ND	ND	ND [*]	ND	ND
	03/13/00	7.24		3.91	0.00	ND	ND	ND	ND	ND	ND
	06/21/00	9.48		1.67	0.00	ND	ND	ND	ND	ND	ND
	09/27/00	9.42		1.73	0.00	ND	ND	ND	ND	ND	ND
	12/12/00	9.50		1.65	0.00	ND	ND	ND	ND	ND	ND
	03/07/01	6.88		4.27	0.00	ND	ND	ND	ND	ND	ND
	06/06/01	9.18		1.97	0.00	ND	ND	ND	ND	ND	ND
	09/24/01	9.21		1.94	0.00	<50	< 0.50	< 0.50	<0.50	<0.50	<2.5
	W3 W 2										
U-5					0.00	210	7.1	13	4.5	26	
6.98	06/22/94	6.83	5.0-20.0	0.15	0.00	210	7.1	10	8.5	18	
	09/22/94	6.90		0.08	0.00	170	8.4	70	670	430	
	12/24/94	6.43		0.55	0.00	8,700	560	960	1,500	7,600	
	03/25/95	6.35		0.63	0.00	44,000	390	ND	9.1	3.5	
	06/21/95	7.11		-0.13	0.00	400	2.3	7.1	13	66	5
	09/19/95	6.99		-0.01	0,00	850	14 ND		ND	ND	
	12/19/95	7.17		-0.19	0.00	ND	ND	ND 0.5	0.51	5.4	
	03/18/96	6.65		0.33	0.00	100	0.67	0.5	1,400	4,600	530
	06/27/96	6.49		0.49	0.00	16,000	280	150	1,400 ND	0.96	ND
	09/26/96	7.13		-0.15	0.00	ND	ND	0.57	ND	140	97
	12/09/96	5.90		1.08	0.00	1,300	29	46		ND	14
	03/14/97	6.99		-0.01	0.00	ND	ND	ND	ND	980	270
	06/30/97	7.08		-0.10	0.00	4,200	74	51	180	760	210

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC*	DATE	DTW	S.I.	GWE	Product Thickness	TPH-G	В	T	E	X	MTBE
		(ft.)	(ft. bgs)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-5	09/19/97	6.78	5.0-20.0	0.20	0.00	6,300	160	13	370	1000	480
(cont)	12/12/97	6.94		0.04	0.00	60	1.3	ND	1.6	2.1	47
	03/03/98	6.50		0.48	0.00	1,700	29	ND ⁷	150	190	330
	06/15/98	6.85		0.13	0.00	1,500	32	ND^7	91	83	330
	09/30/98	7.31		-0.33	0.00	1,700	44	ND^7	39	150	60
	12/28/98	7.25		-0.27	0.00	1,400	59	ND^7	13	27	150
	03/22/99	6.86		0.12	0.00	780	8.9	ND	0.76	4.5	350
	06/09/99	7.28		-0.30	0.00	1,000	ND^7	ND^7	10	35	280/350 ¹⁰
	09/08/99	7.52		-0.54	0.00	2,62011	26.2	ND ⁷	32.2	157	280/239 ¹²
	12/07/99	7.67		-0.69	0.00	94911	9.26	ND^7	11.2	22.7	235/301 12
	03/13/00	6.73		0.25	0.00	88014	12	1.0	5.6	8.7	46/37 ¹⁰
	06/21/00	7.39		-0.41	0.00	70011	4.0	ND	0.99	4.0	120/14010
	09/27/00	7.45		-0.47	0.00	40011	1.9	ND	ND	1.5	160/250 ¹⁵
	12/12/00	7.68		-0.70	0.00	770 ¹¹	3.2	ND ⁷	ND^7	ND^7	27/13 ¹²
	03/07/01	6,83		0.15	0.00	623 ^{t3}	5.15	ND	ND	0.669	35.7/43.4 ¹⁰
	06/06/01	7,42		-0,44	0.00	11013	ND	ND	ND	ND	ND
	09/24/01	7.50		-0.52	0.00	270 ¹⁹	<0.50	<0.50	<0.50	<0.50	40/4210
J -6											
.14	06/22/94	7.14	5.0-24.0	0.00	0.00	ND	ND	ND	ND	ND	
	09/22/94	7.34		-0.20	0.00	130	1.3	0.8	ND	0.73	
	12/24/94	6.67		0.47	0.00	6,900	500	59	600	380	
	03/25/95	6.29		0.85	0.00	47,000	450	1,300	1,700	8,200	
	06/21/95	7.60		-0.46	0.00	ND	ND	ND	ND	ND	**
	09/19/95	7.70		-0.56	0.00	ND	ND	ND	ND	ND	5
	12/19/95	7.75		-0.61	0.00	210	2.5	1.0	2.9	17	
	03/18/96	6.86		0.28	0.00	ND	ND	ND	ND	ND	
	06/27/96	6.52		0.62	0.00	ND	ND	ND	ND	ND	510
	09/26/96	7.62		-0.48	0.00	ND	ND	ND	ND	ND	1,400
	12/09/96	5.88		1.26	0.00	1,200	29	48	6.4	140	58

Table 1 Groundwater Monitoring Data and Analytical Results

					-	Kiand, Califori					
WELL ID/ FOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (ft.)	Product Thickness (ft.)	TPH-G (ppb)	B (ppb)	T (pph)	E (ppb)	X (ppb)	MTBE (pph)
U- 6	03/14/97	7.30	5.0-24.0	-0.16	0.00	ND	ND	ND	ND	ND	1,500
(cont)	06/30/97	7.35		-0.21	0.00	ND	ND	ND	ND	ND	990
	09/19/97	7.25		-0.11	0.00	ND	ND	ND	ND	ND	1,400
	12/12/97	7.29		-0.15	0.00	ND	ND	ND	ND	ND	680
	03/03/98	7.00		0.14	0.00	ND	ND	ND	ND	ND	1,600
	06/15/98	7.18		-0.04	0.00	ND ⁷	1,000				
	09/30/98	7.90		-0.76	0.00	ND	ND	ND	ND	ND	1,200
	12/28/98	7.79		-0.65	0.00	ND ⁷	730				
	03/22/99	7.47		-0.33	0.00	ND	ND	ND	ND	ND	1,800
	06/09/99	7.73		-0.59	0.00	ND ⁷	ND ⁷	ND^7	ND ⁷	ND^7	1,000/85016
	09/08/99	7.95		-0.81	0.00	ND	ND	ND	ND	ND	851/1,040 ¹⁶
	12/07/99	8.10		-0.96	0.00	ND	ND	ND	ND	ND	1,140/1,150
	03/13/00	6.95		0.19	0.00	ND	ND	ND	ND	ND	560/670 ¹⁰
	06/21/00	7.84		-0.70	0.00	ND	ND	ND	ND	ND	400/590 ¹⁰
	09/27/00	7.68		-0.54	0.00	ND	ND	ND	ND	ND	2,500/2,800
	12/12/00	7.74		-0.60	0.00	ND	ND	ND	ND	ND	590/580 ¹²
	03/0701	7.27		-0.13	0.00	ND	ND	ND	ND	ND	310/321 ¹²
	06/06/01	7.80		-0.66	0.00	ND	ND	ND	ND	ND	250/330 ¹²
	09/24/01	7.82		-0.68	0.00	<50	<0.50	<0.50	<0.50	<0.50	530/660 ¹⁰
Γrip Blank											
B-LB	03/03/98				· 	ND	ND	ND	ND	ND	ND
	06/15/98					ND	ND	ND	ND	ND	ND
	09/30/98					ND	ND	1.7	ND	2.2	ND
	12/28/98					ND	ND	0.71	ND	0.72	9.5
	03/22/99			77.77	**	ND	ND	ND	ND	ND	ND
	06/09/99					ND	ND	ND	ND	ND	ND
	09/08/99			- -		ND	ND	ND	ND	ND	ND
	12/07/99					ND	ND	0.762	ND	ND	ND
	03/13/00					ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5325

WELL ID/ TOC*	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE	Product Thickness (ft.)	TPH-G (<i>ppb</i>)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TB-LB	06/21/00					ND	ND	ND	ND	ND	ND
(cont)	09/27/00					ND	ND	ND	ND	ND	ND
(00.11)	12/12/00					ND	ND	ND	ND	ND	ND
	03/07/01					ND	ND	ND	ND	ND	ND
	06/06/01					ND	ND	ND	ND	ND	ND
	09/24/01					<50	< 0.50	<0.50	< 0.50	<0.50	<2.5

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 3, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

(ft.) = Feet

T = Toluene

ND = Not Detected

DTW = Depth to Water

E = Ethylbenzene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

X = Xvlenes

(ft. bgs) = Feet Below Ground Surface

MTBE = Methyl tertiary butyl ether

GWE = Groundwater Elevation

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- TOC elevations are surveyed relative to City of Oakland Benchmark, at the northeasterly corner of Weller and Cheney Avenue (Elevation = 9.055 feet, city datum; add 3.00' to U.S.G.S. datum). Prior to November 16, 1993, the DTW measurements were taken from the well cover.
- Groundwater elevation corrected due to the presence of free product; correction factor = [(TOC-DTW)+(Product Thickness x 0.75)].
- The positive result for gasoline does not appear to have a typical gasoline pattern,
- The concentration reported as gasoline is primarily due to the presence of a combination of gasoline and a discrete peak not indicative of gasoline.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- Detection limit raised. Refer to analytical reports.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates gasoline and unidentified hydrocarbons >C8.
- MTBE by EPA Method 8260.
- Laboratory report indicates gasoline C6-C12.
- MTBE by EPA Method 8260 analyzed past the recommended holding time.
- Laboratory report indicates weathered gasoline C6-C12.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons >C10.
- 17 Skimmer present in well,
- Laboratory report indicates gasoline C6-C10.
- Laboratory report indicates unidentified hydrocarbons C6-C10.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
J- 1	00/07/001		2	22.000	•	•		_	
) -1	09/27/001		ND^2	83,000	ND^2	ND^2	ND^2	ND^2	ND^2
	12/12/00			15,000 ³					
	03/07/01	ND ²	ND ²	11,800	ND^2	ND^2	ND^2	ND^2	ND^2
	06/06/01 ³	ND^2	ND^2	8,700	ND^2	ND^2	ND^2	ND^2	ND^2
	09/24/01	<400,000	<20,000	4,400	<1,000	<1,000	<1,000	<1,000	<1,000
J-2	09/27/00			26,000¹					
	12/12/00			$7,800^3$				***	
	03/07/01	ND^2	ND^2	7,900	ND^2	ND^2	ND^2	ND^2	ND^2
	06/06/01 ³	ND^2	ND^2	10,000	ND^2	ND^2	ND^2	ND^2	ND^2
	09/24/01	<400,000	<20,000	11,000	<1,000	<1,000	<1,000	<1,000	<1,000
I-5	09/27/00			250 ¹					
	12/12/00			13 ³					
	03/07/01	ND	ND	43.4	ND	ND	ND	ND	ND
	09/24/01	<4,000	<200	42	<10	<10	<10	<10	<10
J -6	09/27/00			2,800¹					
	12/12/00			580 ³	***				
	03/07/01 ³	ND^2	ND^2	321	ND^2	ND^2	ND^2	ND^2	ND^2
	06/06/01 ³	ND^2	ND^2	330	ND^2	ND^2	ND ²	ND ²	ND^2
	09/24/01	<40,000	<2,000	660	<100	<100	<100	<100	<100

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

EXPLANATIONS:

ANALYTICAL METHOD:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

-- = Not Analyzed

EPA Method 8260 for Oxygenate Compounds

Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

² Detection limit raised. Refer to analytical reports.

³ Laboratory report indicates sample was analyzed outside the EPA recommended holding time.

Table 3
Groundwater Analytical Results

		Ferrous Iron	Nitrate as NO3	Phosphate as PO4	Redox Potential
WELL ID	DATE	(ppm)	(ррт)	(ppm)	mV
1		* * * * * * * * * * * * * * * * * * *		The state of the s	
U-1	06/15/98	39	ND	ND	382 ²
	09/30/98	17	ND	ND	366^{2}
	12/28/98	4.3	6.3	28	298 ²
	03/22/99	4.9	ND	3.5	320^{3}
	06/09/99	1.2	ND	ND	260^{3}
	09/08/99	1.80	ND^1	ND ¹	85 ³
	12/07/99	5.70	ND ¹	17.0	404 ³
	03/13/00	8.0	0.18	ND	² 117/262 ³
	06/21/00	9.3	ND ¹	ND^1	148 ²
	09/27/00	2.8	ND ¹	18.4	119 ²
	12/12/00	0.49	ND^1	16.0	131 ²
	03/07/01	0.483	2.64	6.89	125 ²
	06/06/01	1.04	ND	2.7	141 ²
	09/24/01	<0.10	0.45 ⁵		125 ²
					2
U-2	03/03/98	25	ND	ND	369^2
	06/15/98	42	ND	ND	341 ²
	09/30/98	25	ND	ND	354 ²
	12/28/98	28	ND	ND	276 ²
	03/22/99	0.68	ND	2.3	320 ³
	06/09/99	0.50	ND ND	ND	290 ³
	09/08/99	1.90	ND ¹	ND ¹	235 ³
	12/07/99	0.250	ND ¹	ND ¹	389 ³
	03/13/00	4.3	0.31	ND	² 121/184 ³
	06/21/00	0.26	ND ^I	ND ¹	136 ²
	09/27/00	0.64	ND ¹	10.5	142 ²
	12/12/00	2.7	ND ¹	ND ¹	155 ² 148 ²
	03/07/01	0.677	2.24	3.02	
	06/06/01	0.80⁴	ND 0.40 ⁵	2.8	163 ²
	09/24/01	<0.10	0.49 ⁵	••	151 ²
U-3	06/30/97	1.4	21	0.86	190 ³
0-3	09/19/97	0.57	19	ND	75 ³
	12/12/97	1.9	23	0.85	390 ³
	03/03/98	0.013	36	ND	358 ²
	06/15/98	0.16	33	ND	318 ²
	09/30/98	0.040	31	ND	295 ²
	12/28/98	ND	29	ND	281 ²
	03/22/99	0.015	30	0.14	310 ³
	06/09/99	ND	26	1.2	350 ³
	09/08/99	ND	32.9	ND ¹	417 ³
	12/07/99	0.0520	27.9	ND^1	437 ³
	03/13/00	0.15	33	ND	² 226/307 ³
	03/13/00	0.13	33	1410	220,007

Groundwater Analytical Results
Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

WELL ID	DATE	Ferrous Iron (ppm)	Nitrate as NO3 (ppm)	Phosphate as PO4 (ppm)	Redox Potential mV
U-3	06/21/00	0.20	22	ND¹	
(cont)	09/27/00	ND	32		225 ²
(cont)	12/12/00	ND ND	34	15.7	211 ²
	03/07/01		31	ND ¹	246 ²
	05/07/01	ND ND⁴	36.5	0.443	251 ²
	09/24/01	<0.10	8.0 23 ⁵	0.18	214 ² 198 ²
U-4	06/30/97	0.13	35	0.52	200^{3}
	09/19/97	0.35	30	ND	45 ³
	12/12/97	0.68	31	0.73	380^{3}
	03/03/98	0.018	3.2	ND	284 ²
	06/15/98	0.14	33	ND	256 ²
	09/30/98	0.049	31	ND	276 ²
	12/28/98	0.36	31	ND	280^{2}
	03/22/99	ND	30	0.14	320^{3}
	06/09/99	ND	35	0.91	340^{3}
	09/08/99	ND	24	ND^1	391 ³
	12/07/99	ND	27.7	ND^{I}	478 ³
	03/13/00	ND	33	ND	² 219/244 ³
	06/21/00	0.034	32	ND^1	248 ²
	09/27/00	ND	28	ND^1	198 ²
	12/12/00	ND	30	ND^1	210 ²
	03/07/01	ND	33.9	0.226	233 ²
	06/06/01	ND ⁴	7.4	0.21	248 ²
	09/24/01	<0.10	24 ⁵	••	262 ²
U-5	06/30/97	16	ND	ND	160 ³
	09/19/97	0.22	ND	ND	63 ³
	12/12/97	6.7	ND	ND	400 ³
	03/03/98	18	3.1	ND	345 ²
	06/15/98	17	ND	ND	333 ²
	09/30/98	17	ND	ND	318 ²
	12/28/98	17	6.6	ND	305 ²
	03/22/99	0.12	ND	2.4	340 ³
	06/09/99	0.23	ND	ND	320^{3}
	09/08/99	2.10	ND ⁱ	ND ¹	335 ³
	12/07/99	0.310	ND ¹	ND^{i}	408 ³
	03/13/00	0.33	0.16	ND	² 111/264 ³
	06/21/00	0.15	ND ¹	ND ¹	111/264 159 ²
	09/27/00	0.33	ND ¹	ND ¹	136 ²
	12/12/00	0.086	ND ¹	ND ¹	136 122 ²

Table 3 Groundwater Analytical Results

Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

WELL ID	DATE	Ferrous Iron (ppm)	Nitrate as NO3 (ppm)	Phosphate as PO4 (ppm)	Redox Potential mV
U-5	03/07/01	1.07	3.02	4.00	141 ²
(cont)	06/06/01	ND^4	ND	1.2	112 ²
	09/24/01	<0.10	0.77 ⁵		146 ²
U-6	06/30/97	88	0.80	ND	190 ³
	09/19/97	2.9	1.80	ND	ND^3
	12/12/97	51	ND	ND	380^{3}
	03/03/98	60	3.5	ND	327 ²
	06/15/98	590	4.8	ND	315 ²
	09/30/98	33	ND	ND	345 ²
	12/28/98	83	7.2	ND	297 ²
	03/22/99	2.1	ND	0.98	330^{3}
	06/09/99	0.47	0.20	ND	320 ³
	09/08/99	0.140	5.59	ND ¹	305 ³
	12/07/99	0.260	ND^1	ND ¹	443 ³
	03/13/00	0.79	0.26	ND	² 68/222 ³
	06/21/00	1.9	ND^1	ND^1	159 ²
	09/27/00	2.6	ND^1	ND^1	170^2
	12/12/00	ND	2.7	ND ¹	128 ²
	03/07/01	2.52	3.11	37.0	1172
	06/06/01	0.47^{4}	0.15	0.70	97 ²
	09/24/01	<0.10	0.58 ⁵		123 ²

EXPLANATIONS:

Groundwater analytical results prior to March 3, 1998, were compiled from reports prepared by MPDS Services, Inc.

(ppm) = Parts per million

ND = Not Detected

mV = millivolts

-- = Not Analyzed

- Detection limit raised. Refer to analytical reports.
- Field measurement.
- Analyzed by laboratory.
- Due to the transfer of samples from one laboratory to another laboratory; the sample was received beyond the EPA recommended holding time.
- 5 Laboratory report indicates the sample was analyzed beyond the EPA recommended holding time.

Dissolved Oxygen Concentrations

WELL ID	DATE	D.r. D.
WELL ID	UA1E	Before Purge (mg/L)
***	10/05/20	
U-1	12/07/99	1.36
	06/21/00	1.53
	09/27/00	1.63
	12/12/00	1.48
	03/07/01	1.91
	06/06/01	1.77
	09/24/01	1.64
U-2	12/07/99	2.28
	06/21/00	1.96
	09/27/00	2.12
	12/12/00	2.35
	03/07/01	2.21
	06/06/01	2.67
	09/24/01	2.10
U-3	06/30/97	4.1
	09/19/97	4.2
	12/12/97	2.97
	03/03/98	2.63
	06/15/98	2.93
	09/30/98	3.11
	12/28/98	3.59
	03/22/99	4.02
	06/09/99	3.70
	09/08/99	3.96
	12/07/99	4.21
	06/21/00	4.27
	09/27/00	4.67
	12/12/00	4.79
	03/07/01	5.16
	06/06/01	4.79
	09/24/01	4.27
U-4	06/30/97	E 4
	09/19/97	5.4
	12/12/97	5.1
	03/03/98	3.11
	05/03/98	2.94
	09/30/98	3.08
		4.05
	12/28/98	4.57
	03/22/99	4.26
	06/09/99	3.61
	09/08/99	3.75

Dissolved Oxygen Concentrations

WELL ID	DATE	Before Purge
		(mg/L)
U-4	12/07/99	4.03
(cont)	06/21/00	4.89
(com)	09/27/00	5.09
	12/12/00	4.86
	03/07/01	4.97
	06/06/01	5.12
	09/24/01	4.86
U-5	06/30/97	3.4
	09/19/97	0.6
	12/12/97	1.75
	03/03/98	2.36
	06/15/98	2.55
	09/30/98	1.93
	12/28/98	1.64
	03/22/99	1.99
	06/09/99	2.10
	09/08/99	2.21
	12/07/99	2.66
	06/21/00	3.42
	09/27/00	3.85
	12/12/00	3.53
	03/07/01	2.98
	06/06/01	2.67
	09/24/01	3.15
U-6	06/30/97	0.30
	09/19/97	0.60
	12/12/97	2.70
	03/03/98	2.18
	06/15/98	2.48
	09/30/98	3.06
	12/28/98	3.42
	03/22/99	3.88
	06/09/99	3.29
	09/08/99	3.12
	12/07/99	3.44
	06/21/00	3.27
	09/27/00	3.49
	12/12/00	3.06
	03/07/01	2.85
	06/06/01	2.46
	09/24/01	3.10

Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #5325 3220 Lakeshore Avenue Oakland, California

EXPLANATIONS:

Dissolved oxygen concentrations prior to March 3, 1998, were compiled from reports prepared by MPDS Services, lnc.

(mg/L) = milligrams per liter

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

Client/ Facility # 53	25		Job#	y :	8006	<u> </u>	
Address: 32	20 Lakesh	ore Av	<u>e</u> Date	:	1-24-0		
City: Oak	land		Sam	pler:	506		
Well ID	<u>U-1</u>	Well	Condition:	0	, k		
Well Diameter		-	ocarbon kness:	:- :-	Amount Ba	1	
Total Depth	19.68 #			<u></u> 0.17	(product/wat 3" = 0_38		= 0.66
Depth to Water	9,39 #	Fac	tor (VF)	6" = 1.	50	12" = 5.80	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		=3.9/ x 3 (case Sampling Equipment	t: Dis Bai Pre -Gr	posable Ba	iler	losi)
Purging Flow Rat	10:1 10:43 Am. (e:10	10 ² 43)	Weather Condition Water Color: Sediment Descript If yes; Time: _	Clea		·	!
	/olume pH (g2l.)	Cond	nctivity C Temp		D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:16	4 6.75 8 6.77 12 6.79		56 72 51 70 42 7		1.64	125	
			ATORY INFORM				
SAMPLE ID	3 YOA	REFRIG.	HCL	Se	RATORY	TPHG, BT	
	1 plastic	11		1		(Ferrous	
						9 Nitra	
COMPAENTS				1	 	Solts	te
COMMENTS: -	No product	found i	V ZKIWWE	<u> </u>			

Client/ Facility # <u>53</u>	525		Job	#: _	180061		·
	220 Lakesho	ce A	<u>ve·</u> Date	e: _	9-24-01		
City: _ () a)	Kland		Sam	pler: _	Joc		
Well ID	U-2	Wei	Condition: _	Ć	9,		-
Well Diameter		-	irocarbon	in.	Amount Ba	-	- (oal.)
Total Depth	19.60 #			0.17	3" = 0.38		= 0.66
Depth to Water	7.63 6	1 -	ctor (VF)	6* =		12" = 5.80	
	x	VF 0.38	=4.55 X3 (cas	e volume) :	= Estimated Pu	rge Volume:	14 1001
Purge Equipment:	Disposable Bailer Bailer · Stack Suction Grundfos	•	Sampling Equipmen	B P	isposable Ba ailer ressure Baile irab Sample		, ,
	Other:	_ _			rab Sample	-	
	10:03 Am (10		Weather Conditi Water Color: Sediment Descri	<u>Cb</u> iption: _	<u>.</u>	Odor: Se	
Did well de-wat	ter7	-	If yes; Time: _		Volum	e:	(cal)
Time	Volume pH (gal.)	Con µm	ductivity C Tem ihos/cm X	perature -C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
9:42	5 7.28	_ 3.9	98 73		2.10	151	
9'45 B'47	10 7.36 14 7.40		87 73	3.0 2.9			
	·						
SAMPLE ID	(#) - CONTAINER	REFRIG.	RATORY INFORM PRESERV. TYPE		ORATORY	ANAL	YSES
U-V	3404	Y	HCL	S	eq.	TPHG, BT	
	1 plastic	u			11		Irou
			<u> </u>			a Nitra	
			<u> </u>		·	1 (solts	+
COMMENTS:					<u> </u>		
-	· · · · · · · · · · · · · · · · · · ·		<u> </u>	· · ·		· · ·	

Client/ Facility #_53	25		Job#	: 18000	6
	.20 Lakesh	ore Av	<u>re·</u> Date:	9-24-0	0
City: Oak	land	· 	Samp	oler: <u>JoC</u>	
Well ID	<u>U-3</u>	Well	Condition:	0,6	
Well Diameter	3_in.		rocarbon kness:	Amount	The same of the sa
Total Depth	19.36 #		ume 2° = 0	$\frac{\text{in}}{17} \qquad \text{(product/v)}$	
Depth to Water	11.03	,	xor (VF)	6" = 1.50	12" = \$.80
Purge	Disposable Bailer	VF 0.38	Sampling		Purge Volume: 9.5 (cel.)
Equipment:	Bailer Stack Suction Grundfos Other:	· ·	Equipment	Disposable I Bailer Pressure Ba Grab Sampl Other:	iler e
Starting Time: Sampling Time: Purging Flow Rate Did well de-water		<u>(05)</u>	Weather Conditio Water Color: Sediment Descrip If yes; Time:	clar	Odor None
Time	Volume pH (gal.)		luctivity (⁽²⁾ Temp nos/cm ⁽²⁾ =		ORP Alkalinity (mV) (ppm)
7:45	3 7.65	9.2	7 72	.8 4.27	198
7:47	6 7.60	<u> 4.2</u>	<u> 3 73.</u>		
7:20	9.5 7.64	<u> </u>	8 73		
CAMPLEID	(#) - CONTAINER		VATORY INFORMA	ATION LABORATORY	ANALYSES
SAMPLE ID	3 YOA	REFRIG.	HCL	Seq.	TPHG, BTEX, MTBE
<u> </u>	1 plastic	11		11	(Ferrous Iron
					a Nitrate.
					Sulfate
COMMENTS: _		<u></u> _			
				•	

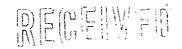
Client/ Facility #_53	25		Job	#:	18006		
Address: 32	20 Lakeshe	ore Av	<u>re</u> Date	e:	1-24-01		
City: Oak	land	····	San	pler:	506		
Well ID	_U-4	Well	Condition: _	O	,		
Well Diameter	<u>#</u> in_		rocarbon kness:	in.	Amount Ba	(مستم ر .	(oal)
Total Depth	20.15			0.17	3* = 0.38		= 0.66
Depth to Water	9,21 #	Fac	tor (VF)	6" = 1		12° = 5.80	
	18.94 x	VF 0:66	= 7.22 x 3 (cas	e volume) =	Estimated Pu	rge Volume:	2 2 (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack	•	Sampling Equipmen		sposable Ba	iler	,
•	Suction Grundfos Other:	·.		Pro-Gr	essure Baile ab Sample		,
Starting Time: Sampling Time: Purging Flow Rat	7:25 Am (0)	725)	Weather Condition Water Color: Sediment Description	Cba		Odor: 🔥 🖰	. ,
Did well de-wate	er?		If yes; Time: .		Volum	e:	(gsL)
	Volume pH (gal.)		luctivity (⁽⁾ Ten hos/cm (÷	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
7.03	7.5 7.46 15 7.39 22 7.41	9.3		2.6	4.86	262	·
	7.41	_ 					
SAMPLE ID	(#) - CONTAINER	LABOF	ATORY INFORM		RATORY	ANAL	YSES
U- 4	3404	Y	HCL	Se		TPHG, BT	
,	1 plastic	11			/	(Ferrous	
						a Nitro	
						Sulfa	1c .
0011115							
COMMENTS: _							<u> </u>

Client/ Facility #_53	25		Job#	t: <u>1800</u> 0	6
	20 Lakesh	oce A	ve Date	: 9-24-6	0
City: Oak	land	 	Sam	pler: <u>Joc</u>	
Well ID	U-5	We	ell Condition:	0,6	
Well Diameter	4 in	-	drocarbon	Amount	The same of the sa
Total Depth	20.05 #			in (product/v 0.17	
Depth to Water	7.50 4		actor (VF)	6" = 1.50	12" = 5.80
Purge	12.55 x Disposable Bailer Bailer	VF <u>. 0.60</u>	Sampling Equipment	And the second s	Purge Volume: 24.5 (psl.)
Equipment:	Stack Suction Grundfos Other:	·. ·	Edubusi	Bailer Pressure Bailer Grab Sample Other:	iler e
Purging Flow Rat	8:15 Am (0) e:	845)	•	Clear prion:	
Time \\ \frac{\frac{1}{20}}{\frac{1}{30}}	7? /olume pH (gal.) 8 7.12 17 7.16 24., 7.22	(6) (6)	nductivity Temperature Tem	F (mg/L)	ORP Allcalinity (mV) (ppm)
SAMPLE ID	(#) - CONTAINER	LABO	RATORY INFORM	ATION LABORATORY	ANALYSES
U- S	3 YOA	Y	HCL.	Seq.	TPHG, BTEX, MTBE
	1 plastic	"	· ·	11	(Ferrous Iron .
				·	d Nitrate
<u></u>	<u> </u>			<u> </u>	sulfate
COMMENTS: _					
					

Client/ Facility #_53	,25		Job#:	18006	
	220 Lakesh	oce Av	<u>re·</u> Date:	9-24-0	,
City: _ () &)	kland		Samp	ler: Joc	
Well ID	<u>U-6</u>	Well	Condition:	0,6	· · · · · · · · · · · · · · · · · · ·
Well Diameter		_	rocarbon kness:	Amount I	- (
Total Depth	23.78 #		lume 2" = 0.		
Depth to Water	7.82	Fac	tor (VF)	6" = 1.50	12" = 5.80
	15.96 x	VF <u>0.17</u>	=2.7/ x 3 (case	volume) = Estimated	Purge Volume: 8.5 (cal.)
Purge Equipment:	Disposable Bailer Bailer Stack Sugfion Grundfos Other:	_	Sampling Equipment:	Disposable E Bailer Pressure Bai Grab Sample Other:	ler
Starting Time: Sampling Time: Purging Flow Ra Did well de-wat	ete:	<u>0</u> 925) 	Weather Condition Water Color: Sediment Descrip If yes; Time:	Clear	Odor:
Time	Volume pH (gal.)	Con.	ductivity (⁽²⁾ Tempo hos/cm X -{		ORP Alkalinity (mV) (ppm)
9:08	3 7.44	7.	22 73	./ 3.10	123
9'10	5.5 7.38		18 <u>72</u>	. 2	
9:12	8.5 7.35	<u> </u>	59 - 7	<u>ι, γ</u>	
4	**************************************	LABOF	RATORY INFORMA	TION	
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV, TYPE	LABORATORY	ANALYSES
<u>U-6</u>	3404	Υ	HCL	Seq.	TPHG, BTEX, MTBE
	1 plastic			//	Gerrous Iron
		<u> </u>			Sulfate.
COMMENTS:			,		
	·			•	· · · · · · · · · · · · · · · · · · ·
		-	•	,	· · · · · · · · · · · · · · · · · · ·

Chain-of-Custody-Record Mr. Dave De Witt. Foolilly Number (TOSCO) # 5325 Contact (Name) _ FOODING Address 3220 Lakeshore tre Oakland SA (Phone) (925) 277-2384 Consultant Project Number 180061.25 Laboratory Name Sequoia Analytical TOSCO Consultant Name Gettler-Ryan Inc. (G-R Inc.) Laboratory Release Number__ Address 6747 Sierra Court, Suite J. Dublin, CA 94568 Tosca Marketing Company 2000 Crow Caryon PL, Ste. 400 Samples Collected by (Name) TOE ATEMIAN Ban Ramon, Callornia 94543 Project Contact (Name) Deanna L. Harding Collection Date 9-24-0 (Phone) 925-551-7555 (Fox Humber) 425.551-7888 Slanature ___ Analyses To Be Performed DO NOT BILL Greb Composite Ofscrete **፞**፟ጟ፞፞፞፞ፘ፟ Container TB-LB ANALYSIS 1 1 Perpendia Halocarta (2010) Run 8260-6046 ş رن≻ 41.2 DCA & EDB ኔ 111 Purgeoble (8020) bad (Yas (8240) OU ALL 8020 900 MTBE Lits, Remorks TB-LB چ vok HCL Please U-1 3401 1 1043 U-2 1003 U-3 " 0805 0-4 0725 Y 0845 1 0925 lelinquiented by (Signature) Received By (Signature) Date Time (96) Turn Around Time (Circle Choloe) Organization Date/Time 1420 Organization G-R Inc. 9-24-01 24 Hre. (Signature) (Signature) 48 Hrs. Organization Date/Time Date/Time Received By (Signature) Organization 5 Days 10...Days elinquished By (Signature) Organization Date/Time Realeved For Laboratory Dy (Signature) . Date/Time As Contracted





885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

10 October, 2001

GETTLEK-KYAN INC

Deanna Harding Gettler Ryan/Geostrategies - Tosco/Unocal 6747 Sierra Ct, Suite J Dublin, CA 94568

four Mont

RE: TOSCO

Sequoia Report: MKI0498

Enclosed are the results of analyses for samples received by the laboratory on 09/24/01 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

James Hartley Project Manager

CA ELAP Certificate #1210



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

Gettler Ryan/Geostrategies - Tosco/Unocal

6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	MK10498-01	Water	09/24/01 00:00	09/24/01 18:00
U-1	MK10498-02	Water	09/24/01 10:43	09/24/01 18:00
U-2	MK10498-03	Water	09/24/01 10:03	09/24/01 18:00
U-3	MK10498-04	Water	09/24/01 08:05	09/24/01 18:00
U-4	MK10498-05	Water	09/24/01 07:25	09/24/01 18:00
U-5	MK10498-06	Water	09/24/01 08:45	09/24/01 18:00
U-6	MK10498-07	Water	09/24/01 09:25	09/24/01 18:00

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325

Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Result		sequ			- 1/101 gr					
Gasoline Range Organics (C6-C10) ND 50 ug/l 1 1126003 09/26/01 8015B/8021A Benzene ND 0.50 "	Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	TB-LB (MK10498-01) Water	Sampled: 09/24/01 00:00	Received:	09/24/0	1 18:00					
Toluene ND 0.50 " " " " " " " " " " " " " Toluene ND 0.50 " " " " " " " " " Toluene ND 0.50 " " " " " " " " " Toluene ND 0.50 " " " " " " " " " " Toluene ND 0.50 " " " " " " " " " " Toluene ND 0.50 " " " " " " " " Toluene ND 0.50 " " " " " " " " Toluene ND 0.50 Toluene Toluene ND 0.50 0.5	Gasoline Range Organics (C6-C	10) ND	50	ug/\	1	1126003	09/26/01	09/26/01	8015B/8021A	
No	Benzene	ND	0.50	Ħ	II	II .	п	Ħ	1/	
ND 0.50 " " " " " " " " "	Toluene	ND	0.50	Ð	n	II .	н	Ħ	11	
Methyl tert-butyl ether ND 2.5 " " " " " " " " " " " " "	Ethylbenzene	ND	0.50	*1	*1	97	**	II .	"	
Surrogate: a,a,a-Trifluorotoluene 99.6 % 70-130 " " " " " " U-1 (MK10498-02) Water Sampled: 09/24/01 10:43 Received: 09/24/01 18:00 Gasoline Range Organics (C6-C10) 4300 2500 ug/l 50 1126002 09/26/01 09/26/01 8015B/8021A Benzene 36 25 " " " " " " " " " " " " " " " " " " " " " " " " " " " " " " Ethylbenzene 65 25 " " " " " " " " " " " " " " " " " " "	Xylenes (total)	ND	0.50	et	Ü	**	Ħ	n	Ħ	
D-1 (MK10498-02) Water Sampled: 09/24/01 10:43 Received: 09/24/01 18:00	Methyl tert-butyl ether	ND	2.5						**************************************	
Gasoline Range Organics (C6-C10) 4300 2500 ug/l 50 1126002 09/26/01 09/26/01 8015B/8021A Benzene 36 25 " <td>Surrogate: a,a,a-Trifluorotoluen</td> <td>ne</td> <td>99.6 %</td> <td>70-</td> <td>-130</td> <td>"</td> <td>"</td> <td>"</td> <td>п</td> <td></td>	Surrogate: a,a,a-Trifluorotoluen	ne	99.6 %	70-	-130	"	"	"	п	
Benzene 36 25 "	U-1 (MK10498-02) Water Sa	mpled: 09/24/01 10:43 Re	eceived: 09/	/24/01 18	3:00					
Toluene ND 25 " " " " " " " " " " " " " " " " " "	Gasoline Range Organics (C6-	C10) 4300	2500	ug/l	50	1126002	09/26/01	09/26/01	8015B/8021A	P-0
Ethylbenzene 65 25 " " " " " " " " " " " " " " " " " "	Benzene	36	25	11	**	"	**	ш	tr	
Xylenes (total) 590 25	Toluene	ND	25	77	**	II	**	II	tt	
Methyl tert-butyl ether 4400 120 "	Ethylbenzene	65	25	**	"	· ·	,••	μ	H	
Surrogate: a,a,a-Trifluorotoluene 97.3 % 70-130 "	Xylenes (total)	590	25	11	и	**	н	n	lt	
U-2 (MK10498-03) Water Sampled: 09/24/01 10:03 Received: 09/24/01 18:00 Gasoline Range Organics (C6-C10) 1000 250 ug/l 5 1127002 09/27/01 09/27/01 8015B/8021A Benzene 25 2.5 " " " " " " " " " " " " " " " " " " "	Methyl tert-butyl ether	4400	120	T1	11		н	11		
Gasoline Range Organics (C6-C10) 1000 250 ug/l 5 1127002 09/27/01 09/27/01 8015B/8021A Benzene 25 2.5 "	Surrogate: a,a,a-Trifluorotoluen	e	97.3 %	70-	-130	"	"	"	11	
Benzene 25 2.5 " " " " " " " " " " " " " " " " " " "	U-2 (MK10498-03) Water Sa	mpled: 09/24/01 10:03 Re	eceived: 09/	/24/01 18	3:00					
Toluene ND 2.5 """" """ "" Ethylbenzene 12 2.5 """ "" "" "" "" Xylenes (total) 100 2.5 """ "" "" "" "" "" Methyl tert-butyl ether 9800 120 " 50 """ "10/01/01 ""	Gasoline Range Organics (C6-	C10) 1000	250	ug/l	5	1127002	09/27/01	09/27/01	8015B/8021A	P-0
Ethylbenzene 12 2.5 " 10/01/01 " " 10/01/01 " " " 10/01/01 " " " " 10/01/01 "	_ _		2.5	11	"	u	п	*1	**	
Xylenes (total) 100 2.5 " " " " " Methyl tert-butyl ether 9800 120 " 50 " 10/01/01 "	Toluene	ND	2.5	11	H	li .	ii	**	t r	
Methyl tert-butyl ether 9800 120 " 50 " " 10/01/01 "	Ethylbenzene	12	2.5	P7	II	n	n	₹1	IT .	
	Xylenes (total)	100	2.5	**	11	11	**	H	11	
Surrogate: a,a,a-Trifluorotoluene 85.8 % 70-130 " " 09/27/01 "	Methyl tert-butyl ether	9800	120	lı	50	**	**	10/01/01	11	M-0
	Surrogate: a,a,a-Trifluorotoluen	e	85.8 %	70-	-130	"	"	09/27/01	п	





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported: 10/10/01 17:18

		Reporting	_			-		-	
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-3 (MK10498-04) Water Sample	d: 09/24/01 08:05	Received: 09/	/24/01 18	B:00					
Gasoline Range Organics (C6-C10)	ND	50	ug/l	1	1127003	09/27/01	09/27/01	8015B/8021A	
Benzene	ND	0.50	**	D	**	н	u	п	
Toluene	ND	0.50	11	u	11	"	11	"	
Ethylbenzene	ND	0.50	п	**	u	ii .	n	n	
Xylenes (total)	ND	0.50	**	U	"	"	**	u	
Methyl tert-butyl ether	ND	2.5	11	H	п	···		11	
Surrogate: a,a,a-Trifluorotoluene		97.4 %	70-	-130	n	"	n	•	_
U-4 (MK10498-05) Water Sample	d: 09/24/01 07:25	Received: 09/	/24/01 18	B:0 <u>0</u>		_ 	·		
Gasoline Range Organics (C6-C10)	ND	50	ug/l	1	1126001	09/26/01	09/26/01	8015B/8021A	
Benzene	ND	0.50	н	11	n	11	u	ĮI.	
Toluene	ND	0.50	**	**	**	**	**	**	
Ethylbenzene	ND	0.50	h	11	11	II	u	u	
Xylenes (total)	ND	0.50	*	u	u	п	**	**	
Methyl tert-butyl ether	ND	2.5	11	Ħ	"		"		
Surrogate: a,a,a-Trifluorotoluene		90.8 %	70-	-130	"	"	n	n	
U-5 (MK10498-06) Water Sample	d: 09/24/01 08:45	Received: 09/	/24/01 18	3:00					<u> </u>
Gasoline Range Organics (C6-C10)	270	50	ug/l	1	1126001	09/26/01	09/26/01	8015B/8021A	P-03
Benzene	ND	0.50	**	u	**	**	ш	u	
Toluene	ND	0.50	11	"	. 11	п	**	#P	
Ethylbenzene	ND	0.50	"	u	H	11	"	D	
Xylenes (total)	ND	0.50	**	**	11	tt	**	11	
Methyl tert-butyl ether	40	2.5_	**			11		n	
Surrogate: a,a,a-Trifluorotoluene		90.8 %	70	-130	"	n	"	"	





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Total Purgeable Hydrocarbons (C6-C10) by 8015B and BTEX and MTBE by 8021A Sequoia Analytical - Morgan Hill

Reporting Dilution Method Result Limit Units Batch Prepared Analyzed Notes Analyte U-6 (MK10498-07) Water Sampled: 09/24/01 09:25 Received: 09/24/01 18:00 Gasoline Range Organics (C6-C10) ND 50 ug/l 1126001 09/26/01 09/26/01 8015B/8021A ND 0.50 Benzene Toluene ND 0.50 ND 0.50 Ethylbenzene ND 0.50 Xylenes (total) 10/01/01 530 Methyl tert-butyl ether 12 M-03 91.4 % Surrogate: a,a,a-Trifluorotoluene 70-130 09/26/01





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (MK10498-02) Water	Sampled: 09/24/01 10:43	Received: 09/	/24/01 18	:00					
Ethanol	ND	400000	ug/l	1000	1309019	10/08/01	10/08/01	EPA 8260B	
tert-Butyl alcohol	ND	20000	**	11	u	u	**	**	
Methyl tert-butyl ether	4400	200	н	200	n	**	10/08/01	н	
Di-isopropyl ether	ND	1000	"	1000	**	*	10/08/01	11	
Ethyl tert-butyl ether	ND	1000	u	**	ii.	u	H	**	
tert-Amyl methyl ether	ND	1000	**	h	••	n	11	**	
1,2-Dichloroethane	ND	1000	и	79	**	**	h	п	
Ethylene dibromide	ND	1000	n	Ħ	ч	u	,,	11	
Surrogate: 1,2-Dichloroetha	ine-d4	142 %	70.1-	171.9	"	"	"	"	
U-2 (MK10498-03) Water	Sampled: 09/24/01 10:03	Received: 09/	/24/01 <u>18</u>	:00					
Ethanol	ND	400000	ug/I	1000	1,109019	10/08/01	10/08/01	EPA 8260B	
tert-Butyl alcohol	ND	20000	**	п	"	**	11	п	
Methyl tert-butyl ether	11000	500	ш	500	**	n	10/08/01	,,	
Di-isopropyl ether	ND	1000	"	1000	u	**	10/08/01	н	
Ethyl tert-butyl ether	ND	1000	н	11	11	u	"	U	
tert-Amyl methyl ether	ND	1000	11	H	**	II	**	"	
1,2-Dichloroethane	ND	1000	н	11	ш	**	II.	ű	
Ethylene dibromide	ND	1000	н	.,,	"		1)	"	
Surrogate: 1,2-Dichloroetha	ine-d4	113 %	70.1-	171.9	n	"	ı,	,,	
U-5 (MK10498-06) Water	Sampled: 09/24/01 08:45	Received: 09/	<u>24/01 18</u>	:00			·		
Ethanol	ND	4000	ug/l	10	1309019	10/08/01	10/08/01	EPA 8260B	
tert-Butyl alcohol	ND	200	**	**	11	"	n	u	
Methyl tert-butyl ether	42	10	n	II	tr	fi	97	**	
Di-isopropyl ether	ND	10	11	"	u	"	Ц	u	
Ethyl tert-butyl ether	ND	10	**	u	11	н	**	11	
tert-Amyl methyl ether	ND	10	"	11	11	h	**	Ħ	
1,2-Dichloroethane	ND	10	u	**	u	17	ti	H	
Ethylene dibromide	ND	10	17	и	н	*	tr	"	
Surrogate: 1,2-Dichloroetha	nne-d4	117 %	70.1-	171.9	"	tr.	"	,,	





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported: 10/10/01 17:18

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-6 (MK10498-07) Water	Sampled: 09/24/01 09:25	Received: 09	/24/01 18	3:00					
Ethanol	ND	40000	ug/l	100	1109019	10/08/01	10/08/01	EPA 8260B	_
tert-Butyl alcohol	ND	2000	**	**	w	**	w	n	
Methyl tert-butyl ether	660	100	n.	n	n	н	**	11	
Di-isopropyl ether	ND	100	**	**	H	II .	Ħ	et	
Ethyl tert-butyl ether	ND	100	11	n.	11	**	11	II .	
tert-Amyl methyl ether	ND	100	н	**	n	п	#	**	
1,2-Dichloroethane	ND	100	"	"	u	**	11	н	
Ethylene dibromide	ND ND	100_	"	**	**	**	"	11	
Surrogate: 1,2-Dichloroetha	ine-d4	127 %	70.1	171.9	"	"	"		



6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Ferrous Iron by Hach method 8146/1;10 Phenanthroline Method Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (MK10498-02) Water	Sampled: 09/24/01 10:43	Received: 09/	24/01 1	8:00		·			
Ferrous Iron	ND	0.10	mg/l	1	1J08036	09/25/01	09/25/01	Hach Co. 8146	
U-2 (MK10498-03) Water	Sampled: 09/24/01 10:03	Received: 09/	24/01 18	8:00					
Ferrous Iron	ND	0.10	mg/l	1	1J08036	09/25/01	09/25/01	Hach Co. 8146	
U-3 (MK10498-04) Water	Sampled: 09/24/01 08:05	Received: 09/	24/01 1	8:00					
Ferrous Iron	ND	0.10	mg/l	1	1J08036	09/25/01	09/25/01	Hach Co. 8146	
U-4 (MK10498-05) Water	Sampled: 09/24/01 07:25	Received: 09/	24/01 13	8:00	.				
Ferrous Iron	ND	0.10	mg/l	i	1J08036	09/25/01	09/25/01	Hach Co. 8146	
U-5 (MK10498-06) Water	Sampled: 09/24/01 08:45	Received: 09/	24/01 1	8:00					
Ferrous Iron	ND	0.10	mg/l	1	1J08036	09/25/01	09/25/01	Hach Co. 8146	
U-6 (MK10498-07) Water	Sampled: 09/24/01 09:25	Received: 09/	24/01 18	8:00					
Ferrous Iron	ND	0.10	mg/l	1	1J08036	09/25/01	09/25/01	Hach Co. 8146	





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Anions by EPA Method 300.0 Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (MK10498-02) Water	Sampled: 09/24/01 10:43	Received: 09/	24/01 18	3:00					
Nitrate as NO3	0.45	0.10	mg/l	1	1105006	09/26/01	09/26/01	EPA 300.0	HT-04
U-2 (MK10498-03) Water	Sampled: 09/24/01 10:03	Received: 09/	24/01 18	3:00					
Nitrate as NO3	0.49	0.10	mg/l	1	1J05006	09/26/01	09/26/01	EPA 300.0	HT-04
U-3 (MK10498-04) Water	Sampled: 09/24/01 08:05	Received: 09/	24/01 18	3:00					
Nitrate as NO3	23	1.0	mg/l	10	1J05006	09/26/01	09/26/01	EPA 300.0	HT-04
<u>U-4 (MK10498-05) Water</u>	Sampled: 09/24/01 07:25	Received: 09/	<u>/24/01_18</u>	8:00				_,	
Nitrate as NO3	24	1.0	mg/l	10	1J05006	09/26/01	09/26/01	EPA 300.0	HT-04
U-5 (MK10498-06) Water	Sampled: 09/24/01 08:45	Received: 09/	24/01 1	3:00	_				
Nitrate as NO3	0.77	0.10	mg/l	1	1305006	09/26/01	09/26/01	EPA 300.0	HT-04
U-6 (MK10498-07) Water	Sampled: 09/24/01 09:25	Received: 09/	<u>/24/01 18</u>	8:00					
Nitrate as NO3	0.58	0.10	mg/l	1	1J05006	09/26/01	09/26/01	EPA 300.0	HT-04





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1126001 - EPA 5030B [P/T]										
Blank (1126001-BLK1)				Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	п							
Toluene	ND	0.50	ıı							
Ethylbenzene	ND	0.50	и							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	и							
Surrogate: a,a,a-Trifluorotoluene	9.18		"	10.0		91.8	70-130			
LCS (1126001-BS1)				Prepared	& Analyz	ed: 09/26/	01			
Benzene	8.39	0.50	ug/l	10.0		83.9	70-130			
Toluene	9.12	0.50	**	10.0		91.2	70-130			
Ethylbenzene	9.43	0.50	**	10.0		94.3	70-130			
Xylenes (total)	28.4	0.50	**	.30.0		94.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.30		п	10.0	•	93.0	70-130			
LCS (1126001-BS2)				Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	265	50	սք/1	250		106	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.39		"	10.0		83.9	70-130			
Batch 1126002 - EPA 5030B [P/T]										
Blank (1126002-BLK1)				Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	ND	50	սք/1							
Benzene	ND	0.50	п							
Toluene	ND	0.50								
Ethylbenzene	ND	0.50	u							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether	ND	2.5	ц							
Surrogate: a,a,a-Trifluorotoluene	9.46		"	10.0		94.6	70-130			





6747 Sierта Сt, Suite J Dublin CA, 94568

Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding

Reported: 10/10/01 17:18

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1126002 - EPA 5030B [P/T]										
LCS (1126002-BS1)				Prepared	& Analyz	ed: 09/26/	01			
Benzene	9.04	0.50	ug/l	10.0		90.4	70-130			
Toluene	8.93	0.50	11	10.0		89.3	70-130			
Ethylbenzene	9.44	0.50	п	10.0		94.4	70-130			
Xylenes (total)	28.1	0.50	u	30.0		93.7	70-130			
Surrogate: a,a.a-Trifluorotoluene	9.61		.,	10.0		96.1	70-130			
LCS (1126002-BS2)				Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	241	50	սք/l	250		96.4	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.95		"	10.0		99.5	70-130			, <u> </u>
Matrix Spike (1126002-MS1)	Sou	rce: MK104	35-01	Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	257	50	ug/l	250	ND	103	60-140	_		
Surrogate: a.a.a-Trifluorotoluene	10.7		"	10.0		107	70-130			
Matrix Spike Dup (1126002-MSD1)	Sou	rce: MK104	35-01	Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	266	50	ug/l	250	ND	106	60-140	3.44	25	
Surrogate: a,a,a-Trifluorotoluene	10.8	-	"	10.0		108	70-130			
Batch 1126003 - EPA 5030B [P/T]										
Blank (1126003-BLK1)				Prepared	& Analyz	ed: 09/26/	01			
Gasoline Range Organics (C6-C10)	ND	50	ug/i							
Benzene	ND	0.50	**							
Toluene	ND	0.50	***							
Ethylbenzene	ND	0.50	11							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether	ND	2.5	**							
Surrogate: a,a,a-Trifluorotoluene	9.94		tr	10.0		99.4	70-130			·





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported: 10/10/01 17:18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1126003 - EPA 5030B [P/T]										
LCS (1126003-BS1)				Prepared	& Analyzo	ed: 09/26/	01			
Benzene	9.52	0.50	ug/l	10.0		95.2	70-130			
Toluene	10.1	0.50	**	10.0		101	70-130			
Ethylbenzene	10.7	0.50	"	10.0		107	70-130			
Xylenes (total)	31.9	0.50	и	30.0		106	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.72		"	10.0		97.2	70-130			
LCS (1126003-BS2)				Prepared	& Analyze	ed: 09/26/	10			
Gasoline Range Organics (C6-C10)	270	50	ug/l	250		108	70-130			
Surrogate: a,a,a-Trifluorotoluene	11.2		"	10.0		112	70-130		···	
Matrix Spike (1126003-MS1)	So	urce: MK104	50-01	Prepared	& Analyzo	ed: 09/26/	01			
Велгене	9.32	0.50	ug/l	10.0	ND	93.2	60-140			
Γoluen e	9.91	0.50	**	10.0	ND	99.1	60-140			
Ethylbenzene	10.6	0.50	11	10.0	ND	106	60-140			
Xylenes (total)	31.3	0.50	и	30.0	ND	104	60-140			
Surrogate: a.a.a-Trifluorotoluene	10.3		ŧ	10.0		103	70-130			
Matrix Spike Dup (1126003-MSD1)	So	urce: MK104	50-01	Prepared	& Analyz	ed: 09/26/	01			
Benzene	9.32	0.50	ug/l	10.0	ND	93.2	60-140	0.00	25	
Toluene	9.85	0.50	u	10.0	ND	98.5	60-140	0.607	25	
Ethylbenzene	10.4	0.50	н	10.0	ND	104	60-140	1.90	25	
Xylenes (total)	31.2	0.50	11	30.0	ND	104	60-140	0.320	25	
Surrogate: a,a,a-Trifluorotoluene	9.98		"	10.0		99.8	70-130			
Batch 1127002 - EPA 5030B [P/T]										
Blank (1127002-BLK1)				Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	11							
Toluene	ND	0.50	**							
Ethylbenzene	ND	0.50	97							
Xylenes (total)	ND	0.50	u							
Methyl tert-butyl ether	ND	2.5	**							
Surrogate: a,a,a-Trifluorotoluene	9.08		#	10.0		90.8	70-130			

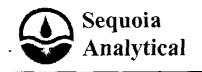




6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported: 10/10/01 17:18

]		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1127002 - EPA 5030B [P/T]									·	
LCS (1127002-BS1)	_			Prepared	& Analyz	ed: 09/27/	01			
Benzene	7.81	0.50	ug/l	10.0		78.1	70-130			
Toluene	8.51	0.50	u	10.0		85.1	70-130			
Ethylbenzene	8.96	0.50	**	10.0		89.6	70-130			
Xylenes (total)	27.4	0.50	н	30.0		91.3	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.51		"	10.0		85.1	70-130			
LCS (1127002-BS2)				Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	254	50	ug/l	250		102	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.36		"	10.0		83.6	70-130			
Batch 1127003 - EPA 5030B [P/T]										
Blank (1127003-BLK1)				Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	ND	50	ug/l							
Benzene	ND	0.50	17							
Toluene	ND	0.50	u							
Ethylbenzene	ND	0.50	11							
Xylenes (total)	ND	0.50	**							
Methyl tert-butyl ether	ND	2.5	II.							
Surrogate: a,a,a-Triftuorotoluene	9.77		ı	10.0		97.7	70-130			
LCS (1127003-BS1)				Prepared	& Analyz	ed: 09/27/	01			
Benzene	9.13	0.50	ug/l	10.0		91.3	70-130			
Toluene	9.80	0.50	n	10.0		98.0	70-130			
Ethylbenzene	10.7	0.50	"	10.0		107	70-130			
Xylenes (total)	31.4	0.50	"	30.0		105	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.80		"	10.0		98.0	70-130			



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

Gentler Ryan/Geostrategies - Tosco/Unocal

6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported: 10/10/01 17:18

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1127003 - EPA 5030B [P/T]										
LCS (1127003-BS2)				Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	276	50	ug/l	250		110	70-130			
Surrogate: a.a.a-Trifluorotoluene	11.8		"	10.0		118	70-130			
Matrix Spike (1127003-MS1)	Sou	rce: MK105	26-03	Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	227	50	ug/l	250	ND	90.8	60-140			
Surrogate: a,a,a-Trifluorotoluene	12.4		· ·	10.0	· ·	124	70-130		<u></u>	
Matrix Spike Dup (1127003-MSD1)	Sou	rce: MK105	26-03	Prepared	& Analyz	ed: 09/27/	01			
Gasoline Range Organics (C6-C10)	214	50	ug/l	250	ND	85.6	60-140	5.90	25	
Surrogate: a.a.a-Trifluorotoluene	11.9		"	10.0		119	70-130			





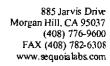
6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325 Project Manager: Deanna Harding Reported:

10/10/01 17:18

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1J09019 - EPA 5030B P/T					. <u>-</u> .					
Blank (1J09019-BLK1)				Prepared	& Analyz	ed: 10/08	01			
Ethanol	ND	400	սք/I							
tert-Butyl alcohol	ND	20	n							
Methyl tert-butyl ether	ND	1.0	ŢĪ.							
Di-isopropyl ether	ND	1.0	H							
Ethyl tert-butyl ether	ND	1.0	n							
tert-Amyl methyl ether	ND	1.0	#1							
1,2-Dichloroethane	ND	1.0	+1							
Ethylene dibromide	ND	1.0	r!							
Surrogate: 1,2-Dichloroethane-d4	5.70		ęi.	5.00		114	70.1-171.9			
LCS (1J09019-BS1)				Prepared	& Analyz	ed: 10/08	/01			
Methyl tert-butyl ether	7.59	1.0	ug/l	10.0		75.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	4.11		r,	5.00		82.2	70.1-171.9			·-
Matrix Spike (1J09019-MS1)	So	urce <u>: M</u> K104	98-07	Prepared	& Analyz	ed: 10/08	/01			
Methyl tert-butyl ether	1630	100	ug/l	1000	660	97.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	6.19		"	5.00		124	70.1-171.9	·		
Matrix Spike Dup (1J09019-MSD1)	So	arce: MK104	98-0 <u>7</u>	Prepared	& Analyz	ed: 10/08	/01			
Methyl tert-butyl ether	1610	100	սջ/ն	1000	660	95.0	70-130	1.23	25	~
Surrogate: 1,2-Dichloroethane-d4	5.36		11	5.00		107	70.1-171.9			





6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Ferrous Iron by Hach method 8146/1;10 Phenanthroline Method - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result_	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1J08036 - General Preparation										
Blank (1J08036-BLK1)				Prepared	& Analyze	ed: 09/25/	01			
Ferrous Iron	ND	0.10	mg/l			-	 -			
LCS (1J08036-BS1)				Prepared	& Analyze	ed: 09/25/	01			
Ferrous Iron	0.395	0.10	mg/l	0.400		98.8	90-110			
Matrix Spike (1J08036-MS1)	So	urce: MK104	98-02	Prepared	& Analyz	ed: 09/25/	01			
Ferrous Iron	0.501	0.10	mg/l	0.400	ND	106	80-120	_		
Matrix Spike Dup (1J08036-MSD1)	So	urce: MK104	98-02	Prepared a	& Analyze	ed: 09/25/	01			
Ferrous Iron	0.503	0.10	mg/l	0.400	ND	107	80-120	0.398	20	





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Anions by EPA Method 300.0 - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1J05006 - General Preparation			-				-			
Blank (1J05006-BLK1)				Prepared	& Analyz	ed: 09/26/	01			
Nitrate as NO3	ND	0.10	mg/l							
LCS (1J05006-BS1)				Prepared	& Analyz	ed: <u>09/2</u> 6/	01			
Nitrate as NO3	9.98	0.10	mg/l	10.0		99.8	90-110			
Matrix Spike (1J05006-MS1)	Sou	rce: MK104	98-07	Prepared	& Analyz	ed: 09/26/	01			
Nitrate as NO3	93.6	1.0	mg/l	100	ND	93.0	80-120			
Matrix Spike Dup (1J05006-MSD1)	Sou	irce: MKI04	98-07	Prepared	& Analyz	ed: 09/26/	01			
Nitrate as NO3	92.0	1.0	mg/l	100	ND	91.4	80-120	1.72	20	



885 Jarvis Drive Morgan Hill. CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

Gettler Ryan/Geostrategies - Tosco/Unocal

6747 Sierra Ct, Suite J Dublin CA, 94568 Project: TOSCO

Project Number: Tosco # 5325
Project Manager: Deanna Harding

Reported: 10/10/01 17:18

Notes and Definitions

HT-04 This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose.

M-03 This result is from a second dilution of the sample. An initial result was reported from a previous dilution of the sample necessary

to report other analytes in a different range.

P-01 Chromatogram Pattern: Gasoline C6-C10

P-03 Chromatogram Pattern: Unidentified Hydrocarbons C6-C10

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference