

ENVIR INSTALL PROTECTION

97 NOV 12 PH 4: 20

#1059

November 7, 1997

Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94501

RE:

Unocal Service Station #5325 3220 Lakeshore Avenue

Oakland, California

To whom it may concern:

Per the request of the Tosco Marketing Company Project Manager, Ms. Tina R. Berry, enclosed please find our report (MPDS-UN5325-16) dated October 24, 1997, for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2321.

Sincerely,

MPDS Services, Inc.

Jarrel F. Crider

/jfc

Enclosure

cc: Ms. Tina R. Berry

PROTEC MPDS-UN5325-16 97 NOV 12 Proptober 24, 1997

Tosco Marketing Company Environmental Compliance Department 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

Attention: Mr. David De Witt

RE: Quarterly Data Report

Unocal Service Station #5325 3220 Lakeshore Avenue Oakland, California

Dear Mr. De Witt:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. A skimmer was present in well U-1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on September 19, 1997. Prior to sampling, the wells were each purged of between 8.5 and 22 gallons of water. During purging operations, the field parameters pH, temperature, and electrical conductivity were recorded on the purging/sampling data sheets which are attached to this report. Once the field parameters were observed to stabilize, and where possible, a minimum of approximately three casing volumes had been removed from each well, samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Tosco Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2, 3 and 4. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

MPDS-UN5325-16 October 24, 1997 Page 2

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Haig (Gary) Tejirian Senior Staff Geologist

Hagop Kevork, P.E. Senior Staff Engineer

License No. C 55734

Exp. Date December 31, 2000

PROFESSIONAL PROFE

/aab

Attachments:

Tables 1 through 4

Location Map Figures 1 & 2

Laboratory Analyses

Chain of Custody documentation Purging/Sampling Data Sheets

Table 1
Summary of Monitoring Data

| | Ground Water Elevation | Depth to Water | Total Well Depth | Product Thickness | | Water Purged |
|-------|---------------------------|-------------------|---------------------|----------------------|-------|-----------------|
| Well# | (feet) | (feet)+ | (fcet)+ | (feet) | Sheen | (gallons) |
| | (I) | Aonitored and | Sampled on Sep | tember 19, 1997) |) | |
| U-1* | -0.09** | 8.56 | 19.81 | 0.02 | N/A | 0 |
| U-2* | 0.31 | 7.31 | 19.53 | < 0.01 | N/A | Ö |
| U-3 | -0.07 | 11.05 | 19.80 | 0 | No | 10 |
| U-4 | 1.19 | 9.96 | 20.20 | 0 | No | 12 |
| U-5 | 0.20 | | 20.09 | 0 | No | 22 |
| U-6 | -0.11 | 7.25 | 23.80 | 0 | No | 8.5 |
| | | (Monitored a | and Sampled on J | fune 30, 1997) | | |
| U-1* | 0.07** | 8.41 | 19.80 | 0.02 | N/A | 0 |
| U-2* | 1.43 | 6.19 | 19.53 | < 0.01 | N/A | 0 |
| U-3 | -0.10 | 11.08 | 19.80 | 0 | No | 9.5 |
| U-4 | 1.26 | 9.89 | 20.20 | Ö | No | 13 |
| U-5 | -0.10 | 7.08 | 20.08 | 0 | No | 20 |
| U-6 | -0.21 | 7.35 | 23.81 | 0 | No | 8 |
| | | (Monitored a | nd Sampled on M | larch 14, 1997) | | |
| U-1* | -0.15** | 9.02 | * | 0.55 | N/A | 0 (13.5) |
| U-2* | 0.52** | 7.12 | * | 0.03 | N/A | 0 |
| U-3 | 0.11 | 10.87 | 19.80 | 0 | No | 9 |
| U-4 | 1.80 | 9.35 | 20.21 | 0 | No | 15 |
| U-5 | -0.01 | 6.99 | 20.10 | 0 | No | 25 |
| U-6 | -0.16 | 7.30 | 23.80 | 0 | No | 9.5 |
| | (| Monitored an | d Sampled on De | cember 9, 1996) | | |
| U-1* | 1.60** | 6.88 | 19.82 | 0.03 | N/A | 0 (1.5) |
| U-2 | 0.86 | 6.76 | 19.55 | 0 | No | 14.5 |
| U-3 | 0.86 | 10.12 | 19.78 | 0 | No | 11 |
| U-4 | 2.48 | 8.67 | 20.22 | Ö | No | 22 |
| U-5 | 1.08 | 5.90 | 20.05 | Ö | No | 28 |
| U-6 | 1.26 | 5.88 | 23.80 | Ö | No | 9.5 |

Table 1
Summary of Monitoring Data

| | Well Casing |
|--------|-------------|
| | Elevation |
| Weil # | (feet)*** |
| U-1 | 8.46 |
| U-2 | 7.62 |
| U-3 | 10.98 |
| U-4 | 11.15 |
| . U-5 | 6.98 |
| U-6 | 7.14 |

- The depth to water level and total well depth measurements are taken from the top of the well casings.
- ★ Well depth measurements were not taken.
- Monitored only.
- ** Ground water elevation corrected due to the presence of free product (correction factor = 0.75).
- *** The elevations of the top of the well casings are surveyed relative to
 City of Oakland benchmark, at the northeasterly corner of Weller and
 Cheney Avenue (elevation = 9.055 feet, city datum; add 3.00' to U.S.G.S. datum).
- (x) Amount of product purged in ounces.

N/A = Not applicable.

Table 2
Summary of Laboratory Analyses
Water

| *** | <u>.</u> | TPH as | _ | | Ethyl- | | |
|-------|----------|------------|-------------------------|------------|--------------|---------|-------------|
| Well# | Date | Gasoline | Benzene | Toluene | Benzene | Xylenes | MTBE |
| U-1 | 9/19/19 | NOT SAMPL | יי מיי אונ ם מ א | HE PRESENC | E OF FREE PR | ODUCT | |
| 0 1 | 6/30/97 | | | | E OF FREE PR | | |
| | 3/14/97 | | | | E OF FREE PR | | |
| | 12/9/96 | | | | E OF FREE PR | | |
| | 9/26/96 | | | | E OF FREE PR | | |
| | 6/27/96 | 120,000 | 540 | 4,300 | 2,600 | 26,000 | ND |
| | 3/18/96 | 27,000 | ND | 2,300 | 1,400 | 11,000 | 4,900 |
| | 12/19/96 | • | | • | E OF FREE PR | | 4,500 |
| | 9/19/95 | | | | E OF FREE PR | | |
| | 6/21/95 | | | | E OF FREE PR | | |
| | 3/25/95 | | | | E OF FREE PR | | |
| | 12/24/94 | 50,000 | 2,500 | 9,700 | 2,400 | 17,000 | |
| | 9/22/94 | 6,100♦ | ND | ND | ND | ND | |
| | 6/22/94 | 200 | ND | ND | 5.9 | 21 | |
| | 2/16/94 | 6,800♦♦ | ND | ND | ND | ND | |
| | 11/16/93 | 690◆ | ND | ND | ND | ND | |
| | 8/8/93 | 4,900** | 79 | ND | 832 | 270 | |
| | 5/7/93 | 8,700 | 600 | 240 | 650 | 3,300 | |
| | 2/22/93 | 34,000 | 1,400 | 5,500 | 910 | 7,300 | |
| | 8/20/92 | 400* | 1.0 | ND | ND | 0.6 | |
| | 6/11/92 | 1,000 | 80 | 1.4 | 6.7 | 41 | |
| | 5/5/92 | 230 | 1.2 | ND | ND | ND | |
| | 2/12/92 | 250 | ND | ND | ND | ND | |
| | 10/9/91 | ND | ND | ND | ND | ND | |
| | 7/3/91 | 140 | 21 | 4.3 | 0.36 | 17 | |
| | 4/1/91 | 160 | 13 | 8.6 | 1.0 | 15 | |
| | 1/7/91 | 250 | 22 | 16 | 4.2 | 17 | |
| | 8/10/90 | 690 | 38 | 75 | 8.6 | 130 | |
| U-2 | 9/19/19 | NOT SAMPLE | ED DIJE TO T | HE DRESENC | E OF FREE PR | ODUCT | |
| - | 6/30/97 | | | | E OF FREE PR | | |
| | 3/14/97 | | | | E OF FREE PR | | |
| | 12/9/96 | 13,000 | 5,100 | 290 | 980 | 370 | 2,700 |
| | 9/26/96 | 5,900 | 750 | ND | ND | ND | 18,000 |
| | 6/27/96 | 28,000 | 3,400 | ND | 2,800 | 3,100 | 3,000 |
| | 3/18/96 | 12,000 | 2,200 | ND | 1,200 | 2,200 | 22,000 |
| | 12/19/95 | 1,600 | 140 | 55 | 52 | 270 | †† |
| | 9/19/95 | 3,000 | 610 | ND | 78 | 240 | † |
| | 6/21/95 | 16,000 | 2,100 | ND | 1,800 | 1,700 | |
| | 3/25/95 | 170,000 | 1,900 | 21,000 | 4,800 | 33,000 | |
| | 12/24/94 | 32,000 | 1,500 | 890 | 1,300 | 5,000 | |
| | 9/22/94 | 8,500♦ | 29 | ND | ND | ND | |
| | 6/22/94 | 31,000 | 2,200 | 62 | 1,500 | 3,500 | |
| | 2/16/94 | 980♦♦ | 49 | 13 | 2.7 | 40 | |
| | 11/16/93 | 510♦ | ND | ND | ND | ND | |

Table 2Summary of Laboratory Analyses
Water

| | | TPH as | | | Ethyl- | | |
|---------|-----------|----------|-----------|----------|----------|---------|-------------|
| Well# | Date | Gasoline | Benzene | Toluene | Benzene | Xylenes | MTBE |
| U-2 | 8/8/93 | 5,600** | 420 | ND | 410 | 670 | |
| (Cont.) | 5/7/93 | 17,000 | 1,800 | 660 | 1,700 | 4,000 | |
| (30111) | 2/22/93 | 3,400 | 2,400 | 2,100 | 1,200 | 5,800 | |
| | 8/20/92 | 700 | 28 | 6.5 | 1.3 | 4.6 | |
| | 6/11/92 | 620 | 17 | 2.1 | ND | 37 | |
| | 5/5/92 | 1,600 | 120 | 52 | 6.2 | 290 | |
| | 2/12/92 | 410 | 1.9 | ND | 0.26 | 0.4 | |
| | 10/9/91 | 230 | 7.1 | ND | ND | 11 | |
| | 7/3/91 | 2,100 | 150 | 25 | 3.1 | 290 | |
| | 4/1/91 | 1,700 | 250 | 89 | 3.1 | 190 | |
| | 1/7/91 | 1,700 | 230 67 | 5.8 | 58 | 69 | |
| | 8/10/90 | 780 | 27 | 46 | 36 15 | | |
| | 6/10/90 | 760 | 21 | 40 | 15 | 130 | |
| U-3 | 9/19/19 | ND | ND | ND | ND | ND | ND |
| | 6/30/97 | ND | ND | ND | ND | ND | ND |
| | 3/14/97 | ND | ND | ND | ND | ND | ND |
| | 12/9/96 | ND | ND | ND | ND | ND | 29 |
| | 9/26/96 | ND | ND | ND | ND | ND | ND |
| | 6/27/96 | 440 | 49 | 50 | 51 | 140 | 50 |
| | 3/18/96 | ND | ND | ND | ND | ND | |
| | 12/19/95 | ND | ND | ND | ND | ND | |
| | 9/19/95 | ND | ND | ND | ND | ND | † |
| | 6/21/95 | ND | ND | ND | ND | ND | ! |
| | 3/25/95 | ND | ND | ND | ND | ND | |
| | 12/24/94 | ND | ND | ND | ND | ND | |
| | 9/22/94 | ND | ND | ND | ND | ND | |
| | 6/22/94 | ND | ND | ND | ND | ND | |
| | 2/16/94 | ND | ND | ND | ND | ND | |
| | 11/16/93 | ND | ND | ND | ND | ND | |
| | 8/8/93 | 210 | 5.0 | 9.7 | 0.7 | 4.1 | |
| | 5/7/93 | ND | ND | ND | ND | ND | |
| | 2/22/93 | ND | ND | ND | ND | ND | |
| | 8/20/92 | ND | ND | ND | ND | ND | |
| | 6/11/92 | ND | ND | ND | ND | ND | |
| | 5/5/92 | ND | ND | ND | ND | ND | |
| | 2/12/92 | ND | ND | ND | ND | ND | |
| | 10/9/91 | ND | ND | ND | ND | ND | |
| | 7/3/91 | ND | ND | ND | ND | ND | |
| | 4/1/91 | ND | 1.0 | 2.9 | 0.53 | 5.4 | |
| | 1/7/91 | ND | ND | ND | ND | 1.8 | |
| | 8/10/90 | ND | ND | ND ND | ND ND | ND | |
| | 0, 10, 50 | 1112 | 1417 | 110 | ND | MD | |
| U-4 | 9/19/97 | ND | ND | ND | ND | ND | ND |
| | 6/30/97 | ND | ND | ND | ND | ND | ND |
| | 3/14/97 | ND | ND | ND | ND | ND | ND |
| | | | - 1 | - 1 | 4,20 | - 1. | 1112 |

Table 2
Summary of Laboratory Analyses
Water

| | | TPH as | | | Ethyl- | | |
|---------|--------------------|-------------|------------|-------------|-----------|-------------|--------------|
| Well# | Date | Gasoline | Benzene | Toluene | Benzene | Xylenes | MTBE |
| U-4 | 12/9/96 | ND | NIPs. | NTI | NIPS. | NIP | 22 |
| (Cont.) | | | ND | ND | ND | ND | 33 ND |
| (Cont.) | 9/26/96 6/27/96 | ND | ND | ND | ND | ND | ND |
| | | ND | ND | ND | ND | ND | ND |
| | 3/18/96 | ND | ND | ND | ND | ND | |
| | 12/19/95 | ND | ND | ND | ND | ND | |
| | 9/19/95 | ND | ND | ND | ND | ND | |
| | 6/21/95 | ND | ND | ND | ND | ND | |
| | 3/25/95 | ND | ND | ND | ND | ND | |
| | 12/24/94 | ND | ND | ND | ND | ND | |
| | 9/22/94 | ND | 0.78 | 1.3 | ND | 1.4 | |
| | 6/22/94 | ND | ND | ND | ND | ND | |
| U-5 | 9/19/97 | 6,300 | 160 | 13 | 370 | 1000 | 480 |
| | 6/30/97 | 4,200 | 74 | 51 | 180 | 980 | 270 |
| | 3/14/97 | ND | ND | ND | ND | ND | 14 |
| | 12/9/96 | 1,300 | 29 | 46 | ND | 140 | 97 |
| | 9/26/96 | ND | ND | 0.57 | ND | 0.96 | ND |
| | 6/27/96 | 16,000 | 280 | 150 | 1,400 | 4,600 | 530 |
| | 3/18/96 | 100 | 0.67 | 0.5 | 0.51 | 5.4 | |
| | 12/19/95 | ND | ND | ND | ND | ND | |
| | 9/19/95 | 850 | 14 | 7.1 | 13 | 66 | Ť |
| | 6/21/95 | 400 | 2.3 | ND | 9.1 | 3.5 | <u>'</u> |
| | 3/25/95 | 44,000 | 390 | 960 | 1,500 | 7,600 | |
| | 12/24/94 | 8,700 | 560 | 70 | 670 | 430 | |
| | 9/22/94 | 170 | 8.4 | 10 | 8.5 | 18 | |
| | 6/22/94 | 210 | 7.1 | 13 | 4.5 | 26 | |
| U-6 | 9/19/97 | ND | ND | ND | ND | ND | 1 400 |
| 0-0 | 6/30/97 | ND | ND ND | ND ND | ND | ND ND | 1,400 990 |
| | 3/14/97 | ND | ND ND | ND | ND ND | ND ND | |
| | 12/9/96 | 1,200 | 29 | 48 | 6.4 | ND 140 | 1,500 58 |
| | 9/26/96 | 1,200 ND | ND | ND | | | |
| | 6/27/96 | ND | ND | ND | ND ND | ND ND | 1,400 |
| | 3/18/96 | ND | ND | ND ND | ND ND | ND ND | 510 |
| | 12/19/95 | 210 | 2.5 | | | 17 | |
| | 9/19/95 | ND | ND | 1.0 ND | 2.9 ND | | + |
| | 6/21/95 | ND | | | ND ND | ND ND | † |
| | 3/25/95 | 47,000 | ND 450 | ND 1.300 | | ND 8 200 | |
| | 12/24/94 | 6,900 | 450 500 | 1,300 | 1,700 | 8,200 | |
| | 9/22/94 | 130 | 500 | 59 | 600 | 380 | |
| | 6/22/94 | | 1.3 | 0.8 | ND | 0.73 | |
| | U/ 42/ 74 | ND | ND | ND | ND | ND | |

Table 2 Summary of Laboratory Analyses Water

- Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.
- • Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- * The positive result for gasoline does not appear to have a typical gasoline pattern.
- ** The concentration reported as gasoline is primarily due to the presence of a combination of gasoline and a discrete peak not indicative of gasoline.
- † Sequoia Analytical Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- †† Sequoia Analytical Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 μg/L in the sample collected from this well.

MTBE = methyl tert butyl ether.

ND = Non-detectable.

-- Indicates analyses was not performed.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: The detection limit for results reported as ND by Sequoia Analytical Laboratory is equal to the stated detection limit times the dilution factor indicated on the laboratory analytical sheets.

Prior to August 1, 1995, the total purgeable petroleum hydrocarbon (TPH as gasoline) quantification range used by Sequoia Analytical Laboratory was C4 - C12. Since August 1, 1995, the quantification range used by Sequoia Analytical Laboratory is C6 - C12.

Laboratory analyses data prior to November 16, 1993, were provided by GeoStrategies, Inc.

Table 3Summary of Laboratory Analyses
Water

| Weli# | Date | Iron (mg/L) | Nitrate as NO3 (mg/L) | Phosphate as PO4 (mg/L) | Redox Potential (mV) |
|-------|-----------------|----------------|--------------------------|----------------------------|-------------------------|
| U-3 | 9/19/97 | 0.57 | 19 | ND | 75 |
| | 6/30/97 | 1.4 | 21 | 0.86 | 190 |
| U-4 | 9/19/97 | 0.35 | 30 | ND | 45 |
| | 6/30/97 | 0.13 | 35 | 0.52 | 200 |
| U-5 | 9/19/97 | 0.22 | ND | ND | 63 |
| | 6/30/97 | 16 | ND | ND | 160 |
| U-6 | 9/19/9 7 | 2.9 | 1.80 | ND | ND |
| | 6/30/97 | 88 | 0.80 | ND | 190 |

mg/L = milligrams per liter.

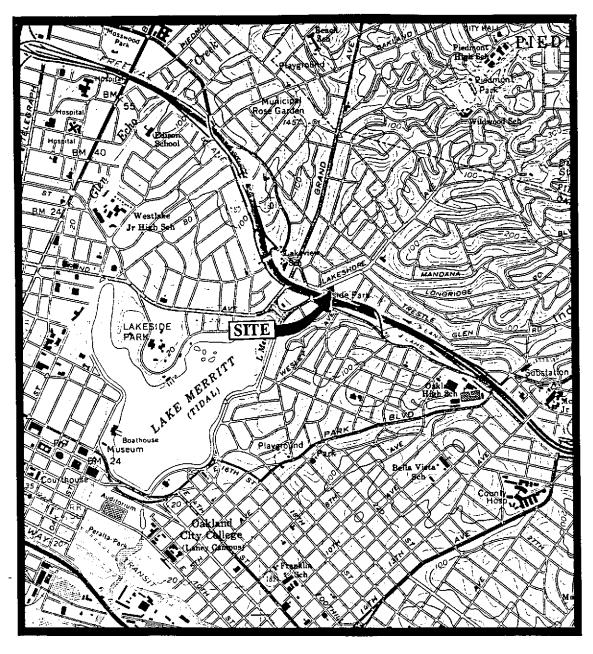
mV = milli-volts.

Table 4
Summary of Laboratory Analyses
Water

| | _ | Dissolved Oxygen |
|-------|---------|------------------|
| Well# | Date | (mg/L) |
| U-3 | 9/19/97 | 4.2 |
| | 6/30/97 | 4.1 |
| U-4 | 9/19/97 | 5.1 |
| | 6/30/97 | 5.4 |
| U-5 | 9/19/97 | $\widehat{0.6}$ |
| | 6/30/97 | 3.4 |
| U-6 | 9/19/97 | (0.60) |
| | 6/30/97 | 0.30 |

mg/L = milligrams per liter.

Note: Dissolved oxygen measurments taken at Sequoia Analytical Laboratory.



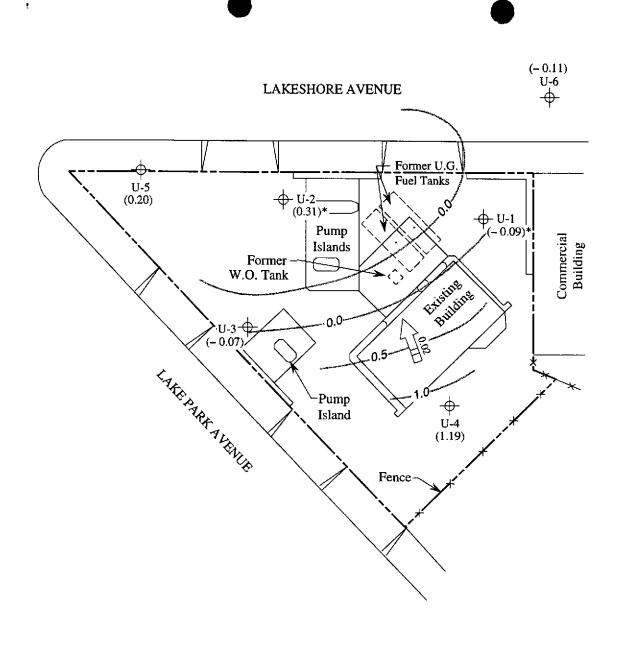
Base modified from 7.5 minute U.S.G.S. Oakland East and West Quadrangles (both photorevised 1980)





UNOCAL SERVICE STATION #5325 3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

LOCATION MAP



LEGEND

Monitoring well

() Ground water elevation relative to Mean Sea Level

Direction of ground water flow with approximate hydraulic gradient

Contours of ground water elevation

* Ground water elevation corrected due to the presence of free product.



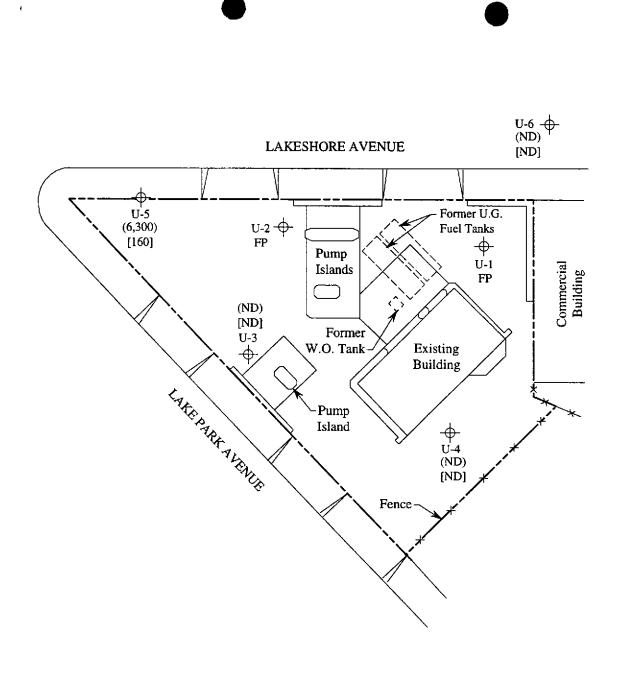
POTENTIOMETRIC SURFACE MAP FOR THE SEPTEMBER 19, 1997 MONITORING EVENT



UNOCAL SERVICE STATION #5325 3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

FIGURE

1



LEGEND

- → Monitoring well
- () Concentration of TPH as gasoline in $\mu \text{g/L}$
- [] Concentration of benzene in μ g/L
- ND Non-detectable, FP Free product



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON SEPTEMBER 19, 1997



UNOCAL SERVICE STATION #5325 3220 LAKESHORE AVENUE OAKLAND, CALIFORNIA

FIGURE

2



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520

Client Project ID:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Sampled:

Sep 19, 1997

Attention: Jarrel Crider

Matrix Descript: Analysis Method: Water EPA 5030/8015 Mod./8020 Received: Reported: Sep 19, 1997 Oct 9, 1997

First Sample #:

709-1644

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Sample Number | Sample Description | Purgeable Hydrocarbons μg/L | Benzene μg/L | Toluene μg/L | Ethyl Benzene µg/L | Total Xylenes μg/L |
|------------------|-----------------------|-----------------------------------|-----------------|------------------------|--------------------------|--------------------------|
| 709-1644 | U-3 | ND | ND | ND | ND | ND |
| 709-1645 | U-4 | ND | ND | ND | ND | ND |
| 709-1646 | U-5 | 6,300 | 160 | 13 | 370 | 1,000 |
| 709-1647 | U-6 | ND | ND | ND | ND | ND |

| Detection Limits: | 50 | 0.50 | 0.50 | 0.50 | 0.50 | |
|-------------------|----|------|------|------|------|--|
| | | | | | | |

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager

Page 1 of 2





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300

Concord, CA 94520 Attention: Jarrel Crider Client Project ID:

D: Unocal#5325, 3220 Lakeshore Ave., Oakland Sampled: Water

Sep 19, 1997

Matrix Descript: Analysis Method:

EPA 5030/8015 Mod./8020

Received: Reported: Sep 19, 1997 Oct 9, 1997

First Sample #: 709-1644

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

| Sample Number | Sample Description | Chromatogram Pattern | DL Mult. Factor | Date Analyzed | Instrument ID | Surrogate Recovery, % QC Limits: 70-130 |
|------------------|-----------------------|-------------------------|--------------------|------------------|------------------|--|
| 709-1644 | U-3 | | 1.0 | 9/30/97 | HP-4 | 104 |
| 709-1645 | U-4 | | 1.0 | 9/30/97 | HP-4 | 103 |
| 709-1646 | U-5 | Gasoline | 20 | 9/30/97 | HP-4 | 96 |
| 709-1647 | U-6 | | 1.0 | 9/30/97 | HP-4 | 106 |

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider Client Project ID: Sample Descript: Analysis for:

First Sample #:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Water MTBE (Mo 709-1644

MTBE (Modified EPA 8020)

Sampled: Received:

Sep 19, 1997 Sep 19, 1997

Analyzed: Reported: Sep 30, 1997 Oct 9, 1997

LABORATORY ANALYSIS FOR:

MTBE (Modified EPA 8020)

| Sample Number | Sample Description | Detection Limit $\mu {\rm g}/{\rm L}$ | Sample Result $\mu { m g/L}$ |
|------------------|-----------------------|---------------------------------------|------------------------------------|
| 709-1644 | U-3 | 5.0 | N.D. |
| 709-1645 | U-4 | 5.0 | N.D. |
| 709-1646 | U-5 | 5.0 | 480 |
| 709-1647 | Ú-6 | 25 | 1,400 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Sample Descript: Analysis for:

First Sample #:

Unocal #5325, 3220 Lakeshore Ave., Oakland Water

Iron (EPA 200.7) 709-1644

Sep 19, 1997 Sampled: Received: Digested:

Sep 19, 1997 Sep 23, 1997

Analyzed: Sep 30, 1997 Oct 9, 1997 Reported:

LABORATORY ANALYSIS FOR:

Iron (EPA 200.7)

| Sample Number | Sample Description | Detection Limit mg/L | Sample Result mg/L |
|------------------|-----------------------|--------------------------------|--------------------------|
| 709-1644 | U-3 | 0.010 | 0.57 |
| 709-1645 | U- 4 | 0.010 | 0.35 |
| 709-1646 | U-5 | 0.010 | 0.22 |
| 709-1647 | U-6 | 0.010 | 2.9 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider Client Project ID: Sample Descript: Analysis for:

First Sample #:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Water

Nitrate as NO3 (EPA 300.0)

709-1644

Sampled: Sep 19, 1997 Received: Sep 19, 1997

Analyzed: Reported:

Sep 20, 1997 Oct 9, 1997

LABORATORY ANALYSIS FOR:

Nitrate as NO3 (EPA 300.0)

| Sample Number | Sample Description | Detection Limit mg/L | Sample Result mg/L |
|------------------|-----------------------|--------------------------------|--------------------------|
| 709-1644 | U-3 | 1.0 | 19 |
| 709-1645 | U-4 | 1.0 | 30 |
| 709-1646 | U-5 | 1.0 | N.D. |
| 709-1647 | U-6 | 1.0 | 1.8 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Sample Descript: Analysis for:

Unocal #5325, 3220 Lakeshore Ave., Oakland Water

Phosphate as PO4 (EPA 300.0)

Sep 19, 1997 Sep 19, 1997

First Sample #: 709-1644

Sep 20, 1997

Analyzed: Reported:

Sampled:

Received:

Oct 9, 1997

LABORATORY ANALYSIS FOR:

Phosphate as PO4 (EPA 300.0)

| Sample Number | Sample Description | Detection Limit mg/L | Sample Result mg/L |
|------------------|-----------------------|-------------------------|--------------------------|
| 709-1644 | U-3 | 5.0 | N.D. |
| 709-1645 | U-4 | 5.0 | N.D. |
| 709-1646 | U-5 | 5.0 | N.D. |
| 709-1647 | U-6 | 5.0 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID: Sample Descript: Analysis for:

First Sample #:

Unocal #5325, 3220 Lakeshore Ave., Oakland Water

Dissolved Oxygen (EPA 360.1)

709-1644

Sampled: Sep 19, 1997 Received: Sep 19, 1997

Analyzed: Sep 19, 1997 Reported: Oct 9, 1997

LABORATORY ANALYSIS FOR:

Dissolved Oxygen (EPA 360.1)

| Sample Number | Sample Description | Detection Limit mg/L | Sample Result mg/L |
|------------------|-----------------------|-------------------------|--------------------------|
| 709-1644 | U-3 | 0.10 | 4.2 |
| 709-1645 | U-4 | 0.10 | 5.1 |
| 709-1646 | U-5 | 0.10 | 0.60 |
| 709-1647 | U-6 | 0.10 | 0.60 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services 2401 Stanwell Dr., Ste. 300

Concord, CA 94520 Attention: Jarrel Crider Client Project ID: Sample Descript:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Water Redox Potential (ASTM DI 49876)

Analysis for: Redox Po First Sample #: 709-1644 Sampled: Sep 19, 1997 Received: Sep 19, 1997

Analyzed: Sep 19, 1997 Reported: Oct 9, 1997

LABORATORY ANALYSIS FOR:

Redox Potential (ASTM DI 49876)

| Sample Number | Sample Description | Detection Limit mV | Sample Result mV |
|------------------|-----------------------|-----------------------|------------------------|
| 709-1644 | U-3 | 10 | 75 |
| 709-1645 | U-4 | 10 | 45 |
| 709-1646 | U-5 | 10 | 63 |
| 709-1647 | U-6 | 10 | N.D. |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1210

Signature on File





Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider Client Project ID:

Matrix:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Liquid

QC Sample Group: 7091644-647

Reported:

Oct 9, 1997

QUALITY CONTROL DATA REPORT

| ANALYTE | Benzene | Toluene | Ethyl | Xylenes | |
|--|------------|------------|-------------|---------------------|--|
| | | | Benzene | | |
| Method: | EPA 8020 | EPA 8020 | EPA 8020 | EPA 8020 | |
| Analyst: | D. Newcomb | D. Newcomb | D. Newcomb | D. Newcomb | |
| MS/MSD | | • | | | |
| Batch#: | 7091416 | 7091416 | 7091416 | 7091416 | |
| Date Prepared: | 9/30/97 | 9/30/97 | 9/30/97 | 9/30/97 | |
| Date Analyzed: | 9/30/97 | 9/30/97 | 9/30/97 | 9/30/97 | |
| Instrument I.D.#: | HP-4 | HP-4 | HP-4 | HP-4 | |
| Conc. Spiked: | 20 μg/L | 20 μg/L | 20 μg/L | $60\mu\mathrm{g/L}$ | |
| Matrix Spike | | | | | |
| % Recovery: | 85 | 90 | 85 | 92 | |
| Matrix Spike Duplicate % Recovery: | 85 | 85 | 85 | 90 | |
| Relative % Difference: | 0.0 | 5.7 | 0.0 | 1.8 | |
| | | | | | |
| LCS Batch#: | 4LCS093097 | 4LCS093097 | 4LC\$093097 | 4LCS093097 | |
| Date Prepared: | 9/30/97 | 9/30/97 | 9/30/97 | 9/30/97 | |
| Date Analyzed: | 9/30/97 | 9/30/97 | 9/30/97 | 9/30/97 | |
| Instrument I.D.#: | HP-4 | HP-4 | HP-4 | HP-4 | |
| LCS % Recovery: | 90 | 95 | 90 | 95 | |

The

70-130

SEQUOIA ANALYTICAL, #1271

% Recovery Control Limits:

Alan B. Kemp Project Manager

Signature on File

Please Note:

70-130

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

70-130



70-130



Redwood City, CA 9406 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider

Client Project ID:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Matrix: Liquid

QC Sample Group: 7091644-647

Reported:

Oct 9, 1997

QUALITY CONTROL DATA REPORT

| ANALYTE | Nitrate as NO3 | Phosphate as PO4 | |
|-------------------|----------------|------------------|--|
| | | | |
| Method: | EPA 300.0 | EPA 300.0 | |
| Analyst: | B. Nguyen | B. Nguyen | |
| MS/MSD | | | |
| Batch#: | 7091645 | 7091645 | |
| Date Prepared: | 9/20/97 | 9/20/97 | |
| Date Analyzed: | 9/20/97 | 9/20/97 | |
| Instrument I.D.#: | INIC-1 | INIC-1 | |
| Conc. Spiked: | 10 mg/L | 20 mg/L | |
| Matrix Spike | | | |
| % Recovery: | 100 | - | |
| Matrix Spike | | | |
| Duplicate % | | | |
| Recovery: | 90 | - | |
| Relative % | | | |
| Difference: | 2.5 | 2.5 | |
| | | | |

LCS Batch#:

LCS092097B

LCS092097B

Date Prepared: Date Analyzed:

9/19/97 9/20/97 9/19/97

Instrument I.D.#:

INIC-1

9/20/97 INIC-1

105

80-120

LCS %

Recovery: 110

% Recovery

Control Limits: 80-120

Please Note:

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300 Concord, CA 94520 Attention: Jarrel Crider Client Project ID:

Unocal #5325, 3220 Lakeshore Ave., Oakland

Matrix: Liquid

QC Sample Group: 7091644-647

Reported:

Oct 9, 1997

QUALITY CONTROL DATA REPORT

ANALYTE

Iron

Method:

EPA 200.7

Analyst:

J. Kelly

MS/MSD

Batch#:

7091725

Date Prepared:

9/23/97

Date Analyzed:

9/30/97

Instrument I.D.#:

MV-4

Conc. Spiked:

1.0 mg/L

Matrix Spike

% Recovery:

110

Matrix Spike Duplicate %

Recovery:

100

Relative %

Difference:

8.7

LCS Batch#:

LCS092397

Date Prepared:

9/23/97

Date Analyzed:

9/30/97

Instrument I.D.#:

MV-4

LCS %

Recovery:

100

% Recovery

Control Limits:

80-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

MPDS Services

2401 Stanwell Dr., Ste. 300

Concord, CA 94520 Attention: Jarrel Crider Client Project ID:

Matrix:

Unocal #5325, 3220 Lakeshore Ave., Oakland

QC Sample Group: 7091644-647

Reported:

Oct 9, 1997

QUALITY CONTROL DATA REPORT

ANALYTE Dissolved Oxygen Redox Potential

Method: EPA 360.1 **ASTM DI49876** Analyst: B. Nguyen T. McMahon

Date Analyzed: 9/19/97 9/19/97

Instrument I.D.#: Manual Manual

> Sample #: 7091647 9709827-02

Sample

Concentration: 0.60 mg/L N.D.

Sample Duplicate

Concentration: 0.60 mg/L N.D.

> RPD: 0.0 0.0

RPD

Control Limits: 0-30 0-20

SEQUOIA ANALYTICAL, #1271 & #1210

Signature on File



CHAIN OF CUSTODY

MPDS

| SAMPLER HAIG H WITNESSING AGENCY SAMPLE ID NO. U-3 U-4 U-5 U-6 | DATE 9/19/97 | TIME | ADDRI | | 221 сомр | 2 CITY: 0 | ESHO (CONT. | RE AVE SAMPLI LOCATI | ING ION I | ら-H-L-C | X D L C C C BTEX | | | LEGIDEST TROW OF THOSPHATE | | A C C REDOX | 70 | TURN AROUND TIME: REGULAR REMARKS 91644 91645 091646 091647 |
|---|--------------|--------|-------|----------------------------|----------------|-----------|----------------|-------------------------------|----------------------|-------------|------------------|--|---|-------------------------------------|------------------------------------|---|-----------|---|
| (SIGNATURE) (SIGNATURE) (SIGNATURE) | HED BY: | DATE/T | IME C | (SIGN) (SIGN) (SIGN) | ATURE ATURE |) | 3Y: | | DATE/1 9/19 14 | (4) (00) | 1. HAVE A | ALL SAMPL AMPLES RI Y SAMPLE SAMPLES II | ES RECEIV EMAIN REF S RECEIVEI N APPROPF | ED FOR AN RIGERATED D FOR ANA | ALYSIS BE UNTIL AN LYSIS HAV | EN STOREC ALYZED? _ 'E HEAD SP ND PROPER | O ON ICE? | |

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HN03. All other containers are unpreserved.

MPDS Services Inc.

2401 Stanwell Drive Concord, California 94520 Tel: (510) 602-5120 Fax: (510) 689-1918

| SAMPLING LOCATION: 5325 - Cakland | TIME SAMPLED 9/19/91 11:55 P.M. |
|-----------------------------------|---------------------------------|
| | FIELD TECHNICIAN HAIG KIEVORK |
| PURGE METHOD PUMP | DATE(S) PURGED 9/19/97 |
| WELL NUMBER <u>U-3</u> | |
| WATER LEVEL-INITIAL 11.05 | SAMPLING METHOD BAIL |
| WATER LEVEL-FINAL 12.24 | containers 2 VOA + 3 |
| WELL DEPTH | PRESERVATIVES |
| WELL CASING VOLUME 3.24 | tCASING DIAMETER |

| TIME | GALLONS PURGED | TEMPERATURE (%F) こじ (± 1°F) | ELECTRICAL CONDUCTIVITY {[µmhos/cm]x100) (± 10% of TOTAL | pH (± 0.2) |
|-------|-------------------|-----------------------------------|--|---------------|
| 10:10 | 3.5 | 24.3 | 1.10 | 4.28 |
| | М | 24.1 | 1.13 | 7.26 |
| 10:20 | 10 | 23.90 | 1.14 ms | 4.25 |
| | | | | <u>.</u> |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| t | Correction Factors: | Well Diameter | <u>Factor</u> |
|---|---------------------|---------------|---------------|
| | | 2" | 0.17 |
| | | 3" | 0.37 |
| | | 4" | 0.65 |
| | | 4.5" | 0.82 |
| | | 6" | 1.46 |
| | | 8" | 2.6 |
| | | 12" | 5.87 |
| | | | |

MPDS Services Inc.

2401 Stanwell Drive Concord, California 94520

Tel: (510) 602-5120 Fax: (510) 689-1918

| SAMPLING 5325- Oakland | DATE & TIME SAMPLED 9/19/97 12:10 (F.M. |
|--------------------------|---|
| | FIELD TECHNICIAN HAIG KEVORK |
| PURGE METHOD PUMP | DATE(S) PURGED 9/19/97 |
| WELL NUMBER U-4 | |
| WATER LEVEL-INITIAL 9.96 | SAMPLING METHOD BAIL |
| WATER LEVEL-FINAL 13.45 | containers 2VDA +3 |
| WELL DEPTH | PRESERVATIVES |
| WELL CASING VOLUME | tCASING DIAMETER 411 |

| TIME | GALLONS PURGED | TEMPERATURE (± 1°F) | ELECTRICAL CONDUCTIVITY ([µmhos/cm]x100) (± 10% of TOTAL | pH (± 0.2) |
|-------|-------------------|---------------------|--|---------------|
| 10:40 | 6.0 | 23.40 | 0.83 | 4.37 |
| 10,50 | 12 * | 23.6 co | 0.84 ms | 4.35 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | - 444 | |
| | | | | |
| | | | | |

| † Correction Factors: | Well Diameter | <u>Factor</u> | X | Dematered |
|-----------------------|---------------|---------------|-----|-----------|
| | 2" | 0.17 | • • | |
| | 3" | 0.37 | | |
| | 4" | 0.65 | | |
| | 4.5" | 0.82 | | |
| | 6" | 1.46 | | |
| | 8" | 2.6 | | |
| | 12" | 5.87 | | |

Tel: (510) 602-5120 Fax: (510) 689-1918

| SAMPLING LOCATION: 5325-Oakland | DATE & TIME SAMPLED 9/19/97 19:30 P.M. |
|---------------------------------|--|
| | FIELD TECHNICIAN HAIG KEVORK |
| PURGE METHOD BAIL | DATE(S) PURGED 9/19/97 |
| WELL NUMBER <u>U-6</u> | · · |
| WATER LEVEL-INITIAL 7.25 | SAMPLING METHOD BAIL |
| water level-final | containers 2VOA + 3 |
| WELL DEPTH | PRESERVATIVES |
| WELL CASING VOLUME 2.81 | tCASING DIAMETER |

| TIME | GALLONS PURGED | TEMPERATURE (%F) CO (± 1°F) | ELECTRICAL CONDUCTIVITY ([µmhos/cm]x100) (± 10% of TOTAL | pH (± 0.2) |
|-------|-------------------|-----------------------------|--|---------------|
| 11:10 | 3 | 23.3 | 1,51 | 7,24 |
| V | 6 | 23.0 | 1,49 | 7.21 |
| 11:20 | 8.5 | 22.9 co | 1.48 ms | 7,19 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| t | Correction Factors: | Well Diameter | Factor |
|---|---------------------|---------------|--------|
| | | 2" | 0.17 |
| | | 3" | 0.37 |
| | | 4" | 0.65 |
| | | 4.5" | 0.82 |
| | | 6" | 1.46 |
| | | 8" | 2.6 |
| | | 12" | 5.87 |

Tel: (510) 602-5120 Fax: (510) 689-1918

| SAMPLING LOCATION: 5325 Dakland | DATE & A.M. TIME SAMPLED 9/19/94 12:50 P.M. |
|---------------------------------|---|
| | FIELD TECHNICIAN HAIG KEVORK |
| PURGE METHOD PUMP | DATE(S) PURGED 9/19/97 |
| WELL NUMBER U-5 | |
| WATER LEVEL-INITIAL 6.78 | SAMPLING METHOD BAIL |
| WATER LEVEL-FINAL 8.16 | containers 2 VOA + 3 |
| WELL DEPTH 20.09 | PRESERVATIVES |
| WELL CASING VOLUME | tCASING DIAMETER 411 |

| TIME | GALLONS PURGED | TEMPERATURE (%F) CO (± 1°F) | ELECTRICAL CONDUCTIVITY ([µmhos/cm]x100) (± 10% of TOTAL | pH (± 0.2) |
|-------|-------------------|-----------------------------------|--|---------------|
| 11:35 | 9 | 23,5 | 1.64 | M.05 |
| | 18 | 23.4 | 1.61 | 7.00 |
| 11:45 | 22 x | 23.20 | 1.60 ms | 6.98 |
| | | | | |
| | - | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| + 0 | MAK H. Diamantan | 5 | | Dematered |
|-----------------------|------------------|---------------|----|------------|
| † Correction Factors: | Well Diameter | <u>Factor</u> | 77 | V SUCHUMPY |
| | 2" | 0.17 | | |
| | 3" | 0.37 | | |
| | 4" | 0.65 | | |
| | 4.5" | 0.82 | | |
| | 6" | 1.46 | | |
| | 8" | 2.6 | | |
| | 12" | 5.87 | | |