Unocal Corporation 2000 Crow Canyon Place, Suite 400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Ron Bock

RE: Preliminary Ground Water Investigation at

Unocal Service Station #5043

449 Hegenberger Road Oakland, California

Dear Mr. Bock:

This report presents the results of soil and ground water investigation for the referenced site, in accordance with Kaprealian Engineering, Inc's. (KEI) proposal KEI-P91-1004.P1 dated December 17, 1991. The purpose of the investigation was to determine the ground water flow direction, and to begin to determine the degree and extent of the subsurface soil and ground water contamination at the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies

Geologic logging of three borings for the installation of three monitoring wells

Soil sampling

Ground water monitoring, purging, and sampling

Laboratory analyses

Data analysis and report preparation

#### SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. The site is characterized by gently sloping, west to west-southwest trending topography, and is located approximately 1,250 feet northeast of the existing drainage channel of San Leandro Creek.

KEI's initial field work was conducted on October 25, 1991, when four soil samples, labeled P1 through P4, were collected from the product pipe trenches (at depths of approximately 3 feet below grade) during an island modification project at the site. Sample point locations are as shown on the attached Site Plan, Figure 2.

In addition, two shallow borings were drilled to ground water (which was encountered at a depth of approximately 4 to 4.5 feet below grade) by the use of a hand auger. The product pipe trenches were subsequently excavated to the ground water depth.

All samples were analyzed by Sequoia Analytical Laboratory in Concord, California. All soil samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline, benzene, toluene, xylenes, and ethylbenzene (BTX&E), and TPH as diesel.

The analytical results of the soil samples indicated a level of TPH as gasoline at 370 ppm for sample P4, while samples P1, P2, and P3 showed levels of TPH as gasoline at 3,200 ppm, 9,000 ppm, and 7,100 ppm, respectively. The analytical results further indicated levels of TPH as diesel at 420 ppm and 460 ppm for samples P1 and P4, respectively. Samples P2 and P3 indicated levels of TPH as diesel at 8,400 ppm and 1,100 ppm, respectively. Results of the soil analyses are summarized in Table 4.

To comply with the requirements of the regulatory agencies and based on the analytical results, KEI proposed the installation of three monitoring wells. Documentation of the sample collection techniques and the analytical results of the soil samples collected from the product pipe trenches are summarized in KEI's report (KEI-J91-1004.R1) dated December 17, 1991.

#### RECENT FIELD ACTIVITIES

On February 5, 1992, three two-inch diameter monitoring wells (designated as MW1, MW2, and MW3 on the attached Site Plan, Figure 1) were installed at the site. The wells were drilled, constructed, and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB), and the California Well Standards (per Bulletin 74-90).

The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs.

The monitoring wells were drilled and completed to total depths ranging from 13.5 to 15 feet below grade. Ground water was encountered at depths ranging from approximately 3 to 5 feet beneath the surface during drilling. Soil samples were taken for laboratory analysis and lithologic logging purposes at a maximum interval of 5 feet, at significant changes in lithology, at obvious areas of contamination, and at the soil/ground water interface, beginning at a depth of approximately 2.5 to 3 feet below grade and continuing until ground water was encountered. Soil samples were obtained below the first encountered ground water at the depths indicated on the attached Boring Logs for lithologic logging

purposes only. The undisturbed soil samples were taken by driving a California-modified split-spoon sampler (lined with brass liners) ahead of the drilling augers. The two-inch diameter brass liners holding the samples were then sealed with aluminum foil, plastic caps, and tape, placed in plastic zip-lock baggies, and stored in a cooled ice chest for delivery to a State certified laboratory. Each well casing was installed with a watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The surface of each well cover was surveyed by Kier & Wright of Pleasanton, California, to Mean Sea Level (MSL) and to a vertical accuracy of 0.01 feet.

The wells were developed on February 10, 1992. Prior to development, the wells were checked for depth to the water table (by the use of an electronic sounder) and the presence of free product (by the use of an interface probe or paste tape). No free product was noted in any of the wells. After recording the monitoring data, the wells were developed by the use of a surface pump (until the evacuated water was clear and free of suspended sediment). During development, the wells were each purged of 30 to 42 gallons. However, between 20 to 30 gallons of drinking quality water were added to each well to facilitate development (due to poor water recovery). Monitoring and well development data are summarized in Table 1.

The wells were sampled on February 18, 1992. Prior to sampling, monitoring data was collected and the wells were each purged of between 8 and 9 gallons. Prior to sampling, the wells were evaluated for the presence of free product and sheen. No free product or sheen was noted in any of the wells (except for well MW1, where a sheen was observed). Water samples were then collected by the use of a clean Teflon bailer that was rinsed with distilled water prior to sampling each well. The samples were decanted into clean glass VOA vials, sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

#### ANALYTICAL RESULTS

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Concord, California. All samples were accompanied by properly executed Chain of Custody documentation. Soil and water samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified 8015, BTX&E by EPA method 8020, and TPH as diesel by EPA method 3550 (soil) and 3510 (water).

Analytical results of the soil samples collected from the boring for monitoring well MW3 indicated non-detectable levels of TPH as gasoline and BTX&E, except for 0.011 ppb of xylenes in sample MW3(3). Also, in MW3, all soil samples showed non-detectable levels of TPH as diesel, except for sample MW3(3), which showed a level of 49 ppm. All soil samples analyzed from MW1 and MW2 showed levels of TPH as gasoline ranging from 31 ppm to 14,000 ppm, levels of benzene ranging from 2.4 ppm to 160 ppm, and levels of TPH as diesel ranging from 29 ppm to 2,400 ppm.

Analytical results of the ground water samples collected from monitoring wells MW1, MW2, and MW3 indicated levels of TPH as gasoline ranging from 230 ppb to 150,000 ppb, benzene levels ranging from 4.8 ppb to 17,000 ppb, and levels of TPH as diesel ranging from 4,300 ppb to 13,000 ppb, except for MW3, which showed a non-detectable level of TPH as diesel. The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the initial ground water samples collected on February 18, 1992, are shown on the attached Site Plan, Figure 1a. The results of the soil analyses are summarized in Table 3, and the results of the water analyses are summarized in Table 2. Copies of the laboratory analyses and Chain of Custody documentation are attached to this report.

#### HYDROLOGY AND GEOLOGY

The water table stabilized in the monitoring wells at depths ranging from 2.36 to 3.10 feet below the surface. The ground water flow direction appeared to be toward the west on February 18, 1992, with a hydraulic gradient of approximately 0.024 (based on water level data collected from the three monitoring wells prior to purging).

Based on review of regional geologic maps (U.S. Geological Survey Professional Paper 943 "Flatland Deposits - Their Geology and Engineering Properties and their Importance to Comprehensive Planning" by E.J. Helley and K.R. Lajoie, 1979), the subject site is underlain by Holocene-age Bay Mud (Qhbm). The Bay Mud typically consists of unconsolidated, saturated clay and silty clay that is rich in organic material. The Bay Mud locally contains lenses and stringers of well-sorted silt, sand, and beds of peat.

The subsurface soils exposed in the pipe trench excavations consisted primarily of sandy silt (to a depth of about 4 feet below grade) that was underlain with "Bay Mud" to the full depth explored (approximately 5 feet below grade). Ground water was encountered at a depth of approximately 4 to 4.5 feet below grade.

The results of our recent subsurface study indicate that the site is underlain by artificial fill materials that extend to depths below grade of approximately 2 to 4 feet. The fill materials are underlain by a highly organic zone that is locally lensed with peat and that extends to depths of about 8 to 9 feet below grade. This highly organic layer is inturn underlain by silty clay soil materials to the maximum depths explored (13.5 to 15 feet below grade).

#### **DISCUSSION AND RECOMMENDATIONS**

Based on the analytical results collected to date, KEI recommends the implementation of a monitoring and sampling program of the existing monitoring wells. The wells should be monitored on a monthly basis, and should be purged and sampled on a quarterly basis. The proposed program should be conducted for a period of 12 months. The results of the monitoring program will be documented and evaluated after each monitoring and sampling event. Recommendations for altering or terminating the program will be made as warranted.

The extent of soil and ground water contamination at and in the vicinity of the site has not been defined. Elevated levels of soil and ground water contamination exist in the vicinity of the pump island. However, prior to recommending the installation of additional on-site monitoring wells, KEI recommends performing a quarter of monitoring and sampling of the existing wells. This quarter of the monitoring and sampling program is recommended in order to attempt to establish a consistent ground water flow direction at the site, and also to attempt to establish a relatively consistent contamination level in the existing wells. At the end of this quarter, after review of the monitoring and sampling data, KEI will make additional recommendations pertaining to the installation of additional on-site (or off-site) monitoring wells.

Lastly, KEI will evaluate the areas adjacent to the site in order to identify any potential sources of ground water contamination that may be contributing to the contamination at the Unocal site.

#### **DISTRIBUTION**

A copy of this report should be sent to the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

#### **LIMITATIONS**

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed this data by the use of what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Thomas J. Beckins

Thomas J. Berkins

Senior Environmental Engineer

Don R. Braun

Certified Engineering Geologist

License No. 1310 Exp. Date 6/30/92

Timothy R. Ross Project Manager

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Attachments: T

Tables 1 through 4

Location Map

Site Plans - Figures 1, 1a & 2

Boring Logs

Laboratory Results

Chain of Custody documentation

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Product <u>Thickness</u>	<u>Sheen</u>	Gallons <u>Pumped</u>
	(Monitored a	nd Sampled	on February	18, 1992)	
MW1	5.42	2.36	0	Yes	8
MW2	6.21	2.75	0	No	9
MW3	4.57	3.10	0	No	8
	(Monitored and	1 Developed	on February	y 10, 1992	)
MW1	5.00	2.78	0	<b></b> ,	42*
MW2	5.76	3.20	0		30*
MW3	3.39	4.28	0		37*

Well #	Surface Elevation**(feet)
MW1	7.78
MW2	8.96
MW3	7.67

- -- Sheen determination was not performed.
- \* During development of the wells, poor water recovery rates required the addition of drinking quality water to each well (30 gallons at MW1, 20 gallons at MW2, and 25 gallons at MW3). Water was obtained from an on-site source.
- \*\* Elevation of the tops of the well covers have been surveyed to MSL (per City of Oakland Benchmark #3880).

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

Date	Sample Number		TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>
2/18/9	2 MW1	13,000	150,000	17,000	26,000	26,000	5,200
	MW2	4,300	29,000	1,000	5,300	7,900	260
	MW3	ND	230	4.8	22	33	1.8
Detect Limits		50	30	0.3	0 0.	30 0.	30 0.30

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

TABLE 3
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Date</u>	Sample <u>Number</u>	Depth <u>(feet)</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
2/05/92	2 MW1(2.5)	2.5	1,200	14,000	160	680	2,400	470
	MW2(3.5) MW2(4.5)		2,400 29	9,000 31	74 2.4	440 0.14	1,400	280 3.0
	MW3(3) MW3(4.5)	3.0 4.5	49 ND	ND ND	ND ND	ND ND	0.01 ND	L1 ND ND
Detection	, ,							
Limits			1.0	0 1.0	0.00	0.009	50 0.00	0.0050

ND = Non-detectable.

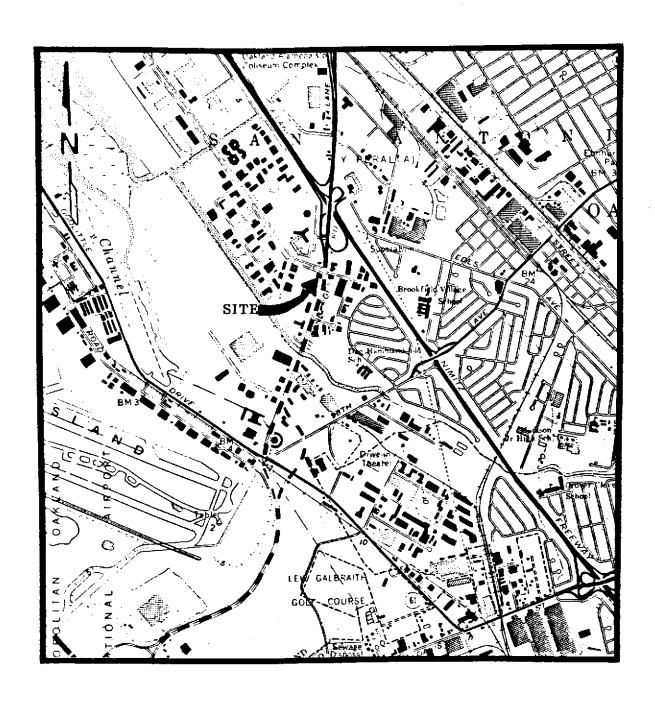
Results in parts per million (ppm), unless otherwise indicated.

TABLE 4
SUMMARY OF LABORATORY ANALYSES

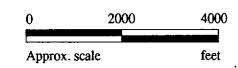
<u>Date</u>	<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as Gasoline	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>
10/25/9	91 P1	3	420	3,200	33	120	540	110
	P2	3	8,400	9,000	46	120	1,500	330
	P3	3	1,100	7,100	48	410	1,200	220
	P4	3	460	370	7.4	39	77	12
Detecti Limits	lon		1.0	1.0	0.0050	0.0050	0.0050	0.0050

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

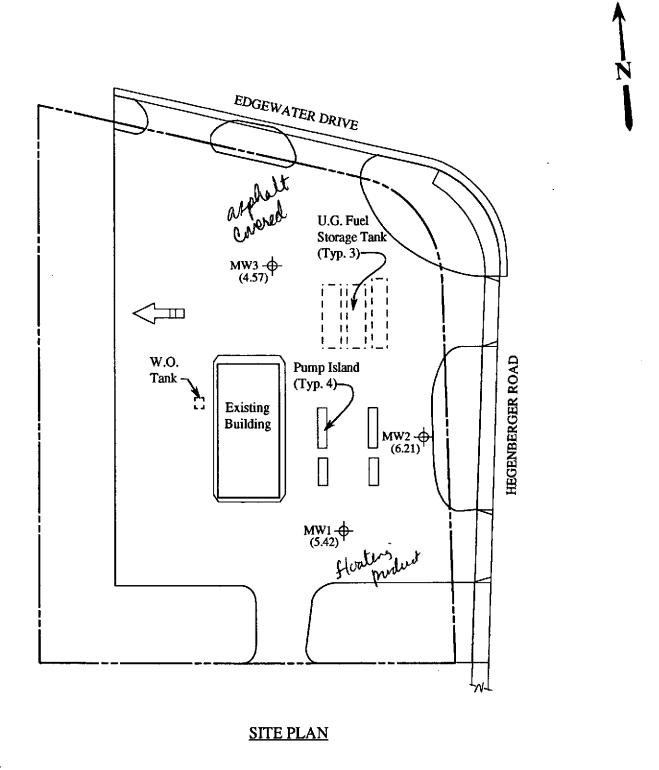


Base modified from 7.5 minute U.S.G.S. San Leandro Quadrangle (photorevised 1980)





UNOCAL SERVICE STATION #5043 449 HEGENBERGER ROAD OAKLAND, CA LOCATION MAP

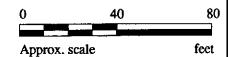


## **LEGEND**

→ Monitoring well

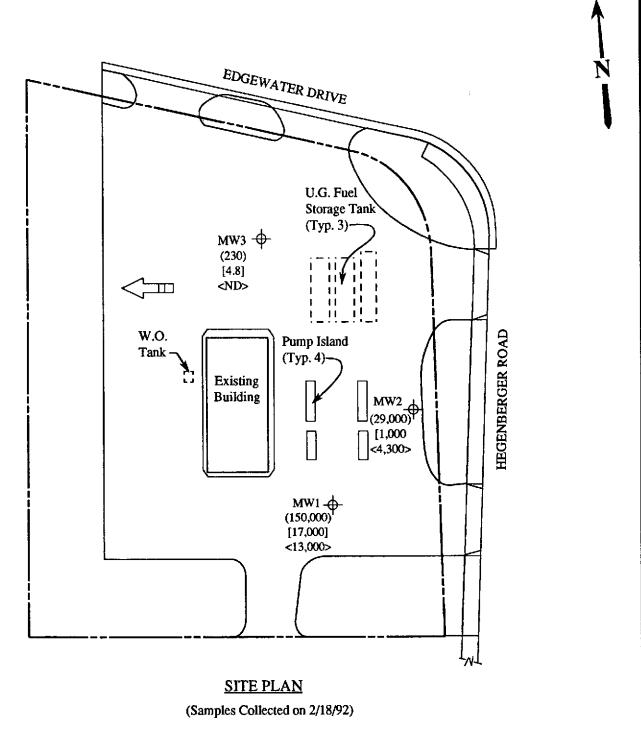
( ) Ground water elevation in feet above Mean Sea Level on 2/18/92

Direction of ground water flow



KAPREALIAN ENGINEERING INCORPORATED

UNOCAL SERVICE STATION #5043 449 HEGENBERGER ROAD OAKLAND, CA FIGURE 1



#### **LEGEND**

→ Monitoring Well

- ( ) Concentrations of TPH as gasoline in ppb
- Concentrations of benzene in ppb
- Concentrations of TPH as diesel in ppb

Ш Direction of ground water flow

ND = Non-detectable

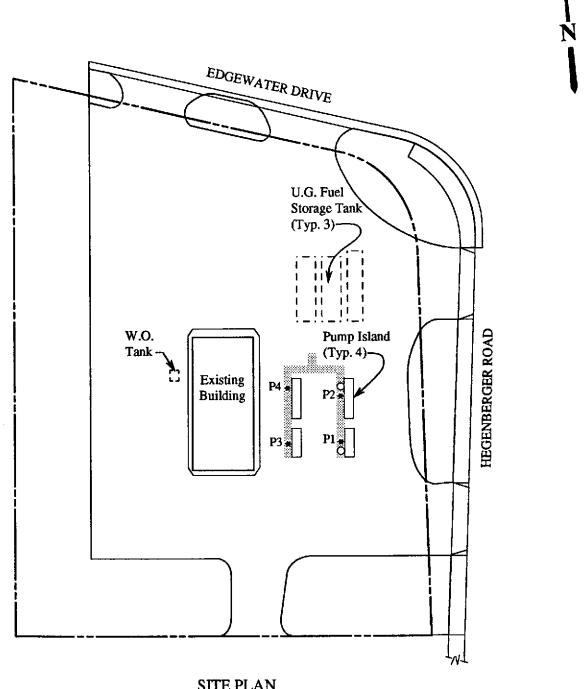
40 80 feet

Approx. scale



**UNOCAL SERVICE STATION #5043** 449 HEGENBERGER ROAD OAKLAND, CA

**FIGURE** 1a



## SITE PLAN

## **LEGEND**

- \* Sample point location
- Hand augered boring location

Area excavated to ground water (approx. 4 - 4.5 feet below grade



KAPREALIAN ENGINEERING INCORPORATED

**UNOCAL SERVICE STATION #5043** 449 HEGENBERGER ROAD OAKLAND, CA

**FIGURE** 

<del></del>				В	ORIN	G LOG	
Project No. KEI-P91-1004		Boring & Casing Diameter 8" 2"				Logged By D.L.	
	Project Name Unocal Oakland, Hegenberger					ation	Date Drilled 2/5/91
Boring No. MW1			Drilling Method			Hollow-stem Auger	Drilling Company West Hazmat
Penetration blows/6"	G. W. level	Depth (feet) Sampl		Strat grap USC	hy	Desc	ription
		E 0			ī	Asphalt pavement ov	er sand and gravel base.
						Clay with silt, stiff, n	noist, olive gray, pocketed with poorly n-grained, dark greenish gray, moist: fill
5/5/4	<u>_</u>			sw		Well graded sand wi saturated, very dark	ith gravel, loose, very moist to greenish gray, fill?
2 for 18"		5		OL/ OH			organic, very soft, wet, very dark plant fibers and organic matter, lensed
2/4/6		10		СН		Silty clay, firm to st and organic matter.	iff, very moist, black, with plant fibers
6/10/13				CL		Sandy clay, stiff to brown, mottled with	very stiff, moist, olive gray and olive root holes.
		15				TOTAL	DEPTH: 13.5'

#### WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - Oakland, Hegenberger WELL NO. MW1

PROJECT NUMBER: KEI-P91-1004

WELL PERMIT NO.: ACFD & WCD 92012

#### Flush-mounted Well Cover

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- A. Total Depth : 13.5'
- B. Boring Diameter\*: 8"

Drilling Method: Hollow Stem Auger

C. Casing Length: 13'

Material: Schedule 40 PVC

D. Casing Diameter: OD = 2,375"

ID = 2.067"

E. Depth to Perforations: 2'

F. Perforated Length: 11'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 1'

Seal Material: Neat Cement

H. Seal: 0.5'

Seal Material: Bentonite

I. Filter Pack: 12'

Pack Material: RMC Lonestar Sand

Size: #2/12

J. Bottom Seal: \_\_\_\_\_\_none

Seal Material: N/A

\* Boring diameter can vary from 7-1/4" to 8" depending on bit wear.

7					ORIN	G LOG	
Project No. KEI-P91-1004				Boring 6	& Casing	g Diameter 2"	Logged By D.L.
Project Name U Oakland, Hegenl			Well Co 8.96 f	ver Elev leet	ation	Date Drilled 2/5/91	
Boring No. MW2			Drilling Method			Hollow-stem Auger	Drilling Company West Hazmat
Penetration blows/6"	G. W. level	Depth (feet) Sampl	graphy		hy	Desc	ription
		E				Asphalt pavement ov	ver sand and gravel base.
				СН			st, dark greenish gray, pocketed with graded sand, moist to very moist: fill
11/6/3 2 for 18"				МН			ery fine-grained, very soft, ark greenish gray, lensed with nd.
210.70	=	5		OL/ OH			soft, very moist, black, with abundant nic matter: bay mud.
4/6/8		  10	E			Silty clay, stiff, moi matter.	st, black, with plant fibers and organic
8/9/9			E	СН			e-grained sand, very stiff, moist, brown, mottled with root holes.
3/7/12			E	CL			ed at 10 to 15% silt, sand is fine- to iff to very stiff, moist, olive gray and 1.
						TOTAL	DEPTH: 15'

#### WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - Oakland, Hegenberger WELL NO. MW2

PROJECT NUMBER: KEI-P91-1004

WELL PERMIT NO.: ACFD & WCD 92012

#### Flush-mounted Well Cover

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- A. Total Depth : 15'
- B. Boring Diameter\*: 8"

Drilling Method: Hollow Stem Auger

C. Casing Length: 15'

Material: Schedule 40 PVC

D. Casing Diameter: OD = 2.375"

ID = 2.067"

E. Depth to Perforations: 3'

F. Perforated Length: 12'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 1'

Seal Material: Neat Cement

H. Seal: 1'

Seal Material: Bentonite

I. Filter Pack: 13'

Pack Material: RMC Lonestar Sand

Size: #2/12

J. Bottom Seal: none

Seal Material: N/A

\* Boring diameter can vary from 7-1/4" to 8" depending on bit wear.

,	** .			F	BORING	GLOG	
Project No. KEI-P91-1004			Boring & Casing Diameter 8" 2"				Logged By D.L.
Project Name Un Oakland, Hegenbe				Well Co	ver Elev feet	ation	Date Drilled 2/5/91
Boring No. MW3				Drilling Method		Hollow-stem Auger	Drilling Company West Hazmat
Penetration blows/6"	G. W. level	Depth (feet) Samp	graphy		hy	Description	
<u> </u>		<b>├</b> '				Asphalt pavement or	ver sand and gravel base.
				SP		Poorly graded sand, moist, dark greenish	trace silt, medium-grained, loose, very gray; fill?
4.44.4		_		ML			ery fine-grained, very soft, very moist h gray with organic matter.
1/1/1 2/2/2				МН		Clayey silt, very sof dark greenish gray.	t to soft, very moist to wet,
				OL		Peat, soft, wet, dark	greenish gray, spongy feel
		  		ОН		Silty clay, highly or remains.	ganic, firm, moist, black, with plant
3/4/5		10		СН		medium-grained sar	estimated 10 to 15% fine- to nd content, firm to stiff, moist, dark plant remains and organic matter.
7/9/10						medium-grained sar	stimated 10 to 15% fine- to ad content, stiff, to very stiff, moist, brown, with root holes.
		-  -  -  -	; ——			TOTAL	DEPTH: 14'
		20					
		E					

#### WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - Oakland, Hegenberger WELL NO. MW3

PROJECT NUMBER: KEI-P91-1004

WELL PERMIT NO.: ACFD & WCD 92012

#### Flush-mounted Well Cover

- A. Total Depth: 14'
- B. Boring Diameter\*: 8"

Drilling Method: Hollow Stem Auger

C. Casing Length: 14'

Material: Schedule 40 PVC

D. Casing Diameter: OD = 2.375"

ID = 2.067"

- E. Depth to Perforations: 2'
- F. Perforated Length: 12'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 1'

Seal Material: Neat Cement

H. Seal: <u>0.5'</u>

Seal Material: Bentonite

I. Filter Pack: 12,5'

Pack Material: RMC Lonestar Sand

Size: #2/12

J. Bottom Seal: none

Seal Material: N/A

\* Boring diameter can vary from 7-1/4" to 8" depending on bit wear.



M	IAJOR DIVISIONS	SYMBO	OLS	TYPICAL SOIL DESCRIPTIONS
	GRAVELS	GW		Well graded gravels or gravel - sand mixtures, little or no fines
1 1 1 1	(More than 1/2 of coarse	GP		Poorly graded gravels or gravel - sand mixtures, little or no fines
! ! !	fraction > No. 4 sieve size)	GM	7223 7223 7223	Silty gravels, gravel - sand - silt mixtures
! ! !		GC		Clayey gravels, gravel - sand - clay mixtures
!   	<u>SANDS</u>	sw		Well graded sands or gravelly sands, little or no fines
! ! !	(More than 1/2 of coarse	SP		Poorly graded sands or gravelly sands, little or no fines
! ! !	fraction < No. 4 sieve size)	SM		Silty sands, sand - silt mixtures
!   		SC	75 95 95 75 95 95 75 95 95	Clayey sands, sand - clay mixtures
! ! !	SILTS & CLAYS	ML		Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
     	<u>LL &lt; 50</u>	CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
! ! !		OL		Organic silts and organic silty clays of low plasticity
 	SILTS & CLAYS	МН		Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts
!     	<u>LL &gt; 50</u>	СН		Inorganic clays of high plasticity, fat clays
! ! !		OH		Organic clays of medium to high plasticity, organic silty clays, organic silts
! ! !	HIGHLY ORGANIC SOILS	Pt		Peat and other highly organic soils
           	DUAL (TRANSITION) SOILS			aracterisitics are transitional between the soil cations listed above

Client Project ID:

Unocal, 449 Hegenberger Rd., Oakland

Sampled: Feb 18, 1992

P.O. Box 996

Benicia, CA 94510

Matrix Descript:

Water

Received:

Feb 18, 1992 Feb 24, 1992

Attention: Mardo Kaprealian, P.E.

Analysis Method: First Sample #:

EPA 5030/8015/8020 202-0617

Analyzed: Reported:

Mar 4, 1992

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene µg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Ethyl Benzene μg/L (ppb)	<b>Xylenes</b> μg/L (ppb)
202-0617	MW-1	150,000	17,000	26,000	5,200	26,000
202-0618	MW-2	29,000	1,000	5,300	260	7,900
202-0619	MW-3	230	4.8	22	1.8	33

Method Detection Limits:	30	0.30	0.30	0.30	0.30	
}						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.

**SEQUOIA ANALYTICAL** 

Kaprealian Engineering, Inc. Feb 18, 1992 Client Project ID: Sampled: Unocal, 449 Hegenberger Rd., Oakland P.O. Box 996 Matrix Descript: Water Received: Feb 18, 1992 Benicia, CA 94510 Extracted: Feb 25, 1992 Analysis Method: EPA 3510/8015 Mar 4, 1992 Attention: Mardo Kaprealian, P.E. First Sample #: 202-0617 Analyzed: Mar 4, 1992 Reported:

## **TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)**

Sample Number	Sample Description	High B.P. Hydrocarbons μg/L (ppb)
202-0617	MW-1	13,000
202-0618	MW-2	4,300
202-0619	MW-3	N.D.

Method Detection Limits:
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High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.

**SEQUOIA ANALYTICAL** 

Client Project ID: Unocal, 449 Hegenberger Rd., Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E. QC Sample Group: 2020617-619

Reported: Mar 4, 1992

### **QUALITY CONTROL DATA REPORT**

ANALYTE	•	<del> </del>	Ethyl-		· · · · · · · · · · · · · · · · · · ·	
	Benzene	Toluene	Benzene	Xylenes	Diesel	
•						
44-46-4	EPA	EPA	EPA	EPA	5516645	
Method:	8015/8020	8015/8020	8015/8020	8015/8020	EPA8015	
Analyst:	K.E.	K.E.	K.E.	K.E.	A. Tuzon	
Reporting Units:	ug/L	ug/L	ug/L	ug/L	ug/L	
Date Analyzed:	Feb 24, 1992	Feb 24, 1992			Feb 26, 1992	
QC Sample #:	Matrix Blank					
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	
Spike Conc.						
Added:	20	20	20	60	300	
Conc. Matrix						
Spike:	22	22	22	70	210	
<b>Op</b>						
Matrix Spike						
% Recovery:	110	110	110	116	69	
Conc. Matrix						
Spike Dup.:	22	22	22	70	230	
- laa la		<del></del>	<del></del>			
Matrix Spike						
Duplicate						•
% Recovery:	110	110	110	116	76	
Relative						
% Difference:	0.0	0.0	0.0	0.0	10	

Labortory blank contained the following analytes: None Detected

**SEQUOIA ANALYTICAL** 

% Recovery:	Conc. of M.S Conc. of Sample	x 100
_	Spike Conc. Added	
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100
<del></del>	(Conc. of M.S. + Conc. of M.S.D.) / 2	

Client Project ID: Unocal, 449 Hegenberger Rd., Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Method:

Analyst:

Reporting Units:

Date Analyzed:

Sample #:

QC Sample Group: 2020617-619

Reported: Mar 4, 1992

#### QUALITY CONTROL DATA REPORT

SURROGATE

**EPA** 8015/8020 K.E. ug/L

Feb 24, 1992 202-0617

**EPA** 8015/8020 K.E.

ug/L Feb 24, 1992 202-0618

**EPA** 8015/8020 K.E.

202-0619

8015/8020 K.E. ug/L ug/L Feb 24, 1992 Feb 24, 1992 Feb 25, 1992 Feb 25, 1992

**EPA** 

Blank

A. Tuzon ug/L

EPA8015

202-0617

A. Tuzon A. Tuzon ug/L 202-0618

EPA8015

ug/L Feb 25, 1992 202-0619

EPA8015

Surrogate % Recovery:

88

87

96

88

140

140

120

**SEQUOIA ANALYTICAL** 

Belinda C. Vega Laboratory Director % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

Client Project ID: Unocal, 449 Hegenberger Rd., Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

QC Sample Group: 2020617-619

Reported: Mar 4, 1992

#### **QUALITY CONTROL DATA REPORT**

SU	RR	OG	A	Ť	Ε
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Method:

EPA8015

Analyst:

A. Tuzon

Reporting Units:

ug/L

Date Analyzed:

Feb 26, 1992

Sample #:

Blank

Surrogate

% Recovery:

120

**SEQUOIA ANALYTICAL** 

Belinda C. Vega **Laboratory Director**  % Recovery: Conc. of M.S. - Conc. of Sample Spike Conc. Added

x 100

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2



# KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER						SITE NAME & ADDRESS  UCAI / Dakland		İ		ANALY	SES REC	OUESTE	 D	<del></del>	TURN AROUND TIME:		
Vari	FRE.S AGENCY			Un	19	al H	'/C ege	Dakland nberger Ra	<b>/</b> .	BTXE		!					Regular .
SAMPLE ID NO.	DATE	     TIME	     <b>S</b> OIL	MATER	L KAB	    COMP	NO. OF	SAMPLING LOCATION		TPHG	TPHD		 	 		! ! !	REMARKS
MW-1				1 1	1	—   	3	Monitoring	Welf	J	1	   	20	20	617	AC	VOA's Presorved in HCl.
MW.2		3;45	i 	j J	i /	,    :	3	(,	11	1	1		(		618	AC	an HCl.
MW-3	<u> </u>	4:20 p.k.	 	i 🗸	ノ	 	3	,,	( ,	1	J	<u> </u>		<b>&gt;</b>	619	nc	1   1
					 						 			!	 	 	
Relinquished  Relinquished  Relinquished	elge 1 by: (sig M 1 by: (sig	gnature)	2/18	ate/Tin   42/ ate/Tin   49   11 ate/Tin	netyw 155)	R	A leceive	ed by: (Signature) ed by: (Signature) ed by: (Signature) ed by: (Signature)	8		for a 1. H	inatys lave e litt se	is: It samp amples :	remain Y es rec	refriges	for an	the laboratory accepting samples malysis been stored in ice? d until analyzed? alysis have head space? tainers and properly packaged?
		7 10 tur 6 /	 		·····	K     		o by: (Signature)		    	-	Ar. Sign	<i>Nag</i>	ge	<u>, ES</u>	Are Ti	<u>2/18/92</u> ite Date

Client Project ID:

Unocal #5043/ 449 Hegenberger, Oakland

Sampled:

Feb 5, 1992

P.O. Box 996

Matrix Descript:

Soil EPA 5030/8015/8020

Received: Analyzed:

Feb 6, 1992 Feb 7, 1992

Benicia, CA 94510 Attention: Mardo Kaprealian, P.E. Analysis Method: First Sample #:

202-0274

Reported:

Feb 24, 1992

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
202-0274	MW1 (2.5)	14,000	160	680	470	2,400
202-0275	MW2 (3.5)	9,000	74	440	280	1,400
202-0276	MW2 (4.5)	31	2.4	0.14	3.0	9.0
202-0277	MW3 (3)	N.D.	N.D.	N.D.	N.D.	0.011
202-0278	MW3 (4.5)	N.D.	N.D.	N.D.	N.D.	N.D.

Method Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.

**SEQUOIA ANALYTICAL** 

Client Project ID:

Unocal #5043/ 449 Hegenberger, Oakland

Sampled: Feb 5, 1992 Feb 6, 1992 Received:

P.O. Box 996 Benicia, CA 94510 Matrix Descript:

Soil EPA 3550/8015

Extracted: Feb 19, 1992

Attention: Mardo Kaprealian, P.E.

Analysis Method: First Sample #:

202-0274

Feb 21, 1992 Analyzed: Reported: Feb 24, 1992

## **TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)**

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
202-0274	MW1 (2.5)	1,200
202-0275	MW2 (3.5)	2,400
202-0276	MW2 (4.5)	29
202-0277	MW3 (3)	49
202-0278	MW3 (4.5)	N.D.

**Method Detection Limits:** 

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.

**SEQUOIA ANALYTICAL** 

Client Project ID: Unocal #5043/449 Hegenberger, Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E. QC Sample Group:

Reported:

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-			
	Benzene	Toluene	Benzene	Xylenes	Diesel	
	EPA	EPA	EPA	EPA		
Method:	8015/8020	8015/8020	8015/8020	8015/8020	EPA8015	
Analyst:	K.E./K.N./J.F.	K.E./K.N./J.F.	•	K.E./K.N./J.F.	A. Tuzon	
Reporting Units:	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	
Date Analyzed:	Feb 7, 1992	Feb 7, 1992	Feb 7, 1992	Feb 7, 1992		
QC Sample #:	Matrix Blank	Matrix Blank	Matrix Blank	Matrix Blank	Matrix Blank	
Go oumpio ».	Watth Dalik	Maura Dank	WIBUIA DIQUIA	Manix Diank	Hadix Dalik	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	
Spike Conc.						
Added:	0.40	0.40	0.40	1.2	10	
Conc. Matrix						
Spike:	0.49	0.50	0.50	1.6	9.5	
Matrix Spike	•					
% Recovery:	122	125	125	133	95	
,				,,,,		
Conc. Matrix						
Spike Dup.:	0.48	0.48	0.49	1.6	9.8	
opine oup	0.70	0.40	U.73	1.0	5.0	
Matrix Spike						
Duplicate						
% Recovery:	120	120	122	133	98	
Relative				•	•	
% Difference:	2.0	4.0	2.0	0.0	3.3	

Laboratory blank contained the following analytes: None Detected

**SEQUOIA ANALYTICAL** 

Belinda C. Vega Laboratory Director

% Recovery:	Conc. of M.S Conc. of Sample	x 100	
	Spike Conc. Added		
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
·	(Conc. of M.S. + Conc. of M.S.D.) / 2		

2020274.KEI <3>

Client Project ID: Unocal #5043/449 Hegenberger, Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

QC Sample Group: 2020274-0278

Reported: Feb 24, 1992

#### **QUALITY CONTROL DATA REPORT**

SURROGATE

Method: 8 Analyst: Reporting Units: Date Analyzed: Fe

Sample #:

EPA 8015/8020 K.N. mg/Kg Feb 7, 1992 202-0274 EPA 8015/8020 K.N. mg/Kg Feb 7, 1992

202-0275

EPA 8015/8020 K.N. mg/Kg Feb 7, 1992 202-0276

EPA 8015/8020 K.N. mg/Kg Feb 7, 1992 202-0277

8015/8020 K.N. mg/Kg Feb 7, 1992

202-0278

**EPA** 

8015/8020 K.N. mg/Kg Feb 7, 1992

**EPA** 

Blank

Surrogate % Recovery:

98

100

110

120

110

110

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2020274.KEI <4>

Client Project ID: Unocal #5043/ 449 Hegenberger, Oakland

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

QC Sample Group: 2020274-0278

Reported: Feb 24, 1992

#### **QUALITY CONTROL DATA REPORT**

SURROGATE

Method: Analyst: Reporting Units: Date Analyzed:

Sample #:

**EPA 8015** A. Tuzon mg/Kg Feb 21, 1992 202-0274

EPA 8015 A. Tuzon mg/Kg Feb 21, 1992

202-0275

EPA 8015 A. Tuzon mg/Kg Feb 21, 1992 Feb 21, 1992 Feb 21, 1992 Feb 21, 1992 202-0276

EPA 8015 A. Tuzon mg/Kg

202-0277

EPA 8015 A. Tuzon mg/Kg

202-0278

EPA 8015 A. Tuzon mg/Kg

Blank

Surrogate

% Recovery:

150

120

120

120

120

110

SEQUOIA ANALYTICAL

Belinda C. Vega **Laboratory Director**  % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2020274.KEI <5>



## KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER			SITE HAME & ADDRESS  VINIXAL #5043/0AXLAND  449 HEGENBERGER						,	ANALYSE	S REQUEST	IED	TURN AROUND TIME:			
WITHESSING AGENCY									1	j   		i			<u>.</u>	
SAMPLE ID NO.	   DATE	TIME	SOIL	      WATER	    GRAB	COMP	NO. OF	SAMPLING LOCATION	9-401	STATE OF				REMARKS		
14/4/5	2-5-02		X		*		\	SEE SAMOR 10 NO.	X	*	X		1 1	2020274		
mustas	1-2-05		X		X	ļ <del>1</del> ——	\		1 1	1 1/2	1 4 1	1.	<u> </u>	_   275		
MW2(45)	12-592		X		ĺλ	1	į 🔪		İχ	j <sub>y</sub>	χ		j j 	276		
MM3(3)			X	   	X				1	X	k j			277	!	
MW3/45	17-2-65	 <del> </del> 	\ <u>\</u> 	 		! 	\ 	 	<del>y</del> .	X 	1 /	    	         -	<u>√</u> 278		
		     	 	      	     	 	 	 	 	     	 		1 	     		
Relinquished by: (Signature) 2657m  Relinquished by: (Signature) Date/Time			14	Received by: (Signature)  Received by: (Signature)			The following MUST BE completed by the laboratory accepting samples for analysis:  1. Have all samples received for analysis been stored in ice?									
1		 <del> </del>						 	2. 1	2. Will samples remain refrigerated whill analyzed?						
Relinquished by: (Signature)			Date/Time   Received			Receiv	ed by: (Signature)		-	. Did any samples received for analysis have head space?						
				Date/Ti	me		Received by: (Signature)				4. Were samples in appropriate containers and properly package    Signature   Title   Date					