

3315 Almaden Expressway, Suite 34 T R A N S M I T T A L

Phone: (408) 264-7723 FAX: (408) 264-2435

> TO: Mr. Barney Chan ACHCSA Dept. of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

DATE: March 9, 1993 PROJECT NUMBER: 69038.11 SUBJECT: ARCO Station 4494, 566 Hegenberger Road, Oakland, California.

FROM: Robert Campbell TITLE: Staff Geologist

WE ARE SENDING YOU:

COPII	ES 1	DATED	NO.	DESCRIPTION
1	0	3/09/93	69038.12	Letter Report Quarterly Groundwater Monitoring Fourth Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.

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[X] As requested	[] Approved as noted	[] Submit copies for distribution
[] For approval	[] Return for corrections	[] Return corrected prints
[] For your files		

REMARKS:

Per ARCO's request (Mr. Michael Whelan), this report has been forwarded to you for your files.

Copies: 1 to RESNA project file no. 69038.12



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Fourth Quarter 1992
at
ARCO Station 4494
566 Hegenberger Road
Oakland, California

69038.12



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> March 9, 1993 0308MWHE 69038.12

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Fourth Quarter 1992 Groundwater Monitoring Report for ARCO Station

4494 at 566 Hegenberger Road, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report which summarizes the results of fourth quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and evaluate changes in concentrations of petroleum hydrocarbons in the local groundwater associated with underground gasoline-storage tanks (USTs) at the site. The field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data and field protocols is beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analytical data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating ARCO Station 4494 is located on the northeastern corner of the intersection of Edes Avenue and Hegenberger Road in Oakland, California as shown on the Site Vicinity Map, Plate 1.



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Quarterly Groundwater Monitoring ARCO Station 4494, Oakland, California

Previous work associated with the subject site is listed in prior subsurface investigation reports in the references section.

Groundwater Sampling and Gradient Evaluation

Depth to water measurements (DTW) were performed by EMCON field personnel on October 29 and November 23, 1992. DTW measurements were not performed by EMCON field personnel during December 1992, because wells were inaccessible due to UST removal and replacement activities at the site. During tank removal, well MW-2 was decommissioned, due to its; immediate proximity to the USTs. Quarterly sampling was performed by EMCON field personnel on October 29, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-7, are presented on EMCON's Field Reports and EMCON's Summary of Groundwater Monitoring Data. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater (if present) from MW-1 through MW-7 for this and previous quarters are summarized in Table 1, Cumulative Groundwater Monitoring Data. EMCON's DTW measurements were used to evaluate groundwater elevations. Floating product (0.01 of a foot) was detected in well MW-2 during October 29, 1992 monitoring and sampling, as shown on EMCON's Field Reports and Water Sample Field Data Sheets, Appendix A. During tank removal and replacement activities, this product was discovered to be migrating onto the ARCO site via the backfill material surrounding a storm drain which runs through the site. During the destruction of well MW-2, it was noted that the well was installed within the backfill material without adversely effecting the storm drain. The groundwater gradients interpreted from the October and November 1992 groundwater monitoring events are shown on Groundwater Gradient Maps, Plates 3 and 4. The groundwater gradients and flow directions interpreted from EMCON's DTW measurements are approximately 0.01 to 0.03 ft/ft toward the north-northwest beneath the southern portion of the site. The groundwater gradients for this quarter are generally consistent with previously interpreted data.

Groundwater monitoring wells MW-1 and MW-3 through MW-7 were purged and sampled by EMCON field personnel on October 29, 1992. EMCON's Water Sample Field Data Sheets, Field Reports and Summary of Groundwater Monitoring Data, are included in Appendix A. The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Disposal Form is also included in Appendix A.



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Laboratory Methods and Results

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 and MW-3 through MW-7 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT Method.

The concentration of TPHg and BTEX have remained nondetectable in wells MW-1 and MW-3 through MW-7 since last quarter. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Water Samples-TPHg, TPHd, BTEX, and TOG and Table 3, Cumulative Results of Laboratory Analyses of Water Samples-BNAs, VOCs, and Metals. Concentrations of TPHg and benzene in the groundwater are shown on Plate 5, TPHg/Benzene Concentrations in Groundwater.

Product Removal

Since monitoring began in June 1990, evidence of floating product or product sheen has been observed only in well MW-2 as discussed in groundwater gradient, this product appears to be migrating onto the ARCO site. Quantities of floating product and water removed during this and previous quarterly monitoring events are presented on Table 4, Approximate Cumulative Product Recovered.

Conclusions

Petroleum hydrocarbons have impacted the groundwater in the recently decommissioned well (MW-2) immediately downgradient of the USTs (from offsite source), but have not impacted crossgradient wells MW-3, MW-4 and MW-7, upgradient well MW-1, or downgradient offsite wells MW-5 and MW-6. A more detailed description of the product encountered in MW-2 will be included in the forthcoming tank removal and replacement report.



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Distribution

It is recommended that copies of this report be forwarded to:

Mr. Barney Chan Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

☆

Sincerely,

RESNA Industries Inc.

Robert D. Campbell Staff Geologist

GEOLOGIS. JAMES LEWIS NELSON

ENGINEERING

GEOLOGIST

GEOLOGIST OF CALIFORNIA

James I. Nelson

Certified Engineering

Geologist No. 1463



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Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Gradient Map, October 29, 1992
Plate 4:	Groundwater Gradient Map, November 23, 1992
Plate 5:	TPHg/Benzene Concentrations in Groundwater, October 29,1992
Table 1:	Cumulative Groundwater Monitoring Data
Table 2:	Cumulative Results of Laboratory Analyses of Water Samples
	TPHg. TPHd. BTEX, and TOG

Cumulative Results of Laboratory Analyses of Water Samples-Table 3: BNAs, VOCs, and Metals

Approximate Cumulative Product Recovered Table 4:

Appendix A: EMCON's Field Reports-Depth to Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody Record, and Water Sample Field Data Sheets



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REFERENCES

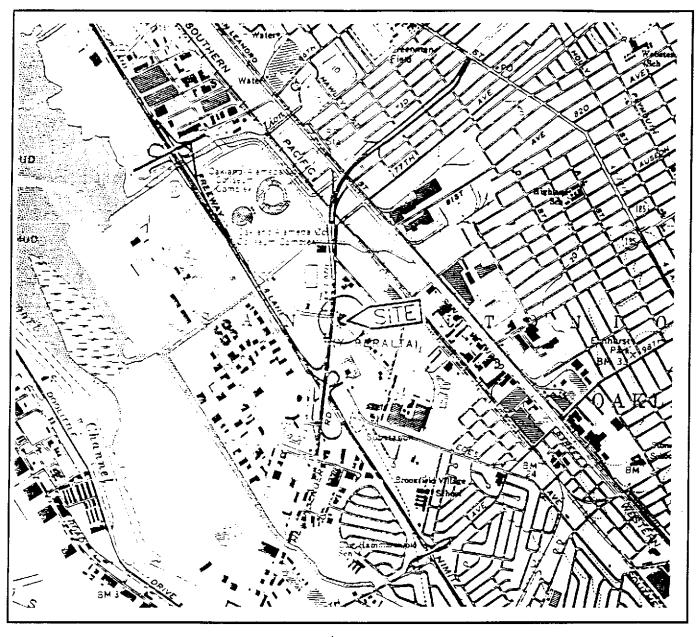
- Applied GeoSystems. October 1, 1990. Report on Site History and Limited Environmental Records Review at ARCO Station 4494, 566 Hegenberger Road, Oakland, California. AGS Report 69038-3.
- Applied GeoSystems. February 8, 1991. <u>Letter Report on Fourth Quarter 1990 Ground-Water Monitoring at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. AGS Report 69038-4.
- Applied GeoSystems. February 13, 1991. <u>Limited Subsurface Environmental Investigation at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. AGS Report 69038-2.
- Applied GeoSystems. April 30, 1991. <u>Letter Report on Ouarterly Ground-Water Monitoring, First Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. AGS Report 69038-4.
- Department of Health Services, State of California. October 24, 1990. <u>Summary of California Drinking Water Standards.</u>
- Pacific Environmental Group. May 3, 1989. <u>Arco Station No. 4494, 566 Hegenberger Road.</u> <u>California</u>. Project 330-41.
- RESNA/Applied GeoSystems. September 12, 1991. <u>Letter Report on Quarterly Ground-Water Monitoring, Second Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. AGS Report 69038-4.
- RESNA. November 22, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Third Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.04.
- RESNA. April 8, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Fourth Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.04.
- RESNA. May 8, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, First Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. RESNA Report 69038.11



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REFERENCES (continued)

- RESNA. September 3, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Second Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.11.
- RESNA. October 29, 1992. Additional Subsurface Investigation at ARCO Station 4494, 566
 Hegenberger Road in Oakland, California. RESNA Report 69038.10.
- RESNA. November 30, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Third Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road in Oakland, California.</u> RESNA Report 69038.11.
- RESNA. December 31, 1992. Addendum to Work Plan to Construct an Interim Slurry Wall at ARCO Station 4494, 566 Hegenberger Road in Oakland, California. RESNA Report 69038.13.



Base: U.S. Geological Survey
7.5—Minute Quadrangles
Oakland East/San Leandro, California.
Photorevised 1980

LEGEND

(ullet) = Site Location

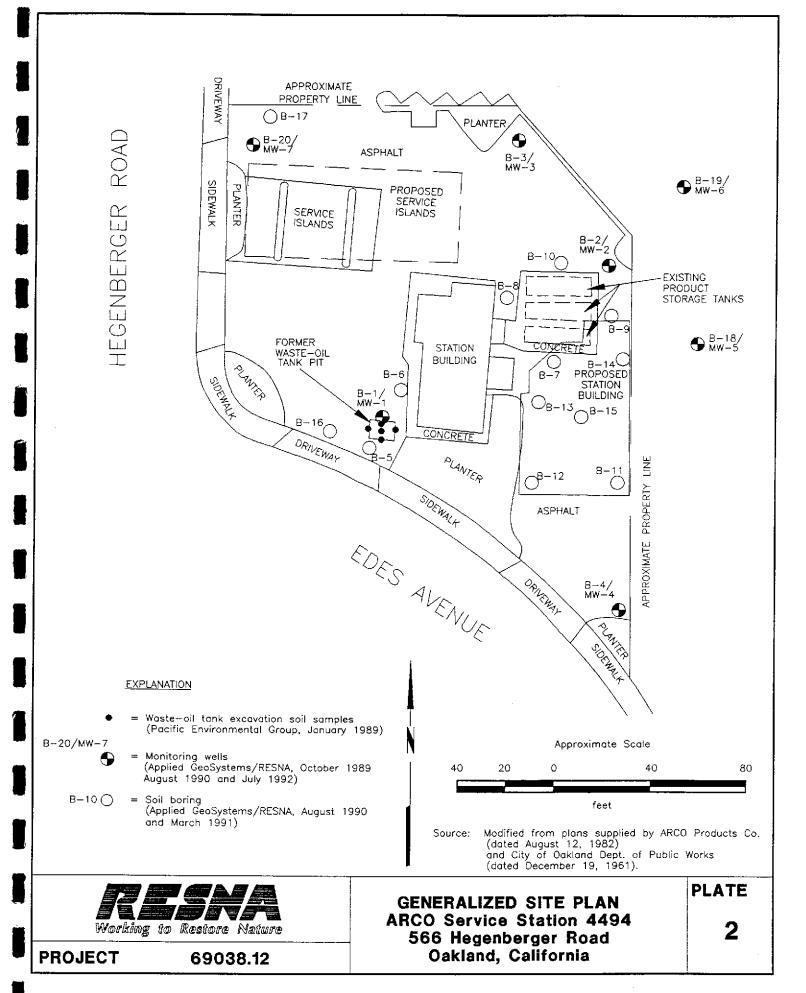
Approximate Scale 2000 1000 4000 feet

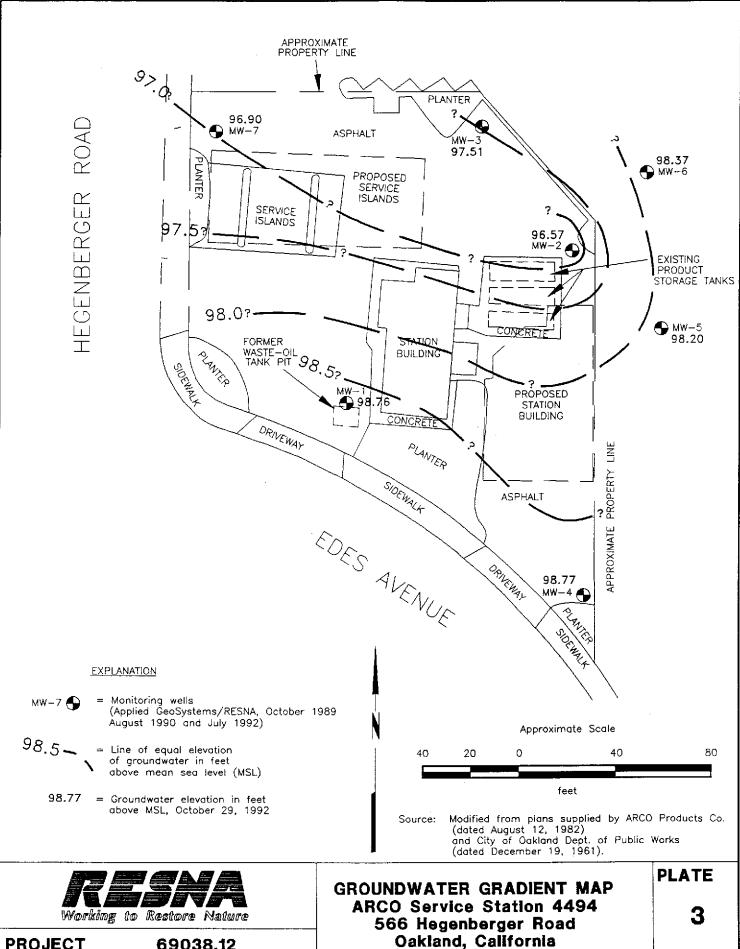
Working to Restore Nature

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SITE VICINITY MAP **ARCO SERVICE STATION 4494 566 HEGENBERGER ROAD** OAKLAND, CALIFORNIA

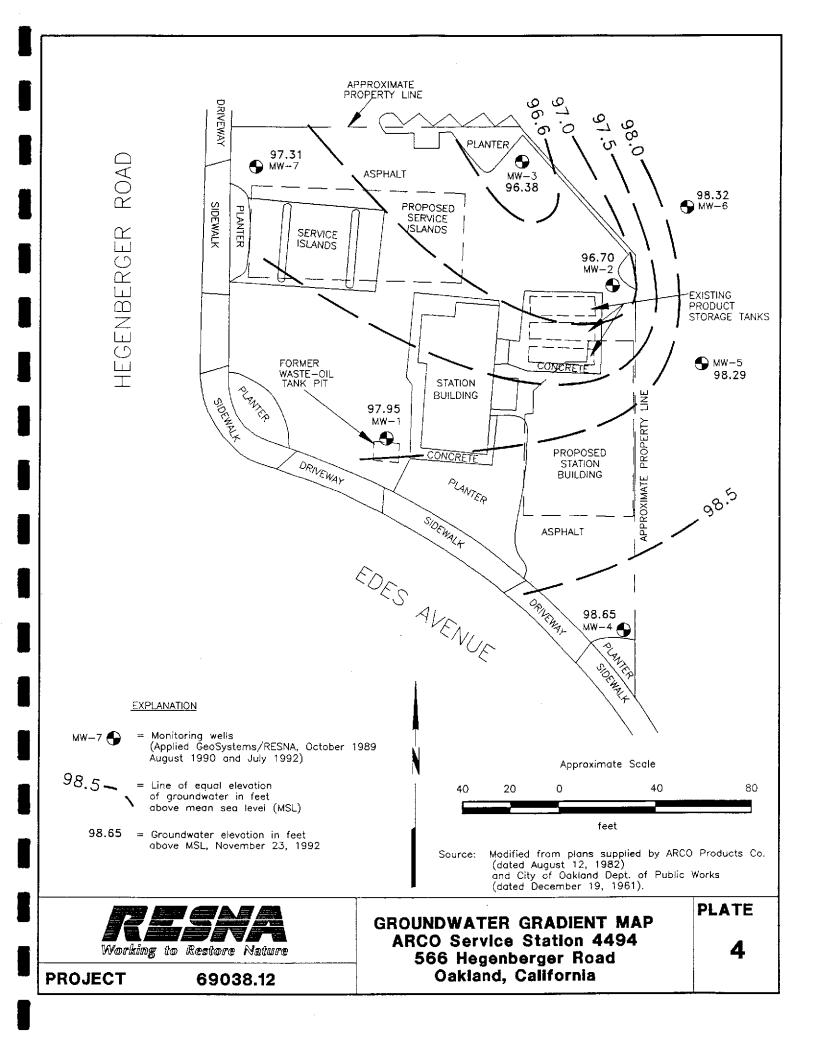
PLATE

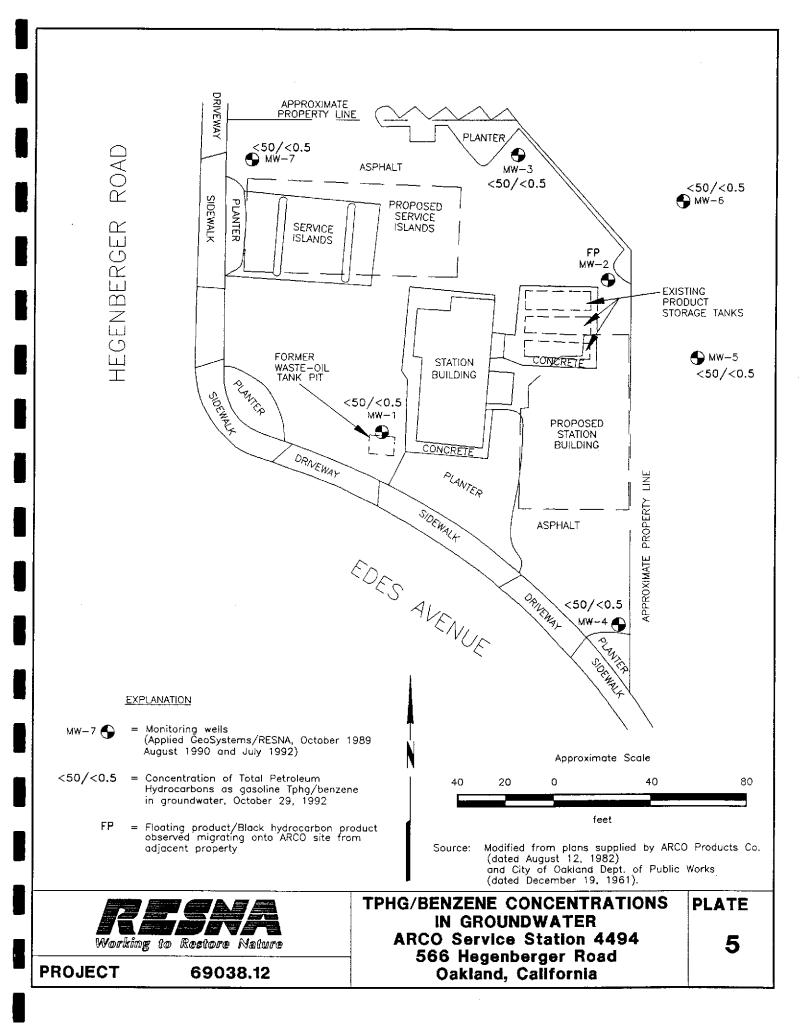




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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 1 of 4)

Well	Elevation	Depth	Water	Floating Product
Date	of Wellhead	to Water	Elevation	Troubet
MW-1			98.66	None
06/06/90	105.31	6.65	98.31	None
08/16/90		7.00	98.26	None
08/21/90		7.05	98.07	None
09/07/90		7.24	95.07 97.85	None
11/20/90		7.46		None
11/29/90		7.40	97.91	None
12/19/90		6.99	98.32	None
01/29/91		7.23	98.08	None
02/27/91		7.45	97.86	None
03/07/91		6.96	98.35	
03/26/91		6.02	99.29	None
05/02/91		7.04	98.27	None
06/27/91		6.71	98.60	None
07/24/91		6.91	98.40	None
08/22/91		6.85	98.46	None
09/30/91		7.04	98.27	None
10/17/91		7. <u>22</u>	98.09	None
11/21/91		7.17	98.14	None
12/18/91		7.46	97.85	None
		7.44	97.87	None
01/19/92		6.25	99.06	None
02/20/92		6.40	98.91	None
03/20/92		6.88	98.43	None
04/20/92		7.10	98.21	None
05/19/92		7.22	98.09	None
06/08/92		7.92	97.39	None
07/15/92	106.10	7.29	98.81	None
08/06/92	100.10	7.34	98.76	None
10/29/92 11/23/92		8.15	97.95	None
MW-2				
06/06/90	105,78	9.00*	96. 78*	0.92 Black Produ
08/16/90	******	NM	NM	0.17 Black Produ
08/21/90		NM	NM	0.17 Black Produ
09/07/90		9.17*	96.61*	0.17 Black Produ
		9.20*	96.58*	Heavy Sheen
11/20/90		9.92*	95.86*	Heavy Sheen
11/29/90		8.95	96.83	None
12/19/90		9.01	96.77	Sheen
01/29/91	•	9.14	96.64	Sheen
02/27/91		8.94	96.84	Sheen
03/07/91		8.11	97.67	Sheen
03/26/91		8.72	97.06	None
05/02/91		0.74	3,,,,,	

See notes on page 4 of 4.



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 2 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Water Elevation	Floating Product
Date	Of Welliam			
MW-2 (Cont.)				6 1
06/27/91		9.20	96.58	Sheen
07/24/91		9.25	96.53	None None
08/22/91		9.20	96.58	
09/30/91		9.31	96.47	Sheen Sheen
10/17/91		9.39	96.39	
11/21/91		9.20	96.58	None Sheen
12/18/91		9.23	96.55	
01/19/92		9.96**	95.82	Skimmer
02/20/92		9.13**	96.65	Skimmer
03/20/92	105.78	9.31**	96.47	Skimmer
04/20/92		9.69	96.09	Skimmer
05/15/92		9.92	95.86	Skimmer
06/08/92		9.84	95.94	Skimmer
07/15/92		10.19	95.59	Skimmer
08/06/92	106.57	10.05	96.52	Skimmer
10/29/92		10.00	96.57	Skimmer
11/23/92		9.87	96.70	0.01
<u>MW-3</u>				24
08/16/90	105.51	8.87	96.64	None
08/21/90		8.85	96.66	None
09/07/90		8.98	96.53	None
11/20/90		9.10	96.41	None
11/29/90		9.05	96.46	None
12/19/90		8.67	96.84	None
01/29/91		8.96	96.55	None
02/27/91		8.71	96.80	None
03/07/91		8.49	97.02	None
03/26/91		7.65	97.86	None
05/02/91		8.62	96.89	None
06/27/91		8.94	96 <i>.</i> 57	None
07/24/91		8.96	96.55	None
08/22/91		8.92	96.59	None
09/30/91		9.04	96.47	None
10/17/91		9.12	96.39	None
11/21/91		8.92	96.59	None
12/18/91		8.97	96.54	None
01/19/92		8.69	96.82	None
02/20/92		7.78	97.73	None
03/20/92		8.15	97.36	None
04/20/92		8.57	96.94	None
05/15/92		8.76	96.75	None
06/08/92		8.74	96. 7 7	None

See notes on page 4 of 4.



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 3 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Water Elevation	Floating Product
MW-3 (Cont.)				
07/15/92		9.12	96.39	None
08/06/92	106.29	8.95	97.34	None
10/29/92		8.78	97.51	None
11/23/92		9,91	96.38	None
MW-4				None
08/16/90	106.61	8.16	98.45	
08/21/90		8.22	98.39	None
09/07/90		8.39	98.22	None
11/20/90		8.57	98.04	None
11/29/90		8.53	98.08	None
12/19/90		8.13	98.48	None
01/29/91		8.66	97.95	None
02/27/91		8.44	98.17	None
03/07/91		8.18	98.43	None
03/26/91		7.56	99.05	None
05/02/91		8.25	98.3 6	None
06/27/91		7.75	98.86	None
07/24/91	106.61	8.12	98.49	None
08/22/91	20001	7.98	98.63	None
09/30/91		8.26	98.35	None
		8.42	98.19	None
10/17/91		8.65	97.96	None
11/21/91		8.77	97.84	None
12/18/91		8.42	98.19	None
01/19/92		7.60	99.01	None
02/20/92		7.61	99.00	None
03/20/92		8.15	98.46	None
04/20/92		8.34	98.27	None
05/15/92		8.40	98.21	None
06/08/92		8.72	97.89	None
07/15/92	-05.40		98.09	None
08/06/92	107.40	8.52 8.63	98.77	None
10/29/92	-	8.63	98.65	None
11/23/92		8.75	70.03	
<u>MW-5</u>	105.19	7.19	98.00	None
08/06/92	102.13	6.99	98.20	None
10/29/92		6.90	98.29	None
11/23/92		U.7V	- Witter	
MW-6	105.07	7.01	98.06	None
08/06/92	10.07	6.70	98.37	None
10/29/92		0.70	- -	

See notes on page 4 of 4.



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494

Oakland, California (Page 4 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Water Elevation	Floating Product
W-6 (Cont.) 11/23/92		6.75	98.32	None
<u>MW-7</u> 08/06/92 10/29/92 11/23/92	105.52	8.28 8.62 8.21	97.24 96.90 97.31	None None None

Depth measurements in feet.

* : Floating Product present in well.

: Skimmer Installed (12/24/91)

NM: Not measured.

Elevations in feet above mean sea level (plus one hundred feet to avoid negative ground-water elevations).



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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—TPHg, TPHd, BTEX, and TOG
ARCO Station 4494
Oakland, California
(Page 1 of 2)

Well Date	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TOG (ppm)
MW-1						0.50	- E 000
06/19/90	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<5,000
08/16/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA <5,000
09/07/90	NA	NA	NA	NA	NA	NA 0.50	•
11/29/90	< 50	NA	< 0.50	0.7	<0.50	< 0.50	NA NA
03/07/91	< 50	NA	< 0.30	< 0.30	< 0.30	< 0.50	NA NA
06/27/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
09/30/91	< 30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
12/18/91	< 30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
03/20/92	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	
06/08/92	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA NA
08/06/92	< 50	NA.	< 0.50	< 0.50	< 0.50	< 0.50	NA NA
10/29/92	<50	NA	< 0.5	< 0.5	<0.5	<0.5	NA
MW-2							
06/19/90			Not sampledpro				
08/16/90			Not sampled-pro				
09/07/90			Not sampled-pro				
11/29/90			Not sampled—sh				
03/07/91			Not sampled—sh				
06/27/91			Not sampled—sh				
09/30/91			Not sampled—sh				
12/18/91			Not sampled—sh			7,000	NA
03/20/92	48,000	NA	2,000	580	2,300	7,000	NA.
06/08/92	43,000	NA	2,900	940	2,400	5,100	NA NA
08/06/92	78,000	NA	2,500	6,700	2,900	16,000	IVA.
10/29/92		1	Not sampled-pro	oduct			
MW-3		314	<0.50	< 0.50	< 0.50	< 0.50	NA
08/16/90	< 20	NA NA		NA	NA.	NA	<5,000
09/07/90	NA	NA	NA 10.50	< 0.50	<0.50	< 0.50	NA
11/29/90	<50	NA	<0.50	< 0.30	< 0.30	< 0.50	NA
03/07/91	<50	NA	< 0.30	< 0.30	<0.30	< 0.30	NA
06/27/91	<30	NA.	<0.30	< 0.30 < 0.30	< 0.30	< 0.30	NA.
09/30/91	<30	NA.	< 0.30	< 0.30	< 0.30	< 0.30	NA
12/18/91	<30	NA	<0.30 <0.50	< 0.50	< 0.50	< 0.50	NA
03/20/92	<50	NA		< 0.50	< 0.50	< 0.50	NA
06/08/92	<50	NA.	<0.50 <0.50	< 0.50	<0.50	< 0.50	NA
08/06/92	<50	NA.		< 0.5	<0.5	<0.5	NA
10/29/92	<50	NA	<0.5	₹0.5	702		-
MW-4			*	<0.50	< 0.50	< 0.50	NA

See notes on page 2 of 2.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—TPHg, TPHd, BTEX, and TOG ARCO Station 4494 Oakland, California (Page 2 of 2)

Well Date	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TOG (ppm)
MW-4 (Cont.)		 			•		
09/07/90	NA.	NA	NA.	NA.	NA	NA	<5,000
11/29/90	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
03/07/91	<50	NA	< 0.30	< 0.30	< 0.30	< 0.50	NA
06/27/91	<30	NA.	0.75	1.1	< 0.30	1.6	NA
09/30/91	<30	NA	< 030	< 0.30	< 0.30	< 0.30	NA
12/18/91	<30	NA	0.83	1.2	< 0.30	0.58	NA
03/20/92	< 50	NA.	< 0.50	< 0.50	< 0.50	< 0.50	NA.
06/08/92	< 50	NA	< 0.50	< 0.50	< 0.50	<0.50	NA
08/06/92	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
10/29/92	< 50	NA	<0.5	< 0.5	< 0.5	<0.5	NA
<u>MW-5</u>							274
08/06/92	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
10/29/92	<50	NA	<0.5	<0.5	< 0.5	<0.5	NA
<u>MW-6</u>						-0.50	NIA
08/06/92	< 50	NA	< 0.50	< 0.50	<0.50	< 0.50	NA NA
10/29/92	<50	NA	<0.5	<0.5	<0.5	<0.5	NA
<u>MW-7</u>					2.50	-0.50	NA.
08/06/92	<50	NA.	< 0.50	< 0.50	< 0.50	< 0.50	
10/29/92	<50	NA	<0.5	<0.5	<0.5	<0.5	NA
Jan. 1990					400	4 550	
MCLs	_	_	1.0		680	1,750	_
DWAL		-	_	100			-

TPHg : Tota

Total petroleum hydrocarbons as gasoline using EPA Methods 5030 and 8015.

TPHd

Total petroleum hydrocarbons as gasonne using EPA Methods 3550 and 8015.

BTEX

Benzene, toluene, ethylbenzene, and total xylene isomers using EPA Method 5030 and 8020.

TOG

Total oil and grease using EPA Standard Method 503E.

NA.

Not Analyzed.

MCL

State Maximum Contaminant Level (October 1990).

DWAL

State Drinking Water Action Level (October 1990).



March 9, 1993 69038.12

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—BNAs, VOCs, and Metals ARCO Station 4494 Oakland, California (Page 1 of 2)

Well Date	BNAs (ppm)	VOCs (ppb)	Total Cadmium (ppm)	Chromium (ppm)	Lead (ppm)	Nickel (ppm)	Zinc (ppm)
<u>MW-1</u>			·	_		224	0.040
06/19/90	< 0.05	< 0.05	0.024	< 0.02	0.10	NA	0.049
08/16/90	NA	NA.	NA	NA.	NA	NA NA	NA.
11/29/90	NA	NA	NA.	NA.	NA	NA NA	NA NA
03/07/91	NA	NA	NA	NA	NA	NA NA	NA NA
06/27/91	NA	NA	NA	NA	NA	NA NA	
09/30/91	NA	NA	NA	NA	NA	NA	NA NA
12/18/91	NA	NA	NA	NA.	NA	NA	NA NA
03/20/92	NA	NA	NA	NA.	NA	NA 0.07	
06/08/92	NA	NA	0.003	< 0.005	< 0.002	< 0.02	0.018 NA
08/06/92	NA	NA	NA.	NA	NA	NA	
10/29/92	NA	NA	NA	NA.	NA	NA	NA
MW-2					0.480	0.434	252
06/08/92	NA	NA	0.214	0.402	0.658		4.7
08/06/92	NA	NA	0.005	0.018	0.088	0.041	NA
10/29/92	NA	NA.	NA	NA	NA	NA	IVA.
MW-3					0.07	NA	0.07
08/16/90	< 0.05	< 0.05	< 0.01	0.06	0.07	NA.	NA
11/29/90	NA	NA	NA	NA	NA	NA.	NA.
03/07/91	NA	NA	NA.	NA.	NA NA	NA NA	NA.
06/27/91	NA	NA	NA	NA.	NA NA	NA NA	NA.
09/30/91	NA	NA	NA	NA.	NA NA	NA NA	NA.
12/18/91	NA	NA	NA	NA	NA	NA NA	NA.
03/20/92	NA	NA	NA	NA	NA 0.01	<0.02	0.038
06/08/92	NA	NA.	< 0.003	0.012	0.016		NA
08/06/92	NA	NA.	NA	NA	NA	NA NA	NA NA
10/29/92	NA	NA	NA	NA	NA	NA	IVA
<u>MW-4</u>					< 0.02	NA	0.03
08/16/90	< 0.05	< 0.05	< 0.01	< 0.02	<0.02 NA	NA NA	NA.
03/07/91	NA	NA	NA.	NA.		NA NA	NA.
11/29/90	NA	NA	NA	NA.	NA NA	NA NA	NA.
03/07/91	NA	NA	NA	NA	NA NA	NA NA	NA.
06/27/91	NA	NA:	NA	NA	NA	NA NA	NA.
09/30/91	NA	NA	NA	NA NA	NA NA	NA NA	NA.
12/18/91	NA	NA	NA	NA	NA	NA NA	NA NA
03/20/92	NA	NA	NA.	NA	NA -0.000	<0.02	0.013
06/08/92	NA	NA.	< 0.003	< 0.005	< 0.002		NA
08/06/92	NA	NA	NA	NA.	NA NA	NA NA	NA.
10/29/92	NA	NA	NA	NA.	NA	NA.	INA

See notes on page 2 of 2.



March 9, 1993 69038.12

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES-BNAs, VOCs, and Metals ARCO Station 4494 Oakland, California (Page 2 of 2)

Well Date	BNAs (ppm)	VOCs (ppb)	Total Cadmium (ppm)	Chromium (ppm)	Lead (ppm)	Nickel (ppm)	Zinc (ppm)
<u>MW-5</u>			NIA	NA.	NA	NA	NA
08/06/92 10/29/92	NA NA	NA NA	NA NA	NA NA	NA	NA	NA
10/23/32	M	141	•				
<u>MW-6</u>				374	NA.	NA	NA
08/06/92	NA	NA	NA	NA		NA.	NA.
10/29/92	NA	NA	NA	NA	NA	NA.	IVA
<u>MW-7</u>							
08/06/92	NA	NA.	NA	NA	NA	NA	NA
10/29/92	NA.	NA	NA	NA	NA	NA.	NA
10,20,700						_	
DWALs/MCLs			0.010	0.05	0.05	NE	5.0

Not Analyzed. NA

Base neutral and acid extractables including polynuclear aromatics concentrations are below laboratory reporting limits BNA

for respectable compounds except as indicated. (* = naphthalene, * = 2-methylnaphthalene)

Drinking Water Action Levels (California Department of Health Services, Office of Drinking Water, October 1990). DWALs: Maximum Contaminant Levels (California Department of Health Services, Office of Drinking Water, October 1990).

MCLs

No established DWAL or MCL. NE



March 9, 1993 69038.12

TABLE 4 APPROXIMATE CUMULATIVE PRODUCT RECOVERED ARCO Station 4494 Oakland, California

Date	Floating Product Removed (gallons)	Water Removed (gallons)	
<u>MW-2</u>	2	_	
06/19/90	2	3.5	
08/21/90	0.3	4	
09/07/90	0,1	3	
11/20/90	2	3	
11/29/90	2	3.4	
01/29/91	Sheen	3.4 7	
02/27/91	Sheen		
03/07/91	Sheen	7 7	
06/27/91	Sheen	-	
09/30/91	Sheen	7	
12/18/91	Sheen	7	
01/30/92	None present	0	
02/28/92	None present	0	
03/25/92	None present	0	
04/15/92	None Present	0	
05/14/92	None Present	0	
06/30/92	None Present	0	
07/31/92	None Present	0	
08/26/92	None Present	0	
10/26/92	Sheen	0	
	None Present	0	
11/23/92	THOMA TANAMA		
	Total: 6.41 Gallons	48.9 Gallons	

APPENDIX A

EMCON'S FIELD REPORTS DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY RECORD, AND WATER SAMPLE FIELD DATA SHEETS MONITORING WELL PURGE WATER DISPOSAL FORM





December 18, 1992

Robert Porter, Senior Project Engineer.

Date

		Project	t <u>0G/0-031.01</u>	
		•	69038.12	
To:				
Mr. Joel Coffman	· <u>· · · · · · · · · · · · · · · · · · </u>			
RESNA/ Applied G	ieosystems			
3315 Almaden Ex	pressway, Suite 34			
San Jose, Californ	ia 95118			
We are enclosing:				
Copies	Description			
1	Depth To Wa	ter/Floating Prod	duct Survey Results	
	•		er level survey, ARCO	
			er Road, Oakland, CA	
For your: X	Information	Sent by:	X Mail	
Comments:				
Monthly water	level data for the ab	ove mentioned	<u>site were not taken due</u>	to
site construction	n. Please call if you	ı have any ques	tions: (408) 453-2266.	
	PROFESS GENT OURT		Jim Butera 🎉	
Reviewed by:	(Si) No: 4094 Exp. 6/36/96		0:101	

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-031.01 DATE: 12-16-92 STATION ADDRESS: 566 Hegenberger Road, Oakland FIELD TECHNICIAN: IAN GRAHAM ARCO STATION #: 4494 DAY: WEDNESDAY FIRST SECOND DEPTH TO FLOATING Well Well Locking WELL **WELL** DEPTH TO DEPTH TO FLOATING PRODUCT DTW TOTAL Box Lid Well ID WATER WATER PRODUCT THICKNESS **DEPTH** COMMENTS Order Seal Secure Cap Gasket Lock (feet) (feet) (feet) (feet) (feet) MW-1 1 MW-3 3 MW-4 4 MW-2 5 MW-5 MW-6 6 7 **MW-7** 12-16-92 STATION UNDER MATOR OVERHAUL - NO WELL ACCESSIED

SURVEY POINTS ARE TOP OF WELL CASINGS





December 3, 1992

Date

0G70-031.01 Project То: Mr. Joel Coffman RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95118_ We are enclosing: Copies Description Depth To Water/Floating Product Survey Results November 1992 monthly water level survey, ARCO station 4494, 566 Hegenberger Road, Oakland, CA Mail Information Sent by: Χ For your: Comments: Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-2266. Jim Butera Reviewed by: Robert Porter, Senior Project Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-031.01 STATION ADDRESS: 566 Hegenberger Boad, Oakland DATE: 11/2-3/92

ARCO STATION #: 4494 FIELD TECHNICIAN: TELA DAY: WANDAY

		Well	Well	T								
wig	WELL	Box	Lid			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL.	
Order	1D	Soal		^		We∥		DEPTH TO			TOTAL	
	11.7	Soai	Socure	Gasket	Lock	Сар	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
		-	\.		<u> </u>		(feet)	(feet)	(feet)	(feet)	(leet)	5 5 mm E1110
1	MW-1	dK_	YES	No	3259	ok	8.15	8,15	ND	NK.	23,7.	NEEDS THEEADS
2	MW-3	CK	YES	M	3259	OK.	9,91	9.91	ND	1.R	18.0	NEEDS THREES
3_	MW-4	οκ	HES	No	3251	OK	8.75	8.75	ND	NR	18.1	03/4 H 21/2
4	MW-2	ok	HES	an an	3259	ok	9.87	9.87	011	- NR		
5	REIAL C	ОК	4ES	No					1,187		17.5	
-	MW-5	·		1-0	325TI	OK.	6.90	Urgo	NO	Ŋ£.	16.9	
6	MW-6	OK	YE2	No	3259	OK	6,75	6.75	ND	NR.	181	
7	MW-7	ok	4ES	NO	COLPHIN	DK.	8,21	8.21	V ∙0	Nie	14.4	
											11.1	
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}		<u> </u>	 	 		 			 			
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				SHDM	EV DO	NITC 4	DE TOP	·				

SURVEY POINTS ARE TOP OF WELL CASINGS





December 3, 1992

Engineer.

Date

ental Control			Project	: <u>0G</u> 7	<u> 70-031.01</u>	
To:						
Mr. Joel Coffm	an					
RESNA/ Appli		nsvetame				
		essway, Suite 34	·			
San Jose, Cal		•				
<u>Oarroose, Oar</u>	iioiiiia					
We are enclos	sing:					
Copies		Description				
1		Depth To Water /	Floating Produc	t Surve	y Result	s
1		Summary of Grou	ındwater Monito	ring Da	ata	
1		Certified Analytica	al Reports with	Chain-c	of-Custod	ly
7		Water Sample Fig	eld Data Sheets			· · · · · · · · · · · · · · · · · · ·
For your:	X	Information	Sent by:	<u> </u>	Mail	
Comments:						
Enclosed a	are the	e data from the f	ourth quarter 1	992 m	<u>onitoring</u>	event at
ARCO ser	vice st	tation 4494, 566 F	Hegenberger R	oad, Oa	akland, C	California.
<u>Groundwat</u>	<u>er mo</u>	<u>nitoring is conduc</u>	ted consistent v	vith ap	olicable r	egulatory
<u>guidelines.</u>	Pleas	e call if you have	any questions:	(408) 4	<u>53-2266.</u>	
	Í.	PROFESSION OF THE PROPERTY OF	de .	Jim	Butera	AB
Reviewed by:						(/
nanonou oy.	FG	No: 4094				
		Exp /30/96		John	& C. Par	to
	W. C.	WELLS AND THE SERVICE OF THE SERVICE	Robe	rt Porte	er, Senior	Project

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-031.01 STATION ADDRESS: 566 Hegenberger Road, Oakland DATE: 16-29-92

ARCO STATION #: 4494 FIELD TECHNICIAN: I, 6. / KR. DAY: THURSDAY

- 1		l	1			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
 wrd	WELL	Well Box	Well Lid			Locking Well	DEPTH TO	DEPTH TO		1	TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Cap	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
1001	15	Cour	0002.0				(feet)	(feet)	(feet)	(feet)	(feet)	
1.	MW-1	or	YES	No	3259	OK	7.34	7.34	ND	NR	23 ,3	
2	MW-3	OK	455	No	325g	OK	8.78	8578	G _N	NR	18.0	
3	MW-4	OK	4153	Nô	3259	OK	8.63	8,63	ND	NR	181	
4	MW-2	OK	MES	ND	325T	ok	10.00	10,00	No	NR	17.5	CHECKED WY BAILLER HAD OU' PRODUCT
5	MW-5	OK	YES	No	3254	OK	69.8	6,99	ND	NE	12.01	
6	MW-6	OK.	YES	No	32 59	ok	6.70	6.70	ND	NR.	18.1	
7	MW-7	OK	4FS	NO	3259	OK	5,62	8.62	ND	NR	14,4	
_										<u> </u>		
												SKIMMER (GLUE WASKIT SECL
												·
	1	-		†	-							
	1				_1				<u> </u>	1		

SURVEY POINTS ARE TOP OF WELL CASINGS

Summary of Groundwater Monitoring Data Fourth Quarter 1992 ARCO Service Station 4494 566 Hegenberger Road, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(22)	10/29/92	7.34	ND. ²	<50	<0.5	< 0.5	<0.5	<0.5
MW-2	10/29/92	10.00	0.01	FP.3	FP.	FP.	FP.	FP.
MW-3(17)	10/29/92	8.78	ND.	<50	<0.5	<0.5	<0.5	<0.5
MW-4(17)	10/29/92	8.63	ND.	<50	<0.5	<0.5	<0.5	<0.5
MW-5(15)	10/29/92	6.99	ND.	<50	<0.5	<0.5	<0.5	<0.5
MW-6(18)	10/29/92	6.70	ND.	<50	<0.5	<0.5	<0.5	<0.5
MW-7(13)	10/29/92	8.62	ND.	<50	<0.5	<0.5	<0.5	<0.5
FB-1 ⁴	10/29/92	NA. ⁵	NA.	<50	<0.5	<0.5	<0.5	<0.5

^{1.} TPH. = Total petroleum hydrocarbons

^{2.} ND. = Not detected

^{3.} FP. = Floating product detected in well, no sample was taken
4. FB. = Field blank
5. NA. = Not applicable



November 12, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-031.01

Arco Facility No. 4494

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on October 29, 1992. For your reference, our service request number for this work is SJ92-1346.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

Carol & Klein for

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Unnelise Jadi Bagai. Annelise J. Bazar

Regional QA Coordinator

KAM/aib

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-031.01

ARCO Facility No.

4494

Date Received:

10/29/92 SJ92-1346

Work Order No.: Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μg/L (ppb)

Sample No Date Analy		<u>MW-1 (22)</u> 11/05/92	<u>M-3 (17)</u> 11/05/92	<u>MW-4 (17)</u> 11/05/92
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Approved by:	Carol Klem	Date:	11-12-92	
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Analytical Report

EMCON Associates

Project:

EMCON Project No. 0G70-031.01

ARCO Facility No. 4494 Date Received:

10/29/92

Work Order No.:

SJ92-1346

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample Date An		<u>MW-5 (15)</u> 11/05/92	<u>MW-6 (18)</u> 11/05/92	<u>MW-7 (13)</u> 11/05/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Approved by:	arol Klein	Date:	11-12-92	

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-031.01

ARCO Facility No.

4404

Date Received:

10/29/92

Work Order No.:

SJ92-1346

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method µg/L (ppb)

Sample Name Date Analyzed		<u>FB-1</u> 11/05/92	Method Blank 11/05/92
Analyte	MRL		
Benzene	0.5	ND	ND
Toluene	0.5	ND	ND
Ethylbenzene	0.5	ND	ND
Total Xylenes	0.5	ND	ND
TPH as Gasoline	50	ND	ND

TPH Total Petroleum Hydrocarbons MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by: <u>Carol Klein</u> Date: <u>11-12-92</u>

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-031.01

ARCO Facility No. 4494

Date Received: 10/29/92 Work Order No.: SJ92-1346

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed: 11/05/92

<u>Anaiyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	267.	107.	85-115
Toluene	250.	275.	110.	85-115
Ethylbenzene	250.	272 .	109.	85-115
Total Xylenes	750.	796.	106.	85-11 5
TPH as Gasoline	2,500.	2,393.	96.	90-110

TPH Total Petroleum Hydrocarbons

Approved by:	Carol K	lein Date:	11-12-92	<u>. </u>

QA/QC Report

Client:

EMCON Associates

Project:

ARCO Facility No.

EMCON Project No. 0G70-031.01

4494

Date Received:

10/29/92 SJ92-1346

Work Order No.: Sample Matrix:

Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene
MW-1 (22)	11/05/92	86.
MW-3 (17) MW-4 (17)	11/05/92 11/05/92	84. 84.
MW-5 (15)	11/05/92	83.
MW-6 (18)	11/05/92	85.
MW-7 (13)	11/05/92	83.
FB-1	11/05/92	84.
MS	11/05/92	108.
DMS	11/05/92	110.
Method Blank	11/05/92	106.
	CAS Acceptance Criteria	70-130

TPH Total Petroleum Hydrocarbons

Approved by:	Carol Klein	Date:	11-12-92	
--------------	-------------	-------	----------	--

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-031.01

ARCO Facility No.

Date Received:

10/29/92

Work Order No.: SJ92-1346

Sample Matrix: Water

Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method μ g/L (ppb)

Date Analyzed: 11/05/92

Percent Recovery

<u>Analyte</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	<u>MS</u>	<u>DMS</u>	CAS Acceptance <u>Criteria</u>
TPH as Gasoline	2,500.	2,300.	4,790. 4,900.	100.	104.	70-130

TPH Total Petroleum Hydrocarbons

approved by:	Carol	Klein	Date:	11-12-92	·	
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RCO	DIVISION	n of Atlanti	ichichheid	Company				Task O	rder No.	E	·MC	60	^~	721-,	/				·			(Chain of Custody
ARCO Facilit	y no. ∢	4494	1	Cit (Fa	ty acility)	OAK	land	ne no 7/- 1 Address		Projec (Consu	t manag	ger	Ji	M		דונ	ERI	1					Laboratory name
ARCO engine	er K	yle	Ch	vist	خ،		Telephoi	ne 20.71- 2	V3 V					27/	9	Fai	x no. onsultar		///	3-2	n(1)	ς <u>7</u>	CAS
Consultant no	ame /	Fruci	()1)	ASC	א ני ייני	1 toc	[mileo]	Address (Consulta	ant) 193	CONSU	7/ 1	12		11/	1.10	1100	Se V		- 	<u> </u>	<u> </u>		Contract number
		1	1	,	COT			Consult	ni) / /_	io c		101	101		100		ze v		8	<u>-</u>	1	Ι	Melhad of shipmost
Ì		_ ا		Matrix		Prese	rvation				在農			띯				Semi-		L			Sampler
9		9 10						g date	E 5	8	O B	ed 80	ease 413.2	SWSO	g :	240	82	∐ §	EPA				will
Sampte I.D	Lab no.	Container	Soil	Water	Other	Ice	Acid	Sampling	Sampling time	BTEX 602/EPA 8020	BTEXTPH CATE	TPH Modified 8015 Gas Dresel	Oil and Grease	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals □ VOA [CAM Metals	Lead Org./DHS C			Method of shipment Scimpler will deliver
MW/(22)	1-2	2.		X		X	HC)	10-29-92	12:30		X												Special detection Limit/reporting
MUZT)	-2-		1-1-							X		i	3 0 3	አ MD	LE-	PR	0016	CT	/N	WE	4	Limitreporting Lowest Possible
4143/17)3 ⁻⁴	2							12155		*		<u> </u>									 	rossible
4w4(17	35%	2							13:35		X											<u> </u>	Special QA/QC
MW 5 (15	1-3	2] 				13.55		X									<u> </u>			15
uwe (18))4-1 ⁰	2							14:20		X											<u> </u>	As Normal
1 7 July	11/12	7							15:00		X												
*****	13-14			4		1		V	12:55		X									,		-	Remarks
																						<u> </u>	J-40 ml VOA's
																							1
									· · · · · · · · · · · · · · · · · · ·										-				-
																							6670-63/-0/ Lab number
									<u> </u>														Lab number SJ92-1346
														 									Turnaround time
																							Priority Rush
Condition of s	ample:		$\overline{}$				0	Κ	<u>. </u>	Tempe	erature	receive	ıd:		وس	<u> </u>				I		L	1 Business Day
Relinquished	by sam		uch	ld	1/2-		Date	29-93	Time 2 16:00	Receiv	ved by				<u></u>	`							Rush 2 Business Days
Relinquished		/- 2	1004	/	<i>f</i>		Date		Time	Receiv	ved by								_	•			Expedited 5 Business Days
Relinquished	by						Date		Time	Recei	ved by	laborat	The second				oale [⊃~]_	9- 4 7		Time	,,00		Standard 10 Business Days

	Rev. 2, 5/91
WATER SAMPLE FIELD DA	TA SHEET
	PLE ID: MW-1 (22)
EMCON PURGED BY: TAN GRAHAM CLIENT	NAME: ARCO #4494
SAMPLED BY: TAN BRAHAM LOCA	TION: 566 HAGENBERGER R
PE: Ground Water X Surface Water Treatment Effluen	t Other
ASING DIAMETER (inches): 2 3 4 4.5 4.5	
l va	CASING (gal): 10,46
CASING ELEVATION (feet/MSL): NR VOLUME IN C	51 71.
DEPIH TO WATER (leet): OACOUERTES	FORGE (gai.)
DEPTH OF WELL (feet): 2513 ACTUAL PURC	GE VOL. (gai.):
DATE PURGED: 10-29-92 Start (2400 Hr) 1210	End (2400 Hr) 1215
DATE SAMPLED: 10-29-92 Start (2400 Hr) 1230	End (2400 Hr) 1230
	TURE COLOR TURBIDITY
(2400 Hr) (gal.) (units) (μπhos/cm@ 25° C) (°F)	(visual) (visual)
1213 10.5 7.05 6490 70.5	
1215 WELL DRIED @ 16,0 GAL, WIL 2	
17.70 RECHARGE 7.00 6480 71.0	- "
1230 Restricte 1100	NR NR
D. O. (ppm): NR ODOR: NO	(COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1) :	CNIZ
	AMPLING EQUIPMENT
PURGING EQUIPMENT 2° Bladder Pump —— Bailer (Teflon®) —— 2° Bladder	
Centrifugal Pump — Bailer (PVC) — DDL Samp	-
Submersible Pump Bailer (Stainless Steel) Dipper	—— Submersible Pump
— Well Wizard™ — Dedicated — Well Wizard Other: — — Other: — — — Well Wizard Other: — — — — — — — — — — — — — — — — — — —	rd™ — Dedicated
Other:Other.	7250
ILL INTEGRITY: OK SHEEN	LOCK#: 3259
	LATTER IN BOX
Diar	- 60.0
leter Calibration: Date: 10-29-92 Time: 1200 Meter Serial #: 9105	Temperature °F: 60.0

(EC 1000 045 /1000) (DI 35.06) (pH 77200 /7.00) (pH 10 10,25 / 10.00) (pH 43.91 /____)

Reviewed By: _

Location of previous calibration:

Signature:

	ンジ
EMCC	N

WATER SAMPLE FIELD DATA SHEET

Hev.	2,	5/91

SAMPLEID: __HW-2 PROJECT NO: 0670-031,01____ CLIENT NAME: ARCO #4494 PURGED BY: TAN GRAHAM LOCATION: 566 HAGENBERGER RD ASSOCIATES SAMPLED BY: IAN BRAHAM OAKLAND, CA. TYPE: Ground Water X Surface Water Treatment Effluent Other Other__ 4.5 ____ 3 ____ CASING DIAMETER (inches): NR NR VOLUME IN CASING (gal.): CASING ELEVATION (feet/MSL): NR 10.00 CALCULATED PURGE (gai.): DEPTH TO WATER (feet): _ NR ACTUAL PURGE VOL. (gal.): . DEPTH OF WELL (feet): . NR DATE PURGED: NO PURGE /10/19/92 Start (2400 Hr) _ NR End (2400 Hr) _ DATE SAMPLED: NO SAMPLE Nie Ne End (2400 Hr) . Start (2400 Hr) . **TEMPERATURE** COLOR TURBIDITY E.C. VOLUME TIME рΗ (°F) (visual) (visual) (umhos/cm@ 25° C) (gal.) (units) (2400 Hr) * NO SAMPLE TAKEN DUE TO , OI' OF PRODUCT IN WELL NR NR NR D. O. (ppm): _ ODOR: ___ (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): ___ SAMPLING EQUIPMENT PURGING EQUIPMENT 2" Bladder Pump - Bailer (Teffon®) Bailer (Teflon®) ___ 2" Bladder Pump DDL Sampler - Bailer (Stainless Steel) Centrifugal Pump Bailer (PVC) Submersible Pump Dipper Submersible Pump Bailer (Stainless Steel) Well Wizard™ Dedicated _ Well Wizard™ Dedicated Other: Other: . ____ LOCK#: 3259 WELL INTEGRITY: OK WELL HAS A BLOKEN SKIMMER! GLUE CONNECTING THE THE PIECES OF THE SKIMMER WAS NOT SECURE IN FAILURE Meter Calibration: Date: 10-29-97 Time: 17.00 Meter Serial #: 9105 Temperature °F: _____ (EC 1000 ____/___) (DI ____) (pH 7 ____/ ____) (pH 10 ____/ ____) (pH 4 ___/ ____) Location of previous calibration: Reviewed By: 78 Page 2 of 7 Signature:

	2 0 5/0
WATER SAMPLE FIELD D	ATA SHEET Rev. 2, 5/9
PROJECT NO: 0670-031,01 SAI	MPLEID:
	TNAME: ARCO #4494
ASSOCIATES	CATION: 566 HAGENBERGER R
· · · · · · · · · · · · · · · · · · ·	OMKLAND , CA .
TYPE: Ground Water X Surface Water Treatment Efflu	ent Other
CASING DIAMETER (inches): 2 3 4 4.5	6 Other
CASING ELEVATION (feet/MSL): NR VOLUME IN	CASING (gal.): 6.05
	D PURGE (gal.): 30.27
10/ 1	URGE VOL. (gal.): 11.5
9.23	
DATE PURGED: 10-29-92 Start (2400 Hr) 1240	End (2400 Hr) 1245
DATE SAMPLED: 10-29-92 Start (2400 Hr) 1255	End (2400 Hr) 1255
	RATURE COLOR TURBIDITY
(2400 Hr) (gal.) (units) (µmhos/cm@ 25° C) (°F	F) (visual) (visual)
1243 6.5 7.27 3280 72.	
1245 WELL DRIED @ 11.5 GAL WIL	17.80
72	<u> </u>
1300 RECHARGE 7.26 3290 72.	
D. O. (ppm): NR ODOR: STRONG	NR NR NR (COBALT 0 - 100) (NTU 0 - 200)
THE TO COMPLETE COLLECTED AT THE WELL (In ER 1 VOLE II)	FB-1 (1255)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):	
PURGING EQUIPMENT	SAMPLING EQUIPMENT
2* Bladder Pump Bailer (Teflon®) 2* Bladd	er Pump —— Bailer (Teffon®)
Centrifugal Pump — Bailer (PVC) — DDL Sar	
Submersible Pump —— Bailer (Stainless Steel) —— Dipper	Submersible Pump zard Dedicated
Well Wizard™ —— Dedicated —— Well Will Other: Other:	zard Dedicated
AV.	3259
WELL INTEGRITY: OK	LOCK#: <u>J = 3 /</u>
REMARKS:	

Meter Calibration: Date: 10 -29 -92 Time: 12 co Meter Serial #: 9105 Temperature °F:

(EC 1000 ____/__) (DI ____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___)

Reviewed By: -

Location of previous calibration: ____ M w - 1

Signature: -

	Rev. 2, 5/91
WATER SAMPLE FIELD DATA	SHEET
PROJECT NO: 0670-031,01 SAMPLE ID:	
EMCON PURGED BY: TAN GRAHAM CLIENT NAME:	ARCO #4494
SAMPLED BY: TAN BRAHAM LOCATION:	
V	OAKLAND, CA,
TYPE: Ground Water X Surface Water Treatment Effluent CASING DIAMETER (inches): 2 3 4 4.5 4.5	
CASING DIAMETER (inches): 2 3 4 \(\frac{X}{2} \) 4.5	
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING	
DEPTH TO WATER (feet): 8.63 CALCULATED PURG	
DEPTH OF WELL (feet): 18,1 ACTUAL PURGE VO	L. (gal.): 10,0
	121
DATE PURGED: 10-29-92 Start (2400 Hr) 1307 E	End (2400 Hr) 1311
DATE SAMPLED: 10-29-92 Start (2400 Hr) 1335 E	End (2400 Hr) 1335
TIME VOLUME PH E.C. TEMPERATURE	COLOR TURBIDITY
(2400 Hr) (gal.) (units) (µmhos/cm@ 25° C) (°F)	(visual) (visual) CLEAR LIGHT
1310 6.5 6.13 4050 12.00 1311 WELL DRIED & 10.0 6AL WIL 18.00	. Н
1330 RECHARGE 6.90 9150 73.0	LT. UREM MODERATE
D. O. (ppm): NR ODOR: ND	NR NR
5. 5. (47.7)	(COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): None	
PURGING EQUIPMENT SAMPLIN	G EQUIPMENT
2" Bladder Pump Bailer (Teflon®) 2" Bladder Pump	Bailer (Teflon®)
Centrifugal Pump — Bailer (PVC) — DDL Sampler	Bailer (Stainless Steel)
Submersible Pump —— Bailer (Stainless Steel) —— Dipper	Submersible Pump
— Well Wizard™ — Dedicated — Well Wizard™ Other: ————————————————————————————————————	Dedicated
Other: Other:	2250
WELL INTEGRITY: OK	LOCK#: 3437
REMARKS:	

Signature:

Reviewed By: TB Page Y of 7

				··
WA'	TER SAMPL	E FIELD D	ATA SHEE	Rev. 2, 5/91
(all the big	NO: 06-70-031.01			-5 (1 5)
	BY: I, GRAHAM		IT NAME: APUO	# 4494
ASSOCIATES	BY: I, GRAHAM			EGENBERGER RI
				ND, UA.
TYPE: Ground Water	()	Treatment Efflu		
CASING DIAMETER (inches): 2 <u>X</u> 3	44.5	6	Other
CASING ELEVATION (feet		VOLUME II	N CASING (gal.):	116
DEPTH TO WATER	(feet):	CALCULAT	ED PURGE (gal.) :	8112
DEPTH OF WELL	(feet):	ACTUAL PL	JRGE VOL. (gal.):	10.0
		404-		12
DATE PURGED: 10-29	-97 Start (2400 Hr) 1340	End (2400 l	12
DATE SAMPLED: 10-29	Start (2	2400 Hr) 1335	End (2400)	-tr) <u>1355 </u>
TIME VOLUME	/ ,	_,	RATURE COLOR	1
(2400 Hr) (gai.) 1342 2:0	4 * 4 4 4	/cm@25°C) (°) 40 73,:		(visual) HEAVY
1344 4.0	6,98 119	73,	1 1	12
1346 6.0	6,96 12	.06 72.	4 "	11
1345 810	6.98 lo	05 71.	9 11	١,
1351 10.0	6,98 9	71.	4 1,	<u> </u>
D. O. (ppm): NR	ODOR:	MODERATE	NR	NR_
- ,,,			(COBALT 0 -	100) (NTU 0 - 200)
FIELD QC SAMPLES COLLI	ECTED AT THIS WELL (i.e	. FB-1, XDUP-1):	NONE	
PURGING E	<u>QUIPMENT</u>	:	SAMPLING EQUIPM	ENT
2° Bladder Pump	Bailer (Tetlon®)	2" Bladd	ler Pump X	Bailer (Tetlon®)
Centrifugal Pump	Bailer (PVC)	DDL Sar	mpter ——	Bailer (Stainless Steel)
Submersible Pump	Bailer (Stainless Steel)	— Dipper		Submersible Pump
— Well Wizard™ • Other:	Dedicated	Other:	zard ^{na} ——	Dedicated
				3759
WELL INTEGRITY: <u>OK</u>	***	· · · · · · · · · · · · · · · · · · ·	LOCK # :	3259
REMARKS:		<u> </u>		

WELL INTEGRITY: OK	LOCK #: 3259
REMARKS:	
Meter Calibration: Date: 10-29-97 Time: 1200	Meter Serial #: Temperature °F:
(EC 1000/) (Dl) (pH 7	/) (pH 10/) (pH 4/)
Location of previous calibration: HW-1	
Signature:	Reviewed By:

	WAT	ER SA	MPLE FIE	LD DATA	SHEET	Rev. 2, 5/91
	PROJECT NO	o 0670-	10,150	SAMPLE ID:	MW-6	ı
EMCON	PURGED B		RAHAM		ARCO #4	494
ASSOCIATES	SAMPLED BY		BRAHAM	LOCATION:	ومجاوات ومسر	enberger RD
	SAIM LLD D	·		200/(1/014	OMKLAND	, cA,
TYPE: Grou	nd Water <u>X</u>	_ Surface W	Vater Trea	tment Effluent	Other	·····
ASING DIAME	ETER (inches):	2 <u>X</u>	3 4	_ 4.5	6 Oth	er
DEPTH	VATION (feet/M TO WATER (f H OF WELL (f	eet): 6.	70 ,1 ,	VOLUME IN CASING CALCULATED PURG ACTUAL PURGE VO	aE (gal.): 9	.86 .34),0
DATE PURG	1		Start (2400 Hr) Start (2400 Hr)	1170	End (2400 Hr) .	1418
TIME	VOLUME	pН	E.C.	TEMPERATURE	COLOR	TURBIDITY
(2400 Hr) [40 7)	(gal.) 2 , 	(units)	(μmhos/cm@ 25° C 7410) フェ,フ	(visual) GREY	(visual) HEAV)
1410	4,0	6.85	5800	72,6	1,	-,
1412	6,0	6.84	5630	72,4	١,	A 7
1415	8,0	6,81	5590	72,3	(,	*1
1418	10.0	6,85	5570	71.7	'1	13
	NR		ODOR: NO		NR	NR
D. O. (ppm):			ODOR.		(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAI	MPLES COLLEC	TED AT THIS	WELL (i.e. FB-1, XI	OUP-1): NONE		
					G EQUIPMENT	
At District	PURGING EQI		am ő l	— 2" Bladder Pump	V	(Teflon®)
2° Bladde		— Bailer (Teflo		DDL Sampler		(Stainless Steel)
Centrifug	al Pump — ible Pump —	Bailer (PVCBailer (Stair		Dipper		ersible Pump
Weil Wiz	,	- Dedicated		— Weli Wizard™	Dedic	
Calcara			Othe	r:		
Other:		_				

REMARKS:	· · · · · · · · · · · · · · · · · · ·
Meter Calibration: Date: 10-29-92 Time: 12-00 (EC 1000/) (DI) (pH 7	
Location of previous calibration: MW-1	

EMCON

Rev. 2, 5/91

***	WAIL	H SAI	MACE HIE	LU DAI	A SUEE!	
	PROJECT NO:	0670-	031-01	SAMPLE		
EMCON	PURGED BY:	IAN GR	AHAM	CLIENT NA	ME: ARLO # 440	74
ASSOCIATES	SAMPLED BY:	IAN 6	RAHAM	LOCATION	ON: 566 HEGE	
	V ^				OAKUAND	•
	nd Water 🗶		V	4	Other	
CASING DIAME	TER (inches):	2	34_X	4.5	6 Ot	her
CASING ELE	VATION (feet/MS	L): NR		VOLUME IN CAS	SING (gal.):	3,79
ľ	TO WATER (fee		ol	CALCULATED P		8.99
DEPTI	H OF WELL (fee	et): 14,2	1	ACTUAL PURGE	VOL (gal.):	8.2
		317	<u> </u>			
DATE PURG	ED: 10-29-92	<u> </u>	Start (2400 Hr)		End (2400 Hr)	1491
DATE SAMPL	ED: 10-29-9	2	Start (2400 Hr)	1200	End (2400 Hr)	1500
TIME	VOLUME	Hq	E.C.	TEMPERATU		TURBIDITY
(2400 Hr)	(gai.) 4,0	(units) 6 • 8 Z	(μπhos/cm@ 25° C	74,5	(visual) YEUOW	(visual) MODECATE
1440	810	6.96	1183	75.5	GREY	HEAUN
1441			3,5 W/L	14.21		
1505	RECHARCE	58.0	1138	74.7	TELLOW	MODERATE
D. O. (ppm):	NR		ODOR: NO		NR	NR
D. O. (ppm).		_			(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAM	MPLES COLLECT	ED AT THIS V	WELL (i.e. FB-1, XI	DUP-1): NON	<u>E</u>	
	PURGING EQUI	PMENT		SAMP	LING EQUIPMENT	[
2* Bladde		- Bailer (Teffor	าเซ็) —	2° Bladder Pun	np 🗴 Baile	er (Teflon®)
Centrifuga		Bailer (PVC)		DDL Sampler	8aile	er (Stainless Steel)
Submersi	ble Pump —	- Bailer (Stainl	ess Steel) —	Dipper	Sub	mersible Pump
Well Wize	ard™ ——	- Dedicated	Othe	— Well Wizard™ r: ———	Ded	icated
						21.50
WELL INTEGRIT	Y: 0K	·			LOCK #: _	3287
REMARKS:	·					
	<u> </u>		<u> </u>			
<u> </u>						
					Temperat	
) (pH 10	/) (pH 4 _	/)
Location of previ	ious calibration:	MW-1			,	
Signature:	SOR		Review	/ed By:	Page	$\frac{7}{2}$ of $\frac{2}{2}$

67038. /2 TF NUMBER: _____1088-1

GIB-92-086

MONITORING WELL PURGE WATER TRANSPORT FORM

				*.			
	GENERATOR INFORMATION						
	NAME:	ARCO PRODUCTS					
	ADDRESS:	P.O. BOX 5811					
1	CITY,STATE,ZIP:	SAN MATEO, CA 94402 PHONE #: (415) 571-2434					
	DESCRIPTION OF WATE	ATER: PURGE WATER GENERATED DURING SAMPLING OR DEVELOPMENT OF MONITORING WELLS LOCATED AT VARIOUS SITES. AUGER RINSATE GENERATED DURING THE INSTALLATION OF MONITORING WELLS AT VARIOUS SITES. THE WATER MAY CONTAIN DISSOLVED HYDROCARBONS.					
,	THE GENERATOR CERTIFIES T AS DESCRIBED IS NON-HAZARI	l	(Typed or printed full name & signature)	109/92 (Date)			
H	SITE INFORMA	TION					
]	STA#	JOB#	ADDRESS	GALS			
1	A-6159	21390-PW	6140 GREENBACK LANE, CITRUS HEIGHTS, CA	75			
12	A-5335	21395-PW	1500 CANYON RD., MORAGA, CA	77			
3	A-6135	21321-PW	3969 CAMERON PARK DR., CAMERON PARK, CA	95			
4	A-6059	21396-PW	2686 PLEASANT HILL RD., PLEASANT HILL, CA	23			
5	A-428	21397-PW	12890 SAN PABLO AVE., RICHMOND, CA	185			
6	A-1318	21347-PW	1745 SANTA ROSA BLVD., SANTA ROSA, CA	120			
7	A-2035	21439-DW	1001 SAN PABLO AVE., ALBANY, CA	218			
8	A-606	21334-PW	2320 EL CAMINO REAL, SANTA CLARA, CA	101			
9	A-4494	21183-PW	566 HEGENBERGER RD., OAKLAND, CA	70			
lo	A-6041	21327-PW	7249 VILLAGE PKWY., DUBLIN, CA	110			
1	A-5387	21379-DW	20200 HESPERIAN BLVD., SAN LORENZO, CA	167			
				1,241			
<u> </u>							
	TRANSPORTER	INFORMATIC	N				
,	NAME:	BALCH PETROI	EUM				
	ADDRESS:	930 AMES AVE.					
ì	CITY,STATE,ZIP:	MILPITAS, CA	95035 PHONE #: (408) 942-	8686			
	TRUCK ID #:	102-PTRBLT	HURSCHEL WARD Wust he Wards (Typed or printed full name & signature)	12-10-9-2 (Date)			
	TCD EACH PPV	NIEODA (A ETO)	Y	` · · · · · · · · · · · · · · · · · · ·			
J	TSD FACILITY	INFORMATIO	N .				
	NAME:	GIBSON ENVIRONMENTAL 475 SEAPORT BLVD					
ŀ	ADDRESS:						
	CITY,STATE,ZIP:	REDWOOD CITY, CA 94063 PHONE #: (415) 368-5511					
,	RELEASE #:	11320	Typed or printed full name & signature)	12-10-92 (Date)			
			CLYDEALOF DEINGELLIEU DAME AV SIONANITAL	[A 10 [1]			