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TRANSMITTAL

TO: Mr. Barney Chan ACHCSA Dept. of Environmental Health 80 Swan Way, Room 200

Oakland, California 94621

DATE: November 30, 1992 PROJECT NUMBER: 69038.11 SUBJECT: ARCO Station 4494, 566 Hegenberger Road, Oakland, California.

FROM: Robert Campbell TITLE: Staff Geologist

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1 11/31/92 69038.11 Letter Report Quarterly Groundwater Monitoring
Third Quarter 1992 at ARCO Station 4494, 566
Hegenberger Road, Oakland, California.

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REMARKS:

Per ARCO's request (Mr. Michael Whelan), this report has been forwarded to you for your review.

Copies: 1 to RESNA project file no. 69038.11



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LETTER REPORT QUARTERLY GROUNDWATER MONITORING Third Quarter 1992

at
ARCO Station 4494
566 Hegenberger Road
Oakland, California

69038.11



3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 Fax: (408) 264-2345

> November 30, 1992 1111MWHE 69038.11

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Third Quarter 1992 Groundwater Monitoring Report for ARCO Station 4494

at 566 Hegenberger Road, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report summarizing the results of third quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with gasoline-storage tanks at the site. The field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. RESNA's scope of work was limited to interpretation of field and laboratory analytical data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating ARCO Station 4494 is located on the northeastern corner of the intersection of Edes Avenue and Hegenberger Road in Oakland, California as shown on the Site Vicinity Map, Plate 1.

Prior to the present monitoring, Pacific Environmental Group (PEG) and RESNA (formerly Applied GeoSystems [AGS]) performed limited subsurface environmental investigations related to the former underground waste-oil storage tank and existing underground gasoline-storage tanks (USTs) at the site. In October 1989, RESNA performed a site history and



records review and a limited subsurface environmental investigation at the site, which included installation of two 4-inch diameter groundwater monitoring wells (MW-1 and MW-2) (AGS, October 1, 1990). On December 16, 1989, PEG performed soil sampling and observation during removal of the waste-oil tank and excavation of the soil by Crosby & Overton (PEG, May 3, 1989). On June 6, 1990, quarterly monitoring was initiated by AGS (AGS, February 8, 1991). On August 10, 1990, AGS performed a limited subsurface environmental investigation, which included installation of two additional 4-inch diameter groundwater monitoring wells (MW-3 and MW-4) and one additional soil boring (B-5) (AGS, February 13, 1991). Quarterly groundwater monitoring was performed in 1991 by AGS (AGS, April 30, 1991) and RESNA/AGS (RESNA/AGS, September 12, and November 22, 1991). The results of these investigations are presented in reports listed in the references section of this letter report. A Horner EZY Floating Product Skimmer was installed in MW-2 in December 1991. RESNA initiated an additional on and offsite subsurface investigation in July 1992. The results of this investigation are presented in the additional subsurface report (RESNA, October 27, 1992). Offsite monitoring wells MW-5 and MW-6, and onsite well MW-7, installed during the additional investigation between July 9 and 10, 1992, were initially monitored and sampled during this quarter. The locations of the groundwater monitoring wells, including the newly installed wells MW-5 through MW-7, and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

During this quarter, depth to water levels (DTW) were measured by EMCON field personnel on July 15 and August 6, 1992. Quarterly sampling was performed by EMCON field personnel on August 6, 1992. The results of EMCON's field work on the site, including measuring DTW levels and subjective analysis for the presence of product in the groundwater in MW-1 through MW-7, are presented on EMCON's Field Reports and EMCON's Summary of Groundwater Monitoring Data Sheets. The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater (if present) from MW-1 through MW-7 for this quarter and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. These data are included in Appendix A.

EMCON's DTW measurements were used to evaluate groundwater elevations. Groundwater elevations in wells MW-1 through MW-4 increased an average of approximately 0.30 foot between July 15 and August 6, 1992. Because wells MW-5 through MW-7 were monitored for the first time in August, no general trends could be established. The groundwater gradients interpreted from the July and August 1992 groundwater monitorings are shown on Plates 3 and 4, Groundwater Gradient Maps. The groundwater gradients interpreted from the DTW levels are approximately 0.01 with flow directions



toward the north-northeast. The groundwater gradients for this quarter are generally consistent with previously interpreted data. Evidence of product or sheen was not observed by EMCON's field personnel during this quarter.

Groundwater monitoring wells MW-1 through MW-7 were purged and sampled by EMCON field personnel on August 6, 1992. EMCON's Water Sample Field Data Sheets, Field Reports and Summary of Groundwater Monitoring Data are included in Appendix A. EMCON's Water Sample Field Data Sheets indicate that approximately 1 to 5 well volumes were purged from the wells. The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Transport Form is also included in Appendix A.

Laboratory Methods and Results

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (California Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-4 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020 DHS LUFT Method. The heavy metals cadmium (Cd), chromium (Cr), lead (Pb), nickel (Ni), and zinc (Zn) were also analyzed in samples from MW-2. All metals were analyzed using EPA Method 6010, with the exception of lead which was analyzed using EPA Method 7421.

Concentrations of TPHg and benzene in the groundwater are shown on Plate 5, TPHg/Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Water Samples--TPHg, TPHd, BTEX, and TOG and Table 3, Cumulative Results of Laboratory Analyses of Water Samples--BNAs, VOCs, and Metals.

Results of this quarter's groundwater monitoring indicate:

- TPHg was detected in a groundwater sample from MW-2 at a concentration of 78,000 parts per billion (ppb) and was nondetectable (<50 ppb) in groundwater samples from wells MW-1, and MW-3 through MW-7.
- Benzene was detected in a groundwater sample from MW-2 at a concentration of 2,500 ppb, which is greater than the State Maximum Contaminant Level (MCL) of



1 ppb benzene in drinking water. Benzene was nondetectable (<0.5 ppb) in groundwater samples from wells MW-1, and MW-3 through MW-7.

- Toluene was detected in a groundwater sample from MW-2 at a concentration of 6,700 ppb, which is greater than the State Drinking Water Action Level (DWAL) of 100 ppb toluene in drinking water. Toluene was nondetectable (<0.5 ppb) in groundwater samples from wells MW-1, and MW-3 through MW-7.
- Ethylbenzene and total xylenes were detected in a groundwater sample from MW-2 at concentrations of 2,900 ppb and 16,000 ppb, respectively, which are greater than the State MCLs of 680 ppb ethylbenzene and 1,750 ppb total xylenes in drinking water. Ethylbenzene and total xylenes were nondetectable (<0.5 ppb) in groundwater samples from wells MW-1, and MW-3 through MW-7.
- Concentrations of Cd (0.005 ppm), Cr (0.018 ppm), and Zn (4.77 ppm) in well MW-2 are less than the State MCLs of 0.01 ppm, 0.05 ppm, and 5.0 ppm, respectively. Concentration of Pb (0.88 ppm) is greater than the State MCL of 0.05 ppm. Concentration of nickel is 0.041 ppm; however, State or Federal hazardous levels for nickel have not been established.

The concentration of TPHg and BTEX have remained nondetectable in wells MW-1, MW-3, and MW-4 since quarterly monitoring began at the site in June 1990. Monitoring wells MW-5 through MW-7 were installed during this quarter and no general trends have been established. The concentration of benzene in well MW-2 decreased during this quarter while TPHg, toluene, ethylbenzene, and total xylenes increased. Concentrations of metals in MW-2 have significantly decreased since last quarter.

Product Removal

Since the initial monitoring in June 1990, evidence of floating product or product sheen has been observed only in well MW-2. Floating product or product sheen and associated water were removed from well MW-2 during December 18, 1991, quarterly sampling. Quantities of floating product and water removed during previous quarterly monitorings are presented on Table 4, Approximate Cumulative Product Recovered. On December 24, 1991, a Horner EZY Floating Product Skimmer was installed in monitoring well MW-2 to collect floating product. The skimmer is checked for product and adjusted monthly. As mentioned previously, no product or sheen was observed in MW-2 during this quarter; also, interim remediation has resulted in removal of floating product or heavy sheen since November 1990, with only occasional sheen present during subsequent monitoring.



Conclusions

Petroleum hydrocarbons have impacted the groundwater in the well (MW-2) immediately downgradient of the USTs, but have not impacted the crossgradient wells MW-3, MW-4 and MW-7, upgradient well MW-1, or downgradient offsite wells MW-5 and MW-6. Quarterly groundwater monitoring, including recently installed wells MW-5 through MW-7, should continue at this site. Concentrations of metals Cr, Cd, Ni, Pb, and Zn have significantly decreased in MW-2 since last quarter.

Distribution

It is recommended that copies of this report be forwarded to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Robert D. Campbell

Staff Geologist

JAMES LEWIS NELSON

☆

No. 1463

CERTIFIED ENGINEERING GEOLOGIST OF CAUFORN

James L. Nelson

Certified Engineering Geologist No. 1463

Enclosures: 1

References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

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Plate 3, Groundwater Gradient Map, July 15, 1992

Plate 4, Groundwater Gradient Map, August 6, 1992

Plate 5, TPHg/Benzene Concentrations in Groundwater, August 6, 1992

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Water Samples-TPHg, TPHd, BTEX, and TOG

Table 3, Cumulative Results of Laboratory Analyses of Water Samples-BNAs, VOCs, and Metals

Table 4, Approximate Cumulative Product Recovered

Appendix A: EMCON's Field Reports, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody Record, and Water Sample Field Data Sheets

Monitoring Well Purge Water Transport Form

REFERENCES

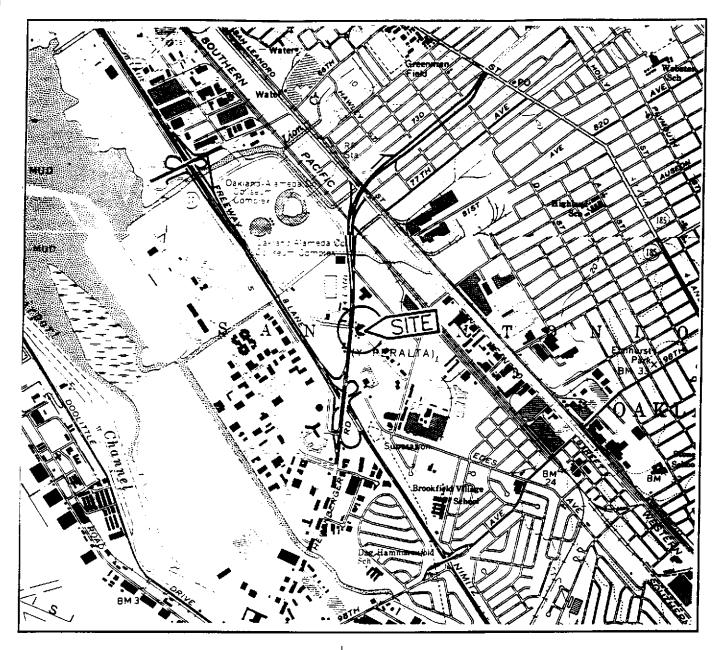
- Applied GeoSystems. October 1, 1990. Report on Site History and Limited Environmental Records Review at ARCO Station 4494, 566 Hegenberger Road, Oakland, California. AGS Report 69038-3.
- Applied GeoSystems. February 8, 1991. <u>Letter Report on Fourth Quarter 1990 Ground-Water Monitoring at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> AGS Report 69038-4.
- Applied GeoSystems. February 13, 1991. <u>Limited Subsurface Environmental Investigation at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u>
 AGS Report 69038-2.
- Applied GeoSystems. April 30, 1991. <u>Letter Report on Quarterly Ground-Water</u>
 <u>Monitoring, First Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. AGS Report 69038-4.
- Applied GeoSystems. May 15, 1991. Addendum One to Work Plan to Perform Underground Tank Replacement Investigation, Preliminary Offsite Investigation, and Interim Product Recovery at ARCO Station 4494, 566 Hegenberger Road in Oakland, California. AGS Report 69038-6.
- Pacific Environmental Group. May 3, 1989. <u>Arco Station No. 4494, 566 Hegenberger Road, California</u>. Project 330-41.
- RESNA/Applied GeoSystems. September 12, 1991. <u>Letter Report on Quarterly Ground-Water Monitoring</u>, Second Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, <u>Oakland</u>, <u>California</u>. AGS Report 69038-4.
- RESNA. November 22, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Third Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.04.
- RESNA. April 8, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Fourth Quarter 1991, at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.04.



REFERENCES

(Continued)

- RESNA. May 8, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, First Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road, Oakland, California</u>. RESNA Report 69038.11
- RESNA. September 3, 1992. <u>Letter Report on Quarterly Groundwater Monitoring, Second Quarter 1992 at ARCO Station 4494, 566 Hegenberger Road, Oakland, California.</u> RESNA Report 69038.11.
- RESNA. October 27, 1992. Additional Subsurface Investigation Report at ARCO Station 4494, 566 Hegenberger Road in Oakland, California. RESNA Report 69038.10.



Base: U.S. Geological Survey
7.5—Minute Quadrangles
Oakland East/San Leanaro, California.
Photorevised 1980

LEGEND

 (\bullet) = Site Location

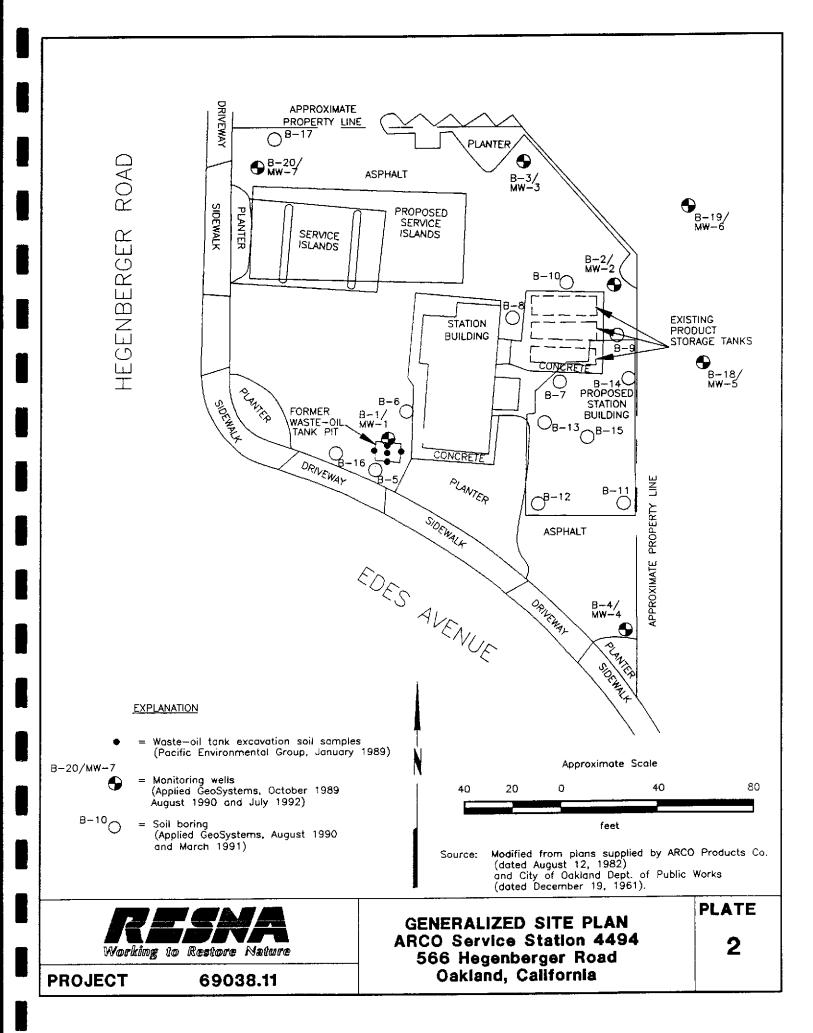
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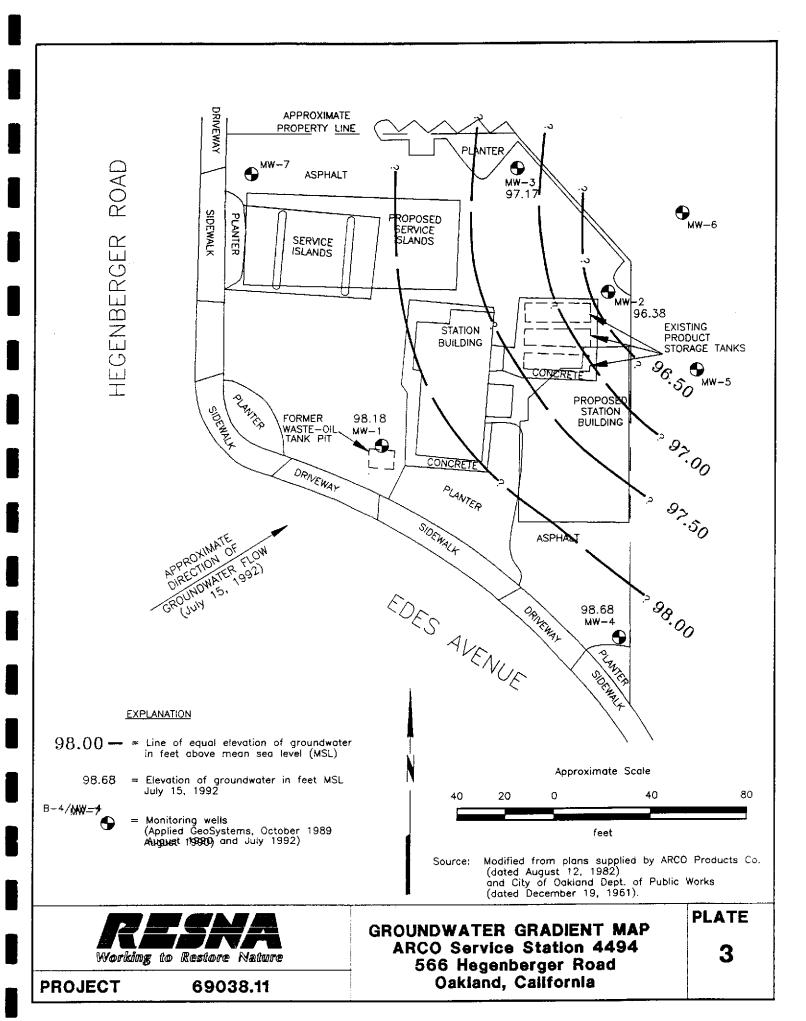
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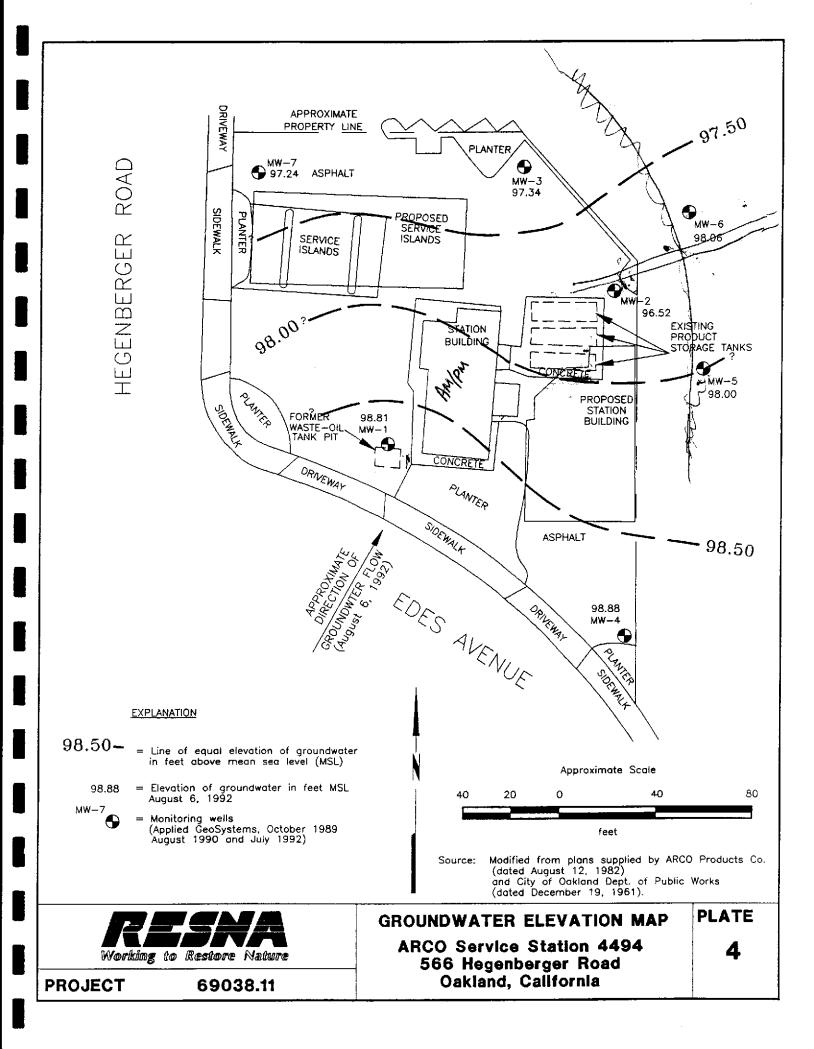
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SITE VICINITY MAP ARCO Service Station 4494 566 Hegenberger Road Oakland, California PLATE 1







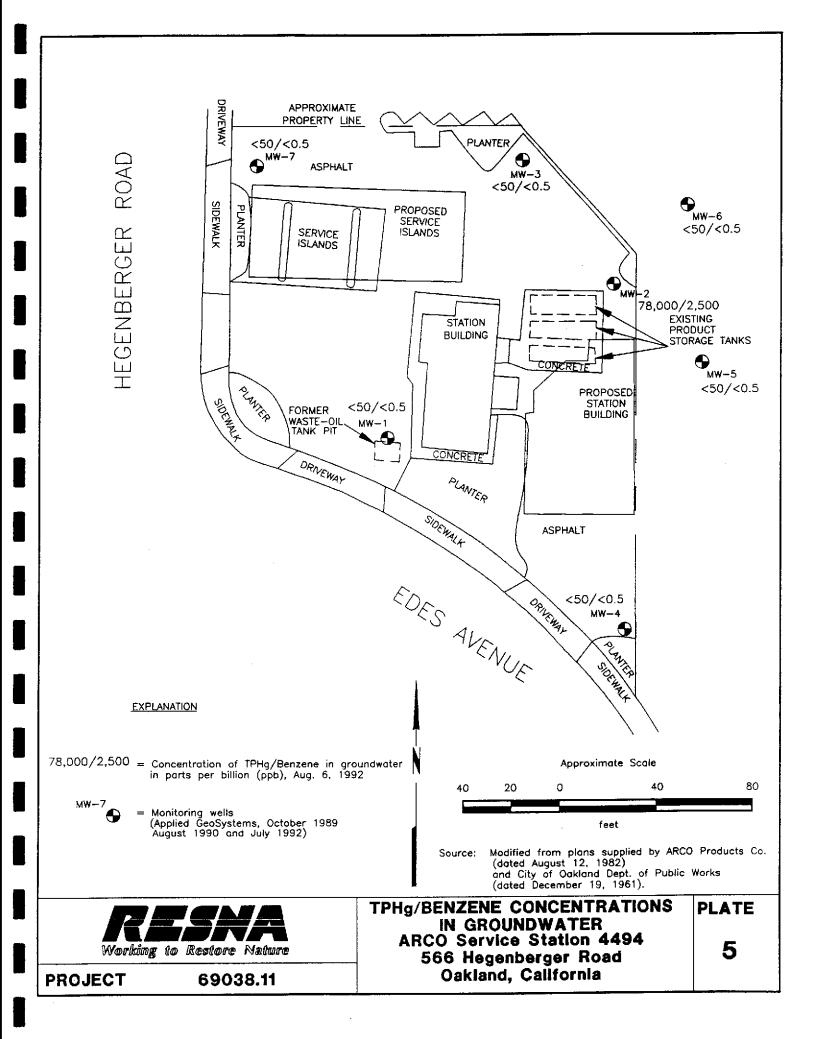




TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 1 of 3)

Well	Elevation	Depth	Water	Floating
Date	of Wellhead	to Water	Elevation	Product
MW-1				
06/06/90	105.31	6.65	98.66	None
08/16/90		7.00	98.31	None
08/21/90		7.05	98.26	None
09/07/90		7.24	98.07	None
11/20/90		7.46	97.85	None
11/29/90		7.40	97.91	None
12/19/90		6.99	98.32	None
01/29/91		7.23	98.08	None
02/27/91		7.45	97.86	None
03/07/91		6.96	98.35	None
03/26/91		6.02	99.29	None
05/02/91		7.04	98.27	None
06/27/91		6.71	98.60	None
07/24/91		6.91	98.40	None
08/22/91		6.85	98.46	None
09/30/91		7.04	98.27	None
10/17/91		7.22	98.09	None
11/21/91		7.17	98.14	None
12/18/91		7.46	97.85	None
01/19/92		7.44	97.87	None
02/20/92		6.25	99.06	None
03/20/92		6.40	98.91	None
04/20/92		6.88	98.43	None
05/19/92		7.10	98.21	None
06/08/92		7.22	98.09	None
07/15/92	106.10	7.92	98.18	None
08/06/92	100.10	7.29	98.81	None
MW-2				
06/06/90	105.78	9.00*	96.78*	0.92 Black Product
08/16/90		NM	NM	0.17 Black Product
08/21/90		NM	NM	0.17 Black Product
09/07/90		9.17*	96.61*	0.17 Black Product
11/20/90		9.20*	96.58*	Heavy Sheen
11/29/90		9.92*	95.86*	Heavy Sheen
12/19/90		8.95	96.83	None
01/29/91		9.01	96.77	Sheen
02/27/91		9.14	96.64	Sheen
03/07/91		8.94	96.84	Sheen
03/26/91		8.11	97.67	Sheen
05/02/91		8.72	97.06	None
06/27/91		9.20	96.58	Sheen
07/24/91		9.25	96.53	None

See notes on page 3 of 3.



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 2 of 3)

Well Date	Elevation of Wellhead	Depth to Water	Water Elevation	Floating Product
MW-2 (Cont.)			<u></u>	
08/22/91		9.20	96.58	None
09/30/91		9.31	96.47	Sheen.
10/17/91		9.39	96.39	Sheen
11/21/91		9.20	96.58	None
12/18/91		9.23	96.55	Sheen
01/19/92		9.96**	95.82	Skimmer
02/20/92		9.13**	96.65	Skimmer
03/20/92	105.78	9.31**	96.47	Skimmer
04/20/92	105775	9.69	96.09	Skimmer
05/15/92		9.92	95.86	Skimmer
06/08/92		9.84	95.94	Skimmer
07/15/92	106.57	10.19	96.38	Skimmer
08/06/92	A STORAGE I	10.05	96.52	Skimmer
<u>MW-3</u>				
08/16/90	105.51	8.87	96.64	None
08/21/90		8.85	96.66	None
09/07/90		8.98	96.53	None
11/20/90		9.10	96.41	None
11/29/90		9.05	96.46	None
12/19/90		8.67	96.84	None
01/29/91		8.96	96.55	No ne
02/27/91		8.71	96.80	None
03/07/91		8.49	97.02	None
03/26/91		7.65	97.86	None
05/02/91		8.62	96 .89	None
06/27/91		8.94	96.57	None
07/24/91		8.96	96.55	None
08/22/91		8.92	96.59	None
09/30/91		9.04	96.47	None
10/17/91		9.12	96.39	None
11/21/91		8.92	96.59	None
12/18/91		8.97	96.54	None
01/19/92		8.69	96.82	None
02/20/92		7.78	97.73	None
03/20/92		8.15	97.36	None
04/20/92		8.57	96.94	None
05/15/92		8.76	96.75	None
06/08/92		8.74	96.77	None
	106.29	9.12	97.17	None
07/15/92 08/06/92	100.27	8.95	97.34	None

See notes on page 3 of 3.



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 4494 Oakland, California (Page 3 of 3)

Well Date	Elevation of Wellhead	Depth to Water	Water Elevation	Floating Product
MW-4				
08/16/90	106.61	8.16	98.45	None
08/21/90		8.22	98.39	None
09/07/90		8.39	98.22	None
11/20/90		8.57	98.04	None
11/29/90		8.53	98.08	None
12/19/90		8.13	98.48	None
01/29/91		8.66	97.95	None
02/27/91		8.44	98.17	None
03/07/91		8.18	98.43	None
03/26/91		7.56	99.05	None
05/02/91		8.25	98.36	None
06/27/91		7.75	98.86	None
07/24/91	106.61	8.12	98.49	None
08/22/91		7.98	98.63	None
09/30/91		8.26	98.35	None
10/17/91		8.42	98.19	None
11/21/91		8.65	97. 96	None
12/18/91		8.77	97.84	None .
01/19/92		8.42	98.19	None
02/20/92		7.60	99.01	None
03/20/92		7.61	99.00	None
04/20/92		8.15	98.46	None
05/15/92		8.34	98.27	None
06/08/92		8.40	98.21	None
07/15/92	107.40	8.72	98.68	None
08/06/92		8.52	98.88	None
<u>MW-5</u>				
08/06/92	105.19	7.19	98.00	None
<u>MW-6</u>				
08/06/92	105.07	7.01	98.06	None
<u>MW-7</u>	105.52	8.28	97.24	None

Depth measurements in feet.

NM = Not measured.

Elevations in feet above mean sea level (plus one hundred feet to avoid negative ground-water elevations).

^{• =} Floating Product present in well. = Skimmer Installed (12/24/91)



TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—TPHg, TPHd, BTEX, and TOG
ARCO Station 4494
Oakland, California
(Page 1 of 2)

Well Date	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TOG (ppm)
MW-1						· · · · · · · · · · · · · · · · · · ·	
06/19/90	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5,000
08/16/90	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
09/07/90	NA	NA	NA.	NA.	NA	NA	<5,000
11/29/90	< 50	NA	< 0.50	0.7	< 0.50	< 0.50	NA
03/07/91	< 50	NA	< 0.30	< 0.30	< 0.30	< 0.50	NA
06/27/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA
09/30/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA
12/18/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA
03/20/92	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
06/08/92	<50	NA.	< 0.50	< 0.50	< 0.50	< 0.50	NA
08/06/92	< 50	NA	< 0.5	<0.5	<0.5	< 0.5	NA
MW-2							
06/19/90			ot sampled-pro				
08/16/90			ot sampled-pro-				
09/07/90			ot sampledpro-				
11/29/90			Not sampledshe				
03/07/91		1	Not sampled—she	en			
06/27/91			Not sampled-she				
09/30/91			Not sampled-she				
12/18/91			Not sampled-she				
03/20/92	48,000	NA	2,000	580	2,300	7,000	NA
06/08/92	43,000	NA	2,900	940	2,400	5,100	NA
08/06/92	78,000	NA	2,500	6,700	2,900	16,000	NA
<u>MW-3</u>							
08/16/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA -5 000
09/07/90	NA	NA	NA	NA	NA 0.50	NA 0.50	<5,000
11/29/90	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
03/07/91	<50	NA	< 0.30	< 0.30	< 0.30	< 0.50	NA
06/27/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
09/30/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
12/18/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA NA
03/20/92	<50	NA	<0.50	< 0.50	< 0.50	<0.50 <0.50	NA NA
06/08/92	<50	NA NA	< 0.50	< 0.50	< 0.50		NA NA
08/06/92	<50	NA	< 0.5	<0.5	<0.5	< 0.5	NA
<u>MW-4</u>	<20	NA	<0.50	< 0.50	< 0.50	< 0.50	NA
08/16/90 00/07/00	< 20 NA	NA NA	NA	NA.	NA	NA	<5,000
09/07/90	NA: <50	NA NA	< 0.50	<0.50	<0.50	<0.50	\3,000 NA
11/29/90	<50 <50	NA NA	< 0.30	< 0.30	< 0.30	< 0.50	NA.

See notes on page 2 of 2.



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Quarterly Groundwater Monitoring ARCO Station 4494, Oakland, California

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—TPHg, TPHd, BTEX, and TOG ARCO Station 4494 Oakland, California (Page 2 of 2)

Well Date	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TOG (ppm)
/W-4 (Cont.)		•					
06/27/91	<30	NA	0.75	1.1	< 0.30	1.6	NA.
09/30/91	< 30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA
12/18/91	<30	NA	0.83	1.2	< 0.30	0.58	NA
03/20/92	< 50	NA.	< 0.50	< 0.50	< 0.50	< 0.50	NA
06/08/92	< 50	NA	< 0.50	< 050	< 0.50	< 0.50	NA
08/06/92	<50	NA	< 0.5	< 0.5	<0.5	<0.5	NA
<u>MW-5</u>							
08/06/92	<50	NA	< 0.5	< 0.5	< 0.5	<0.5	NA
MW-6							
08/06/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
MW-7							
08/06/92	< 50	NA	<0.5	<0.5	<0.5	< 0.5	NA
Jan. 1990							
MCLs		_	1.0		680	1,750	_
DWAL	_			100	_	_	

TPHg: Total petroleum hydrocarbons as gasoline by EPA Methods 5030 and 8015.

TPHd: Total petroleum hydrocarbons as diesel by EPA Methods 3550 and 8015.

BTEX: Benzene, toluene, ethylbenzene, and total xylene isomers by EPA Method 5030 and

TOG: Total oil and grease by EPA Standard Method 503E.

NA: Not Analyzed.

MCL: State Maximum Contaminant Level. DWAL: State Drinking Water Action Level.



TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES-BNAs, VOCs, and Metals ARCO Station 4494 Oakland, California (Page 1 of 2)

Well Date	BNAs	VOCs	Total Cadmium	Chromium	Lead	Nickel	Zinc
244	(ppm)	(ppb)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-1							
06/19/90	< 0.05	< 0.05	0.024	< 0.02	0.10	NA.	0.049
08/16/90	NA	NA	NA	NA	NA	NA	NA
11/29/90	NA	NA	NA	NA	NA	NA	NA
03/07/91	NA	NA	NA	NA.	NA	NA	NA.
06/27/91	NA	NA	NA	NA.	NA	NA	NA
09/30/91	NA.	NA	NA	NA.	NA	NA	NA
12/18/91	NA	NA	NA	NA.	NA	NA	NA
03/20/92	NA	NA	NA	NA.	NA	NA.	NA
06/08/92	NA.	NA	0.003	< 0.005	< 0.002	< 0.02	0.018
08/06/92	NA	NA.	NA	NA	NA	NA	NA
<u>MW-2</u>							
06/08/92	NA	NA	0.214	0.402	0.658	0.434	252
08/06/92	NA	NA	0.005	0.018	0.088	0.041	4.77
<u>MW-3</u>							
08/16/90	< 0.05	< 0.05	< 0.01	0.06	0.07	NA	0.07
11/29/90	NA	NA	NA	NA	NA	NA	NA
03/07/91	NA	NA	NA	NA	NA	NA	NA
06/27/91	NA	NA	NA	NA	NA	NA	NA
09/30/91	NA	NA	NA	NA	NA	NA	NA
12/18/91	NA	NA.	NA	NA	NA	NA	NA
03/20/92	NA	NA	NA	NA	NA	NA	NA
06/08/92	NA	NA	< 0.003	0.012	0.016	< 0.02	0.038
08/06/92	NA	NA	NA	NA	NA	NA	NA
MW-4							
08/16/90	< 0.05	< 0.05	< 0.01	< 0.02	< 0.02	NA	0.03
03/07/91	NA.	NA	NA	NA	NA	NA	NA
11/29/90	NA	NA	NA	NA	NA	NA.	NA
03/07/91	NA	NA	NA	NA	NA	NA	NA
06/27/91	NA	NA	NA	NA	NA	NA	NA
09/30/91	NA	NA	NA	NA	NA	NA	NA
12/18/91	NA	NA	NA	NA	NA	NA	NA
03/20/92	NA	NA	NA	NA.	NA	NA	NA
06/08/92	NA	NA.	< 0.003	< 0.005	< 0.002	< 0.02	0.013
08/06/92	NA	NA	NA	NA	NA	NA	NA
MW-5						•••	•••
08/06/92	NA	NA.	NA	NA	NA	NA	NA

See notes on page 2 of 2.



TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES-BNAs, VOCs, and Metals ARCO Station 4494 Oakland, California (Page 2 of 2)

Well Date	BNAs (ppm)	VOCs (ppb)	Total Cadmium (ppm)	Chromium (ppm)	Lead (ppm)	Nickel (ppm)	Zinc (ppm)
<u>MW-6</u> 08/06/92	NA	NA.	NA	NA	NA	NA:	NA
<u>MW-7</u> 08/06/92	NA	NA	NA	NA	NA	NA	NA.
DWALs/MCLs	NA	NA	0.010	0.05	0.05	NE	5.0

NA: Not Analyzed.

BNA: Base neutral and acid extractables including polynuclear aromatics concentrations are below laboratory reporting limits for respectable compounds except as indicated. (* = naphthalene, b = 2-methylnaphthalene)

DWALs: Drinking Water Action Levels (California Department of Health Services, Office of Drinking Water, October 1990).

MCLs: Maximum Contaminant Levels (California Department of Health Services, Office of Drinking Water, October 1990).

NE: No established DWAL or MCL.



TABLE 4 APPROXIMATE CUMULATIVE PRODUCT RECOVERED ARCO Station 4494 Oakland, California

Date	FI	oating Product Removed (gallons)	Water Removed (gallons)	_
MW-2				
06/19/90		2	_	
08/21/90		0.3	3.5	
09/07/90		0.1	4	
11/20/90		2	3	
11/29/90		2	-	
01/29/91		Sheen	3.4	
02/27/91		Sheen	7	
03/07/91		Sheen	7	
06/27/91		Sheen	7	
09/30/91		Sheen	7	
12/18/91		Sheen	7	
01/30/92		None present	0	
02/28/92		None present	0	
03/25/92		None present	0	
04/15/92		None Present	0	
05/14/92		None Present	0	
06/30/92		None Present	0	
07/31/92		None Present	0	
08/26/92		None Present	0	
	Total:	6.4 Gallons	48.9 Gallons	

APPENDIX A

EMCON'S FIELD REPORTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY RECORD, AND WATER SAMPLE FIELD DATA SHEETS

MONITORING WELL PURGE WATER DISPOSAL FORM



JUL 27 1992 RESNA SANJOSE

Date

July 20, 1992

Engineer.

entai Controi	·	Project	G70-31.01
To:			
Mr. Joel Coffm	an	_	
RESNA/ Appli	ied Geosystems	_	
3315 Almade	n Expressway. Suite 34	_	
San Jose, Cal	lifornia 95118	_	
We are enclo	sing:	•	
Copies	Description		
1	Depth To Water	Floating Product (Survey Results
	July 1992 montr	nly water level surv	rey. ARCO
	station 4494, 56	6 Hegenberger Ro	oad, Oakland, CA
For your: _	X Information	Sent by: X	Mail
Comments:			
Monthly wa	<u>ater level data for the abou</u>	<u>re mentioned site</u>	are attached. Please
call if you b	nave any questions: (408)	<u> 453-2266.</u>	
	A PROPERTY.		Jim Butera <i>J.β.</i>
Reviewed by:			
	(G) No: 4034	11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
	(2) Exp. 3/3/96	FA IN A	Char
	Mars Diera Dies	1 Johnst	Cinew
		Robert Po	orter, Senior Project

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PHOJECT # : <u>G70-31.01</u>					STA	STATION ADDRESS: 566 Hegenberger Road, Oakland DATE: 7/5-92						
Α	AHCO STATION # : 4494					FIELD TECHNICIAN: Rec Scheeffer DAY: 1.1801-						
DIW Order	WELL	Well Box Seat	Well Eid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATEH (leet)	FI OATING	FLOATING PRODUCT PHICKNESS (leet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-1	L(2)	المحاسا	1/250	1243	۲ سے ۲	7.7.2	292	14.1)	171)	23.5	
2	MW-3	lics	1:5	93	32.5%	1635	7.12	9.10	p,o	10.83	1845	_
3	MW-4_	1/25	130	1126	32(·j	Lies.	<u>Ç</u>) 3	8.70	2010		19.51	
4	MW-2	L185	425	400	3251	400	10,121	10.10	NPP	111)	17.75	Skinner Ethery Do,
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 .				<u> </u>				<u> </u>				
	L	<u> </u>	L			<u></u>						
	SURVEY POINTS ARE TOP OF WELL CASINGS											







nts in Wastes ement and				Date	August 25, 1992
ental Control				Project	G70-31.01
To:					
Mr. Joel Coffin	an		···		
RESNA/ Appi	<u>ied Ge</u>	eosystems			
<u> 3315 Almade</u>	n Exp	ressway, Suite 34			
San Jose, Ca	<u>lifornia</u>	95050			
We are enclo	sing:				
Copies		Description			
		Depth To Water /	Floating	Product Su	irvey Results
1		Summary of Gro	unawate	r Monitoring	Data
1		Certified Analytic	ai Repci	ts with Chai	in-of-Custody
7		Water Sample F	eid Data	Sheets	
For your:	X	Information	Sent	ру: <u>Х</u>	Maii
Comments:					
Enclosed a	are th	<u>e data from the </u>	third qu	arter 1992	<u>monitoring event at</u>
ARCO ser	<u>vice s</u>	tation 4494, 566 l	<u>Hegenbe</u>	rger Road.	Oakland, California,
Groundwat	<u>er mo</u>	nitoring is conque	ted cons	istent with	applicable regulatory
<u>guidelines.</u>	Pleas	<u>e call if vou have</u>	any que	stions:.(408)	<u>) 453-2266.</u>
	Ž.				Jim Butera J.B
Reviewed by:			•		
		n 1992 (S.) Namen (S.)			
		13d46		1,14	Histor
	*		•	Robert Po	orter, Senior Project
				Į	Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

	PROJ	EGL#:	G70-31	.01	STA	TION A	DDBESS :	566 Hegenl	berger Hoad	, Oakland	DATE:	8-4-92
А	RCO STAT	TION#:	4494		FIE	ELD TEC	CHNICIAN:	511	Augus		DAY:	
Lif# Order	WELL ID	Well Box Seal	Weti Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)		FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-1	2. F	1/6/2	CK	3207	98	7. 17	1		11/11	: / 5/, 4	
2	MW-3				/_		814	3.4	1.0	Ker	18,3	
3	MW-4							<u> </u>	111	2 7		BE Breeze Colla
-1	MW-2							10.00		1.1	1000	
. <u>5</u>	MW-5	\				ļļ	4.12	, , ,		1 1	1'	
6	MW-6						1200	9.00	Kir)	War	1300	
7	MW-7		1		1	<u> </u>	C C.	8.25	11/21	200	1936	
		ļ <u></u>		ļ								
		<u> </u>	ļ <u>.</u>									
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<u>_</u>												
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7,,,,,			<u></u>			<u> </u>						
				SURV	EY PC	INTS.	ARE TOP	OF WELL	CASING	S		1

Summary of Groundwater Monitoring Data Third Quarter 1992 ARCO Service Station 4494 566 Hegenberger Road, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness <u>(feet)</u>	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Foluene (ppb)	Ethyl benzene (ppb)	Total Xylenes (ppb)
MW 1(23)	08/06/92	7 29	ND. ²	<50	< 0.5	< 0.5	<0.5	< 0.5
MW-2(17)	08/06/92	10.05	ND.	78,000	2,500.	6,700.	2,900.	16,000.
MW 3(19)	08/06/92	8.95	ND.	<50	< 0.5	<.0.5	< 0.5	<0.5
MW 4(17)	08/06/92	8.52	ND.	<50	<0.5	< 0.5	< 0.5	< 0.5
MW 5(16)	08/06/92	7.19	M D	50	5.0.5	÷ 0.5	< 0.5	< 0.5
(11)3 WM	08/06/92	7.01	GI4	- 50	< 0.5	. 0.5	< 0.5	< 0.5
MW 7(14)	08/06/92	8 28	ND.	s:50	.0.5	- 0.5	< 0.5	< 0.5
13.1^3	08/06/92	NA ⁴	NA	- 50	+ 0.5	< 0.6	< 0.5	<0.5

^{1.} TPH. = Total petroleum hydrocarbons 2. ND. = Not detected

³ FB. = Field blank

⁴ NA = Not applicable

Summary of Groundwater Monitoring Data Third Quarter 1992 ARCO Service Station 4494 566 Hegenberger Road, Oakland, California micrograms per liter (µg/l) and milligrams per liter (mg/l)

Well ID and Sample Depth	Sampling Date	Cadmium (µg/l) (ppb)	Chromium (µg/l) (ppb)	Lead (µg/l) (ppb)	Nickel (μg/l) (ppb)	Zinc (µg/l) (ppb)	
MW-2(17)	08/06/92	5	18	88	41	4,770	



August 17, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. G70-31.01

Arco Facility No. 4494

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on August 7, 1992. For your reference, our service request number for this work is SJ92-0991.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Annelise J. Bazar

Regional QA Coordinator

le/KAM

Client:

EMCON Associates

Project:

EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received:

08/07/92

Work Order #: Sample Matrix:

SJ92-0991

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method $\mu g/L$ (ppb)

	Sample Name:	<u>MW-1 (23)</u>	<u>MW-2 (17)</u>	<u>MW-3 (19)</u>
	Date Analyzed:	08/11/92	08/12/92	08/11/92
Analyte	MRL			
Benzene	0.5	D	2,500.	ND
Toluene	0.5	D	6,700.	ND
Ethylbenzene	0.5	D	2,900.	ND
Total Xylenes	0.5	D	16,000.	ND
TPH as Gasoline	50	ND	78,000.	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by AFETU - Mughtin

Date H191ST /7 1992

_

Client:

EMCON Associates

Project:

EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received: Work Order #:

08/07/92

: S.

SJ92-0991

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:		MW-4 (17) 08/11/92	<u>MW-5 (16)</u> 08/11/92	MW-6 (17) 08/11/92
<u>Analyte</u>	<u> </u>	<u>MRL</u>			
Benzene Toluene Ethylbenzene Total Xylenes		0.5 0.5 0.5 0.5	ND ND ND ND	ND ND ND ND	ND ND ND ND
TPH as Gasotine	ā	0	ND	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by Approved by

Date #49617 17 992

Client:

EMCON Associates

Project:

EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received: Work Order #:

08/07/92

SJ92-0991

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method $\mu g/L$ (ppb)

	Sample Name: Date Analyzed:	<u>MW-7 (14)</u> 0 8/11/92	<u>FB-1</u> 08/11/92	Method Blank 08/11/92
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH

Total Petroleum Hydrocarpons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

_____Date_

Client:

EMCON Associates

Project:

EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received:

08/07/92

Work Order #:

SJ92-0991

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μg/L (ppb)

Sample Name:

Method Blank

Date Analyzed:

08/12/92

<u>Analyte</u>	MRL	
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Total Xylenes	0.5	ND
TPH as Gasoline	50	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Client:

EMCON Associates

Project: EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received: 08/07/92

SJ92-0991

Work Order #:

QA/QC Report Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed: 08/11/92

Analyte	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	273.	109.	85-115
Toluene	250.	275.	110.	85-115
Ethylbenzene	250.	264.	106.	85-115
Total Xylenes	750.	775.	103.	85-115
TPH as Gasoline	2,500.	2,352.	94.	90-110

Date Analyzed: 08/12/92

	True		Percent	CAS Percent Recovery Acceptance
Analyte	<u>Value</u>	Result	Recovery	<u>Criteria</u>
Benzene	250.	273.	109.	85-115
Toluene	250.	278.	111.	85-115
Ethylbenzene	250.	268.	107.	85-115
Total Xylenes	750.	824.	110.	85-115
TPH as Gasoline	2,500.	2,582.	103.	90-110

TPH Total Petroleum Hydrocarbons

Austro-Milly Date Angust 17,1992

Client:

EMCON Associates

Project: EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received: Work Order #:

08/07/92 SJ92-0991

Sample Matrix: Water

QA/QC Report Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene
MW-1 (23)	08/11/92	105.
MW-2 (17)	08/12/92	111.
MW-3 (19)	08/11/92	113.
MW-4 (17)	08/11/92	112.
MW-5 (16)	08/11/92	109.
MW-6 (17)	08/11/92	112.
MW-7 (14)	08/11/92	109.
FB-1	08/11/92	110.
MW-1 (23) MS	08/11/92	121.
MW-1 (23) DMS	08/11/92	124.
Method Blank	08/11/92	107.
Method Blank	08/12/92	107.
	CAS Acceptance Criteria	70-130

TPH Total Petroleum Hydrocarbons

Approved by KASELITHMUNICUS Date Hegist 17, 1992

COLUMBIA AMALI MOAL BEMYNOLD, MYC.

Client:

EMCON Associates

Project:

EMCON Project No. G70-31.01

Arco Facility No. 4494

Date Received: 08/07/92

Work Order #:

SJ92-0991

Sample Matrix: Water

QA/QC Report Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Method 5030/DHS LUFT Method μ g/L (ppb)

Sample Name:

MW-1 (23)

Date Analyzed: 08/11/92

Percent Recovery

<u>Analytes</u>	Spike Level	Sample Result	Spike MS	Result DMS	MS	<u>DMS</u>	Acceptance <u>Criteria</u>
TPH as Gasoline	250.	ND	281.	274.	112.	110.	70-140

TPH Total Petroleum Hydrocarbons

None Detected at or above the method reporting limit

_Date__

	Divisio	n of Atlanti	cRichfiek	Company				Task O	rder No.	E	ZC.	60	$-c_i$	/ノー	. / 🗖							-	Chain of Custody
ARCO Facili	ly по. 4	1494	1	Cit (Fa	ly acility)	OA	KLM	1.07		Project	manac	ner		/ L A		n/i	77	<u> </u>			·		Laboratory name
ARCO engin	eer	41/0	Cl	1175	غربا		Telephon (ARCO) /	4/5)571	-7434	Telepho (Consul	ne nø.	VCF	<u></u>	-07	19	Fai	x no.	. St	<i>W</i> 1	1152	?- />//	//~7	CAS
ARCO engin	ame <u>E</u>	EMIC	CN	ASSI	C/17	TES	- A	Address (Consulta	int) 19	38		4-52 1710	1773	 H / 2	41 L	<u> [[C</u>	Sunar	111 12 Lt A	7	922 256	 =	-5-7	Contract number
				Matrix			rvation]						'	190				8		<u>. </u>	T ₁	
Sample I.D	Š.	Container no.	Soil	Water	Other	lce	Acid	ampling date	Samping time	BTEX 602/EPA 8020	BTEXTIPHE TS EPA M602/8020/8015	TPH Modified 8015 Gas Diese:	Oil and Grease 413.1 413.2	418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi	gas EPA 60107	PA OHS	TOTHE	Towas:	Method of shipment Scill plex Will deliver
Sar	Lab	Š		ļ				San	San	BTEX 602/E	BTEX EPA A	Gas	OII an	TPF EPA 4	EPA 6	EPA 6	£PA 6	TCLP Metals	CAMIN	Lead O	520	15	
me 16:3	1-2	L		X		X	HeL	8-693	1318		X	X											Special detection Limit/reporting
กษะ <u>๔(1.7)</u>	3 4	2		χ		<u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </u>	HC		1544		χ				Ì							1-	Lowest
MN 3(17	15-6	2		X		χ	HCI	}	1358		χ												Possible
HW:#(12.		_		K		χ	ECI		1505		χ	1							l	<u> </u>	-	· •	Special QA/QC
11W 2 (16	4-12	2		X		λ	tIC1		1638		χ									ļ	1	İ	A5
<u> 11) في سالم</u>		1		Х		χ	HC L		17,33	1	X					*				ļ	ļ		(Abraia)
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				<u> </u>						-	ļ	-	 	 	 -		 	ļ <u></u>	<u> </u>		 	<u> </u>	Lab number
			-								ļ		-		 						-		SJ92-299
																 			ļ. <u>-</u>		<u>- </u>	-	Priority Rush
Condition of	sample	9.50	رباه	1 ML	٠ · (_{//۱/۱}	n / 2 3 C	15b	pada ti	n mw-2	Temp	erature	receiv	I ed:∦	ا زين ا	<u> </u>	L	1	1	<u> </u>	1	1	1	1 Business Day
Ratinguished	by sar) ~M					Sale 14	172	Time	Recei	ved by	Λ	\mathcal{A}^{-}	==_!	·d				C ~		· · · · · · · · · · · · · · · · · · ·		Rush 2 Business Days
Heilinguispec	i by	3./2.12.C					0^-/9 Date	<u>.</u>	7:33 Time	Hecei	ved by	; <u>*</u> 1	<u> </u>	·	D	1=1	.2		7093	3			Expedited 5 Business Days
Relinquished	by y						Date		Time	Recei	ved by	labora	lory				Date	·,		Time			Standard 10 Business Days



August 19, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: ARCO #4494 - Oakland/Project #G70-31.01/SJ920991

Dear Jim:

Enclosed are the results of the sample submitted to our lab on August 7, 1992. For your reference, these analyses have been assigned our work order number K924932C.

All analyses were performed in accordance with our laboratory's quality assurance program. Reproduction of reports is allowed only in whole, not in part. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted,

Columbia Analytical Services, Inc.

Colin B. Elliott

ali Ellut

Senior Project Chemist

CBE/do

Columbia Analytical Services, Inc.

Charles filloxley, for:

Lawrence J. Jacoby, Ph.D. Quality Assurance Coordinator

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: Project:

EMCON Associates ARCO #4494 - Oakland Date Received: Work Order No.: K924932C

08/07/92

Sample Matrix:

Water

Total Metals μ g/L (ppb)

	Sample Name: Lab Code:		MW-2 K4932-1	Method Blank K4932-MB
Analyte	EPA Method	MRL		1
Cadmium	6010	3	5	ND
Chromium	6010	5	18	ND
Lead	7421	2	88	ND
Nickel	6010	20	41	ND
Zinc	6010	10	4,770	ND

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

an: Ellar

000 1

APPENDIX A LABORATORY QC RESULTS

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON Associates

Project:

ARCO #4494 - Oakland

Sample Matrix: Water

Date Received:

08/07/92

Work Order No.: K924932C

Matrix Spike/Duplicate Matrix Spike Summary **Total Metals**

 μ g/L (ppb)

Sample Name:

MW-2

Lab Code:

K4932-1

Percent Recovery

Analyte	MRL	Spike Level	Sample Result	Spiked Sample Result	Duplicate Spiked Sample Result	Spiked Sample	Duplicate Spiked Sample	CAS Acceptance Criteria	Relative Percent Difference
Cadmium	3	50	5	52	54	94	98	75-125	4
Chromium	5	200	18	204	213	93	98	75-1 25	4
Lead	2	20	88	106	107	90	95	75-125	< 1
Nickel	20	500	41	484	496	8 9	91	75-125	2
Zinc	10	500	4,770	5,290	5,400	NA	NA	75-12 5	2

Method Reporting Limit

Not Applicable because of the sample matrix. Accuracy of the spike recovery value is reduced, since the sample concentration was greater than four times the amount spiked.

606 3

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON Associates

Date Analyzed:

08/14/92

Project:

ARCO #4494 - Oakland

Work Order No.: K924932C

Initial Calibration Verification (ICV) Summary μ g/L (ppb)

Analyte	EPA Method	True Value	Result	Percent Recovery
Cadmium	6010	1,250	1,270	102
Chromium	6010	500	508	102
Lead	74 21	98.4	104	106
Nickel	6010	1,250	1,300	104
Zinc	6010	1,250	1,280	102

ICV Source: EPA ICV

____ Date 3//4/92

0.00 - 4

ARCO F	Division	ucts (Comp Bichfield	Dany				Task Or	der No.	EI	ICO	5C.	-9	2-	1							C	hain of Custody
ARCO Facility				City (Fa		OA	KLM	10	(Project Consul	manag tant)	6 1	\mathcal{J}_{l}	M	13								Laboratory name
anigne OOHA	Á	tyle	Ch	wst	10		Telephoni (ARCO) (13)571-	2434	Felepho Consul	ine ng. tanix 2	14	453-	07	19	Fax (Co	no. nsultan	1) Fi	K)	453	-04	52	CAS Contract number
Consultant ni	ame E	EMC	ON.	ASSC	CIA	185		Address (Consulta		18	Ju	MC.	īΙα	UI	4UC	······································	Sa	n	1	050	>		07077
				Matrix		l	rvation												00077			L	Method of shipment
Sample 1.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPHE/MS EPA M602/8020/8015	TPH Modified 8015 Gas U Diesel U	Oil and Grease 413.1 🗀 413.2 🗀	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA [CAM Metals EPA 6010	Lead Org./DHS C	MICHALS	records	Method of shipment Sumpler Will deliver
nw-1(23))	2.		X		Х	Hel	8-677	1318		入	X											Special detection Limit/reporting
Im-3(17)		2	-	X		λ	HC		1544		X	1			HER THOUSAND		ļ						Possible
14 1(12)	- 1000000	2		X		Х	HCI		1358		χ	1											Possible
1W-4(17)	2		×		λ	ACI		1505		χ	$ \mathbf{k} $											Special QA/QC
im 2(18	~——~)	2		χ		χ	HCI		1638]	χ												As Abraia/
w £(17)	2.		χ		λ	HC. I		17,33		χ	K											Abraia/
in 7(24	.	2,		χ		χ	HC1		1901		7												
CB-1	<i></i>	2		λ		χ	1-101		1915		Х	1											Remarks 2-40 M (VO)
				3,			1					† • • • • • • • • • • • • • • • • • • •							†	1		† 	· ·
1W2(17)	j	···	X	<u> </u>		HNO2	•	1753						 			 	·		×		METHLS:
	·						1,,,,			1	<u> </u>												NOW FILTERE 1-500MI HA
				 													<u> </u>		 		<u> </u>		6-70-315
							<u> </u>						 		<u> </u>			 					
		 	ļ	1	1							†			 		1	 	 -	 	 	 	Lab number 5.752-5
				1						1	1		†		1						1		Turnaround time
		 			-	1				1	1												Priority Rush
Condition of	sample	4.50	، دیاه	1 Mr	ر ، الا	w-2.3	4.5.6	product is	1 MW-2	Temp	perature	receiv	ed:/	(20	(1 ;	1	1	-1	. <u></u>	1 Business Day
Relinguishe	d by sa		7,	•	1	-7	Day 7	h <u>2</u>	7:33	Rece	ived by		A		·8	7-9	· 5		093	3 3			2 Business Days
Beilinguispie		WM WM		eAS.	51		Date	7 <u>2</u> 92	7:55 Time /667	l l	ived by		<u> </u>		<u></u>					<u> </u>	<u></u>		Expedited 5 Business Days
Belinquishe	d by	J	<i>‡</i>	er yo	1	·	Date	<i>L</i> =	Time		ived by	labora K.			CA	45	Dayo/	/92	-	Time	930		Standard 10 Business Days

WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

	PROJECT N	10: <u>670</u>	-31. O /	SAMPLE	ID: Miu-	• /
EMCON			11.12 in c			
4.50012.22			1/1 Am 5		ON: OAKlin	1
D/85. C					<u> </u>	
			Vater Tre			
			3 4			
CASING ELE	YATION (feet/N	/ISL):	11/0	VOLUME IN CAS	iNG (gal.): _	10.63
DEPTH	TO WATER (feet):	729	CALCULATED PU	RGE (gal.):	53 /6
DEPT	H OF WELL (eet) :	23.5	ACTUAL PURGE	VOL (gal.):	21
DATE PURG	ED: <u>08:04</u>	(-G)	Start (2400 Hr)	1256	E-4 (0 (00))	/36 /
1]	ED: <u>^^~~</u> ^			1316		
TIME	VOLUME		,		\ ,	_
(2400 Hr)	(gai.)	pH (units)	(µrnos/ന്ന@ 25° C	TEMPERATUR ; (°F)	(Visuai)	(vienal)
1301			7260	74.4	Lt Blown	5400
177.0	0 03 to		77.40	72.0		
<u> 1326</u>	_ 4 7		<u> </u>	12.5	LTBROWN	1+ E 1711 G
						
D. O. (ppm):			DCR: HION	 -	NR	1110
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(CCBALT 0 - 100)	
FIELD QC SAM	PLES COLLEC	TED AT THIS W	/ELL (i.e. FB-1, XD)	UP-1):	K.C	
<u> </u>	URGING EQU	PMENT		SAMPLI	NG EQUIPMENT	
2" Blaoder I	Ритр —	 Bailer (Teffons 	©)	- 2° Bladder Pump	- Bailer	3
Centrifugal	Ритр —	Beiler (PVC)		DDL Sampler		(Stainless Steel)
Submersible		- Bailer (Stainles	ss Steer)	_ Dipper	- Subm	ersible Pump
Other:		- Dedicated	Other:	– Well Wizard™	Dedica	ated
VELL INTEGRITY	. Ox					2 ~~ 6:
REMARKS :	7	7 E P	GALLONIC	/,, <u>~</u> / 5 C		
Meter Calibration: (Date: <u>옥- 소 즉 3</u>	Time: / 2	? Meter Seria	ıi #:	Temperature	95 34 Q
EC 1000 (C) = 2 /						
ocation of previous					-	,
gnature:	holls.		2	18v: <i></i>	n /	7
gnature:		<u> </u>	Heviewed	1 Z V:		OI

WATER SAMPLE FIELD DATA SHEET

EMCON PURGED	NO: <u>670-31-01</u> BY: <u>5 W. M. Ance</u> BY: <u>5 W. M. Ance</u>	CLIENT NAME:	MW-7 IARCO GURGA OAK/AND CA.
	Surface Water : 2 3 2		
DEPTH TO WATER	MSL):	CALCULATED PURGE	(gai.): 2450
DATE PURGED:	<u> </u>	lr) En	id (2400 Hr) / 53 55 6 6 6 (2400 Hr)
7555 5		— — —	(Visual) (Visual) GREY 1781: UY
D. O. (ppm): UR	ODOR: <u>S12</u>	<i>\$10</i> <	W.
FIELD QC SAMPLES COLLEC	TED AT THIS WELL (I.e. FB-1,	_	
		2" Bladder Pump	Bailer (Teffon®)
Centrifugal Pump	Bailer (PVC)	DDL Sampler	Bailer (Stainless Steel)
·	Bailer (Staintess Steet) Dedicated Ottorion	Dipper Well Wizard™ ner:	— Submersible Pump — Dedicated
WELL INTEGRITY: OR REMARKS: OFFICIAL ME 110 Restro.			
	20 PE12 P		
Meter Calibration: Date:(EC 1000/) (DI) (pH 7/		
Location of previous calibration:		ved Sv:	Page

WATER SAMPLE FIELD DATA SHEET

CASING DIAM CASING ELE DEPTH	PURGED B SAMPLED B Ind Water ETER (inches): EVATION (feet/M TO WATER (f	Y: <u>\(\square\) \(\square\) \</u>	-31.01 //. # m = 5 Vater Trea 3 4 2.9 (-) 8 A	CLIENT NAME LOCATION tment Effluent 4.5 /OLUME IN CASIN CALCULATED PUR	6 Of G (gal.): GE (gal.):	4494 B, C.# her C, 9 ₹
DATE SAMPL TIME (2400 Hr) / 2.3 &/ / 3.4 &/		pH (units) 7.27 7.14 7.19 7.19 7.19	(μmhos/cm @ 25° C) 3986 /065	7357 TEMPERATURE (°F) 73 7 72.0 70.4 71.70 76.4	End (2400 Hr) End (2400 Hr) COLOR (visual) GEN4 11 // // COBALT 0 - 100)	
2º Blaoder Centrifugal Submersible Well Wizard Other:	Pump e Pump dm : OA	Bailer (Teffond Bailer (PVC) Bailer (Stainle) Dedicated	ss Steel)	2" Sladder Pump DDL Sampler Dipper Well Wizard ^M	Subme Dedica	(Stainless Steel) ersible Pump ted
	/)(DI _ s calibration:) (pH 7	/ Meter Serial	ъН 10/		



WATER SAMPLE FIELD DATA SHEET

			31 C /		D:	- 4
EMCON			lemin =		E: APCO	
	SAMPLED BY	$: \underline{S} \iota_{\nu}$	11.17 12 0	LOCATION	V: <u>OAK/An</u>	0
				atment Effluent		
CASING DIAME	TER (inches):	z	3 4_ <u>\(\nu\)</u>	4.5	6	other
1	/ATION (feet/M	•		VOLUME IN CASIN	IG (gal.) : _	6.33
1	TO WATER (fe	•		CALCULATED PUR	IGE (gal.): _	31.65
DEPTH	OF WELL (fe	et) :/ <u>S</u>	<u>. 1'7</u> A	ACTUAL PURGE V	O∟ (gal.) :	19 5
DATE PURGE	D: <u>(8-06</u>	ر دی	Start (2400 Hr) .	1435	End (0400 H)	1611-0
	D: <u>- 8-04</u>		Start (2400 Hr)		End (2400 Hr) End (2400 Hr)	
TIME	VOLUME				·	
(2400 Hr)	(gal.)	pH (units)	(µmhos/cm @ 25° C)	• •	COLOR (visuai)	TURBIDITY (visual)
1441		7.07		<u> 73 %</u>	BROWN	HEAVY
16, 200		<u> 2.08</u>	9726	71.9	1/	1/
	79			<u> 70 c</u>	fi	1,
<u> 15:09 </u>	PEdage.	7./2	499 <u>6</u>	765	11	11
D. O. (ppm):	K.C.		DOR: <u>Nord</u>		TIP.	y 13
.,,					COBALT 0 - 100)	
FIELD QC SAMP	LES COLLECTE	D AT THIS WI	ELL (i.e. F8-1, XDU	P-1):	VR	
<u>Pt.</u>	JRGING EQUIP	MENT		SAMPLING	G EQUIPMENT	
2" Blaccer Pt	ump —	Bailer (Teffons)	·)	2* Bladder Pump	Bailer	
		Bailer (PVC)				,
Centrifugai Pi	ump ——			DDL Sampler	Bailer	(Stainless Steel)
Centrifugal Pi Submersible		Bailer (Stainles:	s Steer)	DDL Sampler Dipper		(Stainless Steel) ersible Pump
Submersible Well Wizard	Pump			Dipper Well Wizard™		ersible Pump
Submersible Well Wizard Other:	Ритр <u>—</u> ж <u>—</u>	Bailer (Stainles: Dedicated		Dipper	Subm	ersible Pump
	Ритр <u>—</u> ж <u>—</u>	Bailer (Stainles: Dedicated	Other:	Dipper Well Wizard™	Subm	ersible Pump ated

DEPTH	VATION (feet/M	z	3 4	CLUME IN CASIN	6 Ot IG (gal.) : IGE (gal.) :	her
	ED: <u>08-6</u> / ED: <u>08-0</u> /		Start (2400 Hr) _ Start (2400 Hr) _	1618		
(2400 Hr) 16 2 Z 16 2 S 16 2 S	<u>8</u> <u>1000 (4)</u> 5- 10 (6)	497 276 276 726	E.C. (jumhos/an@25°C) /43C /282 /265 //066	74, 9 75, 5 73,4	(Visual) GREY	(visual) HENU'S 11
D. O. (ppm):	NO		DDOR: State		(COBALT 0 - 100)	/L // (NTU 0 - 200)
2° 81adder 1	URGING EQUIP	MENT Bailer (Tellons	B)	SAMPLING 2" Bladder Pump	G EQUIPMENT Bailer ((Teffon®)
Centrifugal Submersible Well Wizard	Pump —	Bailer (PVC) Bailer (Stainles Dedicated	ss Steel)	DDL Sampler Dipper Well Wizard ^{na}	Bailer (Stainless Steel) rsible Pump
					LOCK#:	55

EM	CON

2,	5/91
	2,

EMCON	PURGED B	3y: <u>IS</u> Ci	1-31.61 111.Am	CLIENT NAME	ARCO	4494
			V.11. 14 12 9			
			Water Trea			
CASING DIAMET	TER (inches):	<u> </u>	34	_ 4.5	6 Ot	her
CASING ELEV	ATION (feet/N	MSL):	VV R	VOLUME IN CASING	3 (gal.) :	103
			07 (CALCULATED PURC	3E (gal.):	7. 16
DEPTH	OF WELL (feet):/9	8,20 A	CTUAL PURGE VO)L (gal.):	10
DATE PURGE	D: <u>~8·</u> C	76-97	Start (2400 Hr)	1717	End (2400 Hr)	14 2 ^A
DATE SAMPLE	D: <u>08-0</u>	16-92	Start (2400 Hr)	_	nd (2400 Hr)	
	VOLUME	pН		TEMPERATURE		TURBIC
(2400 Hr) /ケ/ ^C	(gal.) 2	(units) (c. 8 7	(µmhos/cm @ 25° C)	(°F) 72.2	(Visuai) CL & Ti	(visua: みておの
	<u>ا</u>	1.9C		72.4	(/	17500
	<u></u>		5890	72.3	//	11
	Ç		5830	72 3	1/	
1\$27	90	6.55	5836	72,1	(1	1,
D. O. (ppm);	28	_ 	DDOR: Shel		KR	RR
					COBALT 0 - 100)	(NTU 0 - 2
FIELD GC SAMPI	les collect	TED AT THIS W	VELL (i.e. FB-1, XDU	P-1):	UR	
<u>PU</u>	IRGING EQUI	<u>IPMENT</u>		SAMPLING	EQUIPMENT	
2º Slaoder Pu	2* 9laoder Pump — Bailer (Teffon®)		©) ——	2" Bladder Pump	p — Bailer (Teffon®)	
Centrifugal Pt	umo —	- Bailer (PVC)		DDL Sampler	— Bailer (Stainless Ste
Submersible		- Bailer (Stainle		Dipper	- Submer	rsible Pump
— Well Wizard™ her: ————	* <u> </u>	- Dedicated	Other:	Well Wizard ^{ru}	—— Dedicat	ted
·····			······································			

WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

CASING DIAME CASING ELE DEPTH	SAMPLED B and Water ETER (inches): VATION (feet/M TO WATER (f	Y: <u>Surface V</u> 2	3 4_6 3.28 (CLIENT NAME: LOCATION: tment Effluent 4.5 VOLUME IN CASING CALCULATED PURG	Other	D CA ther 792 19.61
TIME (2400 Hr) / \$33 / / / 35 / / / / 35 / / / / / / / / /	12 Rechause	pH (units) 7.09 7.05 7.05 7.09	1358(hwyosyam@52, C)	TEMPERATURE (°F) 73.8 73.4 53.2 72.4	COLOR (Visual) GREY	TURBIDITY (Visual) HEAVY //
2° Slaoder F Centrifugal I Submersible Well Wizard Other:	Pump — gm — gm —	Bailer (Teffond Bailer (PVC) Bailer (Stainled Declicated	ss Steel) Other:	SAMPLING 2° Sladder Pump DDL Sampler Dipper Well WizardM	Bailer Subme Dedica	
	calibration:)(pH 7	/) (#://) (pH 4	

RELEASE #:

11320