

#### **Consulting Engineers**

P.O. BOX 996 • BENICIA, CA 94516 11 1 PM 3: 04 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

January 10, 1991

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

Attention: Mr. Gil Wistar

RE: Unocal Service Station #0746

3943 Broadway

Oakland, California

Dear Mr. Wistar:

Per the request of Mr. Ron Bock of Unocal Corporation, enclosed please find our report and proposal, both dated December 17, 1990, for the above referenced site.

Should you have any questions, please feel free to call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

jad\82

Enclosure

cc: Ron Bock, Unocal Corporation



#### Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

KEI-P89-0805.R6 December 17, 1990

Unocal Corporation 2000 Crow Canyon Place, #400 P.O. Box 5155 San Ramon, California 94583

Attention: Mr. Ron Bock

RE: Continuing Ground Water Investigation at

Unocal Service Station #0746

3943 Broadway

Oakland, California

Dear Mr. Bock:

This report presents the results of Kaprealian Engineering, Inc's. (KEI) soil and ground water investigation for the referenced site in accordance with proposal KEI-P89-0805.P4 dated March 16, 1990. The purpose of the investigation was to further define the ground water flow direction, and to further determine the degree and extent of ground water contamination at the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Geologic logging of four borings for the installation of four monitoring wells.

Soil sampling.

Ground water monitoring, purging and sampling of nine monitoring wells.

Laboratory analyses.

Data analysis, interpretation and report preparation.

#### SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. The site is situated on gently sloping south-southwest trending topography, and is located at the southwest corner of the intersection of Broadway and 40th Street in Oakland, California. A Location Map, Site Vicinity Map, and two Site Plans are attached to this report.

KEI's work at the site began on August 16, 1989 when KEI was asked to collect soil samples following the removal of two underground fuel storage tanks and one 280 gallon waste oil tank at the site. The fuel tanks consisted of one 10,000 gallon unleaded tank and one 10,000 gallon super unleaded tank. The tanks were made of steel and no apparent holes or cracks were observed in any of the tanks. Water was encountered in the fuel tank pit at a depth of about 10 feet, thus prohibiting the collection of any soil samples from immediately beneath the tanks. Six soil samples, designated as SW1 through SW6, were collected from the sidewalls of the gasoline tank pit approximately six inches above the water table. One soil sample was collected from the bottom of the waste oil tank excavation at a depth of 8 feet. Soil sample point locations are shown on the attached Site Plan, Figure 2.

On August 17, 1989, approximately 1,500 gallons of ground water was pumped from the fuel tank pit. One water sample, labeled W1, was then collected from the fuel tank pit.

To accommodate the installation of new, larger tanks, additional soil was excavated approximately 14 feet laterally along the north wall of the tank pit, in the vicinity of sample points SW1 and SW2. On August 18, 1989, KEI returned to the site to collect five additional soil samples. One soil sample, labeled SW2(R), was collected from the north sidewall of the fuel tank pit after additional excavation at a depth of 9.5 feet. Also, on August 18, 1989, four soil samples were collected from the product pipe trenches at depths ranging from 5 to 6.5 feet. After soil sampling, the pipe trenches were excavated to the sample depths. Collection points for the soil samples are shown on the attached Site Plan, Figure 2.

KEI again returned to the site on August 24, 1989 to collect an additional ground water sample. After approximately 5,000 gallons of contaminated ground water was pumped from the fuel tank pit, one ground water sample, labeled W2, was collected.

All soil and water samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California, for total petroleum hydrocarbons (TPH) as gasoline, and benzene, toluene, xylenes and ethylbenzene (BTX&E). The soil sample from beneath the waste oil tank was analyzed for TPH as gasoline, BTX&E, TPH as diesel, total oil and grease (TOG), and EPA method 8010 constituents.

Analytical results of soil samples from the fuel tank pit indicated non-detectable levels of TPH as gasoline and BTX&E for all samples except samples SW1 and SW2, which showed levels of TPH as gasoline at 13 ppm and 290 ppm, respectively. However, the entire area of sample points SW1 and SW2 was excavated as described above, and the

new sample SW2(R), showed non-detectable levels of TPH as gasoline and BTX&E. Analytical results of the soil sample collected from the waste oil tank pit showed non-detectable levels of all constituents analyzed, except for TPH as gasoline at 1.6 ppm and toluene at 1.3 ppm. Analytical results of soil samples collected from pipe trenches showed levels of TPH as gasoline ranging from 3.8 ppm to 36 ppm, and benzene ranging from non-detectable to 0.52 ppm. However, the analytical results of ground water samples from the tank pit (W1) showed 4,700 ppb of TPH as gasoline, 180 ppb of benzene (after purging 1,500 gallons), while W2 showed 1,200 ppb of TPH as gasoline, and 12 ppb of benzene (after purging 5,000 gallons). Analytical results of the soil samples are summarized in Table 5, and water samples in Table 6. Documentation of soil sample collection and sample analytical results are presented in KEI's report (KEI-J89-0805.R1) dated August 30, 1989. To comply with the requirements of the regulatory agencies and based on the analytical results, KEI proposed installation of three monitoring wells.

On October 17, 1989, three two-inch diameter monitoring wells, designated as MW1, MW2 and MW3 on the attached Site Plan, Figure 1, The three wells were drilled and were installed at the site. completed to total depths ranging from 20 to 22.5 feet. water was encountered at depths ranging from 11 to 13 feet beneath the surface during drilling. Soil samples were taken at 5 foot intervals beginning at 5 feet below grade until ground water was The wells were sampled on November 1, Analytical results for the soil samples are summarized in Table 3, and water in Table 2. Based on analytical results of the soil and ground water samples, KEI recommended the installation of three additional monitoring wells to further define the extent of The details of the monitoring well installation contamination. activities and recommendation for further work are presented in KEI's report (KEI-P89-0805.R4) dated November 30, 1989.

On January 26, 1990, two two-inch diameter monitoring wells (designated as MW4 and MW5 on the attached Site Plan, Figure 1) were installed at the site. A third proposed monitoring well could not be installed because of underground utilities and an on-site storage shed. The two wells were drilled and completed to total depths each of 20 feet. Ground water was encountered at depths of approximately 12.5 feet beneath the surface during drilling. These wells were developed on February 9, 1990, and all wells were sampled on February 15, 1990. No free product or sheen was noted in any of the wells.

Water and soil samples were analyzed at Sequoia Analytical Laboratory in Redwood City, California. Samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified

The wells were developed on October 26, 1990. Prior to development, the wells were checked for depth to water table using an electronic sounder, presence of free product (using paste tape) and sheen. No free product or sheen was noted in any of the wells during development. After recording the monitoring data, the wells were purged with a surface pump until the evacuated water was clear and free of suspended sediment. Monitoring and well development data are summarized in Table 1.

Monitoring wells MW1 through MW5 were monitored in September and October, and all wells were sampled on November 7, 1990. Prior to sampling, monitoring data were collected and water samples were then collected using a clean Teflon bailer. During monitoring and sampling on November 7, 1990, a sheen was observed in wells MW3 and MW5. The samples were decanted into clean glass VOA vials, sealed with Teflon-lined screw caps, and labeled and stored on ice until delivery to a certified laboratory. ANALYTICAL RESULTS

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Concord, California. All samples analyzed were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified 8015, and BTX&E by EPA method 8020.

The analytical results of the soil samples show non-detectable levels of TPH as gasoline and benzene in all analyzed samples, except in MW7(5), MW9(10) and MW9(12), which showed TPH as gasoline levels of 11 ppm, 84 ppm and 120 ppm, respectively, with benzene levels detected only in samples MW9(10) and MW9(12) at 0.32 ppm and 0.19 ppm, respectively. The analytical results of the ground water samples, collected from all nine wells, showed non-detectable levels of TPH as gasoline and BTX&E in wells MW1, MW2, MW6 and MW7, except in MW1, TPH as gasoline was detected at a level of 45 ppb. In wells MW3, MW4, MW5, MW8 and MW9, TPH as gasoline was detected at levels of 42,000 ppb, 180 ppb, 20,000 ppb, 4,700 ppb and 480 ppb, respectively; with benzene detected at levels of 1,400 ppb, 1.5 ppb, 640 ppb, 28 ppb and 7.8 ppb, respectively. For toluene, xylenes and ethylbenzene results, see Table 2. Results of the soil analyses are summarized in Table 3, and water analyses in Table 2. Copies of the laboratory analyses and Chain of Custody documentation are attached to this report.

#### HYDROLOGY AND GEOLOGY

The water table stabilized in the monitoring wells at depths ranging from 8.51 to 12.01 feet below the surface. Ground water flow direction appeared to be toward the southwest on October 26, 1990, (based on water level data collected from the nine monitoring

wells prior to development of the new wells). The average hydraulic gradient at the site is approximately 0.018.

Based on review of regional geologic maps (U.S. Geological Survey Miscellaneous Geologic Investigations Map I-239 "Areal Engineering Geology of the Oakland West Quadrangle, California" by D.H. Radbruch, 1957), the site is underlain by Quaternary-age fan deposits (Temescal Formation), which typically alluvium consists of lenses of clayey gravel, sandy silty clay and sandclay-silt mixtures. Specifically, the subsurface earth materials at the site, based on our previous subsurface exploration activities, consist predominantly of clayey silt and silty clay to gravelly clay with local lenses of well graded sand or gravel, and The lenses of coarse grained soils are clayey sand or gravel. generally less than about 2 feet thick. Artificial fill materials were encountered at the surface of this site varying from about 2 to 2.5 feet thick in the vicinity of wells MW4 and MW5.

The results of our most recent subsurface study indicates the site and immediate vicinity is underlain by artificial fill materials extending to depths below grade ranging from about 2-1/4 to 5-3/4 The fill materials are inturn underlain by silty clay materials extending to depths below grade ranging from about 7-1/4 to 11-1/2 feet and which are about 4-3/4 to 6-1/2 feet in thickness. This silty clay zone is inturn underlain by a coarse-grained sequence consisting predominantly of clayey gravel (except in MW7 where clayey sand and a well graded gravel lens were also encountered). This coarse-grained zone extends to depths below grade ranging from 10 to 15-1/2 feet and ranging in thickness from approximately 3-1/2 to 4 feet. Ground water was encountered during drilling within this coarse-grained sequence in all borings except The coarse-grained sequence is inturn underlain by a fine-MW6. grained zone consisting of gravelly or sandy clay, silty clay, or clayey silt extending to the maximum depth explored (22 feet).

#### **DISCUSSION AND RECOMMENDATIONS**

The analytical results of the most recent ground water samples collected indicate that the ground water underlying the southern corner of the site (wells MW3, MW4 and MW5) and extending off-site (downgradient wells MW8 and MW9) are contaminated with TPH as gasoline and BTX&E. Upgradient wells (MW1, MW2, MW6 and MW7) are generally free of contamination, except for TPH as gasoline, which was detected at 45 ppb in MW1.

As stated above, current water level data indicates that the ground water flow direction is to the southwest. Thus, the closest location available for installing any additional monitoring wells downgradient of well MW9 is approximately 350 feet away on 38th

Street. Based on water quality data from well MW9, which is located approximately 100 feet downgradient of MW5, levels of TPH as gasoline decreased from 20,000 ppb in well MW5 to 480 ppb in well MW9, and levels of benzene decreased from 640 ppb in well MW5 to 7.8 ppb in well MW9. Therefore, the need for a monitoring well located downgradient of MW9 does not appear to be warranted at this time.

Based on the analytical results, KEI recommends continuation of the monthly monitoring and quarterly sampling program for an additional quarter in order to confirm both the ground water flow direction and water quality downgradient of the site (wells MW8 and MW9). All wells would be monitored and sampled as part of the program. The need for any additional monitoring wells which may be appropriate, and any recommendations for clean-up will be made subsequent to review of the quarterly monitoring and sampling data.

In addition, until a ground water clean-up remediation system can be implemented, KEI recommends that wells MW3, MW5 and MW8 be purged of a minimum of 55 gallons on a weekly basis. Our proposal for this work is attached for your review and consideration.

#### DISTRIBUTION

Copies of this report should be sent to Mr. Gil Wistar of the Alameda Health Care Services, and to Mr. Lester Feldman of the RWQCB, San Francisco Bay Region.

#### LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Thomas J. Berkins

Environmental Engineer

Don R. Braun

Certified Engineering Geologist

Moto Kyran

License No. 1310 Exp. Date 6/30/92

Mardo Kaprealian

President

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Attachments: Tables 1 through 6

Location Map

Site Vicinity Map

Site Plans - Figures 1 & 2

Boring Logs

Laboratory Results

Chain of Custody documentation

Proposal

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Depth to Water <u>(feet)</u>	Product <u>Thickness</u>	<u>Sheen</u>	Gallons Pumped
	(Monitored an	d Sampled on	November	7, 1990)
MW1	8.86	0	None	15
MW2	10.11	0	None	15
MW3	10.83	0	Trace	31
MW4	10.94	0	None	8
MW5	10.58	0	Trace	55
MW6	8.51	0	None	15
MW7	9.48	0	None	15
MW8	12.01	0	None	15
MW9	11.89	0	None	15
	(Monitored and	Developed o	n October	26, 1990)
MW1*	8.28	0	None	0
MW2*	9.81	0	None	0
MW3*	10.79	0	None	0
MW4*	11.36	0	None	0
MW5*	10.60	0	None	0
MW6	7.30	0	None	70
MW7	9.23	0	None	100
8WM	11.97	0	None	80
MW9	11.89	0	None	85
	(Monito	red on Octob	er 10, 199	90)
MW1	8.80	o	None	0
MW2	10.16	0	None	0
MW3	10.75	0	None	55
MW4	11.27	0	None	15
MW5	10.49	O	None	55
	(Monitor	ed on Septem	aber 13, 19	90)
MW1	8.68	0	None	0
MW2	10.12	0	None	0
MW3	10.62	0	Trace	55
MW4	11.11	0	None	15
MW5	10.36	Ō	None	55

<sup>\*</sup> Monitored only

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

		TPH as				Ethyl-
<u>Date</u>	Well #	<u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>benzene</u>
11/07/90	MW1	45	ND	ND	ND	ND
	MW2	ND	ND	ND	ND	ND
	MW3	42,000	1,400	5,000	7,500	1,800
	MW4	180	1.5	0.37	26	6.3
	MW5	20,000	640	1,100	3,000	670
	MW6	ND	ND	ND	ND	ND
	MW7	ND	ND	ND	ND	ND
	MW8	4,700	28	38	7,200	86
	MW9	480	7.8	1.2	47	13
8/16/90	MW1	ND	ND	ND	ND	ND
	MW2	ND	ND	6.7	ND	ND
	KWM3	6,800	600	660	160	760
	MW4	3,600	480	17	260	230
	MW5	16,000	1,400	1,900	660	2,800
2/15/90	MW1	170	7.9	ND	2.8	2.2
	MW2	ND	ND	ND	ND	ND
	EWM.	20,000	1,700	2,100	3,100	750
	MW4	150	8.0	8.0	45	10
	MW5	24,000	1,500	1,700	3,600	260
11/01/89	MW1	ND	ND	ND	0.30	ND
	MW2	200	ND	ND	1.2	3.0
	MW3	13,000	57	48	120	1.7
Detectio	n					
Limits	***	30	0.3	0.3	0.3	0.3
			<del>-</del>			

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

TABLE 3
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on October 23, 1990)

Sample <u>Number</u>	Depth <u>(feet)</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
MW6(5)	5	ND	ND	ND	ND	ND
MW6(9)	9	ND	ND	ND	0.010	ND
MW6(11.5)	11.5	ND	ND	ND	ND	ND
MW7 (5)	5	11	ND	ND	0.032	0.0064
MW7(8.5)	8.5	ND	ND	ND	0.019	ND
MW7 (11.5)	11.5	ND	ND	ND	0.036	ND
MW8 (5)	5	ND	ND	ND	ND	ND
MW8 (10)	10	ND	ND	ND	0.0080	ИD
MW9(5.5)	5.5	ND	ND	ND	ND	ND
• •	10	84	0.32	0.27	0.51	0.63
MW9 (12)	12	120	0.19	0.11	0.69	0.14
Detection Limits		1.0	0.0050	0.0050	0.0050	0.0050
MW8 (10) MW9 (5.5) MW9 (10) MW9 (12)	10 5.5 10 12	ND ND 84	ND ND 0.32	ND ND 0.27	0.0080 ND 0.51	NI 0.0 0.3

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P89-0805.R6 December 17, 1990

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

Sample <u>Number</u>	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>
		(Collected	on October	17, 1989)		4.
MW1(5)	5	8.5	ND	ND	0.14	ND
MW1(10)	10	ND	ND	ND	ND	ND
MW2(5)	5	ND	ND	ND	ND	ND
MW2(10)	10	ND	ND	ND	ND	ND
MW2(12.5)	12.5	ND	ND	ND	ND	ND
MW3 (5)	5	3.1	0.068	ND	ND	ND
MW3 (10)	10	6 <del>9</del>	0.89	2.6	7.9	2.0
MW3 (11)	11	1,100	16	85	150	35
		(Collected	on January	26, 1990)		
MW4 (5)	5	22	0.059	ND	ND	ND
MW4(7)	7	2.5	ND	ND	ND	ND
MW4 (10)	10	250	1.2	0.66	20	1.4
MW4 (11)	11	280	1.0	4.0	36	7.6
MW5(5)	5	25	0.21	ND	ND	ND
MW5(7.5)	7.5	46	0.25	0.28	0.20	0.46
MW5(10)	10	140	1.5	1.7	10	4.0
MW5(11.5)	11.5	370	1.8	14	51	11
Detection						
Limits		1.0	0.05	0.1	0.1	0.1

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P89-0805.R6 December 17, 1990

TABLE 5
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on August 16, 17, 18 & 24, 1989)

Sample #	Depth <u>(feet)</u>	TPH as <u>Gasoline</u>	TPH as <u>Diesel</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
SW1	9.5	13		ND	0.13	0.39	0.15
SW2	9.5	290		0.82	8.7	44	7.6
SW2 (R)	9.5	ND		ND	ND	ND	ND
SW3	9.5	ND		ND	ND	ND	ND
SW4	9.5	ND		ND	ND	ND	ND
SW5	9.5	ND		ИD	ND	ND	ND
SW6	9.5	ND		ND	ND	ND	ND
P1	6.5	6.1		ND	ND	ND	ND
P2	6.5	36		0.52	4.4	8.0	1.4
P3	5	20		0.30	2.5	5.6	1.1
P4	5	3.8		0.11	0.19	0.23	0.1
WO1*	8	1.6	ND	ND	1.3	ND	ND
Detection Limits	n	1.0	1.0	0.05	0.1	0.1	0.1

<sup>\*</sup> TOG and EPA method 8010 constituents were non-detectable.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

<sup>--</sup> Indicates analysis not performed.

KEI-P89-0805.R6 December 17, 1990

TABLE 6
SUMMARY OF LABORATORY ANALYSES
WATER

Sample #	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethylbenzene</u>
W1	4,700	180	420	860	150
W2*	1,200	12	10	88	5.9
Detection Limits	30	0.3	0.3	0.3	0.3

<sup>\*</sup> Sample (W2) was collected after pumping 5,000 gallons of ground water from the fuel tank pit.

Results in parts per billion (ppb), unless otherwise indicated.



## Consulting Engineers

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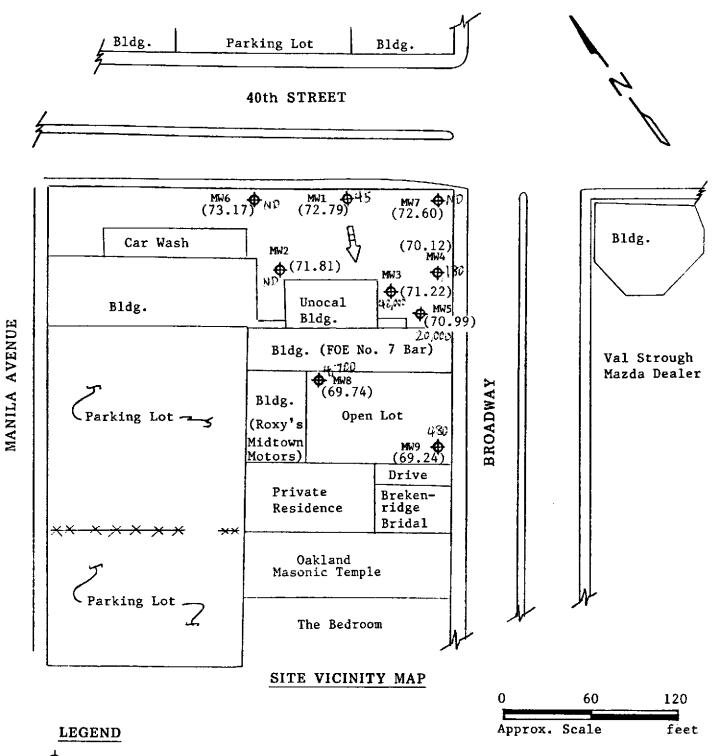
LOCATION MAP

Unocal S/S #0746 3943 Broadway Oakland, CA



#### **Consulting Engineers**

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Monitoring Well (existing)

() Elevation of Ground Water Table in feet above Mean Sea Level on 10/26/90.

Direction of Ground Water Flow

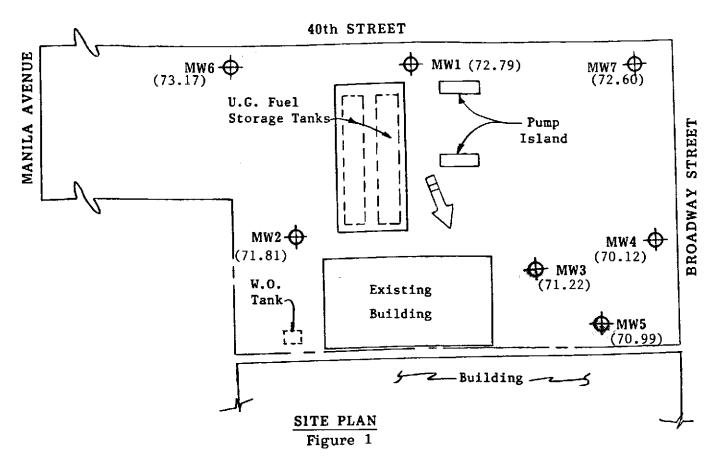
Unocal S/S #0746 3943 Broadway Oakland, California



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#### LEGEND

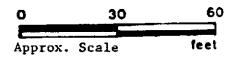


Monitoring Well (Existing)

() Ground water surface elevation in feet above Mean Sea Level on 10/26/90.



Direction of ground water flow



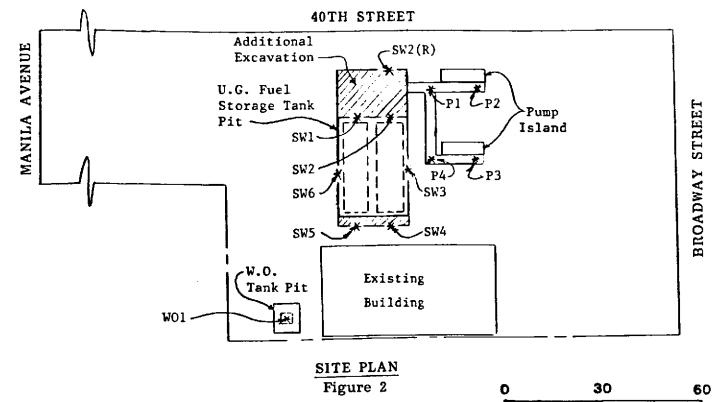
Unocal Service Station #0746 3943 Broadway Street Oakland, California



### **Consulting Engineers**

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\* Sample Point Location

**LEGEND** 

Unocal S/S #0746 3943 Broadway Street Oakland, CA feet

Approx. scale

BORING LOG									
Project No.			В	oring	& Cas	sing Diameter 2"	Logged By M.W.		
Project Nar 3943 Broads			We	ell H	ead El	levation	Date Drilled 10/22/90		
Boring No. MW6			Drilling Method			Hollow-stem Auger	Drilling Company EGI		
Penetration blows/6"	G. W. level	_	t)	gra		Desc	cription		
		0   		CL/ CH		Asphalt over sand and gravel base.  Silty clay, trace fine sand, moist, stiff, orange brown.  Base of Fill Materials			
				СН		Silty clay, tra moist, firm, h	ace fine sand, moist, black.		
4/9/13	-	 5  		CL/ CH			trace rootlets, moist, ark grayish brown, trace diameter.		
8/10/15				GC		gravel to 1-1,	trace sand, subangular /8" diameter, moist, ark grayish brown, orown.		
5/6/12				CL/ CH		trace very firmatter, moist	avel to 3/8" diameter, ne sand, trace organic to very moist, very yellowish brown with ive mottling.		
4/7/11		 15  	-			trace caliche	trace organic matter, , slightly moist, very tiff, light yellowish		
5/8/14				ML/ MH		very stiff, li light yellowis orange brown	race sand, saturated, ight yellowish brown sh brown mottled with and light greenish gray.		

<u>-</u>	
WELL COMPLE	TION DIAGRAM
PROJECT NAME: Unocal - 3943 Broadwa	y St., Oakland BORING/WELL NO. MW6
PROJECT NUMBER: KEI-P89-0805	
WELL PERMIT NO.:	
Flush-mounted Well Cover	A. Total Depth: 20'
	B. Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
□ □ □ G	C. Casing Length: 20'
	Material: Schedule 40 PVC
	D. Casing Diameter: OD = 2.375"
E	ID = 2.067"
	E. Depth to Perforations: 5'
	F. Perforated Length: 15'
	Machined Perforation Type: Slot
	Perforation Size: 0.020"
	G. Surface Seal: 2'
F     -1	Seal Material: Neat Cement
	H. Seal:2'
F   -	Seal Material: Bentonite
-	I. Gravel Pack: 16' RMC Lonestar
	Pack Material: Sand
	Size: #3
	J. Bottom Seal: None
	Seal Material: N/A
В	

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

				ВО	RII	G LOG	
Project No. KEI-P89-080			Во	oring 9"	& Cas	sing Diameter 2"	Logged By W.W.
Project Na 3943 Broads			We	ell H	ead E. N/A	levation	Date Drilled 10/22/90
Boring No. MW7			Drilling Method			Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level	Depti (feet Samp	t) graphy		phy	Description	
		E					and and gravel base to 6" diameter.
				CL/ CH		gravel to 1-1, firm, brown. Clay, 5-10% fir	n gravel, trace sand, /4" diameter, moist, ne sand, trace silt, dark yellowish brown.
3/4/5		- 5 - - -		СН —		Silty clay, hig subangular gra	ghly organic, trace avel to 1" diameter, o stiff, moist, black.
5/10/12				CL/ CH			otlets, trace silt, oist, very stiff, olive
		- 10  -  -	-	sc		dia., fine to moist, medium Sandy gravel,	race gravel to 3/8" medium grained, very dense, bluish gray. 5% clay, trace rootlets,
6/9/15				GC		medium dense, Clayey gravel of gravel to 1" of	diameter, saturated, yellowish brown. with sand, slight odor, diameter, saturated,
		15 		ML/ MH		organic matter very moist to	* very fine sand, trace r, stiff to very stiff, saturated, pale olive light olive brown.
4/7/9		_ _ 20			7	то	TAL DEPTH: 20'

#### WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - 3943 Broadway St. Oakland BORING/WELL NO. MW7

PROJECT NUMBER: KEI-P89-0805

WELL PERMIT NO.:\_\_\_\_

Flush-mounted Well Cover	A.	Total Depth: 20'
	в.	Boring Diameter*: 9"
		Drilling Method: Hollow Stem
		Auger
D 6	c.	Casing Length: 20'
		Material: Schedule 40 PVC
H	D.	Casing Diameter: OD = 2.375"
E STATE OF THE STA		ID = 2.067
	E.	Depth to Perforations: 51
	F.	Perforated Length: 15'
		Machined
		Perforation Type: Slot
		Perforation Size: 0.020"
i i	G.	Surface Seal: 2'
F       -]		Seal Material: Neat Cement
	н.	Seal: 2!
F     - ]		Seal Material: Bentonite
	ı.	
		RMC Lonestar Pack Material: Sand
		Size: #3
	<b>J</b> .	Bottom Seal: None
		Seal Material: N/A
в		

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

BORING LOG									
Project No. Borin KEI-P89-0805 9"					& Cas	sing Diameter 2"	Logged By W.W./J.E.		
Project Nam 3943 Broady			We	ell He	ead El N/A	levation	Date Drilled 10/22/90		
Boring No. MW8				rilli ethod		Hollow-stem Auger	Drilling Company EGI - Dave Yager		
Penetration blows/6"	G. W. level	Depti (feet Samp	=)	gra		Desc	cription		
			_			6" concrete sla	ab over sand and gravel.		
		<del>-</del> - -				Clayey gravel woist, reddish	with concrete cobbles, a brown.		
			_	<u></u>		Base_of	f <u>fill mater</u> ia <u>ls.</u>		
3/3/5		_ _ 5 _		CL/ CH		Silty clay, tra trace gravel, to black, mois	ace organic matter, stiff, very dark brown st.		
12/13/15		 10 	-	GC		stone, trace s	highly weathered sand- sand, medium dense, t brown to dark brown, wet.		
						Gravelly clay,	gravel is subrounded		
5/10/13		— 15 — — —		CL/ CH		to rounded, ve gray to light sandy clay, mo	ery stiff, trace sand, brown, grading to pist.		
5/9/14			- - -			Sandy clay, tra	ace gravel, very stiff moist.		

BORING LOG										
Project No KEI-P89-08			В	oring 9"	& Ca	sing Diameter 2"	Logged By Off)			
Project Na 3943 Broad			We	≥11 H	lead E N/A	levation	Date Drilled 10/22/90			
Boring No. MW8			Drilling Method			Hollow-stem Auger	Drilling Company EGI - Dave Yager			
Penetration blows/6"	G. W. level		t) graphy		phy	Description				
		_		CL/ CH		Sandy clay, tra moist, light k	ace gravel, very stiff, brown.			
			_							
		  25								
		_ _ _	_							
		_ _ _			·					
		<u> </u>								
	:	— 30 — —								
		— — —	_							
		_								
		35								
		_ _ 40				тоз	FAL DEPTH: 22'			

WELL COMPLET:	ION DIAGRAM
PROJECT NAME: Unocal, 3943 Broadway St	t., Oakland BORING/WELL NO. MW8
PROJECT NUMBER: KEI-P89-0805	
WELL PERMIT NO.:	
Flush-mounted Well Cover	A. Total Depth: 22'
	B. Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
D G	C. Casing Length: 22'
	Material: Schedule 40 PVC
	D. Casing Diameter: OD = 2.375"
E TOTAL TOTAL	$ID = 2.067^{n}$
	E. Depth to Perforations: 5'
	F. Perforated Length: 17'
	Machined Perforation Type: Slot
	Perforation Size: 0.020"
	G. Surface Seal: 2'
F   [ -]	Seal Material: Neat Cement
	H. Seal:2'
F F	Seal Material: Bentonite
	I. Gravel Pack: 18'
	RMC Lonestar Pack Material: Sand
	Size: #3
	J. Bottom Seal: None
	Seal Material: N/A
В——В	

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

				ВО	RII	NG LOG			
Project No. KEI-P89-080		Во	oring 9"	& Cas	sing Diameter 2"	Logged By W.W.			
Project Nai 3943 Broads			We	ell Ho	ead Ei	levation	Date Drilled 10/23/90		
Boring No.				rilli		Hollow-stem Auger	Drilling Company EGI		
Penetration G. W. Dept blows/6" level (fee Samp			t)	gra		Description			
		•  _				Asphalt over sa	and and gravel baserock.		
		— — —		GC			with asphalt and con- , moist, brown.		
3/4/6		_ 5  		MH CL/ CH		coarse sand, which brown. Base of Silty clay, transport to 3/8' stiff, very dates.	fine sand, trace very moist, stiff, pale of fill material. ace fine sand, trace diameter, moist, ark brown to black, iron oxide staining.		
5/9/14		10				organic matter slight odor, o	lt and sand, trace r, moist, very stiff, dark grayish brown dark yellowish brown.		
5/9/12		_ _ _ _ _ 15		GC		3/4" diameter trace organic	with sand, gravel to, some highly weathered, matter, strong odor, saturated, greenish sh gray.		
				CL/		to 3/8" diame	ace silt, trace gravel ter, very moist, very live to pale yellow.		
6/9/15		20							

				ВС	RII	NG LOG	
Project No KEI-P89-08		Во	oring 9"	∫ & Cas	sing Diameter 2"	Logged By W.W.	
Project Na 3943 Broad				ell H	lead E	levation	Date Drilled 10/23/90
Boring No. MW9				rilli		Hollow-stem Auger	Drilling Company EGI
Penetration blows/6*	G. W. level	Depti (fee Samp	t)				cription
				CL/ CH		to 3/8" diamet	ace silt, trace gravel ter, very moist, very live to pale yellow.
		 _ _ 25					
			=				
			_				
		-  -  -	_				
		    -	=				
		─ 35 ─	_				
		E	_				
		F 40		1		TO	TAL DEPTH: 22'

#### WELL COMPLETION DIAGRAM

PROJECT	NAME:	Unocal,	3943	Broadway	st.,	Oakland	BORING/WELL	NO.	MW9

PROJECT NUMBER: KEI-P89-0805

WELL PERMIT NO .:

	Flush-mounted Well	Cover	A.	Total Depth:
			в.	Boring Diameter*:
1		_		Drilling Method: Ho
1				_ <u>Au</u>
			c.	Casing Length:
				Material: Schedule
		_ _ H	D.	Casing Diameter: <u>OI</u>
	E	-		ŢĪ
			E.	Depth to Perforation
			F.	Perforated Length:
Ì				Perforation Type: <u>S</u>
	<del>                                   </del>			Perforation Size:
			G.	Surface Seal:
	f			Seal Material: Neat
		:	н.	Seal:
	F			Seal Material: Ber
			I.	Gravel Pack:RMC
				Pack Material: Sand
1				Size: #3
ļ	TT-   P		J.	Bottom Seal: None
1		J		Seal Material: N/A

- 221
- 9" ollow Stem

ıger

22'

40 PVC

D = 2.375"

D = 2.067

- ons: 5'
- 17'

Machined

Slot\_\_\_

0.020"

2'\_\_\_

t Cement

21

ntonite

18'

Lonestar

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.



## SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520 (415) 686-9600 • FAX (415) 686-9689

Kaprealian Engineering, Inc.

P.O. Box 996

Client Project ID: Matrix Descript:

Unocal, 3943 Broadway St., Oakland

Sampled:

Oct 23, 1990

Benicia, CA 94510

Analysis Method:

Soil EPA 5030/8015/8020

Received: Analyzed: Oct 24, 1990 Oct 24, 1990

Attention: Mardo Kaprealian, P.E.

First Sample #:

010-0641

Reported:

Oct 25, 1990

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
010-0641	MW6-(5)	N.D.	N.D.	N.D.	N.D.	N.D.
010-0642	MW6-(9)	N.D.	N.D.	N.D.	N.D.	0.010
010-0643	MW6-(11.5)	N.D.	N.D.	N.D.	N.D.	N.D.
010-0644	MW7-(5)	11	N.D.	N.D.	0.0064	0.032
010-0645	MW7-(8.5)	N.D.	N.D.	N.D.	N.D.	0.019
010-0646	MW7-(11.5)	N.D.	N.D.	N.D.	N.D.	0.036
010-0647	MW8-(5)	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits: 1.0 0.0050 0.0050 0.0050 0.0050
---

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director Please Note:

The above samples do not appear to contain gasoline.



Kaprealian Engineering, Inc.

Client Project ID:

Unocal, 3943 Broadway St., Oakland

Sampled: Oct 23, 1990

P.O. Box 996

Benicia, CA 94510

Matrix Descript:

Soil EPA 5030/8015/8020

Oct 24, 1990 Received: Analyzed: 10/24-10/29/90

Attention: Mardo Kaprealian, P.E.

Analysis Method: First Sample #:

010-0648

Reported: Oct 25, 1990

## TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
010-0648	MW8-(10)	N.D.	N.D.	N.D.	N.D.	0.0080
010-0649	MW9-(5.5)	N.D.	N.D.	N.D.	N.D.	N.D.
010-0571	MW9-(10)	84	0.32	0.27	0.63	0.51
010-0572	MW9-(12)	120	0.19	0.11	0.14	0.69

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director



Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510 Attention: Mardo Kaprealian, P.E. Client Project ID: Matrix Descript:

Analysis Method:

First Sample #:

Unocal, 3943 Broadway St., Oakland

Soil

Sampled: Received:

Oct 23, 1990 Oct 24, 1990

EPA 5030/8015/8020

Reported:

Analyzed: 10/24-10/29/90 Oct 25, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

010-0648

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
010-0648	MW8-(10)	N.D.	N.D.	N.D.	N.D.	0.0080
010-0649	MW9-(5.5)	N.D.	N.D.	N.D.	N.D.	N.D.
010-0571	MW9-(10)	84	0.32	0.27	0.63	0.51
010-0572	MW9-(12)	120	0.19	0.11	0.14	0.69

Detection Limits: 1.0 0.0050 0.0050 0.0050 0.0050
---

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Belinda C. Vega **Laboratory Director** 



						CHAIN OF CUS	TODY			MW7-1	1.5) MWG-(5)
SAMPLER	Wes	ton		(		ME & ADDRESS Oakland		ANALY	SES REQUE	MW8-(1	5) MUNIC (11.5)
WITHESSING A	GENCY	<u> </u>				Broadway ST.	     5			MW9-19	5.5)
SAMPLE ID NO.	       DATE	TIME	SOIL	    WATER GRAE	NO.   OF  COMP CONT.	SAMPLING LOCATION	1PH-6	BTXE		MW9-1 MW9-1	10)
MW6-(5)	10/22/92					See Sample I.D.					0100641
- MW6-(9)	1 /1	<u>.</u> !	V	V	1 1		~				642
MW6-(1.5)	111	j 		~	1 1		7	ν !			643
MW7-15)	11			~	1 1			v			644
MW7-(85)	"			V	i i,			V			445
- MW7- (115)	1,			<b>V</b>			<b>V</b>	L/			646
M16- (5)	i ,, i			V			V				647
MWA- (10)		] 	V	V				V.			648
MW9-(5.5)	:		V	V		M		V .	<del>                                     </del>	!!!!	649
Relinquished Laste Relinquished	by: (SIS	nature)	1024	ite/fime 90 9:40 ite/fime	1/ Km/	(Signature)	<u> </u>	for analysi  1. Have at	s: l samples		ne laboratory accepting samples stysis been stored in ice?
Relinquished	by: (Sig	nature)	Da	te/Time	Receive	ed by: (Signature)	l			$D_{0}$	ysis have head space?
	by: (Sig	nature)	Da	te/Time	Receive	ed by: (Signature)			mples in a	appropriate conta	iners and properly packaged?



SAMPLER LESTEN  MITHESSING AGENCY			1	SITE MANE & ADDRESS									MALTS	S REO	UESTED	TURN AROUND TIME:		
			- <del> </del>   	Unccal- Oakland 3943 Broadway ST.								}	     	i ! !		, ]     	1	Reguler
SAMPLE   10 NO.	     DATE	     TIME	2011   	MATER	GRAS	COMP	ND. Of COMT.		SAMPLING LOCATION			77.2	7000	;       		! ! !	! ! !	REMARKS
1249-00	10/23/10	 	-	<del>                                     </del>			1	See S	ample I.P	لنو	/		1	   	<u> </u>	 		<u> </u>
MW9-(12	,	!   <del> </del> !		<u>i</u>	<u>/</u>	    	1	11	11 11	<i>w</i>		1	[] <del>- </del> 	! <del> </del> 	 <del> </del> 	    	 	 -  
		1					i	 			   	<del></del>	<del>                                     </del>	├   <del> </del>	<del> </del>   <del> </del>	   	<del> </del>	-{ 「 - <del> </del>
1	!		-	<u> </u>	<del> </del>	 	i <del>!                                    </del>	•			i 	j 	<u> </u> 	 <del> </del>	 	 <del> </del>	 	1 -  1
	1 <del> </del>	1 <del> </del>	   	! - <del> </del> !	 <del> </del> 	 <del> </del> 	1 1 	[ 		<del></del>	<del>                                     </del>	<u> </u>   	<del>- </del> 	<del> </del>	<del> </del> -	<del> </del>	<del> </del>	-i !
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		]	1	   <del> </del>	!   	<u> </u>	1	<u> </u>			<u> </u>	<u></u>	<u> </u>	<u>i</u>	İ	<u> </u>	<u> </u>	<u> </u>
Prade	Retinquished by: (Signature)    1/2/(Listing)   Retinquished by: (Signature)		10-	Date/TI	5,40	<del></del>	seceived by (Signature)					ior	The following MUSI BE completed by the laboratory accepting samples for analysis:  1. Have all samples received for analysis been stored in ice?					
Rel (nquishe)				Dace/II			J		el America es			2.	. Will samples remain refrigerated until analyzed?					
flet inqui she	d by: (\$i	gnature)	   	Date/Time   Received by: {Signatur					Eignature)	1		Did any samples received for analysis have head space?						
			1	Date/Time   Recei				ved by: (Signature)			<del> </del>	4.						



	SAMPLER Weston WITHESSING AGENCY						Cakland			ANALYSES REQUE	STED	TURN AROUND TIME:			
				- <del> </del>   		•	Broodway	i	5			Regular			
	SAMPLE 1D NO.	DATE	TIME	SOIL W	ATER GRAS	NO.	SAMPL	ING I	19H-6	2 1X E		REHARKS			
$\langle$	MW6-(5)	10/12/90			1		See Sam	plx I.D.* v	1	/		0100641)			
•	MW6-(9)		<b> </b>			1 1		· .	10			642			
(.	MW6-(11.3)	~			1	1 1 1	<u> </u>		1/	,		643)			
•	MW 7-(5)	,			V	1 1	 	ı	10			644			
•	MW7-(85)	11			V				U v			445			
	MW7-(11.5)				! 🗸		/		1	1		646			
	MW6- (5)		]	1./1	1/	<del>                                     </del>		L		.	1 1	1 647			
			<del> </del> 		<del> </del> -	<del>  </del>	1			<del>                                     </del>	<del></del>	648			
	MW8 - (10) MW9 - (5.5)		<del> </del> 	<del>     </del>	-   ·	1 1/4	m	  v	1	<del>                                     </del>		649			
	Relinquished by: (Signature)   Date/Time   Walcheston   102490 9:4					- 11 17 7	ver of (S gnatur	ę)	•	following MUST BE completed by the laboratory accepting sample analysis: Have all samples received for analysis been stored in ice?					
	Relinquished  	by: (Sig	gnature)	Dat	te/Time	Retei	ved by: (Signatur	e)	   2.	. Will samples remain refrigerated until analyzed?  Did any samples received for analysis have head space?					
	  Relinquished	by: (Sig	gnature)	) Dat	te/Time	Recei	ved by: (Signatur	e)	<del>-1</del> ∦3. ∥						
	Retinquished by: (Signature)   Date/T					Recei	ved by: (Signatur	e)	-i 4.       	Were simples in appropriate containers and property packaged?					



SAMPLER,				SITE NAME & ADDRESS							ANALYSE	S REQ	ESTED		TURN AROUND TIME:		
Uz Lo Lestono WITHESSING AGENCY		 	Unocal - Oakland 3943 Broadway ST.								     	)       	"		Regular		
SAMPLE ID NO.	DATE	TIME	SOIL	      WATER	GRAB	COMP	NO. DF	SAMPLING LOCATION	1	7777		     	     		     	REMARKS	
MW9-(10	10/23/90		/		   	   	1	See Sample I.D. *	1/		1	! <del>!</del>	i <del> </del>	<u>i</u>	Í <del> </del>	0100571	
MW2-(12		 	<u>/                                   </u>		1	 	, 	11 11 11 11			     	 	     	 	 <del> </del>   	1 3 12	
		! 	 		 	 	 		<del>- </del>	 	 <del> </del>	 <del> </del>	 <del> </del>	 	 	1 -{ 	
		<del>                                     </del>	<del> </del>   <del> </del>	<del>                                     </del>	<del> </del>   	<del> </del>	   		   		  - 	 	 <del> </del> 	 - <del> </del>	<u> </u> 	i - -	
	   	     	 	      -	<del></del>	     		·		<del>                                     </del>		   	    -	- <del> </del>   - <del> </del>	<del> </del>	- <b> </b>  -  -	
Relinquished by: (Signature)  Lacleston  Relinquished by: (Signature)			10-	Date/Time Received by (Signature)  Date/Time Received by (Signature)							The following MUST BE completed by the laboratory accepting samples for analysis:  1. Have all samples received for analysis been stored in ice?  2. Will samples remain refrigerated until analyzed?						
Relinquished by: (Signature)		<del>                                     </del>	Date/T	ime		Recei	ved by: (Signature)		] ] 3. ]   4.	3. Did any samples received for analysis have head space?  DO  4. Were samples in appropriate containers and properly packaged?							
ished by: (Signature)			     	Date/Time   Received by: (Signature)						i i i	Signature Title Date						



Sampled: Nov 7, 1990 Kaprealian Engineering, Inc. Client Project ID: Unocal, 3943 Broadway, Oakland Nov 7, 1990 Water Received: P.O. Box 996 Matrix Descript: Benicia, CA 94510 Analysis Method: EPA 5030/8015/8020 Analyzed:

Nov 17, 1990 Reported: Nov 19, 1990 Attention: Mardo Kaprealian, P.E. First Sample #: 011-0348

### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons  µg/L (ppb)	Benzene µg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Ethyl Benzene µg/L (ppb)	<b>Xylenes</b> μg/L (ppb)
011-0348 A-B	MW-1	45	N.D.	N.D.	N.D.	N.D.
011-0349 A-B	MW-2	N.D.	N.D.	N.D.	N.D.	N.D.
011-0350 A-B	MW-3	42,000	1,400	5,000	1,800	7,500
011-0351 A-B	MW-4	180	1.5	0.37	6.3	26
011-0352 A-B	MW-5	20,000	640	1,100	670	3,000
011-0353 A-B	MW-6	N.D.	N.D.	N.D.	N.D.	N.D.
011-0354 A-B	MW-7	N.D.	N.D.	N.D.	N.D.	N.D.
011-0355 A-B	MW-8	4,700	28	38	86	7,200
011-0356 A-B	MW-9	480	7.8	1.2	13	47

Detection Limits:	30	0.30	0.30	0.30	0.30	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Julia R. Malerstein Project Manager



SAMPLER AUNTHESSING AGENCY				SITE MAME & ADDRESS							AHALYS	ES REO	JESTED		TURN AROUND TIME:		
			 	JNOCAL OAKLAND 3943 PSROADWAY						7/4	-			• • • • •	†     	REGULAR	
SAMPLE ID NO.	DATE	     TIME	201r   	    MATER	     GRAB	COMP	NO.   Of   CONT.	SAMPLING LOCATION	HOL	RO	\ \ \ \		   	   	     	REMARKS	 
MWI	//-7	17:00		٧	<u></u>				<u> </u>	X	<u> </u>	i ├──	<u> </u> 	 <del> </del>	<u> </u>	 <del> </del>	
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Relinquished by: (Signature)		' ,	Date/Time /			Received by: (Signature)			The following MUST BE completed by the laboratory accepting samples for analysis:  1. Nave all samples received for analysis been stored in ice?								
Retinguished	by: (\$i4	gnature)	() ( 	Date/Time			leceive	d by: (Signature)	1 [	2.	Will se	mples	rem ir		igeration 4 per	ed until analyzed?	•
  Relinquished 	by: (Si	gnature)	(	Date/fime   Rec			Receive	d by: (Signature)	(   		Did any samples received for analysis have head space?					nalysis have head space?	
			14	1820			Received by: (Signature)			4.		neture	in app	proprie	صوب	ntainers and properly packaged?	-