

ENVIRONMENTAL  
PROTECTION

95 SEP 21 PM 12:40

September 20, 1995



**Chevron**

**Chevron U.S.A. Products Company**  
6001 Bollinger Canyon Rd., Bldg. L  
P.O. Box 5004  
San Ramon, CA 94583-0804

**Site Assessment & Remediation Group**  
Phone (510) 842-8500

Ms. Eva Chu  
Alameda County Health Care Services  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

*Approve location of wells*

**Re: Chevron Service Station #9-0290  
1802 Webster Street, Alameda, CA**

Dear Ms. Chu:

Enclosed is the Third Quarter 1995 Groundwater Monitoring report dated September 1, 1995, prepared by our consultant Blaine Tech Services, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), total petroleum hydrocarbons as diesel (TPH-D), and BTEX. Dissolved concentrations of these constituents detected during this sampling event are similar to historical observations at the site. Separate phase hydrocarbons are being removed on a quarterly basis from monitor well A-1. Depth to ground water was measured at approximately 5.0 to 7.0 feet below grade and the direction of flow is to the north.

Enclosed is a site plan that is submitted as an addendum to the August 11, 1995, work plan prepared by our consultant Gettler-Ryan. The site plan adds one additional proposed ground water monitor well cross gradient of the underground storage tanks as we discussed on September 18, 1995. We are ready to begin work at the site following your review and formal concurrence.

Chevron will continue to monitor and sample this site on a quarterly basis. If you have any questions or comments, please feel free to contact me at (510) 842-8134.

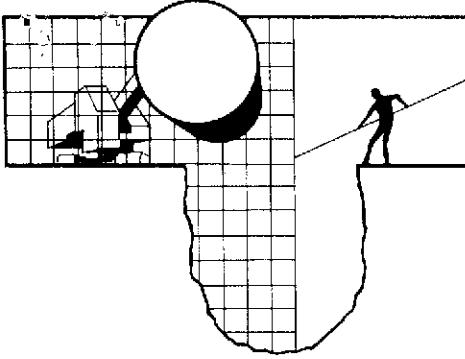
Sincerely,  
**CHEVRON U.S.A. PRODUCTS COMPANY**

Mark A. Miller  
Site Assessment and Remediation Engineer

Enclosure

cc: Ms. Y.M. Byeman

Ms. Louise Van De Deere  
Housing Authority of the City of Alameda  
701 Atlantic Avenue  
Alameda, CA 94501



# **BLAINE TECH SERVICES INC.**

985 TIMOTHY DRIVE  
SAN JOSE, CA 95133  
(408) 995-5535  
FAX (408) 293-8773

September 1, 1995

Mark Miller  
Chevron U.S.A. Products Company  
P.O. Box 5004  
San Ramon, CA 94583-0804

Discard. sampl. of B-6, b-9, b-7  
B-6 (n TPH-T only)

## **3rd Quarter 1995 Monitoring at 9-0290**

Third Quarter 1995 Groundwater Monitoring at  
Chevron Service Station Number 9-0290  
1802 Webster Street  
Alameda, CA

Monitoring Performed on August 4, 1995

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### **Groundwater Sampling Report 950804-J-2**

This report covers the routine quarterly monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

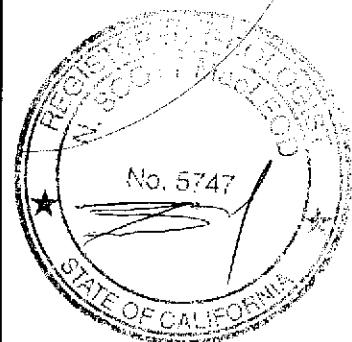
A handwritten signature in black ink, appearing to read "James Keller".

James Keller  
for the Board of Directors

JPK/dk

attachments: Professional Engineering Appendix  
Cumulative Table of Well Data and Analytical Results  
Analytical Appendix  
Field Data Sheets

# **Professional Engineering Appendix**



No. 5747

VACANT  
LOT

PARKING  
LOT

BUILDING

WEBSTER STREET

B-7  
5.56

B-5  
5.22

5.50

B-9  
5.50

PARKING  
LOT

STATION  
BUILDING

APARTMENT  
BUILDING

USED OIL TANK

B-8  
6.07

B-6  
6.15

A-1  
LPH

$\oplus$  B-4  
B-3

PUMP  
ISLANDS

6.00

B-1  
6.62

6.50

UNDERGROUND  
STORAGE TANKS

## LEGEND

PROPERTY LINE

MONITORING WELL

ABANDONED MONITORING WELL

Liquid-Phase Hydrocarbons; Not Gauged

X.XX POTENTIOMETRIC SURFACE ELEVATION (FT)

POTENTIOMETRIC SURFACE CONTOUR

GROUNDWATER FLOW DIRECTION

## NOTE:

1. CONTOURS REPRESENT APPROXIMATE ELEVATIONS ABOVE MEAN SEA LEVEL

0 FEET 40  
SCALE

B.P. STATION

Base map from Groundwater Technology, Inc.

CAMBRIA

Environmental Technology, Inc.



Chevron Station 9-0290  
1802 Webster Street  
Alameda, California

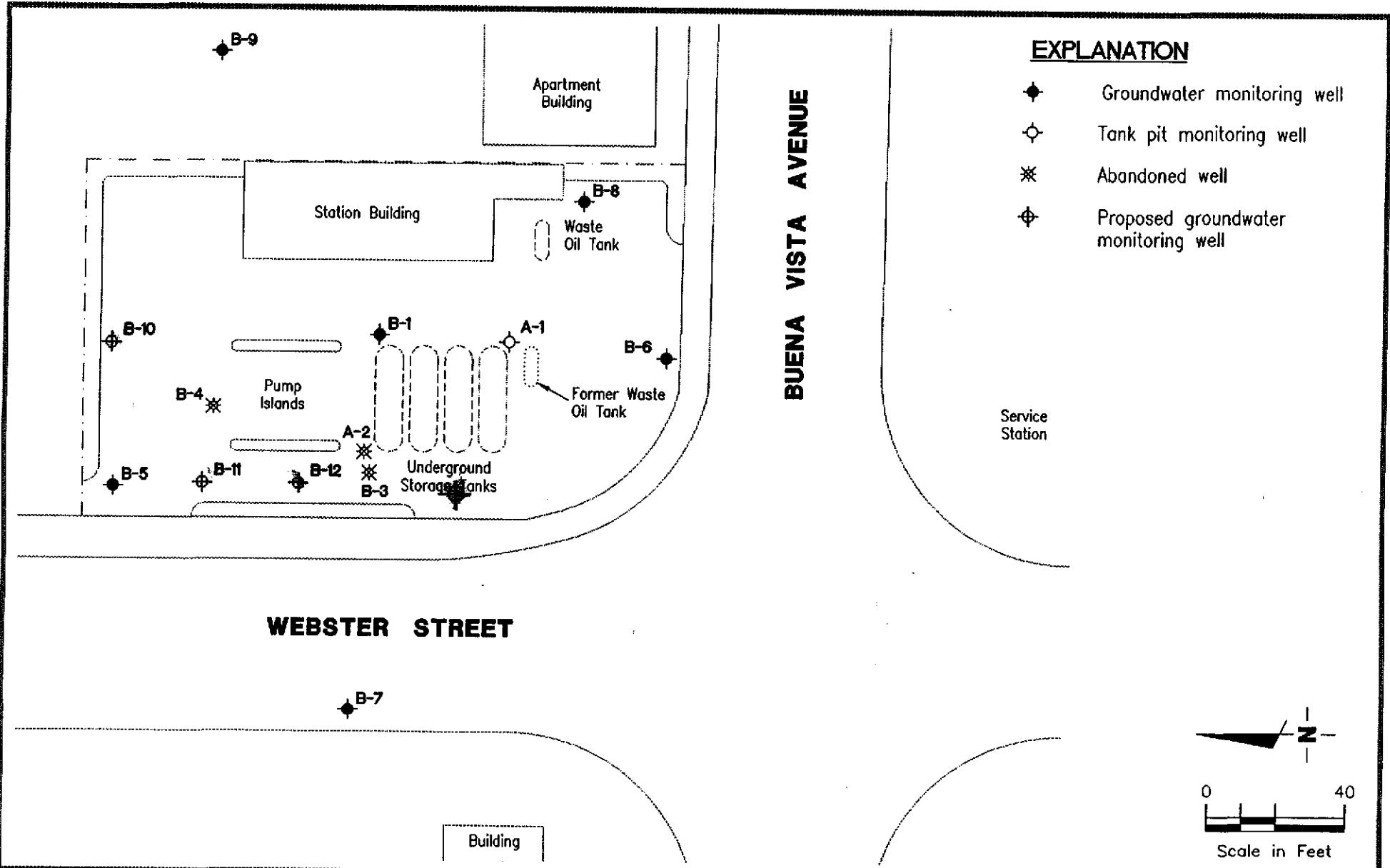
\CHEVRON9-0290D290-QM.DWG

Ground Water Elevation

August 4, 1995

FIGURE

1



**Gettler - Ryan Inc.**

6747 Sierra Ct., Suite J      (510) 551-7555  
Dublin, CA 94568

JOB NUMBER  
5280.01

REVIEWED BY

**EXISTING & PROPOSED MONITORING WELL LOCATION MAP**

Chevron Service Station No. 9-0290  
1802 Webster Street  
Alameda, California

DATE  
August, 1995

REVISED DATE

**FIGURE  
2**

# **Table of Well Data and Analytical Results**

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>A-1</b>														
09/20/91	8.13	0.48	9.23	1.58	--	--	--	--	--	--	--	--	--	--
10/09/91	8.13	1.46	6.67	0.00	--	--	--	--	--	--	--	--	--	--
10/17/91	8.13	1.43	7.28	0.58	--	--	--	--	--	--	--	--	--	--
10/23/91	8.13	1.36	7.42	0.65	--	--	--	--	--	--	--	--	--	--
11/01/91	8.13	1.49	7.14	0.50	--	--	--	--	--	--	--	--	--	--
11/07/91	8.13	1.50	7.14	0.51	--	--	--	--	--	--	--	--	--	--
11/15/91	8.13	1.47	7.19	0.53	--	--	--	--	--	--	--	--	--	--
11/21/91	8.13	1.28	7.28	0.54	--	--	--	--	--	--	--	--	--	--
12/12/91	8.13	1.29	7.33	0.49	--	--	--	--	--	--	--	--	--	--
12/30/91	8.13	1.73	6.76	0.36	--	--	--	--	--	--	--	--	--	--
01/13/92	8.13	2.21	6.29	0.37	--	--	--	--	--	--	--	--	--	--
01/22/92	8.13	2.15	6.43	0.45	--	--	--	--	--	--	--	--	--	--
02/12/92	8.13	2.21	6.30	0.38	--	--	--	--	--	--	--	--	--	--
03/09/92	8.13	3.14	5.30	0.31	--	--	--	--	--	--	--	--	--	--
04/10/92	8.13	2.83	5.37	0.07	--	--	--	--	--	--	--	--	--	--
05/18/92	8.13	2.39	6.14	0.40	--	--	--	--	--	--	--	--	--	--
01/06/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.13	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.56	6.19	5.85	0.60	--	--	--	--	--	--	--	--	--	--
06/11/93	11.56	--	--	--	2.00	2.00	--	--	--	--	--	--	--	--
06/15/93	11.56	--	--	--	0.13	2.13	--	--	--	--	--	--	--	--
06/18/93	11.56	--	--	--	0.13	2.26	--	--	--	--	--	--	--	--
06/22/93	11.56	--	--	--	0.50	2.76	--	--	--	--	--	--	--	--
06/29/93	11.56	--	--	--	--	2.76	--	--	--	--	--	--	--	--
07/09/93	11.56	--	--	--	--	2.76	--	--	--	--	--	--	--	--
07/15/93	11.56	--	--	--	--	2.76	--	--	--	--	--	--	--	--
07/19/93	11.56	5.54	6.23	0.26	2.00	4.76	--	--	--	--	--	--	--	--
07/20/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
07/27/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
08/06/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
08/10/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
08/16/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--

Continued on next page

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	TOG	TPH- Diesel
<b>A-1 (CONT'D)</b>														
09/16/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
09/24/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
10/01/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
10/07/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
10/13/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
10/19/93	11.56	--	--	0.10	--	4.76	--	--	--	--	--	--	--	--
10/20/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
10/28/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
11/12/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
11/19/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
11/30/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
12/10/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
12/16/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
12/23/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
12/29/93	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
01/03/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
01/17/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
01/26/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
02/07/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
02/11/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
02/18/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
02/25/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
03/04/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
03/11/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
03/16/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
03/25/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
04/01/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
08/18/94	11.56	--	--	--	--	4.76	--	--	--	--	--	--	--	--
11/30/94	11.56	--	--	--	2.00	6.76	--	--	--	--	--	--	--	--
02/15/95	11.56	--	4.79	--	--	6.76	--	--	--	--	--	--	--	--
05/01/95	11.56	--	--	--	--	6.76	--	--	--	--	--	--	--	--
08/04/95	11.56	--	--	--	--	6.76	--	--	--	--	--	--	--	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>A-2</b>														
09/20/91	8.00	0.27	7.73	0.00	--	--	--	8100	860	14	110	53	--	5100
10/09/91	8.00	1.39	6.61	0.00	--	--	--	--	--	--	--	--	--	--
10/17/91	8.00	1.34	6.66	0.00	--	--	--	--	--	--	--	--	--	--
10/23/91	8.00	1.29	6.80	0.09	--	--	--	--	--	--	--	--	--	--
11/01/91	8.00	1.45	6.63	0.15	--	--	--	--	--	--	--	--	--	--
11/07/91	8.00	1.45	6.64	0.21	--	--	--	--	--	--	--	--	--	--
11/15/91	8.00	1.38	6.81	0.19	--	--	--	--	--	--	--	--	--	--
11/21/91	8.00	1.31	6.93	0.24	--	--	--	--	--	--	--	--	--	--
12/12/91	8.00	1.24	6.97	0.15	--	--	--	--	--	--	--	--	--	--
12/30/91	8.00	1.70	6.54	0.24	--	--	--	--	--	--	--	--	--	--
01/13/92	8.00	2.16	5.92	0.08	--	--	--	--	--	--	--	--	--	--
01/22/92	8.00	2.00	6.01	0.10	--	--	--	--	--	--	--	--	--	--
02/12/92	8.00	2.20	6.06	0.26	--	--	--	--	--	--	--	--	--	--
03/09/92	8.00	3.11	4.93	0.04	--	--	--	--	--	--	--	--	--	--
04/10/92	8.00	2.80	5.20	<0.01	--	--	--	--	--	--	--	--	--	--
05/18/92	8.00	2.36	5.66	0.02	--	--	--	--	--	--	--	--	--	--
01/06/93	8.00	--	--	--	--	--	--	--	--	--	--	--	--	--
02/03/93	8.00	3.20	4.98	0.22	--	--	--	--	--	--	--	--	--	--
04/23/93	11.46	6.24	5.36	0.18	--	--	--	--	--	--	--	--	--	--
06/11/93	11.46	--	--	0.13	1.00	--	--	--	--	--	--	--	--	--
06/15/93	11.46	--	--	0.13	1.13	--	--	--	--	--	--	--	--	--
06/18/93	11.46	--	--	0.26	1.39	--	--	--	--	--	--	--	--	--
06/22/93	11.46	--	--	0.50	1.89	--	--	--	--	--	--	--	--	--
06/29/93	11.46	--	--	--	1.89	--	--	--	--	--	--	--	--	--
07/09/93	11.46	--	--	--	1.89	--	--	--	--	--	--	--	--	--
07/15/93	11.46	--	--	--	1.89	--	--	--	--	--	--	--	--	--
07/19/93	11.46	5.53	6.79	1.07	--	1.89	--	--	--	--	--	--	--	--
07/20/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
07/27/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
08/06/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
08/10/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
08/16/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--

Continued on next page

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>A-2 (CONT'D)</b>														
09/16/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
09/24/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
10/01/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
10/07/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
10/13/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
10/19/93	11.46	6.23	6.36	1.41	--	1.89	--	--	--	--	--	--	--	--
10/20/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
10/28/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
11/12/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
11/19/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
11/30/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
12/10/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
12/16/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
12/23/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
12/29/93	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
01/03/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
01/17/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
01/26/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
02/07/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
02/11/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
02/18/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
02/25/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
03/04/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
03/11/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
03/16/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
03/25/94	11.46	--	--	--	--	1.89	--	--	--	--	--	--	--	--
04/01/94	11.46	--	--	--	--	1.89	Destroyed	--	--	--	--	--	--	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.					Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	
<b>B-1</b>															
04/23/93	12.12	6.19	5.93	0.00	--	--	--	13,000	4900	22	250	47	--	8300	
07/19/93	12.12	5.46	6.66	0.00	--	--	--	3300	1200	16	24	<30	--	1600	
10/19/93	12.12	5.04	7.08	0.00	--	--	--	2300	730	18	14	31	--	550	
01/17/94	12.12	5.39	6.73	0.00	--	--	--	22,000	6500	170	210	430	--	<50	
08/18/94	12.12	5.27	6.85	0.00	--	--	Inaccessible	--	--	--	--	--	--	--	
11/30/94	12.12	6.11	6.01	0.00	--	--	--	1500	250	17	7.5	19	<5.0*	3200**	
02/15/95	12.12	6.75	5.37	0.00	--	--	--	1000	160	<2.0	4.6	2.6	--	1300**	
05/01/95	12.12	7.00	5.12	0.00	--	--	--	140	20	0.52	2.0	0.67	--	2600***	
08/04/95	12.12	6.62	5.50	0.00	--	--	--	6700	1400	<20	<20	<20	--	4900***	

\* Analytical values are in parts per million (ppm).

\*\* Chromatogram pattern indicates a non-diesel mix.

\*\*\* Chromatogram pattern indicates an unidentified hydrocarbon.

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>B-3</b>														
09/20/91	8.01	1.08	6.94	0.01	--	--	--	--	--	--	--	--	--	--
10/09/91	8.01	1.66	6.35	0.00	--	--	--	--	--	--	--	--	--	--
10/17/91	8.01	1.57	6.44	0.00	--	--	--	--	--	--	--	--	--	--
10/23/91	8.01	1.53	6.84	0.00	--	--	--	--	--	--	--	--	--	--
11/01/91	8.01	1.70	6.31	0.00	--	--	--	--	--	--	--	--	--	--
11/07/91	8.01	1.69	6.32	0.00	--	--	--	--	--	--	--	--	--	--
11/15/91	8.01	1.62	6.39	0.00	--	--	--	--	--	--	--	--	--	--
11/21/91	8.01	1.57	6.44	0.00	--	--	--	--	--	--	--	--	--	--
12/12/91	8.01	1.19	6.82	<0.01	--	--	--	--	--	--	--	--	--	--
12/30/91	8.01	1.64	6.37	0.00	--	--	--	--	--	--	--	--	--	--
01/13/92	8.01	2.07	5.94	0.00	--	--	--	--	--	--	--	--	--	--
01/22/92	8.01	2.02	5.99	0.00	--	--	--	--	--	--	--	--	--	--
02/12/92	8.01	2.19	5.82	<0.01	--	--	--	--	--	--	--	--	--	--
03/09/92	8.01	2.91	5.10	0.00	--	--	--	--	--	--	--	--	--	--
04/10/92	8.01	2.65	5.36	0.00	--	--	--	--	--	--	--	--	--	--
05/18/92	8.01	2.29	5.72	0.00	--	--	--	6200	550	58	13	51	<5000	250
01/06/93	8.01	2.51	5.50	--	--	--	Sheen	5400	490	54	51	82	--	10,000
02/03/93	8.01	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.42	6.10	5.32	0.00	--	--	--	18,000	540	69	47	120	--	6400
07/29/93	11.42	5.48	5.94	0.00	--	--	--	40,000	780	69	49	150	--	4000
10/19/93	11.42	5.10	6.32	0.00	--	--	--	20,000	520	37	43	100	--	1500
01/17/94	11.42	4.47	6.95	0.00	--	--	Destroyed	3900	430	32	29	82	--	<50

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>B-4</b>														
09/20/91	8.04	1.22	6.82	0.01	--	--	--	19,000	710	160	650	2000	--	1400
10/09/91	8.04	1.41	6.63	0.00	--	--	--	--	--	--	--	--	--	--
10/17/91	8.04	1.20	6.84	0.00	--	--	--	--	--	--	--	--	--	--
10/23/91	8.04	1.17	6.87	0.00	--	--	--	--	--	--	--	--	--	--
11/01/91	8.04	1.34	6.70	0.00	--	--	--	--	--	--	--	--	--	--
11/07/91	8.04	1.31	6.73	0.00	--	--	--	--	--	--	--	--	--	--
11/15/91	8.04	1.21	6.83	0.00	--	--	--	--	--	--	--	--	--	--
11/21/91	8.04	1.20	6.84	0.00	--	--	--	--	--	--	--	--	--	--
12/12/91	8.04	1.17	6.87	<0.01	--	--	--	--	--	--	--	--	--	--
12/30/91	8.04	1.58	6.46	0.00	--	--	--	--	--	--	--	--	--	--
01/13/92	8.04	2.13	5.91	0.00	--	--	--	--	--	--	--	--	--	--
01/22/92	8.04	2.09	5.95	0.00	--	--	--	--	--	--	--	--	--	--
02/12/92	8.04	2.26	5.78	<0.01	--	--	--	15,000	920	75	520	940	--	860
03/09/92	8.04	2.95	5.09	0.00	--	--	--	--	--	--	--	--	--	--
04/10/92	8.04	2.65	5.39	0.00	--	--	--	--	--	--	--	--	--	--
05/18/92	8.04	2.45	5.59	0.00	--	--	--	19,000	2000	97	560	1200	<5000	<50
01/06/93	8.04	2.54	5.50	--	--	--	Sheen	19,000	2000	89	490	740	--	2700
02/03/93	8.04	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/93	11.46	6.07	5.39	0.00	--	--	--	5700	2400	75	380	580	--	2300
07/19/93	11.46	5.33	6.13	0.00	--	--	--	19,000	2400	140	440	620	--	2400
10/19/93	11.46	4.95	6.51	0.00	--	--	--	13,000	1200	84	290	530	--	2100
01/17/94	11.46	5.28	6.18	0.00	--	--	Destroyed	11,000	1900	63	170	290	--	<50

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.					Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	
<b>B-5</b>															
09/20/91	7.73	2.2	5.53	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
10/09/91	7.73	2.42	5.31	0.00	--	--	--	--	--	--	--	--	--	--	
10/17/91	7.73	2.09	5.64	0.00	--	--	--	--	--	--	--	--	--	--	
10/23/91	7.73	2.05	5.68	0.00	--	--	--	--	--	--	--	--	--	--	
11/01/91	7.73	2.24	5.49	0.00	--	--	--	--	--	--	--	--	--	--	
11/07/91	7.73	2.19	5.54	0.00	--	--	--	--	--	--	--	--	--	--	
11/15/91	7.73	2.10	5.63	0.00	--	--	--	--	--	--	--	--	--	--	
11/21/91	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/12/91	7.73	2.05	5.68	0.00	--	--	--	--	--	--	--	--	--	--	
12/30/91	7.73	2.54	5.19	0.00	--	--	--	--	--	--	--	--	--	--	
01/13/92	7.73	3.07	4.65	0.00	--	--	--	--	--	--	--	--	--	--	
01/22/92	7.73	3.03	4.70	0.00	--	--	--	--	--	--	--	--	--	--	
02/12/92	7.73	3.38	4.45	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
03/09/92	7.73	3.68	4.05	0.00	--	--	--	--	--	--	--	--	--	--	
04/10/92	7.73	3.30	4.43	0.00	--	--	--	--	--	--	--	--	--	--	
05/18/92	7.73	3.94	3.79	0.00	--	--	--	390	39	1.9	11	24	<5000	--	
01/06/93	7.73	3.39	4.44	--	--	--	Sheen	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
02/03/93	7.73	--	--	--	--	--	--	--	--	--	--	--	--	--	
04/23/93	10.18	5.86	4.32	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	
07/19/93	10.18	5.15	5.03	0.00	--	--	--	54	<0.5	0.7	<0.5	<1.5	--	<50	
10/19/93	10.18	5.08	5.10	0.00	--	--	--	<50	2.0	4.1	0.6	3.5	--	<50	
01/07/94	10.18	5.32	4.86	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
08/18/94	10.18	5.04	5.14	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	140*	
11/30/94	10.18	5.73	4.45	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	170*	
02/15/95	10.18	6.03	4.15	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	190**	
05/01/95	10.18	5.75	4.43	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	250**	
08/04/95	10.18	5.22	4.96	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--		

\* Chromagram pattern indicates a non-diesel mix.

\*\* Chromatogram pattern indicates an unidentified hydrocarbon.

# Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel	
<b>B-6</b>															
09/20/91	8.55	1.70	6.85	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
10/09/91	8.55	1.72	6.83	0.00	--	--	--	--	--	--	--	--	--	--	
10/17/91	8.55	1.65	6.90	0.00	--	--	--	--	--	--	--	--	--	--	
10/23/91	8.55	1.62	6.93	0.00	--	--	--	--	--	--	--	--	--	--	
11/01/91	8.55	1.77	6.78	0.00	--	--	--	--	--	--	--	--	--	--	
11/07/91	8.55	1.74	6.81	0.00	--	--	--	--	--	--	--	--	--	--	
11/15/91	8.55	1.67	6.88	0.00	--	--	--	--	--	--	--	--	--	--	
11/21/91	8.55	1.60	6.95	0.00	--	--	--	--	--	--	--	--	--	--	
12/12/91	8.55	1.41	7.14	0.00	--	--	--	--	--	--	--	--	--	--	
12/30/91	8.55	2.05	6.50	0.00	--	--	--	--	--	--	--	--	--	--	
01/13/92	8.55	2.36	6.19	0.00	--	--	--	--	--	--	--	--	--	--	
01/22/92	8.55	2.28	6.27	0.00	--	--	--	--	--	--	--	--	--	--	
02/12/92	8.55	2.43	6.12	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
03/09/92	8.55	3.27	5.28	0.00	--	--	--	--	--	--	--	--	--	--	
04/10/92	8.55	3.07	5.48	0.00	--	--	--	--	--	--	--	--	--	--	
05/18/92	8.55	2.65	5.90	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5000	<50	
01/06/93	8.55	2.76	5.79	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
02/03/93	8.55	--	--	--	--	--	--	--	--	--	--	--	--	--	
04/23/93	11.97	6.70	5.27	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	<50	
07/19/93	11.97	5.06	6.91	0.00	--	--	--	74	<0.5	<0.5	<0.5	<1.5	--	<50	
10/19/93	11.97	5.49	6.48	0.00	--	--	--	<50	<0.5	0.5	<0.5	2.2	--	<50	
01/07/94	11.97	5.79	6.18	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50	
08/18/94	11.97	5.77	6.20	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	230*	
11/30/94	11.97	6.52	5.45	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	130*	
02/15/95	11.97	7.27	4.70	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	97**	
05/01/95	11.97	6.94	5.03	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	350**	
08/04/95	11.97	6.15	5.82	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--		

\* Chromatogram pattern indicates a non-diesel mix.

\*\* Chromatogram pattern indicates an unidentified hydrocarbon.

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>B-7</b>														
04/23/93	10.54	6.02	4.52	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--
07/19/93	10.54	5.50	5.04	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50
10/19/93	10.54	5.14	5.40	0.00	--	--	--	<50	3.1	0.5	<0.5	0.8	--	<50
01/07/94	10.54	5.35	5.19	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
08/18/94	10.54	5.28	5.26	0.00	--	--	--	<50	<0.5	<0.5	<0.5	1.1	--	<50
11/30/94	10.54	5.96	4.58	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
02/15/95	10.54	6.32	4.22	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
05/01/95	10.54	6.04	4.50	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	53**
08/04/95	10.54	5.56	4.98	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
<b>B-8</b>														
04/23/93	11.99	6.63	5.36	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--
07/19/93	11.99	5.77	6.22	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50
10/19/93	11.99	--	--	--	--	--	Dry	--	--	--	--	--	--	--
01/07/94	11.99	5.69	6.30	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
08/18/94	11.99	5.56	6.43	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
11/30/94	11.99	6.53	5.46	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	120*
02/15/95	11.99	7.27	4.72	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	120*
05/01/95	11.99	6.99	5.00	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	51**
08/04/95	11.99	6.07	5.92	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
<b>B-9</b>														
04/23/93	10.70	6.14	4.56	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	--
07/19/93	10.70	5.25	5.45	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<50	<50
10/19/93	10.70	4.81	5.89	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
01/07/94	10.70	5.29	5.41	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
08/18/94	10.70	5.15	5.55	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	60*
11/30/94	10.70	6.35	4.35	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
02/15/95	10.70	7.05	3.65	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
05/01/95	10.70	6.41	4.29	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50
08/04/95	10.70	5.50	5.20	0.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<50

\* Chromatogram pattern indicates a non-diesel mix.

\*\* Chromatogram pattern indicates an unidentified hydrocarbon.

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.					Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TOG	TPH-Diesel
<b>TRIP BLANK</b>														
01/06/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/23/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/19/93	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/19/93	--	--	--	--	--	--	--	<50	<0.5	0.5	<0.5	<0.5	--	--
01/17/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/18/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/01/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.

Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

### ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

SPH = Separate-Phase Hydrocarbons

TOG = Total Oil and Grease

# **Analytical Appendix**



**Sequoia  
Analytical**

680 Chesapeake Drive  
404 N. Wiget Lane  
819 Striker Avenue, Suite 8

Redwood City, CA 94063  
Walnut Creek, CA 94598  
Sacramento, CA 95834

(415) 364-9600  
(510) 988-9600  
(916) 921-9600

FAX (415) 364-9233  
FAX (510) 988-9673  
FAX (916) 921-0100

Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-1  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-01

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4B

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	250 C9-C24	4900 Unidentified HC
Surrogates n-Pentacosane (C25)	Control Limits % 50                    150	% Recovery 93

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
Project Manager



**Sequoia  
Analytical**

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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-1  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-01

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/10/95  
Reported: 08/16/95

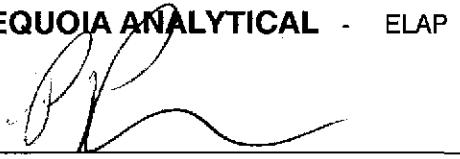
QC Batch Number: GC081095BTEX20A  
Instrument ID: GCHP20

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	2000	6700
Benzene	20	1400
Toluene	20	N.D.
Ethyl Benzene	20	N.D.
Xylenes (Total)	20	N.D.
Chromatogram Pattern:		Gas
Unidentified HC		< C8
Surrogates		Control Limits %
Trifluorotoluene	70	130
		% Recovery
		111

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

  
Peggy Penner  
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Page:

2



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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-5  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-02

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4A

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50 C9-C24	250 Unidentified HC

Discrete peaks were observed. The observed discrete peaks are not consistent with peaks commonly detected in motor fuel hydrocarbons.

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50                  150	146

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
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Blaine Technical Services  
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San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-5  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-02

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

QC Batch Number: GC080995BTEX03A  
Instrument ID: GCHP03

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>		
Trifluorotoluene	70                    130	% Recovery 113

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**



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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-6  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-03

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4A

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50 C9-C24	350 Unidentified HC

Discrete peaks were observed. The observed discrete peaks are not consistent with peaks commonly detected in motor fuel hydrocarbons.

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50	150

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-6  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-03

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

QC Batch Number: GC080995BTEX03A  
Instrument ID: GCHP03

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>		
Trifluorotoluene	Control Limits % 70                  130	% Recovery 108

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-7  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-04

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4A

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.

Discrete peaks were observed. The Chromatogram pattern does not indicate the presence of motor fuel hydrocarbon.

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50	150

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
Project Manager





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Blaine Technical Services  
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Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-7  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-04

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

QC Batch Number: GC080995BTEX03A  
Instrument ID: GCHP03

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	117

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

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Page: 8



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Blaine Technical Services  
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Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-8  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-05

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4B

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.

Discrete peaks were observed. The Chromatogram pattern does not indicate the presence of motor fuel hydrocarbon.

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	129

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

  
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Blaine Technical Services  
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San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-8  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-05

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

QC Batch Number: GC080995BTEX21A  
Instrument ID: GCHP21

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
 <b>Surrogates</b>		
Trifluorotoluene	70                  130	% Recovery 103

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
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Blaine Technical Services  
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Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-9  
Matrix: LIQUID  
Analysis Method: EPA 8015 Mod  
Lab Number: 9508450-06

Sampled: 08/04/95  
Received: 08/07/95  
Extracted: 08/08/95  
Analyzed: 08/11/95  
Reported: 08/16/95

QC Batch Number: GC0808950HBPEXZ  
Instrument ID: GCHP4A

### Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates n-Pentacosane (C25)	50	150

Results quantitated against a diesel standard.  
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Peggy Penner  
Project Manager



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Blaine Technical Services  
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San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: B-9  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-06

Sampled: 08/04/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

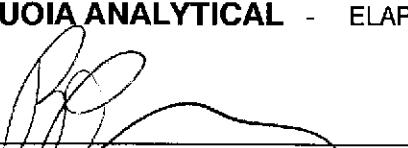
QC Batch Number: GC080995BTEX21A  
Instrument ID: GCHP21

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>		
Trifluorotoluene	Control Limits % 70                  130	% Recovery 106

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

  
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Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2  
Sample Descript: TB  
Matrix: LIQUID  
Analysis Method: 8015Mod/8020  
Lab Number: 9508450-07

Sampled: 08/07/95  
Received: 08/07/95  
  
Analyzed: 08/09/95  
Reported: 08/16/95

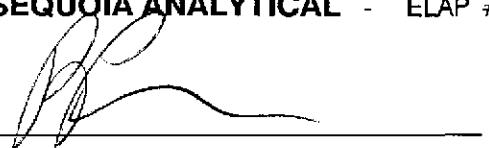
QC Batch Number: GC080995BTEX21A  
Instrument ID: GCHP21

### Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	107

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

  
Peggy Penner  
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Page: 13



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Blaine Technical Services  
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San Jose, CA 95133  
Attention: Jim Keller

Client Proj. ID: Chevron 9-0290/950804-J2

Received: 08/07/95

Lab Proj. ID: 9508450

Reported: 08/16/95

## LABORATORY NARRATIVE

TPPH Note: Sample 9508450-01 was diluted 40-fold.

TEPH Note: Sample 9508450-01 was diluted 5-fold.

**SEQUOIA ANALYTICAL**

Peggy Penner  
Project Manager



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Blaine Tech Services, Inc.  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Project ID: Chevron 9-0290/950804-J2  
Matrix: Liquid

Work Order #: 9508450 -01

Reported: Aug 17, 1995

## QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
<b>QC Batch#:</b>	GC081095BTEX20A	GC081095BTEX20A	GC081095BTEX20A	GC081095BTEX20A
<b>Anal. Method:</b>	EPA 8020	EPA 8020	EPA 8020	EPA 8020
<b>Prep. Method:</b>	EPA 5030	EPA 5030	EPA 5030	EPA 5030

<b>Analyst:</b>	J. Minkel	J. Minkel	J. Minkel	J. Minkel
<b>MS/MSD #:</b>	950843402	950843402	950843402	950843402
<b>Sample Conc.:</b>	N.D.	N.D.	N.D.	N.D.
<b>Prepared Date:</b>	8/10/95	8/10/95	8/10/95	8/10/95
<b>Analyzed Date:</b>	8/10/95	8/10/95	8/10/95	8/10/95
<b>Instrument I.D. #:</b>	GCHP20	GCHP20	GCHP20	GCHP20
<b>Conc. Spiked:</b>	10 µg/L	10 µg/L	10 µg/L	30 µg/L
 <b>Result:</b>	10	9.9	9.8	30
<b>MS % Recovery:</b>	100	99	98	100
 <b>Dup. Result:</b>	9.7	9.6	9.5	29
<b>MSD % Recov.:</b>	97	96	95	97
 <b>RPD:</b>	3.0	3.1	3.1	3.4
<b>RPD Limit:</b>	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:  
Analyzed Date:  
Instrument I.D. #:  
Conc. Spiked:

-  
-  
-  
-

MS/MSD  
LCS  
Control Limits

71-133

72-128

72-130

71-120

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL**  
  
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 Project Manager



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Blaine Tech Services, Inc.  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Project ID: Chevron 9-0290/950804-J2  
Matrix: Liquid

Work Order #: 9508450-02-04

Reported: Aug 17, 1995

## QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC080995BTEX03A	GC080995BTEX03A	GC080995BTEX03A	GC080995BTEX03A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9507J5001	9507J5001	9507J5001	9507J5001
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	8/9/95	8/9/95	8/9/95	8/9/95
Analyzed Date:	8/9/95	8/9/95	8/9/95	8/9/95
Instrument I.D. #:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	11	11	11	33
MS % Recovery:	110	110	110	110
Dup. Result:	11	12	12	34
MSD % Recov.:	110	120	120	113
RPD:	0.0	8.7	8.7	3.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:  
Analyzed Date:  
Instrument I.D. #:  
Conc. Spiked:  
  
LCS Result:  
LCS % Recov.:

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MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL**  
  
 Peggy Penner  
 Project Manager



**Sequoia  
Analytical**

680 Chesapeake Drive  
404 N. Wiget Lane  
819 Striker Avenue, Suite 8

Redwood City, CA 94063  
Walnut Creek, CA 94598  
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(415) 364-9600  
(510) 988-9600  
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FAX (415) 364-9233  
FAX (510) 988-9673  
FAX (916) 921-0100

Blaine Tech Services, Inc.  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Project ID: Chevron 9-0290/950804-J2  
Matrix: Liquid

Work Order #: 9508450-05-07

Reported: Aug 17, 1995

## QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC080995BTEX21A	GC080995BTEX21A	GC080995BTEX21A	GC080995BTEX21A
Anal. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

<b>Analyst:</b>	J. Minkel	J. Minkel	J. Minkel	J. Minkel
<b>MS/MSD #:</b>	9507J5002	9507J5002	9507J5002	9507J5002
<b>Sample Conc.:</b>	N.D.	N.D.	N.D.	N.D.
<b>Prepared Date:</b>	8/9/95	8/9/95	8/9/95	8/9/95
<b>Analyzed Date:</b>	8/9/95	8/9/95	8/9/95	8/9/95
<b>Instrument I.D. #:</b>	GCHP21	GCHP21	GCHP21	GCHP21
<b>Conc. Spiked:</b>	10 µg/L	10 µg/L	10 µg/L	30 µg/L
 <b>Result:</b>	12	12	12	35
<b>MS % Recovery:</b>	120	120	120	117
 <b>Dup. Result:</b>	12	12	12	36
<b>MSD % Recov.:</b>	120	120	120	120
 <b>RPD:</b>	0.0	0.0	0.0	2.8
<b>RPD Limit:</b>	0-50	0-50	0-50	0-50

### LCS #:

<b>Prepared Date:</b>	-	-	-
<b>Analyzed Date:</b>	-	-	-
<b>Instrument I.D. #:</b>	-	-	-
<b>Conc. Spiked:</b>	-	-	-
 <b>LCS Result:</b>	-	-	-
<b>LCS % Recov.:</b>	-	-	-

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

### Please Note:

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**SEQUOIA ANALYTICAL**

Peggy Penner  
Project Manager



Sequoia  
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FAX (916) 921-0100

Blaine Tech Services, Inc.  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Project ID: Chevron 9-0290/950804-J2  
Matrix: Liquid  
Work Order #: 9508450-01-06

Reported: Aug 17, 1995

## QUALITY CONTROL DATA REPORT

**Analyte:** Diesel

**QC Batch#:** GC0808950HBPEXZ  
**Analy. Method:** EPA 8015M  
**Prep. Method:** EPA 3520

**Analyst:** T. Olive  
**MS/MSD #:** 950836902  
**Sample Conc.:** N.D.  
**Prepared Date:** 8/8/95  
**Analyzed Date:** 8/10/95  
**Instrument I.D. #:** GCHP4  
**Conc. Spiked:** 1000 µg/L

**Result:** 1100  
**MS % Recovery:** 110

**Dup. Result:** 1000  
**MSD % Recov.:** 100

**RPD:** 9.5  
**RPD Limit:** 0-50

**LCS #:** BLK080895

**Prepared Date:** 8/8/95  
**Analyzed Date:** 8/10/95  
**Instrument I.D. #:** GCHP4  
**Conc. Spiked:** 1000 µg/L

**LCS Result:** 1100  
**LCS % Recov.:** 110

**MS/MSD**  
**LCS** 38-122  
**Control Limits**

SEQUOIA ANALYTICAL

Peggy Penner  
Project Manager

**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Fax copy of Lab Report and COC to Chevron Contact:  No

## Chain-of-Custody-Record

Chevron U.S.A. Inc.  
P.O. BOX 5004  
San Ramon, CA 94583  
FAX (415)842-9591

9-0290  
Chevron Facility Number  
Facility Address 1802 Webster St., Alameda, CA  
Consultant Project Number 950804-J2  
Consultant Name Blaine Tech Services, Inc.  
Address 985 Timothy Dr., San Jose, CA 95133  
Project Contact (Name) Jim Keller  
(Phone) 408 995-5535 (Fax Number) 408 293-8773

Chevron Contact (Name) Mark Miller  
(Phone) (510) 842-8134  
Laboratory Name Sequoia  
Laboratory Release Number 2172720  
Samples Collected by (Name) Matt James  
Collection Date 8/14/95  
Signature *Matt James*

Sample Number	Lab Sample Number	Number of Containers		Type	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed								DO NOT BILL PFOR TB-LB	Remarks	
		Matrix	Notes: S = Soil W = Water					TEX + TPH Gas (E520 + E515)	TPH Diesel (S520)	Oil and Grease (S520)	Purgeable Volatiles (S810)	Purgeable Aromatics (B820)	Extractable Organics (E220)	Pyrolytic Organics (E220)	Metals Cd, Cr, Pb, Zn, Ni (ICP or AA)			
B-1	5	W	D	1342	HCl	Y	X	X									9508450	01 A-E
B-5	5			1314				X	X									02
B-6	5			1244				X	X									03
B-7	5			1223				X	-X									04
B-8	5			1158				X	X									05
B-9	5			1134				X	X									06
TB	2	V	V					X										07 A,B

# **Field Data Sheets**

## WELL GAUGING DATA

Project # 950804-J2 Date 8/4/85 Client 9-0290

site 1802 Webster St., Alameda

\* Note: Unable to accurately gauge the thickness of Immiscible Liquid. Due to the thickness of the product the probe became fouled and was unable to sense water.

# CHEVRON WELL MONITORING DATA SHEET

Project #:	Station #: 9-0290		
Sampler:	Start Date: 8/4/95		
Well I.D.:	Well Diameter: (circle one) 2 3 4 <u>6</u>		
Total Well Depth:	Depth to Water:		
Before	After	Before	After
Depth to Free Product:	5.77 *	Thickness of Free Product (feet): 4.13	
Measurements referenced to: PVC Grade Other:			

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1 Case Volume	X	Specified Volumes
	=	gallons

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:

Did Well Dewater? If yes, gals. Gallons Actually Evacuated:

Sampling Time: Sampling Date:

Sample I.D.: Laboratory:

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

\* Unable to accurately gauge / Interphase probe became fouled and was unable to sense water.

# CHEVRON WELL MONITORING DATA SHEET

Project #: 950804-J2	Station #: 9-0290	
Sampler: MS	Start Date: 8/4/95	
Well I.D.: B-1	Well Diameter: (circle one) <input checked="" type="radio"/> 2 3 4 6	
Total Well Depth:	Depth to Water:	
Before 17.28 After	Before 5.50 After	
Depth to Free Product:	Thickness of Free Product (feet):	
Measurements referenced to: PVC	Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

$$\frac{1.9}{\text{1 Case Volume}} \times \frac{3}{\text{Specified Volumes}} = \frac{5.7}{\text{gallons}}$$

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1334	64.7	7.4	1800	—	2.0	odor
1336	63.0	7.2	1800	—	4.0	
1338	62.0	7.2	1800	—	6.0	

Did Well Dewater?  If yes, gals.

Gallons Actually Evacuated: 6.0

Sampling Time: 1342 Sampling Date: 8/4/95

Sample I.D.: B-1

Laboratory: SEQ

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

# CHEVRON WELL MONITORING DATA SHEET

Project #:	950804-J2			Station #:	G-0290		
Sampler:	MJ			Start Date:	8/4/95		
Well I.D.:	BS			Well Diameter: (circle one) <input checked="" type="radio"/> 2 3 4 6			
Total Well Depth:				Depth to Water:			
Before 18.10	After			Before 4.96	After		
Depth to Free Product:				Thickness of Free Product (feet):			
Measurements referenced to: <input checked="" type="radio"/> PVC				Grade	Other:		

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

2.1	x	3
1 Case Volume	Specified Volumes	= gallons

Purging:  Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling:  Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	PH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1305	62.8	7.0	760	—	2.25	
1307	62.2	7.0	790	—	4.5	
1309	62.0	7.1	770	—	6.5	

Did Well Dewater?  If yes, gals.

Gallons Actually Evacuated:

6.5

Sampling Time: 1314 Sampling Date: 8/4/95

Sample I.D.: BS Laboratory: SEQ

Analyzed for:  TPH-G  BTEX  TPH-D OTHER: \_\_\_\_\_

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER: \_\_\_\_\_

# CHEVRON WELL MONITORING DATA SHEET

Project #:	950804-T2	Station #:	9-0290
Sampler:	MJ	Start Date:	8/4/95
Well I.D.:	B-6	Well Diameter: (circle one)	<input checked="" type="radio"/> 2 3 4 6
Total Well Depth:		Depth to Water:	
Before	18.30	After	5.82
Depth to Free Product:		Thickness of Free Product (feet):	
Measurements referenced to:	PVC	Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

2.2	x	3	=	6.6
1 Case Volume		Specified Volumes	=	gallons

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1238	66.2	7.2	800	—	2.25	
1241	65.8	7.1	820	—	4.5	
1244	66.2	7.0	840	—	7.0	

Did Well Dewater?  If yes, gals. Gallons Actually Evacuated: 7.0

Sampling Time: 1250 Sampling Date: 8/4/95

Sample I.D.: B6 Laboratory: SEQ

Analyzed for:  TPH-G  BTEX  TPH-D OTHER:  
 (Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

# CHEVRON WELL MONITORING DATA SHEET

Project #:	950804-J2	Station #:	9-0290
Sampler:	MJ	Start Date:	8/4/95
Well I.D.:	B-7	Well Diameter: (circle one)	( <u>2</u> ) 3 4 6
Total Well Depth:		Depth to Water:	
Before	14.22	After	4.98
Depth to Free Product:		Thickness of Free Product (feet):	
Measurements referenced to:	PVC	Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

$$\frac{1.5}{\text{1 Case Volume}} \times \frac{3}{\text{Specified Volumes}} = \frac{4.5}{\text{gallons}}$$

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	PH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:12	66.6	7.4	710	—	1.5	
12:14	64.8	7.4	710	—	3.0	
12:16	66.0	7.4	710	—	4.5	

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 4.5

Sampling Time: 12:23 Sampling Date: 8/4/95

Sample I.D.: B-7 Laboratory: SEQ

Analyzed for:  TPH-G  BTEX  TPH-D OTHER: \_\_\_\_\_

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER: \_\_\_\_\_

# CHEVRON WELL MONITORING DATA SHEET

Project #: 950804-J2	Station #: 9-0290	
Sampler: MJ	Start Date: 8/4/95	
Well I.D.: B-8	Well Diameter: (circle one) <input checked="" type="radio"/> 2 <input type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6	
Total Well Depth:	Depth to Water:	
Before 14.18 After	Before 5.92 After	
Depth to Free Product:	Thickness of Free Product (feet):	
Measurements referenced to: PVC	Grade	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1.3	x	3	3.9
1 Case Volume	Specified Volumes	=	gallons

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
11:48	63.2	7.0	1600	—	1.5	
11:50	62.8	7.0	1600	—	3.0	
11:52	62.8	7.0	1600	—	4.0	

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 4.0

Sampling Time: 1158 Sampling Date: 8/4/95  
 Sample I.D.: B-8 Laboratory: SEQ  
 Analyzed for: TPH-G BTEX TPH-D OTHER: \_\_\_\_\_

Duplicate I.D.: Cleaning Blank I.D.:  
 Analyzed for: TPH-G BTEX TPH-D OTHER: \_\_\_\_\_  
 (Circle)

# CHEVRON WELL MONITORING DATA SHEET

Project #: 950864-J2	Station #: G-0290
Sampler: MJ	Start Date: <del>16/02</del> website 8/4/95
Well I.D.: B9	Well Diameter: (circle one) <input checked="" type="radio"/> 3 4 6
Total Well Depth:	Depth to Water: 5.20
Before 13.80 After	Before <del>13.80</del> After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <input checked="" type="radio"/> PVC Grade Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1.2	x	3
1 Case Volume	Specified Volumes	= gallons

Purging: Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling: Bailer  
 Disposable Bailer  
 Extraction Port  
 Other \_\_\_\_\_

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1123	68.8	7.2	1000	—	1.25	
1125	67.4	7.2	1000	—	2.5	
1127	67.2	7.2	1000	—	3.75	

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 3.75

Sampling Time: 11:34 Sampling Date: 8/4/95

Sample I.D.: B-9 Laboratory: SEQ

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:  
 (Circle)