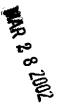


March 25, 2002



3164 Gold Camp Drive Suite 200 Rancho Cordova, CA 95670-6021 U.S.A. 916/638-2085 FAX: 916/638-8385

Mr. Paul Supple ARCO P.O. Box 6549 Moraga, CA 94570

Subject: Quarterly Groundwater Monitoring Report, Fourth Quarter 2001

ARCO Service Station No. 2162 15135 Hesperian Boulevard San Leandro, California Project No. D000-310

Dear Mr. Supple:

Delta Environmental Consultants, Inc. is submitting the attached report that presents the results of the fourth quarter 2001 groundwater monitoring program at ARCO Service Station No. 2162, located at 15135 Hesperian Boulevard, San Leandro, California. The monitoring program complies with the Alameda County Health Care Services Agency requirements regarding underground tank investigations.

The interpretations contained in this report represent our professional opinions and are based, in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeological and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you have any questions concerning this project, please contact Steven W. Meeks at (916) 536-2613.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Steven W. Meeks, P.E.

Project Manager

California Registered Civil Engineer No. C057461

CIVIL OF CALIFORNIA

TLA (Lrp007.310.doc) Enclosures

cc: Mr. Scott Seery - Alameda County Health Care Services Agency

Mr. John Jang – California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Mike Bakaldin - City of San Leandro Fire Department

Date: March 25, 2002

ARCO QUARTERLY GROUNDWATER MONITORING REPORT

Station No.: 2162 Address: 15135 Hesperian Boulevard, San Leandro, CA
ARCO Environmental Engineer/Phone No.:
Consulting Co./Contact Person
Consultant Project No.:
Primary Agency/Regulatory ID No.

15135 Hesperian Boulevard, San Leandro, CA
Paul Supple 925-299-8891
Delta Environmental Consultants, Inc.
Steven W. Meeks, P.E.
D000-310
Alameda County Health Care Services Agency

WORK PERFORMED THIS QUARTER

1. Performed quarterly groundwater monitoring for fourth quarter 20001

2. Prepared quarterly groundwater monitoring report for third quarter 2001.

WORK PROPOSED FOR NEXT QUARTER

1. Prepare and submit quarterly groundwater monitoring report for fourth quarter 2001.

2. Perform quarterly groundwater monitoring and sampling for first quarter 2002.

QUARTERLY MONITORING:

Current Phase of Project	Monitoring
Frequency of Groundwater Sampling:	Quarterly: MW-1, MW-2, MW-3, MW-4
Frequency of Groundwater Monitoring:	Quarterly
Is Free Product (FP) Present On-Site:	No
FP Recovered this Quarter:	N/A
Cumulative FP Recovered to Date:	None
Bulk Soil Removed This Quarter:	None
Bulk Soil Removed to Date:	None
Current Remediation Techniques:	Natural Attenuation
Approximate Depth to Groundwater:	8.16 feet
Groundwater Gradient:	0.010 ft/ft toward southwest

DISCUSSION:

- Total petroleum hydrocarbons as gasoline were detected in a sample collected from MW-2 at 130 μg/L.
- Methyl tertiary butyl ether (MTBE) was detected in samples collected from MW-3 and MW-4 at a concentration of 6.2 and 4.3 μg/L, respectively.
- The travel blank (TB) sample results showed traces of MTBE (3.4 μg/L) possibly due to crosscontaminated TB source water.

ATTACHMENTS:

•	Table 1	Groundwater Elevation and Analytical Data
•	Table 2	Groundwater Flow Direction and Gradient
•	Figure 1	Groundwater Analytical Summary Map
•	Figure 2	Groundwater Elevation Contour Map
٠	Appendix A	Sampling and Analysis Procedures

- Appendix B Historical Data Tables (IT Corporation)
- Appendix C Certified Analytical Reports with Chain-of-Custody Documentation
- Appendix D Field Sampling Data

TABLE 1
GROUNDWATER ANALYTICAL DATA

ARCO Service Station No. 2162 15135 Hesperian Boulevard San Leandro, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Total Xylenes (µg/L)	TPH as Gasoline (μg/L)	MTBE (µg/L)
MW-1	06/20/00	31.19	8.33	22.86	<0.5	0.8	<0.5	<1.0	<50	<10
	09/29/00		9.07	22.12	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	12/17/00		8.69	22.50	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	03/23/01		8.19	23.00	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	06/20/01		8.97	22.22	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	09/22/01		9.56	21.63	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	12/28/01		8.4	22.79	<0.5	<0.5	<0.5	0.63	<50	<2.5
MW-2	06/20/00	30.38	7.38	23.00	NS	NS	NS	NS	NS	NS
	09/29/00		8.08	22.30	<0.5	<0.5	<0.5	<0.5	266	<2.5
	12/17/00		7.80	22.58	<0.5	<0.5	0.659	<0.5	175	<2.5
	03/23/01		7.23	23.15	<0.5	<0.5	0.912	<0.5	351	<2.5
	06/20/01		7.98	22.40	<0.5	<0.5	0.74	<0.5	360	<2.5
	09/22/01		8.55	21.83	<0.5	<0.5	<0.5	<0.5	190	<2.5
	12/28/01		7.53	22.85	<0.5	0.93	<0.5	0.51	130	<2.5
MW-3	06/20/00	30.30	7.75	22.55	NS	NS	NS	NS	NS	NS
	09/29/00		8.46	21.84	<0.5	<0.5	<0.5	<0.5	<50	128
	12/17/00		8.01	22.29	<0.5	<0.5	<0.5	<0.5	<50	46.7
	03/23/01		7.70	22.60	<0.5	<0.5	<0.5	<0.5	<50	26.8
	06/20/01		8.23	22.07	<0.5	<0.5	<0.5	<0.5	<50	30
	09/22/01		8.89	21.41	<0.5	<0.5	<0.5	<0.5	<50	12
	12/28/01		7.83	22.47	<0.5	<0.5	<0.5	<0.5	<50	6.2

TABLE 1
GROUNDWATER ANALYTICAL DATA

ARCO Service Station No. 2162 15135 Hesperian Boulevard San Leandro, California

Weli	Date	Top of Riser Elevation	Depth to Groundwater	Groundwater Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPH as Gasoline	MTBE
Number	Sampled	(ft)	(ft)	(ft)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)
MW-4	06/20/00	30.39	8.87	21.52	NS	NS	NS	NS	NS	NS
	09/29/00		9.61	20.78	1.02	<0.5	<0.5	<0.5	<50	12.2
	12/17/00		9.17	21.22	<0.5	<0.5	<0.5	<0.5	<50	5.81
	03/23/01		8.70	21.69	<0.5	<0.5	< 0.5	<0.5	<50	3.04
	06/20/01		9.51	20.88	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	09/22/01		10.06	20.33	<0.5	<0.5	<0.5	<0.5	<50	5.2
	12/28/01		8.86	21.53	<0.5	<0.5	<0.5	<0.5	<50	4.3

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted

μg/L = Micrograms per liter

NS = Not sampled

Note: Please refer to Appendix B for Historical Groundwater Elevation and Analytical Data Tables developed by IT Corporation

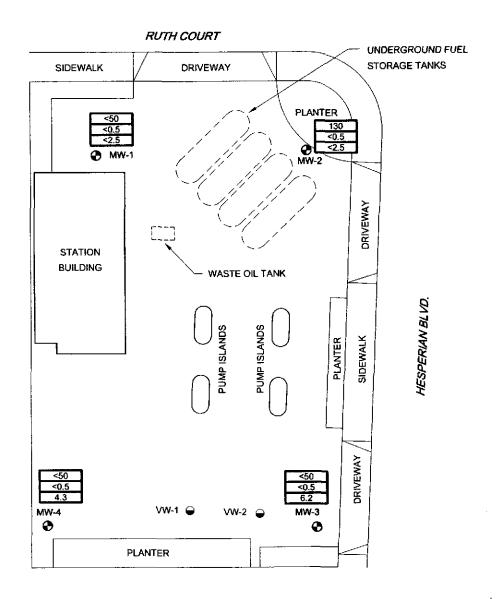
TABLE 2

GROUNDWATER FLOW DIRECTION AND GRADIENT

ARCO Service Station No. 2162 15135 Hesperian Boulevard San Leandro, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
06/20/00	Southwest	0.010
09/29/00	Southwest	0.010
12/17/00	Southwest	0.010
03/23/01	Southwest	0.011
06/20/01	Southwest	0.013
09/22/01	Southwest	0.012
12/28/01	Southwest	0.010

Note: Please refer to Appendix B for Historical Groundwater Elevation and Analytical Data Tables developed by IT Corporation





NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES.
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

LEGEND:

♠ MW-1

MONITORING WELL LOCATION

→ VW-1

SOIL VAPOR EXTRACTION WELL LOCATION

<50 <0.5 <2.5 TPH AS GASOLINE IN MICROGRAMS PER LITER BENZENE IN MICROGRAMS PER LITER MTBE IN MICROGRAMS PER LITER

NS

NOT SAMPLED

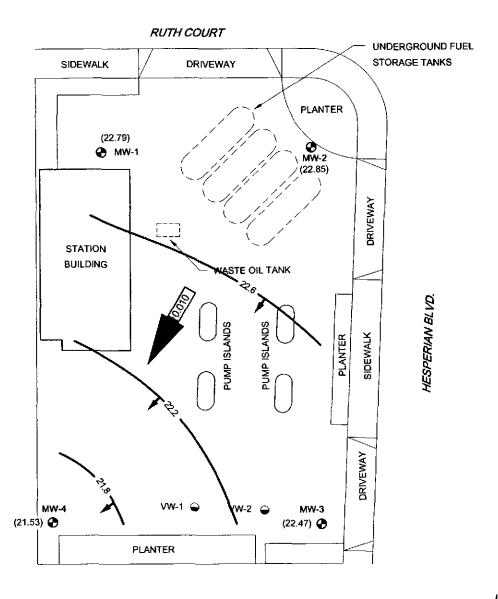
FIGURE 1

GROUND WATER ANALYTICAL SUMMARY FOURTH QUARTER 2001 (12/28/01)

ARCO STATION NO. 2162 15135 HESPERIAN BOULEVARD SAN LEANDRO, CALIFORNIA

	SAN ELANDINO,
PROJECT NO.	DRAWN BY
D000-310	TLA 3/18/02
FILE NO.	PREPARED BY
2162-1	TLA
REVISION NO.	REVIEWED BY
1	







NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES.
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 2

GROUND WATER ELEVATION CONTOUR MAP FOURTH QUARTER 2001 (12/28/01) ARCO STATION NO. 2162 15135 HESPERIAN BOULEVARD

ļ	SAN LEANDRO), CALIFORNIA
PROJECT NO. D000-310	DRAWN BY TLA 3/18/02	A
FILE NO. 2162-1	PREPARED BY	
REVISION NO.	REVIEWED BY	



LEGEND:	
♠ MW-1	MONITORING WELL LOCATION
→ VW-1	SOIL VAPOR EXTRACTION WELL LOCATION
(22.79)	GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (MSL)
- 22.2 -	WATER TABLE CONTOUR IN FEET ABOVE MSL
-	GROUND WATER FLOW DIRECTION
0.010	APPROXIMATE GROUND WATER FLOW GRADIENT

FIELD METHODS AND PROCEDURES

1.0 GROUND WATER AND LIQUID-PHASE HYDROCARBON DEPTH ASSESSMENT

A water/liquid-phase hydrocarbon (LPH) interface probe was used to assess the thickness of LPH, if present, and a water level indicator was used to measure ground water depth in monitoring wells that did not contain LPH. Depth to ground water was measured from the top of each monitoring well casing. The tip of the water level indicator was subjectively analyzed for LPH sheen. All measurements and physical observations were recorded in the field.

2.0 SUBJECTIVE ANALYSIS OF GROUND WATER

Prior to purging, a water sample was collected from the monitoring well for subjective analysis. The sample was retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer was then retrieved and the sample contained within the bailer was examined for LPH and the appearance of a LPH sheen.

3.0 MONITORING WELL PURGING AND SAMPLING

Monitoring wells were purged using a centrifugal pump or disposable bailers until pH, temperature, and conductivity of the purge water had stabilized and a minimum of three to four well volumes of water had been removed. Ground water removed from the wells was stored in 55-gallon barrels at the site. The barrels were labeled with corresponding monitoring well numbers and the date of purging. After purging, ground water levels were allowed to stabilize. A ground water sample was then removed from each of the wells using a dedicated disposable bailer. If the well was purged dry, it was allowed to sufficiently recharge and a sample was collected. Samples were collected in air-tight vials, appropriately labeled, and stored on ice from the time of collection through the time of delivery to the laboratory. A chain-of-custody form was completed to document possession of the samples. Ground water samples were transported to the laboratory and analyzed within the EPA-specified holding times for the requested analyses. Purge water will be collected from the storage barrels in a vacuum truck and transported to an appropriate facility for treatment and/or disposal.

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low—flow submersible pump, or Teflon bailer was used to purge standing water in the casing and gravel pack from the monitoring well. Monitoring wells were purged according to the protocol previously stated in the first paragraph of this sub-section. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low—yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

APPENDIX B

Historical Data Tables

IT Corporation

APPPENDIX C

Certified Analytical Reports And Chain-of-Custody Documentation



11 January, 2002

Steven Meeks
Delta Environmental Consultants (Rancho Cordova)
3164 Gold Camp Drive Ste. 200
Rancho Cordova, CA 95670

RE: ARCO 2162, San Leandro, CA Sequoia Report: S201011

Enclosed are the results of analyses for samples received by the laboratory on 01/02/02 14:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ron Chew

Client Services Representative

Lito Diaz

Laboratory Director

CA ELAP Certificate #1624



819 Striker Avenue, Suite 8 Sacramento, CA 95834 (916) 921-9600 FAX (916) 921-0100 www.sequoialabs.com

Delta Environmental Consultants (Rancho Cordova

3164 Gold Camp Drive Ste. 200

Rancho Cordova CA, 95670

Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA

Project Manager: Steven Meeks

Reported: 01/11/02 12:51

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	S201011-01	Water	12/28/01 08:15	01/02/02 14:15
MW-2	S201011-02	Water	12/28/01 08:30	01/02/02 14:15
MW-3	S201011-03	Water	12/28/01 07:55	01/02/02 14:15
MW-4	S201011-04	Water	12/28/01 08:05	01/02/02 14:15
ТВ	S201011-05	Water	12/28/01 06:00	01/02/02 14:15

Sequoia Analytical - Sacramento

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



3164 Gold Camp Drive Ste. 200 Rancho Cordova CA, 95670 Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA Project Manager: Steven Mecks Reported: 01/11/02 12:51

Total Purgeable Hydrocarbon, BTEX and MTBE by DHS LUFT
Sequoia Analytical - Sacramento

	26	quota Ana	iyucai	- Sacia	mento	·			
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (S201011-01) Water	Sampled: 12/28/01 08:15	Received: 01	1/02/02 1	4:15					.,
Purgeable Hydrocarbons	ND	50	ug/l	1	2010089	01/07/02	01/07/02	DHS LUFT	
Benzene	ND	0.50	#	n	*1	11	"	н	
Toluene	ND	0.50	11	n	**	IF	**	***	
Ethylbenzene	ND	0.50	D	47	*1	н	н	и	
Xylenes (total)	0.63	0.50	**	**	11	**	Ħ	"	
Methyl tert-butyl ether	ND	2.5	**	**	n .	Ħ	11-	H	
Surrogate: a,a,a-Trifluorotolu	ene	77.5 %	60-	-140	п	n	*	"	
MW-2 (S201011-02) Water	Sampled: 12/28/01 08:30	Received: 0	1/02/02 1	14:15					
Purgeable Hydrocarbons	130	50	ug/l	1	2010089	01/07/02	01/07/02	DHS LUFT	HC-12
Benzene	ND	0.50	11	"	H	11	71	H	
Toluene	0.93	0.50	D	**	11	н	+1		
Ethylbenzene	ND	0.50	11	**	P	77	11	I)	
Xylenes (total)	0.51	0.50	**	**	н	11	10	91	
Methyl tert-butyl ether	ND	2.5	**	n		- 0	PT	н	
Surrogate: a,a,a-Trifluorotolu	iene	1.50 %	60	-140	,,	rr	"	н	S-04
MW-3 (S201011-03) Water	Sampled: 12/28/01 07:55	Received: 0	1/02/02	14:15					
Purgeable Hydrocarbons	ND	50	ug/l	1	2010116	01/08/02	01/08/02	DHS LUFT	
Benzene	ND	0.50	14	19	11	•	v	*	
Toluene	ND	0.50	н	**	D	**	н	17	
Ethylbenzene	ND	0.50	**	11	***	11	H	*	
Xylenes (total)	ND	0.50	*1	II	**	11	**	**	
Methyl tert-butyl ether	6.2	2.5	11	n	н	10	*1	11	

60-140

85.1 %

Surrogate: a,a,a-Trifluorotoluene



3164 Gold Camp Drive Ste. 200 Rancho Cordova CA, 95670 Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA

Project Manager: Steven Meeks

Reported: 01/11/02 12:51

Total Purgeable Hydrocarbon, BTEX and MTBE by DHS LUFT

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (S201011-04) Water	Sampled: 12/28/01 08:05	Received: 0	1/02/02 1	4:15		···			
Purgeable Hydrocarbons	ND	50	ug/l	1	2010089	01/07/02	01/07/02	DHS LUFT	
Benzene	ND	0.50	**	11	D	29	*11	n	
Toluene	ND	0.50	**	11	11	**	11		
Ethylbenzene	ND	0.50	**	10	**	**	IF	7	
Xylenes (total)	ND	0.50	11		11	н	n	"	
Methyl tert-butyl ether	4.3	2.5	н	**	+1	11	11	**	
Surrogate: a,a,a-Trifluorotoluei	пе	76.1 %	60	-140	н	n	#	н	
TB (S201011-05) Water San	npled: 12/28/01 06:00 Re	eceived: 01/0	2/02 14:1	5					
Purgeable Hydrocarbons	ND	50	ug/l	1	2010089	01/07/02	01/07/02	DHS LUFT	
Benzene	ND	0.50	n		+r	10	11:	17	
Toluene	ND	0.50	11		н	**	10	**	
Ethylbenzene	ND	0.50	IF	11	н	11	H	19	
Xylenes (total)	· ND	0.50	**	7*	91	11	n	и	
Methyl tert-butyl ether	3.4	2.5	11	н	11		***	11	<u></u>
Surrogate: a,a,a-Trifluorotolue	ne	78.2 %	60	-140	"	"	"	17	



3164 Gold Camp Drive Ste. 200 Rancho Cordova CA, 95670 Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA

Project Manager: Steven Meeks

Reported: 01/11/02 12:51

Total Purgeable Hydrocarbon, BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2010089 - EPA 5030B (P/T)					·					
Blank (2010089-BLK1)				Prepared.	& Analyze	ed: 01/07/0	02			
Purgeable Hydrocarbons	ND	50	ug/l		-					
Benzene	ND	0.50	н							
Toluene	ND	0.50	11							
Ethylbenzene	ND	0.50	It							
Xylenes (total)	ND	0.50	н							
Methyl tert-butyl ether	ND	2.5	14							
Surrogate: a,a,a-Trifluorotoluene	9.00		"	10.0		90.0	60-140			
LCS (2010089-BS1)				Prepared	& Analyz	ed: 01/07/	02			
Benzene	8.65	0.50	ug/l	10.0		86.5	70-130			
Toluene	9.03	0.50	11	10.0		90.3	70-130			
Ethylbenzene	9.08	0.50	Д	10.0		90.8	70-130			
Xylenes (total)	27.8	0.50	#	30.0		92.7	70-130			
Methyl tert-butyl ether	8.35	2.5	н	10.0		83.5	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.82		"	10.0		98.2	60-140			
Matrix Spike (2010089-MS1)	So	urce: S20 <u>10</u> 2	10-01	Prepared	& Analyz	ed: 01/07/	02			
Benzene	11.3	0.50	ug/l	10.0	2.7	86.0	60-140			
Toluene	8.99	0.50		10.0	ND	89.9	60-140			
Ethylbenzene	8.47	0.50	18	10.0	ND	84.7	60-140			
Xylenes (total)	25.5	0.50	H	30.0	ND	85.0	60-140			
Methyl tert-butyl ether	12.9	2.5	••	10.0	20	-71.0	60-140			QM-0
Surrogate: a,a,a-Trifluorotoluene	8.03		"	10.0		80.3	60-140			
Matrix Spike Dup (2010089-MSD1)	SoSo	urce: S2010	10-01	Prepared	01/07/02	Analyzed	I: 01/08/02			
Benzene	11.1	0.50	ug/l	10.0	2.7	84.0	60-140	1.79	25	
Toluene	8.78	0.50	н	10.0	ND	87.8	60-140	2.36	25	
Ethylbenzene	8.22	0.50	"	10.0	ND	82.2	60-140	3.00	25	
Xylenes (total)	24.9	0.50	••	30.0	ND	83.0	60-140	2.38	25	
Methyl tert-butyl ether	14.7	2.5	**	10.0	20	-53.0	60-140	13.0	25	QM-0
Surrogate: a,a,a-Trifluorotoluene	7.71		"	10.0		77.1	60-140			



3164 Gold Camp Drive Ste. 200 Rancho Cordova CA, 95670 Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA Project Manager: Steven Meeks Reported: 01/11/02 12:51

Total Purgeable Hydrocarbon, BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Sacramento

		Reporting		Spike	Source	447715	%REC	D.D.D.	RPD	N7+
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2010116 - EPA 5030B (P/T)										
Blank (2010116-BLK1)				Prepared	& Analyz	ed: 01/08/0	02			
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	14							
Toluene	ND	0.50	*1							
Ethylbenzene	ИD	0.50	Ħ							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether	ND	2.5	10						<u></u>	
Surrogate: a,a,a-Trifluorotoluene	9.45		"	10.0		94.5	60-140			
LCS (2010116-BS1)				Prepared	& Analyz	ed: 01/08/0	02			
Benzene	9.43	0.50	ug/l	10.0		94.3	70-130			
Toluene	9.32	0.50	**	10.0		93.2	70-130			
Ethylbenzene	9.10	0.50	11	10.0		91.0	70-130			
Xylenes (total)	27.6	0.50	Ħ	30.0		92.0	70-130			
Methyl tert-butyl ether	9.01	2.5	н	10,0		90.1	70-130			
Surrogate: a,a,a-Trifluorotoluene	10,1		rt	10.0		101	60-140			
Matrix Spike (2010116-MS1)	Son	arce: S20102	20-04	Prepared:	01/08/02	Analyzed	: 01/09/02			
Benzene	9.10	0.50	ug/i	10.0	ND	91.0	60-140			
Toluene	9.20	0.50	**	10.0	NĐ	92.0	60-140			
Ethylbenzene	8.70	0.50	11	10.0	ND	87.0	60-140			
Xylenes (total)	26.8	0.50	11	30.0	ND	89.3	60-140			
Methyl tert-butyl ether	9.24	2.5	If	10.0	ND	92.4	60-140			
Surrogate: a,a,a-Trifluorotoluene	8.89		"	10.0		88.9	60-140			
Matrix Spike Dup (2010116-MSD1)	Set	arce: S20102	20-04	Prepared:	01/08/02	Analyzed	1: 01/09/02			
Benzene	7.95	0.50	ug/l	10.0	ND	79.5	60-140	13.5	25	
Toluene	8.04	0.50	**	10.0	ND	80.4	60-140	13.5	25	
Ethylbenzene	7.50	0.50	u	10.0	ND	75.0	60-140	14.8	25	
Xylenes (total)	23.1	0.50	11	30.0	ND	77.0	60-140	14.8	25	
Methyl tert-butyl ether	8.88	2.5))	10.0	ND	88.8	60-140	3.97	25	
Surrogate: a,a,a-Trifluorotoluene	8.04		"	10.0		80.4	60-140			



819 Striker Avenue, Suite 8 Sacramento, CA 95834 (916) 921-9600 FAX (916) 921-0100 www.sequoialabs.com

Delta Environmental Consultants (Rancho Cordova

3164 Gold Camp Drive Ste. 200 Rancho Cordova CA, 95670 Project: ARCO 2162, San Leandro, CA

Project Number: 2162, San Leandro, CA

Project Manager: Steven Meeks

Reported:

01/11/02 12:51

Notes and Definitions

HC-12 Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

QM-07 The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

S-04 The surrogate recovery for this sample is outside control limits due to interference from the sample matrix.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

ARCC	(Work	Authoriza	tion	No.	2.4	947	700)							C	Chain of Custo	χŁ
ARCO Facill		416:)	C (F	ity acility)	Jan	Sean	Ano- one no.		Project (Cons Teleph (Cons	t Mana ultant)	ager	tev	297	res	a.	-						Laboratory name	
ARCO engir	ieer /	aul	R.				Teleph (ABCC	one no.		Telepi (Cons	none no	0.63	62	085	•	Fa (C	x no. Consulta	int) K	38	630	 320		Sequeur Contract number	
Company na (Consultant)	атте	elt	Lu,	900	·				ss ultant) Ro	سدا	احا	Con	do	ر در									Contract number	
				Matrix		Prese	ervation	9	92		1/8015	95	20	.03E		nates	Semi 3 VOA	8010/7000 D					Method of shipment	-
Sample LD.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8021	8TEX/TPH ≮.A. T.g.£ EPA M602/8021/ 8015	TPH Modified 8015 Gas Diesel C	Oil and Grease 413.1 □ 413.2 □	TPH EPA 418.1/SM503E	BTEX + MTBE EPA 8260	BTEX + Standard Oxygenates EPA 8260	TCLP Metals□ V0AC	CAM Metals EPA (TTLCD STLCC	Lead Org./DHS C) Lead EPA 7420/7421 C)				Special detection Limit/reporting	
MW-1		2		X		X	4	12-2801	815		X				_	52	1		1]	
MW-2]] }					830										02					
MW-3									755										٥3				Special QA/QC	
MW-4	i								805									l	04					
TB		1		1		1	/	/	600									, _	05]	
	_		ļ					 		-	_	ļ <u>-</u>										-	Remarks	
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		-					<u> </u>			-						<u> </u>								
			<u> </u>					-		 													Type or Work Dispenser Work Line Job	?
			,				 					<u> </u>									<u> </u>		☐ Routine Sampling ☐ Site Acquisitions	
				 	 	_ ,			1			<u> </u>					,						☐ Site Assessment ☐ UST Removal	
																	;						UST Replacement Other	
		_		-			<u> </u>	٠.															- Lab number	
			 					79		1.		 -											Turnaround time	
											-			·									Priority Rush 1 Business Day	
Condition o	f sample		<u> </u>	<u> </u>		,							d: 7.	38									Rush	
Relinquishe	d by san	pler	12	1. 8	Juny"	ru	Date O	1-202 -202	Time	Recei	ved by	m	α		-71	Q.	20		'b	دوال	1	4 ¹⁵	2 Business Days	
Relinquishe	d by						Date		Time		ved by				```	0	<i>y = Y</i>					<u> </u>	Expedited 5 Business Days	
Relinquishe	d by						Date		Time	Recei	red by	laborate	ory				Date			Time			Standard 10 Business Days	4



Site Contact & Phone Number:

3164 Gold Camp Drive, Sulte 200 Rancho Cordova, California 95670 Direct: (916) 638-2085 Fax: (916) 638-8385

Arco Site Address:	15135 Hesperian Blvd

Arco Site Number:

Arco 2162

Arco Project Manager: F

San Leandro, California Delta Project No.:

Paul Supple Delta Project PM:

D000-310 Steve Meeks

Site Sampled By:

Doulos

Date Sampled: 12/28/01

Water Level Data						F	urge Vo	lume Ca	lculation	s		Sam	oling An	Sample Record				
Well ID	Time	Depth to Water (feet)	Top of Screen Interval (feet)	Total Depth of Well (feet)	Check if Purge Not Required	Casing Water Column (A)	Well Diameter (inches)	Multiplier Value (B)	Three Casing Volumes (gallons)	Actual Water Purged (gallons)	BTEX (8020) VOA	TPH-g (8015M) VOA	MTBE (8020) VOA	Other	Dissolved Oxygen (mg/L)	Sample Freqency (A, S, Q)	Sample I.D.	Sample Time
MW-1	8:13	8.40	8.0	15.9	V	7.45	4 inch	2.0	14.9	NP	7	7	V		1.22	Q/2,5,8,11	MW-1	8:15
MW-2	8:10	7.53	8.0	15.9		8.34	4 inch	2.0	16.7	16.1	ত	V	\		0.94	Q/2,5,8,11	MW-2	8:30
MW-3	7:35	7.83	9.0	14.8		6.93	4 inch	2.0	13.9	13.9	N	7	[7]		0.50	Q/2,5,8,11	MW-3	7:55
MW-4	8:01	8.86	8.0	17.5	V	8.59	4 inch	2.0	17.2	NP	7	V	>		0.89	Q/2,5,8,11	MW-4	8:05
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(A)-Casing Water Column: Depth to Bottom - Depth to Water (B)-Multiplier Values: (2" Well: 0.5) (4" Well: 2.0) (6" Weil: 4.4)

Sampling Sequence: Quarterly: MW-3, MW-4, MW-1, MW-2

Sampling Notes:

List depth of Sample on C.O.C. [Le, MW-1(30)]. Make Sure to Note on C.O.C. "Provide Lowest Reporting Limit Available."

Original Copies of Field Sampling Sheets are Located in Project File

If the water level is below the top of the screen, take a grab sample and check box for NO PURGE (NP). If the water level is above the screen, purge as normal.



3164 Gold Camp Drive, Suite 200 Rancho Cordova, California 95670 Direct: (916) 638-2085 Fax: (916) 638-8385

Arco Site Address:	15135 Hesperian Blvd	Arco Site Number:	Arco 2162	
_	San Leandro, California	Delta Project No.:	D000-310	
rco Project Manager:	Paul Supple	Delta Project PM:	Steve Meeks	
Site Sampled By:	Doulos	Date Sampled:	12/28/01	

Site Contact & Phone Number:

											0-11	144.000	Tiere	Temp °C	nH I Inite	Sp. Cond.	Gallons
Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	remp C	pri Units	Sp. Cond.	Gallons
MW-1	No Purge)															
														<u> </u>			
															-		
												<u> </u>		90	-1111-4-	C- Co-d	College
Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp *C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp C	pH Onts	Sp. Cond.	Gallons
MW-2	8:22	69.3	7.96	432	5												
	8:23	69.2	8.61	428	10			ļ									
	8:24	69.0	8.84	412	16												
									 					- ºo	-1111-24-	المحمد المحمد	O-11
Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp [®] C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp C	pH Units	Sp. Cond.	Gallons
MW-3	7:48	69.4	7.16	523	4.6												-
	7:47	69.4	7.14	496	8.6												
	7:50	69.3	7.09	485	13.9												
														- 00		0-01	
Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp *C	pH Units	Sp. Cond.	Gallons
MW-4	No Purge	e												ļ <u></u>			
														<u> </u>			<u> </u>
														<u> </u>	411111		0-0
Weli ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cono.	Gallons
			<u> </u>														
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						<u> </u>											
Well ID	Time	Temp ^o C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp ^o C	pH Units	Sp. Cond.	Gallons
			Í II I I I I														
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	<u> </u>	†				<u> </u>								1		<u> </u>	
Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Weil ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons	Well ID	Time	Temp °C	pH Units	Sp. Cond.	Gallons
		 				T											
			 		 	1]					
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	-	 	 	†	 	1		1									

Notes: NP = NO PURGE

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Last Printed: 3/18/2002

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