



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

TRANSMITTAL

TO: Mr. Rob Weston Alameda County Health Care Services Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94612

DATE: July 19, 1993 PROJECT NUMBER: 62019.04 SUBJECT: ARCO Station No. 2162

FROM: John Young

WE ARE SENDING YOU:

COPIES DATED

1 7/19/93 Final Second Quarter 1993 Groundwater Monitoring Report for ARCO Station No. 2162, 15135 Hesperian Boulevard, San Leandro, California.

THESE ARE TRANSMITTED as checked below:

- [] For review and comment [] Approved as submitted [] Resubmit ____ copies for approval
- [X] As requested

[] For approval

[] Approved as noted [] Submit___ copies for distribution

DESCRIPTION

- [] Return for corrections [] Return ____ corrected prints
- [X] For your files

REMARKS:

Copies: 1 to RESNA project file no. 62019.04

John C. Young, Project Manager



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> LETTER REPORT QUARTERLY GROUNDWATER MONITORING Second Quarter 1993 at ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California

> > 62019.04

July 19, 1993



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> July 19, 1993 0628MWHE 62019.04

Mr. Michael Whelan Environmental Engineer ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject: Letter Report on Second Quarter 1993 Groundwater Monitoring at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report which summarizes the results of the second quarter 1993 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, at the above-referenced site. The objectives of this quarterly groundwater monitoring event are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of gasoline hydrocarbons in the local groundwater associated with former gasoline underground-storage tanks at the site. Field work and laboratory analyses of groundwater samples during this quarter were performed under the direction of EMCON, and included measuring depths to water, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols are beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

ARCO Station 2162 is an operating auto repair and self-service gasoline station located in a residential area on the southwestern corner of the intersection of Hesperian Boulevard and Ruth Court in San Leandro, California. The location of the site is shown on the Site Vicinity Map, Plate 1. The results of previous environmental investigations at the site are presented in the reports listed in the references section. The locations of the groundwater



Working to Restore Nature

July 19, 1993 62019.04

Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

monitoring and vapor extraction wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water (DTW) levels were measured and groundwater was sampled by EMCON field personnel on April 14, 1993. DTW measurements and subjective analysis for product were performed by EMCON on May 19, and June 17, 1993. The results of EMCON's field work at the site, EMCON's Field Reports, are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-4 for this quarter and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Evidence of product or sheen was not reported on EMCON's Field Reports during this quarter, except in monitoring well MW-4 during mw-4 purging on April 14, 1993 (see Appendix A). EMCON's DTW measurements were used to evaluate groundwater elevations. Due to anomalously low groundwater elevations in April and June, MW-4 was not used to evaluate groundwater gradients or flow directions during those months. The groundwater gradients interpreted from the April, May and June 1993 groundwater monitoring events are shown on Plates 3 through 5, Groundwater Gradient Maps. The interpreted average groundwater gradient and flow direction for this quarter was approximately 0.004 ft/ft to the south-southwest. The groundwater gradient and flow direction are generally consistent with previously evaluated gradient and flow direction at the site.

EMCON's Water Sample Field Data Sheets, Field Reports, and Summary of Groundwater Monitoring Data are included in Appendix A. Purge water generated during purging and sampling of the monitoring wells was transported to Gibson Environmental in Redwood City, California for recycling.

Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc. located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-3 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8240 Modified/California Department of Health Services (DHS) leaking underground fuel tank (LUFT) Method. Concentrations of TPHg and benzene in



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California July 19, 1993 62019.04

the groundwater are shown on Plate 4, TPHg/Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples.

Since last quarter, gasoline hydrocarbon concentrations decreased in monitoring wells MW-1 and MW-2, and increased in monitoring wells MW-3 and MW-4.

RESNA recommends that copies of this report be forwarded to:

Mr. John Jang Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

Mr. Rob Weston Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Mr. Mike Bakaldin City of San Leandro Fire Department Hazardous Materials Division 835 East 14th Street San Leandro, California 94577



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

July 19, 1993 62019.04

If you have any questions or comments, please call us at (408) 264-7723.





Working to Restore Nature July 19, 1993 62019.04

REFERENCES

Department of Health Services, State of California. October 24, 1990. <u>Summary of</u> Drinking Water Standards.

- Hickenbottom, Kelvin and Muir, Kenneth, June 1988. <u>Geohydrology and Groundwater</u> <u>Quality Overview of the East Bay Plain Area, Alameda County, California</u>. Alameda County Flood Control and Water Conservation District, Report 205 (j).
- Maslonkowski, D.P. 1984. <u>Groundwater in the San Leandro and San Lorenzo Alluvial</u> <u>Cones of the East Bay Plan of Alameda County</u>. Alameda County Flood control and Water Conservation District, California
- RESNA. July 7, 1992. Work Plan for Subsurface Investigation at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California. 62019.01
- RESNA. September 6, 1992. <u>Site Safety Plan Subsurface Environmental Investigation at</u> <u>ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California</u>. 62019.02
- RESNA. February 4, 1993. <u>Letter Report Quarterly Groundwater Monitoring, Fourth</u> <u>Quarter 1992, at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro,</u> <u>California, 62019.04</u>
- RESNA. March 10, 1993. <u>Subsurface Investigation at ARCO 2162, 15135 Hesperian</u> <u>Boulevard, San Leandro, California</u>. 62019.02
- RESNA. April 30, 1993. <u>Letter Report Quarterly Groundwater Monitoring, First</u> <u>Quarter 1993, at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro,</u> <u>California</u>, 62019.04
- Roux Associates, August 28, 1991. <u>Letter Report Limited Soil Performance Test, ARCO</u> <u>Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u> Doc #A101W02.1.1



Working to Restore Nature July 19, 1993 62019.04

Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

REFERENCES (con't)

- Roux Associates, August 28, 1991. <u>Preliminary Tank Replacement Assessment, ARCO</u> <u>Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u> #A101W01.1.5
- Roux Associates, August 28, 1991. <u>Letter Report Limited Soil Performance Test, ARCO</u> <u>Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u> #A101W02.1.1
- Roux Associates, July 7, 1992. <u>Underground Storage Tank Replacement and Soil Sampling.</u> <u>ARCO Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u> #A117W01.1.8















Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

July 19, 1993 62019.04

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California				
Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-1			<u> </u>	· · · · ·
9/30/92	31.19	10.68	20.51	None
0/16/92		10.83	20.36	None
1/14/93		7.25	23.94	None
2/24/93		7.23	23.96	None
3/30/93		7.58	23.61	None
4/14/93		7.96	23.23	None
5/19/93		8.26	22.93	None
6/17/93		8.42	22.77	None
<u>1W-2</u>				
9/30/92	30.38	9.74	20.64	None
0/16/92		9.91	20,47	None
1/14/93		6.56	23.82	None
2/24/93		6.67	23.71	None
3/30/93		6.76	23.62	None
4/14/93		7.10	23.28	None
5/19/93		7.40	22.98	None
6/17/93		7.51	22.87	None
<u>/W-3</u>				
9/30/92	30.30	9.93	20.37	None
0/16/92		10.13	20.17	None
l/14/93		6.71	23.59	Nonc
2/24/93		6.82	23.48	None
3/30/93		7.07	23.23	None
4/14/93		7.41	22.89	None
5/19/93		7.72	22.58	None
6/17/93		7.86	22.44	None
<u>fW-4</u>	AA 45	<i></i>		
9/30/92	30.39	11.15	19.24	None
0/16/92		11.33	19.06	None
1/14/93		7.49	22.90	None
/24/93		7.57	22.82	None
30/93		8.06	22.33	None
/14/93		8.48		roduct entered during purge
/19/93		7.80	22.59	None
5/17/93		8.94	21.45	None

All measurements in feet. Well elevation datum is top of casing (TOC) in feet above mean sea level (msl). Survey datum is City of San Leandro = 1973 Adjusted National Geodetic Vertical Datum.

Depth-to-water (DTW) = measured from top of casing.

Water elevation = TOC minus DTW.

Wells surveyed by John Koch, Licensed Surveyor, on 9/16/92.



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

July 19, 1993 62019.04

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California

Well Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
<u>MW-1</u>		.			· · · · ·
09/30/92	1,100	6.2	<0.50	6.9	< 0.50
10/16/92	790	3.0	0.8	5.6	2.9
01/14/93	660	1.2	<1*	15	4.6
04/14/93	310	<1*	<1*	<1*	
<u>MW-2</u>					
09/30/92	1,000	9.6	< 0.50	45	110
10/16/92	630	8.0	<1.0*	37	64
01/14/93	7,800	33	5	340	920
04/14/93	1,600	7	<5*	220	520
<u>MW-3</u>					
09/30/92	<50	< 0.50	< 0.50	< 0.50	<0.50
10/16/92	<50	< 0.50	< 0.50	< 0.50	< 0.50
01/14/93	52	< 0.5	<0.5	<0.5	<0.5
04/14/93	360	86	2.1	5.1	4.0
<u>MW-4</u>					
09/30/92	330	81	< 0.50	< 0.50	<0.50
10/16/92	250	44	<0.5	<0.5	0.7
01/14/93	260	29	0.6	<0.5	1.1
04/14/93		Not sampled-feature	g product against d	touring parging	
MCL:		1		680	1,750
DWAL:	_	_	100		_,,

Results in micrograms per liter (μ/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8020/California DHS LUFT. BTEX:B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xyiene isomers; measured by EPA method 5030/8020/California DHS LUFT Method

<: Results reported as less than the detection limit.

*: Raised method reporting limit (MRL) due to high analyte concentration requiring sample dilution.

MCL: State Maximum Contaminant Level (DHS October 1990).

DWAL: State recommended Drinking Water Action Level (DHS October 1990).

APPENDIX A

EMCON'S FIELD REPORTS DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY, AND WATER SAMPLE FIELD DATA SHEETS **Eincon** Associates



1938: Juna on Avenue • San Jose, California 95131-2102 • (408) 453-0719 • Fax (408) 453-0452

Date	<u>May 4, 1993</u>
Project	<u>0G70-055.01</u>

To: <u>Mr. Joel Coffman</u> <u>RESNA/ Applied Geosystems</u> <u>3315 Almaden Expressway, Suite 34</u> <u>San Jose, California</u> 95118

We are enclosing:

Copies	Description
1	Depth To Water / Floating Product Survey Results
1	Summary of Groundwater Monitoring Data
1	Certified Analytical Reports with Chain-of-Custody
4	Water Sample Field Data Sheets

For your: X Information Sent by: X Mail

Comments:

Enclosed are the data from the second quarter 1993 monitoring event at ARCO service station 2162, 15135 Hesperian Blvd, San Lorenzo, CA. Groundwater monitoring is conducted consistent with applicable regulatory guidelines. Please call if you have any questions: (408) 453-2266.

the HAT

Robert Porter, Senior Project Engineer.

Jim Butera 70

Reviewed by:

					D	EPTH 7		ield Rep(/Floatin		CT SURVEY		
A	PROJ ARCO STAT	ECT # : [ION # :			•		ADDRESS : CHNICIAN :			San Leandro	DATE : DAY :	4-14-42=3? WED
DTW Order	WELL ID	Well Box Seal	Well Lid Socuro	Gasket	Lock	Locking Well Cap		DEPTH TO WATER (feel)	FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feel)	COMMENTS
1 2	MW-3 MW-4	OK OK		OK.	3257 3259		<u>7.41</u> 848	14/ 848	M.D. RIVX	NI) NO	15:0	STEENS
3	MW-2 MW-1	OK OK	142	OK OK	<u>\$ 26 1</u> 375 1		17.10	1.10 1.96	wo NN	ND N.D	16.0 14.0	STREEL =>
												* Product course into will during the purge.
								,	-			
										CASINGS		

Summary of Groundwater Monitoring Data Second Quarter 1993 ARCO Service Station 2162 15135 Hesperian Boulevard, San Leandro, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(15)	04/14/93	7.96	ND. ²	310.	<1.	<1.	9.8	
MW-2(15)	04/14/93	7.10	ND.	1,600.	7.	<5.	220,	<1. 520.
MW-3(14)	04/14/93	7.41	ND.	360.	86.	2.1	5.1	4.0
MW-4	04/14/93	8.48	FP.3	FP.	FP.	FP.	FP.	FP.

1. TPH. = Total petroleum hydrocarbons 2. ND. = Not detected

3. FP. = Floating product entered the well during purge, no sample taken



April 29, 1993

Service Request No. SJ93-0512

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-055.01 ARCO Facility No. 2162

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on April 15, 1993. For your reference, these analyses have been assigned our service request number SJ93-0512.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy / Laboratory Manager

KAM/ajb

U.M.M. Vier Ale

Annelise J. Bazar Regional QA Coordinator

Analytical Report

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-055.01
	ARCO Facility No.	2162

Date Received: 04/15/93 Service Request No.: SJ93-0512 Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8240 Mod./California DHS LUFT Method μg/L (ppb)

	Sampie Name:	<u>MW-1 (15)</u>	<u>MW-2 (15)</u>	<u>MW-3 (14)</u>
	ate Analyzed:	04/22/93	04/22/93	04/23/93
Analyte	MRL			
Benzene	0.5	< 1. *	7.	86.
Toluene	0.5	< 1. *	<5. ↑	2.1
Ethylbenzene	0.5	9.8	220.	5.1
Total Xylenes	0.5	< 1. *	520.	4.0
TPH as Gasoline	50	310.	1,600.	360.

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

None Detected at or above the method reporting limit ND ×

Raised MRL due to high analyte concentration requiring sample dilution.

Approved by:

Kiemittingly Date: April 29/992

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-055.01
	ARCO Facility No.	2162

Date Received: 04/15/93 Service Request No.: SJ93-0512 Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8240 Mod./California DHS LUFT Method $\mu g/L (ppb)$

	Sample Name: Date Analyzed:		<u>Method Blank</u> 04/22/93	<u>Method Blank</u> 04/23/93
Analyte		<u>MRL</u>		
Benzene Toluene Ethylbenzene Total Xylenes		0.5 0.5 0.5 0.5	ND ND ND ND	ND ND ND ND
TPH as Gasolin	e	50	ND	ND

- TPH Total Petroleum Hydrocarbons
- MRL Method Reporting Limit
- None Detected at or above the method reporting limit ND

Approved by:

A-OuintMingly Date: Maril 29,1993

QA/QC Report

Client: EMCON Associates Project: EMCON Project No. 0G70-055.01 ARCO Facility No. 2162

Date Received: 04/15/93 Service Request No.: SJ93-0512

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8240 Mod./DHS LUFT Method $\mu g/L (ppb)$

Date Analyzed: 04/22/93

	True		Percent	CAS Percent Recovery Acceptance
Analyte	Value	<u>Result</u>	Recovery	Criteria
Benzene	25.	22.8	91.	85-115
Toluene	25.	22.4	90.	85-115
Ethylbenzene	25.	23.3	93.	85-115
Total Xylenes	75.	70.5	94.	85-115
TPH as Gasoline	250.	245.	98.	90-110

TPH Total Petroleum Hydrocarbons

Approved by:

Ant Amayilly Date: April 29, 942

QA/QC Report

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-055.01
	ARCO Facility No.	2162

Date Received: 04/15/93 Service Request No.: SJ93-0512 Sample Matrix: Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

<u>Sample Name</u>	Date Analyzed	Percent Recovery a.a.a-Trifluorotoluene
MW-1 (15)	04/22/93	88.
MW-2 (15)	04/22/93	94.
MW-3 (14)	04/23/93	96.
MS	04/22/93	100.
DMS	04/22/93	101.
Method Blank	04/22/93	90.
Method Blank	04/23/93	87.

CAS Acceptance Criteria

70-130

трн Total Petroleum Hydrocarbons

Approved by:

KElintmanply Date: April 29, 1993

QA/QC Report

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-055.01
	ARCO Facility No.	2162

Date Received: 04/15/93 Service Request No.: SJ93-0512 Sample Matrix: Water

Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method µg/L (ppb)

Date Analyzed: 04/22/93

Percent Recovery

	Spike	Sample	Sp Res				CAS Acceptance
Anaivte	Level	Result	MS	DMS	MS	DMS	<u>Criteria</u>
TPH as Gasoline	25,000.	12,400.	36,200.	36,800.	95.	98.	76-130

TPH Total Petroleum Hydrocarbons

Approved by:

REChild unity Date: April 29, 1992

100 F		Cts C	Comp	any (()			Task Or	der No.	-EI	ue		9	2-/		EM		.93	14	J. B.	4-14	-43 (Chain of Custody
RCO Facility	^{y no.} Z	162) 	City (Fai	cility) S	an 1	ean	dvo	2434 19	Project Consul	manag Itant)	er 、	JI	И	BU	ter	a						Laboratory name
RCO engine	H Inc	He	Chi	nsh	è		Telephone (ARCO)	^{e no.} 571-7	2434	Felepho Consul	one no. Itant)	4	53-	07	19	Fax	. по. Insultar	n Y	53	-04	152		C-AS Contract number
Consultant na	^{ame} Ei	<u>üco</u>	NI	ssa	IA	res		Address (Consulta	int) 19	38	I	nc	ho	n	Au	en	ve	Ś	au	ت آ	àce		
				Matrix		Proso	rvation											Ēð	0000				Method of shipment
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Samping date	Sampling time	BTEX 602/EPA 8020	ВТЕХТРН <i>С</i> 75 ЕРА М602/8020/8015	TPH Modified 8015 Gas Diesel D	Oit and Grease 413.1 🗌 413.2 🗍	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270		CAM Metals EPA 501	Lead Org./DHS C Lead EPA			Method of shipment Sampler Will deliver
10-1(15	2_{i-1}	Z		X		X	HC1	4-1473	1631		X												Special detection Limit/reporting
1W-2 (: 5)3-4	2		_X_		X	Hei	4-14-93	1555	-	4		·							1			- Louert Possible
10-3(14))5-k	2		X		<u> </u>	HC(4-1443	1458		1												fossible
Mw:+()	2		×		<u> </u>	HC	NO.54	nptz		1	·			······								Special QA/QC AS Ab Wurd
· · · · · ·							· · · · · ·						· · · · ·	· · · · · · · · · · · · · · · · · · ·								· · · · · · · · · · · · · · · · · · ·	Pemarks 2:40 al HP1 VOA 'S
		· · · · · · · · · · · · · · · · · · ·						·	· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·					-0670-055.01
							 								 				-	-			Lab number 5593-0512-
			<u> </u>					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·									-	.		-		Turnaround time
Condition of	sample:			ـــــــــــــــــــــــــــــــــــــ	 F		1	l		Temp	eralure	receive	 ed;	 			I	<u> </u>	<u> </u>	<u> </u>		<u> </u>	Priority Rush
Relinquished 16F Relinquished	<u>(v.11</u> .		5		<u> </u>		Date 4-5- Date	93	Time	Reco	ived by			(_	<u> </u>	ļ					·····		Rush 2 Business Days [] Expediled
Relinquished							Date	<u></u>	Time Time		ived by	-	lory	l			Date	5-9		Time	:3		5 Business Deys

Distribution. White copy -- Laboratory; Canary copy -- ARCO Environmental Engineering, Pink copy -- Consultant

EMCON PURGED	NO: <u>0670-055-0</u> BY: <u>SW.((</u>	CLIENT NAME LOCATION	0: <u></u> :: <u>ARCO 216 Z</u> :: <u>SAW_LEAWDT</u> Other
CASING ELEVATION (feet DEPTH TO WATER	/MSL): <u>/////</u> (feet): <u>7.96</u>	VOLUME IN CASIN	G (gal.): GE (gal.):5_75
DATE PURGED: 04- DATE SAMPLED: 04- TIME VOLUME (2400 Hr) (gai.) 1623 17 1623 17 1625 16 D. O. (ppm): W/2 FIELD GC SAMPLES COLLE PUEGING EC	14-93 Start (24 pH E. (units) (µmnos/cr 3:23 9 7.79 9 7.79 9 7.72 9 0DCR: 0 ODCR: 0	$\begin{array}{c} 1628 \\ \text{C.} \\ \text{TEMPERATURE} \\ \text{m@ 25° C)} \\ (°F) \\ 23 \\ 62,7 \\ 62,7 \\ 62,7 \\ 62,1 \\ 62,1 \\ 62,1 \\ 62,1 \\ \hline 62,$	End (2400 Hr) <u>1625</u> End (2400 Hr) <u>1631</u> COLOR TURBIDITY (visual) (visual) <u>BROWN</u> <u>HEWNY</u> <u>((1)</u> <u>1 1 1 1</u> <u>1 1 1 1</u> <u>1 1 1 1</u> <u>1 1 1 1</u> <u>1 1 1 1 1</u> <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>
Submersible Pump _ Weli Wizard™ _ Other:			Bailer (Teflon®) Bailer (Stainless Steel) Submersible Pump Dedicated LOCK # : 32559
Meter Calibration: Date: 4/-/4	<u>/-93</u> Time: <u>/ 430</u> N DI) (pH 7/ Mw- 3	Meter Serial #:) (pH 10/	Temperature °F:) (pH 4/) Pageof

	ATER SAN		Π ΠΔΤΔ	SHEET	Rev. 2, 5/91
			SAMPLE ID:		
-	:ст но: <u>0670</u> зеd by: <u> </u>				
ASSOCIATES					EANDIO
TYPE: Ground Water	Surface Wa	ater Treatr	nent Effluent	Other	
CASING DIAMETER (inc	:hes): 2	34	4.5	6 Othe	er
CASING ELEVATION	(feet/MSL) ://	VRV		(gai.) :	5,81
DEPTH TO WA	ΓΕR (feet) : <u>7</u> ,	<u>10</u> c.	ALCULATED PURGE		
DEPTH OF W	ELL (feet) :/ /	<u>6.0</u> AC	TUAL PURGE VOL	(gai.) :i	18.0
DATE PURGED:		Start (2400 Hr)	1538 E	nd (2400 Hr)	1552
DATE SAMPLED:	4-14-93	Start (2400 Hr)	<u>/5554</u> Er	nd (2400 Hr)	1555
TIME VOLU				COLOR	TURBIDITY
(2400 Hr) (gal. 1542 6		(µmhos/cm@25°C) 950	(°F) 1.2.7	(visual) CHEY	(visual) MEAUY
15-917 12		972		11	17
1552 18	7.08	919	61.7	<i>i</i> /	//
		<u> </u>	<u></u>		
D. O. (ppm):		DOR: <u>STRON</u>		<u>HIR</u> OBALT 0 - 1001	<u></u> (NTU 0 - 200)
FIELD GC SAMPLES C	OLLECTED AT THIS W	IELL (i.e. FB-1, XDU		1/R_	(11.0 0 200)
	<u>G EQUIPMENT</u>	Υ.			
2" Bladder Pump	Bailer (Teflon	ś.) —	- 2" Sladder Pump	Bailer (Teflon <u>s</u>)
Centrifugal Pump	Baiter (PVC)		- DDL Sampier		Stainless Steel)
Submersible Pump	Bailer (Stainle	iss Steel)	– Dipper	Subme	rsible Pump
Well Wizard™ Other:	Dedicated	Other:	- Well Wizard™	Dedica	ted
	21/	<u></u>		10011 7	754
WELL INTEGRITY : REMARKS :	ai afres	Diverse.	<u></u>		<u> </u>
REMARKS :	ing inclusion of the second	2.KI ME 14			
				<u> </u>	·
	·				·
Meter Calibration: Date:	<u>4-14-93</u> Time: <u>/</u>	<u>436</u> Meter Sen	al #:	Temperatur	e °F:
(EC 1000/	,				
Location of previous calib	ration: $Mw = 3$				
Signature: Core IU		Payrowa	d By:	Page 2	of 4
Signature:	······································		ч шу. — <u>77 —</u>	: aye	

	WAT	ER SA	MPLE	FIELD	DATA	SHEET	. Rev. 2, 5
	PROJECT N	o: 💇 🕖	670-055-	01	SAMPLE ID:	MIN-	3
EMCON	PURGED B	Y: <u>JW</u>	llian =	0	LIENT NAME:	ARID	2162
ASSOCIATES	SAMPLED B	Y: <u></u>	Illia m		LOCATION:	SAN LE	ANDRO
	Ind Water ETER (inches):						her
CASING ELE	EVATION (feet/N	/ISL):	NR	VOLUN	ME IN CASING	G (gal.) :	4,75
DEPTH	TO WATER (feet): <u>7</u>	41	. CALCU	LATED PURC	GE (gai.) :	14.87
DEPT	TH OF WELL (feet) :/ <	5,0	ACTUA	L PURGE VO)L_ (gai.) :	15
DATE PURG	BED: 04-1	4-93	Start (2400	Hr) <u>/4 5</u>	/ <u>5</u>	Enci (2400 Hr)	1454
DATE SAMPL	ED: <u>04-</u>	14-93	Start (2400			End (2400 Hr)	
TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmnos/cm@			COLOR (visual)	TURBIDITY (visual)
1449		7.12	897	<u> </u>	6.6.7	REDWIN	
1451		7.08	941	/	65,7	(1	16
1454	15	2.03	943	34	65.3	11	11
	<u> </u>		<u> </u>	• 			. <u></u>
D. O. (ppm):	WR		ороя: <u>S</u> /	licht -		NR	NIN
				-	(COBALT 0 - 100) K/D	(NTU 0 - 200)
	PURGING EQ		VVELL (1.8.) 2-	, xoor -i).			
2" Bladde		→ Bailer (Tefic	\ O (\$.)	2.1	Blagder Pump		
Centrifug.		Bailer (PVC			L Sampler		r (Stainiess Steer)
Submersi		- Bailer (FVC					nersible Pump
Well Wiz		- Dedicated	·····	Ciher:	∦ Wizaro™	Dedic	•
WELL INTEGRIT							275
REMARKS :						_ LUUK # :	<u> </u>
			·				
Meter Calibration							
,				<u>, oo</u> (p r 1	v <u>1 (1</u> 12	<u> </u>	<u>,, </u>
Location of previ					No	Page	L L
lignature: <u>(</u> =	E WIT		Re	viewed By:	<u>/</u>	Page2	/ of

ļ

	NATER SAM	MPLE FI	LD DATA	SHEET	Rev. 2,
PRO	JECT NO: 0670-	055-01	SAMPLE ID:	MW-C	1
ABSOGIALES	RGED BY: <u>Sw./</u> IPLED BY: <u>Sw./</u>				
	er Surface Wa nches): 2				
DEPTH TO W	N (feet/MSL) :/ ATER (feet) : WELL (feet) :/	18	VOLUME IN CASING CALCULATED PURG ACTUAL PURGE VOI	E (gal.) :/	6,69
DATE PURGED: DATE SAMPLED:		Start (2400 Hr) Start (2400 Hr)		nd (2400 Hr) nd (2400 Hr)	
TIME VOL (2400 Hr) (g 1517 1	al.) (units)	E.C. (µmhos/cm@25°C 867		COLOR (visuai) CRそら	TUABIDITY (visual) <u>HEMUY</u>
	7	TP/E	PloDue	=7	
	OLLECTED AT THIS W		(0	-	バク (NTU 0 - 200)
PURGI			SAMPLING	EQUIPMENT	
2" Bladder Pump	Bailer (Tetion@	u) (u	- 2" Blacder Pump	Bailer (T	eflon®)
Centrifugal Pump	Bailer (PVC)	_	DDL Sampler	Bailer (S	
Submersible Pump		is Steel)	- Dipper	Submers	
Well Wizard™ Other:	Dedicated	 Cther	Well Wizard™	Oecicate	a
ELL INTEGRITY :	nK mply shee			LOCK #:	<u>16 325</u>
	/				
Anter Calibration: Date:	14-1493 Time: 14	30 Maran Sa	iai #*	Temperature	۰ <u>–</u>
) (Dl) (pH 7				_
	ration:MU2~		.,		
inature:	A.	Reviewe	ю́ Ву:́ДЬ	Page	_ of

ł

Emcon Associates



		Date	June 3, 1993
		Project	0G70-055.01
To: <u>Mr. John Young</u> <u>RESNA</u> <u>3315 Almaden Expres</u> <u>San Jose, California</u>			
We are enclosing:			
Copies	Description		
1	Depth To Wat	ter/Floating Produ	ct Survey Results
	May 1993 mo	nthly water level s	survey, ARCO
	2162. 15135	Hesperian Blvd	San Leandro. CA
For your: X	Information	Sent by:	X Maii
Comments: <u>Monthly water leve</u> <u>call if you have an</u>			ite are attached. Please

938 Junction Avenue • San Jose, California 95131-2112 • (408) 453-0719 • Fax (408) 453-0452



Engineer.

Reviewed by:

					D	EPTH 1		FIELD REP R / FLOATIN		T SURVEY			
	PROJECT #: 0670-055.01 STATION ADDRESS : 15135 Hesperian Blvd, San Leandre DATE : 5-19-93 ARCO STATION #: 2162 FIELD TECHNICIAN : JBUTERA DAY : WEDNESDAY												
		IUN # :	2162		. Fit						DAY :	WEDNESDAY	
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feel)		FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS	
1	MW-1	N/K		VES	3259	YES	8.24	8.24	ND	ND	160	·	
2	MW-3	の人			3259		772	7.72	ND	ND	15.0		
3	MW-2	υK	(15		3159	1	7.40	7.40	ND	ND	16.0		
4	MW-4	DK	YES	YES	\$759	YES	7.80	7.80	NP	NP	17.2		
			·								· ···· · ··· · ··· · ··· · · ···		
											·		
	, 											·	
		1								•••			
<u> </u>					SU	HVEY	POINTS A	AHE TOP	OF WELL	CASINGS			

4. 1917. 24



'938 Junction Avenue • San Jose, California 95131-2102 • (408) 453-0719 • Fax (408) 453-0452

		Date	June 21, 1993
		Project	0G70-055.01
To:			
Mr. John Young			
RESNA	· · · · · · · · · · · · · · · · · · ·		
3315 Almaden E	Expressway, Suite 34		
San Jose, Califor		_	
We are enclosin	g:		
Copies	Description		
1	Depth To Wate	r/Floating Produc	ct Survey Results
	June 1993 mon	thly water level :	survey, ARCO
	2162, 15135 H	lesperian Blvd.,	San Leandro. CA
For your: 💦	K Information	Sent by:	X Mail
Comments:			
	r level data for the abo	ve mentioned si	te are attached. Please
	ve any questions: (408)		<u></u>
		·	
	· · · · · · · · · · · · · · · · · · ·		
			Jim Butera
Reviewed by:			

Relet C.Path

Robert Porter, Senior Project Engineer.

					 D	ЕРТН	FO WATER	FIELD REP R/FLOATIN	ort Ig produk	CT SURVEY	,	
A	PROJECT #: 0G70-055.01 STATION ADDRESS : 15135 Hesperian Blvd, San Leandro DATE : $C_{e-1} \neq -\frac{2}{5}$ ARCO STATION #: 2162 FIELD TECHNICIAN : $L \int ATTI = DAY$ DAY : $Tituts PAx/$											
DIW Order	WELL ID	Well Box Seat	Well Lid Secure	Gaskot	i ock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-1	713	10	615	3259	CIC	8.42.	8-43	<i>ΛΙΙ</i> 2	ALV)	16.0	·····
2	MW-3	OK	105	<u>) ()</u>	3259	<u> ()</u>	786	786	A117	ND	15:0	
3	<u>MW-2</u>	υĘ	yes	<u> </u>	3259	ÓĆ	7.51	7.51	NIN)		16.1	
4	MW-4	OIT	105	CIT	3259	<u>Oh</u>	594	8.94	. /1/17	1117	112	
·											· ·	
										······································		· · · · · · · · · · · · · · · · · · ·
							·	<u></u>				
								· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
								· <u> </u>				
							······				· · · · · · · · · · · · · · · · · · ·	
}}												
	· · · · · · · · · · · · · · · · · · ·											
 												
l					SUF	RVEY	POINTS A	RE TOP (OF WELL	CASINGS		