

3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

TRANSMITTAL

TO: Mr. Rob Weston

Alameda County Health Care Services

80 Swan Way, Romm 200 Oakland, California 94621 DATE: Feberuary 4, 1993
PROJECT NUMBER: 62019.03

SUBJECT: Final - Fourth Quarter 1992, Quarterly Groundwater Monitoring at ARCO Station 2162, 15135 Hesperian Blvd.,

Oakland, California.

FROM: Lou Leet

TITLE: Environmental Scientist

WE ARE SENDING YOU:

COPIES	DATED	NO.	DESCRIPTION
1	2/4/93	62019.03	Final - Ouarterly Groundwater Monitoring at the above subject site.

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REMARKS: cc: Mr. Michael Whelan, ARCO Products Company

Mr. John Jang, RWQCB, San Francisco Bay Region

Mr. Mike Bakaldin, City of San Leandro Fire Department

Mr. Joel Coffman, RESNA Industries Inc.

Copies: 1 to RESNA project file no. 62019.03



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT QUARTERLY GROUNDWATER MONITORING Fourth Quarter 1992

ourth Quarter 1992 at

ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California

62019.03

Feb. 4, 1993



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> February 4, 1993 0128MWHE 62019.03

Mr. Michael Whelan Environmental Engineer ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Letter Report on Fourth Quarter 1992 Groundwater Monitoring at ARCO

Station 2162, 15135 Hesperian Boulevard, San Leandro, California.

Mr. Whelan;

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report which summarizes the results of the fourth quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with former gasoline underground-storage tanks at the site. Field work and laboratory analyses of groundwater samples during this quarter performed were under the direction of EMCON, and included measuring depths to water, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols are beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

ARCO Station 2162 is an operating auto repair and self-service gasoline station located in a residential area on the southwestern corner of the intersection of Hesperian Boulevard and Ruth Court in San Leandro, California. The location of the site is shown on the Site Vicinity Map, Plate 1. The locations of the existing tanks and other pertinent facilities at the site are shown on the Generalized Site Plan, Plate 2.



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

The results of previous environmental investigations at the site are presented in the reports listed in the references section. The locations of the groundwater and vadose monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water (DTW) measurements and groundwater sampling were performed in the four onsite wells by EMCON field personnel on October 16, 1992. The results of EMCON's field work at the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-4, are presented on EMCON's Field Reports. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-4 for this quarter and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. EMCON's DTW measurements were used to evaluate groundwater elevations. Evidence of product or sheen was not reported on EMCON's Field Reports during this quarter (see Appendix A). The groundwater gradient interpreted from the October 1992 groundwater monitoring episode is shown on the Groundwater Gradient Map, Plate 3. The interpreted groundwater gradient and flow direction was approximately 0.01 to the southwest.

EMCON's Water Sample Field Data Sheets, Field Reports, and Summary of Groundwater Monitoring Data are included in Appendix A. The purge water was removed from the site by a licensed hazardous waste hauler.

Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc. located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-4 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8020/California Department of Health Services (DHS) leaking underground fuel tank (LUFT) Method. Concentrations of TPHg and benzene in the groundwater are shown on Plate 4, TPHg/Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater.



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

RESNA recommends that, in addition to quarterly groundwater sampling, monthly groundwater monitoring be initiated at this site.

RESNA recommends that copies of this report be forwarded to:

Mr. John Jang
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Mr. Rob Weston
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Mike Bakaldin
City of San Leandro Fire Department
Hazardous Materials Division
835 East 14th Street
San Leandro, California 94577



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,

RESNA Industries Inc.

L. J. Leit

Environmental Scientist

GEOLOGIS)

JAMES LEWIS NELSON

No. 1463

CERTIFIED ENGINEERING

GEOLOGIST

GEOLOGIST OF CALIFORNIA

James L. Nelson

Certified Engineering

Geologist No. 1463

Enclosures: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

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Plate 3, Groundwater Gradient Map, October 16, 1992

Plate 4, TPHg/Benzene Concentrations in Groundwater, October 16, 1992

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A: EMCON's Field Reports Depth to Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain-of-Custody, and Water Sample Field Data Sheets.

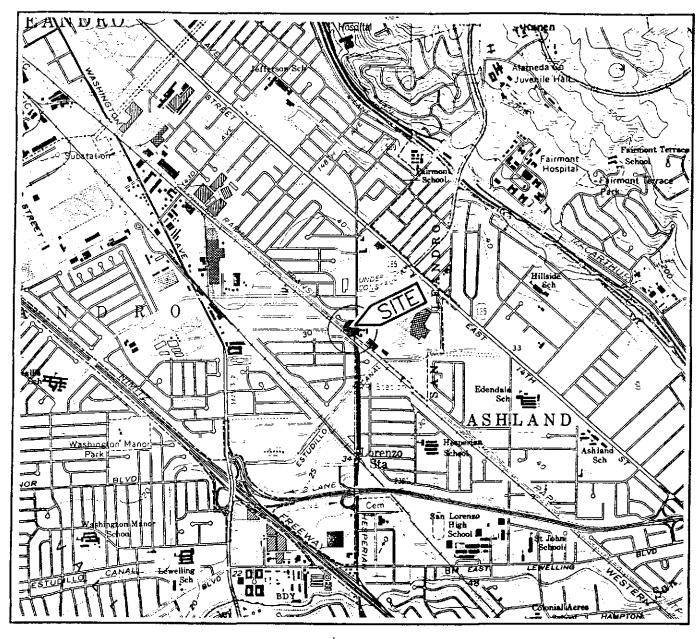


Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

REFERENCES

- Department of Health Services, State of California. October 24, 1990. <u>Summary of Drinking Water Standards.</u>
- Hickenbottom, Kelvin and Muir, Kenneth, June 1988. <u>Geohydrology and Groundwater</u> <u>Quality Overview of the East Bay Plain Area, Alameda County, California</u>. Alameda County Flood Control and Water Conservation District, Report 205 (j).
- Maslonkowski, D.P. 1984. Groundwater in the San Leandro and San Lorenzo Alluvial
 Cones of the East Bay Plan of Alameda County. Alameda County Flood control and
 Water Conservation District, California
- RESNA. July 7, 1992. Work Plan for Subsurface Investigation at ARCO Station 2162. 15135 Hesperian Boulevard, San Leandro, California. 62019.01
- RESNA. September 6, 1992. <u>Site Safety Plan Subsurface Environmental Investigation at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California</u>. 62019.02
- RESNA. February ___, 1993. <u>Subsurface Investigation at ARCO 2162, 15135 Hesperian Boulevard, San Leandro, California</u>. 62019.02
- Roux Associates, August 28, 1991. <u>Letter Report Limited Soil Performance Test, ARCO Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u> Doc #A101W02.1.1
- Roux Associates, August 28, 1991. <u>Preliminary Tank Replacement Assessment, ARCO Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u>
 #A101W01.1.5
- Roux Associates, August 28, 1991. <u>Letter Report Limited Soil Performance Test, ARCO Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.</u>
 #A101W02.1.1
- Roux Associates, July 7, 1992. <u>Underground Storage Tank Replacement and Soil Sampling.</u>
 ARCO Facility No. 2162, 15135 Hesperian Boulevard, San Leandro, California.
 #A117W01.1.8



Base: U.S. Geological Survey
7.5—Minute Quadrangles
San Leandro/Hayward, California.
Photorevised 1980

LEGEND

Site Location

Approximate Scale
2000 1000 0 2000 4000
feet

RESNA

Working to Restore Nature

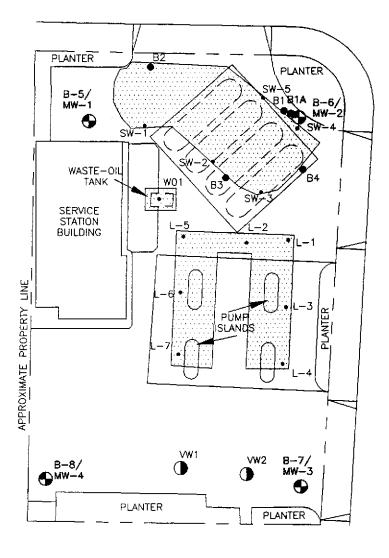
PROJECT

62019.03

SITE VICINITY MAP ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California **PLATE**

1

RUTH COURT



HESPERIAN BOULEVARD

EXPLANATION

B-8/ MW-4 **●**

= Monitoring well RESNA September 1992

VW2

 Vapor extraction well (Roux Associates, Inc., 1991)

B4

■ Soil

Soil boring (Roux Associates, Inc., 1991)

1-7 •

= Product line sample

SW-5•

= Sidewall soil sample

 Former underground storage tank and product line excavations

= Existing underground storage tank

Approximate Scale
30 15 0 30 60
feet

Source:

Modified from site plan provided by Roux Associates. and survey data from John Koch, licensed land surveyor (9/16/92)

RESHA

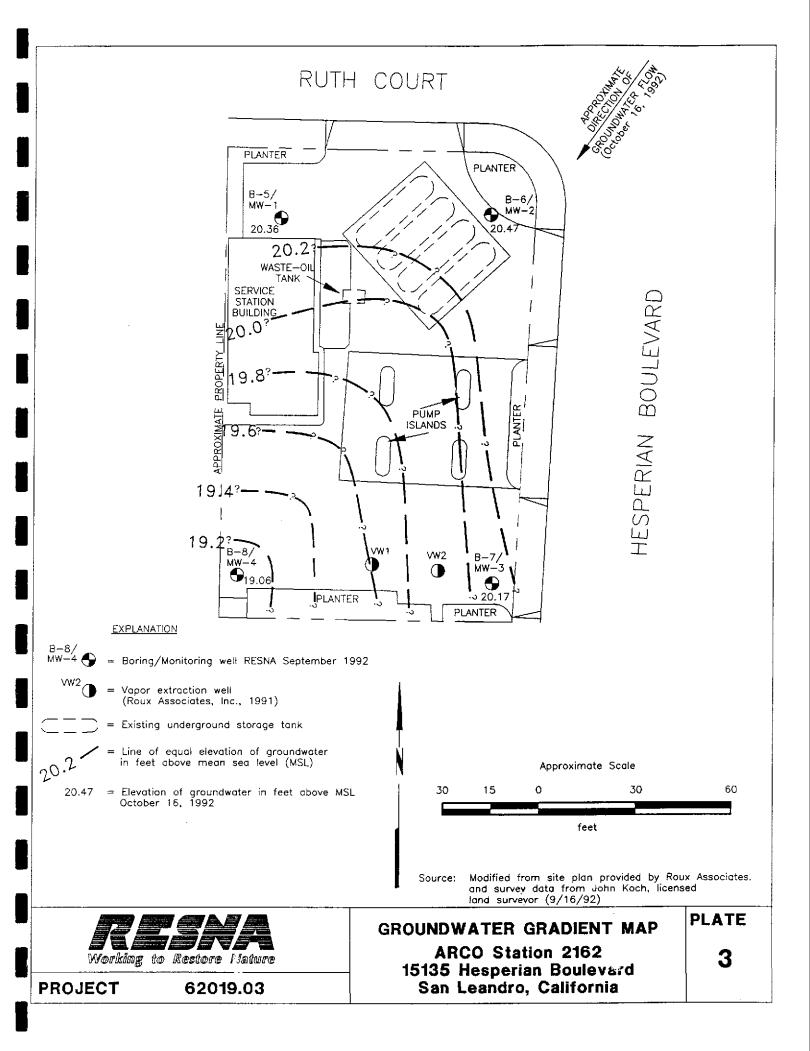
Working to Restore Nature

PROJECT

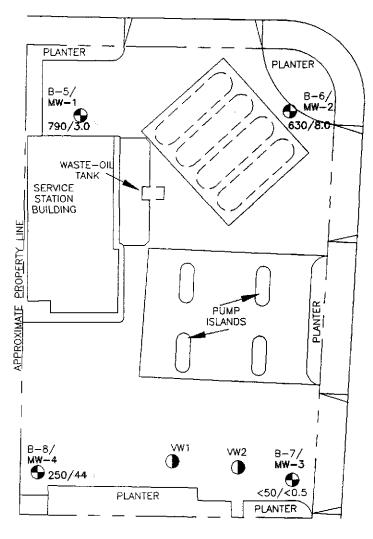
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GENERALIZED SITE PLAN ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California PLATE

2



RUTH COURT



HESPERIAN BOULEVARD

EXPLANATION

B-8/MW-4 = Boring/Monitoring well RESNA September 1992 VW2 = Vapor extraction well

(Roux Associates, Inc., 1991)

790/30 = Concentration of TPHg/Benzene in groundwater, in ppb, October 16, 1992

Approximate Scale
30 15 0 30 60
feet

Source: Modified from site plan provided by Roux Associates. and survey data from John Koch, licensed land surveyor (9/16/92)

RESIDENT NOTATION OF THE PROPERTY OF THE PROPE

TPHg/ CONCENTRATIONS
IN GROUNDWATER
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

4

PLATE

PROJECT

62019.03



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California

<u>Well</u> Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-1				
09/30/92	31.19	10.68	20.51	None
10/16/92		10.83	20.36	None
MW-2				
<u>MW-2</u> 99/30/92	30.38	9.74	20.64	None
10/16/92		9.91	20.47	None
AU 2				
<u>MW-3</u> 09/30/92	30.30	9.93	20.37	None
10/16/92	30,30	10.13	20.17	None
0/10/92		10.13	20-11	, whice
<u>MW-4</u> 09/30/92				
09/30/92	30.39	11.15	19.24	None
10/16/92		11.33	19.06	None

All measurements in feet.

Well elevation datum is top of casing (TOC) if feet above mean sea level (msl). Survey datum is City of San Leandro = 1973 Adjusted National Geodetic Vertical Datum.

Depth-to-water (DTW) = measured from top of casing.

Water elevation = TOC minus DTW.

Floating product = Subjective evidence of floating product noted.

Wells surveyed by John Koch, Licensed Surveyor, on 9/16/92.



Quarterly Groundwater Monitoring Report ARCO Station 2162, San Leandro, California

February 4, 1993 62019.03

TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

ARCO Station 2162 15135 Hesperian Boulevard San Leandro, California

<u>Well</u> Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
<u></u>	· · · - · · ·				· · · · · · · · · · · · · · · · · · ·
09/30/92	1,100	6.2	< 0.50	6.9	< 0.50
10/16/92	790	3.0	0.8	5.6	2.9
<u>MW-2</u>					
09/30/92	1,000	9.6	< 0.50	45	110
10/16/92	630	8.0	< 1.0*	37	64
<u>MW-3</u>					
09/30/92	< 50	< 0.50	< 0.50	< 0.50	< 0.50
10/16/92	< 50	< 0.50	< 0.50	< 0.50	< 0.50
MW-4					
09/30/92	330	81	< 0.50	< 0.50	< 0.50
10/16/92	250	44	<0.5	< 0.5	0.7
MCL:		1		680	1,,750
DWAL:			100		

Results in micrograms per liter (μ/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8020/California DHS LUFT. BTEX:B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured by EPA method

5030/8020/California DHS LUFT Method

<: Results reported as less than the detection limit.

: Raised method reporting limit (MRL) due to high analyte concentration requiring sample dilution.

MCL: State Maximum Contaminant Level (DHS October 1990).

DWAL: State recommended Drinking Water Action Level (DHS October 1990).

APPENDIX A

EMCON'S FIELD REPORTS
DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS,
SUMMARY OF GROUNDWATER MONITORING DATA,
CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY,
AND WATER SAMPLE FIELD DATA SHEETS

6501719



NOV 9 - 1992

RESNA SAN JOSE

ts in Wastes		Date	November 5, 1992
ement and ental Control		Project	0G70-055.01
		,	
To:			
Mr. Joel Coffma	an		
RESNA/ Applie	ed Geosystems		
3315 Almaden	Expressway, Suite 34		
San Jose, Cali	fornia 95118		
We are enclos	sing:		
Copies	Description		
1	Depth To Water / Flo	oating Product S	Survey Results
1	Summary of Ground		
1	Certified Analytical F		
4	Water Sample Field		
For your:	X Information	Sent by:	X Mail
Comments:			
Enclosed a	are the data from the four	th quarter 199	32 monitoring event at
****	vice station 2162, 15135		
	er monitoring is conducted		
	Please call if you have an		
	O PROFESSION		Jim Butera JB
5	The state of the s		
Reviewed by:			
	[일 No: 4094		
	1 50/30/90 /	2011	att tota
	100000000000000000000000000000000000000	Robert	Porter, Senior Project
	OF COLLEGE	y.	Engineer.
	The state of the s		

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

	PROJ	ECT#:	0G70-0	55.01	STA	ATION A	DDRESS :	15135 Hesp	oerian Blvd,	San Leandro	DATE:	10:-1	16-92	
ARCO STATION # : 2162								1						
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gaskel	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)		COMMENTS	
1	MW-1	OK	455	ok	3257	OK	1083	10.83	ND	NO	16.0			
2	MW-2	1	/_				~ () (3 5/		W).	16.0			
3	MW-3							10.12	hi)		150	w, s		P
4	MW-4	+	1		L		11.33		NO	NO	17.20			
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	SURVEY POINTS ARE TOP OF WELL CASINGS													

Summary of Groundwater Monitoring Data Fourth Quarter 1992 ARCO Service Station 2162 15135 Hesperian Boulevard, San Leandro, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(15)	10/16/92	10.83	ND. ²	790.	3.0	8.0	5.6	2.9
MW-2(15)	10/16/92	9.91	ND.	630.	8.0	<1.	37.	64.

<50.

250.

< 0.5

44.

< 0.5

< 0.5

< 0.5

< 0.5

< 0.5

0.7

ND.

ND.

10.13

11.33

10/16/92

10/16/92

MW-3(14)

MW-4(16)

^{1.} TPH. = Total petroleum hydrocarbons 2. ND. = Not detected



October 30, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-055.01

Arco Facility No. 2162

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on October 19, 1992. For your reference, our service request number for this work is SJ92-1287.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Annelise J. Bazar

Regional QA Coordinator

KAM/ajb

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-055.01

ARCO Facility No.

2162

Date Received:

10/19/92 SJ92-1287

Work Order No.: Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample I Date Ana		<u>MW-1 (15)</u> 10/23/92	<u>MW-2 (15)</u> 10/22/92	<u>MW-3 (14)</u> 10/21/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	3.0	8.0	ND
Toluene	0.5	0.8	<1. *	ND
Ethylbenzene	0.5	5.6	37.	ND
Total Xylenes	0.5	2.9	64.	ND
TPH as Gasoline	50	790.	630.	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Raised MRL due to high analyte concentration requiring sample dilution.

Date: <u>October</u> 30, 1992

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-055.01

ARCO Facility No.

2162

Date Received:

10/19/92

Work Order No.:

SJ92-1287

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method $\mu g/L$ (ppb)

	ample Name: ate Analyzed:	<u>MW-4 (16)</u> 10/23/92 *	Method Blank 10/21/92	Method Blank 10/22/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	44.	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	0.7	ND	ND
TPH as Gasoline	50	250.	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL ND Method Reporting Limit

ND

None Detected at or above the method reporting limit

* This sample was part of the analytical batch started on October 23, 1992. However, it was analyzed after midnight so the actual date analyzed is October 24, 1992.

Approved by

Kou Amunhy

____ Date: <u>[ChoSer 30,1992</u>

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-055.01

ARCO Facility No.

2162

Date Received:

10/19/92

Work Order No.: SJ92-1287

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample Name:

Method Blank 10/23/92

Date Analyzed:

Analyte MRL Benzene 0.5 ND 0.5 Toluene ND 0.5 ND Ethylbenzene Total Xylenes 0.5 ND TPH as Gasoline 50 ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

NEOMAMunhy Date: October 30, 1992

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-055.01

ARCO Facility No. 2162

Date Received: 10/19/92

Work Order #:

SJ92-1287

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

10/21/92

	-		D	CAS Percent Recovery
Analyte	True <u>Value</u>	Result	Percent Re <u>covery</u>	Acceptance <u>Criteria</u>
<u></u>		<u> </u>		
Benzene	250.	262.	105.	85-115
Toluene	250.	269 <i>.</i>	108.	85-115
Ethylbenzene	250.	260.	104.	85-115
Total Xylenes	750.	751.	100.	85-115
TPH as Gasoline	2,500.	2,412.	96.	90-110

Date Analyzed:

10/22/92

	True		Percent	CAS Percent Recovery Acceptance
<u>Analyte</u>	<u>Value</u>	<u>Result</u>	Recovery	<u>Criteria</u>
Benzene	250.	268.	107.	85-115
Toluene	250.	274.	109.	85-115
Ethylbenzene	250.	264.	106.	85-115
Total Xylenes	750.	760.	101.	85-115
TPH as Gasoline	2,500.	2,454.	98.	90-110

TPH Total Petroleum Hydrocarbons

Keemingminghy Date: October 30,1992

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-055.01

ARCO Facility No. 2162

Date Received: 10/19/92

Work Order #: SJ92-1287

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

10/23/92

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	267.	107.	85-115
Toluene	250.	272.	109.	85-115
Ethylbenzene	250.	261.	104.	85-115
Total Xylenes	750.	750.	100.	85-115
TPH as Gasoline	2,500.	2,509.	100.	90-110

TPH Total Petroleum Hydrocarbons

Approved by: Keen Ammyly Date: October 30/982

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-055.01

2162

ARCO Facility No.

Date Received: Work Order No.:

10/19/92 SJ92-1287

Sample Matrix:

Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery α, α, α -Trifluorotoluene
MW-1 (15)	10/23/92	124.*
MW-2 (15)	10/22/92	114.
MW-3 (14)	10/21/92	108.
MW-4 (16)	10/23/92	111.
MS	10/21/92	118.
DMS	10/21/92	121.
Method Blank	10/21/92	108.
Method Blank	10/22/92	106.
Method Blank	10/23/92	100.
	CAS Acceptance Criteria	70-130

Total Petroleum Hydrocarbons TPH

The surrogate used for this sample was 4-Bromofluorobenzene.

Approved by: KERNIAMNYMY Date: October 30,1992

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-055.01

ARCO Facility No.

2162

Date Received:

10/19/92

Work Order No.:

SJ92-1287

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method μ g/L (ppb)

Date Analyzed: 10/21/92

Percent Recovery

Analyte	Spike L <u>evel</u>	Sample Result	Sp Re: MS	MS	DMS	CAS Acceptance Criteria	
TPH as Gasoline	250.	ND	265.	<u>DMS</u> 265.	106.	106.	70-130
irn as Gasonne	250.	ND	200.	200.	100.	100.	,0 130

TPH

Total Petroleum Hydrocarbons

ND

None Detected at or above the method reporting limit

Kom Amunghy Date: October 30, 1992

лтСО	Division	UCES I	Conn :Aichfield(Jany : Company				Task O	rder No.		ئن	mc	G-C	-9	2-/	,					_	Chain of Custody
ARCO Facili		216	<u>,</u>	Cit (Fa	y icility) S	in L	eand	140		Project (Consu	manag	jer 7	1110	13	<i></i>	- 1/2						Laboratory name
ARCO engin	eer	KV/m	CL	in les	<u> </u>		Telephon	Address (Consulta	1/3 \	Teleph (Consu	one no.			17/9		Fax	no,	·				CAS Contract number
Consultant n	ame	FUICE		A- (-			[(AHCO)	Address	777	(Consu マピ	ltant)	- <u> </u>	/3 3 0	- F/ S	7	(Co	nsultar	it)	4.	53-0	45]	Contract number
		I			C-117-1	i		(Consulta	int) / 9	38	101	10/	102) //L	e.	محر	<u>u~</u>	Je	<i>رے</i> کہ	г		07077
				Matrix		Prese	rvation				F E	ശലാ	[7]	щ				ie V VOA	107701			Method of shipment
Sample I.D.	Lab no.	Container no	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	ВТЕХТРН Б Л 5 EPA М602/8020/8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 🔲 413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Metals EPA 60 TTLC TSTLC	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		Method of shipment Scrup VeV will deliver
46/16/15)r2	2		X		Х	HC/	10-16-52	1053		X											Special detection Limit/reporting
MW2(15	13-4	2		Х		Х	Itci	1	1135		7											Lowest Possible
100-31 14)5-6	2		Х		χ	Hel		1221		*											1077104
11 1/1 W)૧-૪	2		Ϋ́		X	HC/	J	1308		1											Special QA/QC
																						As Novma/
																			·			
																						2-40 MI M/ VODS
			_																			0670-055.01
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										-												Lab number
							ļ				<u></u>		· 	··								7851- KELE
						i	<u> </u>				 			 			·					Turnaround time
Condition of	samnle.		·,.			11/1				-	<u>L</u>							<u> </u>				Priority Rush 1 Business Day
Relinquished						04	Date 10-19-	-Sz °	Time ろかる	ļ <u>.</u>	erature ved by	receive	:d: 		C	20/_						Rush 2 Business Days
Relinquished	by					·•	Date		Time	Recei	ved by											Expedited 5 Business Days
Relinquished			oralang				Date		Time	Recei	ved by	laborate	ory			0	ate	14-	12	Time	15	Standard

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant APPC-3292 (2-91)

Rev.	2,	5/9



222	WAI	ER SAI	MPLE FIE	LD DAIA	A SHEE	ł .
	PROJECT N	o: <u>0670-0</u>	055-01	SAMPLE I): <u> MIW -</u>	
EMCON	PURGED 8	Y: <u>I W:///</u>	1 u S	CLIENT NAME	HECOZ	2167
ASSUCIALL	SAMPLED B	Y: <u>Tw.//</u>	14 in C	LOCATION		Hesporian . Indro CA
TYPE: Grou	nd Water	✓ Surface Water	ater Treat	ment Effluent		
CASING DIAME	TER (inches):	<u>z</u>	3 4	. 4.5	60	ther
DEPTH	TO WATER (// (ASL):/(feet):/(). feet):/().		OLUME IN CASIN ALCULATED PUR CTUAL PURGE V	GE (gal.):	16,95
	ED: <u>(0-16-</u> ED: <u>(0-16</u>		Start (2400 Hr)		End (2400 Hr) End (2400 Hr)	
TIME (2400 Hr)	VOLUME	pH (units)	E.C. (µmhos/cm@ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1039	3,5	6.94	916	70.9	GREY	HE AUY
1042		695	924	70.3	GRE 4	HEAUY
1045	10.5	7.00	920	<u>70.2</u>	GREY	HEAUY
1047	14	702	922	70.3	GREV.	HEAUG
1050		7.01	921	70.3	[.R. 7.4	HZAUY
D. O. (ppm): .	11/K	0:	DOA: STROM		MIK	MA
FIELD OC SAM	PLES COLLEC	TED AT THIS W	ELL (i.e. FB-1, XDU		(COBALT 0 - 100)	(NTU 0 - 200)
£	PURGING EQL	IPMENT		SAMPLIN	G EQUIPMENT	=""
2° Bladder	Pump —	Bailer (Teflon®	·) —	2° Bladder Pump	Baile	r (Teflon®)
Centrifugat		Bailer (PVC)		DDL Sampler		r (Stainless Steel)
Submersibi	-	 Bailer (Stainles 	s Steel) ——	. Dipper		nersible Pump
Well Wizzu Other:	rd ^M —	- Dedicated	Other:	. Well Wizard ⁿ	—— Dedic	
LL INTEGRITY	: OK				LOCK#:	3059
MARKS: ——						
						
		<u> </u>				
eter Calibration:	Date: 10-16-	52 Time: /0	<u>/O1</u> Meter Seria	ı#: <u>9///</u>	Temperatu	re °F: 14.5
C 1000 /086	/ <i>/</i> <u>/000</u>) (DI) (200 / 7.00)	pH 10 /0/0 / //	<u>% OC</u>) (pH 4,3	981)
cation of previou			·		· ·	
// //	, 11		·	\ <i>7\</i> ;		, ,,
nature:(<u>/ //</u>	1118th		Reviewed	Ву:	Page/	of

WATER SAMPLE FIELD DATA SHEET PROJECT NO: _0670-855-01 SAMPLEID: ___MW-Z PURGED BY: 5William 5 **EMCON** CLIENT NAME: ARCO 2/67 SAMPLED BY: 5W.11.4ms LOCATION: 15735 Hegperian Blic SAN Leandre CA Ground Water ____ Surface Water ____ Treatment Effluent ____ Other__ TYPE: CASING DIAMETER (inches): 2____ 3____ 4_1/ 4.5 ____ 6____ Other___ CASING ELEVATION (feet/MSL): ____ /U/2 VOLUME IN CASING (gal.): 400 CALCULATED PURGE (gal.) : _ 20.00 DEPTH OF WELL (feet): _____/6.0 _____ ACTUAL PURGE VOL. (gal.) : _ Start (2400 Hr) 1/1/2 End (2400 Hr) // 30 DATE SAMPLED: 10-16 92 Start (2400 Hr) _//3 7 End (2400 Hr) 1/35 TIME VOLUME pН E.C. **TEMPERATURE** COLOR (2400 Hr) (gai.) (units) (jumhos/cm@ 25° C) (°F) (visual) 843 70,3 1116 -CP3 6 1119 2.21 841 CaREL. 70.4 1123 831 70.3 BROWN 741 1126 16 ·70.2 BROWING 20 8/2 1130 20. Z BROWN

Rev. 2, 5/9

TURBIDITY

(visuai)

HEAUL

119416 HEAU4 HEAVY 11500C WR ODOR: STROKE D. O. (ppm): MK NR (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR PURGING EQUIPMENT SAMPLING EQUIPMENT Bailer (Teflon®) 2* Bladder Pump Bailer (Teffon®) 2 Bladder Pump Centrifugai Pump Bailer (PVC) **DDL Sampler** Bailer (Stainless Steet) Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump Well Wizard™ Dedicated Well Wizard™ Dedicated Other: _ Other: WELL INTEGRITY: OK _____LOCK#: <u>3259</u> REMARKS: -Meter Calibration: Date: 10-16-91 Time: 1000 Meter Serial #: 0/// Temperature *F: (EC 1000 ___/__) (DI ___) (pH 7 ___/__) (pH 10 ___/__) (pH 4 ___/__)

Reviewed By: JB Page 2 of 4

Location of previous calibration: MW-1

Rev. 2, 5/9 WATER SAMPLE FIELD DATA SHEET PROJECT NO: <u>0670-055-01</u> SAMPLEID: MW-3 EMCON JWilliam 5 PURGED BY: CLIENT NAME: <u>BRCO</u> 2/67 SAMPLED BY: 5 William 5 LOCATION: 15/35- HES. POPLOUTS. SAN LEGIDANO CA TYPE: Ground Water ____ Surface Water ____ Treatment Effluent ____ Other_ CASING DIAMETER (inches): **z__**_ 4.5 ____ 3___ 6____ Other_ CALCULATED PURGE (gal.): __/6,94 DATE PURGED: __10-16-19 Start (2400 Hr) 1/57 End (2400 Hr) 12/6 DATE SAMPLED: 10-16-8 2 Start (2400 Hr) 12 18 End (2400 Hr) _ /27 / **VOLUME** TIME рH E.C. **TEMPERATURE** COLOR TURBIDITY (2400 Hr) (gal.) (µmhos/cm@ 25° C) (units) (°F) (visual) (visuai) 736 1202 BROWIN HEAUY 72,8 1266 BROWN HEMUY 1209 73.O BROWN HEAUY 690 17 73 72.8 BLOWN HZAUY 689 12/6 72.S RROWN HEAUY NR ODOR: NOWZ D. O. (ppm): WP NIK (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): WIL PURGING EQUIPMENT SAMPLING EQUIPMENT —— Bailer (Teflon®) 2° Bladder Pump Bailer (Teflon®) 2° Bladder Pump Bailer (PVC) Centrifugai Pump **DDL Sampler** Bailer (Stainless Steet) Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump . Well Wizard™ Declicated , Well Wizardina Dedicated Other: . Other: _ WELL INTEGRITY: ______LOCK#: <u>32.55</u> REMARKS: -Meter Calibration: Date: 10-14-52 Time: 1000 Meter Serial #: 9/// Temperature *F: _____

Signature: Coc William Reviewed By: 7B Page 3 of 4

(EC 1000 ____/___) (DI _____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___)

EMC	
TYPE:	G

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: <u>0670-055-01</u> SAMPLE ID:	_MW-4
	ARCO 2/62
ASSOCIATES	15135 Hesperian
	AN LEWISON CA
TYPE: Ground Water Surface Water Treatment Effluent	Other
CASING DIAMETER (inches): 2 3 4 4.5 6	Other
CASING ELEVATION (feet/MSL): NO VOLUME IN CASING	(gal.): 3.85
DEPTH TO WATER (feet):	
DEPTH OF WELL (feet): ACTUAL PURGE VOL.	
	(3)
DATE PURGED: 10-16-9 Z Start (2400 Hr) 12 49 End	(2400 Hr) 130 4
11 10 1/ 6 1	(2400 Hr) 1308
TIME VOLUME pH E.C. TEMPERATURE (2400 Hr) (gai.) (units) (jumhos/cm@25°C) (°F)	COLOR TURBIDITY (visual)
1251 4 7.16 926 72.3	BROWN HEAVY
1254 8 7.27 942 71.3	BROWN HEADY
	Rown 173 AUG
	COain HEAUL
1304 20 7.32 934 71.1 B	COWN HEAVY
	NR NR
4	ALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): 1/2	
PURGING EQUIPMENT SAMPLING E	DURMENT
	Bailer (Teflon®)
Centrifugal Pump Bailer (PVC) DDL Sampler	· · · ·
Submersible Pump — Bailer (Stainless Steel) — Dipper	Bailer (Stainless Steel) Submersible Pump
Well Wizard™ — Dedicated — Well Wizard™	Dedicated
Other: Other:	
WELL INTEGRITY: OK	ock #. 3255
	10K#; <u>5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 </u>
REMARKS:	
6//82	
Meter Calibration: Date: 16-16-92 Time: 1000 Meter Serial #: 9///	· ·
(EC 1000/) (DI) (pH 7/) (pH 10/) (pH 4)
Location of previous calibration:	
Signature: Vac William Reviewed By: JB	Page $\underline{\hspace{1cm}}$ of $\underline{\hspace{1cm}}$