Gary Rogers, Ph.D.

2657 Bailey Ct. Fremont, CA 94536 510-791-7157 E-mail: rogers1@ix.netcom.com

February 27, 1996

REF: 1004-1Q.RPT

Mr. Barney Chan Environmental Health Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502-6577

SUBJECT: REPORT OF MONITORING WELL INSTALLATION AND

QUARTERLY SAMPLING AT 1234 40TH AVE., OAKLAND, CA

Dear Barney:

We have enclosed a copy of the Monitoring Well Installation and Quarterly Sampling report prepared for the Motor Partners site, 1234 40th Ave., Oakland, California. The project included; 1) drilling and installation of one additional monitoring well, and 2) groundwater sampling results for the first quarterly monitoring period in 1996.

If you have any questions or comments regarding the report, please give us a call.

Sincerely,

Say Pogers
Gary Rogers, Ph.D.

Stanley\U. Klémetson,\Ph.D., P.E

cc: Bill Owens

REPORT OF MONITORING WELL INSTALLATION, AND 1ST QUARTERLY MONITORING

PROJECT SITE:

MOTOR PARTNERS 1234 40TH AVE., OAKLAND, CALIFORNIA StID #3682

PREPARED FOR:

Mr. Bill Owens 2221 Olympic Blvd. Walnut Creek, CA 94595 510-935-3840

SUBMITTED TO:

Mr. Barney Chan Environmental Health Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502-6577

PREPARED BY:

Gary Rogers, Ph.D. 2657 Bailey Ct. Fremont, CA 94536 (510) 791-7157

PROJECT NO. 1004.95

February 27, 1996

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INTRODUCTION

PROJECT DESCRIPTION

This report discusses the installation of one additional monitoring well and quarterly sampling for the first quarter, 1996, at the Motor Partners site, 1234 40th Ave., Oakland, California.

SITE LOCATION AND DESCRIPTION

The project site is known as Motor Partners, 1234 40th Avenue, Oakland, California (Figure 1), located in a commercial/light industrial area. The elevation of the site is approximately 25 feet above mean sea level.

Motor Partners is located at 1234 40th Avenue near Nimitz Highway (880) in the Fruitvale District of Oakland, California (Figure 1). The BART rail tracks are about 500 ft. west of the site and San Leandro Bay is less than one mile to the southwest.

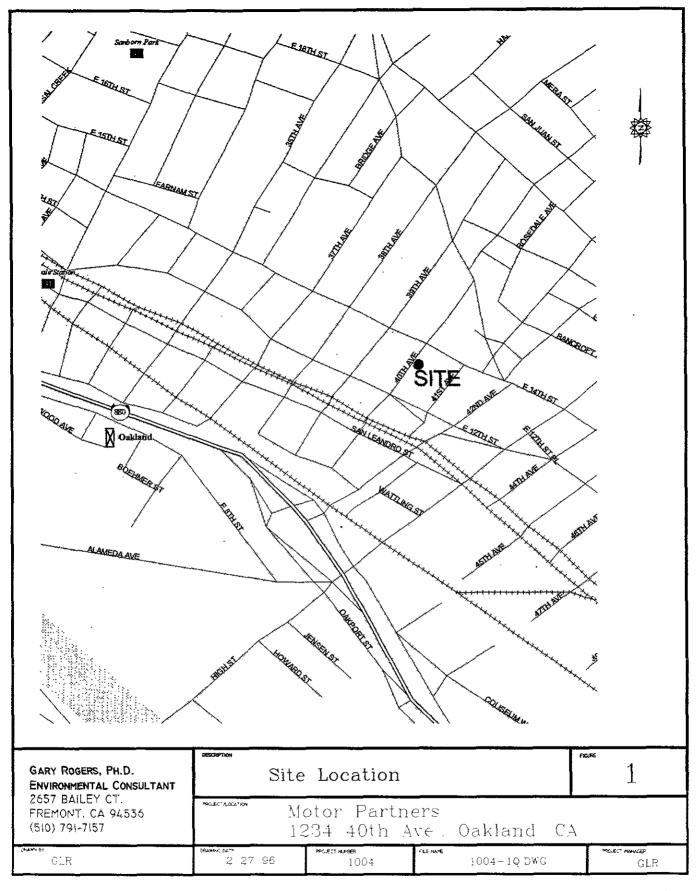
Motor Partners utilized the site for auto repair shops. Two underground storage tanks were maintained outside the 1234 40th Avenue building. A 1,000-gallon underground gasoline tank and a 500-gallon underground waste oil tank were located below the sidewalk (Figure 2). No reliable records exist to determine if inventory was lost.

Previous Subsurface Investigations

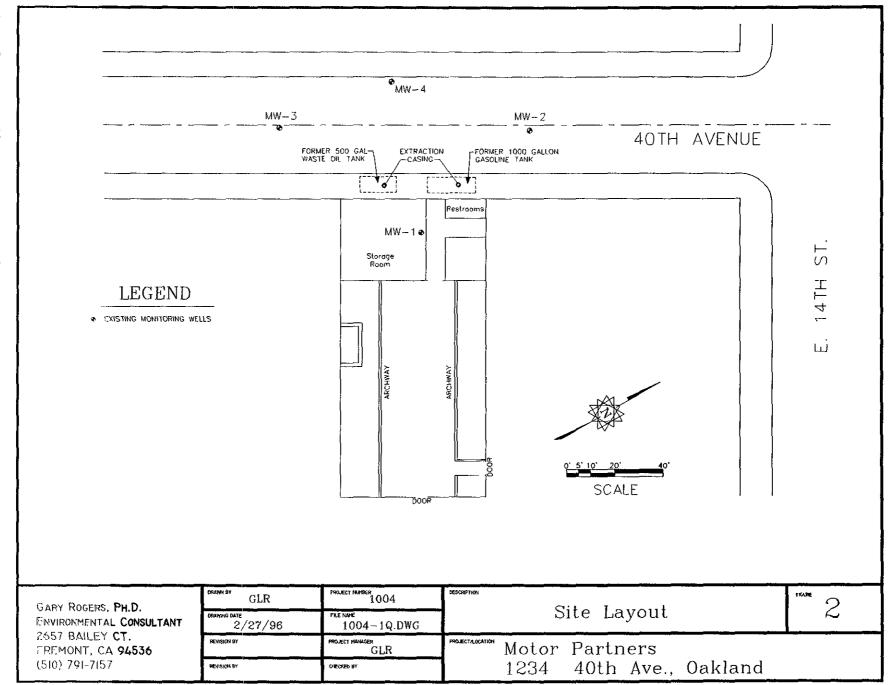
On Oct. 12, 1990, Semco, Inc. of Modesto, California removed both the 1,000-gallon gasoline tank and the 500-gallon waste oil tank. The concentration of total petroleum hydrocarbons in the gasoline range (TPH-G) below the 1,000-gallon tank was 1,600 mg/Kg. The TPH-G and TPH-D concentrations below the 500-gallon tank were 570 mg/Kg and 650 mg/Kg, respectively. There was no record of groundwater in the excavations. The excavations were backfilled to grade with original spoils.

In January, 1994, SEMCO re-excavated the area to remove contaminated soil, and dispose of the contaminated backfill. During the course of over excavation, it was noted that contamination extended beneath the building and into the street. Utilities prevented further excavation. The over excavation was halted and samples taken from the sidewalls of each excavation. An extraction well casing was installed in each excavation. Clean imported soil was used to backfill the two areas and the sidewalk was resurfaced with Christy boxes housing the two extraction casings.

Sampling conducted on January 11, 1994 indicated levels of TPH-gasoline for the former waste oil tank area between 100 and 700 ppm. Levels of TPH-gasoline for the former gasoline tank area ranged from 150 to 1,200 ppm.



Votor Pariners, 1254 40th Arc., Oakland (4) Well Installation and Sampling Report February 27 1996 File 1004-19 DWG



GEOLOGY AND HYDROGEOLOGY

Regional Geology.

The site is located on the East Bay Plain about 1.0 mile west of the Oakland Hills, about 1.0 mile east of the San Francisco Bay, and about 0.5 miles north of San Leandro Bay. The property is bounded on the northeast by 14th Street.

The site rests on Quaternary Deposits of various physical and compositional properties. The predominant formation is the Temescal Formation consisting of contemporaneous alluvial units of different origin, lithology, and physical properties. The material ranges from irregularly bedded clay, silt, sand and gravel to lenses of clay, silt, sand, and gravel with Claremont Chert.

The Hayward Fault is approximately 1.5 miles East of the site and is an active historic Fault. The Hayward Fault is the only active fault in the Oakland East Quadrangle.

Regional Hydrogeology.

The site is located within the East Bay Plain which makes up the ground water reservoir in the area. The water bearing capacity varies within the area due to the juxtaposed positions of the various types of soils and strata encountered underneath the East Bay Plain.

In General the water bearing capacities of the Younger Alluvium range from moderately permeable to low permeable soils. Below the Younger Alluvium at a depth of approximately 70 feet lies the Older Alluvium, which yields large to small quantities of well water.

Site Geology. The site soils were characterized using the United Soil Classification System (USCS). During on-site subsurface drilling, CEC (GROWTH) encountered up to two feet of baserock (fill) followed by a 4 to 5 foot layer of dark sandy clay (CL). Below the dark clay to a depth between 7 and 15 feet, a grey sandy gravel was found. Below the sandy gravel the soil varied between a clayey sand to a sandy silty clay (SC). The gravels are poorly sorted, angular to rounded clasts ranging in size from 0.2 cm to 3.0 cm.

Site Hydrogeology. The depth of first water ranged from 8 to 10 feet below the ground surface (bgs) in the borings. Groundwater was encountered within the grey clayey sandy gravel layers.

SITE WORK

INSTALLATION OF MONITORING WELL

On February 1, 1996, Bay Area Exploration drilled one soil boring across the street from the former underground storage tank excavations at the Motor Partners site (location shown in Figure 3). A two-inch groundwater monitoring well (MW-4) was installed in the boring.

The monitoring well was installed according to State of California Water Resource Control Board standards. The well was installed to a depth of 25 feet below grade surface (bgs) and screened from 5 to 25 feet bgs. The well construction data are presented in Table 1.

During the drilling, soil samples were collected at 5-ft. intervals using a modified split spoon sampler. One soil sample from the boring was submitted to North State Analytical Laboratory for analysis of TPH-D, TPH-G, and BTEX. All of the sampling results are summarized in Table 2. The analytical data sheets from North State Environmental lab are presented in Appendix A.

The boring was logged using the Universal Soil Classification System. The boring log is presented in Appendix B. Organic Vapor Meter (OVM) readings, blow counts, and sample locations are shown on the boring log. A copy of the City of Oakland and Zone 7 water agency permits for installation of the well are presented in Appendix C.

After installation of the wells, the top of casing elevations were determined by surveying to mean sea level using a city of Oakland benchmark The elevation of the top of casings for the new well (MW-4) is 27.34 feet above mean sea level. The surveying data sheet is shown in Appendix E.

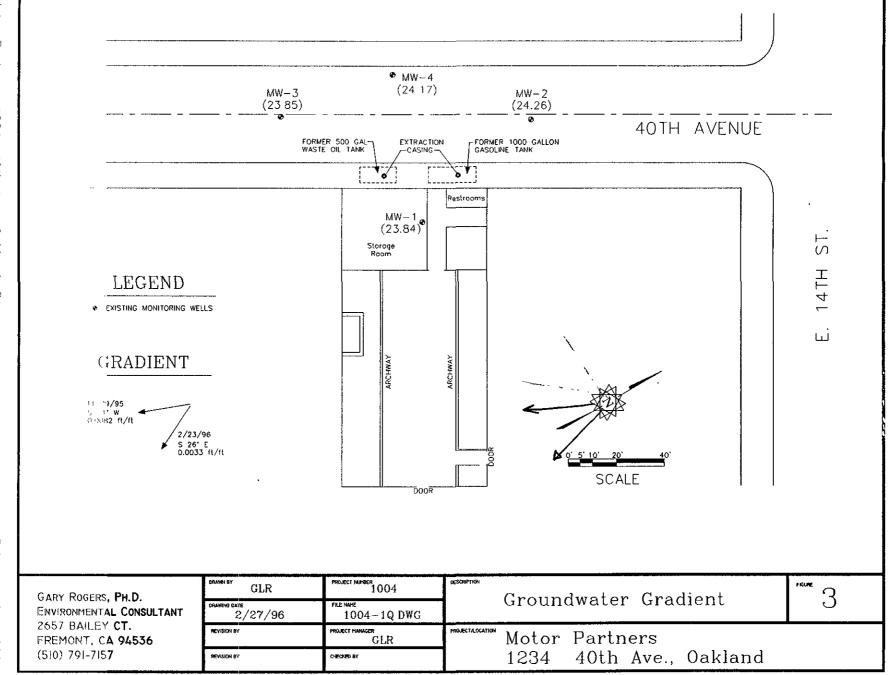


Table 1
Monitoring Well Construction Data for Motor Partners Site
1234 40th Ave., Oakland, California

	MW-1	MW-2	MW-3	MW-4
Date Drilled	6/15/94	6/14/94	6/14/94	2/1/96
Total Depth	22.5 ft.	22.0 ft.	23.0 ft.	23.0 ft.
Bore Diameter	10 inches	10 inches	10 inches	10 inches
Casing Diameter	2 inch	2 inch	2 inch	2 inch
Well Seal Type	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets
Well Seal Interval	5.0 - 6.0 bgs	5.0 - 6.0 bgs	5.0 - 6.0 bgs	3.0 - 4.0 bgs
Filter Pack Material	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand
Filter Pack Interval	6.0 - 17.0 bgs	9.0 - 20.0 bgs	6.5 - 20.0 bgs	4.0 - 25.0 bgs
Screen Slot Size	0.020 in.	0.020 in.	0.020 in.	0.010 in.
Screened Interval	7.0 - 17.0 bgs	10.0 - 20.0 bgs	7.0 - 20.0 bgs	5.0 - 25.0 bgs
Well Elevation ¹	28.43 ft.	28.03 ft.	27.41 ft.	27.34 ft.

¹TOC - Top of Casing Elevations for MW-1, MW-2, and MW-3 were surveyed on 11/17/95 to a City of Oakland benchmark at the northwest corner of the block using an elevation of 29.07 feet above mean sea level. The Top of Casing Elevation for MW-4 was surveyed on 2/14/96 to the TOC Elevations for MW-2 and MW-3.

Table 2

Soil Sampling Results From Monitoring Well Installation

Motor Partners Site, 1234 40th Ave., Oakland, California

	SOIL RESULTS											
Sample LD. Number	Date Collected	Depth (ft)	TPH-D (mg/kg)	TPH-G (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Total Xylenes (mg/kg)				
MW-4-2	2-1-96	10	350	470	0.05	0.14	4.3	1.8				
COMP	2-1-96		140	180	0.04	0.13	1.8	0.48				
Reporting Li	imit		1	0.5	0.005	0.005	0.005	0.01				

Notes: All soil results in mg/kg (ppm)

ND = Not Detected NA = Not Analyzed

GROUNDWATER MONITORING

GROUNDWATER ELEVATION MEASUREMENTS

The static water level was measured in all four monitoring wells (MW-1, MW-2, MW-3, and MW-4) on Feb. 23, 1996 and the depths were recorded to the nearest 0.01 foot using an electronic water level sounder. All of the results were recorded on Quarterly Monitoring Data Sheets presented in Appendix D.

MONITORING WELL SAMPLING

The monitoring wells were purged by withdrawing a minimum of three casing volumes from each well. The purging continued until the turbidity was less than 100 NTU and the temperature, electric conductivity, and pH were relatively stable. Samples were collected when the water levels recovered to at least 80% of the original static level.

A groundwater sample was collected with a disposable Teflon bailer and placed in two 40-ml VOA's and one one-liter amber bottle. The samples were labeled and stored on ice until delivered under a chain of custody to the state certified laboratory. Samples from all four wells (MW-1, MW-2, MW-3, and MW-4) were analyzed for total petroleum hydrocarbons as diesel (TPH-D), using EPA methods modified 8015; as gasoline (TPH-G) using EPA methods 8015/5030; and benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA methods 8020.

ANALYTICAL RESULTS

GROUNDWATER HYDRAULIC CONDITIONS

Groundwater Elevation. The groundwater elevation data for the monitoring wells is presented in Table 3. Based on groundwater level measurements collected on February 23, 1996, the depth to groundwater in the wells ranged from 3.2 to 4.6 feet below the top of the casing. The groundwater elevations for the wells were as follows; MW-1 was 23.84 feet above mean sea level (msl), MW-2 was 24.26 feet above msl, MW-3 was 23.85 feet above msl, and MW-4 was 24.17 feet above msl.

Groundwater Flow Direction and Gradient. Groundwater flow direction was calculated using three wells (MW-1, MW-2, and MW-3). Groundwater flow direction trended to the southwest (S 26°E) at a gradient of 0.0033 ft/ft. The flow direction and gradient is shown in Figure 3.

A summary of the analytical results for the monitoring well sampling is presented in Table 4. The analytical data sheets are presented in Appendix A.

Table 3
Groundwater Elevation Results at Motor Partners Site
1234 40th Ave., Oakland, California

	DATE	MW-1	MW-2	MW-3	MW-4	GRADIENT
тос		28.43 ft	28.03 ft	27.41 ft.	27. 34	
SWL	11/29/95	10.13	9.31	9.53		S 21° W
GSE		18.30	18.72	17.88		0.0082 ft/ft
DTW		8.17				
SWL	2/23/96	4.59	3.77	3.56	3.17	S 26° E
GSE		23.84	24.26	23.85	24.17	0.0033 ft/ft
	DTW	19.25				
SWL						
GSE						

TOC - Top of Casing Elevations for MW-1, MW-2, and MW-3 were surveyed on 11/17/95 to City of Oakland benchmark at northwest corner of block, using an elevation of 29.07 feet above mean sea level. The Top of Casing Elevation for MW-4 was surveyed on 2/14/96 to MW-2 and MW-3.

SWL - Static Water Level (ft)

GSE - Groundwater Surface Elevation (feet relative to mean sea level)

Table 4 Quarterly Groundwater Sampling Results at Motor Partners 1234 40th Ave., Oakland, California

Sample I.D. Number	Date Collected	TPH-D (μg/L)	TPH-G (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)
MW-1	6/17/94	2,400	17,000	1,200	220	1,000	2,600
	11/29/95	53,000	67,000	860	180	1,300	3,100
	2/23/96	25,000	16,000	360	ND	370	740
MW-2	6/17/94	370	990	ND	1.3	2.3	4.4
	12/07/94	ND	170	2.1	0.70	0.60	1.7 -
	11/29/95	200	400	ND	ND	ND	3
	2/23/96	ND	500	ND	ND	ND	ND
MW-3	6/17/98	2,200	9,500	330	40	100	74
	12/07/94	1,700	7,500	380	42	130	72 -
	11/29/95	14,000	9,000	300	49	300	16
	2/23/96	14,000	13,000	270	83	260	67
MW-4	2/23/96	3,000	6,000	58	36 .	6	28
California Drinking Wa	ter MCL	None Listed	None Listed	1.0	1,000	680	1,750
Reporting L	imit	50	50	0.5	0.5	0.5	1.0

Notes:

All results in $\mu g/l$ (ppb)

ND = Not Detected NA = Not Analyzed

SUMMARY AND RECOMMENDATIONS

A 2-inch diameter monitoring well (MW-4) was installed in the street, west of the Motor Partners site. Soil contamination was reported from the boring. The well was developed and sampled at the same time as the other three wells located on or near the property. The results of quarterly sampling fort the first monitoring period in 1996 indicate that hydrocarbon contamination is present in groundwater samples from each of the wells.

TPH-Diesel, TPH-Gasoline, and Benzene contamination exists on the property. The highest concentrations reported from the four wells were from the groundwater sample collected at MW-1 (inside the building). Levels of hydrocarbon contamination at MW-2 are lower than those of the previous sampling period. Groundwater flow direction for this sampling period was shown to be in a south easterly direction.

Phase II investigation activities are on-going at the site. It is recommended that quarterly groundwater sampling be continued.

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied is made as to the professional advice presented herein. The analysis, conclusions, and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. The scope of services performed in execution of this investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document or its findings, conclusions or recommendations presented herein is at the sole risk of the said user.

Stanley L. Klemetson Rh.D., P.E.

P.E No. 40087



APPENDIX A

Analytical Results



CERTIFICATE OF ANALYSIS

JOB NO: 96-047 DATE SAMPLED: 02-01-96
CLIENT: GARY ROGERS DATE EXTRACTED:02-05-96
PROJECT NAME:1234 40th Ave DATE ANALYZED: 02-05-96

Oakland

BTXE AND GASOLINE RANGE ORGANICS BY
EPA METHOD 8020/5030 AND 8015 M
DIESEL RANGE HYDROCARBONS BY EPA METHOD 8015 M
TEPH (OIL AND GREASE) BY EPA METHOD 5520 F
LEAD BY EPA METHOD 7420

Sample No.	Client ID	Analyte	Result	
96-047-02	MW-4-2	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	50 140 4300 1800 470 350	ug/Kg ug/Kg ug/Kg ug/Kg mg/Kg
96-047-05	COMP MW-4-1,2,3,4	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel TEPH (5520 F) LEAD	40 130 1800 480 180 140 ND 10	ug/Kg ug/Kg ug/Kg ug/Kg mg/Kg mg/Kg

Quality Control Quality Assurance Summary:Soil

Analyte	Method	Repor limit	ting	Blank	MS/M Reco	RPD	
MTBE	8020	5	ug/Kg	ND	AVG	95%	2
Benzene	8020	5	ug/Kg	ND			
Toluene	8020	5	ug/Kg	ND			
Ethylbenzene	8020	5	ug/Kg	ND			
Xylenes	8020	10	ug/Kg	ND			
Gasoline	8015/5030	0.5	mg/Kg	ND	AVG	98%	. 1
Diesel	8015 M	1	mg/Kg	ND	AVG	85%	2
TEPH	5520 F	50	mg/Kg	ND	AVG	59%	5
Lead	7420	10	mg/Kg	ND	AVG	96%	3

ELAP CERTIFICATION NUMBER 1753

Reviewed and Approved by

John Murphy

Laboratory Director



CERTIFICATEOFANALYSIS

JOB NO: 96-047

DATE SAMPLED: 02-01-96

CLIENT: GARY ROGERS

DATE EXTRACTED: 02-02-96

PROJECT NAME: 1234 40th Ave

DATE ANALYZED: 02-02-96

Oakland

PH OF SOIL WASTES BY METHOD 9045

SAMPLE NO. CLIENT ID

ANALYTE/METHOD

RESULT

96-047-05

COMP MW-4

Нq 9045 7.66

pH meter was calibrated using 3 buffer solutions from Spectrum Chemical Co., at pH 4, 7 and 10.

ELAP CERTIFICATION NUMBER 1753

Reviewed And Approved by

John Murphy

Laboratory Director



CERTIFICATEOFANALYSIS

JOB NO: 96-047 DATE SAMPLED: 02-01-96 CLIENT: GARY ROGERS DATE EXTRACTED: 02-02-96 PROJECT NAME:1234 40th Ave DATE ANALYZED: 02-02-96

Oakland

FLASHPOINT BY METHOD 1010 CLOSED CUP PENSKY-MARTENS

SAMPLE NO. CLIENT ID ANALYTE/METHOD RESULT

96-047-05 COMP MW-4 Flashpoint 1010 > 200 0 F

Flashpoint test was run in duplicate

ELAP CERTIFICATION NUMBER 1753

Reviewed and Approved by

John Murphy Laboratory Director



CERTIFICATEOFANALYSIS

JOB NO: 96-047 DATE SAMPLED: 02-01-96 CLIENT: GARY ROGERS DATE EXTRACTED: 02-02-96 PROJECT NAME:1234 40th Ave DATE ANALYZED: 02-02-96

Oakland

REACTIVITY CYANIDE BY SW-846 CHAPTER 7, SEC. 7.3.3.2 REACTIVE SUFIDE BY SW-846 CHAPTER 7, SEC. 7.3.4.2

SAMPLE NO. CLIENT ID ANALYTE/METHOD RESULT

96-047-05 COMP MW-4 Sulfide ND<10 mg/Kg Cyanide ND<20 mg/Kg

ELAP Certification # 1753

Reviewed and Approved by

John Murphy Laboratory Director



North State Environmental Analytical Laboratory Chain of Custody/Request for Analysis

(415) 588-9652

Chent	Gary Rogers		Phone: 510-791-7157	Report to	°: G	ay Ro	gers				Turnaro	und Ti	ime
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Sampler	G. Rogers		Date: 2-1-96							ì	Other		
Sample ID	Sam ple Description	Container # / type	Sampling Time/Date	TPH-D	ТРН-С	BTEX	C+G	REC	Q CF	ED		Rema	arks
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MW-4-2	/0'	11	1:45 pm 2-1-96	X		_X_	 	ļ					
MW-4-3 MW-4-4	15'	71	2:00 pm 2-1-96			<u> </u>	 	<u> </u>					14
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CERTIFICATE OF ANALYSIS

JOB NO: 96-084 DATE SAMPLED: 02-23-96
CLIENT: OWENS FINANCIAL DATE EXTRACTED:02-26-96
PROJECT NAME: 1234 40th Ave DATE ANALYZED: 02-26-96

Oakland

BTXE AND GASOLINE RANGE ORGANICS BY EPA METHOD 8020/5030 AND 8015 M DIESEL RANGE HYDROCARBONS BY EPA METHOD 8015 M

Sample No.	Client ID	Analyte	Resul	t
96-084-01	MW-3 Water	Benzene Toluene Bthylbenzene Xylenes Gasoline Diesel	270 83 260 67 13	ug/L ug/L ug/L mg/L mg/L
96-08 4-0 2	MW-4 Water	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	58 36 6 28 6 3	ug/L ug/L ug/L ug/L mg/L mg/L
96-084-03	MW-2 Water	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	ND ND ND ND ND	mg/L
96-084-04	MW-1 Water	Benzene Toluene Bthylbenzene Xylenes Gasoline Diesel	360 ND 370 740 16 25	ug/L ug/L ug/L mg/L mg/L

Page 1 of 2



CERTIFICATE OF ANALYSIS

JOB NO: 96-084

CLIENT: OWENS FINANCIAL

DATE SAMPLED: 02-23-96

DATE EXTRACTED: 02-26-96

PROJECT NAME: 1234 40th Ave

DATE ANALYZED: 02-26-96

Oakland

BTXE AND GASOLINE RANGE ORGANICS BY EPA METHOD 8020/5030 AND 8015 M DIESEL RANGE HYDROCARBONS BY EPA METHOD 8015 M

Quality Control Quality Assurance Summary: Water

Analyte	Method	Reporting limit	Blank	MS/MSD Recovery	RPD
MTBE	8020	0.5 ug/	L ND	AVG 89%	4
Benzene	8020	0.5 ug/	L ND	-	
Toluene	8020	0.5 ug/	L ND		
Ethylbenzene	8020	0.5 ug/			
Xylenes	8020	1 uq/	L ND		
Gasoline	8015/5030	50 ug/	L ND	AVG 104%	10
Diesel	8015 M	50 ug/		AVG 86%	9

BLAP CERTIFICATION NUMBER 1753

Reviewed and Approved by

John Marphy

Laboratory Director

Page 2 of 2



North State Environmental Analytical Laboratory Chain of Custody/Request for Analysis

(415) 588-9652

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MW-4			1:00 2.23-96	Υ									
MU-Z			1:15 1 23.96	X		Υ							
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APPENDIX B

Soil Boring Logs

MW-4 SHEET 1 OF 1 **BORING NUMBER Motor Partners PROJECT** 1234 40th Ave, Oakland, CA LOCATION 1004 CONTRACT NUMBER **COORDINATES** LOGGED BY G. Rogers SURFACE ELEVATION **DATUM** ELEVATION FEET SAMPLE INFORMATION **WELL** STRATA CONSTRUCTION DESCRIPTION SAMPLE BLOW Recovery **DEPTH** LAB HNu **DETAIL** SAMPLE TYPE COUNTS FEET (ppm) Concrete Surface - 8" Thick **Baserock** Brown Color SILTY CLAY (CL) Dark Black Color Moist MW-4-1 MC Color change to Brown Soil 11 2 Gravelly Clay (1/2" gravels) 5 Petroleum Odor 10 MW-4-2 MC 356 3 CLAYEY SANDY GRAVEL (GC) 8 Grey Green Color 13 1/4" to 1/2" Gravels Saturated 15 MW-4-3 MC 3 94 Brown Sandy Soil 11 15 20 24 MW-4-4 MC 6 25 Bottom of Borehole 25' Monitoring Well MW-4 DRILLING CONTRACTOR Bay Area Exploration REMARKS DRILLING METHOD Hollow Stem Auger DRILLING EQUIPMENT CME-55

2/1/96

DRILLING STARTED

2/1/96

See key sheet for symbols and abbreviations used above

ENDED

APPENDIX C

Permits



EXCAVATION PERMIT

CIVIL ENGINEERING

TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

PAGE 2 of 2	**
PERMIT NUMBER X 9600086	SITE ADDRESS/LOCATION 1234 4074 AV
APPROX. START DATE APPROX. END DATE	24-HOUR EMERGENCY PHONE NUMBER (Permit not valid without 24-Hour number)
CONTRACTOR'S LICENSE # AND CLASS	CITY BUSINESS TAX #
inquiry identification number issued by USA. The USA telephone	nice Alert (USA) two working days before excavating. This permit is not valid unless applicant has secured an number is 1 (800) 642-2444. UNDERGROUND SERVICE ALERT (USA) #:STREET (USA) #:
construct, alter, improve, demolish, or repair any structure, prior to its issuance provisions of the Contractor's License law Chapter 9 (commencing with Sec. 7 alleged exemption. Any violation of Section 7031.5 by any applicant for a per Commencing of the property, or my employees with wages as their sole of Professions Code: The Contractor's License Law does not apply to an owner provided that such improvements are not intended or offered for sale. If hower burden of proving that he did not build or improve for the purpose of sale). Commencing the property, an exempt from the sale requirements of the above performed prior to sale, (3) I have resided in the residence for the 12 month structures more than once during any three-year period. (Sec. 7044 Business Contractions with licensed contractions with licensed contractions with licensed contractions are supported than account any approach to the property and exclusively contracting with licensed contractions.	ompensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business of property who builds or improves thereon, and who does such work himself or through his own employees, wer, the building or improvement is sold within one year of completion, the owner-builder will have the bove due to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will is prior to completion of the work, and (4) I have not claimed exemption on this subdivision on more than two and Professions Code). In the project, (Sec. 7044, Business and Professions Code: The Contractor's License Law tho contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License law).
Policy # Company Name	I. I shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws
comply with such provisions or this permit shall be deemed revoked. This per upon the express condition that the permittee shall be responsible for all claims the obligations with respect to street maintenance. The permittee shall, and by	au should become subject to the Worker's Compensation provisions of the Labor Code, you must forthwith that it is issued pursuant to all provisions of Chapter 6, Article 2 of the Oakland Municipal Code. It is granted and liabilities arising out of work performed under the permit or arising out of permittee's failure to perform acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers and my person for or on account of any bodily injuries, disease or illness or damage to persons and/or property to or in consequence of permittee's failure to perform the obligations with respect to street maintenance. This by the Director of the Office of Planning and Building.
I hereby affirm that I am licensed under provisions of Chapter 9 of Division 3 this permit and agree to its requirements, and that the above information is true Signature of Permittee Date of Permittee Date STREET LAST SPECIAL PAVING DETAIL RESURFACED PAVING DETAIL ISSUED BY	1/26/96



PPLICANT'S

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

Yary L Pogers Date 11-14-95

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
DOCATION OF PROJECT 1234 40th Ave	PERMIT NUMBER 95788 LOCATION NUMBER
- Variana, CA	FOCKLION MONDEY
LIENT Name Mr. B.11 Owens Iddress 2221 Olympic Rlv1 Voice 510-435.3840 Ity Walnut Creek CA Zip 94595 APPLICANT Ame Gavy Rogers Fax 510-791-7157 Ity Fremont CA Zip 94536 YPE OF PROJECT	PERMIT CONDITIONS Circled Permit Requirements Apply A. GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs
Yell Construction Geotechnical Investigation Cathodic Protection General	and location sketch for geotechnical projects.
Water Supply Contamination	Permit is void if project not begun within 90 days of approval date.
Monitoring Y Well Destruction	B.)WATER WELLS, INCLUDING PIEZOMETERS
ROPOSED WATER SUPPLY WELL USE comestic Industrial Other Irrigation Irrigation	 Minimum surface seal thickness is two inches of cement grout placed by tremie. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for
ud Rotary Auger X	monitoring wells is the maximum depth practicable or 20 feet. (C.) GEOTECHNICAL. Backfill bore hole with compacted cuttings or
able Other GEOPROBE	heavy bentonite and upper two feet with compacted material. In
	areas of known or suspected contamination, tremied cement grout
RILLER'S LICENSE NO. 538628	shall be used in place of compacted cuttings.
ELL PROJECTS Drill Hole Diameter 8 in. Maximum Casing Diameter 1 in. Depth 30 ft. Surface Seal Depth 4-10 ft. Number 1	D. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. WELL DESTRUCTION. See attached.
EOTECHNICAL PROJECTS Number of Borings Hole Diameter In Nov 30, 1995 TIMATED STARTING DATE Det 15, 1995	
TIMATED COMPLETION DATE Jan 1, 1996	Approved Warman Hong Date 29 Nov 95
ereby agree to comply with all requirements of this permit and Alameda unity Ordinance No. 73-68	/ Wyman Hong

APPENDIX D

Quarterly Monitoring Data Sheet

Quarterly Monitoring Data Sheet							
Date: 2/23/96 Well Diameter: 2 Inches Well ID: MW-1 Project Location: Motor Partners Site Well Type: Monitoring Well 1234 40th Ave., Oakland Total Depth as Built: 19 ft Sampler: G. Rogers Screened Interval: 7 ft to 17 ft							
Water Level Data	Purge Calculation(Min 3 Casing Volumes)						
Time Depth Sounded: 11:30 AM Measured Depth to Water: 4.59 ft	gal/ft X ft = gal X 3 = gal						
Measured Total Depth: 18.9 ft	0.163 X 14.31 = 2.3 X 3 = 7.0						

Purge Data

<u> </u>						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)
12:00		0	60.9	746	7.13	>200
12:04		2	62.1	758	7.1	94.1
12:08		4	61.9	750	6.95	29.8
12:18		8	62.2	752	6.81	10.2
12:22		10	62.3	756	6.83	7.1

Observations/Comments:

Inside Building

Laboratory Analysis:

Sample at 1:30 PM Water depth - 4.57 ft

Analyze for TPH-D, TPH-G and BTEX

Data for Volume Calculation:

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)

2" well = 0.163 gal/linear ft.

4" well = 0.653 gal/linear ft.

1 gal = 0.134 cu. ft. = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft.

Quarterly Monitoring Data Sheet

2/23/96 Date: Project Location: Motor Partners Site 1234 40th Ave. Oakland

G. Rogers Sampler: __

Well Diameter: 2 Inches Well ID: MW-2 Well Type: Monitoring Well Total Depth as Built: _____ 22 ft

Screened Interval: _____ 10 ft to 20 ft

Water Level Data

Time Depth Sounded: _ 10:52 AM Measured Depth to Water: _____3.77 ft

Measured Total Depth: _ 19.7 ft

Purge Calculation(Min 3 Casing Volumes)

X ft gal X 3 = galgal/ft

X 15.93 = 2.6 X 3 = 7.790.163

Purge Data

Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)	
10:55		0	64	685	7.56	64.3	
10:58		2	65.5	698	7.32	66.6	
11:06		6	65.7	696	7.34	25	
11:13		10	65.4	698	7.34	7.5	
							Γ

Observations/Comments:

Clear and Sunny

Laboratory Analysis:

Sample at 1:15 PM Water depth - 3.90 ft

Analyze for TPH-D, TPH-G and BTEX

Data for Volume Calculation:

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)

2" well = 0.163 gal/linear ft.

4" well = 0.653 gal/linear ft.

1 gal = 0.134 cu. ft. = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft.

Quarterly	Monitoring	Data	Sheet
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Date: 2/23/96 Well Diameter: 2 Inches Well ID: MW-3 Project Location: Motor Partners Site

Well Type: Monitoring Well 1234 40th Ave., Oakland Total Depth as Built: _____ 23 ft

Sampler: <u>G. Rogers</u> Screened Interval: ____ 7 ft to 20 ft

Water Level Data

Purge Calculation(Min 3 Casing Volumes)

Time Depth Sounded: _ 9:45 AM gal X 3 = galgal/ft X ft Measured Depth to Water: ___ 3.56 ft

Measured Total Depth: _ 21.8 ft 0.163 X 18.24 = 3.0 X 3 = 8.92

Purge Data

Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pН	Turbidity (NTU)
9:50		0	69.4	856	7.53	113
9:54		2	68.6	904	7.32	115
9:58		4	67.6	846	7.23	81
10:02		6	66	820	6.9	58
10:05		8	65.8	833	6.85	21.8
			•			

Observations/Comments:

Clear and Sunny

Laboratory Analysis:

Sample at 12:48 PM

Water depth - 3.59 ft

Analyze for TPH-D, TPH-G and BTEX

Data for Volume Calculation:

1 cu. ft. =
$$7.48 \text{ gal} = 62.4 \text{ lbs (approx)}$$

2" well = 0.163 gal/linear ft.

4" well = 0.653 gal/linear ft.

1 gal =
$$0.134$$
 cu. ft. = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft.

Quarterly	Monitoring	Data	Sheet
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Date: 2/23/96
Project Location: Motor Partners Site

1234 40th Ave. Oakland

Sampler: <u>G. Rogers</u>

Well Diameter: 2 Inches Well ID: MW-4

Well Type: Monitoring Well

Total Depth as Built: 25 ft

Screened Interval: 5 ft to 25 ft

Water Level Data

Time Depth Sounded: ____10:20 AM Measured Depth to Water: ____3.17 ft

Measured Total Depth: 24.6 ft

Purge Calculation(Min 3 Casing Volumes)

 $gal/ft \quad X \quad ft \quad = \quad gal \quad X \quad 3 \ = \ gal$

0.163 X 21.43 = 3.49 X 3 = 10.5

Purge Data

Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)	
10:25		0	64.8	685	7.53	>200	
10:32		4	65.7	712	7.25	>200	
10:36		8	66.6	722	7.26	196	
10:42		12	65.9	716	7.23	94.5	Г
							Γ

Observations/Comments:

Clear and Sunny

Laboratory Analysis:

Sample at 1:00 PM Water depth - 3.21 ft

Analyze for TPH-D, TPH-G and BTEX

Data for Volume Calculation:

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)

2" well = 0.163 gal/linear ft.

4" well = 0.653 gal/linear ft.

1 gal = 0.134 cu. ft. = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft.

APPENDIX E

Surveying Results

		F.	IELD SURVEY	RECORD				
			Date: February	14, 1996				
			Page: 1					
CLIENT: N	Motor Partners Si	te	LOCATION	1234 40th Ave	., Oakland, C	A		
SURVEYO	RS: Klemetson/R	ogers	WEATHER:	Clear and Sunny				
STATION BACKSIGHT HI FORESIGHT ELEVATION WATER WATER								
STATION	BACKSIUHI	HI	FORESIGHT	ELEV.				
MW-3	5.76	33.17		27.41				
MW-4			5.83	27.34				
MW-2			5.14	28.03				
Well			4.94	28.23				
			`					
·								
		*	● Well					

MW-3

MW-4

MW-2