Gary Rogers, Ph.D.

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December 8, 1995

REF: 1004-4Q.RPT

Mr. Barney Chan Environmental Health Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502-6577 \$ 3662

95 DEC 20 PH 2: 31

SUBJECT: REPORT OF QUARTERLY SAMPLING AT 1234 40TH AVE.,

OAKLAND, CALIFORNIA.

Dear Barney:

We have enclosed the quarterly monitoring report for the fourth quarter of 1995. The sampling was conducted at the Motor Partners site, 1234 40th Ave., Oakland, California.

If you have any questions or comments, please give us a call.

Sincerely,

Gary Rogers, Ph.D.

Environmental Consultant

cc: Bill Owens

Stanley L. Klemetson, Ph.D., R.E.

REPORT OF QUARTERLY SAMPLING

Project Site:

MOTOR PARTNERS 1234 40TH AVE. OAKLAND, CALIFORNIA

Prepared For:

Mr. Bill Owens 2221 Olympic Blvd. Walnut Creek, CA 94595 510-935-3840

SUBMITTED TO:

Mr. Barney Chan Environmental Health Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502-6577 510-567-6765

Prepared by:

GARY ROGERS, Ph.D. 2657 Bailey Ct. Fremont, CA 94536 510-791-7157

PROJECT NO. 1004.4QR

December 8, 1995

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1.0 INTRODUCTION

1.1 PROJECT SITE

The project site is known as Motor Partners, 1234 40th Avenue, Oakland, California (Figure 1), located in a commercial/light industrial area. The elevation of the site is approximately 25 feet above mean sea level.

1.2 BACKGROUND

Motor Partners is located at 1234 40th Avenue near Nimitz Highway (880) in the Fruitvale District of Oakland, California (Figure 1). The BART rail tracks are about 500 ft. west of the site and San Leandro Bay is less than one mile to the southwest.

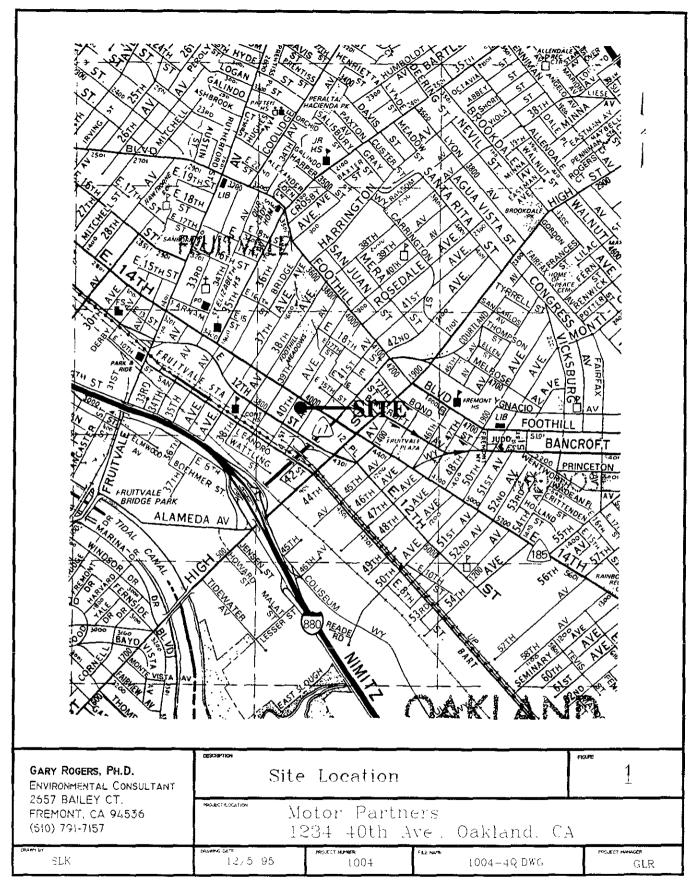
Motor Partners utilized the site for auto repair shops. Two underground storage tanks were maintained outside the 1234 40th Avenue building. A 1,000-gallon underground gasoline tank and a 500-gallon underground waste oil tank were located below the sidewalk (Figure 2). No reliable records exist to determine if inventory was lost.

Previous Subsurface Investigations

On Oct. 12, 1990, Semco, Inc. of Modesto, California removed both the 1,000-gallon gasoline tank and the 500-gallon waste oil tank. The concentration of total petroleum hydrocarbons in the gasoline range (TPH-G) below the 1,000-gallon tank was 1,600 mg/Kg. The TPH-G and TPH-D concentrations below the 500-gallon tank were 570 mg/Kg and 650 mg/Kg, respectively. There was no record of groundwater in the excavations. The excavations were backfilled to grade with original spoils.

In January, 1994, SEMCO re-excavated the area to remove contaminated soil, and dispose of the contaminated backfill. During the course of overexcavation, it was noted that contamination extended beneath the building and into the street. Utilities prevented further excavation. The over excavation was halted and samples taken from the sidewalls of each excavation. An extraction well casing was installed in each excavation. Clean imported soil was used to backfill the two areas and the sidewalk was resurfaced with Christy boxes housing the two extraction casings.

Sampling conducted on January 11, 1994 indicated levels of TPH-gasoline for the former waste oil tank area between 100 and 700 ppm. Levels of TPH-gasoline for the former gasoline tank area ranged from 150 to 1,200 ppm.



Motor Partners, 1234 40th Ave. Oakland, CA Quarterly Monitoring Report December 5 1995 File 1004-4Q DWG

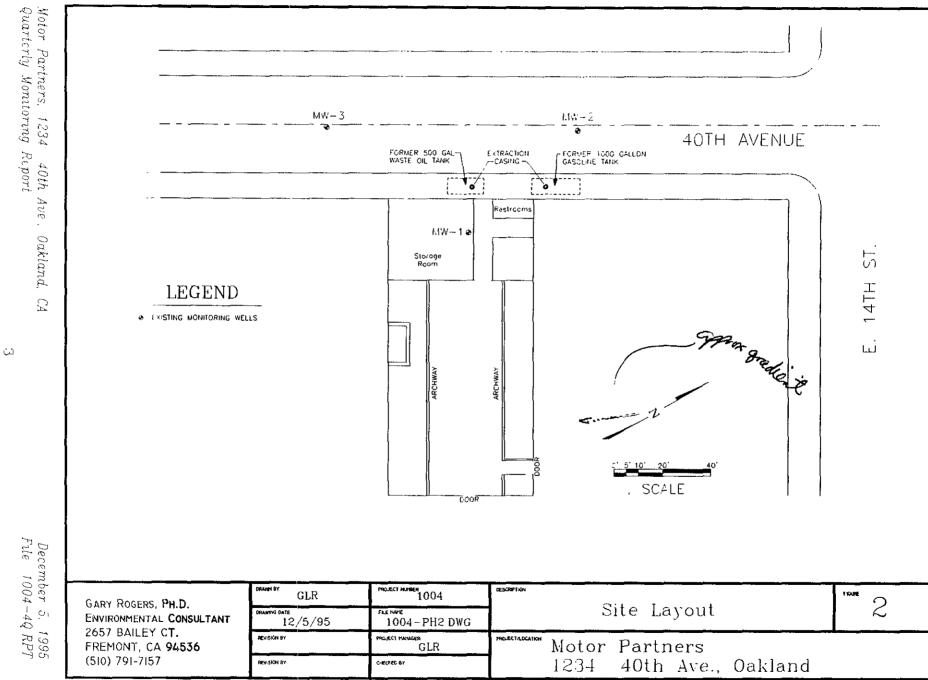


Table 1
Monitoring Well Construction Data for Motor Partners
1234 40th Ave., Oakland, California

	MW-1	MW-2	MW-3
Date Drilled	6/15/94	6/14/94	6/14/94
Total Depth	19.0 ft.	22.0 ft.	23.0 ft.
Bore Diameter	10 inches	10 inches	10 inches
Casing Diameter	2 inch	2 inch	2 inch
Well Scal Type	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets
Well Seal Interval	5 0 - 6.0 bgs	8.0 - 9.0 bgs	5.0 - 6.0 bgs
Filter Pack Material	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand
Filter Pack Interval	6.0 - 19.0 bgs	9.0 - 20.0 bgs	6.0 - 20.0 bgs
Screen Slot Size	0.020 in.	0.020 in.	0.020 in.
Screened Interval	7.0 - 17.0 bgs	10.0 - 20.0 bgs	7.0 - 20.0 bgs
Well Elevation!	28.43 ft.	28.03 ft.	27.41 ft.

¹Top of Casing Elevation surveyed on 11/17/95 to a City of Oakland benchmark, at northwest corner of block, using an elevation of 29.07 feet above mean sea level.

1.3 GEOLOGY AND HYDROGEOLOGY

Regional Geology.

The site is located on the East Bay Plain about 1.0 mile west of the Oakland Hills, about 1.0 mile east of the San Francisco Bay, and about 0.5 miles north of San Leandro Bay. The property is bounded on the northeast by 14th Street.

The site rests on Quaternary Deposits of various physical and compositional properties. The predominant formation is the Temescal Formation consisting of contemporaneous alluvial units of different origin, lithology, and physical properties. The material ranges from irregularly bedded clay, silt, sand and gravel to lenses of clay, silt, sand, and gravel with Claremont Chert.

The Hayward Fault is approximately 1.5 miles East of the site and is an active historic Fault. The Hayward Fault is the only active fault in the Oakland East Quadrangle.

Regional Hydrogeology.

The site is located within the East Bay Plain which makes up the ground water reservoir in the area. The water bearing capacity varies within the area due to the juxtaposed positions of the various types of soils and strata encountered underneath the East Bay Plain.

In General the water bearing capacities of the Younger Alluvium range from moderately permeable to low permeable soils. Below the Younger Alluvium at a depth of approximately 70 feet lies the Older Alluvium, which yields large to small quantities of well water.

Site Geology. The site soils were characterized using the United Soil Classification System (USCS). During on-site subsurface drilling, CEC (GROWTH) encountered up to two feet of baserock (fill) followed by a 4 to 5 foot layer of dark sandy clay (CL). Below the dark clay to a depth between 7 and 15 feet, a grey sandy gravel was found. Below the sandy gravel the soil varied between a clayey sand to a sandy silty clay (SC). The gravels are poorly sorted, angular to rounded clasts ranging in size from 0.2 cm to 3.0 cm.

Site Hydrogeology. The depth of first water ranged from 8 to 10 feet below the ground surface (bgs) in the borings. Groundwater was encountered within the grey clayer sandy gravel layers.

2.0 GROUNDWATER MONITORING

2.1 GROUNDWATER ELEVATION MEASUREMENTS

Static water levels were measured in monitoring wells, MW-1, MW-2, and MW-3. Static water levels were recorded to the nearest 0.01 foot using an electronic water level sounder. The results were recorded on Sample Event Data Sheets presented in Appendix A.

2.2 MONITORING WELL SAMPLING

Wells were purged by withdrawing a minimum of three casing volumes from the well. The purging continued until the turbidity was less than 100 NTU and the temperature, electric conductivity, and pH were relatively stable. Samples were collected when the water levels recovered to at least 80% of the original static level.

Samples were collected with disposable Teflon bailers and placed in two 40-ml VOA's and one oneliter amber bottle. The samples were labeled and stored on ice until delivered under a chain of custody to the state certified laboratory. Samples were analyzed for total petroleum hydrocarbons as diesel (TPH-D), using EPA methods modified 8015; as gasoline (TPH-G) using EPA methods 8015/5030; and benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA methods 8020.

3.0 RESULTS

3.1 GROUNDWATER HYDRAULIC CONDITIONS

Groundwater Elevation. The groundwater elevation data for the monitoring wells is presented in Table 2. Based on groundwater level measurements collected on November 29, 1995, the depth to groundwater in the wells ranged from 9.31 to 10.13 feet below the top of the casings.

Groundwater Flow Direction and Gradient. Groundwater flow direction was calculated and reported in Table 2. Groundwater flow direction trended to the southwest (S 21° W) at a gradient of 0.0082 ft/ft. The flow direction and gradient are shown in Figure 3.

3.2 ANALYTICAL RESULTS

Table 3 presents a summary of analytical results of the monitoring well sampling. Overall, the results are higher than the initial sampling when the wells were installed, but some constituents are lower than found last year.

The samples from MW-1 contained 53,000 μ g/L of TPH-D, 67,000 μ g/L of TPH-G, and 860 μ g/L of Benzene. MW-2 contained 200 μ g/L of TPH-D, 400 μ g/L of TPH-G, and Benzene was non detect. MW-3 contained 14,000 μ g/L of TPH-D, 9,000 μ g/L of TPH-G, and 300 μ g/L of Benzene.

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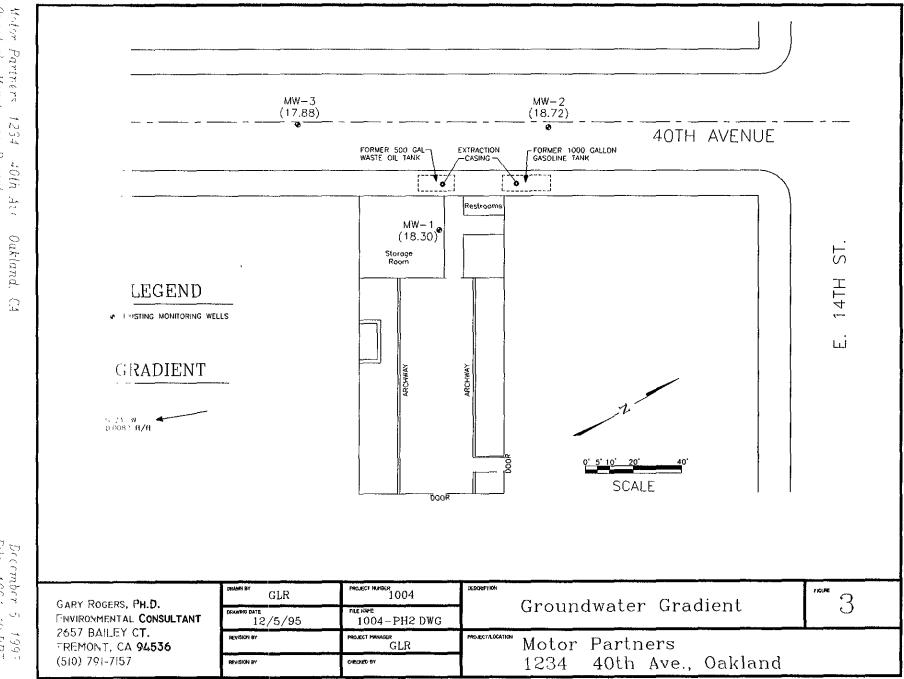


Table 2 Groundwater Elevation Results at Motor Partners 1234 40th Ave., Oakland, California

	DATE	MW-1	MW-2	MW-3	GRADIENT	
тос		28.43 ft	28.03 ft	27.41 ft.		
SWL	11/29/95	10.13	9.31	9.53	S 21° W	-
GSE		18.30	18.72	17.88	0.0082 ft/ft	

TOC - Top of Casing Elevation surveyed on 11/17/95 to City of Oakland benchmark at northwest corner of block, using an elevation of 29.07 feet above mean sea level.

SWL - Static Water Level (ft)

GSE - Groundwater Surface Elevation (feet relative to mean sea level)

Table 3

Quarterly Groundwater Sampling Results at Motor Partners
1234 40th Ave., Oakland, California

Sample I.D. Number	Date Collected	TPH-D (μg/L)	TPH-G (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethyl Benzene (μg/L)	Total Xylenes (µg/L)
MW-1	6/17/94	2,400	17,000	1,200	220	1,000	2,600
	11/29/95	53,000	67,000	860	180	1,300	3,100
MW-2	6/17/94	370	990	ND	1.3 2.3 4.4 0.70 0.60 1.7 ND ND 3		
	12/07/94	ND	170	2.1	0.70	0.60	1.7
	11/29/95	200	400	ND	ND	ND	3
MW-3	6/17/95	2,200	9,500	330	40	100	74
	12/07/94	1,700	7,500	380	42	130	72
	11/29/95	14,000	9,000	300	49	300	16
California Drinking Wa	ter MCL	None Listed	None Listed	1.0	1000	680	1750
Reporting L	imit	50	50	0.5	0.5	0.5	1.0

Notes: All results in $\mu g/l$ (ppb)

ND = Not Detected NA = Not Analyzed

4.0 SCHEDULE OF ACTIVITIES FOR NEXT QUARTER

The following activities are presented as a continuation of existing scheduled work. Since this year of sampling has been completed, future activities at this site will depend upon regulatory agency review and approval.

4.1 GROUNDWATER ELEVATIONS

Static water levels will be measured using an electronic water level sounder and recorded on a Sampling Event Data Sheet. Groundwater gradients and direction will be calculated.

4.2 GROUNDWATER SAMPLING

The next sampling event is scheduled for the week of February 26, 1996. Samples will be analyzed for total petroleum hydrocarbons as diesel (TPH-D), using EPA methods modified 8015; as gasoline (TPH-G) using EPA methods 8015/5030; and benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA methods 8020. The next quarterly report will be submitted to Alameda County Department of Environmental Health.

5.0 CONCLUSIONS AND RECOMMENDATIONS

5.1 Conclusions

On the basis of the groundwater laboratory data and previous site work, the following conclusions have been prepared.

- TPH-D, TPH-G, and Benzene exists on the property.
- Contaminant levels are higher than a year ago.
- Groundwater flow direction is in a south westerly direction.

5.2 Recommendations

Continuation of quarterly groundwater sampling is recommended:

6.0 LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied is made as to the professional advice presented herein. The analysis, conclusions, and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. The scope of services performed in execution of this investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document or its findings, conclusion or recommendations presented herein is a the sole risk of the said user.

Stanley L. Klemetson Ph.D., P.E.



7.0 REFERENCES

	7.0 REFERENCES									
1.	Marshack, J.B., 1991. A Compilation of Water Quality Goals, Staff Report of the California Regional Water Quality Control Board, Central Valley Region, 15 p.									

APPENDIX A

Quarterly Monitoring Data Sheets

Quarterly Monitoring Data Sheet

Date: ______11/29/95

Project Location: Motor Partners

1234 40th Ave, Oakland

Sampler: <u>G. Rogers</u>

Well Diameter: 2 Inches Well ID: MW-1
Well Type: Monitoring Well

Total Depth as Built: ______19 ft

Screened Interval: 7 ft to 17 ft

Water Level Data Purge Calculation(Min 3 Casing Volumes)

Time Depth Sounded: ____1:50 PM__

Measured Depth to Water: 10,13 ft

Measured Total Depth: 18,26 ft

gal/ft X ft = gal X 3 = gal

 $0.163 \quad X \quad 8.13 = 1.33 \quad X \quad 3 = 3.98$

Purge Data

Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)	
1:55		0					""
2:00		1	68.1	9.58	7.48	92	
2:04		2	68.1	18.49	7.11	120	
2:08		3	67.7	230	7.05	69	
2:12		4	67.7	305	7.19	46	
2:16		5	67.8	353	7.23	31	

Observations/Comments:

Inside Building

Water - Light grey color

Laboratory Analysis:

Sampled at 2:57 PM

Water depth - 10.13 ft

Analyze for TPH-D, TPH-B and BTEX

Data for Volume Calculation:

1 cu ft. = 7.48 gal = 62.4 lbs (approx)

2'' well = 0 163 gal/linear ft

4" well= 0.653 gal/linear ft

1 gal = 0 134 cu. ft = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft

6" well = 1.469 gal/linear ft.

Quarterly Monitoring Data Sheet

Date: 11/29/95

Project Location: Motor Partners

1234 40th Ave, Oakland

Sampler: <u>G. Rogers</u>

Well Diameter: 2 Inches Well ID: <u>MW-2</u>
Well Type: <u>Monitoring Well</u>

Total Depth as Built: 22 ft

Screened Interval: 10 ft to 20 ft

Water Level Data

Time Depth Sounded: 12:25 PM

Measured Depth to Water: 9,31 ft

Measured Total Depth: 19,34 ft

Purge Calculation(Min 3 Casing Volumes)

gal/ft X ft = gal X 3 = gal

 $0.163 \quad X \quad 10.03 = 1.63 \quad X \quad 3 = 4.90$

Purge Data

Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)	
12:30		0					
12:34		I	73.1	0.85	7.87	>200	
12:37		2	72.2	0.84	7.69	>200	
12:45		4	72.9	0.85	7.39	195	
12:52		6	73.0	0.86	7.28	188	
1:00		8	73.1	0.86	7.31	185	

Observations/Comments:

Clear and sunny conditions, Smog in the air Water fairly turbid - brown color

Laboratory Analysis:

Sampled at 2:35 PM

Water depth - 9.32 ft

Analyze for TPH-D, TPH-D and BTEX

Data for Volume Calculation:

1 cu. ft = 7.48 gal = 62.4 lbs (approx)

2" well = 0.163 gal/linear ft

4" well= 0 653 gal/linear ft.

1 gal = 0.134 cu. ft. = 8.34 lbs (approx)

3'' well = 0.367 gal/linear ft.

6" well = 1.469 gal/linear ft

Quarterly Mon	itoring Data Sheet				
Date: 11/29/95 Project Location: Motor Partners 1234 40th Ave, Oakland Sampler: G. Rogers	Well Diameter: 2 Inches Well ID: MW-3 Well Type: Monitoring Well Total Depth as Built: 23 ft Screened Interval: 7 ft to 20 ft				
Water Level Data	Purge Calculation(Min 3 Casing Volumes)				
Time Depth Sounded: 1:10 PM Measured Depth to Water: 9.53 ft	gal/ft X ft = gal X 3 = gal				
Measured Total Depth: 21.95 ft	0.163 X 12.42 = 2.02 X 3 = 6.07				

Purge Data

				0 2			
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (μs/cm)	pН	Turbidity (NTU)	
1:15		0					
1:18		1	73.1	3.24	7.40	>200	
1:22		3	73.0	5.81	7.48	189	
1:27		4	73.0	5.83	7.27	136	
1:31		6	73.2	10.90	7.46	109	
1:34		7	73.3	12.01	7.12	120	

Observations/Comments:

Clear and sunny conditions Smog in the air Water - grey green color

Laboratory Analysis:

Sampled at 2:48 PM Water depth - 9.50 ft

Analyze for TPH-D, TPH-D and BTEX

Data for Volume Calculation:

l cu. ft = 7.48 gal = 62.4 lbs (approx)

2" well = 0.163 gal/linear ft

4" well= 0 653 gal/linear ft.

1 gal = 0.134 cu. ft. = 8.34 lbs (approx)

3" well = 0.367 gal/linear ft.

6" well = 1 469 gal/linear ft

APPENDIX B

Analytical Results



North State Environmental Analytical Laboratory

95-623

Chain of Custody/Request for Analysis

(415) 588-9652

(30k) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			Phone: 510-741-7157	Report t	o: Gar	y Ro	43				Tu	rnarou	nd Time
Mailing Address. 2157 Bailey Ct Frement, CA 94536				Billing to: Bill Owens Owens Financial 2711 Olympic Blud Washer CA 94595				8 F	<u> </u>	24 Hr			
Site Address:	1234 404	h Ave, Da	kland	PO# /	Billing Refe	rence:				1.127.	401		5 Days
Sampler:	G. Logers		Date: 11-29-95								Oth	er	
Sample ID	Sample Description	Container # / type	Sampling Time/Date	TPH-D	TPH-G	A N A BTEX	.Y\$1\$ O+G	REO	UES'	red			Remarks
MW-2	water	2 Volict I Like	2:35 11:29:95		X	X					\neg		ACTUAL RO
MW-3 MW-1	<u>t</u>		,2:48 11:29:95 ,2:57 11:29:95		X	X							
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CERTIFICATE OF ANALYSIS

JOB NO: 95-623 DATE SAMPLED: 11-29-95
CLIENT: GARY ROGERS DATE EXTRACTED:12-01-95
PROJECT NAME: 1234 40th Ave. DATE ANALYZED: 12-01-95

Oakland

BTXE AND GASOLINE RANGE ORGANICS BY EPA METHOD 8020/5030 AND 8015 M DIESEL RANGE HYDROCARBONS BY EPA METHOD 8015 M

Sample No.	Client ID	Analyte	Resul	.t
95-623-01	MW-2 Water	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	ND ND ND 3 0.2 0.4	ug/L mg/L
95-623-02	MW-3 Water	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	300 49 300 16 9 14	ug/L ug/L ug/L ug/L mg/L mg/L
95-623-03	MW-1 Water	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel	860 180 1300 3100 67 53	ug/L ug/L ug/L ug/L mg/L mg/L

Quality Control Quality Assurance Summary: Water

Analyte	Method	Reporting limit	Blank	MS/MSD Recovery	RPD
MTBE	8020	0.5 ug/I	L ND	AVG 99%	3
Benzene	8020	0.5 ug/I			
Toluene	8020	0.5 ug/I			
Ethylbenzene	8020	0.5 ug/I			
Xylenes	8020	1 ug/I	ND Z		
Gasoline	8015/5030			AVG 101%	3
Diesel	8015 M	50 ug/I		AVG 84%	13

ELAP CERTIFICATION NUMBER 1753

Reviewed and Approved by

John Murphy

Laboratory Director