

May 2, 2001

Mr. Barney Chan Alameda County Health Care Services Agency Environmental Protection Division 1131 Harbor Bay Parkway, #250 Alameda, CA 94502-6577

MAY 0 4 2001

SUBJECT:

Groundwater Monitoring, Former USTs: MF08/09/10

South Field, Oakland International Airport, Oakland, CA 94621

Dear Mr. Chan:

Enclosed is a copy of the Harding ESE report entitled "Quarterly Groundwater Monitoring Report, January 1 through March 31, 2001, South Airport Self-Fueling Facility, Taxiway U", dated April 30, 2001. This is the last of four (4) scheduled quarterly groundwater monitoring events for this site, and the Port of Oakland requests that Alameda County review this site for regulatory case closure with the San Francisco Regional Water Quality Control Board.

Should you have any questions or need additional information, please contact me at 627-1118. Thank you for your on-going assistance and support on this project.

Sincerely,

Dale H. Klettke, CHMM

Associate Environmental Scientist

Environmental Health & Safety Compliance

enclosure

c: (w/o encl.): Jeff Jones - EH & SC Files

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Harding ESE, Inc.

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April 30, 2001

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Mr. Dale H. Klettke, CHMM
Port of Oakland
Environmental Health & Safety Compliance
530 Water Street, 2nd Floor
Oakland, California 94607

Quarterly Groundwater Monitoring Report January 1 through March 31, 2001 South Airport Self-Fueling Facility, Taxiway U Oakland International Airport Oakland, California

Dear Mr. Klettke:

Harding, ESE, Inc. (Harding), formerly Harding Lawson Associates, presents this groundwater monitoring report summarizing groundwater conditions observed first quarter 2001 in four monitoring wells at the South Airport Self-Fueling Facility adjacent to Taxiway U, Oakland International Airport, Oakland, California (Plate 1). This report is the fourth of four quarterly groundwater monitoring events that Harding will perform for the Port of Oakland in accordance with Harding's Work Plan – Groundwater Monitoring, Oakland International Airport, Oakland, California, dated March 16, 2000.

BACKGROUND

UST Removal

Qn-April 26, 1999 the Port of Oakland's contractor. Enviroclean removed three underground storage tanks (USTs) MF-08 and MF-10 from an area adjacent to Taxiwa/U see Plate MF-08 and MF-09 were 4,000-gallon diesel tanks, and MF-10 was a 5,000-gallon gasoline tank. Removal of the three USTs involved two separate excavations, one for the diesel tanks and one for the gasoline tank. Soil and groundwater samples collected from the excavations indicated that there had been a release of petroleum hydrocarbons at both sites. Total petroleum hydrocarbons as diesel (TPH-diesel), total petroleum hydrocarbons as gasoline (TPH-gas), benzene, toluene, ethylbenzene, and total xylenes (BTEX) and methyl tertiary butyl-ether (MTBE) were detected in both soil and groundwater samples collected from the excavations.

At the diesel UST excavation, the analytical results of soil samples indicated TPH-diesel and TPH-gas concentrations as high as 39,000 and 3,000 milligrams per kilogram (mg/kg) respectively. Only low

concentrations of the BTEX constituents were detected in the soil. Groundwater samples exhibited TPH-diesel and TPH-gas concentrations of up to 51 and 120 milligrams per liter (mg/L), respectively.

At the excavation of the gasoline UST, the analytical results of soil samples indicated TPH-gas and TPH-diesel concentrations as high as 4,300 and 6,200 mg/kg respectively. BTEX constituents were detected in soil samples at concentrations up to 1.4 mg/kg for benzone 87 mg/kg for toluene, 65 mg/kg for ethylbenzene, 540 mg/kg for xylenes, and mg/kg-for MTBE. Groundwater samples contained TPH-gas and TPH-diesel concentrations of up to 42 and 1.7 mg/L, respectively; dissolved BTEX compounds ranged in concentration from 0.27 to 8.9 mg/L and MTBE was detected at 15 mg/L.

Groundwater was measured at a depth of 3.5 to 4.0 feet below the ground surface (bgs). Both excavations were reportedly backfilled with pea gravel to a depth of 3 feet and capped with aggregate base rock.

August 1999 Site Investigation

On August 31, 1999, Harding performed a subsurface investigation at the site. Eight geoprobe borings were advanced in locations surrounding the former USTs. Soil and groundwater samples were collected from the borings. TPH-diesel was detected in soil at concentrations of 8.7 mg/kg to 680 mg/kg. The soil sample with the highest diesel concentration was also analyzed for polynuclear aromatic hydrocarbons (PAHs). Nephthalene was detected at \$200 mg/kg, and benzo(a) pyrene was detected at \$200 mg/kg, as well as minimal concentrations of several total PAHs.

TPH-diesel was detected in the groundwater at concentrations ranging from 72 micrograms per liter (μg/L) to 380 μg/L. TPH-gas was detected in the groundwater at concentrations ranging from 33 μg/L to 300 μg/L. MTBE was encountered at concentrations ranging from (μg/L). Water samples from two of the borings contained MTBE above the MCL of 13 μg/L. Benzene was detected above the MCL for drinking water at a concentration of 63 μg/L. PAHs were analyzed in the groundwater sample with the highest diesel concentration and no PAHs were detected at or above their reporting limits.

During the August 31, 1999 investigation, the groundwater samples were subjected to a variety of chemical analyses to evaluate the potential for natural attenuation. Harding also measured certain groundwater parameters in the field to supplement the chemical data. The recorded groundwater temperature and pH measurements were all within ranges acceptable to support the presence of microorganisms. The presence of ferrous iron in the groundwater was evidence of natural bio-degradation of the petroleum hydrocarbons. The absence of phosphorous in the groundwater could indicate microbial growth because phosphorous is utilized by the microbes to break down the petroleum hydrocarbons. These results are discussed in more detail in Harding's Subsurface Investigation Report issued to the Port on October 7, 1999.



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Monitoring Well Installation

On April 27, 2000, Gregg Drilling and Testing, Inc (Gregg), under the direction of Harding, installed four monitoring wells, MW-1, MW-2, MW-3 and MW-4, as located on Plate 2. Gregg installed a monitoring well in each of the four borings at a total depth 10 feet. The wells were constructed of 2-inch diameter schedule 40 polyvinyl chloride (PVC). Under the direction of Harding, Gregg installed the screened interval consisting of 0.02-inch slotted casing between 3 and 10 feet bgs. Three feet of flush-threaded, 2-inch diameter PVC solid casing was installed from the screen interval to the ground surface. The top of the well casing was fitted with an expandable locking well plug.

MW-1, MW-2, MW-3 and MW-4 were developed to remove fine particles from the well near the well screen on May 18, 2000. On July 21, 2000, Harding contracted PLS Surveys, Inc. to locate and provide top of well casing elevations to the nearest 0.01 foot, relative to the Port's datum for the four monitoring wells. The wells were also surveyed in horizontally using NAD '83. Complete details of the well installation can be found in HLA's *Groundwater Monitoring Well Installation Report*, dated December 15, 2000.

GROUNDWATER SAMPLING AND ANALYSIS

For the first quarter of 2001, Harding conducted quarterly groundwater monitoring on February 15. Prior to purging or sampling the monitoring wells, Harding measured dissolved oxygen (DO) concentrations, reduction oxidation potential (Redox), and water levels. Harding monitored the pH, conductivity, and temperature of the groundwater during purging. Harding sampled the monitoring wells after purging at least four well volumes and after parameters had stabilized to within 10 percent; the groundwater sampling forms with the field data are included in Appendix A.

Harding collected groundwater samples from the four monitoring wells using pre-cleaned disposable Teflon bailers and then transferred the groundwater into laboratory-provided containers. Sample containers were labeled with the sample number, date and time of collection, and sampler's initials, then placed in an insulated cooler with ice. The samples were delivered for chemical testing under chain-of-custody to Sequoia Analytical of Walnut Creek, California. The samples were analyzed for the following analytes:

- TPH-gas in accordance with EPA Test Method 8015 modified
- BTEX and MTBE in accordance with EPA Test Method 8020 with MTBE detections confirmed by EPA Test Method 8260.
- TPH-diesel in accordance with EPA Test Method 8015 modified



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- Total iron and ferrous iron by EPA Test Method 6000/7000
- Nitrate as NO₃, Orthophosphate as PO₄, and sulfate as SO₄ by EPA Test Method 300
- Total Organic Carbon by EPA Test Method 415.1
- Polyaromatic Hydrocarbons by EPA Test Method 8270C at wells MW-2 and MW-3 only.

Harding contained the purge water in a 55-gallon drum for subsequent disposal by the Port's contractor.

MONITORING RESULTS

Groundwater elevations are presented in Table 1 and shown on Plate 3 with an apparent gradient towards the southeast. Table 2 and Plate 4 present the petroleum hydrocarbon analytical data. Table 3 presents the natural attenuation parameter analytical results. The laboratory report and chain-of-custody form are presented in Appendix B.

TPH-diesel was reported above the detection limit in monitoring wells MW-1 and MW-2 this quarter at concentrations of 150 micrograms per liter (μ g/L) and 180 μ g/L, respectively. TPH-diesel was reported above the detection limits in all of the four wells during the previous quarter. MTBE was detected in MW-4 at a concentration of 2.6 μ g/L. The MTBE detection was confirmed by EPA Method 8260 with results of 2.3 μ g/L in MW-4. Last quarter's EPA Method 8260 results yielded a MTBE concentration of 44 μ g/L in MW-4. No other petroleum hydrocarbons were detected above the reporting limits.

As requested by the Alameda County Health Care Services Agency, MW-2 and MW-3 were analyzed for polyaromatic hydrocarbons (PAHs) this quarter. Neither well contained PAHs above the detection limit of 5 µg/L.

The groundwater samples were subjected to a variety of chemical analyses to evaluate the potential for natural attenuation. Harding also measured certain groundwater parameters in the field to supplement the chemical data. Because of the low concentrations of petroleum hydrocarbons (the majority being non-detect), evidence indicating high rates of microbial activity are not expected at this time. This data is summarized in Table 3.

QUALITY ASSURANCE AND QUALITY CONTROL

All samples were received by the laboratory cold and intact. Groundwater submitted for TPH-diesel analysis was treated with silica gel prior to analysis. Harding reviewed the data and noted that no samples were extracted or analyzed outside their holding time.



CLOSURE

If you have any questions or need additional information, please contact either of the undersigned at (510) 451-1001. With this report, Harding has completed the groundwater monitoring program currently under contract. If you wish Harding to continue to perform groundwater monitoring at Taxiway U, please advise.

Very truly yours,

HARDING ESE, INC.

Trish Eliasson Staff Engineer

Stephen I Osborne

Geotechnical Engineer

TAE/SJO:dmw/p:wpdata/49967/037960R

Attachments. Table 1 - Groundwater Elevations

Table 2 - Petroleum Hydrocarbon Analytical Results for Groundwater Samples Table 3 - Natural Attenuation Analytical Results for Groundwater Samples

Plate I - Site Location Map

Plate 2 - Site Plan

Plate 3 – Groundwater Elevation (2/15/01)

Plate 4 - Groundwater Chemical Results (2/15/01)

GE 656 Exp. 3-31-03

Appendix A - Groundwater Sampling Forms

Appendix B - Laboratory Reports



TABLES

Table 1. Groundwater Elevations Quarterly Groundwater Monitoring Report January through March 2001 South Airport Self-Fueling Facility, Taxiway U Oakland, California

		Date Of Monitoring	Depth to Water (feet)	Groundwater Elevation (feet)
MW-I	8.28	04/27/00	4.91 1	3.37
		05/18/00	4.96 ¹	3.32
		05/30/00	5.11	3.17
		09/20/00	6,30	1.98
		11/15/00	6.10	2.18
	***	02/15/01	5.06	3.22
MW-2	6.41	04/27/00	4.34 1	2.07
		05/18/00	3.21 1	3,20
		05/30/00	3.49	2.92
		09/20/00	4,63	1.78
		11/15/00	4.18	2.23
	· · · · · · · · · · · · · · · · · · ·	02/15/01	2.80	3.61
MW-3	5.24	04/24/00	2.38 1	2.11
		05/18/00	2.33 1	2.16
		05/30/00	2.70	2.54
		09/20/00	3.76	1.48
		11/15/00	3.26	1.98
	***************************************	02/15/01	1,66	3.58
MW-4	4.49	04/24/00	2.48 1	2.01
		05/18/00	2.47 1	2.02
		05/30/00	2.93	1.56
		09/20/00	4.11	0.38
		11/15/00	3.27	1.22
		02/15/01	1.55	2.94

Elevation data relative to Port of Oakland datum; well surveys performed on July 21, 2000

Water level taken prior to well development

Table 2. Petroleum Hydrocarbon Analytical Results for Groundwater Samples Quarterly Groundwater Monitoring Well Report January through March 2001 South Airport Self-Fueling Facility, Taxiway U Oakland, California

Well	Date	Analyte: EPA Method: Units:	TPH gas 8015 M μg/L	TPH diesel 8015 Μ μg/L	TPH motor oil 8015 M µg/L	MTBE 8020 μg/L	Confirmation MTBE 8260 µg/L	Benzene 8020 µg/L	Toluene 8020 µg/L	Ethylbeneze 8020 µg/L	Total Xylenes 8020 µg/L	PAHs 8270C µg/L
					,							
MW-1	5/30/2000		ND<50	60 ²	ND<250	ND<2.5	ND<2.5	ND<0.5	ND<0.5	ND<0 5	ND<0.5	-
	9/20/2000		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0 5	ND<0.5	-
	11/15/2000		ND<50	58 ¹	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	_
	2/15/2001		ND<50	150 ¹	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NA
MW-2	5/30/2000		ND<50	51 ²	ND<250	ND<2.5	ND<2.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/20/2000		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-
	11/15/2000		ND<50	57 ¹	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-
	2/15/2001		ND<50	180 ¹ ✓	NA 、	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW-3	5/30/2000		ND<50	60 ²	ND<250	7.5	2.6	ND<0.5	ND<0.5	NID<0.5	ND<0 5	-
	9/20/2000		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	NID<0.5	ND<0.5	-
	11/15/2000		ND<50	67 ¹	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	_
	2/15/2001		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
MW-4	5/30/2000		ND<50	210^{1}	ND<250	19	17	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-
	9/20/2000		ND<50	ND<50	NA	32	42	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-
	11/15/2000		ND<50	70 ¹	NA	32	44	NID<0.5	ND<0.5	ND<0.5	ND<0.5	-
	2/15/2001		ND<50	ND<50	NA	2.6	2.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NA

Notes

μg/L micrograms per liter

mg/L milligrams per liter

mV millivolts

PAH Polyaromatic Hydrocarbons

1 Chromatogram pattern: Diesel C9-C24

2 Chromatogram pattern: Unidentified hydrocarbons >C16

NA Not analyzed

- Not included as part of the sampling program

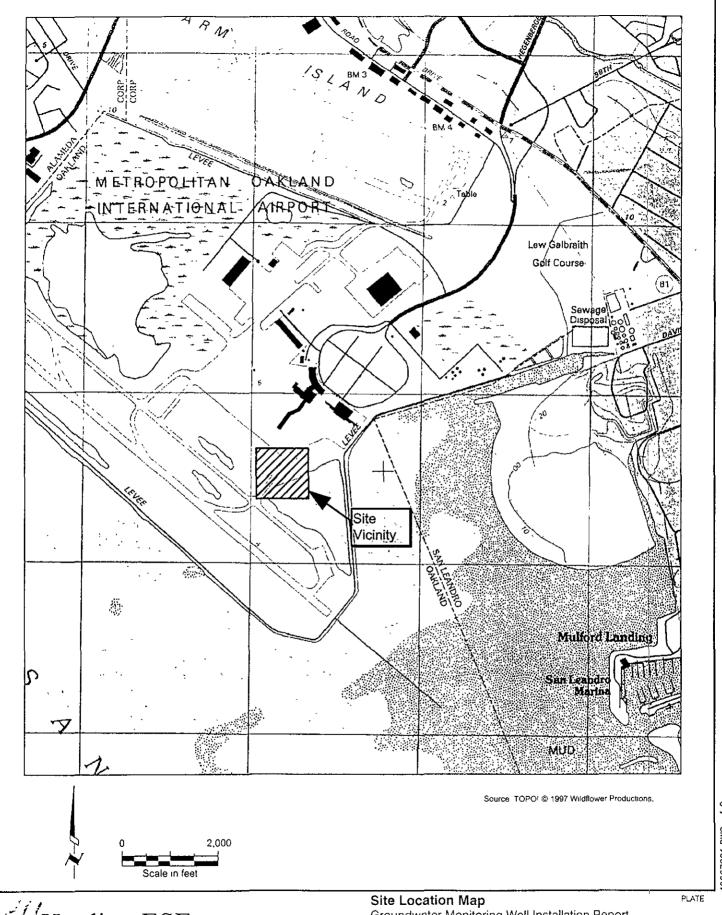
Table 3. Natural Attenuation Analytical Results for Groundwater Samples Quarterly Groundwater Monitoring Report January through March 2001 South Airport Self-Fueling Facility, Taxiway U Oakland, California

		Analyte:		Iron	Nitrate	Orthophosphate	Sulfate	Total Organic Carbon	Dissolved Oxygen	Redox
		A Method:	6000/7000	6000/7000	300	300	300	415.1	Field	Field
Well	Date	Units:	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mV
MW-1	5/30/2000		1.0	0.75	5.5	ND<0.5	76	47.2	2.8	208
	9/20/2000		0.16	7.1	1.4	1.0	60	26.2	1.4	261
	11/15/2000		0.33	2.5	2	ND<0.5	87	1.73	3.6	321
	2/15/2001		0.20	3.2	2.2	1	89	13.1	3.6	333
MW-2	5/30/2000		0.1	2.9	1.3	ND<0.5	14	9.39	2.2	228
IVI VV - Z	9/20/2000		0.1	12		ND<0.5 ND<0.5	8.9	1.56	2.2	228 252
	11/15/2000		0.68	13.0	0.23 0.4	ND<0.5 ND<0.5	8.9 8.3	ND<1.0	2.2 4.4	317
	2/15/2001		0.08	11.0	2.7	ND<0.5 ND<0.5	30	1.93	3.8	290
										<u> </u>
MW-3	5/30/2000		0.7	3.9	ND<0.1	ND<0.5	51	22.5	1.2	164
	9/20/2000		0.16	6.5	ND<0.1	ND<0.5	51	6.54	0.8	161
	11/15/2000		0.46	7.0	ND<0.2	ND<0.5	59	2.20	3.6	296
	2/15/2001		0.06	10.0	3.6	0.79	36	8.74	44	265
MW-4	5/30/2000		0.4	4.6	ND < 0.1	0.94	38	21.4	1.0	184
	9/20/2000		0.33	9.8	ND < 0.1	2.8	25	4.12	2.1	241
	11/15/2000		0.52	5.3	ND<0.2	3	22	2.65	3.0	321
	2/15/2001		0.06	17.0	ND<0.1	1.1	29	4.37	2.6	269

 μ g/L = micrograms per liter mg/L = milligrams per liter

mV = millivolts

PLATES



Marding ESE

Groundwater Monitoring Well Installation Report South Airport Self-Fueling Facility, Taxiway U Oakland, California

JOB NUMBER

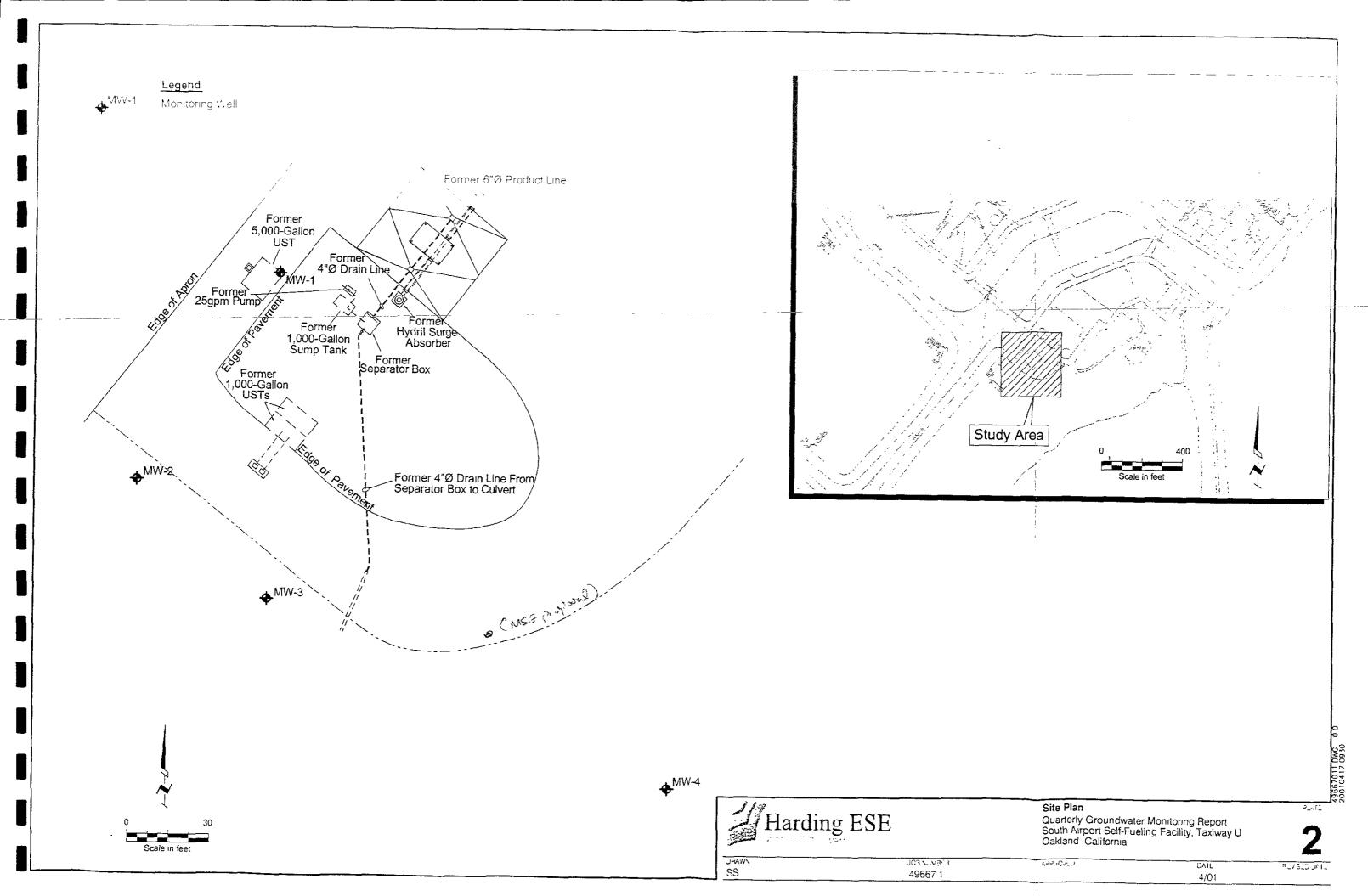
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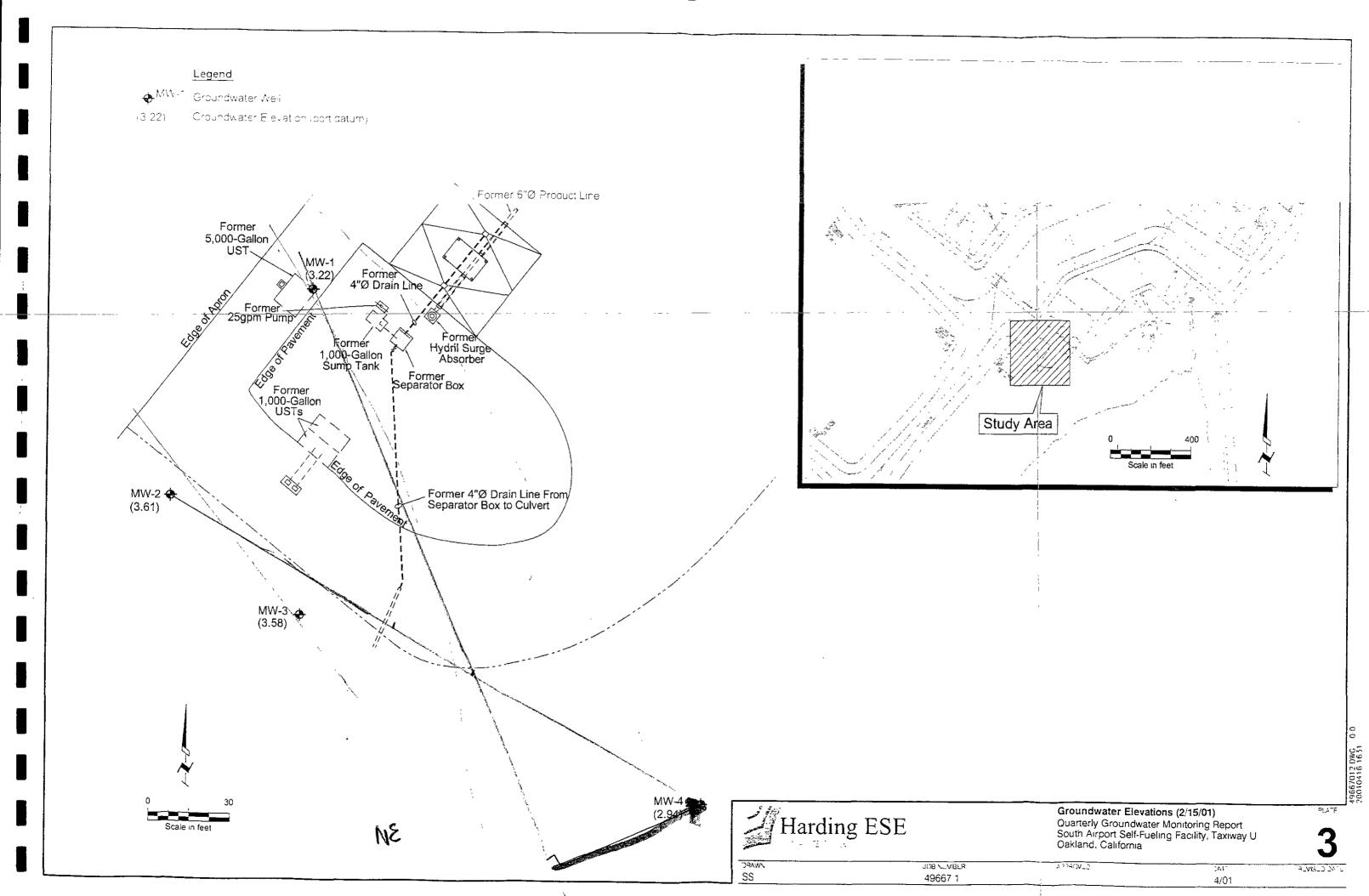
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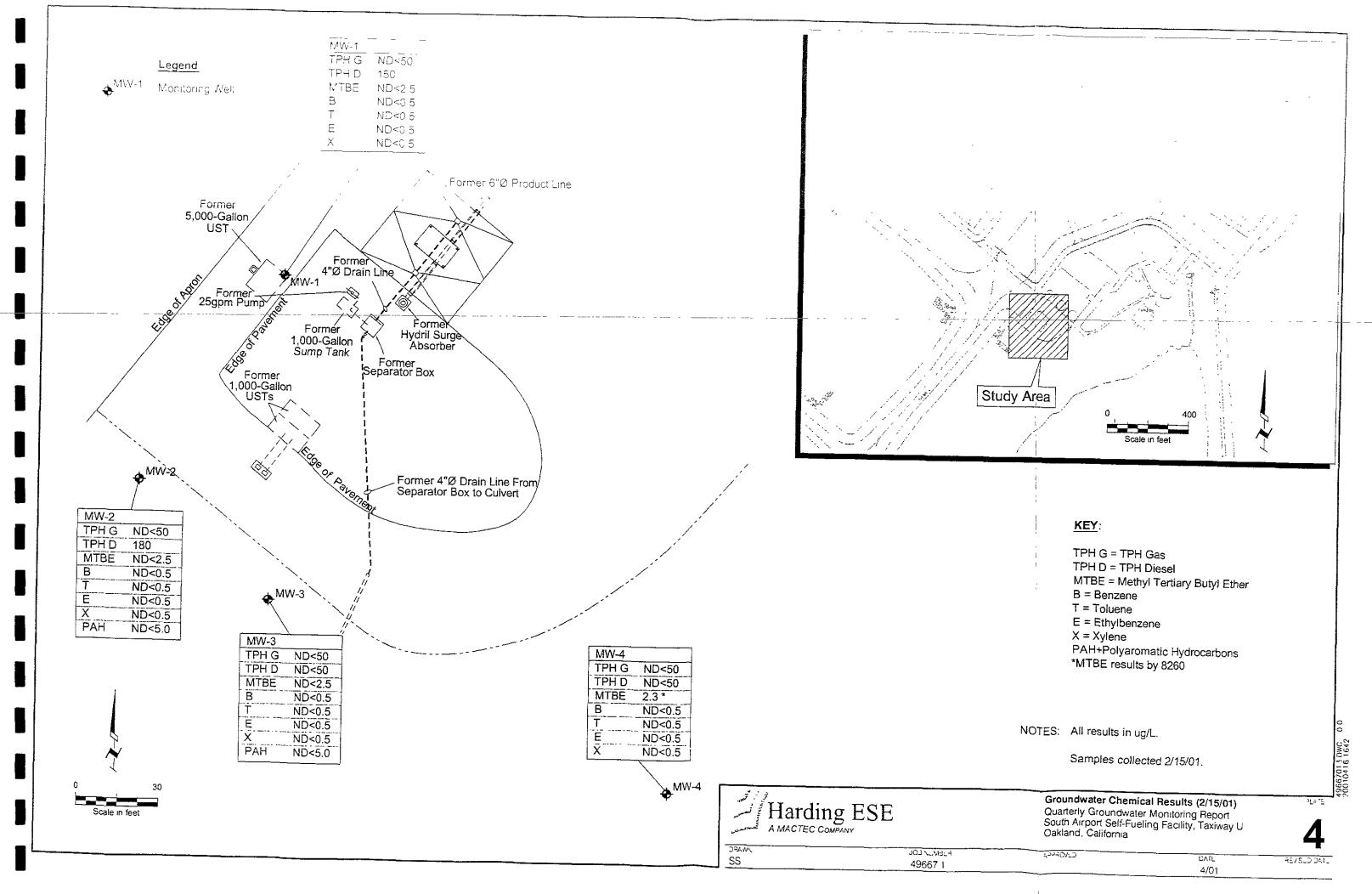
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APPENDIX A GROUNDWATER SAMPLING REPORTS

Harding Lawson Associates GROUNDWATER SAMPLING FORM Engineering and Environmental Services Well Number: MW-Well Type: Extraction Other Job Name: Port of Oakland - Taxiway U x PVC St Steel Other Job Number: Date: 2'15/01 Recorded By: Sampled By: VJH **WELL PURGING PURGE VOLUME** PURGE METHOD Casing Diameter (D in inches): x Bailer - Type teflon Total Depth of Casing (TD in ft BTOC): 16 Submersible - Type Water Level Depth (WL in ft BTOC): Other - Type No.of Well Volumes to be purged (# __ PUMP INTAKE SETTING PURGE VOLUME CALCULATION Near Bottom Near Top Other ² X 4 X 0 0408 = Depth in feet (BTOC): TD (feet) Screen Interval in feet (BTCC) Field Parameter Measurement **PURGETIME PURGE RATE** Conductivity DO/redox Purge Start GPM¹ Temp x °F Minutes pΗ (µS) (mg/L/mV) Purge Stop GPM 715, Initial うんいろろ Elapsed **PURGE VOLUME** 574 1321 Volume galions 1431 5. Observations During Purging (Well Condition, Color, Odor) 5110/11/16. 1001, DO COIC-10 Stuc Discharge Water Disposal Sanitary Sewer Meter S/N 9510 9510 9510 Storm Sewer x Other onsite drum **WELL SAMPLING** Bailer - Type: disposable Sample Time Analysis Requested Sample No. Volume/Cont. Preservatives Lab Comments MW- / AOV E, TPH gas by 8015 HCL Sequoia 3 VOA 8020/MTBE/BTEX HCL Sequoia 2 amber VOA TOC by 415.1 IHCL Seguola 12 LA TPH diesel none Secuoia 1 500mL Poly Total Iron HN03 Seguoia 11 500mL Poly 'Ferrous Iron none Sequoia 24 hour HT on ferrous iron 1 L Poly NO3, SO4, PO4 none Sequoia PAHs ONLY 8270 Seguoia none QUALITY CONTROL SAMPLES **Duplicate Samples** Blank Samples Other Samples Original Sample No. Dupl Sample No Sample No Sample No

Harding Lawson Associates Engineering and Environmental Services

GROUNDWATER SAMPLING FORM

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	Field Param	reter Measureme	nt		PURGE TIME		PURGE RAT	E
		Conductivity	□°C	DO/redox	Purge Start	20	GPM	
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Meter S/N Bailer - Typ	9510 e	9510 disposable Volume/Cont. 3 VOA 3 VOA 2 amber VOA 2 LA 1 500mL Poly 1 500mL Poly	9510 Analys TPH gas by 801 8020/MTBE/BT TOC by 415.1 TPH diesel Total Iron Ferrous Iron	is Requested 5 EX	Observations During Observations During VVIII TO Discharge Water Dis Storm Sewer NG Sample Time. Preservatives HCL HCL HCL INO3 none	Purging (We ETL) It Did	Sanitary Sew Comp	er onsite dru
Meter S/N Bailer - Typ	9510 e	9510 disposable Volume/Cont. 3 VOA 3 VOA 2 amber VOA 2 LA 1 500mL Poly 1 L Poly	9510 Analys TPH gas by 801 8020/MTBE/BT TOC by 415.1 TPH diesel Total Iron Ferrous Iron NO3, SO4, PO4	is Requested 5 EX	Observations During Observations During VVITU TO Discharge Water Dis Storm Sewer NG Sample Time. Preservatives HCL HCL HCL INCO INCO	Purging (We ETL) It Did Do	Sanitary Sew Comp	er onsite dru
Meter S/N Bailer - Typ	9510 e	9510 disposable Volume/Cont. 3 VOA 3 VOA 2 amber VOA 2 LA 1 500mL Poly 1 L Poly	9510 Analys TPH gas by 801 8020/MTBE/BT TOC by 415.1 TPH diesel Total Iron Ferrous Iron NO3, SO4, PO4 PAHs ONLY 82	is Requested 5 EX	Observations During Observations During Observations During Observations During Observations Ob	Purging (We ETL) It Did Do	Sanitary Sew Comp	er onsite dru
Meter S/N Bailer - Typ Sam MW2	9510 e	9510 disposable Volume/Cont. 3 VOA 3 VOA 2 amber VOA 2 LA 1 500mL Poly 1 500mL Poly 1 L Poly	9510 Analys TPH gas by 801 8020/MTBE/BT TOC by 415.1 TPH diesel Total Iron Ferrous Iron NO3, SO4, PO4 PAHs ONLY 82	is Requested 15 EX 4	Observations During Control of the	Purging (We ETL) It Did Do	Sanitary Sew Comp	er onsite dru
Meter S/N Bailer - Typ Sam MW2	9510 pie No Puplicate Samp	9510 disposable Volume/Cont. 3 VOA 3 VOA 2 amber VOA 2 LA 1 500mL Poly 1 500mL Poly 1 L Poly	9510 Analys TPH gas by 801 8020/MTBE/BT TOC by 415.1 TPH diesel Total Iron Ferrous Iron NO3, SO4, PO4 PAHs ONLY 82	IS Requested 15 EX 4 70 ITY CONTROL S Blank S	Observations During Control of the	Purging (We ETL) It Did Do	Communication Color Colo	er onsite dru

Harding Lawson Associates GROUNDWATER SAMPLING FORM Engineering and Environmental Services Well Number: Well Type: Monitor Extraction Other Job Name: Port of Oakland - Taxiway U х РУС St Steel Other Job Number: Date: 2/15/01 Recorded By: Sampled By: VJH WELL PURGING **PURGE VOLUME PURGE METHOD** Casing Diameter (D in inches): × Bailer - Type teflon Total Depth of Casing (TD in ft BTOC): 4 4ろ Submersible - Type Water Level Depth (WL in ft BTOC): 1 66 Other - Type No.of Well Volumes to be purged (# PUMP INTAKE SETTING PURGE VOLUME CALCULATION Near Bottom Near Top Other 441X 2 2X 4 X 0 0408 = Depth in feet (BTOC). Screen Interval in feet (BTOC) Field Parameter Measurement PURGE TIME PURGE RATE 1010 Conductivity DO/redox Purge Start **GPM** Temp x °F Minutes (mg/L/mV) Purge Stop 470 Initial 56.4 Elapsed 1,5 746 500 うしょう 7.20 569 521 PURGE VOLUME Volume. gallons Observations During Purging (Well Condition, Color, Odor). Chizib. no odor no strong Discharge Water Disposal Sanitary Sewer Meter S/N 9510 9510 9510 Storm Sewer x !Other onsite drum WELL SAMPLING Bailer - Type disposable Sample Time: Sample No. Volume/Cont. Analysis Requested Preservatives Comments MW-3 3 VOA TPH gas by 8015 ·HCL Sequoia 3 VOA 8020/MTBE/BTEX HCL Sequoia 2 amber VOA TOC by 415.1 HCL. Sequoia 2 L4 TPH diesel none Seguoia 1 500mL Poly Total Iron HNO3 Sequoia 1 500mL Poly Ferrous iron 24 hour HT on ferrous iron none Sequora 1 L Poly NO3, SO4, PO4 Inone Sequoia 1 L Amber PAHs ONLY 8270 none Sequoia

QUALITY CONTROL SAMPLES

Duplicate Samples
Original Sample No
Dupl Sample No
Type
Sample No
Type
Sample No

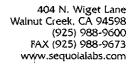
Harding Lawson Associates GROUNDWATER SAMPLING FORM Engineering and Environmental Services Well Number: Well Type: Other Monitor Port of Oakland - Taxiway U Job Name: Other Job Number: Date: Recorded By: Sampled By: VJH**WELL PURGING PURGE VOLUME PURGE METHOD** Casing Diameter (D in inches): Bailer - Type teflon Total Depth of Casing (TD in ft BTOC): Submersible - Type Water Level Depth (WL in ft BTOC): ドライ Other - Type. No. of Well Volumes to be purged (# PUMP INTAKE SETTING PURGE VOLUME CALCULATION Near Bottom Near Top Other ² X 4 X 0.0408 = Depth in feet (BTOC). TD (feet) WL (Feet) Screen Interval in feet (BTOC) Calculated Purge Volume PURGE TIME Field Parameter Measurement PURGE RATE 625 Canductivity DO/redox Purge Start GPM¹ Minutes (µS) Temp 'X (mg/L/mV) Purge Stop 405 Initial 56.6 Elapsed 12.6 57 S PURGE VOLUME Volume: gailons Observations During Purging (Well Condition, Color, Odor): no Sheon Discharge Water Disposal. Sanitary Sewer Meter S/N 9510 9510 9510 Storm Sewer X Other _____onsite drum WELL SAMPLING 1130 x Bailer - Type disposable. Sample Time: Sample No Volume/Cont. Analysis Requested Preservatives Lab Comments MW- 4 TPH gas by 8015 3 VOA HCL Sequoia 3 VOA 8020/MTBE/BTEX HCL Seguoia 2 amber VOA TOC by 415.1 HCL Sequoia TPH diesel .2 LA none Sequota 1 500mL Poly Total Iron IHN03 Sequoia 1 500mL Poly Ferrous Iron none Seguoia 24 hour HT on ferrous iron 1 L Poly NO3, SQ4, PQ4 none Sequoia -1 L-Amber PAHS ONLY 8270 Secuoia

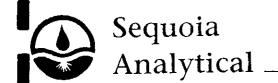
Duplicate Samples
Original Sample No Dupl Sample No

В	ank Samples
Туре	Sample No

	Other Samples							
Туре	Sample No							

APPENDIX B LABORATORY REPORTS





20 March, 2001

Steve Osborne Harding-Lawson Associates - Oakland 383 Fourth Street Oakland, CA 94607

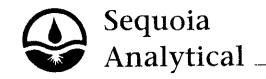
RE: Taxiway U Sequoia Report: W102384

Enclosed are the results of analyses for samples received by the laboratory on 15-Feb-01 17:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely.

Dimple Sharma Project Manager

CA ELAP Certificate #1271



404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequolalabs.com

Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osbome

Reported: 20-Mar-01 12:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-I	W102384-01	Water	15-Feb-01 08:40	15-Feb-01 17.10
MW-2	W102384-02	Water	15-Feb-01 09:50	15-Feb-01 17:10
MW-3	W102384-03	Water	15-Feb-01 10:40	15-Feb-01 17:10
MW-4	W102384-04	Water	15-Feb-01 11;30	15-Feb-01 17·10

Sequoia Analytical - Walnut Creek

Dimple Sharma, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety

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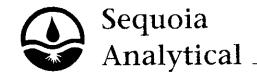
Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U
Project Number: # 49667-1
Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Receive	l: 15-Fel	-01 17:10			· · · · · · · · · · · · · · · · · · ·		1
Purgeable Hydrocarbons	ND	50	ug/l	1	1B27001	27-Feb-01	27-Feb-01	EPA 8015M/8020	
enzene	ND	0.50	н	**		**	**	"	
Toluene	ND	0.50	**	++		**	"	II .	
thylbenzene	ND	0.50	**	"		**	"	II .	
ylenes (total)	ND	0.50	10	11	"	11	H	II	
Methyl tert-butyl ether	ND	2.5	**	**		"	**	u	
arrogate: a,a,a-Trifluorotolue	ne	95.7%	70-	130	"	"	п	H 1	
(W-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	i: 15-Fel	-01 17:10					
Purgeable Hydrocarbons	ND	50	ug/l	l	1B26005	26-Feb-01	26-Feb-01	EPA 8015M/8020	
enzene	ND	0.50	II.	II.	11	17	11	n	CC-3
Toluene	ND	0.50	п	u	п	10	II.	н	CC-3
Ethylbenzene	ND	0.50	11	n	11	**	u	**	CC-3
ylenes (total)	ND	0.50	n	11	n	ıt.	tt.	n	
Jethyl tert-butyl ether	ND	2.5	II .	п	11	"	11	19	
Surrogate: a,a,a-Trifluorotolue	ne	96.7%	70-	130	″	n	n,	n	
IW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fel	-01 17:10					
Purgeable Hydrocarbons	ND	50	ug/l	1	1B28001	28-Feb-01	28-Feb-01	EPA 8015M/8020	
enzene	ND	0.50	н	II .	п	19	ıţ	н	
pluene	ND	0.50	13	п	н	et .	18	n	
Ethylbenzene	ND	0.50	11	п	**	**	11	IJ	
¥ylenes (total)	ND	0.50	19	n	n	11	R	n	
ethyl tert-butyl ether	ND	2.5	11	н	u	et	R	п	
Surrogate: a,a,a-Trifluorotolue	ne	98.7%	70-	130	"	"	,,	"	



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Harding-Lawson Associates - Oakland

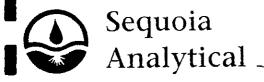
383 Fourth Street Oakland CA, 94607 Project: Taxiway U

Project Number: #49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Reporting										
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Receive	l: 15-Fel	b-01 17:10		•				
Purgeable Hydrocarbons	ND	50	ug/l	ı	1B27001	27-Feb-01	27-Feb-01	EPA 8015M/8020		
Benzene	ND	0.50	rr .	п	11	n	u	n		
Toluene	ND	0.50	II.	"		19	ıı	ıt		
Ethylbenzene	ND	0.50	IJ	"		u	IJ	a		
Xylenes (total)	ND	0.50	"	**		a	11	U		
Methyl tert-butyl ether	2.6	2.5	"	q	n	**	"	U		
Surrogate: a,a,a-Trıfluorotolue	ene	99.7%	70-	130	"	и	n	"		



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Harding-Lawson Associates - Oakland

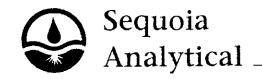
383 Fourth Street Oakland CA, 94607 Project: Taxiway U

Project Number: # 49667-1 Project Manager: Steve Osborne Reported: 20-Mar-01 12:48

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT

Sequoia Analytical - Walnut Creek

\nalyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Received	l: 15-Feb	-01 17:10	-T-11				
Piesel Range Hydrocarbons	150	50	ug/l	1	1C01007	01-Mar-01	03-Mar-01	EPA 8015M	
urrogate: n-Pentacosane		78.1 %	50-	150	"	"	n	п	
MW-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	l: 15-Feb	-01 17:10					
iesel Range Hydrocarbons	180	50	ug/l	1	1C01007	01-Mar-01	03-Mar-01	EP.A 8015M	
nrogate: n-Pentacosane		76.0 %	50	150	"	<i>n</i>	"	n	
MW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15 -F eb	-01 17:10					
iesel Range Hydrocarbons	ND	50	ug/l	1	1C01007	01-Mar-01	03-Mar-01	EPA 8015M	
Surrogate n-Pentacosane		65.2 %	50-	150	n.	"	,,	n	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Feb	-01 17:10					
iesel Range Hydrocarbons	ND	50	ug/l	1	1C01007	01-Mar-01	03-Mar-01	EPA 8015M	
Surrogate: n-Pentacosane		64.0 %	50-1	150	"	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	"	и	



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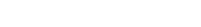
383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1

Project Manager: # 4900/-1

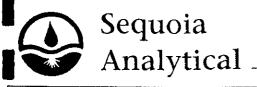
Reported: 20-Mar-01 12.48

MTBE Confirmation by EPA Method 8260B Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (W102384-04) Water Samp	led: 15-Feb-01 11:30	Receive	d: 15-Feb-	01 17:10					
Methyl tert-butyl ether	2.3	2.0	ug/l	1	1C02013	01-Mar-01	01-Mar-01	EPA 8260B	
Surrogate: Dibromofluoromethane		106 %	50-1	50	"	11	"	"	
Surrogate: 1.2-Dichloroethane-d4		920%	50-1	50	0	"	"	"	



Sequoia Analytical - Walnut Creek



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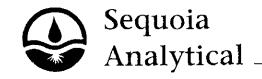
Harding-Lawson Associates - Oakland 383 Fourth Street Oakland CA, 94607

Project: Taxiway U
Project Number: # 49667-1
Project Manager: Steve Osbome

Reported: 20-Mar-01 12:48

Total Metals by EPA 200 Series Methods Sequoia Analytical - Walnut Creek

analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Received	l: 15-Fe	b-01 17:10				γ	
Iron	3.2	0.050	mg/l	1	1B28014	28-Feb-01	14-Mar-01	EPA 200.7	
W-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	l: 15-Fe	b-01 17:10				,	
Iron	11	0.050	mg/l	1	1B28014	28-Feb-01	14-Mar-01	EPA 200,7	
W-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fe	b-01 17:10					
on	10	0.050	mg/l	1	1B28014	28-Feb-01	20-Mar-01	EPA 200.7	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Fe	b-01 17:10					
on	17	0.050	mg/l	1	1B28014	28-Feb-01	14-Mar-01	EPA 200.7	



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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

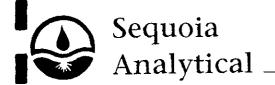
Reported: 20-Mar-01 12:48

Total Metals by EPA 6000/7000 Series Methods

Sequoia Analytical - Walnut Creek

	R								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Received	l: 15-Fel	b-01 17:10					• • • • • • • • • • • • • • • • • • • •
Ferrous Iron	0.20	0.050	mg/l	1	1B28014	28-Feb-01	14-Mar-01	EPA 6010A	<u>,</u>
MW-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	l: 15-Fel	b-01 17:10					
Ferrous Iron	0.18	0.050	mg/l	1	1B28014	28-Feb-01	14-Mar-01	EPA 6010A	
MW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fei	5-01 17:10					
Ferrous Iron	0.062	0.050	mg/l	1	1B28014	28-Feb-01	20-Mar-01	EPA 6010A	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Fel	o-01 17:10					
Ferrous Iron	0.055	0.050	mg/l	l	1B28014	28-Γeb-01	14-Mar-01	EPA 6010A	

Page 7 of 25



Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Semivolatile Organic Compounds by EPA Method 8270C

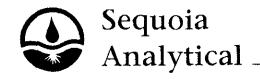
Sequoia Analytical - Walnut Creek

nalyte	R Result	eporting. Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
vIW-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Receive	d: 15-Fel	b-01 17:10		-		······································	
Acenaphthene	ND	5.0	ug/l	1	1B20010	20-Feb-01	07-Mar-01	EPA 8270B	
cenaphthy lene	ND	5.0	D	10	*1	11	"	"	
nthracene	ND	5.0	11	It	10	11	17	11	
Benzo (a) anthracene	ND	5.0	**	"	11	**	"	**	
enzo (b) fluoranthene	ND	5.0	**	11	"	11	œ	"	
enzo (k) fluoranthene	ND	5.0	**	11	u	11	II	rr	
Benzo (ghi) perylene	ND	5.0	16	ji .	"	11	"	11	
enzo[a]pyrene	ND	5.0	п	"	11	"	n	и	
nrysene	ND	5.0	п	"	п	4	"	**	
Dibenz (a.h) anthracene	ND	5.0	n	"	"	4	"	"	
Luoranthene	ND	5 0	U	17		•	"	u	
norene	ND	5.0	n	u		ij	11	11	
deno (1.2,3-cd) pyrene	ND	5.0	**	"	**	1)	1*	ti.	
-Methylnaphthalene	ND	5.0	н	ıı .	**	"	и	"	
aphthalene	ND	5.0	111	1)	**	n		b	
lenanthrene	ND	5.0	rr ·	"		10	"	14	
yrene	ND	5.0	Ir.	"	n .	11	п	11	
rrogate: 2-Fluorophenol		32.2 %	21-	110	"	"	"	,,	
rrogate · Phenol-d6		22.4%		110	"	"	11	"	
urrogate: Nitrobenzene-d5		57.2 %		114	"	n	"	n	
urrogate: 2-Fluorobiphenyl		55.5 %		116	"	"	"	,,	
rrogate 2,4,6-Tribromopheno	1	53.8 %		123	"	n	n	"	
arrogate: p-Terphenyl-d14	•	57.0 %		141	#	"	"	n .	
• • •	Sampled: 15-Feb-01 10:40								
enaphthene	ND	5.0	ug/l	1	1B20010	20-Feb-01	07-Mar-01	EPA 8270B	
cenaphthylene	ND	5.0	"		**	0	IF.	n	
Inthracene	ND	5.0	u	U	**	ij	te.	n.	
nzo (a) anthracene	ND	5.0				"	II;		
enzo (b) fluoranthene	ND	5.0	п	11	ø	n	ш	п	
Benzo (k) fluoranthene	ND	5.0		"	et .	H	u	н	
nzo (ghi) perylene	ND	5.0	н	11	11	19	ш	"	
nzo[a]pyrene	ND	5.0	11	11	R	+	ш	11	
hrysene	ND	5.0	**	**		17	n	,,	
libenz (a.h) anthracene	ND ND	5.0	**	"	u	**	,,	H	
toranthene	ND	5.0	**	(+	.,	11	rt	16	
Horene	ND ND	5.0		q		**	**	•	
ndeno (1.2.3-cd) pyrene	ND ND	5.0			,,	u	**		
Table (California) pyrone	NU	١١, ر							

Sequoia Analytical - Walnut Creek

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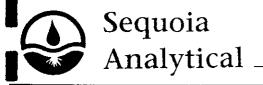
Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U

Project Number: # 49667-1 Project Manager: Steve Osborne Reported: 20-Mar-01 12:48

Semivolatile Organic Compounds by EPA Method 8270C Sequoia Analytical - Walnut Creek

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fel	-01 17:10					
2-Methylnaphthalene	ND	5.0	ug/l	1	1B20010	20-Feb-01	07-Mar-01	EPA 8270B	
Naphthalene	ND	5.0	Ü	н	н	11	n	"	
Phenanthrene	ND	5.0	"	"		,,	**	"	
Pyrene	ND	5.0	14	ц	n .	Ħ	N	ч	
Surrogate: 2-Fluorophenol		32.3 %	21-	110	"	"	n	"	
Surrogate: Phenol-d6		23.5 %	10-	110	"	n	n	"	
Surrogate: Vitrobenzene-d5		549%	35-	114	"	,,	ı	"	
Surrogate 2-Fluorobiphenyl		53 5 %	43-	116	"	"	"	"	
Surrogate: 2,4,6-Tribromopheno	d	56.3 %	10-	123	"	"	n	,,	
Surrogate. p-Terphenyl-d14		551%	33-	141	"	"	t#	"	



, 404 N Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequoialabs.com

Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U

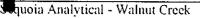
Project Number: # 49667-I Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Walnut Creek

Inalyte	R Result	Leporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Received	l: 15-Fel	b-01 17:10		*****			
Orthophosphate as PO4	1.0	0.50	mg/l	1	1B16008	15-Feb-01	15-Feb-01	EPA 300 0	
W-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	l: 15-Fel	b-01 17:10					
Orthophosphate as PO4	ND	0.50	mg/l	1	1B16008	15-Feb-01	15-Feb-01	EPA 300 0	
W-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fel	b-01 17:10					
rthophosphate as PO4	0.79	0.50	mg/l	1	1B16008	15-Feb-01	15-Feb-01	EPA 300 0	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Fel	b-01 17:10					
rthophosphate as PO4	1.1	0.50	mg/l	l	1B16008	15-Feb-01	15-Feb-01	EPA 300 0	





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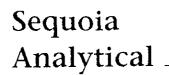
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383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager. Steve Osbome

Reported: 20-Mar-01 12:48

Anions by EPA Method 300.0 Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:4	0 Received	l: 15-Feb	-01 17:10					
Nitrate as NO3 Sulfate as SO4	2.2 89	0.10 1.0	mg/l	1	1B16008	15-Feb-01	15-Feb-01	EPA 300.0	
MW-2 (W102384-02) Water			l: 15-Feb)-01 17:10	1B28007	28-Feb-01	28-Feb-01	,	
Nitrate as NO3 Sulfate as SO4	2.7 30	0.10 1.0	mg/l	1 10	1B16008 1B28007	15-Feb-01 28-Feb-01	15-Feb-01 28-Feb-01	EPA 300 0	
MW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Feb	-01 17:10					
Nitrate as NO3 Sulfate as SO4	3.6 36	0.10 1.0	mg/l	1 10	1B16008 1B28007	15-Feb-01 28-Feb-01	15-Feb-01 28-Feb-01	EPA 300 0	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Feb	-01 17:10					
Nitrate as NO3 Sulfate as SO4	ND 29	0.10 1.0	mg/l "	I 10	1B16008 1B28007	15-Feb-01 28-Feb-01	15-Feb-01 28-Feb-01	EPA 300.0	



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383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1

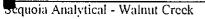
Project Number: # 49667-1
Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Conventional Chemistry Parameters by APHA/EPA Methods Sequeia Analytical Pataluma

Sequoia Amary	ucai -	retaiu	ша
Reporting			

<u> </u>		eporting	** '	D1 4	D 4 1	TD 1			
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W102384-01) Water	Sampled: 15-Feb-01 08:40	Received	l: 15-Fel	b-01 17:10					
Total Organic Carbon	13.1	4.00	mg/l	4	1030046	01-Mar-01	01-Mar-01	EPA 415.1	
IW-2 (W102384-02) Water	Sampled: 15-Feb-01 09:50	Received	l: 15-Fel	b-01 17:10					
Total Organic Carbon	1.93	1.00	mg/l	1	1030046	01-Mar-01	01-Mar-01	EPA 415 1	
TW-3 (W102384-03) Water	Sampled: 15-Feb-01 10:40	Received	l: 15-Fel	b-01 17:10					
otal Organic Carbon	8.74	2.00	mg/l	2	1030046	01-Mar-01	01-Mar-01	EPA 415 1	
MW-4 (W102384-04) Water	Sampled: 15-Feb-01 11:30	Received	l: 15-Fel	b-01 17:10					
otal Organic Carbon	4.37	4.00	mg/l	4	1030046	01-Mar-01	01-Mar-01	EPA 415 I	



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383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B26005 - EPA 5030B P/T		· · · · · · · · · · · · · · · · · · ·								
Blank (1B26005-BLK1)				Prepared	& Analyz	ed: 26-Fel	p-01		·	
Purgeable Hydrocarbons	ND	50	ug/l				 		 	
Benzene	ND	0.50	**							
roluene – – – – – – – – – – – – – – – – – –	ND	0 50	"							
Ethylbenzene	ND	0 50	н							
Cylones (total)	ND	0.50	11							
Methyl tert-butyl other	ND	2 5	11							
Surrogate, a,a,a-Trifluorotoluene	30 5	72.3.	"	30.0		102	~0-130			
LCS (1B26005-BS1)				Prepared	& Analyza	ed 26-Feb	o-01			
Benzene	15.7	0.50	ugʻl	20.0	_ -	78.5	70-130			
'oluene	16.5	0.50	4	20 0		82.5	70-130			
Ithylbenzone	169	0.50	"	20.0		84.5	70-130			
(ylenes (total)	510	0 50	**	60 0		85 0	70-130			
urrogate, a.a.a-Trifluorotoluene	29.3		n	30 0		9	~0-130			
Matrix Spike (1B26005-MS1)	Sou	arce: W10240)5-13	Prepared & Analyzed, 26-Feb-01						
Benzene	16.6	0 50	ug/l	20 0	ND	83 0	70-130	,		
'oluene	170	0.50		20 0	ND	85 0	70-130			
thylbenzene	179	0.50	**	20.0	ND	89 5	70-130			
(ylenes (total)	54.4	0.50	п	60.0	ND	90.7	70-130			
urrogate a,a,a-Trifluorotoluene	29.		"	30.0		99.0	~0-130			
Aatrix Spike Dup (1B26005-MSD1)	Sou	trce: W1024(5-13	Prepared &	& Analyze	d: 26-Feb	-01			
enzene	16 5	0.50	ug/l	20 0	ND	82 5	70-130	0.604	20	
oluene	16.5	0 50	"	20.0	ND	82 5	70-130	2,99	20	
thylbenzene	17.2	0 50	II .	20.0	ND	86.0	70-130	3.99	20	
ylenes (total)	53 0	0.50	n	60 0	ND	88 3	70-130	2,61	20	
urrogate a.a.a-Trifluorotoluene	30.0		- "	30.0		100	-0-130			

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883 Fourth Street Dakland CA, 94607 Project: Taxiway U

Project Number: # 49667-1 Project Manager: Steve Osborne Reported: 20-Mar-01 12:48

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B27001 - EPA 5030B P/T										
ank (1B27001-BLK1)				Prepared	& Analyz	ed: 27-Feb	o-01			
rgeable Hydrocarbons	ND	50	ug/l			<u>-</u>				
Benzene	ND	0.50	"							
luene	ND	0.50	11							
rylbenzene	ND	0.50	**							
vlenes (total)	ND	0.50	tr.							
thyl tert-butyl ether	ND	2.5	н							
rogate, a a a-Trifluorotoluene	29 6		н	300		98 ~	70-130			
.CS (1B27001-BS1)				Prepared	& Analyze	ed: 27-Feb	-01			
nzene	181	0 50	ug/l	20.0		90 5	70-130			
luene	187	0.50	11	20.0		93 5	70-130			
thylbenzene	197	0.50	п	20 0		98.5	70-130			
lenes (total)	58.7	0 50	"	60.0		97.8	70-130			
rogate a.a.a-Trifluorotoluene	29.5		"	30.0		98.3	70-130			
1atrix Spike (1B27001-MS1)	So	urce: W1023	84-01	Prepared & Analyzed: 27-Feb-01						
azene	18.2	0.50	ug/l	20.0	ND	91 0	70-130			
oluene	19 1	0.50	lj.	20 0	ND	95 5	70-130			
thylbenzene	196	0.50	"	20 0	ND	98 0	70-130			
enes (total)	59.9	0 50	11	60.0	ND	99.8	70-130			
trogate, a a,a-Trifluorotoluene	28.4		"	30.0		94 ~	70-130		·	
atrix Spike Dup (1B27001-MSD1)	So	urce: W1023	84-01	Prepared	& Analyze	ed: 27-Feb	-01			
Zene	20.3	0.50	ug/l	20 0	ND	101	70-130	10.9	20	
oluene	20.8	0.50	"	20.0	ND	104	70-130	8 52	20	
hylbenzene	21.3	0 50	11	20 0	ND	106	70-130	8.31	20	
enes (total)	64.6	0.50	11	60.0	ND	108	70-130	7 55	20	
urrogate a, a, a-Trifluorotoluene	30.2		"	30 0		101	70-130			

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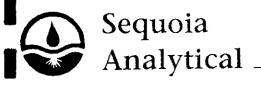
383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1

Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B28001 - EPA 5030B P/T										
Blank (1B28001-BLK1)			· ,,, · · ,	Prepared	& Analyz	ed: 28-Feb	o-01			
Purgeable Hydrocarbons	ND	50	ug/l	····	<u>-</u>					
Benzene	ND	0.50	п							
Toluene	ND	0.50	n .							
Ethylbenzene	ND	0.50	11							
Xylenes (total)	ND	0.50	11							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate a.a.a-Trifluorotoluene	30.1		"	30.0		100	- 0-130			
LCS (1B28001-BS1)				Prepared	& Analyz	ed 28-Feb	o-01			
Benzene	19 4	0.50	ug/l	20 0		97 0	70-130			
Toluene	20 1	0.50	n	20.0		101	70-130			
Ethylbenzene	21 0	0.50	**	20.0		105	70-130			
Xylenes (total)	62.5	0 50	19	60.0		104	70-130			
Surrogate a.a.a-Trifluorotoluene	28. 7		"	30 0		95 -	~0-130		•	
Matrix Spike (1B28001-MS1)	So	urce: W1023	84-03	Prepared	& Analyz	ed: 28-Feb	o-01			
Benzene	18.2	0.50	ug/l	20 0	ND	91.0	70-130			
Toluene	19.3	0.50		20 0	ND	96.5	70-130			
Ethylbenzene	20.4	0.50	n	20 0	ND	102	70-130			
Xylenes (total)	62.6	0.50	**	60 0	ND	104	70-130			
Surrogate a,a,a-Trifluorotoluene	29.7		"	30.0		99 0	70-130		 	
Matrix Spike Dup (1B28001-MSD1)	So	urce: W1023	84-03	Prepared	& Analyze	ed: 28-Feb	o-01			
Benzene	17.7	0.50	ug/l	20.0	ND	88.5	70-130	2.79	20	
l'oluene	18.8	0 50	11	20.0	ND	94 0	70-130	2,62	20	
Ethylbenzene	19.8	0.50	n	20.0	ND	99.0	70-130	2,99	20	
Xylenes (total)	60.3	0 50	"	60.0	ND	100	70-130	3.74	20	
Surrogate: a.a.a-Trifluorotoluene	30.9		и	30.0		103	~ 0-130			

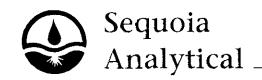


Harding-Lawson Associates - Oakland 383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

inalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1C01007 - EPA 3510B									1	
lank (1C01007-BLK1)				Prepared:	01-Mar-0	l Analyze	ed: 03-Mai	r-01		
esel Range Hydrocarbons	175	50	ug/l							
Surrogate: n-Pentacovane	22 3		"	33 3		67.0	50-150			
CS (1C01007-BS1)				Prepared:	01 -M ar-0	1 Analyze	ed: 03-Mai	r-01		
Diesel Range Hydrocarbons	367	50	ug/l	500		73 4	50-125			-
arrogate: n-Pentacovane	16.0		,,	33.3		48 0	50-150			S-LIM
CS Dup (1C01007-BSD1)				Prepared:	01-Mar-0	l Analyze	ed: 03-Mai	r-01		
Diesel Range Hydrocarbons	405	50	ug/l	500		81.0	50-125	9 84	50	
rrogate n-Pentacosane	160		0	33,3		48 0	50-150			S-LIM



Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number. # 49667-1 Project Manager: Steve Osbome

Reported: 20-Mar-01 12:48

MTBE Confirmation by EPA Method 8260B - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1C02013 - EPA 5030B (P/T)										
Blank (1C02013-BLK1)				Prepared	& Analyz	ed: 02 -M a	ir-01	44		
Methyl tert-butyl ether	ND	2.0	ug/l							
Surrogate Dibromofluoromethane	52.9		11	50.0		106	50-150			
Surrogate 1,2-Dichloroethane-d4	48,6		μ	50.0		9-2	50-150			
Blank (1C02013-BLK2)				Prepared 6	& Analyz	ed: 05-Ma	ır-() l			
Methyl tert-butyl ether	ND	2 0	ug/l		·					
Surrogate Dibromofluoromethane	50 1			500		100	50-150			
Surrogate 1.2-Dichloroethane-d4	448		n	500		896	50-150			
LCS (1C02013-BS1)				Prepared a	& Analyz	ed. 02-Ma	ır-()]			
Methyl tert-butyl ether	48 3	2.0	ug/l	50 0		96.6	70-130			
Surrogate. Dibromofluoromethane	50.8		"	500		102	50-150			·
Surrogate 1.2-Dichloroethane-d4	489		"	500		97.8	50-150			
LCS (1C02013-BS2)				Prepared &	& Analyze	ed: 05-Ma	.r-01			
Methyl tert-butyl ether	46.8	2.0	ug/l	50.0	<u>-</u>	93 6	70-130			
Surrogate: Dibromofluoromethane	50.~		и	50,0		101	50-150			
Surrogate 1,2-Dichloroethane-d4	45 7		u	50 0		91 4	50-150			
Matrix Spike (1C02013-MS1)	Sou	arce: W10255	52-02	Prepared &	& Analyze	ed: 02-Ma	r-01			
Methyl tert-butyl ether	60 8	2.0	ug/l	50 0	ND	122	60-150			
Surrogate: Dibromofluoromethane	54.8		"	50.0		110	50-150		···	
Surrogate 1,2-Dichloroethane-d4	50,2		"	500		100	50-150			
Matrix Spike Dup (1C02013-MSD1)	Sov	irce: W10255	52-02	Prepared &	& Analyze	ed: 02-Ma	r-()]			
Methyl tert-butyl ether	59.7	2.0	ug/l	50.0	ND	119	60-150	1 83	25	
Surrogate Dibromofluoromethane	52.9			500		106	50-150			
Surrogate 1,2-Dichloroethane-d4	49 6		"	500		99.2	50-150			

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Harding-Lawson Associates - Oakland

383 Fourth Street Dakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Total Metals by EPA 200 Series Methods - Quality Control Sequoia Analytical - Walnut Creek

nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B28014 - 200.7	,			-	·				· · · · · · · · · · · · · · · · · · ·	
ank (1B28014-BLK1)	<u></u>			Prepared:	28-Feb-0	l Analyze	d. 14-Mar	-01		
n	ND	0.050	mg/l			<u> </u>				
CS (1B28014-BS1)				Prepared:	28-Feb-0	l Analyze	d: 14 - Mar	-01		
n	0.937	0.050	mg/l	1.00		93.7	80-120		·	
				Prepared:	28-Feb-0	l Analyze	d: 14 -M ar-	-01		
en	0 922	0.050	mg/l	1.00		92 2	80-120	1.61	20	
atrix Spike (1B28014-MS1)	So	urce: W1023	76-01	Prepared:	28-Feb-01	l Analyze	d: 14-Mar-	-01		
on	0 926	0.050	mg/l	1.00	0 069	85 7	80-120			
atrix Spike Dup (1B28014-MSD1)	So	urce: W1023	76-01	Prepared.	28-Feb-01	l Analyze	d· 14 - Mar-	-01		

mg/l

1 00

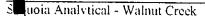
0 069

96 1

80-120

1 03

0.050



Harding-Lawson Associates - Oakland

Project: Taxiway U

383 Fourth Street Oakland CA, 94607 Project Number: # 49667-1 Project Manager. Steve Osborne

Reported: 20-Mar-01 12:48

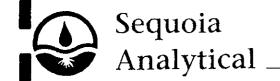
Semivolatile Organic Compounds by EPA Method 8270C - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B20010 - EPA 3510B Sep	Funnel									
Blank (1B20010-BLK1)				Prepared:	20-Feb-0	l Analyze	d: 23-Feb-	01		
Acenaphthene	ND	5.0	ug/l				-			
Acenaphthylene	ND	5 0	11							
Anthracene	ND	5.0	н							
Benzo (a) anthracene	ND	5 0	rt							
Benzo (b) fluoranthene	ND	5 0	11							
Benzo (k) fluoranthene	ND	5.0	II							
Benzo (ghi) perylene	ND	5 0	"							
Benzo[a]pyrene	ND	5 0	п							
Chrysene	ND	5 0	n							
Dibenz (a.h) anthracene	ND	5 0	n							
Fluoranthene	ND	5 0	"							
Fluorene	ND	5 0	**							
Indeno (1,2,3-cd) pyrene	ND	5.0	"							
2-Methylnaphthalene	ND	5 0	"							
Naphthalene	ND	5.0	ii .							
Phenanthrene	ND	5,0								
Pyrene	ND	5.0	u							
Surrogate 2-Fluorophenol	69 2		"	150		46.1	21-110			
Surrogate Phenol-d6	398		μ	150		26.5	10-110			
Surrogate: Nitrobenzene-d5	96 9		11	100		969	35-11 4			
Surrogate 2-Fluorobiphenyl	88.3		"	100		88.3	43-116			
Surrogate. 2,4,6-Tribromophenol	142		"	150		94 ~	10-123			
Surrogate p-Terphenyl-d14	84.4		"	100		84.4	33-141			
Blank (1B20010-BLK2)				Prepared:	21-Feb-0	l Analyze	d: 23-Feb-	01		
Acenaphthene	ND	5.0	ug/l							
Acenaphthylene	ND	5 0	u							
Anthracene	ND	5 0	"							
Benzo (a) anthracene	ND	5 0	"							
Benzo (b) fluoranthene	ND	5 0	н							
Benzo (k) fluoranthene	ND	5.0	**							
Benzo (ghi) perylene	ND	5 0	**							
Benzo[a]pyrene	ИV	5 0	41							
Chrysene	ИD	5 ()	11							
Dibenz (a.h) anthracene	ND	5 0	u							

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





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883 Fourth Street Dakland CA, 94607 Project: Taxiway U

Project Number: # 49667-1 Project Manager: Steve Osborne **Reported:** 20-Mar-01 12:48

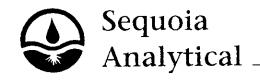
Semivolatile Organic Compounds by EPA Method 8270C - Quality Control Sequoia Analytical - Walnut Creek

nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
atch 1B20010 - EPA 3510B Sep	Funnel									
ank (1B20010-BLK2)				Prepared:	21-Feb-01	l Analyze	d: 23-Feb-	01	· · · · · · · · · · · · · · · · · · ·	
ioranthene	ND	5.0	ug/l							
luorene	ND	5.0	II .							
leno (1,2,3-cd) pyrene	ND	5.0	11							
vfethylnaphthalene	ND	5.0	**							
aphthalene	ND	5.0	и							
enanthrene	ND	5.0	n							
rene	ND	5.0	п							
urogate 2-Fluorophenol	80.8		"	150		53.9	21-110			
errogate Phenol-d6	49 0		#	150		32 -	10-110			
rogate Nitrobenzene-d5	9-8		"	100		9 ~ 8	35-114			
ar ogate: 2-Fluorobiphenyl	91 2		"	100		91.2	43-116			
urrogate 2,4,6-Tribromophenol	137		"	150		91.3	10-123			
rogate, p-Terphenyl-dl-4	90 1		"	100		90 1	33-141			
CS (1B20010-BS1)				Prepared:	20-Feb-01	Analyze	d: 23-Feb-	01		
cenaphthene	86.9	5 0	ug/l	100		86.9	46-118			
rene	91.5	5 0	#	100		91.5	26-127			
rrogate 2-Fluorophenol	86.9		"	150		5~9	21-110			
irrogate. Phenol-d6	52.4		"	150		349	10-110			
rogate Nitrobenzene-d5	107		"	100		10-	35-114			
rogate: 2-Fluorobiphenyl	91.8		"	100		918	43-116			
rrogate: 2.4,6-Tribromophenol	157		"	150		105	10-123			
erogate. p-Terphenyl-d[↓	93.4		"	100		93.4	33-141			
(S (1B20010-BS2)				Prepared:	21-Feb-01	Analyze	d. 23-Feb-	01		
cenaphthene	89 9	5.0	ug/l	100		89.9	46-118			
ene	88.2	5.0	Ħ	100		88 2	26-127			
rogate: 2-Fluorophenol	89 6		<i>,,</i>	150		59 -	21-110	 		
rrogate Phenol-d6	56.3		"	150		3~5	10-110			
rogate Nitrobenzene-d5	10~		"	100		10-	35-114			
rogate: 2-Fluorohiphenyl	97.2		"	100		9-2	43-116			
rrogate 2,4,6-Tribromophenol	153		"	150		102	10-123			
rrogate p-Terphenyl-dl4	89 8		"	100		895	33-141			

quoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U

Project Number: # 49667-1 Project Manager: Steve Osborne Reported:

RPD

20-Mar-01 12:48

Semivolatile Organic Compounds by EPA Method 8270C - Quality Control Sequoia Analytical - Walnut Creek

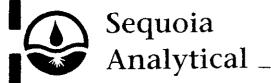
Reporting

Source

%REC

Spike

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Lımit	Notes
Batch 1B20010 - EPA 3510B Sep	Funnel									
LCS Dup (1B20010-BSD1)			· The contract of the cont	Prepared: .	20-Feb-01	\ Analyze	ed: 23-Feb-0	01		
Acenaphthene	84.5	5.0	ug/l	100		84.5	46-118	2 80	30	
Pyrene	91.5	5 0	U	100		915	26-127	0	30	
Surrogate, 2-Fluorophenol	86.6			150		5~~	21-110			
Surrogate [.] Phenol-d6	53 4		н	150		356	10-110			
Surrogate Nitrobenzene-d5	97.9		"	100		9-9	35-114			
Surrogate, 2-Fluorobiphenyl	84.7		"	100		84 ~	43-116			
Surrogate: 2,4,6-Tribromophenol	148		"	150		98 ~	10-123			
urrogate p-Terphenyl-d14	90.1		u	100		90 1	33-141			



Harding-Lawson Associates - Oakland

83 Fourth Street Dakland CA, 94607 Project: Taxiway U

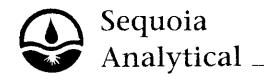
Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

•	•	
Sequoia	Analytical -	Walnut Creek

nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B16008 - General Preparation										
ank (1B16008-BLK1)				Prepared	& Analyz	ed: 15-Fel	p-01			
thophosphate as PO4	ND	0.50	mg/l							
LCS (1B16008-BS1)				Prepared	& Analyz	ed: 15-Feb	- 01			
thophosphate as PO4	19.0	0.50	mg/l	20.0		95.0	80-120			
Matrix Spike (1B16008-MS1)	So	urce: W1023	76-01	Prepared	& Analyze	ed: 15-Feb	o-01			
Orthophosphate as PO4	18.6	1.0	mg/l	20.0	ND	93 0	75-125			
atrix Spike Dup (1B16008-MSD1)	So	urce: W1023	76-01	Prepared	& Analyze	ed: 15-Feb	o-01			
Orthophosphate as PO4	189	1 0	mg/l	20.0	ND	94.5	75-125	1.60	20	



Harding-Lawson Associates - Oakland

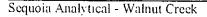
383 Fourth Street Oakland CA, 94607 Project Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Anions by EPA Method 300.0 - Quality Control Sequoia Analytical - Walnut Creek

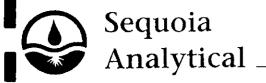
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
		- Dimit	Omis	Ecver	- Result	70ICLC	Limits	IQ D	Emme	140162
Batch 1B16008 - General Preparation	······································									
Blank (1B16008-BLK1)				Prepared	& Analyz	ed: 15-Fel	o-01			
Nitrate as NO3	ND	0.10	mg/l							
LCS (1B16008-BS1)				Prepared	& Analyz	ed: 15-Fel	o-01			
Nitrate as NO3	10 2	0 10	mg l	10 0		102	80-120			
Matrix Spike (1B16008-MS1)	Sou	rce: W1023	76-01	Prepared & Analyzed: 15-Feb-01						
Nitrate as NO3	10 5	0 20	mg/l	10.0	ND.	103	75-125			
Matrıx Spike Dup (1B16008-MSD1)	Sou	rce: W1023	76-01	Prepared	& Analyz	ed: 15-Fel	s-01			
Nitrate as NO3	10 5	0 20	mg l	10 0	ND	103	75-125	0	20	
Batch 1B28007 - General Preparation										
Blank (1B28007-BLK2)				Prepared	& Analyz	ed 28-Fel	o-01		· · · · · · · · · · · · · · · · · · ·	
Sulfate as SO4	ND	0.10	mg/l		·	<u> </u>	**		******	
LCS (1B28007-BS2)				Prepared a	& Analyz	ed: 28-Fet	o-01			
Sulfate as SO4	9.69	0.10	mg/l	10.0		96 9	80-120		***************************************	
Matrix Spike (1B28007-MS2)	Sou	rce: W1026	32-01	Prepared a	& Analyz	ed: 28-Feb	o-01			
Sulfate as SO4	114	2.0	mg/l	100	17	97,0	75-125			
Matrix Spike Dup (1B28007-MSD2)	Sou	rce: W1026	32-01	Prepared a	& Analyze	ed: 28-Feb	- 01			
Sulfate as SO4	112	2 0	mg/l	100	17	95.0	75-125	1.77	20	





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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Taxiway U Project Number: # 49667-1 Project Manager: Steve Osborne

Reported: 20-Mar-01 12:48

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1030046 - General Preparation						*	· · · · · · · · · · · · · · · · · · ·			
lank (1030046-BLK1)		·		Prepared	& Analyz	ed: 01-Ma	ır-01			
ptal Organic Carbon	ND	1 00	mg/l						•	·
<u>L</u> CS (1030046-BS1)				Prepared	& Analyz	ed: 01-Ma	r-01			
otal Organic Carbon	40.0	2.00	mg/l	40.0		100	80-120			
Matrix Spike (1030046-MS1)	So	urce: P10253	3-01	Prepared	& Analyz	ed: 01-Ma	r-01			
Total Organic Carbon	37 9	4 00	mg/l	40.0	ND	94.8	75-125	 -		
Iatrix Spike Dup (1030046-MSD1)	So	urce: P10253	3-01	Prepared	& Analyz	ed: 01-Ma	r-01			
Total Organic Carbon	38.8	4.00	mg/l	40.0	ND	970	75-125	2.35	20	



Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607

S-LIM

Project: Taxiway U Project Number: # 49667-1

Project Manager: Steve Osborne

Reported:

20-Mar-01 12:48

Notes and Definitions

Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The CC-3

value as reported is within method acceptance.

Surrogate recovery was outside QC limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Harding Lawson Associates 383 Fourth Street, Third Floor Oakland, California 94607 (510) 451-1001 - Phone (510) 451-3165 - Fax

CHAIN OF CUSTODY FORM

Samplers: WLDP15 HAPPS

Lab: SEGUOIA

(510) 451-1001 - Phone (510) 451-3165 - Fax	Samplers: VALTE	45 HAPPIS	ANALYSIS REQUESTED
Job Number: 49667 J Name/Location: TAXIWAY U -PORT OF CA Project Manager: STEVE OSPORNE		Capatile Regiment	OUTTRE CMI OUTTRE CMI OUSTEX + MTB SM/TPHG O/8TEX + MTB SM/TPHG ATE
MATRIX CONTAINERS SAMPLE NUMBER OR LAB NUMBE	DATE Yr Mo Day have	STATION DESCRIPTION/ NOTES	EPA 8010 EPA 8270 METALS EPA 8015M/ EPA 8
X	010215 840 010215950 0102151040 0102151130	01A-M 02A-N 03A-N 04A-M	
LAB DEPTH COL QA		7 CHAIN OF C	CUSTODY RECORD

NUMBER		IN	MT	CODE	MISCELLANEOUS	CHAIN OF CUSTODY RECORD	
Yr	Wk	Soci	FEET	CD	·	STATIPARD TURN AROUND **Silica gel cleanup on Titt diesel	RECEIVED BY (Signature) DATE/TIME DISPATCHED BY (Signature) DATE/TIME RECEIVED BY (Signature) DATE/TIME
						taeliassonemactec.ca	METHOD OF SHIPMENT COUNTY: SAMPLE CONDITION WHEN RECEIVED BY THE LABORATORY