



December 20, 2000

Mr. Barney Chan Alameda County Health Care Services Agency Environmental Protection Division 1131 Harbor Bay Parkway, #250 Alameda, CA 94502-6577

SUBJECT: Groundwater Monitoring, Former USTs: MF08/09/10

South Field, Oakland International Airport, Oakland, CA 94621

Dear Mr. Chan:

Enclosed are copies of the following HLA reports:

"Groundwater Monitoring Well Installation Report, South Airport Self-Fueling Facility, Taxiway U", dated December 15, 2000.

"Quarterly Groundwater Monitoring Report, July 1 through September 30, 2000, South Airport Self-Fueling Facility, Taxiway U", dated October 25, 2000.

Sorry for the delay in getting you these groundwater installation and monitoring reports. Should you have any questions or need additional information, please contact me at 627-1118. Thank you for your on-going assistance and support on this project.

Sincerely,

Dale H. Klettke, CHMM

Associate Environmental Scientist

Environmental Health & Safety Compliance

enclosures

c: (w/o encl.): Jeff Jones - EH & SC Files

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Harding Lawson Associates



6409

October 25, 2000 Revised December 15, 2000 49667.1

Mr. Dale H. Klettke, CHMM
Port of Oakland
Environmental Health & Safety Compliance
530 Water Street, 2nd Floor
Oakland, California 94607

Quarterly Groundwater Monitoring Report July 1 through September 30, 2000 South Airport Self-Fueling Facility, Taxiway U Oakland International Airport Oakland, California

Dear Mr. Klettke:

Harding Lawson Associates (HLA) presents this groundwater monitoring report summarizing groundwater conditions observed during the third quarter of 2000 in four monitoring wells at the South Airport Self-Fueling Facility adjacent to Taxiway U, Oakland International Airport, Oakland, California (Plate 1). This report is the second of four quarterly groundwater monitoring events that HLA will perform for the Port of Oakland in accordance with HLA's Work Plan – Groundwater Monitoring, Oakland International Airport, Oakland, California, dated March 16, 2000.

BACKGROUND

UST Removal

On April 26, 1999, the Port of Oakland' contractor, Enviroclean, removed three underground storage tanks (USTs), MF-08, MF-09, and MF-10 from an area adjacent to Taxiway U, see Plate 2. MF-08 and MF-09 were 1,000-gallon diesel tanks, and MF-10 was a 5,000-gallon gasoline tank. Removal of the three USTs involved two separate excavations, one for the diesel tanks and one for the gasoline tank. Soil and groundwater samples collected from the excavations indicated that there had been a release of petroleum hydrocarbons at both sites. Total petroleum hydrocarbons as diesel (TPH-diesel), total petroleum hydrocarbons as gasoline (TPH-gas), benzene, toluene, ethylbenzene, and total xylenes (BTEX) were detected in both soil and groundwater samples collected from both excavations. Methyl tertiary butl-ether (MTBE) was detected in the excavation for MF-08.

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At the excavation of the two diesel USTs, the analytical results of soil samples indicated TPH-diesel and TPH-gas concentrations as high as 39,000 and 3,000 milligrams per kilogram (mg/kg) respectively. Only low concentrations of the BTEX constituents were detected. Groundwater samples exhibited TPH-diesel and TPH-gas concentrations of up to 51 and 120 milligrams per liter (mg/l), respectively.

At the excavation of the gasoline UST, the analytical results of soil samples indicated TPH-gas and TPH-diesel concentrations as high as 4,300 and 6,200 mg/kg respectively. BTEX constituents were detected in soil samples up to 1.4 mg/kg for benzene, 87 mg/kg for toluene, 65 mg/kg for ethylbenzene, 540 mg/kg for xylenes, and 5.5 mg/kg for MTBE. Groundwater samples exhibited TPH-gas and TPH-diesel concentrations of up to 42 and 1.7 mg/l, respectively; dissolved BTEX ranged from 0.27 to 8.9 mg/l and MTBE was detected at 15 mg/l.

Groundwater was measured at a depth of 3.5 to 4.0 feet. Both excavations were reportedly backfilled with pea gravel to a depth of 3 feet and capped with aggregate base rock.

August 1999 Site Investigation

On August 31, 1999, HLA performed a subsurface investigation at the site. Eight geoprobe borings were advanced in locations surrounding the former USTs. Soil and groundwater samples were collected from the borings. TPH-diesel was detected in soil at concentrations of 8.7 micrograms per kilogram (µg/kg) to 680 µg/kg. The soil sample with the highest diesel concentration was also analyzed for polynuclear aromatic hydrocarbons (PAHs). Naphthalene was detected at 8,800 µg/kg and benzo(a)pyrene was detected at 620 µg/kg, as well as minimal concentrations of several other PAHs.

TPH-diesel was detected in the groundwater at concentrations ranging from 72 micrograms per liter (μ g/L) to 380 μ g/L. TPH-gas was detected in the groundwater at concentrations ranging from 33 μ g/L to 300 μ g/L. MTBE was encountered at concentrations ranging from 3.5 μ g/L to 4,500 μ g/L. Benzene was detected above the MCL for drinking water at a concentration of 63 μ g/L. PAHs were analyzed in the groundwater sample with the highest diesel concentration and no PAHs were detected at or above their reporting limits.

During the August 31, 1999 investigation, The groundwater samples were subjected to a variety of chemical analyses to evaluate the potential for natural attenuation. HLA also measured certain groundwater parameters in the field to supplement the chemical data. The recorded groundwater temperature and pH measurements were all within ranges acceptable to support the presence of microorganisms. The presence of ferrous iron in the groundwater was evidence of natural bio-degradation

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of the petroleum hydrocarbons. The absence of phosphorous in the groundwater indicated micobial growth because phosphorous is utilized by the microbes to break down the petroleum hydrocarbons.

Monitoring Well Installation

On April 27, 2000, Gregg Drilling and Testing, Inc (Gregg), under the direction of HLA, installed four monitoring wells, MW-1, MW-2, MW-3 and MW-4, as located on Plate 2. Gregg installed a monitoring well in each of the four borings at a total depth 10 feet. The wells were constructed of 2-inch diameter schedule 40 polyvinyl chloride (PCV). Under the direction of HLA, Gregg installed the screened interval consisting of 0.02-inch slotted casing between the depths of 3 and 10 feet. 3 feet of flush-threaded, 2-inch diameter PVC solid casing was installed between the ground surface and 3 feet. The top of the well casing was fitted with an expandable locking well plug.

MW-1, MW-2, MW-3 and MW-4 were developed to remove fine particles from the well near the well screen on May 18, 2000. On July 21, 2000 HLA contracted PLS Surveys, Inc. to locate and provide elevations to the nearest 0.01 foot, relative to the Port's datum for the four monitoring wells. The wells were also surveyed in horizontally using NAD '83. Complete details of the well installation can be found in HLA's *Groundwater Monitoring Well Installation Report*, dated December 15, 2000.

GROUNDWATER SAMPLING AND ANALYSIS

HLA conducted groundwater monitoring for the quarter of July 1 through September 30, 2000 on September 20, 2000. Prior to purging or sampling the monitoring wells, HLA measured dissolved oxygen (DO) concentrations, reduction oxidation potential (Redox), and water levels. HLA monitored the pH, conductivity, and temperature of the groundwater during purging. HLA sampled the monitoring wells after purging at least four well volumes of groundwater and after parameters had stabilized to within 10 percent; the groundwater sampling forms with the field data are included in Appendix A.

HLA collected groundwater samples from the four monitoring wells using pre-cleaned disposable Teflon bailers and then transferred the groundwater into laboratory-provided containers. Sample containers were labeled with the sample number, date and time of collection, and sampler's initials, then placed in an insulated cooler with blue ice. The samples were delivered for chemical testing under chain-of-custody to Sequoia Analytical of Walnut Creek, California. The samples were analyzed for the following analytes:

TPH- gas in accordance with EPA Test Method 8015 modified

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- BTEX and MTBE in accordance with EPA Test Method 8020, MTBE confirmation samples of detections by EPA Test Method 8260.
- TPH-diesel in accordance with EPA Test Method 8015 modified
- Total iron and ferrous iron by EPA Test Method 6000/7000
- Nitrate as NO3, Orthophosphate as PO4, and sulfate as SO4 by EPA Test Method 300
- Total Organic Carbon by EPA Test Method 415.1.

HLA contained the purge water in a 55-gallon drum for subsequent disposal by the Port's contractor.

MONITORING RESULTS

Groundwater elevations are presented in Table 1 and shown on Plate 3 with an apparent gradient towards the southeast. Table 2 and Plate 4 present the petroleum hydrocarbon analytical data. Table 3 presents the natural attenuation parameter analytical results. The laboratory report and chain-of-custody form are presented in Appendix B.

TPH-diesel was not reported above the detection limit in any of the four of the monitoring wells this quarter but was detected in all wells during the previous quarter at concentrations ranging from 210 micrograms per liter (μ g/L) in MW-4 to 51 μ g/L in MW-2. MTBE was detected in MW-4 at a concentration of 32 μ g/L. The MTBE detection was confirmed by EPA 8260 with results of 42 μ g/L in MW-4, last quarter's 8260 results yielded results of 2.6 μ g/L in MW-3 and 17 μ g/L in MW-4. No other petroleum hydrocarbons were detected above the reporting limits.

The groundwater samples were subjected to a variety of chemical analyses to evaluate the potential for natural attenuation. HLA also measured certain groundwater parameters in the field to supplement the chemical data. This data is summarized in Table 3.

QUALITY ASSURANCE AND QUALITY CONTROL

All samples were received by the laboratory cold and intact. TPH as diesel was treated with silica gel prior to analyses. HLA reviewed the data and noted that no samples were extracted or analyzed outside their holding time.

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CLOSURE

If you have any questions or need additional information, please contact either of the undersigned at (510) 451-1001.

Very truly yours,

HARDING LAWSON ASSOCIATES

Stephen J. Osborne Geotechnical Engineer

HDL/tcp/49667/037855R

Attachments: Table 1 - Groundwater Elevations

Table 2 - Groundwater Monitoring Well Petroleum Hydrocarbon Analytical Results

GE 656 Dap. 3-31-03

Table 3 - Groundwater Monitoring Well Natural Attenuation Analytical Results

Plate 1 - Site Location Map

Plate 2 - Site Plan

Plate 3 – Groundwater Elevation (9/20/00)

Plate 4 – Groundwater Chemical Results (9/20/00)

Appendix A - Groundwater Sampling Forms

Appendix B - Laboratory Reports

TABLES

Table 1. Groundwater Elevations Quarterly Groundwater Monitoring Report July through September 2000 South Airport Self-Fueling Facility, Taxiway U Oakland, California

Well ID	Elevation Top of Casing (feet)	Date Of Monitoring	Depth to Water (feet)	Groundwater Elevation (feet)
MW-1	8,28	04/27/00	4.91 ¹	3.37
		05/18/00	4.96 1	3.32
		05/30/00	5.11	3.17
		09/20/00	6.30	1.98
MW-2	6.41	04/27/00	4.34 ¹	2.07
		05/18/00	3.21 ¹	3.20
		05/30/00	3.49	2.92
		09/20/00	4.63	1.78
MW-3	5.24	04/24/00	2.38 1	2.11
		05/18/00	2.33 ¹	2.16
		05/30/00	2.70	2.54
		09/20/00	3.76	1.48
MW-4	4,49	04/24/00	2.48 1	2.01
		05/18/00	2.47 1	2.02
		05/30/00	2.93	1.56
		09/20/00	4.11	0.38

Elevation data relative to Port of Oakland datum; well surveys performed on July 21, 2000

Water level taken prior to well development

Table 2. Groundwater Monitoring Well Petroleum Hydrocarbon Analytical Results Quarterly Groundwater Monitoring Well Report July through September 2000 South Airport Self-Fueling Facility, Taxiway U Oakland, California

		Analyte	TPH gas	TPH diesel	TPH motor oil	MTBE	Confirmation MTBE	Benzene	Toluene	Ethylbeneze	Total Xylenes
Well	Date	EPA Method Units	8015 M μg/L	8015 M μg/L	8015 M μg/L	8020 μg/L	8260 μg/L	8020 μg/L	8020 μg/L	8020 µg/L	8020 μg/L
MW-1	5/30/00		ND<50	60 ²	ND<250	ND<2.5	ND<2.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/20/00		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	5/30/00		ND<50	51 ²	ND<250	ND<2.5	ND<2.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/20/00		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	5/30/00		ND<50	60 ²	ND<250	7.5	2.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/20/00		ND<50	ND<50	NA	ND<2.5	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-4	5/30/00		ND<50	210 ¹	ND<250	19	17	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	9/20/00		ND<50	ND<50	NA	32	42	ND<0.5	ND<0.5	ND<0.5	ND<0.5

μg/L = micrograms per liter mg/L = milligrams per liter mV = millivolts

Notes

1 Chromatogram pattern: Diesel C9-C24

2 Chromatogram pattem: Unidentified hydrocarbons >C16

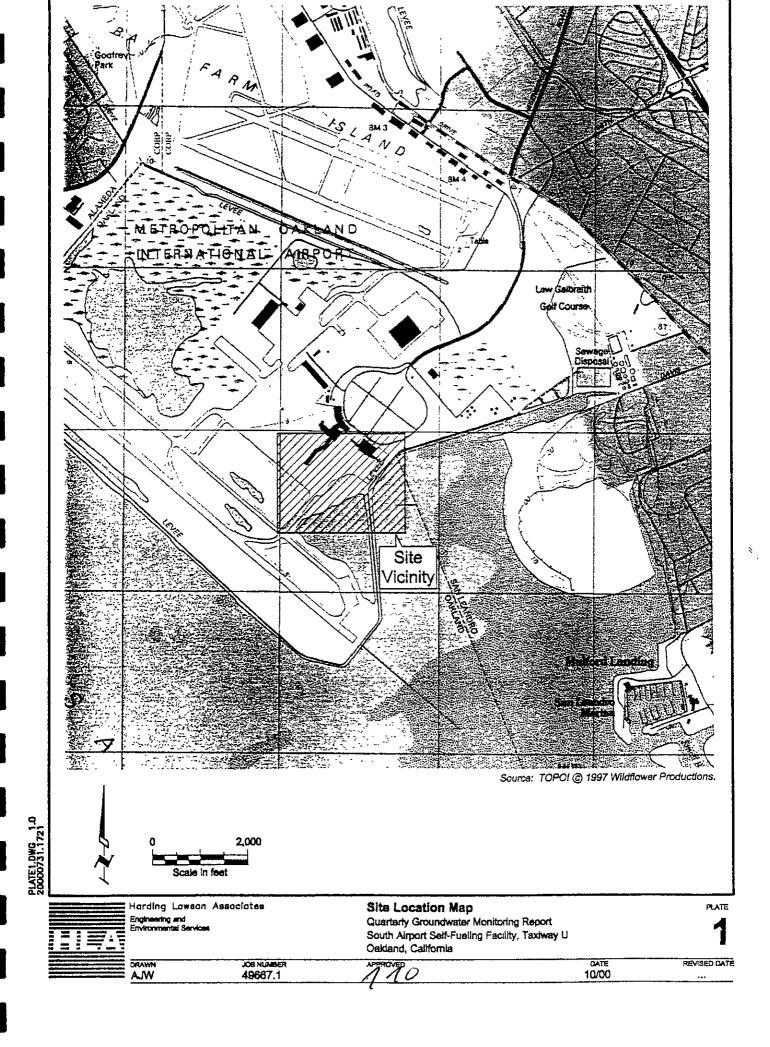
NA Not analyzed

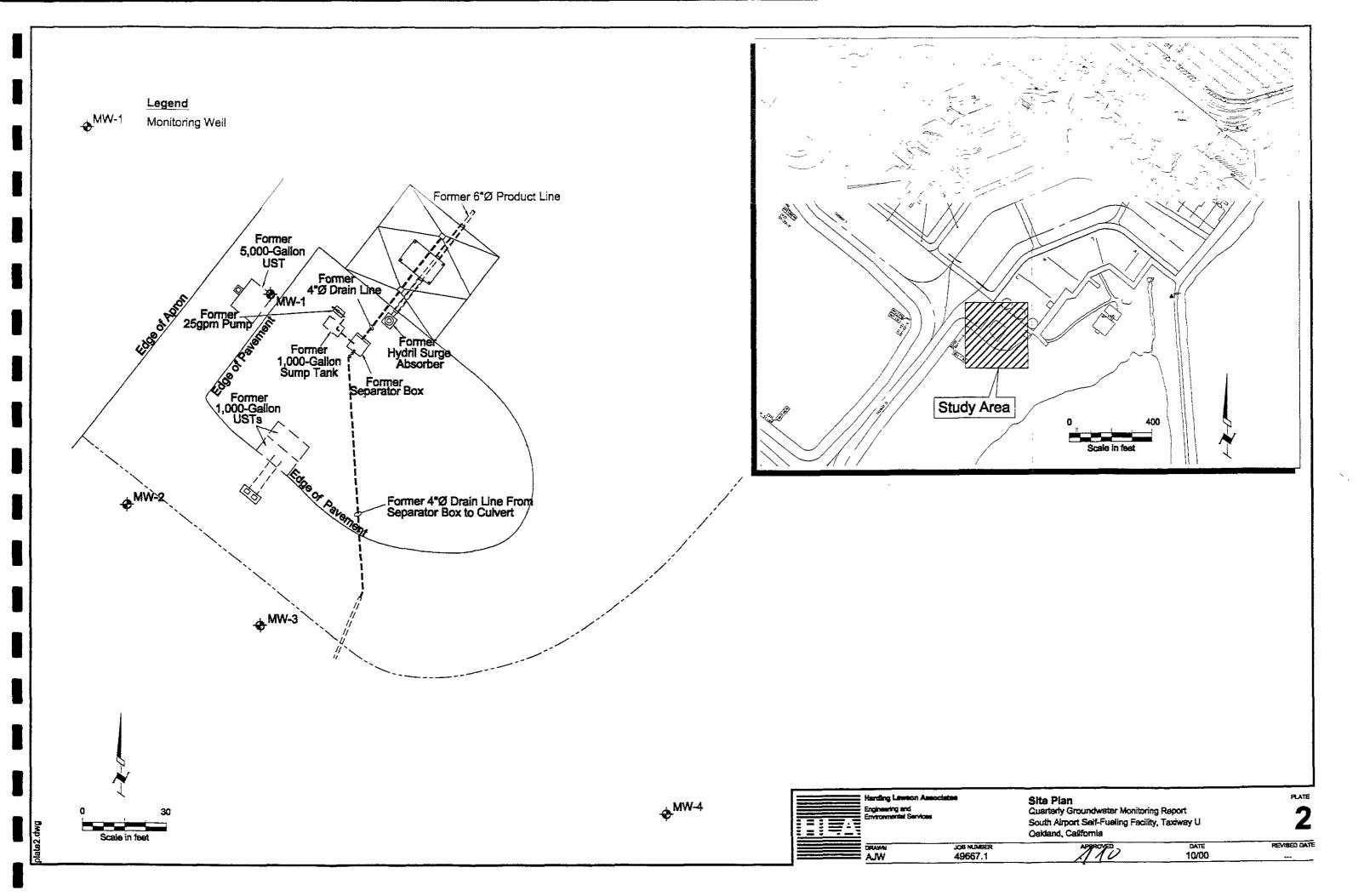
Table 3. Groundwater Monitoring Well Natural Attenuation Analytical Results Quarterly Groundwater Monitoring Report July through September 2000 South Airport Self-Fueling Facility, Taxiway U

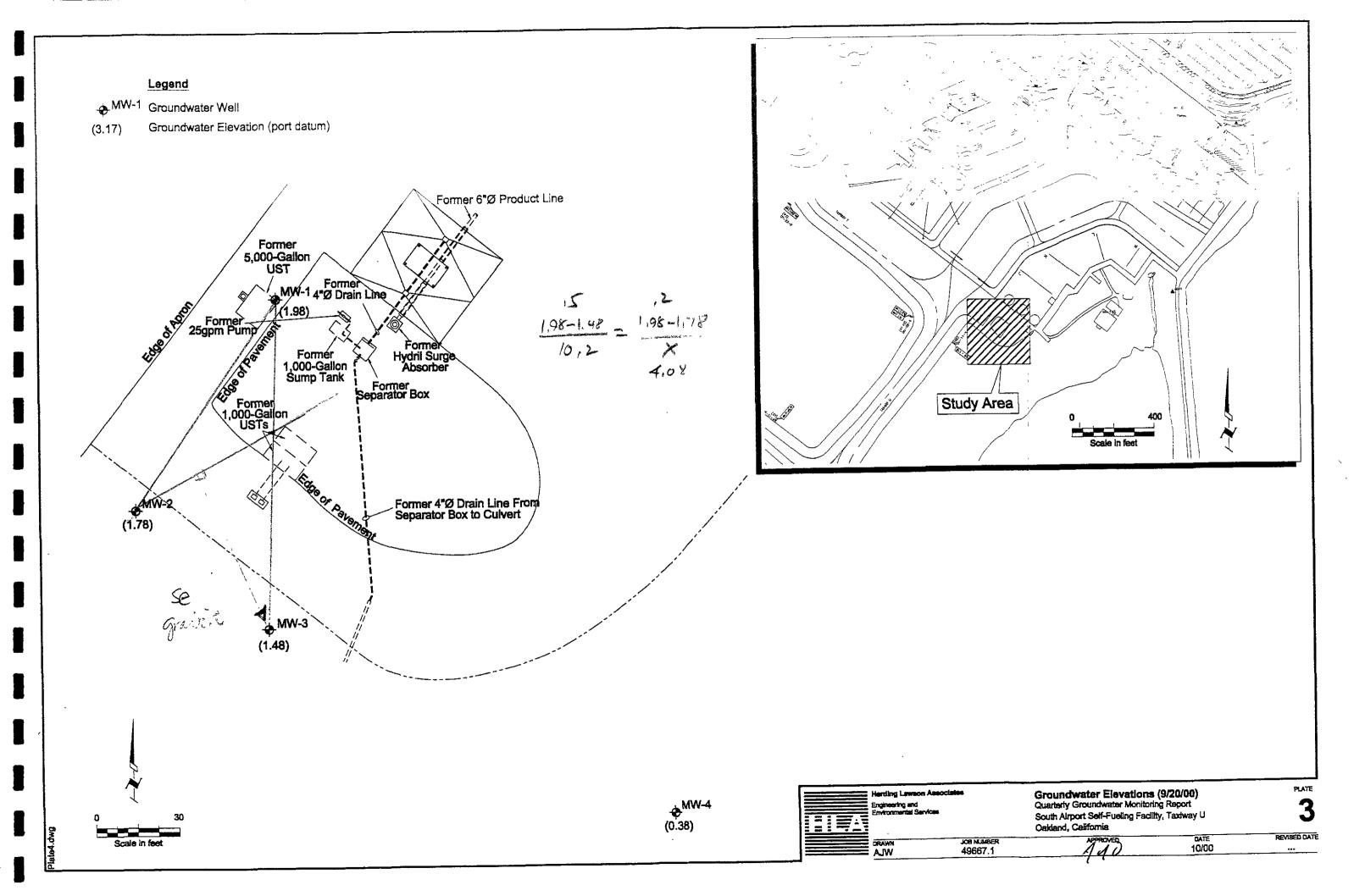
Oakland, California

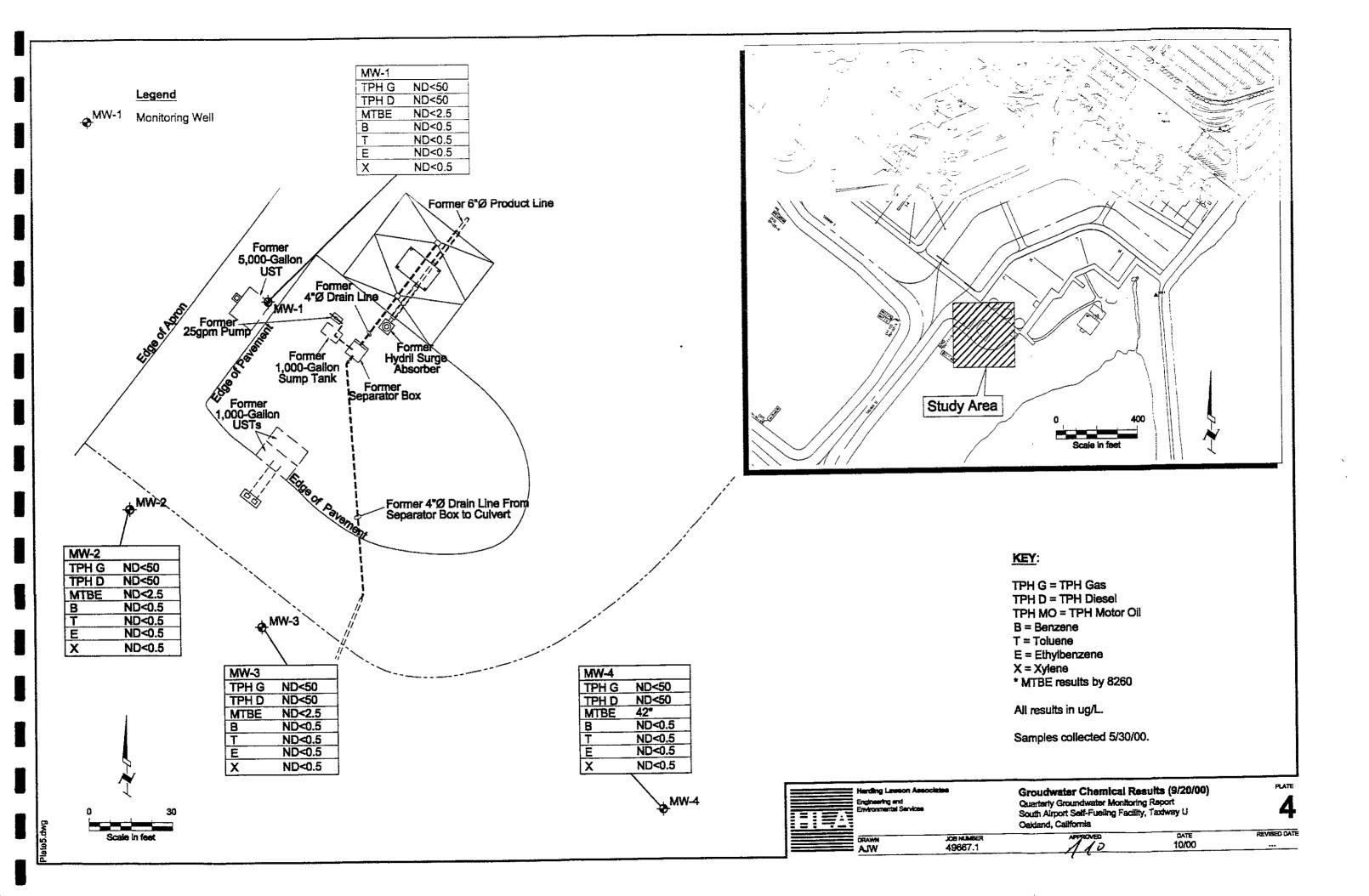
		•	Ferrous Iron	Iron	Nitrate	Orthophosphate	Sulfate	Total Organic Carbon	Dissolved Oxygen	Redox
Well	EP# Date	Method Units	6000/7000 mg/L	6000/7000 mg/L	300 mg/L	300 mg/L_	300 mg/L	415.1 mg/L	Field mg/L	Field mV
MW-1	5/30/00		1.0	0.75	5.5	ND<0.5	76	47.2	2.8	208
	9/20/00		0.16	7.1	1.4	1.0	60	26.2	1.4	261
MW-2	5/30/00		0.1	2.9	1.3	ND<0.5	14	9.39	2.2	228
	9/20/00		0.093	12	0.23	ND<0.5	8.9	1.56	2.2	252
MW-3	5/30/00		0.7	3.9	ND<0.1	ND<0.5	51	22.5	1.2	164
	9/20/00		0.16	6.5	ND<0.1	ND<0.5	51	6.54	8.0	161
MW-4	5/30/00		0.4	4.6	ND<0.1	0.94	38	21.4	1.0	184
	9/20/00		0.33	9.8	ND<0.1	2.8	25	4.12	2.1	241

μg/L = micrograms per liter mg/L = milligrams per liter mV = millivolts **PLATES**









APPENDIX A GROUNDWATER SAMPLING REPORTS

Harding Lawson Associates **GROUNDWATER SAMPLING FORM** Engineering and Environmental Services MW- 1 Well Number: Well Type: x Monitor Extraction Job Name: Port of Oakland - Taxiway U x PVC St. Steel Job Number: Date: 9/20/00 Recorded By: Sampled By: HDL (initials) WELL PURGING **PURGE VOLUME** PURGE METHOD Casing Diameter (D in inches): Bailer - Type: teflon Total Depth of Casing (TD in ft BTOC): Submersible - Type Water Level Depth (WL in ft BTOC): _(o_ Other - Type: No.of Well Volumes to be purged (# PUMP INTAKE SETTING PURGE VOLUME CALCULATION Near Bottom Near Top Other X 0.0408 = Depth in feet (BTOC): TD (feet) WL (Fact) Screen Interval in feet (BTOC): Field Parameter Measurement PURGE TIME PURGE RATE O my/L Conductivity Purge Start 0318 GPM: Temp. x °F DO / redo Minutes рΗ (JUS) Purge Stop: GPM: Initial uc Elapsed: 73.5 **33.** I 36 PURGE VOLUME 2010 Volume: gallons Observations During Purging (Well Condition, Color, Odor): Discharge Water Disposal: Sanitary Sewer Meter S/N 9510 9510 9510 Storm Sewer X Other onsite drum WELL SAMPLING x Bailer - Type: disposable 0835 Sample Time:

Other

Other

Sample No.	Volume/Cont,	Analysis Requested	Preservatives	Lab	Comments
MW- I	J3 VOA	TPH gas by 8015	HCL	Sequoia	
	[3 VOA	8020/MTBE/BTEX	HCL	Sequoia	
	¹ 2 amber VOA	TOC by 415.1	HCL	Sequoia	
	1 LA	TPH diesel	none	Sequoia	***
	1 500mL Poly	Total Iron	HNO3	Sequoia	
	1 500mL Poly	Ferrous Iron	none	Sequoia	24 hour HT on ferrous iron
	11 L Poly	NO3, SO4, PO4	none	Sequoia	
				1	
				ı	

1.5		QUALITY CONT	ROL SAMPLES		
Duplicate	Samples	В	lank Samples	1	Other Samples
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	Engine	ring and Env	ironmental	Services					
					Well Nu	mber:		MW-	2
					Well Typ	oe:	x Monitor	Extract	ion Other
Job Name:	1	ort of Oakla	ınd - Taxiv	/ay U		ĺ	x PVC	St. Ste	<u> </u>
Job Number	r:	49667.1			Date:			9/20/00	
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		-	70.9		PURGE VOL Volume:	UME]	gallons	
2.5	7.91	521			Volume:	4	<u> </u>	-	
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2.5 Y	7.9/ 7.08	521 587	70.8		Observations in (f) (During 2 / / Y 2 /	posal:	ell Condition Del CO Sanitary X Other	mus light
2.5 Meter S/N Bailer - Typ	7. 9/ 7. 88	52 587 	70.8		Observations in (f) (During	posal:	ell Condition Del CO Sanitary X Other	Sewer onsite dru
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2.5 Meter S/N Bailer - Typ	9510 9510 e: disple No.	9510 Posable Volume/Cont. 3 VOA	9510 Ana	WELL SAMP	Observations Observations Discharge W Storm Sev LING Sample Ti Preserv	During During During During	posal: OP 10 Lab Sequoia	ell Condition Del CO Sanitary X Other	Sewer onsite dru
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2.5 Meter S/N Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron	WELL SAMP	Observations Discharge W Storm Sev LING Preserv HCL HCL HCL none HN03	During During During During	posal: OP I(Lab Sequoia Sequoia	ell Condition	Sewer onsite dru
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2.5 Meter S/N Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 500mL Poly	9510 Ana TPH gas by 8020/MTBE/ TOC by 415 TPH diesel Total Iron Ferrous Iron	WELL: SAMP	Observations Discharge W Storm Sev LING Preserv HCL HCL HCL none HN03	During During During During	posal: OP I(Lab Sequoia Sequoia	ell Condition	Sewer onsite dru
2.5 Meter S/N Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 500mL Poly	9510 Ana TPH gas by 8020/MTBE/ TOC by 415 TPH diesel Total Iron Ferrous Iron	WELL: SAMP	Observations Discharge W Storm Sev LING Preserv HCL HCL HCL none HNO3 none	During During During During	posal: OP 1(Lab Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition	Sewer onsite dru
Meter S/N x Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 500mL Poly	9510 Ana TPH gas by 8020/MTBE/ TOC by 415 TPH diesel Total Iron Ferrous Iron	WELL: SAMP	Observations Discharge W Storm Sev LING Preserv HCL HCL HCL none HNO3 none	During During During During	posal: Cab Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition	Sewer onsite dru
2.5 Meter S/N Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 500mL Poly	9510 Ana TPH gas by 8020/MTBE/ TOC by 415 TPH diesel Total Iron Ferrous Iron	WELL: SAMP	Observations Discharge W Storm Sev LING Preserv HCL HCL HCL none HNO3 none	During During During During	posal: OP 1(Lab Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition	Sewer onsite dru
Meter S/N x Bailer - Typ	9510 9510 e: disple No.	9510 Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 500mL Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron Ferrous Iron NO3, SO4, F	WELL: SAMP	Volume: Observations In (T) (I) Discharge W. Storm Sev LING Sample Ti Preserv HCL HCL HCL HCL none HNO3 none none	During During During During	posal: Cab Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition	Sewer onsite dru
2.5 Meter S/N x Bailer - Typ Sam MW- 6	9510 9510 e: disple No.	9510 Posable Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 L Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron Ferrous Iron NO3, SO4, F	WELL SAMP Allysis Requested 8015 BTEX 1	Volume: Observations In (T) (I) Discharge W. Storm Sev LING Sample Ti Preserv HCL HCL HCL HCL none HNO3 none none	During During During During	posal: Cab Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition A blace Sanitary X Other 24 hour	Sewer onsite dru
2.5 Meter S/N x Bailer - Typ Sam MW- &	9510 ple No. 2 uplicate Sample	9510 Posable Volume/Cont. 3 VOA 3 VOA 1 LA 1 500mL Poly 1 L Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron Ferrous Iron NO3, SO4, F	WELL SAMP Allysis Requested 8015 BTEX 1	Volume: Observations Ln(f) Discharge W. Storm Sev Storm Sev HCL HCL HCL HCL none HNO3 none none SAMPLES	During During During During	posal: Cab Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition A blace Sanitary X Other 24 hour	Sewer onsite dru
2.5 Meter S/N x Bailer - Typ Sam MW- 6	9510 ple No. 2 uplicate Sample	9510 Posable Volume/Cont. 3 VOA 2 amber VOA 1 LA 1 500mL Poly 1 L Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron Ferrous Iron NO3, SO4, F	WELL SAMP Allysis Requested 8015 BTEX ALITY CONTROL Blank	Volume: Observations Lin(f) Discharge W. Storm Sev LING Sample Ti Preserv HCL HCL HCL HCL none HNO3 none none SAMPLES Samples	During During During During	posal: OP (Lab Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition A blace Sanitary X Other 24 hour	Sewer onsite dru
2.5 Meter S/N x Bailer - Typ Sam MW- &	9510 ple No. 2 uplicate Sample	9510 Posable Volume/Cont. 3 VOA 2 amber VOA 1 LA 1 500mL Poly 1 L Poly	PH gas by 8020/MTBE/TOC by 415 TPH diesel Total Iron Ferrous Iron NO3, SO4, F	WELL SAMP Allysis Requested 8015 BTEX ALITY CONTROL Blank	Volume: Observations Lin(f) Discharge W. Storm Sev LING Sample Ti Preserv HCL HCL HCL HCL none HNO3 none none SAMPLES Samples	During During During During	posal: OP (Lab Sequoia Sequoia Sequoia Sequoia Sequoia Sequoia	ell Condition A blace Sanitary X Other 24 hour	Sewer onsite dru

		g Lawson As ering and Envi	sociates ronmental Services	GROUNDW	ATER S	AMPLING FOR	M
	-	. .		Well Number:~		mw- 3	
				Well Type: x	Monitor		ther
Job Name:		Port of Oakla	nd - Taxiway U	-	PVC	i = 1	
Job Number		49667.1		-	· ·		ther
Recorded B	7.7	2 2 1	101	Date:		/20/00	
Recorded b	y. <u> </u>	COXX (S	gnature)	Sampled By:	<u> </u>	(initials)	
		******	WELL PURGI	NG · · ·			* 12 ± 124
2 2 7	PURG	EVOLUME:	io mpio pri la sella di antigra	Experience of the control of the con	PURGE M		i
Casing Dia	meter (D in i		2	x Bailer - Type:	teflon	E(HOD.	
Total Depti	h of Casing (TD in ft BTO	c): 10	Submersible - Typ	*****		· · · · · · · · · · · · · · · · · · ·
		in ft BTOC):		Other - Type:			
No.of Well	Volumes to	be purged (#					
		····		EARLY NEED REPORT	JMP INTAKE	SETTING	Tables 1
<u> </u>	PURGE VOLU	ME CALCULATI	ON	Near Bottom		Near Top	
(10)	27/	. 11	427	Other _			
<u> </u>	3.76)x_		0.0408 = 9.0 + gals	Depth in feet (BTOC):			
TD (feet)	WL (Feet) D ((inches) #V	Calculated Purge Volume	Screen Interval in feet	(BTOC):	from	to
Šer II. 1	Fleid Parame	ter Messureme	nt. 32 J. Sept.	PURGE TIME	1	PURGE RATE	 1
		Conductivity		Purge Start: 09 2	a		<u></u>
Minutes	pН	(µS)	Temp. S °F DO /Ce/O			GPM:	
Initial	8.16	908	24.5 0.3/161	Elapsed: 9		. Gr 191	
1.5	7.98	13110	73.4	Liapsed			
3	7.97	14870	129	Things House	7		
110	8.07	5150	72.3	PURGE VOLUME			
4.3	1 0.0 1	1 2 1 2 3 1	72.	Volume:	<u> </u>	allons	
		1					
	<u> </u>	;		Observations During F			r): '
		1		initially	clear	<u>leannex</u>	
				client by	man na	color initio	ally sul
Meter S/N	9510	9510	9510	Discharge Water Disp		Sanitary Sewer ac	
VICECI 0/14	10010		·	Storm Sewer	L×	Other <u>onsite</u>	<u>dr</u> um
<u> </u>		·	WELL SAMPLI	NG	- ` .		
Bailer - Typ	e: <u>di</u>	sposable	,	Sample Time:	0945		
Sam	ple No.	Volume/Cont.	Analysis Requested	Preservatives	Lab	Comments	
MW- '2)	3 VOA	TPH gas by 8015	HCL	Sequoia	- Comments	
		3 VOA	8020/MTBE/BTEX	HCL	Sequoia		
		2 amber VOA	TOC by 415.1 TPH diesel	HCL	Sequoia		
		1 500mL Poly		none HNO3	Sequoia Sequoia	<u> </u>	
		1 500mL Poly		поле	Sequoia	24 hour HT on ferrou	ıs ıran
		1 L Poly	NO3, SO4, PO4	none	'Sequoia		
		-	· · · · · · · · · · · · · · · · · · ·		i i		
						<u> </u>	
		1					
						<u> </u>	
			QUALITY CONTROL S	AMPLES			
	uplicate Sample		Blank S	amples		Other Samples	i
Original Sample	No. Du	ipi Sample No.	Туре	Sample No	Туре	Sample No	
							

	Enginee	ring and Envi	ronmental Ser	vices			/ 1	
					Well Number	;	MW-4	
tala Nassa			 .		Well Type:	× Monitor	Extraction	Other
Job Name:			nd - Taxiway	<u>U</u>		x PVC	St. Steel	Other
Job Number	ri	49667 1	\sim		Date:		9/20/00	·
Recorded B	y:	Leoth		روح	Sampled By:		HDL	
·	······································	101	diame.		••••		(Initials)	
		<u> </u>		WELL PURG	NG.	·		, 10 No.
))	PURG	E VOLUME			P2 (12 1 1 1 1 1	PURGE	METHOD :	
	meter (D in in		2		x Bailer - Type:	teflon		
Total Dept	h of Casing (TD in ft BTO	C): 10		Submersible	Туре:		
No.of Well	el Depth (WL Volumes to !	in it bloc): he nurged (#	<u>4.11</u>		Other - Type:			······································
	7 01411100 10	oc parged in				Orman market	E CENTRALO.	
	"BHOGE WALL	ME'GAL GLU AT	evez 111 N S	Tier in a comment		- POMP NATAK		· · · · · · · · · · · · · · · · · · ·
I d	PURGE VOLU	ME CALCULAT	ON	214 - 21 200 21 200	Near Bottom		Near Top	
O.	4.11 x	2 2 V A V	(_{0.0408} = 3	.84	Other			
TD (feet)		^^^ Inches) #V		Purge Volume	Depth in feet (BTC Screen Interval in		f	
, = (, 000,		((A.1103) 9 V	Cantuated	rurge volume	Screen Interval in	reet (BTOC):	from	to
	Field Parame	ter Measureme	nt ·		PURGE TIME		PURGE RAT	
	T	Conductivity			Purge Start:	1004	GPM:	· L
Minutes	рН	(μS)	Temp. 🗴 %	DO/cedax	Purge Stop:	013	GPM:	
Initial	8.95	561	740	2.1 /241	Elapsed:	9		
1.5	8.34	3010	73.1			· · · · · · · · · · · · · · · · · · ·		
2.5	8.36	16278			PURGE VOLUME			
4	8.42	5870	72.3		Volume. 4	-		
	<u> </u>	30.72	10.0		volume.		gailons	
						-		_
	 				Observations Durin	1	٨	n/1.
		 -	1		instally	-CA-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A	i begine	- Light
	 	<u> </u>			Discharge Water D		Sanitary Sew	eggs sulf
Meter S/N	9510	9510	9510		Storm Sewer	Jisposai.	X Other	• • • • • • • • • • • • • • • • • • • •
		·						onsite drum
• •			1 1 1	WELL SAMPLI	NG			1 1 1 1 1 1 1 1
Bailer - Typ	e; <u>di</u> :	sposable	~~~~~		Sample Time:	_102	Ō	
	ple No.	Volume/Cont.	Analysi	s Requested	Preservatives			ments
MW- Z	1	3 VOA	TPH gas by 801	5	HCL	Sequoia		
		3 VOA	8020/MTBE/BTI	EX	HCL	Sequoia		
		i2 amber VOA	TOC by 415.1 TPH diesel		HCL	Sequoia		
		1 500mL Poly			none HNO3	Sequoia Seguoia		
		1 500mL Poly			none	Sequoia	24 hour HT o	n ferrous iron
		1 L Poly	NO3, SO4, PO4	,	none	Sequoia		
·		1		 				
						· · · · · · · · · · · · · · · · · · ·	<u> </u>	
		·			 			
		!						
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	QUALI	TY CONTROL S	AMPLES			
D	uplicate Sample	es			amples	1	Other Samp	les l
riginal Sample		pl Sample No	Type		Sample No.	Type	•	pie No.
	<u></u>							
			 	·				
			ş			1 1		1

APPENDIX B LABORATORY REPORTS

RECEIVED

OCT 19 2000

13 October, 2000

Steve Osborne Harding-Lawson Associates - Oakland 383 Fourth Street Oakland, CA 94607

RE: Port of Oakland Sequoia Report: W009486

Enclosed are the results of analyses for samples received by the laboratory on 20-Sep-00 14:08. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Dimple Sharma Project Manager

CA ELAP Certificate #1271



404 N. Wiget Lane Wainut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequoialabs.com

Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	W009486-01	Water	20-Sep-00 08:35	20-Sep-00 14:08
MW-2	W009486-02	Water	20-Sep-00 09:10	20-Sep-00 14:08
MW-3	W009486-03	Water	20-Sep-00 09:45	20-Sep-00 14:08
MW-4	W009486-04	Water	20-Sep-00-10:20	20-Sep-00 14:08

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Dimple Starma, Project Manager



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Harding-Lawson Associates - Oakland

383 Fourth Street Dakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1
Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

	1		J ==						
Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-1 (W009486-01) Water	Sampled: 20-Sep-00 08:35	Receive	d: 20-Se _l	p-00 14:08					
Purgeable Hydrocarbons	ND	50	ug/l	1	0128008	28-Sep-00	28-Sep-00	EPA 8015M/8020	
enzene	ND	0.50	**	o	**	11	II .	11	
i oluene	ND	0.50	**	II	**	н	U	**	
Ethylbenzene	ND	0.50	n	ır	n	79	п	**	
vlenes (total)	ND	0.50	u	ıt	**	"	11	**	
ethyl tert-butyl ether	ND	2.5	(r	н	**	44	11	Tr.	
Surrogate: a,a,a-Trifluorotolu	ene	95.0 %	70-	-130	,,	"	"	n	
W-2 (W009486-02) Water	Sampled: 20-Sep-00 09:10	Receive	d: 20-Sep	p-00 14:08					
Purgeable Hydrocarbons	ND	50	ug/l	1	0128008	28-Sep-00	28-Sep-00	EPA 8015M/8020	
nzene	ND	0.50	it	71	**	II.	"	ш	
luene	ND	0.50	п	-11	•	n	ti .	n	
Ethylbenzene	ND	0.50	II	19	"	ıi	ii.	11	
Yylenes (total)	ND	0.50	II .	10	10	u	II	"	
ethyl tert-butyl ether	ND	2.5	11	47	**	II .	II	**	
Surrogate: a,a,a-Trifluorotolue	ene	96.0 %	70-	-130	"	"	a	u u	
W-3 (W009486-03) Water	Sampled: 20-Sep-00 09:45	Receive	d: 20-Sep	0-00 14:08					
rgeable Hydrocarbons	ND	50	ug/l	I	0128008	28-Sep-00	28-Sep-00	EPA 8015M/8020	
Benzene	ND	0.50	н	u	**	и	и	11	
luene	ND	0.50	*	u	**	11	и	17	
hylbenzene	ND	0.50	**	**	4	11	и	19	
Xylenes (total)	ND	0.50	11	0	**	11	n	ty	
ethyl tert-butyl ether	ND	2.5	**	11	19	п	н	11	
rrogate: a,a,a-Trifluorotolue	ene	98.7%	70-	-130	"	u	и	ıı .	

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Harding-Lawson Associates - Oakland

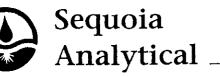
383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported:

13-Oct-00 15:51

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Analyte	R Result	Leporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (W009486-04) Water	Sampled: 20-Sep-00 10:20	Received	l: 20-Sep	-00 14:08		·			
Purgeable Hydrocarbons	ND	50	ug/l	I	0128008	28-Sep-00	28-Sep-00	EPA 8015M/8020	
Benzene	ND	0.50	14	11	#	n	if .	ш	
Toluene	ND	0.50	**	**	u	"	11	11	
Ethylbenzene	ND	0.50	u	n	0	н	н	n	
Xylenes (total)	ND	0.50	п	п	11	*	11	11	
Methyl tert-butyl ether	32	2.5	"	н	10	ır	11	a	CC-3
Surrogate: a,a,a-Trifluorotolue	ne	93.7%	70-	130	"	"	"	"	



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Harding-Lawson Associates - Oakland

383 Fourth Street
Oakland CA, 94607

Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-1 (W009486-01) Water	Sampled: 20-Sep-00 08:35	Received	l: 20-Sep	-00 14:08				,	17.7-1-
Diesel Range Hydrocarbons	ND	50	ug/l	I	0J04011	04-Oct-00	10-Oct-00	EPA 8015M	
errogate: n-Pentacosane		98.2 %	50-	140	"	"	"	"	· · · · · · · · · · · · · · · · · · ·
W-2 (W009486-02) Water	Sampled: 20-Sep-00 09:10	Received	l: 20-Sep	-00 14:08					
Diesel Range Hydrocarbons	ND	50	ug/l	1	0J04011	04-Oct-00	10-Oct-00	EPA 8015M	
rrogate: n-Pentacosane		66.1 %	50-	140	"	"	"	"	
WW-3 (W009486-03) Water	Sampled: 20-Sep-00 09:45	Received	l: 20-Sep	-00 14:08					
Diesel Range Hydrocarbons	ND	50	ug/l	1	0J04011	04-Oct-00	10-Oct-00	EPA 8015M	
irrogate: n-Pentacosane		75.1 %	50-	140	"	"	"	#	***
MW-4 (W009486-04) Water	Sampled: 20-Sep-00 10:20	Received	l: 20-Sep	-00 14:08					
iesel Range Hydrocarbons	ND	50	ug/l	1	0J040I1	04-Oct-00	10-Oct-00	EPA 8015M	
rrogate: n-Pentacosane		84.1 %	50-	140	,,	"	"	"	



404 N. Wiget Lane Walnut Creek, CA 9459 (925) 988-960 FAX (925) 988-967 www.sequoialabs.com

Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1

Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

MTBE Confirmation by EPA Method 8260A

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (W009486-04) Water Sampled	: 20-Sep-00 10:	20 Received	d: 20-Sep	-00 14:08		· - · · · · · · · · · · · · · · · · · ·			
Methyl tert-butyl ether	42	2.0	ug/l	1	0J04019	04-Oct-00	04-Oct-00	EPA 8260B	
Surrogate: Dibromofluoromethane		92.0 %	50-	150	"	"	"	n	
Surrogate: 1,2-Dichloroethane-d4		82.0 %	50-	150	*	"	<i>u</i>	"	



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Harding-Lawson Associates - Oakland

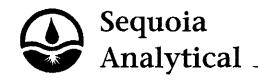
383 Fourth Street Dakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1
Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

Total Metals by EPA 6000/7000 Series Methods

Analyte	Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note:
W-1 (W009486-01) Water	Sampled: 20-Sep-00 08:35	Receive	l: 20-Sep	o-00 14:08					
Ferrous Iron	0.16	0.010	mg/l	1	0J04018	04-Oct-00	06-Oct-00	EPA 6010A	
Impn	7.1	0.010	17	If	**	н	u.	H	
W-2 (W009486-02) Water	Sampled: 20-Sep-00 09:10	Received	1: 20-Sep	-00 14:08					
Ferrous Iron	0.093	0.010	mg/l	1	0J04018	04-Oct-00	06-Oct-00	EPA 6010A	
pn	12	0.010	ft	17	17	17	r r	II.	
W-3 (W009486-03) Water	Sampled: 20-Sep-00 09:45	Received	i: 20-Sep	-00 14:08					
Ferrous Iron	0.16	0.010	mg/l	1	0J04018	04-Oct-00	06-Oct-00	EPA 6010A	
on	6.5	0.010	н	11	**	T.	06-Oct-00	п	
W-4 (W009486-04) Water	Sampled: 20-Sep-00 10:20	Received	i: 20-Sep	-00 14:08					
Ferrous Iron	0.33	0.010	mg/l	1	0J04018	04-Oct-00	06-Oct-00	EPA 6010A	
on	9.8	0.010	н	ų	19	tf	a a	11	



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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1
Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	R Result	eporting. Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (W009486-01) Water	Sampled: 20-Sep-00 08:35	Received	i: 20-Sep)-00 14: 0 8		-	· · · · · · · · · · · · · · · · · · · 		
Orthophosphate as PO4	1.0	0.50	mg/l	I	0125004	21-Sep-00	21-Sep-00	EPA 300.0	
MW-2 (W009486-02) Water	Sampled: 20-Sep-00 09:10	Received	: 20-Sep	-00 14:08			1		
Orthophosphate as PO4	ND	0.50	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300.0	
MW-3 (W009486-03) Water	Sampled: 20-Sep-00 09:45	Received	: 20-Sep	-00 14:08					
Orthophosphate as PO4	ND	0.50	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300.0	
MW-4 (W009486-04) Water	Sampled: 20-Sep-00 10:20	Received	: 20-Sep	ı-00 14:08					
Orthophosphate as PO4	2.8	0.50	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300.0	



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Harding-Lawson Associates - Oakland

383 Fourth Street Dakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

Anions by EPA Method 300.0

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-1 (W009486-01) Water	Sampled: 20-Sep-00 08:35	Received	l: 20-Se _]	-00 14:08					
Nitrate as NO3	1.4	0.10	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300.0	
Ifate as SO4	60	1.0	U	10	0127010	27-Sep-00	27-Sep-00	1)	
W-2 (W009486-02) Water	Sampled: 20-Sep-00 09:10	Received	I: 20-Se _l	-00 14:08					
Nitrate as NO3	0.23	0.10	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300.0	
Ifate as SO4	8.9	0.10	10	*1	n	u ·	21-Sep-00	n	
W-3 (W009486-03) Water	Sampled: 20-Sep-00 09:45	Received	i: 20-Se _l	-00 14:08					
Nitrate as NO3	ND	0.10	mg/l	1	.0125004	.21-Sep-00	21-Sep-00	EPA 300 0	
lfate as SO4	51	1.0	11	10	0127010	27-Sep-00	27-Sep-00	**	
W-4 (W009486-04) Water	Sampled: 20-Sep-00 10:20	Received	l: 20-Se _]	o-00 14:08					
Nitrate as NO3	ND	0.10	mg/l	1	0125004	21-Sep-00	21-Sep-00	EPA 300 0	
Ifate as SO4	25	1.0	n	10	0127010	27-Sep-00	27-Sep-00	11	

404 N. Wiget Lane Wainut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequoialabs.com

Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne **Reported:** 13-Oct-00 15:51

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Petaluma

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Harding-Lawson Associates - Oakland

383 Fourth Street
Dakland CA, 94607

Project: Port of Oakland

Project Number: 49667.1
Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
atch 0I28008 - EPA 5030B [P/T]										
lank (0I28008-BLK1)				Prepared	& Analyz	ed: 28-Sep	-00		***************************************	
geable Hydrocarbons	ND	50	ug/l							
enzene	ND	0.50	п							
oluene	ND	0.50	n							
ylbenzene	ND	0.50	**							
ylenes (total)	ND	0.50	rt .							
lethyl tert-butyl ether	ND	2,5	11							
rogate: a,a,a-Trifluorotoluene	27.9		"	30.0		93.0	70-130			
CS (0I28008-BS1)				Prepared .	& Analyze	ed: 28-Sep	-00			
enzene	18.9	0.50	ug/l	20 0	*********	94 5	70-130		* * * * * * * * * * * * * * * * * * * *	
uene	19 1	0.50	4	20.0		95.5	70-130			
thylbenzene	19.3	0.50	17	20.0		96.5	70-130			
ylenes (total)	55 4	0.50	•	60.0		92.3	70-130			
rogate: a,a,a-Trifluorotoluene	28 8		"	300		96.0	~0-130			
				Prepared a	& Analyze	ed: 28-Sep	-00			
nzene	17.9	0.50	ug/l	20.0		89.5	70-130	5.43	20	
uene	18.1	0.50	n	20.0		90.5	70-130	5.38	20	
hylbenzene	18.4	0.50	**	20.0		92.0	70-130	4.77	20	
elenes (total)	52.9	0.50	**	60.0		88.2	70-130	4.62	20	
rogate: a,a,a-Trifluorotoluene	27.6		n	30.0		92.0	70-130	·····		

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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

MTBE Confirmation by EPA Method 8260A - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J04019 - EPA 5030B [P/T]										
Blank (0J04019-BLK1)				Prepared 6	& Analyze	ed: 04-Oct	-00			
Methyl tert-butyl ether	ND	2.0	ug/l				-	,		
Surrogate: Dibromofluoromethane	48.0		"	50.0		96.0	50-150		····	
Surrogate: 1,2-Dichloroethane-d4	44.0		ø	50.0		88.0	50-150			
LCS (0J04019-BS1)				Prepared a	& Analyze	ad: 04-Oct	-00			
Methyl tert-butyl ether	47.9	2.0	ug/l	50.0		95.8	70-130			
Surrogate: Dibromofluoromethane	47.0		<i>n</i>	50.0		94 0	50-150			
Surrogate: 1,2-Dichloroethane-d4	41.0		"	50.0		82.0	50-150			
LCS Dup (0J04019-BSD1)				Prepared &	& Analyze	ad: 04-Oct	-00			
Methyl tert-butyl ether	49.9	2.0	ug/l	50 0		99.8	70-130	4.09	25	
urrogate: Dibromofluoromethane	47 0		"	50 0		94.0	50-150			
urrogate: 1,2-Dichloroethane-d4	45.0		"	50.0		90.0	50-150			



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Harding-Lawson Associates - Oakland

383 Fourth Street Dakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

Total Metals by EPA 6000/7000 Series Methods - Quality Control

∆ nalyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
atch 0J04018 - 200.7										
Blank (0J04018-BLK1)				Prepared:	: 04-Oct-0) Analyze	d: 06-Oct-	-00		
rous Iron	ND	0.010	mg/l							
ro n	ND	0.010	u							
L €S (0J04018-BS1)				Prepared:	04-Oct-0) Analyze	d: 06 - Oct-	00		
rous Iron	1.19	0.010	mg/l	1.00		119	80-120			
tron	1.19	0.010	o	1.00		119	80-120			
S Dup (0J04018-BSD1)				Prepared:	: 04-Oct-0) Analyze	d: 06 - Oct-	00		
rous Iron	1.16	0.010	mg/l	1 00		116	80-120	2.55	20	
Iron	1.16	0.010	"	1.00		116	80-120	2.55	20	
ıtrix Spike (0J04018-MS1)	So	urce: W0095	15-04	Prepared:	04-Oct-0) Analyze	d: 06 - Oct-	00		
crous Iron	2 06	0.010	mg/l	1.00	1.1	96 0	80-120			
Iron	2.06	0.010	U	1.00	1.1	96.0	80-120			
utrix Spike Dup (0J04018-MSD1)	So	urce: W0095	15-04	Prepared:	: 04-Oct-0) Analyze	d: 06-Oct-	00		
Ferrous Iron	2.26	0.010	mg/l	1.00	1.1	116	80-120	9.26	20	
fron	2.26	0.010	"	1.00	1.1	116	80-120	9.26	20	

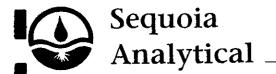
Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Walnut Creek

		Reporting		Spike	Source	 	%REC	-	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0125004 - General Preparation										
Blank (0I25004-BLK2)				Prepared	& Analyze	:d: 21-Sep	>-00		•	···
Orthophosphate as PO4	ND	0.50	mg/l			-,, <u>-</u> ,			·	
LCS (0I25004-BS2)				Prepared	& Analyze	:d: 21-Sep	>- 00			
Orthophosphate as PO4	17.7	0.50	mg/l	20.0	· · · · · · · · · · · · · · · · · · ·	88.5	80-120	ī		*
Matrix Spike (0I25004-MS2)	So	urce: W0094	45-01	Prepared	& Analyze	:d: 21-Sep	>- 00			
Orthophosphate as PO4	111	2.0	mg/l	40.0	76	87.5	75-125	,,		
Matrix Spike Dup (0I25004-MSD2)	Sa	urce: W00944	45-01	Prepared	& Analyze	:d: 21-Sep	-00			
Orthophosphate as PO4	112	2.0	mg/l	40.0	76	90.0	75-125	0.897	20	·
Batch 0I27010 - General Preparation										
Blank (0I27010-BLK1)			<u>.</u>	Prepared	& Analyze	:d: 27-Sep	-00			
Orthophosphate as PO4	ND	0.50	mg/l							
LCS (0I27010-BS1)				Prepared a	& Analyze	:d: 27-Sep	-00			
Orthophosphate as PO4	17.4	0.50	mg/l	20.0		87.0	80-120		• • • • • • • • • • • • • • • • • • • •	
Matrix Spike (0127010-MS1)	Sot	urce: W00961	12-01	Prepared 6	& Analyze	d: 27-Sep	-00			
Orthophosphate as PO4	16.6	1.0	mg/l	20.0	ND	83.0	75-125			
Matrix Spike Dup (0I27010-MSD1)	Sou	urce: W00961	l 2-01	Prepared a	& Analyze	d: 27-Sep	-00			
Orthophosphate as PO4	16.8	1.0	mg/l	20.0	ND	84.0	75-125	1.20	20	



Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne Reported: 13-Oct-00 15:51

Anions by EPA Method 300.0 - Quality Control Sequoia Analytical - Walnut Creek

				Spike	Spike						
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
atch 0I25004 - General Preparation											
Blank (0I25004-BLK1)				Prepared	& Analyz	ed: 21-Sep	-00				
itrate as NO3	ND	0.10	mg/l								
Blank (0125004-BLK2)				Prepared	& Analyz	ed: 21-Sep	-00				
Nitrate as NO3	ND	0.10	mg/l								
ulfate as SO4	ND	0.10	11								
LCS (0125004-BS1)				Prepared	& Analyz	ed: 21-Se _I	-00				
itrate as NO3	10.1	0.10	mg/l	10.0		101	80-120				
CS (0125004-BS2)				Prepared	& Analyz	ed: 21-Sep	-00				
Nitrate as NO3	10.2	0.10	mg/l	10.0		102	80-120				
ulfate as SO4	10.2	0.10	II	10.0		102	80-120				
Matrix Spike (0I25004-MS1)	So	urce: W0094	55-01	Prepared	& Analyz	ed: 21-Sep	-00				
Vitrate as NO3	9 63	0.20	mg/l	10.0	ND	96.3	75-125			· · · · · · · · · · · · · · · · · · ·	
Iatrix Spike (0I25004-MS2)	Sa	urce: W0094	45-01	Prepared	& Analyz	ed: 21-Sep	-00				
Nitrate as NO3	19.6	0.40	mg/l	20.0	ND	98.0	75-125				
ulfate as SO4	21.7	0.40	11	20.0	3.8	89 5	75-125				
Matrix Spike Dup (0I25004-MSD1)	So	urce: W0094	55-01	Prepared	& Analyz	ed: 21-Sep	-00				
Nitrate as NO3	9.60	0.20	mg/l	10.0	ND	96.0	75-125	0.312	20		
Iatrix Spike Dup (0I25004-MSD2)	Sa	urce: W0094	45-01	Prepared	& Analyz	ed: 21-Sep	>- 00				
Nitrate as NO3	20.1	0.40	mg/l	20 0	ND	101	75-125	2.52	20		
Sulfate as SO4	21.8	0.40	и	20.0	3.8	90 0	75-125	0.460	20		

equoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety

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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osbome

Reported: 13-Oct-00 15:51

Anions by EPA Method 300.0 - Quality Control Sequoia Analytical - Walnut Creek

		Reporting		Spike	Source		%REC	1	מממ	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	RPD Limit	Notes
Batch 0127010 - General Preparation					-	11. 11. 1	· m. -			·
Blank (0127010-BLK1)			······································	Prepared a	& Analyza	ed: 27-Ser	5-00			
Nitrate as NO3	ND	0.10	mg/l							
Blank (0I27010-BLK2)				Prepared &	& Analyze	ed: 27 - Ser	-00			
Sulfate as SO4	ND	0.10	mg/l						·····	
LCS (0I27010-BS1)				Prepared &	& Analyze	ed: 27 - Sen	-00	i		
Nitrate as NO3	10.5	0.10	mg/l	10.0		105	80-120	<u> </u>		
LCS (0I27010-BS2)				Prepared &	& Analyze	ed: 27 - Sen	-00			
Sulfate as SO4	9.93	0.10	mg/l	10.0		99.3	80-120			
Matrix Spike (0I27010-MS1)	Sou	rce: W00961	12-01	Prepared &	k Analyze	d: 27-Sen	-00			
Vitrate as NO3	10.1	0.20	mg/l	10.0	ND	101	75-125			
Matrix Spike (0I27010-MS2)	Sou	rce: W00921	13-04	Prepared &	ኔ Analyze	d: 27 - Sen	-00			
fulfate as SO4	1190	20	mg/l	1000	220	97.0	75-125			
Matrix Spike Dup (0127010-MSD1)	Sou	rce: W00961	2-01	Prepared &	k Analyze	d: 27 - Sen-	-00	Ŧ		
Vitrate as NO3	10.1	0.20	mg/l	10.0	ND	101	75-125	0	20	
Matrix Spike Dup (0127010-MSD2)	Sou	rce: W00921	3-04	Prepared & Analyzed: 27-Sep-00						
ulfate as SO4	1210	20	mg/l	1000	220	99.0	75-125	1.67	20	



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Harding-Lawson Associates - Oakland

383 Fourth Street Oakland CA, 94607 Project: Port of Oakland

Project Number: 49667.1 Project Manager: Steve Osborne

Reported: 13-Oct-00 15:51

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Petaluma

Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
			Prepared:	09-Oct-0	0 Analyze	d: 10-Oct-	00		
ND	1.00	mg/l							
			Prepared:	09-Oct-0	0 Analyze	d: 10-Oct-	00		
39.9	1.00	mg/l	40.0		99 8	80-120			
So	urce: P00947	9-01	Prepared:	09-Oct-0	0 Analyze	d: 10 - Oct-	00		
86 8	1.00	mg/l	80.0	7.47	99 2	75-125			
So	urce: P00947	9-01	Prepared:	09-Oct-0	0 Analyze	d: 10-Oct-	00		
87.6	1.00	mg/l	80.0	7.47	100	75-125	0 917	20	
	ND 39.9 So 86 8	ND 1.00 39.9 1.00 Source: P00947 86 8 1.00 Source: P00947	ND 1.00 mg/l	Prepared:	Prepared: 09-Oct-09-ND 1.00 mg/l Prepared: 09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oct-09-Oc	Prepared: 09-Oct-00 Analyze ND 1.00 mg/l Prepared: 09-Oct-00 Analyze 39.9 1.00 mg/l 40.0 99.8	Result Limit Units Level Result %REC Limits Prepared: 09-Oct-00 Analyzed: 10-Oct-ND ND 1.00 mg/l Prepared: 09-Oct-00 Analyzed: 10-Oct-39.9 1.00 Ct-39.9 80-120 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-36.8 1.00 mg/l 80.0 7.47 99.2 75-125 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-00 Analyzed: 10-Oct-36.8	Result Limit Units Level Result %REC Limits RPD Prepared: 09-Oct-00 Analyzed: 10-Oct-00 ND 1.00 mg/l Prepared: 09-Oct-00 Analyzed: 10-Oct-00 39.9 1.00 mg/l 40.0 99 8 80-120 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-00 86 8 1.00 mg/l 80.0 7.47 99 2 75-125 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-00	Result Limit Units Level Result %REC Limits RPD Limit Prepared: 09-Oct-00 Analyzed: 10-Oct-00 ND 1.00 mg/l Prepared: 09-Oct-00 Analyzed: 10-Oct-00 39.9 1.00 mg/l 40.0 99 8 80-120 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-00 86 8 1.00 mg/l 80.0 7.47 99 2 75-125 Source: P009479-01 Prepared: 09-Oct-00 Analyzed: 10-Oct-00



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Harding-Lawson Associates - Oakland

383 Fourth Street

Oakland CA, 94607

Project: Port of Oakland

Project Number: 49667.1

Project Manager: Steve Osborne

Reported:

13-Oct-00 15:51

Notes and Definitions

CC-3 Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The

value as reported is within method acceptance.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Harding Lawson Associates 90 Digital Drive Novato, CA 94949 (415) 883-0112

HLA/Corps of Engineers CHAIN OF CUSTODY FORM



W009486 J

Seq. No.:	N_{0}	5084	
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		Samplers: Heather Lea
Job Number: Name/Location: Project Manager:	19667.1 Port Of Oakland:s 3 teue Osborne	nouth Airport Sett-Fueling Taxinen U. Recorder: Plots Syndy

	STATION								
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	ANALYSIS REQUESTED 0																
XXXX Gasoline Range Organics 8015B	Diesel/MotorOil Pange Organics 8015B	CCR Title 22 Metals (17)	Priority Pollutant Metals (13)	BTEX plus MTBE	EPA 8021B	EPA 8260B	EPA 8270C	EPA 8310	EPA 8020 /MTBE/DTEX	Ferrans Iron (24 hr HI	Total Iran		X Sulfale EPA 300	X Orthophoridak EPA306	Tated Ordani EPP 415:1	X FPA BOIS TTP Halleged with	silica gel cleaning
X									X X	X	X	χ	x	Υ	χ	γ	
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WHIS DEPONDED

	ADDITIONAL INFORMATION								
SAMPLE NUMBER									
YR	R WK SEQ					REMARKS			
						SID TAT			
		Ш							
						email results to			
						hlee whardip. com			
						<u> </u>			
						Confirmation of MTBE detects			
						by 8260			
						0			
			I - I	1					

CHAIN OF CUSTODY RECORD								
That Do	Le Heatherle		9/20/10/140B					
Mile Suca	(Pnnt Name)	Seij Analytical	9/20 1140					
Received By: (signature)	(Pant Name)	(Company)	Date/Time					
Relinquished By (signature)	(Prnt Name)	(Company)	Date/Tene					
Received By (signature)	(Prmi Name)	(Company)	Date/Trise					
Reimquished By (signature)	(Pant Name)	(Company)	Date/Time					
Received By (signature)	(Print Name)	(Company)	Date/Time					
Method of Shipment:								

Fridge Office Com