## ALAMEDA COUNTY HEALTH CARE SERVICES







DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

April 21, 2006

Mr. Dale Klettke Port of Oakland 530 Water St. Oakland, CA 94621

Dear Mr. Klettke:

Subject:

Fuel Leak Site Case Closure MOIA, South Field MF8, 9,10, 0 Taxiway, Oakland, CA 94621;

Case No. RO000087

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

#### SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

Up to 140 ppm TPH as diesel and 10 ppm lead remain in soil at the site.

 Up to 480 ppb TPHg, 9200 ppb TPH as diesel, 7300 ppb TPH as jet fuel and 8.4 ppb MTBE remain in groundwater at this site.

If you have any questions, please call Barney Chan at (510) 567-6765. Thank you.

Sincerely.

Donna L. Drogos, P.E.

LOP and Toxics Program Manager

#### **Enclosures:**

Remedial Action Completion Certificate

2. Case Closure Summary

cc:

Mr. Leroy Griffin

OFD

250 Frank H. Ogawa Plaza, Suite 3341

Oakland, CA 94612

Mr. Toru Okamoto (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Ples (w/orig enc), D. Drogos (w/enc), R. Garcia (w/enc)

## ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

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Dear Mr. Klettke:

Subject:

Fuel Leak Site Case Closure MOIA, South Field MF8, 9,10, 0 Taxiway, Oakland, CA 94621;

Case No. RO000087

This letter confirms the completion of a site investigation and remedial action for the three underground storage tanks, 1- 5000 gallon gasoline and 2-1000 gallon diesel, formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

William Pitcher
William Pitcher

Interim Director Alameda County Environmental Health

Page 2 of 2 RO87 – Closure Letters

#### Alameda County Environmental Health

## CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

#### I. AGENCY INFORMATION

Date: March 8, 2006

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6765
Responsible Staff Person: Barney Chan	Title: Hazardous Materials Specialist

#### **II. CASE INFORMATION**

Site Facility Name, WOIA, 6001	TH FIELD MF8, 9, 10		
Site Facility Address: 0 Taxiway	, Oakland, CA 94621		
RB Case No.:	Local Case No.: STID 6409	LOP Case	No.: RO0000087
URF Filing Date: 6/21/99	SWEEPS No.: APN:		
Responsible Parties	Addresses		Phone Numbers
Port of Oakland, Dale Klettke	530 Water St., Oakland, CA 94607		510-627-1118

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
MF-08	5000	Gasoline	Removed	4/26/99
MF-09	1000	Diesel	Removed	4/26/99
MF-10	1000	Diesel	Removed	4/26/99
	Piping		Removed	4/26/99

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Site characterization complete? Yes	Date Approved By Oversight Agency:		
Monitoring wells installed? Yes		Number: 4	Proper screened interval? 3-10' bgs
Highest GW Depth Below Ground Surface:	1.55'	Lowest Depth: 6.3'	Flow Direction: southeast-east

Summary of Production Wells in Vicinity: no production wells identified within a ½ mile radius of site.		
Are drinking water wells affected? No	Aquifer Name: Oakland Subarea, East Bay Plain	
Is surface water affected? No	Nearest SW Name: Retention pond ~300' southeast and the S Bay ~ 850' east	
Off-Site Beneficial Use Impacts (Addresses/Locations): none		
Reports on file? Yes  Where are reports filed? ACEH and City of Oakland Fire Dept.		

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL			
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	1-5000 gallon 2-1000 gallon	Disposed at ECI, Richmond, CA	4/26/99
Piping	250 pounds	Disposed at ECI, Richmond, CA	4/26/99
Free Product/ Liquid	411 gallons	Disposed at Industrial Service Oil, LA, CA	4/21/99
Soil	67 tons 193.84 tons	Disposed at Altamont Landfill, Livermore, CA Disposed at Republic Services, Livermore	4/30/99 6/8/05
Groundwater	4040 gallons 8500 gallons	Disposed at Industrial Services Oil, LA, CA Disposed at Instrat, Inc., Rio Vista, CA	4/28 & 4/29/99 6/2, 6/3 & 6/6/05

## MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP (Please see Attachments for additional information on contaminant locations and concentrations)

	Soil (	Soil (ppm)		Water (ppb)	
Contaminant	Before	After	Before 1	After <sup>2</sup>	
TPH (Gas)	4300	<1	<u>42,000</u> 380,000	480	
TPH (Diesel)	39,000	140	<u>54,000</u> 1700	9200	
TPH (Jet Fuel)				7300	
Oil & Grease		She will be me		<500	
Benzene	1.4	<0.005	620/1500	<0.5	
Toluene	87	<0.005	3100/11000	<0.5	
Ethylbenzene	65	<0.005	270/37000	<0.5	
Xylenes	540	<0.005	8900/600	<0.5	
MTBE * (groundwater results)	5.5	<0.005	20,000/28,000	*3.0	
Heavy Metals- lead	10	10	NA	NA	
Other (8240/8270) **	**		ND	ND	

post purge/ pre purge values from tank pits, MTBE results EPA 8020

<sup>&</sup>lt;sup>2</sup> grab groundwater sample from UST over-excavation, 6/2/05

<sup>\* 8.4</sup> ppb MTBE, <1 ppb TAME, <1ppb ETBE, <2 ppb DIPE, <10 ppb TBA, <50 ppb EtOH <1 ppb EDB, and <1 ppb EDC, EPA 8260

#### **III. RELEASE AND SITE CHARACTERIZATION INFORMATION**

\* \* PAHs were reported in soil sample SB-4, however, their source is believed to be from the asphalt cap material. No PAHs were detected in the groundwater sample from SB-4.

Site History and Description of Corrective Actions:

This site is the former South Field Airport Self-Fueling Facility, now occupied by a heli-pad, covering approximately one acre near Taxiway U at the Metropolitan Oakland International Airport (MOIA). See Attachment 1 for the site and vicinity. The three fuel tanks were installed around 1985 for fueling of tenant owned vehicles. Two USTs, MF09 and MF10, each 1000 gallon capacity held diesel fuel and were located in a common cavity. The third UST, MF08, 5000 gallons in capacity, held unleaded gasoline. The three tanks were single walled steel constructed, coated with tar and buried at a depth of approximately 3' bgs. They were held down by concrete deadmen due to the shallow groundwater conditions. All three tanks, ancillary piping and residual contents (approximately 411 gallons) were removed from the site on 4/26/99. A pre-purge groundwater sample from each pit was collected on 4/22/99 prior to removing the USTs. After tank removal and groundwater purging of approximately 4000 gallons of water, another grab groundwater sample was collected on 4/30/99, which generally exhibited lower contaminant concentrations.

A total of eight (8) sidewall soil samples were collected from the two pits. In the gasoline tank pit soil samples, up to 4,300 ppm TPHg, 6,200 ppm TPHd, and 1.4, 87, 65, 540, 5.5 ppm BTEX and MTBE, respectively was found. In the diesel tank pit samples, up to 39,000 ppm TPHd, 3,000 ppm TPHg and 1.5,3.4,38 ppm TEX, respectively was detected. MTBE and benzene were not reported in the diesel pit samples. The grab groundwater samples, collected at a depth of ~4.5' bgs exhibited elevated TPH levels up to 380,000 ppb gas, 54,000 ppb diesel and 1500, 11000, 37000, 8900 and 28000 ppb BTEX and MTBE, respectively. MTBE was analyzed by EPA Method 8020 and likely yielded biased high results since the highest confirmed MTBE result using EPA Method 8260 has been only 4500 ppb. The purged samples exhibited lower concentrations. The groundwater concentrations are indicative of potential free product, however, it is possible contaminated soil may have contributed to some of the reported contamination. See Attachment 2 for soil locations and Tables 3 and 4 for analytical results.

On August 31, 1999, eight geoprobe borings were advanced around the former tank area in an attempt to determine the lateral extent of contamination. Each boring was extended to a depth of 8' bgs. A soil sample was collected from each borehole from depths ranging from 5.5-6' bgs. A grab groundwater sample was then collected from a 0.02" slotted casing placed within each of the borings. Groundwater elevation was measured in the temporary wells and gradient estimated to be southwesterly. The soil sample with the highest diesel concentration was also analyzed for PAHs as was the grab groundwater sample from this boring. Though PAHs were detect in the soil sample, they were ND in the groundwater from this boring. The soil results indicated that the release from each of the UST pits is localized. The groundwater results indicated that both TPHg, BTEX and MTBE plumes appeared limited in lateral extent. PAHs were detected in the soil sample from SB-4, however given the large number of compounds detected, it is not likely that their source is from the diesel release, but rather from the asphalt cap. Bio-indicator parameters were also run on groundwater samples. See Attachments 3 & 4 for cumulative location and contaminant concentrations in soil and groundwater. Tables 1 and 2 are a summary of soil and groundwater analytical data and RBSLs for the exposure pathways evaluated.

On April 27, 2000, four monitoring wells, MW-1 through MW-4, were installed at the site. Each well was installed to a depth of 10' and screened from 3 to 10' bgs. Soils encountered were generally poorly graded sands. At about 5' bgs, the sand color changes to gray and trace amounts of clay and shell fragments appear. See Attachment 5, (Plates A-2 through A-5) for boring logs. Soil samples were collected from each well boring ranging in depth from 3-4.5'. These samples were analyzed for TPHg, TPHd, BTEX, MTBE and total lead. Little to no analytes were detected in these soil samples. The initial gradient was southeasterly and only diesel ranging from 51-210 ppb and MTBE ranging from ND to 17 ppb was detected in the groundwater. Groundwater monitoring has continued for four quarters with generally low levels of detectable contaminants. The flow direction has been southeasterly for four of the five monitoring events.

On June 1, 2005, the two former locations of these tanks were over-excavated to a depth of approximately 10' bgs. Groundwater was encountered at approximately 8' bgs in both excavations. PID readings were taken prior to sampling the sidewalls of each excavation. Three soil samples were collected from the former gasoline tank pit and three from the former diesel tank pit. The samples were taken at the soil water interface. Approximately 8500 gallons of groundwater was removed from the tank pits prior to sampling. The samples were analyzed for TPHd, TPHmo, TPH as jet fuel, TPHg, BTEX, MTBE and oxygenates and the lead scavengers, EDB and EDC. With the exception of 140 ppm TPHd, all other results from the soil samples were ND. The grab groundwater samples from the tank excavations reported up to 9200 ppb TPHd, 7300 ppb TPH as jet fuel, 480 ppb TPHg and 0.98, 1.4, 5.2, 44, 0.54 ppb BTEX and MTBE. respectively. It is noted that these concentrations are significantly less than the

groundwater results taken after the initial tank removals. See Attachment 6 for sample locations and Table 5 for soil and groundwater results.

Based upon the existing data, it appears that the lateral and vertical extent of soil and groundwater contamination has been determined. In addition, it also appears that most of the impacted soil from the UST releases has been removed and that groundwater contamination is confined to the former tank areas and has not impacted downgradient of these areas. The nearest surface water is a shallow water retention pond approximately 300' southeast and the SF Bay approximately 850' east of MW-4. Shallow groundwater beneath the site is not considered a potential drinking water source since conductivity has been measured as high as 5750 uS/cm. As such, groundwater ingestion is not considered as a viable pathway. Given the location of this site, within the Oakland Airport, residential exposure and industrial direct contact is not likely and these pathways are also not considered complete.

#### **IV. CLOSURE**

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes No

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes No

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.

Site Management Requirements: Case closure for this site is granted for industrial use only. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case be re-evaluated. The site will be placed in the City of Oakland Permit Tracking System. Any subsurface work at the site requires a health and safety plan to address potential petroleum hydrocarbon impacted soil and groundwater.

Should corrective action be reviewed if land use changes? Yes

Was a deed restriction or deed notification filed? No Date Recorded: NA

Monitoring Wells Decommissioned: Yes Number Decommissioned: 4 Number Retained: 0

List Enforcement Actions Taken: None

List Enforcement Actions Rescinded: None

#### V. ADDITIONAL COMMENTS, DATA, ETC.

#### Considerations and/or Variances:

- Two of the four monitoring wells are located cross-gradient to the former tank pits, one well is located adjacent to the former gasoline tank pit and the fourth well, while being down-gradient of the tank pits, is located approximately 150' from the former diesel tanks. However, soil borings were drilled and grab groundwater samples taken in locations directly down-gradient of the former tanks. These results show a limited TPH plume and a narrow and decreasing MTBE plume.
- The vertical extent of contamination was not determined in the wells. Wells were screened within the first water bearing zone, where only sands were encountered.

#### Conclusion:

The site is totally surfaced as is currently being used as a heliport area. Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment under the current commercial land use based upon the information available in our files to date. Residual soil and groundwater contamination in vicinity of former USTs appears localized and attenuating. ACEH staff recommend closure for this site.

Page 5

#### VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Barney Chan	Title: Hazardous Materials Specialist
Signature: Fame line	Date: 03/17/06
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature:	Date: 03/17/04

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

#### VII, REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Charle McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 3/21/06
Signature: Walank	Date: 4(13/06

#### VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH: Date of Well Decommissioning Report: 7/9/05		
All Monitoring Wells Decommissioned: Yes	Number Decommissioned: 4	Number Retained: 0
Reason Wells Retained: Additional requirements for submittal of ground	water data from retained wells:	NAME OF THE PARTY
ACEH Concurrence - Signature:	wer Cho	Date: 03/17/06

#### Attachmenta:

- Site Vicinity Map
- UST Removal Soil Locations and Analytical Data (Table 3 & 4)
- Soil Boring Locations and Soil Analytical Date Soil Boring Locations and Groundwater Data 3.
- 4,
- 5.
- Tables 1 & 2, Summary of Soil and Groundwater Analytical Results Boring Logs, MW1 through MW-4 Soil Sample Locations after Over-Excavation and Table 5, Analytical Data 6.

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

#### VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Barney Chan	Title: Hazardous Materials Specialist
Signature: Pumpe UL	Date: 03/17/06
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: Jan Mand	Date: 03/17/04

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

#### VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature:	Date:

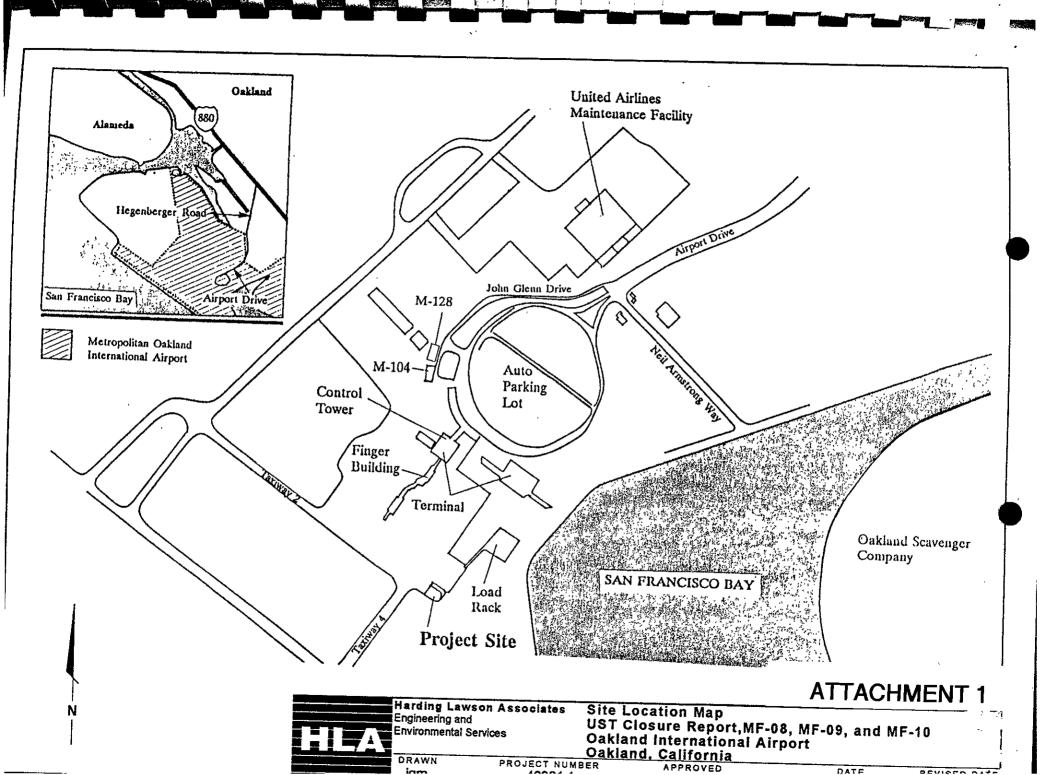
#### VIII. MONITORING WELL DECOMMISSIONING

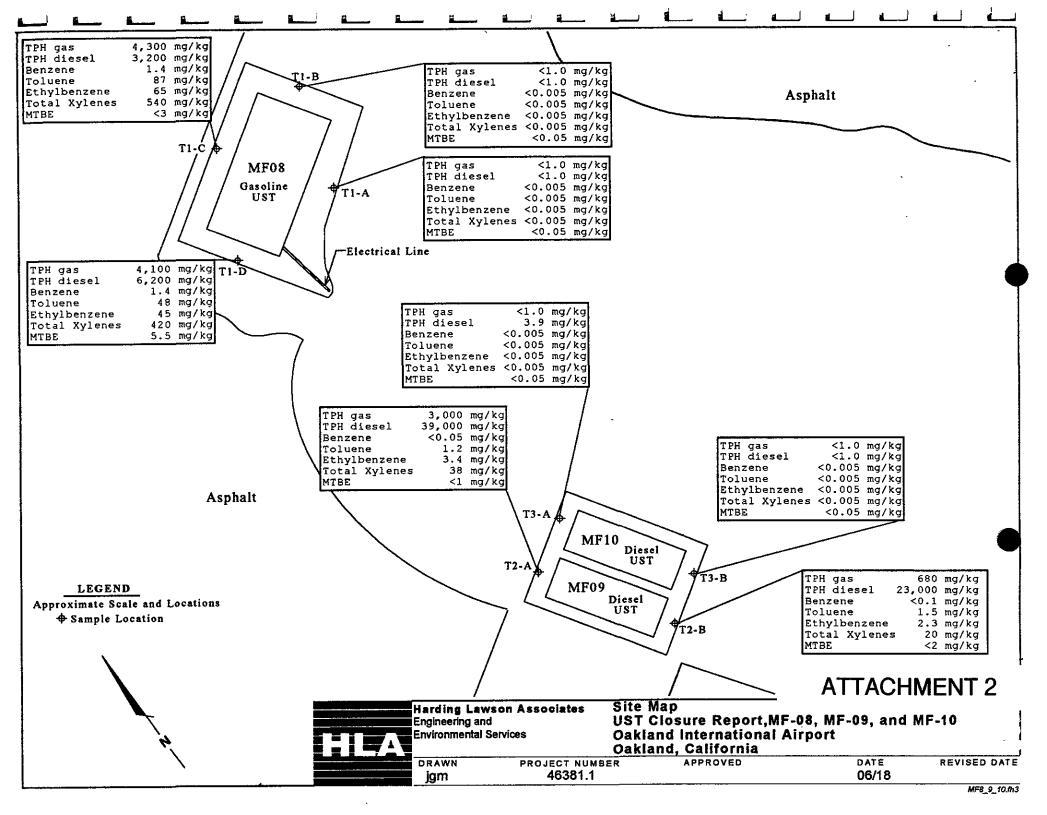
Date Requested by ACEH:	Date of Well Decommissioning Report: 7/9/05										
All Monitoring Wells Decommissioned: Yes	Number Decommissioned: 4	Number Retained: 0									
Reason Wells Retained:											
Additional requirements for submittal of groundwater data from retained wells:											
ACEH Concurrence - Signature:	wer Cha	Date: 03/17/06									

#### Attachments:

- 1. Site Vicinity Map
- 2. UST Removal Soil Locations and Analytical Data (Table 3 & 4)
- 3. Soil Boring Locations and Soil Analytical Data
- 4. Soil Boring Locations and Groundwater Data
  - Tables 1 & 2, Summary of Soil and Groundwater Analytical Results
- 5. Boring Logs, MW1 through MW-4
- 6. Soil Sample Locations after Over-Excavation and Table 5, Analytical Data

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.





# Results of Analyses of Soil and Groundwater Samples UST Closure Report MF-08, MF-09, and MF-10 Oakland International Airport Oakland, California

Table 7 Soil Samples Analytical Results

Sample Location	Sample Depth	Date Sampled	TPH gas (mg/kg)	TPH diesel (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	Lead (mg/kg)
T1-A	3.5'	04/26/99	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05	NA
T1-B	3.5'	04/26/99	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05	NA
T1-C	3.5'	04/26/99	4,300	3,200	1.4	87	65	540	ND<3	NA
τι-D	3.5'	04/26/99	4,100	6,200	1.4	48	45	420	5.5	NA
T2-A	3.5'	04/26/99	3,000	39,000	ND<0.05	1.2	3.4	38	ND<1	NA
T2-B	3.5'	04/26/99	680	23,000	ND<0.1	1.5	2.3	20	ND<2	NA
T3-A	3.5'	04/26/99	ND<1.0	3.9	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05	NA
Т3-В	3.5'	04/26/99	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05	NA
101	SP	04/22/99	41	110	ND<0.005	0.039	0.410	0.036	ND<0.005	0.10
102	SP	04/22/99	17	560	ND<0.005	0.025	ND<0.87	ND<0.005	ND<0.005	10
PRGs					1.4	5,200	2,300	210a		1,000

Table & Groundwater Samples Analytical Results

Sample Location	Date Sampled	TPH gas (mg/l)	TPH diesel (mg/l)	Benzene (µg/l)	Toluene (μg/l)	Ethylbenzene (µg/l)	Total Xylenes (μg/l)	MTBE (μg/l)
Gas Pit	04/22/99	380	NA	1,500	11,000	37,000	600	28,000
Diesel Pit	04/22/99	NA	0.64	ND<0.5	5.4	97	1.9	ND<0.5
Gas Pit	04/30/99	42	1.7	620	3,100	270	8,900	15,000
Diesel Pit	04/30/99	120	54	ND<500	ND<500	ND<500	ND<500	ND<2,500
MCL			_	1.0	150	700	1,750	

-- = Not available

mg/l - milligrams per kg

mg/l - milligrams per liter

μg/l - micrograms per liter

SP - stockpile samples

NA = Not analyzed for this analyte

TPH gas - total petroleum hydrocarbons as gasoline

TPH diesel - total petroleum hydrocarbons as diesel

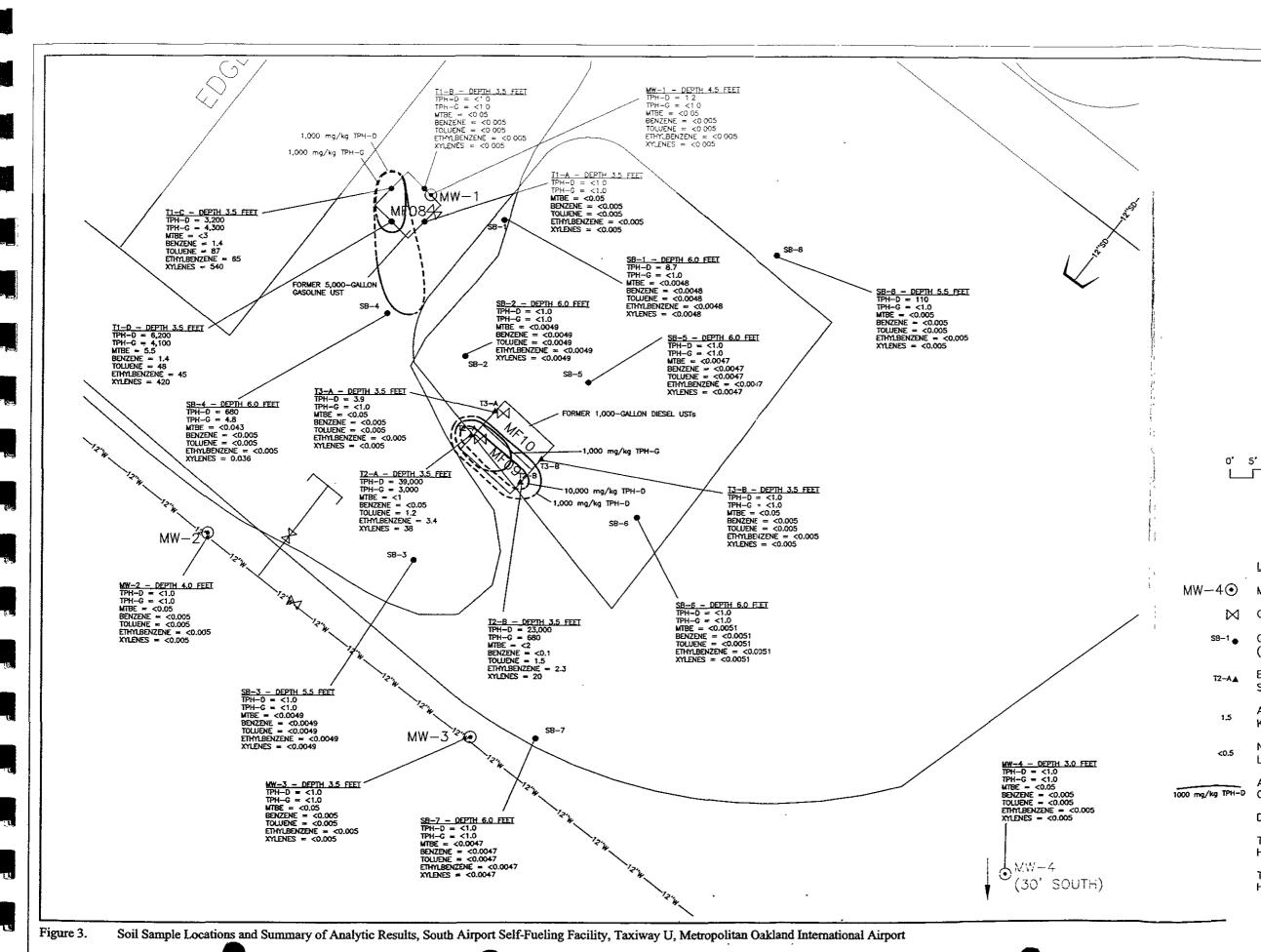
TPH motor oil - total petroleum hydrocarbons as motor oil

MTBE - methyl t-butyl ether

PRG - preliminary remediation goal for Industrial Soil as published by the Environment Protection Agency, Region 9, 1998

MCL - maximum concentration limit as published by the California Water Quality Control Board, 1995

a - value use is for m-xylene which is the most conservative



ATTACHMENT 3

HYDROCARBONS AS DIESEL

TPH-G = TOTAL PETROLEUM

HYDROCARBONS AS GASOLINE

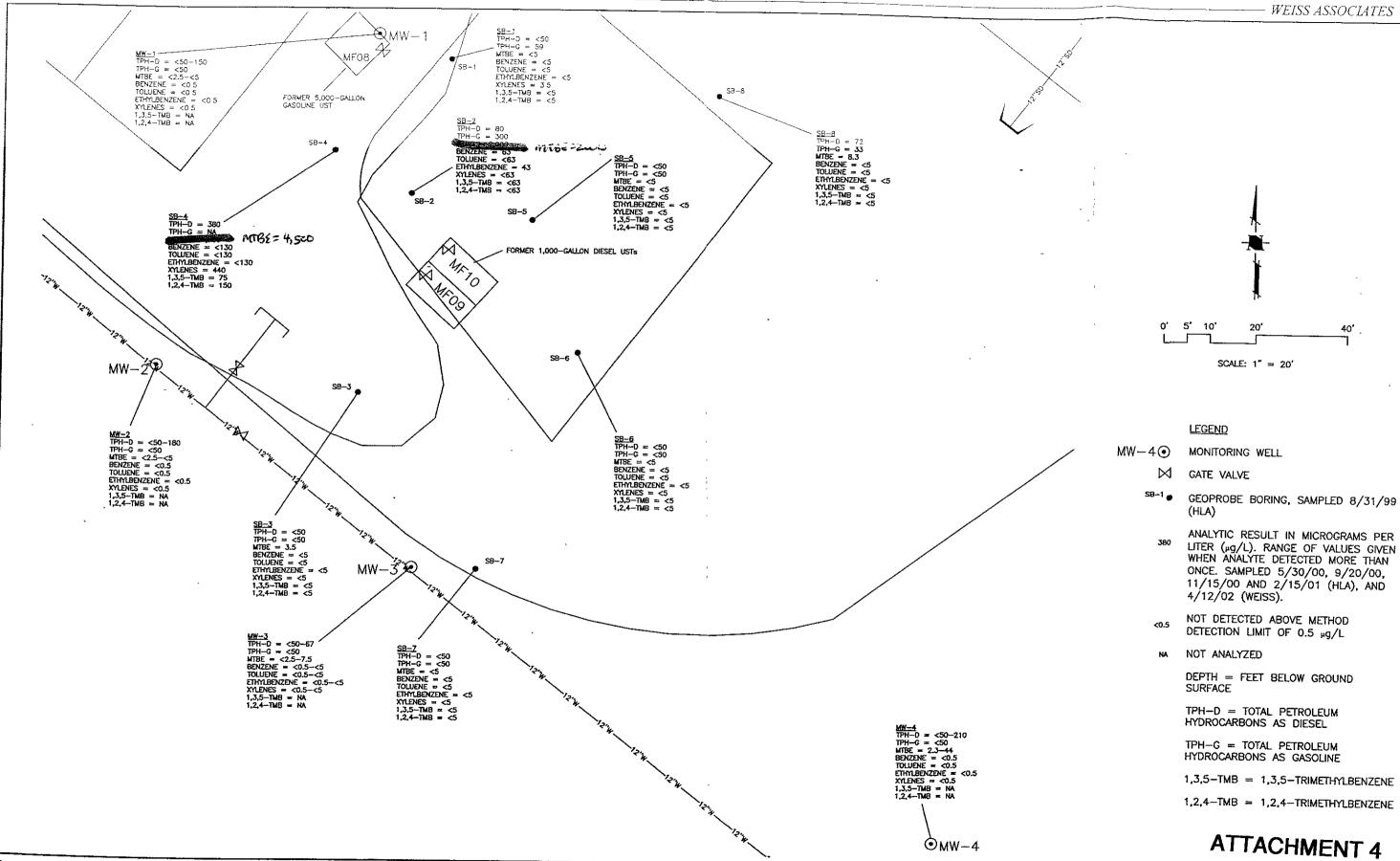




Table 1. Summary of Analytical Results for COCs in Soil, South Airport Self-Fueling Facility, Taxiway U, Metropolitan Oakland International Airport, Oakland, California

	Metropontai										<del></del>
Sample Location	Sample Date <sup>1</sup>	Lab	Depth (ft bgs)	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethylbenzene	Total Xylenes	<b>∨</b> Lead
<u></u>							Ing/ii	5			
101	22-Арг-99	MOB	IDW	110	41	<0.005	< 0.005	0.039	0.410	0.036 <sup>e</sup>	0.10
102	22-Арг-99	МОВ	IDW	560	17	< 0.005	< 0.005	0.025	<0.87	<0.005	10
	26-Арг-99	MCA	3.5	<1.0	<1.0	<0.05	< 0.005	<0.005	< 0.005	<0.005	<del></del>
T1-A			3.5	<1.0	<1.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	
T1-B	26-Apr-99	MCA	3.5	3,200	4,300	<3	1.4	87	65	540 e	
T1-C	26-Apr-99	MCA	3.5	6,200	4,100	5.5	1.4	48	45	420°	
TI-D	26-Арг-99	MCA MCA	3.5	39,000	3,000	<1 <1	<0.05	1.2	3.4	38 e	
T2-A	26-Apr-99				680	<2	<0.03	1.5	2.3	20°	
T2-B	26-Apr-99	MCA	3.5	23.000	<1.0	<0.05	<0.005	<0.005	< 0.005	<0.005	
T3-A	26-Apr-99	MCA	3.5	3.9	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	
T3-B	26-Apr-99	MCA	3.5	<1.0	<1.0	<0.03	<b>V0.003</b>	20.003			
SB-1	31-Aug-99	CT	6.0	8.7 <sup>a,c</sup>	<1.0	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	
SB-2	31-Aug-99	CT	6.0	<1.0	<1.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	
SB-3	31-Aug-99	CT	5.5	<1.0	<1.0	< 0.0049	<0.0049	<0.0049	<0.0049	<0.0049	
SB-4	31-Aug-99	CT	6.0	680 <sup>a,b</sup>	4.8 <sup>c</sup>	0.043	<0.0050	<0.0050	<0.0050	0.036 <sup>f</sup>	
SB-5	31-Aug-99	CT	6.0	<1.0 <sup>d</sup>	<1.0	<0.0047	<0.0047	<0.0047	<0.0047	< 0.0047	
SB-6	31-Aug-99	СТ	6.0	<1.0	<1.0	<0.0051	< 0.0051	< 0.0051	<0.0051	<0.0051	
SB-7	31-Aug-99	CT	6.0	<1.0	<1.0	<0.0047	<0.0047	< 0.0047	<0.0047	< 0.0047	
SB-8	31-Aug-99	CT	5.5	<1.0	<1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050	<0.0050	
Drum 4223	27-Apr-00	SEQ	IDW	13	<1	<0.05	<0.005	< 0.005	<0.005	< 0.005	2.5
Drum 4230	27-Apr-00	SEQ	IDW	1.2	<li>&lt;1</li>	<0.05	<0.005	<0.005	<0.005	<0.005	3.0
			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	1		· · · · · · · · · · · · · · · · · · ·	*	-0.005	1.0
MW-I	27-Apr-00	SEQ	4.5	1.2	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	1.9 1.0
MW-2	27-Apr-00	SEQ	4.0	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	
MW-3	27-Apr-00	SEQ	3.5	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	<1.0
MW-4	27-Apr-00	SEQ	3.0	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	3.2
Industria	I/Commercial Ce	iling Level I	RBSL <sup>2</sup>	1.000	1.000	500	1.000	520	230	210	2,500
. Gr	roundwater Protec	tion RBSL <sup>3</sup>		500	400	1.0	2.1	8.4	24	1.0	NA 1 000
	ction Worker Dire			79,000 <sup>4</sup>	79,000 <sup>4</sup>	4,900	16	520 89	230	210 210	1,000 NA
<u>• 00</u>	cupational Indoo		·	NA 8015M	NA 8015M	69 8020	0.39 8020	8020	8020	8020	7420
L	Analytic Me	11100		0013141	1 0015141	1 0020	0020	1 3320		<del></del>	l



Summary of Analytical Results for COCs in Soil, South Airport Self-Fueling Facility, Taxiway U, Table 1.

Metropolitan Oakland International Airport, Oakland, California otal Xylenes Sample Depth (ft Sample bgs) Date<sup>1</sup> Location

#### Notes and Abbreviations:

- 1 = April 1999 data from HLA, 1999a; August 1999 data from HLA, 1999b, April 2000 data from HLA, 2000
- 2 = RBSLs from Table H-2 (RWQCB, 2001)
- 3 = RBSLs from Tables B-1 and G (RWQCB, 2001)
- 4 = RBSLs from Table K-3 for construction/trench worker direct-contact exposure (RWQCB, 2001), (4) for a non-carcinogenic hazard quotient of 1.0
- 5 = RBSLs from Table E-1 for occupational indoor air exposure (RWQCB, 2001)
- 3 200 = exceeds groundwater protection RBSL & ceiling level for nuisance concerns
- 680 = exceeds groundwater protection RBSL
- 3,000 = exceeds indoor air RBSL
- 420 = exceeds groundwater protection, construction worker, and indoor air RBSL
- 7420 = analysis by USEPA Method 7420 for lead
- 8015M = analysis by USEPA Method 8015M for TPH-D and TPH-G
- 8020 = analysis by USEPA Method 8020 for BTEX and MTBE
- --- = not analyzed
- <N = not detected at or above the laboratory detection limit of "N" mg/kg
- a = sample exhibits fuel pattern which does not resemble standard
- b = lighter hydrocarbons than indicated standard

- c = heavier hydrocarbons than indicated standard
- d = Did not meet QA/QC limits for surrogate recovery. The sample was re-extracted outside the hold time with the same results: <1.0
- e = value is for total xylenes; constituent values not available
- f = sum of m,p-xylene and o-xylene
- CT = Curtis & Tompkins, Ltd., Berkeley, California
- ft bgs = feet below ground surface
- IDW = investigative-derived waste sample; depth not applicable
- MCA = McCampbell Analytical, Inc., Pacheco, California
- mg/kg = milligrams per kılogram
- MOB = Mobile Chem Labs, Inc., Lafayette, California
- MTBE = methyl tertiary butyl ether
- NA = not available
- NE = not evaluated
- RBSL = risk based screening level
- SEQ = Sequoia Analytical, Walnut Creek, California
- TPH-D = total petroleum hydrocarbons as diesel; RBSL equivalent to pyrene's
- TPH-G = total petroleum hydrocarbons as gasoline; RBSL equivalent to pyrene



Summary of Analytical Results for COCs in Groundwater, South Airport Self-Fueling Facility, Taxiway U, Table 2.

able 2.	Sum	mary of A	nalytica	l Results	for COCs i	n Groundwate  Oakland, Ca	lifornia						
	Met	ropolitan C	Dakland	Internation	onal Airpor	, Oakland, Ca						<u>۽</u>	je Je
				трн-р	трн-с	MTBE	Benzene	Toluene		Ethylbenzene	Total Xylenes	1,3,5- Trimethylbenzene	1,2,4- Trimethylbenzene
Sample		nple Date	Lab		<u> </u>	<u> </u>	<u>m</u> _	ng/L —					
Location	n ISan	ipie Date [		<b>*</b>			<0.5	5.4		97	1.9 <sup>t</sup>		
	i. 22	2-Apr-99	мов	640	NA	<0.5	<500	<500	0 <		<500		
Diesel P		0-Apr-99	SEQ	54,000	120,000	<2,500 28,000	1,500	11,00	)0 37	7,000	600 <sup>f</sup>		
Gas Pi		2-Apr-99	MOB	NA TOO	380,000	15,000	620	3,10	0	270	8,900		
Gas Pi		0-Apr-99	SEQ	1,700	42,000	<5.0	<5.0	<5.0		<5.0	3.5 <sup>f</sup>	<5.0	<5.0 <63
SB-1		1-Aug-99	CT	<50	59	2,000	63	<6.	3	43 <sup>c</sup>	<63	<63 <5.0	<5.0
SB-2		1-Aug-99	CT	80ab	300 <50	3.5°	<5.0	<5.		<5.0	<5.0 440 <sup>cf</sup>	75°	150
SB-3	3	1-Aug-99	CT	<50 380 <sup>ab</sup>	<30	4,500	<130	<13		<130	<5.0	<5.0	<5.0
SB-4	3	31-Aug-99	CT	<50	<50	<5.0	<5.0	<5.		<5.0 <5.0	<5.0	<5.0	<5.0
SB-5	3	31-Aug-99	CT CT	<50	<50	<5.0	<5.0	<5		<5.0	<5.0	<5.0	<5.0
SB-6		31-Aug-99	CT	<50	<50	<5.0	<5.0	<5	5.0	<5.0	<5.0	<5.0	<5.0
SB-		31-Aug-99	CT	72 <sup>ab</sup>	33	8.3	<5.0			<0.5	<0.5		
SB-		31-Aug-99		60 <sup>d</sup>	<50	<2.5/<2.5	<0.5	<u> </u>	0.5	<0.5	<0.5		
MW	-1	30-May-00	SEQ	<50	<50	<2.5	<0.5		0.5	<0.5	<0.5		
MW		20-Sep-00	SEQ	58°	<50_	<2.5	<0.5		0.5	<0.5	<0.5		
MW	-1	15-Nov-00	SEQ	150°	<50	<2.5	<0.5 <0.5		0.5	<0.5	<0.5	I	
MW		15-Feb-01 12-Apr-02		<50	<50	<5.0	<0.5		0.5	<0.5	<0.5		
MW		12-Apr-02		<50	<50	<5.0			0.5	<0.5	<0.5	T	
MW-1				51 <sup>d</sup>	<50	<2.5/<2.5	<0.5		(0.5	<0.5	<0.5		
MV		30-May-00 20-Sep-00			<50	<2.5	<0.5 <0.5		<0.5	<0.5	<0.5		
MV		15-Nov-00		57°	<50	<2.5	<0.5		<0.5	<0.5	<0.5		<del></del>
MV		15-Feb-01		180 <sup>e</sup>	<50	<2.5 <5.0	<0.5		<0.5	<0.5	<0.5		
MV	N-2 N-2	12-Apr-02		<50	<50		<0.5		<0.5	<0.5	<0.5		
		30-May-0		60 <sup>d</sup>	<50	7.5/2.6	<0.5		<0.5	<0.5	<0.5		
	W-3 W-3	20-Sep-00		<50	<50	<2.5 <2.5	<0.5		<0.5	<0.5	<0.5		
	W-3 W-3	15-Nov-0	0 SEC	67 <sup>e</sup>	<50	<2.5	<0.5	5	<0.5	<0.5	<0.5	<del> </del>	
	W-3	15-Feb-0	1 SEC			< <u>5.0</u>	<0.		<0.5	<0.5	<0.5		
	W-3	12-Apr-0	2 STI			19/17	<0.	5	<0.5	<0.5	<0.5	<del></del>	
	W-4	30-May-0	00 SE	Q 210		32/42	<0.		<0.5	<0.5	<0.5		
	W-4	20-Sep-0	0 SE	Q <50		32/44	<0.		<0.5	<0.5	<0.5		
H M	W-4	15-Nov-0	00 SE				<0.		<0.5	<0.5	<0.5 <0.5		
	IW-4	15-Feb-(			·		<0.	.5	<0.5	<0.5			A NA
N	1W-4	12-Apr-0	02 ST				20.0		400	300	5.300	N/	<del></del>
M M M	C	eiling Level Ri	BSL <sup>2</sup>	5,00			00 46/7	700	130/5,000	290/430			<del></del>
	Surface	Water Protecti	ion RBSL'_	64		200,000	8		76,000	170,000 8020/826			
	Оссира	ational Indoor	Air RBSL	801:		2020/026		8260	8020/8260	8020/820	0 002010		
E.		Analytic Meth	rod										



Summary of Analytical Results for COCs in Groundwater, South Airport Self-Fueling Facility, Taxiway U, Table 2. Metropolitan Oakland International Airport, Oakland, California

Michob	Olimir Outline									
Wedop							zene	/lenes	ylbenzene	ıylbenzene
Sample Location Sample	Date Lab	тен-D	TPH-G	MTBE	Benzene	Toluene Toluene	Ethylber	Total X	1,3,5- Trimeth	1,2,4- Trimeth

#### Notes and Abbreviations:

- 1 = April 1999 data from HLA, 1999a; August 1999 data from HLA, 1999b, April 2000 data from HLA, 2000; April 2002 data reported in this document
- 2 = RBSLs from Table 1-2 (RWQCB, 2001)
- 3 = RBSLs from Tables F-4a,b,c,d (RWQCB, 2001), where two values given, the first is freshwater and the second is saltwater
- 4 = RBSLs from Table F-2 (RWQCB, 2001)
- 2.(NXI = exceeds ceiling level RBSL
- 1,700 = exceeds surface water protection RBSL; saltwater value used if available
- 15 (NN) = exceeds ceiling level and surface water protection RBSLs (saltwater if avail.)
- 620 = exceeds indoor air RBSL
- 1,500 = exceeds surface water protection and indoor air RBSLs
- 8015M = analysis by USEPA Method 8015M for TPH-D and TPH-G
- 8020 = analysis by USEPA Method 8020 for BTEX or MTBE by gas chromatograph (GC), STL confirms detections by mass spectrometer (MS)
- 8260 = analysis by USEPA Method 8260 for BTEX or MTBE by GC/MS
- --- = not analyzed
- <N = not detected at or above the laboratory detection limit of "N" µg/L

- a = sample exhibits fuel pattern which does not resemble standard
- b = lighter hydrocarbons than indicated standard
- c = estimated value
- d = chromatograph pattern: unidentified hydrocarbons >C16
- e = chromatograph pattern: diesel C9-C24
- f = sum of m.p-xylene and o-xylene
- CT = Curtis & Tompkins, Ltd., Berkeley, California
- dup = duplicate sample
- $\mu g/L = micrograms per liter$
- MOB = Mobile Chem Labs, Inc., Lafayette, California
- MTBE = methyl tertiary butyl ether
- NA = not available
- RBSL =  $\pi sk$  based screening level from Tables F-4a and F-4c of RWQCB, 2001
- SEQ = Sequoia Analytical, Walnut Creek, California
- STL = STL San Francisco, Pleasanton, California
- TPH-D = total petroleum hydrocarbons as diesel
- TPH-G = total petroleum hydrocarbons as gasoline

Top of PVC Casing PID Reading (ppm) Elev. 8.28 ft. Equipment Hollow Stem Auger Hole Diameter 8 in. 2" Above Ground CHRISTY — Surface Elevation Date 4/27/00 Reference Datum Port of Oakland вох GROUND SURFACE TOP OF CASING LIGHT BROWN SAND (SP) Medium dense, AT 0.5 ft. BGS 8-in. DIAMETER BOREHOLE BENTONITE -CEMENT SEAL: ND 0.5 to 1.25 ft. BENTONITE PELLET SEAL: 1.25 to 2 ft. SANDPACK: 2 to 2-IN DIAMETER SCHEDULE 40 PVC BLANK ND Shell fragments CASING: 0.5 to 3.0 ND Wet ND @ 6 ft.: Color change to gray 2-in. DIA. SLOTTED SCREEN (0.020"). 3 to 10 ft. ND ND BOTTOM WELL CAP: 10 ft. Boring terminated at 10 ft. Bottom of well at

### **ATTACHMENT 5**

larding Lawson Associates Julicening and Pyliconmental Services

Log of Boring MW-1
Groundwater Monitoring Well Installation
South Airport Self-Fueling Facility, Taxiway U
Oakland California

PLATE

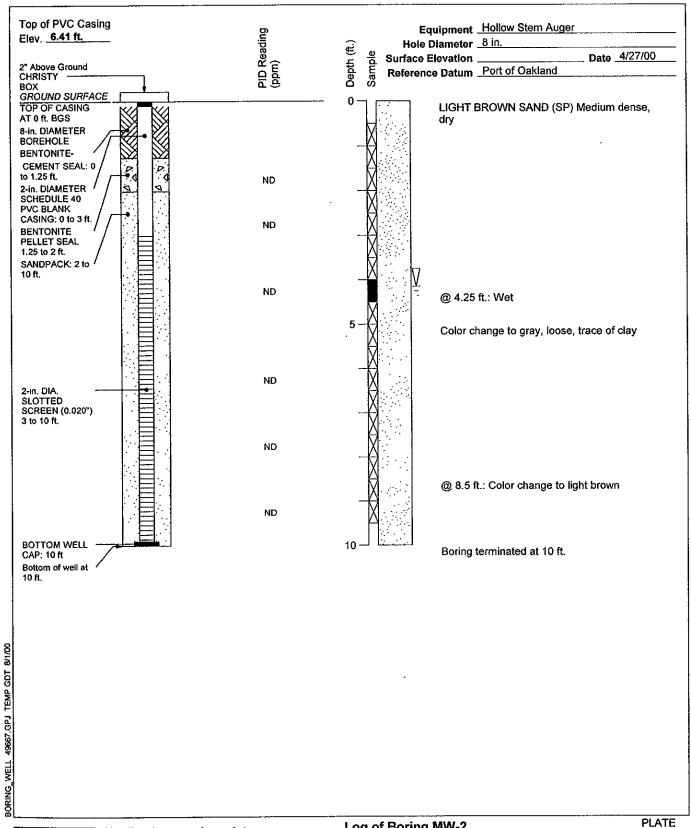
DRAWN PCB

JOB NUMBER 49667 1 Oakland, California

APPBOVED

TE REVISED DATE

DATE 8/00





**Harding Lawson Associates** 

Engineering and Environmental Services

Log of Boring MW-2

**Groundwater Monitoring Well Installation** South Airport Self-Fueling Facility, Taxiway U Oakland, California

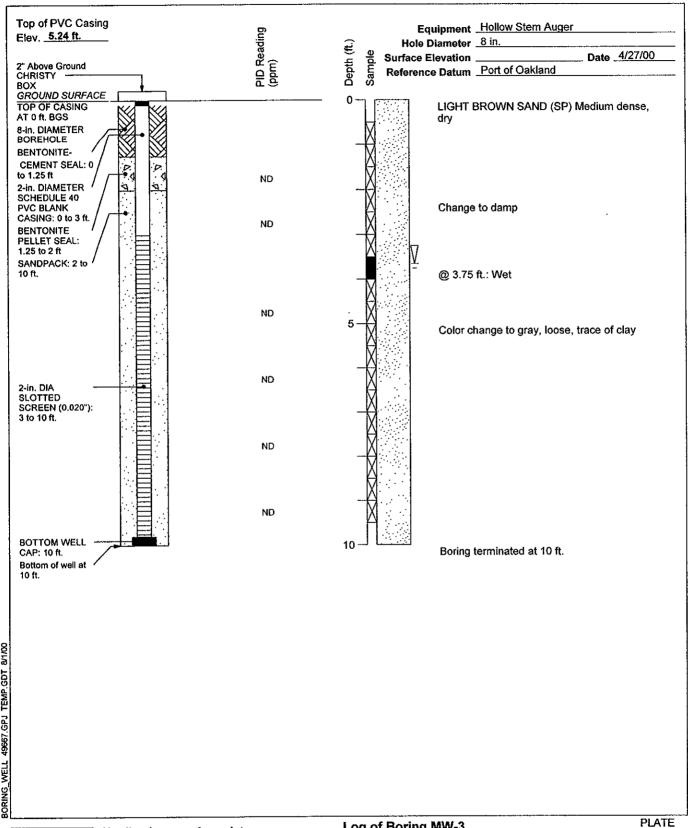
DATE **REVISED DATE** 

DRAWN **PCB** 

JOB NUMBER 49667 1

APPROVED

8/00





**Harding Lawson Associates** 

JOB NUMBER

49667 1

Engineering and Environmental Services

Log of Boring MW-3

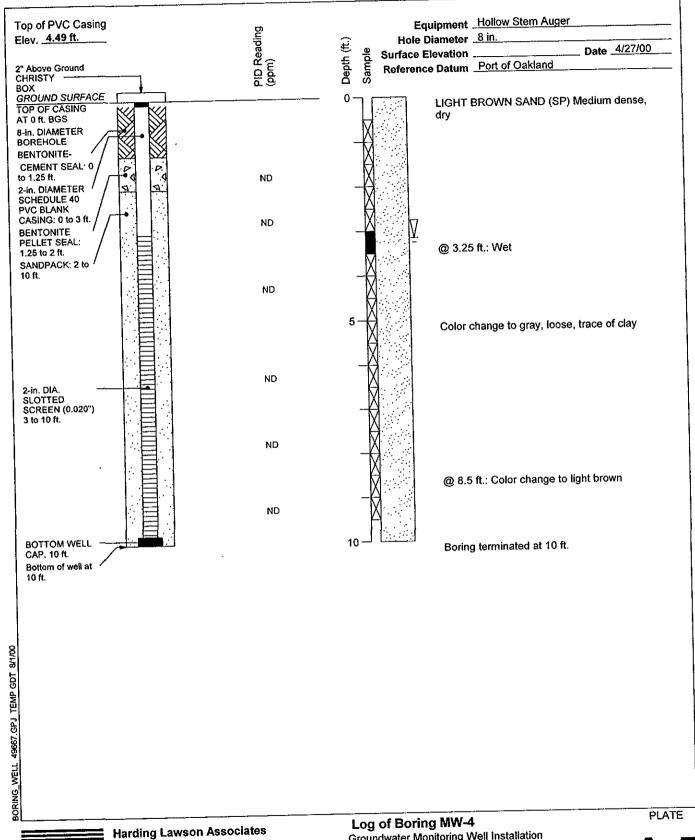
**Groundwater Monitoring Well Installation** South Airport Self-Fueling Facility, Taxiway U Oakland, California

DRAWN PÇB

APPROVED

DATE 8/00

REVISED DATE





Engineering and Environmental Services

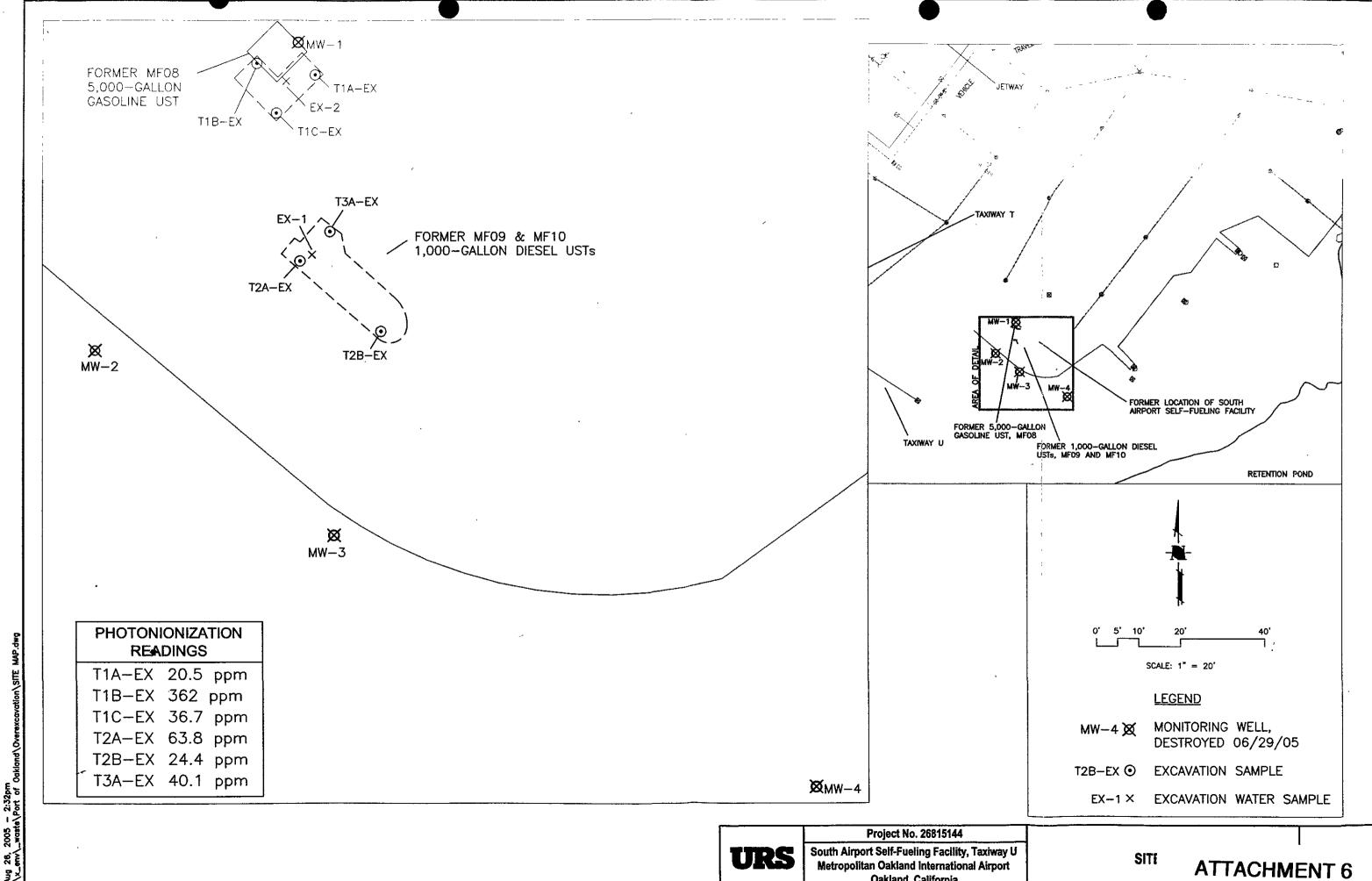
JOB NUMBER DRAWN 49667 1 **PCB** 

Groundwater Monitoring Well Installation South Airport Self-Fueling Facility, Taxiway U

Oakland, California APPROVED

DATE 8/00

REVISED DATE



Oakland, California

Table 5
Soil and Groundwater Analytical Results

Xylenes MTBE	ETBE	DIPE	TBA	Dichloroetha	Ethylene dibro	Ethanol	TPH-Diese	TPH-mo	Jet Fuel
s i still de litter i					1. 1.7.5	Source States	IN EX	n signa.	Live to M.
ND ND	NA N	A NA	NA	NA	NA	NA	ND	ND	ND
ND ND	NA NA	A NA	NA	NA	NA	NA	ND	ND	ND
ND ND	NA N	A NA	NA	NA	NA	NA	ND	ND	ND
		a Here's				1. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			6.983.1224 14.032.03863
	NA N	A NA	NA	ŇÁ	NA	NA	ND	ND	ND
	NA NA	A NA	NA	NA	NA	NA			ND
ND ND	NA NA	A NA	NA	NA	NA	NA	ND		ND
Jse-Groundw	vater is n	ot a poter	itlal sou	rce of	drink	ina wate	ren de la company		
			110	0.07	NL		,	1.000	500
				Q2003	1	5 5 M & 4		The Carlot	100
ND 3.0	. 6 4 4 5 6 1			ND	ND				7,300
44 0.54	ND N	D ND	ND	ND	ND		-		200
					drink			* ee v *	
				200	NL	50,000	640	640	640
	ND 110 560 ND 3.0 44 0.54	ND ND NA N Ise Groundwater is n ND 3.0 ND N 44 0.54 ND N Ise Groundwater is n	ND ND NA NA NA NA NA ND ND ND NA	ND ND NA NA NA NA NA NA ND ND ND NA	ND ND NA NA NA NA NA NA NA ND ND NA	ND ND NA NA NA NA NA NA NA NA NA ND ND NA	ND ND NA ND ND NA	ND ND NA NA NA NA NA NA NA NA NA ND ND ND NA NA NA NA NA NA NA ND ND ND ND NA NA NA NA ND	ND ND NA NA NA NA NA NA NA NA NA ND ND ND ND ND NA NA NA NA NA NA NA NA ND

TPH-g - Total Petroleum Hydrocarbons as gasoloine

MTBE - methyl tertiary buyti ether

ETBE - ethyl tertiary butyl ether

TAME - tertiary amyl ether

DIPE - di-isopropyl ether

TBA - tertiary-buytl alcohol

TPH-d - Total Petroleum Hydrocarbons as diesel

TPH-mo - Total Petroleum Hydrocarbons as motor oil

mg/kg - milligram per kilogram

μg/kg - micrograms per liter

ND - Non detect

NA - Not Analyzed

RWQCB - Regional Water Quality Control Board

ESL - Environmental Screening Levels

ft bgs - feet below ground surface

XVIX\_BNIX Like BRPG 6 To ald lend \(\text{Overexcavation}\) Table 1 and 2-Ovex-Well Dest(1).xls