December 29, 2004

RECEIVED

1:53 pm, May 06, 2008

Alameda County Environmental Health

Mr. Barney Chan Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Re: Groundwater Monitoring Report – Fourth Quarter 2004

1137-1167 65th Street Oakland, California Case No. RO0000082



Dear Mr. Chan:

On behalf of Mr. John Nady, Cambria Environmental Technology, Inc. is submitting the *Groundwater Monitoring Report – Fourth Quarter 2004*. Presented in this report is a summary of the field activities and a presentation of the results for the fourth quarter 2004 groundwater monitoring event.

If you have any questions, please feel free to call me at (510) 420-3338.

Sincerely,

Cambria Environmental Technology, Inc.

Jason D. Olson, E.I.T. Project Manager

Attachment:

cc:

Groundwater Monitoring Report - Fourth Quarter 2004

Mr. Frederic Schrag, 6701 Shellmound Street, Emeryville, California 94608

Cambria Environmental Technology, Inc.

5900 Hollis Street Suite A Emeryville, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2004

1137-1167 65th Street Oakland, California 94608 Case No.: RO0000082

December 29, 2004

Prepared for Submittal to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Prepared by:

Cambria Environmental Technology, Inc. 5900 Hollis Street, Suite A Emeryville, California 94608

Lindsay Furuyama

Senior Staff Scientist

Neal E. Siler, R.G., R.E.A.

Senior Project Geologist

GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2004

1137-1167 65th Street
Oakland, California 94608
Case No.: RO0000082

DECEMBER 29, 2004



INTRODUCTION

This report describes the fourth quarter 2004 groundwater monitoring activities performed at 1137-1167 65th Street, Oakland, California (Figure 1). This groundwater monitoring event was conducted at the direction of the Alameda County Health Care Services Agency, Environmental Health Division (ACHCSA). This report presents a summary of the monitoring activities and results for the fourth quarter 2004. In addition, this report contains recommendations for investigative activities for the first quarter 2005.

MONITORING ACTIVITIES

On November 23, 2004, Cambria conducted quarterly groundwater monitoring activities at the site. Cambria measured groundwater levels and collected groundwater samples from monitoring wells MW-1A through MW-4A, MW-6A, MW-1B, MW-4B, MW-5B, MW-6B, MW-1C, MW-4C, and MW-6C (Figure 2). Well MW-7A was inaccessible during fourth quarter 2004 groundwater monitoring activities. Copies of the field data sheets are included as Appendix A.

Water Level Measurements: Depth to groundwater measurements were recorded to the nearest 0.01-foot, relative to a previously established reference elevation. Measurements were collected using an electric, conductance-actuated well sounder. The groundwater level measurement data are summarized in Table 1.

Groundwater Sampling: Cambria collected groundwater samples from wells MW-1A through MW-4A, MW-6A, MW-1B, MW-4B, MW-5B, MW-6B, MW-1C, MW-4C, and MW-6C. Field activities associated with the sampling event included well purging, field water quality measurements, sample collection, and equipment decontamination.

Groundwater Monitoring Report – Fourth Quarter 2004 1137-1167 65th Street Oakland, California 94608 December 29, 2004

CAMBRIA

Prior to sampling, the wells were purged to remove standing water in the well casings and promote the inflow of representative groundwater from the surrounding formation. The wells were purged by repeated bailing using a disposable Teflon™ bailer. Field measurements of the pH, specific conductance, and temperature of the purged groundwater were measured initially and after the extraction of each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing. Typically, well purging continued consecutive pH, specific conductance, and temperature measurements were within 10 percent. Field water quality measurements, purge volumes and sample collection data were recorded on field sampling data forms (Appendix A).



Groundwater samples were collected from each of the wells using disposable bailers. The samples were decanted from the bailers into 40-ml glass containers supplied by McCampbell Analytical, Inc. (McCampbell) of Pacheco, California. Immediately after collection, the sample containers were labeled and placed on ice in a cooler. Chain-of-custody procedures were followed at all times from sample collection to transfer to McCampbell (Appendix B).

To minimize the potential for cross-contamination, the groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water prior to first use and between subsequent water level measurements. The disposable bailers were discarded after use at each well.

Groundwater samples were analyzed for total petroleum hydrocarbons as diesel (TPHd), total petroleum hydrocarbons as gasoline (TPHg), total petroleum hydrocarbons as motor oil (TPHmo), and total petroleum hydrocarbons as stoddard solvent (TPHss) by modified United States Environmental Protection Agency (EPA) Method 8015C, aromatic hydrocarbon compounds (benzene, toluene, ethylbenzene, xylenes [BTEX]) and methyl tertiary-butyl ether (MTBE) by EPA Method 8021B, and volatile organic compounds (VOCs) by EPA Method 8260B. Samples marked for TPHd and TPHmo analysis were subjected to silica gel cleanup prior to analysis. Laboratory analytical reports are included in Appendix B. Analytical results are summarized on Figures 2, 3, and 4 and in Tables 1 and 2.

RESULTS

Groundwater Flow Direction and Gradient: Depth-to-water measurements collected on November 23, 2004 ranged from 1.58 to 13.26 feet below top of casing. Groundwater elevations were calculated by subtracting the depth to water measurements from the surveyed top of casing elevations. The groundwater elevations for A, B, and C-zone aquifers were each plotted on a site plan and contoured. The groundwater in the A-zone flowed towards the southwest with a gradient of approximately 0.038 feet per foot (ft/ft) (Figure 2). The groundwater in the B-zone flowed towards the southeast with a gradient of approximately 0.031 ft/ft (Figure 3). The groundwater in the C-zone aquifer flowed towards the southwest with a gradient of approximately 0.019 ft/ft (Figure 4). These groundwater flow directions and gradients are consistent with previous investigation results. Depth-to-water and groundwater elevation data for the site are summarized in Table 1.



Chemicals Detected in the A-Zone Aquifer: Petroleum hydrocarbons were detected in the A-zone aquifer monitoring wells MW-1A, MW-3A, MW-4A, and MW-6A. Maximum TPHd, TPHg, and TPHss concentrations were detected in well MW-3A at 22,000 micrograms per liter (μg/L), 3,800 μg/L and 5,700 μg/L, respectively. Benzene, ethylbenzene and MTBE were only detected in monitoring well MW-1A at concentrations of 0.64 μg/L, 2.5 μg/L, and 6.8 μg/L, respectively. Xylenes were detected in monitoring wells MW-1A and MW-6A at concentrations of 9.7 μg/L and 3.0 μg/L, respectively. VOCs were detected in the A-zone aquifer in monitoring wells MW-1A and MW-4A. Tetrachloroethene (PCE), trichloroethene (TCE), cis-1,2-dichloroethene (cis-1,2-DCE), and vinyl chloride were detected in monitoring well MW-1A at concentrations of 38 μg/L, 11 μg/L, 51 μg/L, and 9.5 μg/L, respectively. PCE was detected in monitoring well MW-4A at a concentration of 1.9 μg/L. Groundwater analytical data is summarized in Tables 1 and 2 and presented on Figure 2.

Chemicals Detected in the B-Zone Aquifer: TPHd, TPHg, and TPHss were only detected in well MW-6B at concentrations of 280 µg/L, 500 µg/L, and 700 µg/L, respectively. Xylenes were detected in monitoring well MW-6B (1.6 µg/L) and were the only aromatic hydrocarbon compounds detected in the B-zone aquifer. VOCs were detected in B-zone aquifer monitoring wells MW-1B and MW-6B. The maximum concentration of cis-1,2-DCE (2.5 µg/L) was detected in well MW-1B. Chloroform, cis-1,2-DCE, 1,1-dichloroethane (1,1-DCA), and 1,2-dichloroethane (1,2-DCA) were also detected in well MW-1B at concentrations of 6.2 µg/L, 2.5 µg/L, 8.4 µg/L, and 8.8 µg/L, respectively. 1,1-DCA was detected in well MW-6B at a concentration of 0.89 µg/L. Groundwater analytical data is summarized in Tables 1 and 2 and presented on Figure 3.

Chemicals Detected in the C-Zone Aquifer: Chloroform was the only VOC detected in the C-zone aquifer monitoring wells at a concentration of 0.56 µg/L (MW-1C). No petroleum hydrocarbons, BTEX, or MTBE were detected at or above laboratory reporting limits in any of the C-zone aquifer monitoring wells. Groundwater analytical data is summarized in Tables 1 and 2 and presented on Figure 4.

RECOMMENDED FIRST QUARTER 2005 ACTIVITIES

Cambria makes the following recommendations:



- Conduct a quarterly groundwater monitoring event during the first quarter 2005. A report
 detailing the activities and findings of the first quarter 2005 event should be submitted to
 ACHCSA by April 30, 2005.
- Pending State Water Resources Control Board approval, subsequent groundwater analytical and well gauging data should be uploaded to GeoTracker in compliance with California State Assembly Bill 592.

ATTACHMENTS

Figure 1 – Site Vicinity Map

Figure 2 - Groundwater Flow and Chemical Concentrations - A Zone

Figure 3 – Groundwater Flow and Chemical Concentrations – B Zone

Figure 4 – Groundwater Flow and Chemical Concentrations – C Zone

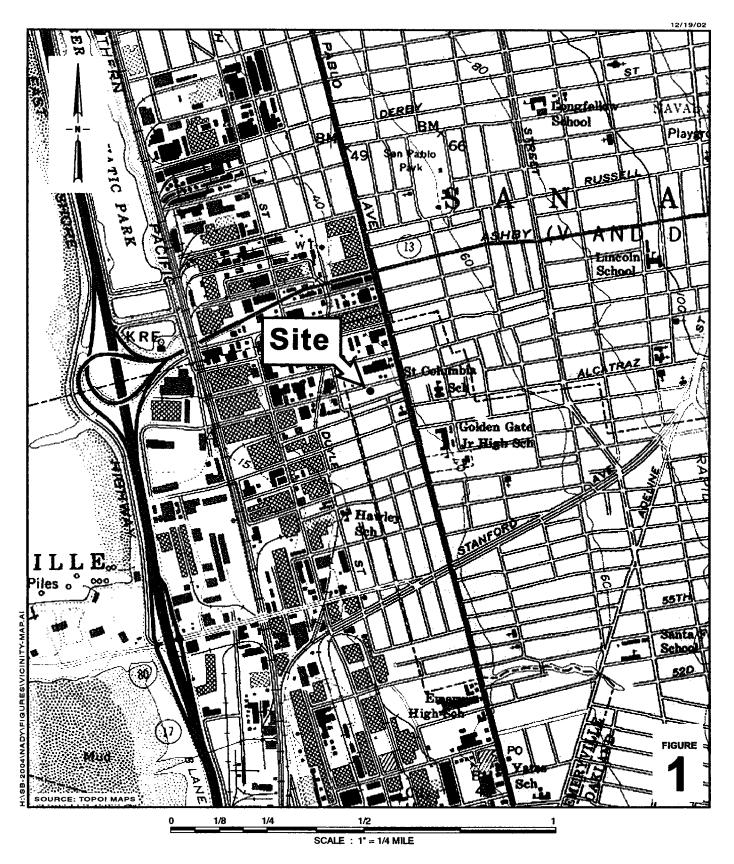
Table 1 - Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons

Table 2 – Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds

Appendix A -Field Data Sheets

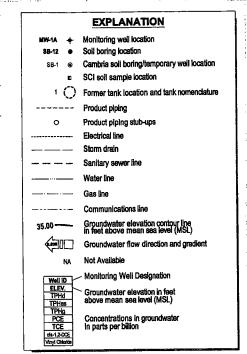
Appendix B – Laboratory Analytical Reports

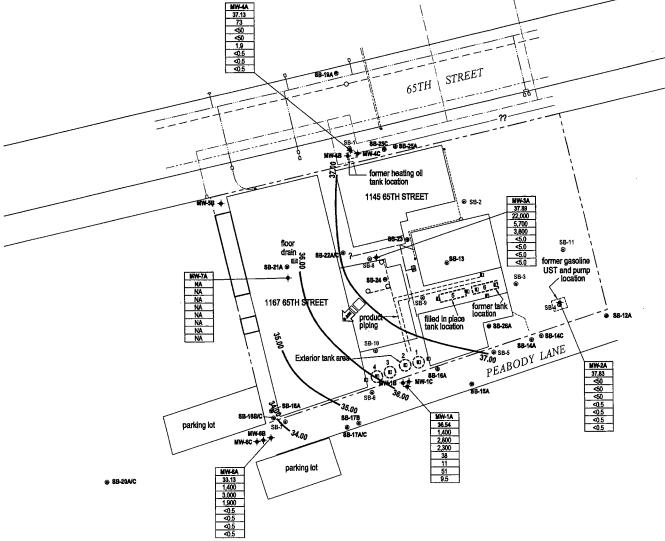




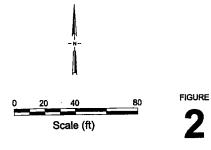


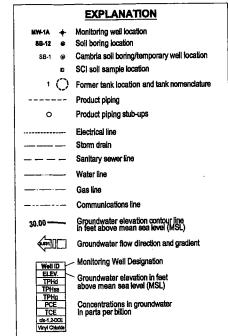
Vicinity Map

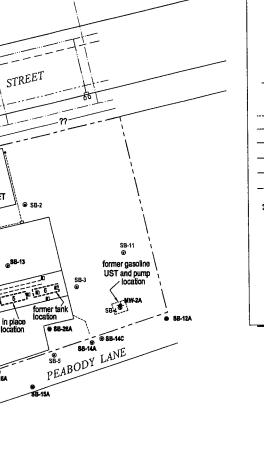


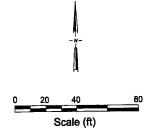


@ 8B-20A/C









FIGURE

\$4.65 \$0 \$0 \$0 \$0 \$0.5 \$0.5 \$0.5

drain

© 8B-21A

1167 65TH STREET

parking lot

Exterior tank area

8B-17AC

MW-7A

8B-18B/C

30.53 280 700 500 <0.5 <0.5 <0.5 <0.5

MW-8C + +

31.32 <60 <60 <0.5 <0.5 <0.5 <0.5

parking lot

@ 8B-28A/C

65TH

former heating oil tank location

1145 65TH STREET

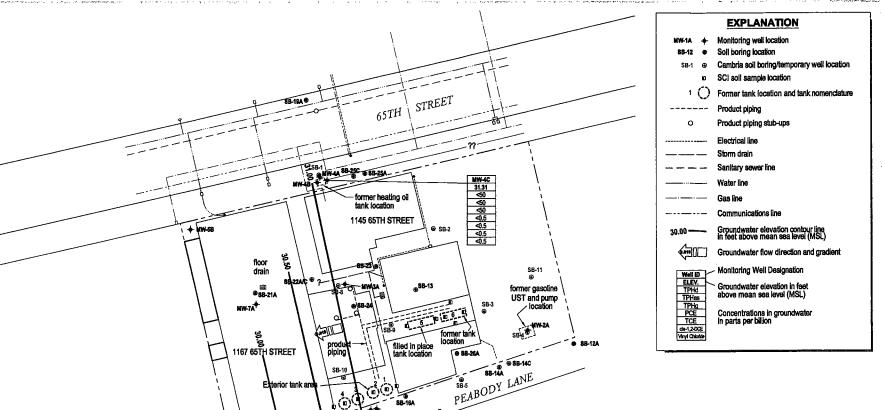
filled in place tank location

MW-1A

###-18 28.24 <50 <50 <50 <0.5 <0.5 <0.5 <0.5

1900

November 23, 2004



8B-15A

MW-1C

\$1,30 \$0 \$0 \$0 \$0 \$0,5 \$0,5 \$0,5

88-18A 88-1894C

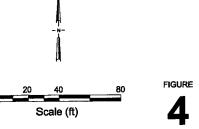
MW-8B parking lot

parking lot

⊕ 8B-20A/C

8B-17B y

8B-17A/C



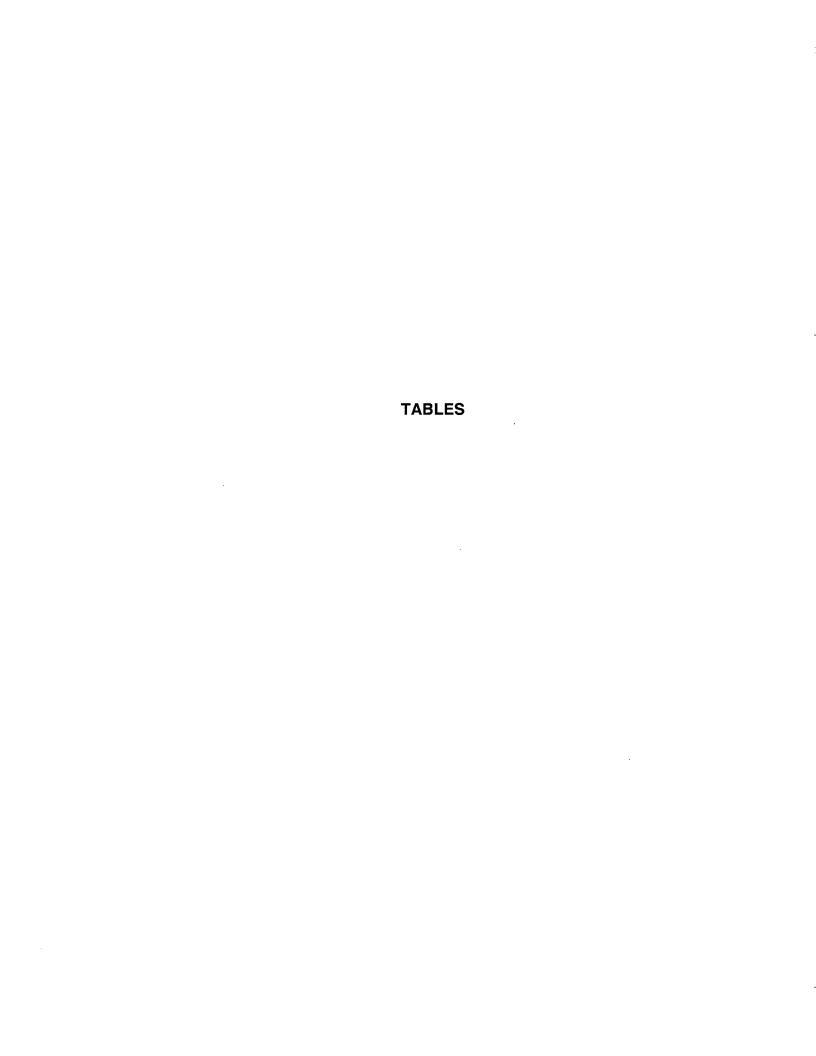


Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth										
TOC	Sampled	Elevation	to Water	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
(fi*)		(ft)	(ft)										
								— μg/L -				<u> </u>	
California MCLs								1.0	150	300	1,750	13	
ESL - Not a Potent	ial Drinking Wate	r Source		640	500	640	500	46	130	290	13	1,800	
MW-1A	6/3/2004	35.00	4.50	1,300	1,400	260	2,500	<0.5	<0.5	2.0	11	<5.0	
39.64	11/23/2004	36.54	3.10	1,400	2,300	<250	2,800	0.64	<0.5	2.5	9.7	6.8	a,b,c
NOW ID	60,0004	25.09	14.40	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
MW-1B	6/3/2004	25.09 26.24	13.26	<50 <50	< 50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
39.50	11/23/2004	20.24	13.20	90	90	4 50	0 0	40.0	40.5				
MW-1C	6/3/2004	31.30	9.42	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
39.49	11/23/2004	31.30	8.19	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
\array o \	(nn004	36.64	4.24	2,900	1,700	<250	3,500	<0.5	3.5	4.9	5.1	<5.0	
MW-2A <i>40.72</i>	6/3/2004 11/23/2004	37.83	2.89	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
40.72	11/23/2004	37.83	2.07	ζ30	Ο.0	\250	Q 0	4015	40.0	1010			
MW-3A	6/3/2004	34.39	4.32	90,000	4,800	6,000	12,000	<5.0	<5.0	<5.0	<5.0	<50	
40.88	11/23/2004	37.89	2.99	22,000	3,800	<2,500	5,700	<5.0	<5.0	<5.0	<5.0	<50	a,c,d
MW-4A	6/3/2004	36.09	2.45	270	<50	440	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
38.71	11/23/2004	37.13	1.58	73	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	d
30.71	11/23/2004	37.13	1.50	,,,	-								
MW-4B	6/3/2004	33.48	5.02	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
38.54	11/23/2004	34.65	3.89	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
VW 10	(mm004	20.50	8.40	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
MW-4C	6/3/2004	30.58 31.31	7.19	<50	< 50	<250 <250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
38.50	11/23/2004	31.31	7.17	C30	Q 0	~250	0	2015	7015				
MW-5B	6/3/2004	29.16	8.82	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
38.98	11/23/2004	31.32	7.66	<50	<50	<250	<50	< 0.5	<0.5	<0.5	<0.5	<5.0	

Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth										
TOC	Sampled	Elevation	to Water	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
(ft*)		(ft)	(ft)										
				←				<u> </u>				<u> </u>	
California MCLs								1.0	150	300	1,750	13	
ESL - Not a Poten	tial Drinking Water	Source		640	500	640	500	46	130	290	13	1,800	
MW-6A	6/3/2004	31.66	6.00	3,500	970	340	2,400	<0.5	<0.5	<0.5	2.1	<5.0	
37.98	11/23/2004	33.13	4.85	1,400	1,900	<250	3,000	<0.5	<0.5	<0.5	3.0	<5.0	a,c
MW-6B	6/3/2004	29.29	8.30	2,300	1,100	<250	2,900	<0.5	<0.5	<0.5	1.4	<5.0	
37.66	11/23/2004	30.53	7.13	280	500	<250	700	<0.5	<0.5	<0.5	1.6	<5.0	a,c
MW-6C	6/3/2004	30.88	9.70	240	160	<250	340	<0.5	<0.5	<0.5	1.1	<5.0	
37.59	11/23/2004	29.21	8.38	<50	<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
MW-7A	6/3/2004	36.08	4.50		3,900		9,900	<5.0	<5.0	<5.0	6.6	<50	
40.58	11/23/2004	••			••						**		

Abbreviations:

 $TOC(ft^*)$ = Top of casing elevation in feet above mean sea level

 $\mu g/L = micrograms$ per liter - approximately equal to parts per billion = ppb

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015C with silica gel cleanup.

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015C.

TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015C with silica gel cleanup.

TPHss = Total petroleum hydrocarbons as stoddard solvent by modified EPA Method 8015C.

Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B.

MTBE = Methyl tertiary-butyl ether by EPA Method 8021B (EPA Method 8260).

California MCLs = California Department of Health Services Maximum Contaminant Levels; Drinking water standards established by the

Department of Health Services. Title 22 California, Code of Regulations, Section 64444, Table 64444-A.

ESL = Not A Potential Drinking Water Source IV, Table B. [Screening for Environments Concerns at Site With Contaminated Soil

and Groundwater, Volumes 1 and 2. Interim Final. California Regional Water Quality Control Board - San Francisco Bay Region. J July 2001.

-- = Not available

Notes:

a = TPH pattern that does not appear to be derived from gasoline (stoddard solvent/mineral spirit?).

b = No recognizable pattern.

c = Stoddard solvent/mineral spirit.

d = Diesel range compounds are significant; no recognizable pattern.

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth					7 1-11 1	12 Dieblaschen	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1.2-Dichloroethane	Vinyl Chloride	Notes
TOC	Sampled	Elevation	to Water	Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichioroethene	GRIE-1,2-Dichloroenses	1,1-Dictionoculate	i,2 Diazoiou	- 4.90	
(P:*)		(ft)	(ft)						μg/L						
					100 (a)	1	5	5	600	6	10	5	0.5	0.5	
California MC				12	340	190	120	360	14	590	590	47	200	4.0	
ESL - Not a Po	stenzial Drinking	Water Source			340	190	120								
MW-1A	6/3/2004	35.14	4.50	<2.5	<2.5	<2.5	55	16	<2.5	36	<2.5	<2.5	<2.5	6.3	
MW-1A 39.64	11/23/2004	36.54	3.10	<1.0	<1.0	<1.0	38	11	<1.0	51	2.4	2.8	<1.0	9.5	
33.04	11/20/2004	50.27	****												
MW-IB	6/3/2004	25.10	14.40	<0.5	8.3	<0.5	<0.5	<0.5	<0.5	3.9	<0.5	8.1	7.9	<0.5	
39.50	11/23/2004	26.24	13.26	<0.5	6.2	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	8.4	8.8	<0.5	
													-0.5	<0.5	
MW-1C	6/3/2004	30.07	9.42	<0.5	0.57	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <9.5	<0.5 <0.5	
39.49	11/23/2004	31.30	8.19	<0.5	0.56	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	~0.5	40.3	
											<0.5	<0.5	<0.5	<0.5	
MW-2A	6/3/2004	36.48	4.24	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
40.72	11/23/2004	37.83	2.89	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	40.5	4.5	VI2		
							-60	450	<50	<50	<50	<50	<50	<50	
MW-3A	6/3/2004	36.56	4.32	<50	<50	<50	<50	<50 < 5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	a
40.88	11/23/2004	37.89	2.99	<5.0	<5.0	<5.0	<5.0	9.0	9.0	3.0					
				~*	<0.5	<0.5	1.7	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-4A	6/3/2004	36.26	2.45	<0.5 <0.5	<0.5 <0.5	<0.5	1.9	⊲.5	⊲0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
38.71	11/23/2004	37.13	1.58	40.5	40.3	~0.3		***							
2 477 479	CD D004	33.52	5.02	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-4B	6/3/2004 11/23/2004	34.65	3.89	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
38.54	11/23/2004	34.03	5.07		-415										
MW-4C	6/3/2004	30.10	8.40	<0.5	0.84	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
38.50	11/23/2004	31.31	7.19	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
20.20														-A.C	
MW-SB	6/3/2004	30.16	8.82	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	√ <0.5 <0.5	<0.5 <0.5	
38.98	11/23/2004	31.32	7.66	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	4/.5	40.5	
												2.1	<0.5	6.7	
MW-6A	6/3/2004	31.98	6.00	4.7	0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.8	2.1 <0.5	<0.5	<0.5	
37.98	11/23/2004	33.13	4.85	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	40.3	4.5	~.~	
										46	<0.5	<0.5	<0.5	<0.5	
MW-6B	6/3/2004	29.36	8.30	0.65	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5	<0.5	0.89	<0.5	<0.5	
37.66	11/23/2004	30.53	7.13	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	40.3	-0.0	****			
							-0.£	<0.5	<0.5	2.8	<0.5	0.61	<0.5	<0.5	
MW-6C	6/3/2004	27.89	9.70	<0.5	<0.5	<0.5	<0.5	<∪.5 <0.5	40.5 ⊲0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
37.59	11/23/2004	29.21	8.38	<0.5	<0.5	<0.5	<0.5	~0.3	-0.5		*				
		24.00	4.50	-0.E	<0.5	<0.5	<0.5	<0.5	2.0	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-7A	6/3/2004	36.08	4.50	<0.5		40.5	40.3	-		-		-	-		
40.58	11/23/2004			-	_	-									

H:\Nady\QMR\2004\4Q04QMR

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft*)	Date Sampled	Groundwater Elevation (ft)	Depth to Water (ft)	Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	Tetrachloroethene	Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	Notes
California MCL	8			-	100 (a)	1	5	5	600	6	10	5	0.5	0.5	
ESL - Not a Pot	ential Drinking	Water Source		12	340	190	120	360	14	590	590	47	200	4.0	

Abbreviations:

TOC (ft*) = Top of casing elevation in feet above mean sea level

μg/L = micrograms per liter - approximately equal to parts per billion = ppb

Halogensted Volatile Organic Compounds analyzed by EPA Method 8260B.

California MCLs = California Department of Health Services Maximum Contaminant Levels; Drinking water standards established by the

Department of Health Services. Title 22 California, Code of Regulations, Section 64444, Table 64444-A.

ESL = Not A Potential Drinking Water Sourve IV, Table B. [Screening for Environments Concerns at Site With Contaminated Soil

and Groundwater, Volumes 1 and 2. Interim Final. California Regional Water Quality Control Board - San Francisco Bay Region.] July 2001.

-- = Not available

Notes:

a = Total Trihalomethanes

b = Sample diluted due to high organic content

APPENDIX A

Field Data Sheets

Groundwater Monitoring Field Sheet

Well ID	Time	DTP	DTW	Depth to Bottom	Product Thickness	Amount of Product Removed	Casing Diam.	Comments
MW-IA	7:55		3:10	14.07				
MN-1B	7:50		13.26	19.53				
MW-IC	7:45		8.19	34.40				
Mu-ZA	8:50		2.89	13.32				
MW-3A	8:30		2.99	13.40				
MU-4A	8:55		1.58	17.40				
MW-4B	8:50		3.89	20.61				
MW-4 C	8:45		7.19	31.85				
MW-58	9:00		7.66	72.75				
MW-6A	8:15		4.85	14.25				
MW-6B	8:10		7.13	21.80			· ·	
MW-6C	8:05		8.38	33.70				
MH-7A		Inacces	abla					

	Project Number/Task: 522-1000
Technician:	Date: 11-23-04

Project Name: Nady	Cambria Mgr: 30	Well ID: MW-1A
Project Number: 522-1000	Date: 11-23-04	Well Yield:
Site Address:	Sampling Method:	Well Diameter: 2 1 pvc
1137-1867 65th St Oakland, [A	disposable bailer	Technician(s): 54
Initial Depth to Water: 3.10	Total Well Depth: 14.07	Water Column Height: 10.97
Volume/ft: 6.16	1 Casing Volume: 1.75	Casing Volumes: 1.75
Purging Device: disposale sailer	Did Well Dewater?:	Total Gallons Purged: 25
Start Purge Time: /:55	Stop Purge Time: 2:24	Total Time: 29mins

1 Casing Volume = Water column height x Volume/ ft.

2"
4"

 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp.	рН	Cond. (uS)	Comments
7:05	1.5	19.1	7.12	629	
7:15	2	13.9	7-05	748	
2:15 2:25	2.5	13.8	7.08	770	
	<u> </u>		<u> </u>		

Fe =	mş	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1A	11-24-04	7:30				

Project Name: Nady	Cambria Mgr: 30	Well ID: MU-18
Project Number: 522-1000	Date: 11-23-04	Well Yield:
Site Address: 1137-1167 65th St.	Sampling Method:	Well Diameter: 2 pvc
Oakland, CA	disposable bije.	Technician(s): 54
Initial Depth to Water: 13.26	Total Well Depth: 19.5 3	Water Column Height: 2. 27
Volume/ft: 0.16	1 Casing Volume: 1,00	Casing-Volumes:
Purging Device: disposable haile	Did Well Dewater?: no	Total Gallons Purged: 1.5
Start Purge Time: 17:55	Stop Purge Time: /: 24	Total Time: 29 mins

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	рН	Cond. (uS)	Comments
1:05	100	18.9	7.24	862	
1:15	1.25	18.9	7.1%	920	·
25:1	1.50	13.9	7.13	993	

Fe =	mg	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-1B	11-24-04	1:30				
_						

Project Name: Name	Cambria Mgr: 50	Well ID: MW-1C
Project Number: 522-1000	Date: 11-23-04	Well Yield:
Site Address: 1137-1167 65th St.	Sampling Method:	Well Diameter: 2 pvc
Oakland, CA	disposable bailer	Technician(s):
Initial Depth to Water: 819	Total Well Depth: 34.40	Water Column Height: 76.71
Volume/ft: 0.16	1 Casing Volume: 4.19	3 Casing Volumes:
Purging Device: disposable bailer	Did Well Dewater?:	Total Gallons Purged: 6
Start Purge Time: 12:55	Stop Purge Time: 17:24	Total Time: 75,000 AS

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Casing Volume	Temp. (°C)	рН	Cond. (uS)	Comments
4	18.8	7.03	870	
5	19.4	6.98		
6	19. 2	6.95	869	
				
	Volume 4 5	Volume (°C) 4 / 8.8 5 / 9.4	Volume (°C) 4	Volume (°C) (uS) 4 18.8 7.03 870 5 19.4 6.98 833

Fe =	mg	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MHIC	11-24-04	12:30				
						·

Project Name: Nany	Cambria Mgr: 50	Well ID: MW-2A
Project Number: 522-1000	Date: 1/23-04	Well Yield:
Site Address: 65th 5t.	Sampling Method:	Well Diameter: 4 Dpvc
Oakland, CA	disposable bailer	Technician(s): 54
Initial Depth to Water: 2.89	Total Well Depth: 18.32	Water Column Height: /5.93
Volume/ft: 0.65	1 Casing Volume: 10.35	3 Casing Volumes:
Purging Device: 4" puc baile	Did Well Dewater?:	Total Gallons Purged: /2
Start Purge Time: 1:10	Stop Purge Time: 1:39	Total Time: 49 mins

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	рН	Cond. (uS)	Comments
1:20	10	13.3	6.92	570	
1:30	41	18.6	6.99	7/0	
1:40	12	13.5	7.04	693	
	·	 			
	<u> </u>				

Fe =	m	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MU.ZA	11-2304	1:45				

Project Name: Namy	Cambria Mgr: $\sqrt{5} \mathcal{O}$	Well ID: Mu-3A
Project Number: 527-1000	Date: 11-23-04	Well Yield:
Site Address: 137-1167 65th St	Sampling Method:	Well Diameter: 2 pvc
Oakland, BA	disposable bailer	Technician(s): SC
Initial Depth to Water: 2.99	Total Well Depth: /3.40	Water Column Height: 10.41
Volume/ft: 0.16	1 Casing Volume: 166	3 Casing Volumes:
Purging Device: disposable laile	Did Well Dewater?: カロ	Total Gallons Purged: 2.5
Start Purge Time: 12:10	Stop Purge Time: 17:39	Total Time: 39mins

Well Diam.	Volume/ft (gallous)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pН	Cond. (uS)	Comments
12:20	1.5	18.7	6.84	682	
12:30	2.0	18.9	6.90	910	
12:40	7.5	19.2	6.93	943	
··					
			<u> </u>		

Fe =	mg	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3A	11-23-04	/z:45				

Project Name: Nak y	Cambria Mgr: 30	Well ID: MW-4A	
Project Number: 5 27-1000	Date: 1/-23-04	Well Yield:	
Site Address: 1137-1167 65 ¹ h St.	Sampling Method:	Well Diameter: 2 pvc	
Oakland CA	disposable baile	Technician(s):	
Initial Depth to Water: 1.58	Total Well Depth: /2.40	Water Column Height: 10.32	
Volume/ft: 0.16	1 Casing Volume: /.73	3 Casing Volumes:	
Purging Device: disposable bailer		Total Gallons Purged: 2-5	
Start Purge Time: 9:10	Stop Purge Time: 9:39	Total Time: 29 mins	

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Casing Volume	Temp. (°C)	pН	Cond. (uS)	Comments
1.5	17.5	6.99	889	
2.0	18.0			_
7.5	18.2	7.10	926	
	<u> </u>			
	Volume	Volume (°C) 1.5 17.5 2.0 13.0	Volume (°C) 1. 5 17.5 6.99 2.0 13.0 7.07	Volume (°C) (uS) 1.5 17.5 6.49 889 2.0 13.0 7.07 913

Fe =	m	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
· MW-4A	11- 23-04	9:45			,	

Project Name: Nady	Cambria Mgr: 30	Well ID: MW-4B
Project Number: 527-1000	Date: 11-73-04	Well Yield:
Site Address: 1137-1167 65th St.	Sampling Method:	Well Diameter: 2 Dpvc
Oakland, CA	disposable bailers	Technician(s): SA
Initial Depth to Water: 3.89	Total Well Depth: 20.61	Water Column Height: 16.72
Volume/ft: 0.16	1 Casing Volume: Z.67	3 Casing Volumes:
Purging Device: disposable bailer	Did Well Dewater?: no	Total Gallons Purged: 3.5
Start Purge Time: 10:10	Stop Purge Time: /0:39	Total Time: 29mins

i Casing Volume = Water column height x Volume/ ft.

Well Diam
2"

 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp.	рН	Cond. (uS)	Comments
10:20	2.5	18.3	6.99	1236	
	3.0	18.9	6.95	1295	
10:40	3.5	18.7	6.92	1240	
				 	

Fe =	m	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4B	11-23-04	<i>1</i> 0:45			······································	
<u></u>						

Project Name: Nad y	Cambria Mgr: 30	Well ID: MW-4C	
Project Number: 522-1000	Date: 1/-23-04	Well Yield:	
Site Address: 1137-1167 65th St.	Sampling Method:	Well Diameter: 7 [] pvc	
Oakland, CA	disposable bailer	Technician(s): SC	
Initial Depth to Water: 7.1 9	Total Well Depth: 31.35	Water Column Height: 24.66	
Volume/ft: 0.16	1 Casing Volume: 3.94	3 Casing Volumes:	
Purging Device: disposable bule	Did Well Dewater?: n0	Total Gallons Purged: 6	
Start Purge Time: 11:10	Stop Purge Time: //: 39	Total Time: 29 mins	

I Casing Volume = Water column height x Volume/ ft.

Well Diam
2"

 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp.	рН	Cond. (uS)	Comments
11:20	4	19.6	7.08	1009	
11:30	5	18.8	7.14	962	
11:40	6	19.0	7.16	989	
				-	
			 		

Fe =	m	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4C	11- 2304	11:45				

Project Name: Nad y	Cambria Mgr: 30	Well ID: MW-5B	
Project Number: 577-1000	Date: //-23-04	Well Yield:	
Site Address: 1137-1167 65th St	Sampling Method:	Well Diameter: 7 Dpvc	
Oakland, CA	dispusable bailer	Technician(s): 54	
Initial Depth to Water: 7.66	Total Well Depth: 22.75	Water Column Height: 15.09	
Volume/ft: 0.16	1 Casing Volume: Z.41	3 Casing Volumes:	
Purging Device: dispose de saler	Did Well Dewater?:	Total Gallons Purged: 3.5	
Start Purge Time: 7:55	Stop Purge Time: 3: 24	Total Time: 79mins	

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pН	Cond. (uS)	Comments
3:05	2.5	19.0	7.06	12/0	w.,
. 3:15	3.0	/93	7.13	//30	
3:25	3.6	19.5	7.16	1168	
				_	
				-	

Fe =	mş	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MN-58	11-2404	3:30			· · · · · · · · · · · · · · · · · · ·	
						·

Project Name: Naty	Cambria Mgr: 50	Well ID: MW-6A
Project Number: 527-1000	Date: /1-23-04	Well Yield:
Site Address: 65+n St.	Sampling Method:	Well Diameter: 2 pvc
Cakland, (A	disposable bailer	Technician(s): 54
Initial Depth to Water: 4.85	Total Well Depth: /4.25	Water Column Height: 9.46
Volume/ft: 0.16	1 Casing Volume: 1.50	3 Casing Volumes:
Purging Device: disposable bailer	Did Well Dewater?:	Total Gallons Purged: 7.5
Start Purge Time: 3:55	Stop Purge Time: 4:24	Total Time: 79mins

1 Casing Volume = Water column height x Volume/ ft.

 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp.	рH	Cond. (uS)	Comments
4:05	1.5	19.0	6.99	658	·
4:15	7.0	19.5	7.10	723	
4:25	2.5	19.3	7.07	771	
				-	

Fe =	m	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-GA	11-24-04	4:30				
						·

Project Name: Nady	Cambria Mgr: 30	Well ID: MW-6B
Project Number: 527-1000	Date: 11-73-04	Well Yield:
Site Address: 1187-1167 6544 St.	Sampling Method:	Well Diameter: 2 [] pvc
Oakland, CA	disposable bailer	Technician(s): 54
Initial Depth to Water: 7.13	Total Well Depth: Z1.80	Water Column Height: 14.67
Volume/ft: 0.16	1 Casing Volume: 2.34	3 Casing Volumes:
Purging Device: disposable biler	Did Well Dewater?:	Total Gallons Purged: 3.5
Start Purge Time: 4:55	Stop Purge Time: 5: 24	Total Time: 29mins

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pH	Cond. (uS)	Comments
5:05 5:15	7.5	19.9	7.03	836	
5:15	3.0	19.2	6.97	940	
5:25	3.5	19.5	6.95	970	
	<u> </u>				

Fe =	m	g/L	ORP =	\mathbf{mV}	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6B	11-24-04	5:30				
						·

Project Name: Nacy	Cambria Mgr: 50	Well ID: MW-6C
Project Number: 533-1000	Date: 11-23+04	Well Yield:
Site Address:	Sampling Method:	Well Diameter: 2 Dpvc
Oakland, CA	disposable lailer	Technician(s):
Initial Depth to Water: 8.38	Total Well Depth: 37.70	Water Column Height: 29.32
Volume/ft: 0.16	1 Casing Volume: 4.69	3 Casing Volumes:
Purging Device: disposable bailer	Did Well Dewater?: no	Total Gallons Purged: 6.5
Start Purge Time: 5:55	Stop Purge Time: 6:24	Total Time: 29 mins

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. (°C)	pН	Cond. (uS)	Comments
6:08	5	/9.2	7.12	625	
6:1 g	6	19.5	7.19	830	· · · · · · · · · · · · · · · · · · ·
6:25	6.5	19.7	7.24	895	
			 		
····					

Fe =	mş	g/L	ORP =	mV	DO =	mg/L
Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6C	11-24-04	6:30				
						·

APPENDIX B

Laboratory Analytical Report



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emeryville, CA 94608	Client Contact: Jason Olson	Date Reported: 12/02/04
Emeryvine, CA 34000	Client P.O.:	Date Completed: 12/02/04

WorkOrder: 0411335

December 02, 2004

Dear Jason:

Enclosed are:

- 1). the results of 12 analyzed samples from your #522-1000-027; Nady project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

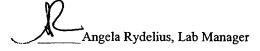
Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emeryville, CA 94608	Client Contact: Jason Olson	Date Extracted: 11/25/04-11/29/04
Elliefyville, CA 94008	Client P.O.:	Date Analyzed: 11/25/04-11/29/04

Gasoline Range (C6-C12), Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons with BTEX & MTBE*

Extraction Method: SW5030B Analytical Method: SW8021B/8015Cm Work Order: 0411335

Extraction Method: SW5030B	Analytical Method: SW8021B/8015Cm Work Order: 0411335							
Lab ID	0411335-001A	0411335-002A	0411335-003A	0411335-004A				
Client ID	MW-1A	MW-1B	MW-1C	MW-2A	Reporting Limit for			
Matrix	W	W	W	W	DF	DF =1		
DF	1	1	1	1	S	w		
Compound		Conc	entration		ug/kg	μg/L		
ТРН(g)	2300	ND	ND	ND	· NA	50		
TPH(ss)	2800	ND	ND	ND	NA	50		
МТВЕ	6.8	ND	ND	ND	NA	5.0		
Benzene	0.64	ND	ND	ND	NA	0.5		
Toluene	ND	ND	ND	ND	NA	0.5		
Ethylbenzene	2.5	ND	ND	ND	NA	0.5		
Xylenes	9.7	ND	ND	ND	NA	0.5		
Surrogate Recoveries (%)								
%SS:	#	113	111	115				
Comments	e,m			1				
				1				

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
T	Client Contact: Jason Olson	Date Extracted: 11/25/04-11/29/04
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 11/25/04-11/29/04

Gasoline Range (C6-C12), Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons with BTEX & MTBE*

Extraction Method: SW5030B Analytical Method: SW8021B/8015Cm Work Order: 0411335

Extraction Method: SW5030B	Analytical Method: SW8021B/8015Cm Work Order: 0411333							
Lab ID	0411335-005A	0411335-006A	0411335-007A	0411335-008A				
Client ID	MW-3A	MW-4A	MW-4B	MW-5B	Reporting Limit for			
Matrix	W	W	W	W	DF	DF =1		
DF	10	1	1	1	S	W		
Compound		Concentration				μg/L		
ТРН(g)	3800	ND	ND	ND	NA	50		
TPH(ss)	5700	ND	ND	ND	NA	50		
МТВЕ	ND<50	ND	ND	ND	NA	5.0		
Benzene	ND<5.0	ND	ND	ND	NA	0.5		
Toluene	ND<5.0	ND	ND	ND	NA	0.5		
Ethylbenzene	ND<5.0	ND	ND	ND	NA	0.5		
Xylenes	ND<5.0	ND	ND	ND	NA	0.5		
Surrogate Recoveries (%)								
%SS:	91	109	111	113				
Comments	е							

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emeryville, CA 94608	Client Contact: Jason Olson	Date Extracted: 11/25/04-11/29/04
	Client P.O.:	Date Analyzed: 11/25/04-11/29/04

Gasoline Range (C6-C12) Stoddard Solvent D.

Gasoline Range (C6-	C12), S	toddard Solvent	Range (C9-C12) Volatile Hydro	carbons with B3	TEX & M	ГВЕ*	
Extraction Method: SW5030B		An	Analytical Method: SW8021B/8015Cm Work Orde					
	Lab ID	0411335-009A	0411335-010A	0411335-011A	0411335-012A			
C	lient ID	MW-6A	MW-6B	MW-6C	MW-4C	Reporting Limit for		
	Matrix	W	W	W	W	DF	DF =1	
	DF	1	1	1	1	S	w	
Compound			Conce	entration		ug/kg	μg/L	
TPH(g)		1900	500	ND	ND	NA	50	
TPH(ss)		3000	700	ND	ND	NA	50	
МТВЕ		ND	ND	ND	ND	NA	5.0	
Benzene		ND	ND	ND	ND	NA	0.5	
Toluene		ND	ND	ND	ND	NA	0.5	
Ethylbenzene		ND	ND	ND	ND	NA	0.5	
Xylenes		3.0	1.6	ND	ND	NA	0.5	
Surrogate Recoveries (%)								
%SS:		83	94	108	113			
Comments	· · · · · · · · · · · · · · · · · · ·	e	e					

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



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Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emeryville, CA 94608	Client Contact: Jason Olson	Date Extracted: 11/24/04
Emeryvine, CA 94008	Client P.O.:	Date Analyzed: 11/25/04-12/01/04

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method: SW	3510C		Analytical methods: SW8015C	_	Work O	rder: 0411335
Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0411335-001B	MW-1A	w	1400,n	ND	1	107
0411335-002B	MW-1B	w	ND	ND	l	102
0411335-003B	MW-1C	w	ND	ND	1	107
0411335-004B	MW-2A	w	ND	ND	ì	108
0411335-005B	MW-3A	w	22,000,n,b	ND<2500	10	120
0411335-006B	MW-4A	w	73,b	ND	1	89
0411335-007B	MW-4B	w	ND	ND	1	83
0411335-008B	MW-5B	w	ND	ND	1	83
0411335-009B	MW-6A	w	1400,n	ND	1	84
0411335-010B	MW-6B	w	280,n	ND	1	86
0411335-011B	MW-6C	w	ND	ND	1	87
0411335-012B	MW-4C	w	ND	ND	1	116
Reporting Li	nit for DF =1;	w	50	250	9.2	g/L
ND means no	t detected at or eporting limit	S	NA	NA NA		g/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

Ange

^{#)} cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.



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Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A	*	Date Received: 11/24/04
E	Client Contact: Jason Olson	Date Extracted: 11/24/04-11/29/04
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 11/24/04-11/29/04

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0411335

Extraction Method: SW3030B	An	Work Orde	Work Order: 0411335			
Lab ID	0411335-001C	0411335-002C	0411335-003C	0411335-004C	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Client ID	MW-1A	MW-1B	MW-IC	MW-2A	Reporting	
Matrix	W	w	W	W	DF	=1
DF	2	1	1	1	S	W
Compound		Conce	μg/kg	μg/L		
Bromodichloromethane	ND<1.0	ND	ND	ND	NA	0.5
Bromoform	ND<1.0	ND	ND	ND	NA	0.5
Bromomethane	ND<1.0	ND	ND	ND	NA	0.5
Carbon Tetrachloride	ND<1.0	ND	ND	ND	NA	0.5
Chlorobenzene	ND<1.0	ND	ND	ND	NA	0.5
Chloroethane	ND<1.0	ND	ND	ND	NA	0.5
2-Chloroethyl Vinyl Ether	ND<1.0	ND	ND	ND	NA	0.5
Chloroform	ND<1.0	6.2	0.56	ND	NA	0.5
Chloromethane	ND<1.0	ND	ND	ND	NA	0.5
Dibromochloromethane	ND<1.0	ND	ND	ND	NA	0.5
1,2-Dichlorobenzene	ND<1.0	ND	ND	ND	NA	0.5
1,3-Dichlorobenzene	ND<1.0	ND	ND	ND	NA	0.5
1,4-Dichlorobenzene	ND<1.0	ND	ND	ND	NA	0.5
Dichlorodifluoromethane	ND<1.0	ND	ND	ND	NA	0.5
1,1-Dichloroethane	2.8	8.4	ND	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND<1.0	8.8	ND	ND	NA	0.5
1,1-Dichloroethene	ND<1.0	ND	ND	ND	NA.	0.5
cis-1,2-Dichloroethene	51	2.5	ND	ND	NA	0.5
trans-1,2-Dichloroethene	2.4	ND	ND	ND	NA	0.5
1,2-Dichloropropane	ND<1.0	ND	МD	ND	NA	0.5
cis-1,3-Dichloropropene	ND<1.0	ND	ND	ND	NA	0.5
trans-1,3-Dichloropropene	ND<1.0	ND	ND	ND	NA	0.5
Methylene chloride	ND<1.0	ND	ND	ND	NA	0.5
1,1,2,2-Tetrachloroethane	ND<1.0	ND	ND	ND	NA	0.5
Tetrachloroethene	38	ND_	ND	ND	NA	0.5
1,1,1-Trichloroethane	ND<1.0	ND	ND	ND	NA	0.5
1,1,2-Trichloroethane	ND<1.0	ND	ND	ND	NA	0.5
Trichloroethene	11	ND	ND	ND	NA	0.5
Trichlorofluoromethane	ND<1.0	ND	ND	ND	NA	0.5
Vinyl Chloride	9.5	ND	ND	ND	NA	0.5
		rrogate Recoverie	s (%)			
%SS1:	95	104	98	97		
%SS2:	98	101	103	105		
%SS3:	97	104	108	106		
Comments						

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content; k) reporting limit rasied due to insufficient sample amount.



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Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emeryville, CA 94608	Client Contact: Jason Olson	Date Extracted: 11/24/04-11/29/04
Elliciyville, CA 94006	Client P.O.:	Date Analyzed: 11/24/04-11/29/04

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B

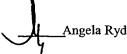
Extraction Method: SW5030B	Ana	Work Orde	Work Order: 0411335				
Lab ID	0411335-005C	0411335-006C	0411335-007C	0411335-008C	ъ .	* * * *	
Client ID	MW-3A	MW-4A	MW-4B	MW-5B	Reporting DF		
Matrix	W	W	W	W	Di	-1	
DF	10	1	1	1	S	W	
Compound		Conc	entration		μg/kg	μg/L	
Bromodichloromethane	ND<5.0	ND	,ND	ND	NA	0.5	
Bromoform	ND<5.0	ND	ND	ND	NA	0.5	
Bromomethane	ND<5.0	ND	ND	ND	NA	0.5	
Carbon Tetrachloride	ND<5.0	ND	ND	ND	NA	0.5	
Chlorobenzene	ND<5.0	ND	ND	ND	NA	0.5	
Chloroethane	ND<5.0	ND	ND	ND	NA	0.5	
2-Chloroethyl Vinyl Ether	ND<5.0	ND	ND	ND	NA	0.5	
Chloroform	ND<5.0	ND	ND	ND	NA	0.5	
Chloromethane	ND<5.0	ND	ND	ND	NA	0.5	
Dibromochloromethane	ND<5.0	ND	ND	ND	NA	0.5	
1,2-Dichlorobenzene	ND<5.0	ND	ND	ND	NA	0.5	
1,3-Dichlorobenzene	ND<5.0	ND	ND	ND	NA	0.5	
1,4-Dichlorobenzene	ND<5.0	ND	ND	ND	NA	0.5	
Dichlorodifluoromethane	ND<5.0	ND	ND	ND	NA	0.5	
1,1-Dichloroethane	ND<5.0	ND	ND	ND	NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND<5.0	ND	ND	ND	NA	0.5	
1,1-Dichloroethene	ND<5.0	ND	ND	ND	NA	0.5	
cis-1,2-Dichloroethene	ND<5.0	ND	ND	ND	NA	0.5	
trans-1,2-Dichloroethene	ND<5.0	ND	ND	ND	NA	0.5	
1,2-Dichloropropane	ND<5.0	ND	ND	ND	NA	0.5	
cis-1,3-Dichloropropene	ND<5.0	ND	ND	ND	NA	0.5	
trans-1,3-Dichloropropene	ND<5.0	ND	ND	ND	NA	0.5	
Methylene chloride	ND<5.0	ND	ND	ND	NA	0.5	
1,1,2,2-Tetrachloroethane	ND<5.0	ND	ND	ND	NA	0.5	
Tetrachloroethene	ND<5.0	1.9	ND	ND	NA	0.5	
1,1,1-Trichloroethane	ND<5.0	ND	ND	ND	NA	0.5	
1,1,2-Trichloroethane	ND<5.0	ND	ND	ND	NA	0.5	
Trichloroethene	ND<5.0	ND	ND	ND	NA	0.5	
Trichlorofluoromethane	ND<5.0	ND	ND	ND	NA	0.5	
Vinyl Chloride	ND<5.0	ND	ND	ND	NA	0.5	
		rrogate Recoverie	es (%)			<u> </u>	
%SS1:	101	106	95	93			
%SS2:	98	105	108	107			
%SS3:	110	107	110	111			
Comments	j						
+	Ony n	- 4 · 4 · /T :1/-1-				· ;:	

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content; k) reporting limit rasied due to insufficient sample amount.





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Cambria Env. Technology	Client Project ID: #522-1000-027; Nady	Date Sampled: 11/23/04-11/24/04
5900 Hollis St, Suite A		Date Received: 11/24/04
Emonyillo CA 04609	Client Contact: Jason Olson	Date Extracted: 11/24/04-11/29/04
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 11/24/04-11/29/04

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0411335

Lab ID | 0411335-009C | 0411335-010C | 0411335-011C | 0411335-012C |

Extraction Method: SW5030B	An	alytical Method: SW826	OB .		Work Orde	er: 0411335
Lab II	0411335-009C	0411335-010C	0411335-011C	0411335-012C		
Client II	MW-6A	MW-6B	MW-6C	MW-4C	Reporting	
Matrix	w W	W	W	W	DF	=1
DI	1	1	1	1	S	W
Compound		Conc	entration	· · · · · · · · · · · · · · · · · · ·	μg/kg	μg/L
Bromodichloromethane	ND	ND	ND	ND	NA	0.5
Bromoform	ND	ND	ND	ND	NA	0.5
Bromomethane	ND	ND	ND	ND	NA	0.5
Carbon Tetrachloride	ND	ND	ND	ND	NA	0.5
Chlorobenzene	ND	ND	ND	ND	NA	0.5
Chloroethane	ND	ND	ND	ND	NA	0.5
2-Chloroethyl Vinyl Ether	ND	ND	ND	ND	NA	0.5
Chloroform	ND	ND	ND	ND	NA	0.5
Chloromethane	ND	ND	ND	ND	NA	0.5
Dibromochloromethane	ND	ND	ND	ND	NA	0.5
1,2-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
1,3-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
1,4-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
Dichlorodifluoromethane	ND	ND	ND	ND	NA	0.5
1,1-Dichloroethane	ND	0.89	ND	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	ND	NA	0.5
1,1-Dichloroethene	ND	ND	ND	ND	NA	0.5
cis-1,2-Dichloroethene	ND	ND	ND	ND	NA	0.5
trans-1,2-Dichloroethene	ND	ND	ND	ND	NA	0.5
1,2-Dichloropropane	ND	ND	ND	ND	NA	0.5
cis-1,3-Dichloropropene	ND	ND	ND	ND	NA	0.5
trans-1,3-Dichloropropene	ND	ND	ND	ND	NA	0.5
Methylene chloride	ND	ND	ND	ND	NA	0.5
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	NA	0.5
Tetrachloroethene	ND	ND	ND	ND	NA	0.5
1,1,1-Trichloroethane	ND	ND	ND	ND	NA	0.5
1,1,2-Trichloroethane	ND	ND	ND	ND	NA	0.5
Trichloroethene	ND	. ND	ND	ND	NA	0.5
Trichlorofluoromethane	ND	ND	ND	ND	NA	0.5
Vinyl Chloride	ND	ND	ND	ND	NA	0.5
	Su	rrogate Recoverie	s (%)		·	
%SS1:	97	107	94	97		
%SS2:	98	99	102	102		
%SS3:	112	114	90	94		
Comments						
* water and waner complex and all TCLD	CDID		31-1:31:-	7		/* '

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in μg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content; k) reporting limit rasied due to insufficient sample amount.



ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0411335

EPA Method: SW8021	B/8015Cm E	Extraction:	SW5030E	3	Batch	ID: 14031	S	piked Sampl	e ID: 04113	326-039A
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)
Allalyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSI
TPH(btex) [£]	ND	60	85.3	84.9	0.478	99.5	100	0.719	70 - 130	70 - 130
MTBE	ND	10	114	108	5.32	89.8	93.5	3.96	70 - 130	70 - 130
Benzene	ND	10	117	109	7.43	113	111	1.95	70 - 130	70 - 130
Toluene	ND	10	114	108	6.11	110	108	1.79	70 - 130	70 - 130
Ethylbenzene	ND	10	118	111	6.53	111	112	0.957	70 - 130	70 - 130
Xylenes	ND	30	107	100	6.45	100	100	0	70 - 130	70 - 130
%SS:	118	10	105	106	1.29	114	114	0	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is
inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

[£] TPH(btex) = sum of BTEX areas from the FID.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0411335

EPA Method: SW8021B/	8015Cm E	Extraction:	SW5030E	3	Batch	ID: 14043	S	piked Sampl	le ID: 0411:	335-012A
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	103	104	0.999	102	105	3.13	70 - 130	70 - 130
мтве	ND	10	118	118	0	86.2	85.9	0.336	70 - 130	70 - 130
Benzene	ND	10	108	113	4.53	109	106	2.34	70 - 130	70 - 130
Toluene	ND	10	107	111	3.44	108	104	3.49	70 - 130	70 - 130
Ethylbenzene	ND	10	107	111	3.42	111	108	2.38	70 - 130	70 - 130
Xylenes	ND	30	95.7	100	4.43	99.7	95.7	4.10	70 - 130	70 - 130
%SS:	113	10	105	108	2.50	113	111	2.05	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0411335

EPA Method: SW8015C	E	Extraction:	SW35100		Batch	ID: 14038	S	Spiked Sample ID: N/A				
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)		
, <u>.</u>	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSC		
TPH(d)	N/A	7500	N/A	N/A	N/A	86.4	81.1	6.33	N/A	70 - 130		
%SS:	N/A	2500	N/A	N/A	N/A	86	88	2.72	N/A	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0411335

EPA Method: SW8260B	E	Extraction:	SW5030	3	Batch	ID: 14015	S	piked Samp	le ID: 0411	326-033B
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSE
Chlorobenzene	ND	10	109	108	0.247	104	117	11.9	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	105	101	4.50	95.9	113	16.8	70 - 130	70 - 130
1,1-Dichloroethene	ND	10	115	115	0	104	113	7.61	70 - 130	70 - 130
Trichloroethene	3.578	10	99.7	97.7	1.43	91.1	101	10.2	70 - 130	70 - 130
%SS1:	91	10	101	100	0.281	99	97	2.10	70 - 130	70 - 130
%SS2:	104	10	95	96	0.723	97	94	3.03	70 - 130	70 - 130
%SS3:	102	10	108	107	0.212	112	110	1.75	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.

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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0411335

EPA Method: SW8260B	E	Extraction:	SW50308	3	Batch	ID: 14044	S	piked Samp	le ID: 0411	335-012C
Analyte	Sample	Spiked	MS⁺	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSE
Chlorobenzene	ND	10	105	112	6.99	108	108	0	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	101	108	6.92	101	108	6.97	70 - 130	70 - 130
1,1-Dichloroethene	ND	10	109	113	3.91	107	108	1.25	70 - 130	70 - 130
Trichloroethene	ND	10	95	98.8	3.87	94.8	95.7	0.874	70 - 130	70 - 130
%SS1:	97	10	101	101	0	97	99	2.34	70 - 130	70 - 130
%SS2:	102	10	93	94	1.15	94	94	0	70 - 130	70 - 130
%SS3:	94	10	111	107	3.78	113	109	3.48	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is
inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.



110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0411335

ClientID: CETE

Report to:

Jason Olson

Cambria Env. Technology 5900 Hollis St, Suite A

Emeryville, CA 94608

TEL: FAX: (510) 420-0700

(510) 420-9170

ProjectNo: #522-1000-027; Nady

PO:

Bill to:

Accounts Payable

Cambria Env. Technology

5900 Hollis St, Ste. A Emeryville, CA 94608 Date Received:

Requested TAT:

1:18 AM

5 days

Date Printed: 11/24/04

										Reques	ted Test	s (See le	egend b	elow)					
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
0411335-001	MW-1A	Water	11/24/04 2:30:00			Α	В	J	7	Τ	 	T	 	Γ —	T			1	_
0411335-002	MW-1B	Water	11/24/04 1:30:00	h	С	Α	В		 		 	-			 	 		 	+
0411335-003	MW-1C	Water	11/24/04 12:30:00	151	С	A	В							·		 	 		+-
0411335-004	MW-2A	Water	11/23/04 1:45:00		С	A	В	1	 	1	 				<u> </u>		 		
0411335-005	MW-3A	Water	11/23/04 12:45:00		С	Α	В	1		1	1		·			_	 	-	+
0411335-006	MW-4A	Water	11/23/04 9:45:00		C	Α	В		-	1	1				 		-		+-
0411335-007	MW-4B	Water	11/23/04 10:45:00		C	Α	В		 	 			 			-			
0411335-008	MW-5B	Water	11/24/04 3:30:00		Ç	Α	В		 	 	 			-		 	 		+-
0411335-009	MW-6A	Water	11/24/04 4:30:00		С	Α	В								 	+	 		+
0411335-010	MW-6B	Water	11/24/04 5:30:00		С	Α	В	1	<u> </u>								-		+
0411335-011	MW-6C	Water	11/24/04 6:30:00		С	Α	В								-	 	-		+
0411335-012	MW-4C	Water	11/23/04 11:45:00		С	Α	В			 					 	 			+

Test Legend:

1	8010BMS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	TPH(DMO)WSG_W
8	
13	

4	
9	
14	

5	
10	
15	

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

(+)

											CHAIN OF CUSTODY DECORD														·									
McCAMPBELL ANALYTICAL INC.											CHAIN OF CUSTODY RECORD																							
110 2 nd AVENUE SOUTH, #D7 PACHECO, CA 94553-5560												TURN AROUND TIME: Q Q RUSH 24 HOUR 48 HOUR 5 DAY																						
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