

2:55 pm, Jul 31, 2007

Alameda County Environmental Health



Atlantic Richfield Company (a BP affiliated company)

(a BP affiliated company)
P.O. Box 1257

San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

27 July 2007

Re: Second Quarter 2007 Ground-Water Monitoring Report

Atlantic Richfield Company Station #374

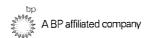
6407 Telegraph Avenue Oakland, California ACEH Case # RO0000078

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

**Environmental Business Manger** 





# Second Quarter 2007 Ground-Water Monitoring Report Atlantic Richfield Company Station #374 6407 Telegraph Avenue Oakland, California

### Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

# Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

27 July 2007

Project No. 06-08-602



27 July 2007

Project No. 06-08-602

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Second Quarter 2007 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #374, 6407 Telegraph Avenue, Oakland, Alameda

County, California. ACEH Case #RO0000078

Dear Mr. Supple:

Attached is the Second Quarter 2007 Ground-Water Monitoring Report for Atlantic Richfield Company Station #374 (herein referred to as Station #374) located at 6407 Telegraph Avenue, Oakland, California (Property). This report presents results of ground-water monitoring conducted during the Second Quarter of 2007.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Principal Hydrogeologist

Enclosures

Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site) cc:

Electronic copy uploaded to GeoTracker

ARIZONA

**CALIFORNIA** 

**NEVADA** 

**TEXAS** 

ROBERT H. MILLER

### STATION #374 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #374 Address: 6407 Telegraph Avenue, Oakland, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus (530) 566-1400

Consultant Project No.: 06-08-602

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000078

NA

#### WORK PERFORMED THIS OUARTER (Second Quarter 2007):

- 1. Prepared and submitted First Quarter 2007 Ground-Water Monitoring Report.
- 2. Conducted ground-water monitoring/sampling for Second Quarter 2007. Work performed on 8 May 2007 by Stratus Environmental, Inc (Stratus).

#### WORK PROPOSED FOR NEXT QUARTER (Third Quarter 2007):

- 1. Prepared and submitted this Second Quarter 2007 Ground-Water Monitoring Report (contained herein).
- 2. Conduct quarterly ground-water monitoring/sampling for Third Quarter 2007.

#### QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-water monitoring/sampling
Frequency of ground-water monitoring:	Quarterly: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6
Frequency of ground-water sampling:	Quarterly: MW-1
	Semi-Annually (1Q and 3Q): MW-2 and MW-4
	Annually (3Q): MW-3, MW-5, and MW-6
Is free product (FP) present on-site:	No
Current remediation techniques:	NA
Depth to ground water (below TOC):	4.30 ft (MW-6) to 7.60 ft (MW-5)
General ground-water flow direction:	Southwest
Approximate hydraulic gradient:	0.03 ft/ft

#### DISCUSSION:

Second quarter 2007 ground-water monitoring and sampling was conducted at Station #374 on 8 May 2007 by Stratus. Water levels were gauged in the six wells at the Site. No irregularities were noted in the field during this quarter's water level gauging. Depth to water measurements ranged from 4.30 ft at MW-6 to 7.60 ft at MW-5. Resulting ground-water surface elevations ranged from 158.07 ft above mean sea level in well MW-1 to 153.26 ft at well MW-3. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the southwest at approximately 0.03 ft/ft, consistent with historical data reported in Table 3. Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1.

Consistent with the current ground-water sampling schedule, water samples were collected from well MW-1 at the Site. No irregularities were reported during sampling. Samples were submitted under chain of custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-12) by the LUFT GCMS Method; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain of custody documentation, are provided in Appendix A.

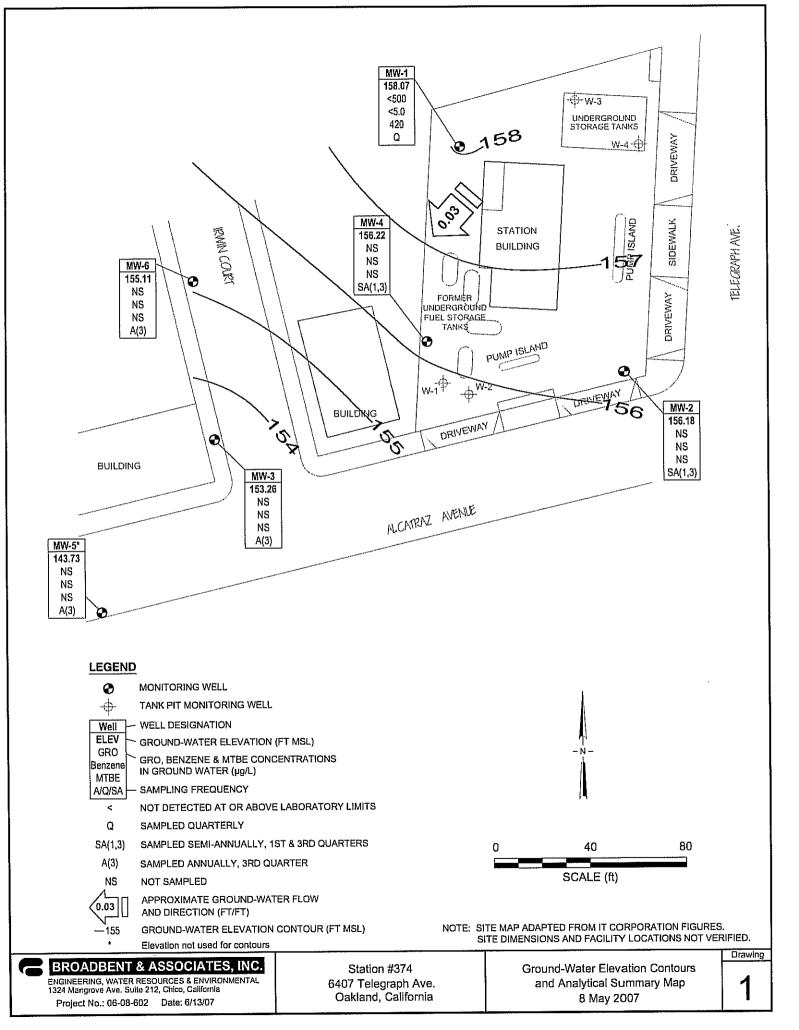
MTBE was detected above the laboratory reporting limit in well MW-1 at a concentration of 420 micrograms per liter. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in well MW-1 sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. Ground-water monitoring data (GEO\_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation pages are provided in Appendix B.

#### CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

#### **ATTACHMENTS:**

- Drawing 1. Ground-Water Elevation Contours and Analytical Summary Map, 8 May 2007, Station #374, 6407 Telegraph Avenue, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #374, 6407 Telegraph Ave., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #374, 6407 Telegraph Ave., Oakland, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #374, 6407 Telegraph Ave., Oakland, CA
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation



				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-1		***													
6/20/2000			158.91	7.00	27.0	6.86	152:05								
9/28/2000		Apathasiasan karanda akisan dan ba	158.91	7.00	27.0	7.50	151.41						Intelled interhet Codelline house (AC-ar-		
12/17/2000			158,91	7.00	27.0	7,49	151.42								
3/23/2001			158.91	7.00	27.0	5.90	153.01	<50	<0.5	<0.5	<0.5	<0.5	2,710		
6/21/2001			158.91	7.00	27.0	7,45	151,46								
9/23/2001			158.91	7.00	27.0	8.46	150.45	— —			THE STREET STREET STREET STREET	 .114775111119119114151141			
12/31/2001			158.91	7.00	27.0	5.50	153,41				-50	-50			
3/21/2002			158.91 [58.9]	7.00 7.00	27.0 27.0	4.71 5.54	154.20 153.37	<5,000	<50	<50 無限型制制	<50 	<50	2,000		 Huminen
4/17/2002 8/12/2002			158.91	7.00 7.00	27.0 27.0	7.77	151.14								
12/6/2002			158.91	7.00	27.0 27.0	7.65	151.14								
1/29/2003		Barangan da b	158.91	7.00	27.0	5.88	153.03					######################################			
5/23/2003			158,91	7.00	27.0	5162	153129	<10,000	<100	<100 ii	<b>2100</b>	<b>\$100</b>	ii.4ii <b>1,6</b> 00ii.4ii	i i i i	7.1
9/4/2003		lidukikilidalikilidan mulahan	158.91	7.00	27.0	7.85	151.06	***							
11/20/2003	ajirii Patiriii		158.91	7.00	27.0	8.17	50.74	1,600	≤10	⊴10	<10	<10	1,500	1.7	6.7
02/02/2004	P	f	164.57	7.00	27.0	6.71	157.86							1.0	
05/14/2004	Pali		164.57	7.00	27.0	7.08	157:49	\$2,500	<b>2</b> 5	<b>&lt;25</b>	-25	<25	1,200		6.6
09/02/2004	P	TTTTTTORIUMAHAMSTAGGAG	164.57	7.00	27.0	8.12	156.45	580	<5.0	<5.0	<5.0	<5.0	660 ###################################	3.8	6.7
11/04/2004	ii Piili		164.57	7,00	27.0	738	157 19	1,700	<10	<10	<10 <10	<10 <10	580 610	6.0 0.71	6.5 6.5
02/08/2005 05/09/2005	P P		164.57 164.57	7.00 7.00	27.0 27.0	6.60 6.84	157.97 157.79	<1,000 540	<10 <5.0	<10 <5.0	<5.0 85.0	5.5	620	3.12	6.6
08/11/2005	iii ii Paisiii P	ie i i	164.57	7.00	27.0	7.36	157.21	540	<2.5	<2.5	<2.5	4.0	390	0.8	6.6
11/18/2005			164.57	7.00	27.0	8:02	156.55	350	 <2.5	 425		£2.5	340	2.6	6.7
02/16/2006	P	e	164.57	7.00	27.0	6.44	158.13	350	<2.5	<2.5	<2.5	<2.5	340	1.6	6.7
5/30/2006	P		164.57	7.00	27.0	6.87	157/70	270	2.5	<b>*2.5</b>	k2.5	<2.5	420	4.73	6.4
8/24/2006	P		164.57	7.00	27.0	7.75	156.82	95	<5.0	<5.0	<5.0	<5.0	180	0.65	6.9
11/1/2006	P		164.57	7.00	27.0	8.28	156.29	120	\$5.0	₹5.0	<b>\$5.0</b>	\$5,0	220	1.65	7.07
2/7/2007	NP	e E	164.57	7.00	27.0	7.40	157.17	120	<5.0	<5.0	<5.0	<5.0	190	1.88	7.45
5/8/2007	ilinisi <b>P</b> iirii		164.57	7.00	27.0	6.50	158.07	<500:	<5.0	<b>55.0</b>	<b>45.0</b>	≼50	420	1.21	6.94
MW-2															

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/	Γ		Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
6/20/2000			157.92	7.00	270	7.67	50.25								
9/28/2000		15.0.17(25.5.7.16	157.92	7.00	27.0	8.51	149.41						-		
12/17/2000			157,92	7.00	27.0	8,14	149,78								
3/23/2001			157.92	7.00	27.0	7.21	150.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	
6/21/2001			157.92	7.00	27.0	7.99	149.93								
9/23/2001			157.92	7.00	27.0	8.52	149.40	-		_					
12/31/2001			157,92	7.00	27.0	6,01	151,91								
3/21/2002			157.92	7.00	27.0	5.95	151.97	<50	<0.5	<0.5	<0.5	<0.5	45		
4/17/2002			157.92	7.00	27.0	6,45	151,47								
8/12/2002 12/6/2002	 		157.92 157.92	7.00 7.00	27.0	8.08	149.84				 ###################################		<del>-</del>		
1/29/2003		b	157.92	7.00	27/0 27.0	8.29 7.22	149.63 150.70								
5/23/2003			157.92	7.00	27.0	6.85	150.70	_ <50	 <0.50	- ≤0.50	  ≤0.50	 ≤0.50	 55		
9/4/2003			157.92	7.00	27.0	7.94	149.98			-			######################################	1.4	7.2
11/20/2003			157.92	7.00	27,0	8.05	149.87								
02/02/2004	imaamunisiidii. P		163.46	7.00	27.0	7.00	156.46	74	<0.50	<0.50	<0.50	<0.50	37		8.9
05/14/2004			163,46	7.00	27.0	7.97	155,49								
09/02/2004	P	NAMERATORIAN FIREFARMENTAN MERIPAKAN MENERINTAN MENERIN	163.46	7.00	27.0	8.19	155.27	<250	<2.5	<2.5	<2.5	<2.5	67	2,7	6.9
11/04/2004			163.46	7.00	27.0	7.54	155,92								
02/08/2005	P	1 (2003 EO) dissertantial deliminaria deliminaria del martino del	163.46	7.00	27.0	6.72	156.74	<50	<0.50	<0.50	<0.50	<0.50	30	0.86	6.7
05/09/2005			163.46	7.00	27.0	7,16	156:30			4					
08/11/2005	Р		163.46	7.00	27.0	7.85	155.61	<50	<0.50	<0.50	<0.50	<0.50	35	1.0	6.6
11/18/2005			163,46	7.00	27.0	8,23	155/23								
02/16/2006	P		163.46	7.00	27.0	6.82	156.64	<50	<0.50	<0.50	<0.50	<0.50	39	1.3	7.0
5/30/2006			163,46	7.00	27.0	7.23	156:23								
8/24/2006 111/1/2006	P		163.46	7.00	27.0 27.0	8.00	155.46	60	<0.50	<0.50	<0.50	<0.50	25	0.90	6.8
2/7/2007	ND		163.46	7.00		8.38	155.08								
5/8/2007	NP		163.46 163.46	7.00 7.00	27.0 27.0	7.88	155.58 <b>156.18</b>	<50	0.50	<0.50	<0.50	<0.50	7.2	0.94	7.39
			103,40	1.00		7.28	120:18								
MW-3							The state of the s								

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-3 Cont.															_
6/20/2000			153,64	7.00	27.0	6.42	147:22	<50	<b>305</b>	<0.5	<b>₹0.5</b>	<b>\$10</b>	## <b>&lt;10</b>		
9/28/2000			153.64	7.00	27.0	7.31	146.33				-				
12/17/2000			153.64	7.00	27.0	6.45	147 19	₹50	<0.5	<0.5	<0.5	<b>50.5</b>	<2.5		
3/23/2001	***	77.00	153.64	7.00	27.0	6.01	147.63					 	-		
6/21/2001			153.64	7.00	27.0	6,80	146:84	110	5.5	₹0.5	5.4	44	25		
9/23/2001			153.64	7.00	27.0	7.32	146.32								
12/31/2001			-153,64	7.00	27.0	4.48	149.16	250	<0.5	<0.5	<0.5	<b>405</b>	49		
3/21/2002			153.64	7.00	27.0	4.36	149.28		-				—		
4/17/2002			153.64	7.00	27.0	531	148.33	₹50	ii::<0.5∷ii	<0.5	≥0.5	<b>30.5</b>	8:7		
8/12/2002		4411	153.64	7.00	27.0	7.00	146.64	_		-			***		
12/6/2002			153,64	7.00	27.0	7.32	146.32	S50	<0.5	₹0.5	<b>\$0.5</b>	F0.5	612	1.4	6.7
1/29/2003	TOTAL CONTRACTOR AND A STATE OF THE STATE OF	Ъ	153.64	7.00	27.0	6.07	147.57			_					
5/23/2003			153.64	7.00	27.0	6.45	147.19	₹50	<0.50	<0.50	<0.50	≤0.50	1.6	0.9	7.7
9/4/2003		C	153.64	7.00	27.0	6.93	146.71								
11/20/2003		Ç	T53.64	7.00	27,0	7.04	146.60								
02/02/2004	 Minimum	f	159.21	7.00	27.0	5.92	153.29					***			
05/14/2004			159,21	7.00	27.0	752	151,69								
09/02/2004	P		159.21	7.00	27.0	7.19	152.02	<50	<0.50	<0.50	<0.50	<0.50	6.5	9.3	8.9
11/04/2004			159.21	7.00	27.0	6,40	152.81								
02/08/2005 05/09/2005			159.21	7.00	27.0	6.01	153.20		 		 Wanganan		 		uu Keekkinna
08/11/2005	P		159.21	7.00	27.0	6.74	152,47								
11/18/2005	-		159.21	7.00	27.0	6.77	152.44	<50	<0.50	<0.50	<0.50	<0.50	11	1.9	6.5
02/16/2006			159.21 159.21	7.00	27.0	7.83	151/58								
5/30/2006				7.00	27.0 27.0	7.26	151.95								 ###################################
8/24/2006	P		159,21 159,21	7.00 7.00	27.0	7.00	153.39 152.21	-50	-0.50	40.50	-0.50				
11/1/2006	11111111111111111111111111111		159.21	7.00	27.0 27.0	7.00 7.50	152.21	<50	<0.50	<0.50	<0.50	<0.50	7.6	1.15	6.4
2/7/2007			159.21	7.00	27.0		152,31								
2///2007 5/8/2007			159.21	7.00	27.0 <b>27.0</b>	6.90 <b>5.95</b>	152.31								
I THE PARTY OF THE				7.00			159,20								
MW-4															

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	рĦ
MW-4 Cont.															
6/20/2000		e	156.53	7.00	27.0	7.50	149.03	20,000	5,100	440	1.000	1.700	<b>250</b>		
9/28/2000		;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	156.53	7.00	27.0	8.20	148.33		./####################################						
12/17/2000			156.53	7.00	27.0	811	148.42	4,320	1,240	<20	27.2	249	<b>4100</b>		
3/23/2001		}*************************************	156.53	7.00	27.0	6.69	149.84			—					
6/21/2001			156.53	7.00	27.0	8.01	148.52	2,800	470	16	19	160	130		
9/23/2001		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	156.53	7.00	27.0	8.91	147.62							-	
12/31/2001			156,53	7.00	27.0	442	15211	4,600	1,500	100	160	210	160		
3/21/2002			156.53	7.00	27.0	4.98	151.55			-					
4/17/2002			156.53	7:00	27.0	6:23	15030	7,100	2,200	110	290	450	<b>€250</b>		
8/12/2002	XCTTTSXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		156.53	7.00	27.0	8.24	148.29							——————————————————————————————————————	
12/6/2002		<b>n</b>	156.53	7.00	27,0	8.42	148211	1,500	410	6.8	20	29	43	46	6.7
1/29/2003		ь	156.53	7.00	27.0	7.20	149.33						***************************************		
5/23/2003			156.53	7.00	27.0	7.18	14935	<5,000	1,300	89	210-	260	×50	1,4	6.9
9/4/2003		C	156.53	7.00	27.0	8.15	148.38		**					-	
11/20/2003		¢	156.53	7,00	27.0	8.73	147,80								
02/02/2004	P	c, f, g	163.25	7.00	27.0	6.25	157.00	980	280	21	29	38	29	1.4	10.6
05/14/2004		g	163,25	7.00	27.0	8.38	154.87								
09/02/2004 11/04/2004	P	g Tierringson den des des des des	163.25	7.00	27.0	8.36	154.89	260	11	<1.0	5.5	14	28	2.4	7.4
02/08/2005	P	Ci g	163.25	7.00	27.0	771	155254								
02/08/2003		g Harana ayan marana	163.25 163.25	7.00	27.0 27.0	6.27	156.98	7,500	1,700	320	480	920	45 	0.65	6.5
08/11/2005	P	9	163.25	7.00 7.00		5.90	157,35								
I 1/18/2005	C VIII LEVEL MI COMMON DE LA COMM	g 	163.25		27.0	7.96	155.29	3,100	1,100	41	160	110	32	0.6	6.5
02/16/2006	P	g g	163.25	7.00		8.57	154.68								
5/30/2006	r III <del>I.</del> II II	g Santanan	163.25	7.00 7.00	27.0       <mark>27.</mark> 0	6.28	156.97 156.23	9,400	1,800	130	600	420	35	0.5	6.8
8/24/2006	P	e e	162.47	7.00	27.0	7,02 8.26		7.600	1 400						
11/1/2006		g	163.25	7.00	27.0 27.0	8.26 8.67	154.21 154.58	3,600	1,400	21	1 10	70	39	1.00	6.8
2/7/2007	NP		163.25	7.00	27.0			2 100	670		170				
5/8/2007	MARKET COLUMN TO THE TANKE TO THE TANKE TO THE TANKE TO THE TANKE THE TANKE THE TANKE TO THE TAN		163,25	7.00	27.0	8.02 7.03	155.23 156.22	3,100	570	17 2	170	110	67	0.95	7.07
							130.22								
MW-5														ļ	

	<u>'</u>			Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-5 Cont.			:												
6/20/2000			151.33	10.00	23 0	7.84	143,49	<50	<0.5	<b>50.5</b>	s0.5	<1.0	ii. ii.≤10		
9/28/2000		ngangan ang ang ang ang ang ang ang ang	151.33	10.00	23.0	8.37	142,96	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
12/17/2000			151 33	10.00	23.0	8.36	142.97	₹50	<0.5	€0.5	₹05	€0.5	- 25		
3/23/2001		.220.0120.000.000.000.000.000.000.000.00	151.33	10.00	23.0	7.55	143.78	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
6/21/2001			15133	10.00	23.0	8.20	143:13	250	<0.5	<05	€0.5	<b>405</b>	<b>-25</b>		
9/23/2001	**	a newwork on each defend on Auditor A side a Line by Depart SANA ::	151.33	10.00	23.0	8.68	142.65	<50	<0.5	< 0.5	< 0.5	< 0.5	<2.5		
12/31/2001			151.33	10.00	25.0	7.57	143.76	<50	<b>×</b> 0.5	<0.5	< 0.5	<b>405</b>	<2.5		
3/21/2002			151.33	10.00	23.0	6.12	145,21	<50	<0.5	<0.5	<0.5	<0.5	3.2		
4/17/2002			151:33	10.00	23 ()	6.61	144.72	₹50	<0.5	<b>20.5</b>	<b>≥</b> 0.5	< 0.5	25		
8/12/2002			151.33	10.00	23.0	8.14	143.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5	4.1	7.6
2/6/2002			151 33	10.00	23.0	8.65	142.68	<50	<0.5	<0.5	₹0.5	≤0.5	- <b>2</b> 25		6.8
1/29/2003		b	151.33	10.00	23.0	7.22	144.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5	1	6.6
5/23/2003			151.33	10.00	23.0	781	144.02	≤50	<0.50.⊪	≤0.50	≤0.50	<0.50	ii: i≤0.50:::iii	111	6.6
9/4/2003		   YETSYXXY2   TAY	151.33	10.00	23.0	9.50	141.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.2	6.7
11/20/2003			151:33	10.00	23.0	8.91	143.02								
02/02/2004	 Thereasers	c, f, h	151.33	10.00	23.0	6.92	144.41	 :::::::::::::::::::::::::::::::::::	TATERIDA POR A A CRASA PARA	<b></b>		 ###################################			LAUDONOSSET
05/14/2004		h	151:33	10:00	23.0	8.56	142 77								
09/02/2004	P	h	151.33	10.00	23.0 ************************************	8.79	142.54	<50	<0.50	< 0.50	<0.50	<0.50	<0.50	3.5	6.8
11/04/2004		e H	151.33	10,00	23.0	833	143.00								
02/08/2005		h Tarah	151,33	10.00	23.0	7.28	144.05		 HERRIGERISHERE		 :::::::::::::::::::::::::::::::::::				 :::::::::::::::::::::::::::::::::::
05/09/2005 08/11/2005	P		151.33	10.00	23.0	8.19	14314								
11/18/2005	r Handalan	h H	151.33 [51.33]	10.00	23.0	8.39	142.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2 	6.6
02/16/2006			151.33		28.0	11,25	140.08								
5/30/2006	 	h h	15133	10.00 10.00	23.0 23.0	9.22 	142.11						- Theresales	 16660000000	
8/24/2006	P	h	101	10.00	23.0	7.95	143,81	<50			-0 ED	-0.50			
11/1/2006	nermergesser Blackfred for		 151:33	10.00	23.0 23.0	7.93 8.32	 143.01	<30	<0.50	<0.50	<0.50	<0.50	<0.50	2.60	6.6
2/7/2007			151.33	10.00	23.0	8,25	143.08			initation we continue	100 100 100 100 100 100 100 100 100 100	and the second		ntin ** 1411	
5/8/2007			151.33	10.00	23.0 23.0	7.60	143.73							-	
						, J.JV									
MW-6															

				Top of	Bettom of		Water Level			Concentra	tions in (µ)	g/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total	***************************************	DO	- Landanian - Land
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-6 Cont.											and a second sec				
6/20/2000			153.84	5,00	15.0	4.79	149:05		-						
9/28/2000		1888 VASSON A 1 Annual des un America de F. 1 Abres de 1874 (17)	153.84	5.00	15.0	5.39	148.45	-			-	_			
12/17/2000			153.84	5.00	15.0	4271	149.13								
3/23/2001			153.84	5.00	15.0	4.69	149.15	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
6/21/2001			153.84	5.00	15.0	5,22	148.62								
9/23/2001			153.84	5.00	15.0	5.40	148.44								
12/31/2001			153.84	5.00	15.0	3.95	149.89								
3/21/2002			153.84	5.00	15.0	2.94	150.90	<50	<0.5	<0.5	<0.5	<0.5	5.2	-	
4/17/2002			153.84	5.00	15.0	5.11	148.73		Transportation of the control of the						
8/12/2002			153.84	5.00	15.0	5.23	148.61			-					
12/6/2002			153.84	5.00	T5 0	5.29	14855								
1/29/2003		Ь	153.84	5.00	15.0	4.79	149.05						-	-	-
5/23/2003			153,84	5.00	115.0	4131	149.53	≤50	<0.50	<0.50	<0.50	<0.50	9.4		6.7
09/04/03	.vasaetypagetybiotosékkkipi	d	153.84	5.00	15.0	-	***			-	-			 Henencesses	
11/20/2003			153,84	5.00	15.0	631	147.53				7				
02/02/2004			159.41	5.00	15.0	4.78	154.63	 			 :::::::::::::::::::::::::::::::::::		- Serodinienerenci	-	
05/14/2004			159.41	5,00	15.0	6.29	153.12								
09/02/2004		d	159.41	5.00	15.0	5.79	153.62	 Terrorianian	THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O					— ::::::::::::::::::::::::::::::::::::	
11/04/2004			159.41	5,00	15.0					DATE OF THE PROPERTY OF THE PARTY OF THE PAR					
02/08/2005			159.41	5.00	15.0	5.13	154.28	 			 :::::::::::::::::::::::::::::::::::				 Umunga
05/09/2005			159.41	5.00	15.0	4.52	154.89								
08/11/2005	P		159.41	5.00	15.0	5.02	154.39	<50	<0.50	<0.50	<0.50	<0.50	7.9	2.1 	6.6
11/18/2005			159,41	5.00	15.0	631	153,10								
02/16/2006	 !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!		159.41	5.00	15.0	4.24	155.17	 	 :::::::::::::::::::::::::::::::::::						
5/30/2006			159.41	5,00	15.0	4,45	154,96		-0.50	-0.50		-n =0		1.4	
8/24/2006	P		159.41	5.00	15.0	5.18	154.23	<50	<0.50	<0.50	<0.50	<0.50	12	3.4	6.8
11/1/2006	aggragg <u>an</u> aggragg		159,41	5.00	15.0	6.05	153,36			7,5				150074748744188	
2/7/2007			159.41	5.00	15.0	5.00	154.41						111:11:12:12:12:13:13:13:15:17:0		
5/8/2007			159,41	5.00	15.0	4.30	155.11								

#### SYMBOLS AND ABBREVIATIONS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well was not purged prior to sampling

P = Well was purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

BTEX = Benzene, toluene, ethylbenzene and xylenes

#### FOOTNOTES:

- a = Chromatogram pattern: Gasoline C6-C10 for GRO/TPH-g.
- b = Beginning this quarter, groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates.
- c = Wells gauged with ORC sock in well.
- d = Well inaccessible
- e = The hydrocarbon result for GRO was partly due to individual peaks in the quantitative range.
- f = Well resurveyed on 1/27/2004
- g = Upon review of survey data (1/27/2004), TOC elevation for MW-4 is actually 162.47 ft.
- h = Upon review of survey data (1/27/2004), MW-5 was not surveyed from the TOC. MW-5 was surveyed from the pavement due to inaccessibility to the TOC. Therefore, survey data for MW-5 from the TOC is unavailable.

#### NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

The DTW's and TOC's for wells MW-5 and MW-6 were taken from Delta Environmental sampling sheets because the well logs were not available.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #374, 6407 Telegraph Ave., Oakland, CA

Well and		Concentrations in (μg/L)							
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
5/23/2003	<20,000	<b>4,000</b>	1,600	<100	<100	<100			
11/20/2003	<2,000	<400	1,500	<10	<10	<10	-		a a
05/14/2004	<5,000	<1,000	1,200	<25	<b>-25</b>	<b>\$25</b>	25	25	
09/02/2004	<1,000	<200	660	<5.0	<5.0	<5.0	<5.0	<5.0	emmanusuusuusta ja makka ka
1/04/2004	<2,000	400	580	<10	iiisio	₹10	<10	<b>310</b>	
02/08/2005	<2,000	<400	610	<10	<10	<10	<10	<10	and the state of t
05/09/2005	<1,000	<200	620	≤50	<b>53.0</b>	<5.0	<5.0	55.0	
08/11/2005	<500	250	390	<2.5	<2.5	2.6	<2.5	<2.5	а
11/18/2005	<500	<100	340	25	23	25	25	- 525 L	
02/16/2006	<1,500	<100	340	<2.5	<2.5	<2.5	<2.5	<2.5	The state of the s
5/30/2006	<1.500	<100	420	-2500	<2.5	<b>2</b> 5	<2.5	<2.5	a
8/24/2006	<3,000	<200	180	<5.0	<5.0	<5.0	<5.0	<5.0	The state of the s
11/1/2006	#≪3,000	<200	220	5.0	₹5.0	<5,0	<5.0	₹5.0	in .
2/7/2007	<3,000	<200	190	<5.0	<5.0	<5.0	<5.0	<5.0	THE THE CASE OF TH
5/8/2007	∷<3,000	<200	420	≤5.0	<b>      &lt;5.0</b>	<b>5.0</b>	<b>₹5.0</b>	<5.0 = L	
MW-2									
5/23/2003	<100	<b>20</b>	55	<0,50	<0.50	0.53			
02/02/2004	<100	<20	37	<0.50	<0.50	<0.50	<0.50	<0.50	inandradenninduessendantuskastallarikinissi erintatessi kundikastantusi erintatiolia (ilijaha).
09/02/2004	<b>2500</b>	<100	67	##25	25	<b>25</b>	25	\$25	
02/08/2005	<100	<20	30	<0.50	<0.50	<0.50	<0.50	<0.50	water in the state of the state
08/11/2005	≥100	<20 □	35	<050	₹0.50	<0.50	≤0.50	₹0,50	
02/16/2006	<300	<20	39	<0.50	<0.50	<0.50	<0.50	<0.50	мананалимиялишемиялиялыкана менеонетиялимиялиялыка менениялиялиялиялиялиялиялиялиялиялиялиялияли
8/24/2006	<300 H	≮20	25	<0.50	<0.50	<0.50	<0.50	<0.50	
2/7/2007	<300	<20	7.2	<0.50	<0.50	<0.50	<0.50	<0.50	namanan dari dari dari dari dari dari dari dari
MW-3									
5/23/2003	<100	₹20	16	<0.50	€0.50	<0.50			
09/02/2004	<100	<20	6,5	< 0.50	<0.50	<0.50	<0.50	<0.50	
08/11/2005	<100 ≤100	20 20		30.50	<0.50	₹0.50	-vv 	<0.50	
8/24/2006	<300	<20	7.6	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4								2.20	
114 11 -4					nava-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a				

Table 2. Summary of Fuel Additives Analytical Data Station #374, 6407 Telegraph Ave., Oakland, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.									
5/23/2003	<10,000	<2,000	<b>50</b>	## S 50	<b>\$50</b>				
02/02/2004	<500	<100	29	<2.5	<2.5	2.6	<2.5	<2.5	
09/02/2004	₹200	<b>40</b>	28	<10	<10	<1.0	<1.0	<1.0	
02/08/2005	<5,000	<1,000	45	<25	<25	<25	<25	<25	
08/11/2005	<2,000	<b>4</b> 00	32	<b>410</b>	<b>\$10</b>	<10	<10	<b>10</b>	
02/16/2006	<6,000	<400	35	<10	<10	<10	<10	<10	Matalanderianaen er
8/24/2006	<1,500	<100	39	<2.5	225	25	2.5	725	
2/7/2007	<6,000	<400	67	<10	<10	<10	<10	<10	The control of the co
MW-5									
1/29/2003	₹40	<b>\$20</b>	<0.50	<0.50	<0.50	<0.50			
5/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
9/4/2003	<b>4100</b>	<20	<0.50	\$0.50	<0.50	<0.50	<0.50	<0.50	
09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	mananasatatatatan manasatan mananan manasata manasatan manasatan manasatan manan manasatan manasatan manasatan
08/11/2005	<100	<20	<0.50	<0.50	<050	<0.50	<0.50	<0.50	
8/24/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	The state of the s
MW-6									
5/23/2003	≤100	₹20	94	<0.50	₹0.50	<0.50			
08/11/2005	<100	<20	7.9	<0.50	<0.50	<0.50	<0.50	<0.50	литения политения на применя на п О применя на применя н
8/24/2006	<300 €	<b>≤20</b>	12	<050	<b>&lt;</b> 0.50	€0.50	<0.50	<0.50	

#### SYMBOLS AND ABBREVIATIONS:

-- = Not analyzed/applicable/measured/available

< = Not detected at or above the laboratory reporting limi

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

μg/L = Micrograms per Liter

#### FOOTNOTES:

a = The continuing calibration verification for ethanol was outside of client contractual limits, however, it was within method acceptance limits. The data should still be useful for its intended purpose.

#### NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. bas not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #374, 6407 Telegraph Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
1/31/1996	Southwest	0.04
4/10/1996	Southwest	0.04
7/16/1996	Southwest	0.03
10/14/1996	Southwest	0,03
3/27/1997 5/27/1997	Southwest	0.04
8/12/1997	Southwest Southwest	0.03 0.04
(1/17/1997	Southwest	0.04
3/16/1998	Southwest	0.03
5/12/1998	Southwest	0.04
7/27/1998	Southwest	0.04
10/15/1998	Southwest	0.02
2/18/1999	Southwest	0.05
5/24/1999	Southwest	0:03
8/27/1999	Southwest	0.03
10/26/1999	Southwest	0;03
2/3/2000 6/20/2000	Southwest Southwest	0.047
9/28/2000	Southwest	0.035 0.034
12/17/2000	Southwest	0,034
3/23/2001	Southwest	
6/21/2001	Southwest	0.032
9/23/2001	Southwest	0.029
12/31/2001	Southwest	0.043
3/21/2002	Southwest	0.038
4/17/2002	Southwest	0.031
8/12/2002	Southwest	0.032
12/6/2002	Southwest	0.020
1/29/2003 5/23/2003	Southwest Southwest	0.027
9/4/2003	Southwest	0.039 0.033
17/20/2003	Southwest	0.029
2/2/2004	Southwest	0.043 (a)
5/14/2004	Southwest	0,037 (a)
9/2/2004	Southwest	0,027 (a)
11/4/2004	Southwest	0,034 (a)
2/8/2005	Southwest	0.061 (a)
5/9/2005	Southwest	0,08 (a)
8/11/2005	Southwest	0.06 (a)
11/18/2005	Southwest	0,07 (a)
2/16/2006 5/30/2006	Southwest Southwest	0.09 (a)
	District the second	0.06 (a)

Table 3. Historical Ground-Water Flow Direction and Gradient Station #374, 6407 Telegraph Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
8/24/2006	Southwest	0.03
11/1/2006	Southwest	0.02
2/7/2007	Southwest	0.03
5/8/2007	Southwest	0.03

a = Gradients protentially suspect due to error in MW-4 and MW-5 TOC measuring point elevations discovered third quarter 2006.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

### APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY ANALYTICAL REPORT WITH CHAIN-OF-CUSTODY DOCUMENTATION)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

June 11, 2007

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 374, located at 6407 Telegraph Avenue, Oakland, California (Quarterly Monitoring performed on

May 7 and 8, 2007)

#### **General Information**

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Jerry Gonzales

Date: May 8, 2007

Arrival: 17:00 Departure: 18:00

Weather Conditions: Clear

Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson

No. 5867

Project Manager

OF CAUFORN

STRATUS ENVIRONMENTAL, INC.

OG SAND AND STRATUS ENVIRONMENTAL,

### **Attachments:**

- Bill of Lading
- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

SOURCE RECORD BILL OF LADING FOR NON-**HAZARDOUS** PURGEWATER **RECOVERED** FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-**HAZARDOUS** PURGEWATER WHICH HAS BEEN RECOVERED FROM GROUNDWATER WELLS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY BELSHIRE ENVIRONMENTAL TO **SEAPORT** ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA.

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-60041, and Doulos Environmental, Inc. [Doulos, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Doulos also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This **Source Record BILL OF LADING** was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

374	
Station #	
Oakland – 6407 Telegraph Av	/e.
Station Address	
Total Gallons Collected From	Groundwater Monitoring Wells:
Added Equipment Rinse Water 5	Any Other Adjustments
TOTAL GALS. RECOVERED 46	loaded onto Stratus vehicle #
Stratus Project #	time date
	1815 51 8107
Signature	rlig G.
*****	*******
RECEIVED AT	time date
	//
Unloaded by Signature	

# BP ALAMEDA PORTFOLIO

#### HYDROLOGIC DATA SHEET

AR-15:50 DP-1800

Gauge Date: <u>5-8-07</u>

Project Name: Oakland - 6407 Telegraph Ave.

Field Technician:

Project Number: 374

TOC = Top of Well Casing Elevation
DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter ELEV = Groundwater Elevation DUP = Duplicate

WELL OR LOCATION	TIME			MEASU	REMENT			PURGE & SAMPLE	SHEEN CONFIRMATION	COMMENTS
		TOC	DTP	DTW	DTB	DIA	ELEV		(w/bailer)	
MW-(	16:15			6.50	26.55					
MW-2	16:09			2.28	26.55					
MW.3	16:05			5,75	26.65					H
MW.Y	16:17	-		7.03	26.80					
MW-5	15:55			7.60						
MW-( MW-2 MW-3 MW-4 MW-5 MW-6	16:00				14.45					
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#### BP ALAMEDA PORTFOLIO WATER SAMPLE FIELD DATA SHEET WELLI.D.: MW-/ PURGED BY: OC PROJECT#: 374 SAMPLE I.D.: SAMPLED BY: CLIENT NAME: LOCATION: Oakland - 6407 Telegraph Ave. QA SAMPLES: START (2400hr) /6:30 DATE PURGED END (2400hr) DATE SAMPLED SAMPLE TIME (2400hr) SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent CASING DIAMETER: Other Casing Volume: (gallons per foot) (0.17) (0.38)(1.02)26.55 CASING VOLUME (gal) = DEPTH TO BOTTOM (feet) = 6.50 CALCULATED PURGE (gal) = DEPTH TO WATER (feet) = 700 WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (gal) = FIELD MEASUREMENTS DATE TIME VOLUME TEMP. CONDUCTIVITY pН COLOR TURBIDITY (umhos/cm) (2400hr) (degrees F) (visual) (NTU) (gal) 18.8 41.0 SAMPLE INFORMATION SAMPLE DEPTH TO WATER: 19.71 SAMPLE TURBIDITY: ANALYSES: See work order 80% RECHARGE: YES ✓ NO SAMPLE VESSEL/PRESERVATIVE: 6 VOG- H ODOR: / PURGING EQUIPMENT SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Centrifugal Pump Bailer ( PVC or \( \sqrt{disposable} \) Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Submersible Pump Peristalic Pump Dedicated Peristalic Pump Dedicated Other: Other: 70 Pump Depth: WELL INTEGRITY: COO? Slow Recharge REMARKS: SIGNATURE:

# **Wellhead Observation Form**

Account:	
Sampled by: Jarry	Date: 5-8-07

Well ID	Box in good condition	Lock Missing (Replaced with new)	Water in Box	Bolts Missing	Bolts Stripped	Bolt-Holes Stripped	Cracked or Broken Lid	Cracked Box and/or Bolt - Holes	Misc.	Add'l Notes and Other Stuff
Med-1	4	pl		1	مدامر	N	N	N		
10-2	i yu	N		per	de	pty	A Day of	N		
MUS.	4	RN		J.		god god o	Gardin Sanda	N		
MUV.4	G	M		pp of the second	فمست المحتم	منساقه	11	N	-	
MM-5	4	N		صبياتهم	شامسية <i>قول</i> د	A SAL CONSTRUCTION OF THE PROPERTY OF THE PROP	.ger <sup>itudi'</sup>	N		
M.W-B	4	N		متعمل المتعن	partico de la constitución de la	لخمورام	plan	N		·
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# Chain of Custody Record Project Name:

BP 374 BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > CA > Alameda>374

State or Lead Regulatory Agency:

	Page 1 of 1
On-site Time: 1700	Temp: 20
Off-site Time: 1800 Sky Conditions: Claur	Temp: 6 D
ivieteorological Events:	
Wind Speed:	Direction: NA

***** company		ratory Agency:		- Justan > C	A > Alameda>374	Sky Conditions: 2	Temp: 6 /)
Lab Name: Tour		Requested Due Da	ite (mm/dd/vv).			Sky Conditions:	2 days
Lab Name: TestAmerica			(uu/yy):			Meteorological Events	mane
Address: 885 Jarvis Drive		BP/AR Facility	No.			Wind Speed:	Direction: NA
Worgan Hill, CA 95027		BP/AR Facility					
Lab PM: Lisa Ross		BP/AR Facility / Site Lat/Long:	Address: 6407 To	legraph Ave	Oaklas z	Consultant/Contractor:	Stratus Environmental, Inc.
Tele/Fax: 408-782 8166		C-VE			Oakland .	Address: 3330 Ca	ameron Park Drive, Suite 550
BP/AR PM Contact: Paul Supple		California Global		)6		Camero	n Park, CA 95682
ddress: 2010 Crow Canyon Place, Suite 150		Enfos Project No.	.: G0C21 001c			Consultant/Contractor P	
San Day Canyon Place, Suite 150		Provision or RCO	D C : A	71		Consultant/Contractor P	
		I Itase/WBS:	04-Monitoring	Provision		Tele/Fax: (530) 67	M: Jay Johnson
le/Fax: 925-275-3506 b Bottle Order No:		Sub Phase/Task:	01-Monitoring				6-6000 / (530) 676-6005
State Order No:		Cost Element:	03-Analytical				· _ <del></del>
	Matrix		01-Contractor	abor		E-mail EDD To: shay	BC(G)ct4
			Preserv	ative	D.		field Co.
Samula n	. 1 1-1 1	<b> </b>			*   Keg	uested Analysis	
MW-1 / 73 5-7 TB 374 5 807 500 /	Soil/Solid X X Water/Liquid Air	Laboratory No.	Control Contro	X X	<del></del>	DRO	Sample Point Lat/Long and Comments *Oxy = MTBD, TAME, ETBE, DIPI TBA
Competer Competer	- <u>╚╼╼┵</u> ═ <u>-</u> -			╼┾╼╌╟╼┷╽			
Company: Doulos Envi		Relinguista	<u> </u>			<del>╵╸┈╎╸┤╸</del> ┤╸┼╸┼	
Date:		Il and the state of the state o	i By / Affiliation	Dni	te Time	<u> </u>	
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ly Seals In Place: V		-contine.com			<del></del> [		
dy Seals In Place: Yes / No Temp P	Blank: Yes / No	Cooler Temp o					

Trip Blank: Yes / No



25 May, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #0374, Oakland, CA

Work Order: MQE0418

Enclosed are the results of analyses for samples received by the laboratory on 05/09/07 20:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0374, Oakland, CA

Project Number: G0C21-0015 Project Manager: Jay Johnson MQE0418 Reported: 05/25/07 16:20

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MQE0418-01	Water	05/08/07 17:30	05/09/07 20:45
TB 374 5807	MQE0418-02	Water	05/08/07 05:00	05/09/07 20:45

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0374, Oakland, CA

Project Number: G0C21-0015 Project Manager: Jay Johnson MQE0418 Reported: 05/25/07 16:20

# Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MQE0418-01) Water Sampled:	05/08/07 17:30	Received:	05/09/07	20:45					
Gasoline Range Organics (C4-C12)	ND	500	ug/l	10	7E17020	05/17/07	05/18/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		112%	60-1	25	"	11	11	11	
Surrogate: Dibromofluoromethane		109 %	75-1	20	"	11	rt	IF	
Surrogate: Toluene-d8		102 %	80-1	20	"	"	rt	11	
Surrogate: 4-Bromofluorobenzene		94 %	60-1	35	u	n	rt	If	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682 Project: ARCO #0374, Oakland, CA

MQE0418 Reported: 05/25/07 16:20

Project Number: G0C21-0015 Project Manager: Jay Johnson

# Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-1 (MQE0418-01) Water	Sampled: 05/08/07 17:30	Received:	05/09/07	20:45					
tert-Amyl methyl ether	ND	5.0	ug/i	10	7E17020	05/17/07	05/18/07	EPA 8260B	
Benzene	ND	5.0	п	11	a a	11	**	tr .	
tert-Butyl alcohol	ND	200	U	11	#1	11	*1	*	
Di-isopropyl ether	ND	5.0	0	10	Ħ	0	я	tt.	
1,2-Dibromoethane (EDB)	ND	5.0	0	14	Ħ	0	Ħ	H	
1,2-Dichloroethane	ND	5.0	U	11	#1	0	И	u	
Ethanol	ND	3000	U	10	11	U	11	*	
Ethyl tert-butyl ether	ND	5.0	U	R	a	II .	*1	U	
Ethylbenzene	ND	5.0	H	IP	a	Ħ	ч	n	
Methyl tert-butyl ether	420	5.0	19	H	a	19	H	n	
Toluene	ND	5.0	1+	п	u	I+	н	l <del>t</del>	
Xylenes (total)	ND	5.0	I+	н	u	It	0	I†	
Surrogate: Dibromofluoromethan	ie	109 %	75-	20	ti .	n	11	"	
Surrogate: 1,2-Dichloroethane-d	<i>‡</i>	112 %	60-1	25	n	tr	n	n	
Surrogate: Toluene-d8		102 %	80-1	20	**	"	"	n	
Surrogate: 4-Bromofluorobenzen	2	94%	60-1	35	ir	fr	n	п	





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0374, Oakland, CA

Project Number: G0C21-0015 Project Manager: Jay Johnson

MQE0418 Reported: 05/25/07 16:20

# Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E17020 - EPA 5030В Р/Г /	LUFT GCMS									
Blank (7E17020-BLK1)				Prepared of	& Analyze	:d: 05/17/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.76		11	2.50		110	60-125			
Surrogate: Dibromofluoromethane	2.71		"	2.50		108	75-120			
Surrogate: Toluene-d8	2,57		11	2.50		103	80-120			
Surrogate: 4-Bromofluorobenzene	2.37		u	2.50		95	60-135			
Laboratory Control Sample (7E17020-	BS2)			Prepared o	& Analyze	ed: 05/17/	07			
Gasoline Range Organics (C4-C12)	421	50	ug/l	500		84	65-120		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.77		"	2.50		111	60-125			
Surrogate: Dibromofluoromethane	2.70		rt	2,50		108	75-120			
Surrogate: Toluene-d8	2.66		tr	2.50		106	80-120			
Surrogate: 4-Bromofluorobenzene	2.65		**	2.50		106	60-135			
Laboratory Control Sample Dup (7E17	(020-BSD2)			Prepared o	& Analyze	ed: 05/17/0	07			
Gasoline Range Organics (C4-C12)	411	50	ug/l	500	·	82	65-120	2	20	***************************************
Surrogate: 1,2-Dichloroethane-d4	2.77		н	2,50		111	60-125	***************************************		
Surrogate: Dibromofluoromethane	2.74		н	2.50		110	75-120			
Surrogate: Toluene-d8	2.63		"	2.50		105	80-120			
Surrogate: 4-Bromofluorobenzene	2.67		"	2,50		107	60-135			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Project: ARCO #0374, Oakland, CA

MQE0418 Project Number: G0C21-0015 Reported: Project Manager: Jay Johnson 05/25/07 16:20

Cameron Park CA, 95682

# Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

	Reporting		Spike	Source		%REC		RPD	
Analyte Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Blank (7E17020-BLK1)				Prepared & An	alyzed: 05/17/	07
tert-Amyl methyl ether	ND	0.50	ug/l			
Benzene	ND	0.50	U			
ert-Butyl alcohol	ND	20	Ð			
Di-isopropyl ether	ND	0.50	11			
,2-Dibromoethane (EDB)	ND	0.50	II .			
,2-Dichloroethane	ND	0.50	u			
Ethanol	ND	300	D			
Ethyl tert-butyl ether	ND	0.50	H			
Ethylbenzene	ND	0.50	O			
Methyl tert-butyl ether	ND	0.50	O			
Toluene	ND	0.50	U			
Xylenes (total)	ND	0.50	U			
Surrogate: Dibromofluoromethane	2,71		'n	2,50	108	75-120
Surrogate: 1,2-Dichloroethane-d4	2.76		n	2.50	110	60-125
Surrogate: Toluene-d8	2.57		,,	2,50	103	80-120
urrogate: 4-Bromofluorobenzene	2.37		0	2.50	95	60-135
aboratory Control Sample (7E17020-BS1)				Prepared & An	alyzed: 05/17/	07
ert-Amyl methyl ether	11.7	0.50	ug/l	10.0	117	65-135
Benzene	11.6	0.50	B	10.0	116	75-120
ert-Butyl alcohol	212	20	10	200	106	60-135
Di-isopropyl ether	10.0	0.50	н	10.0	100	70-130
,2-Dibromoethane (EDB)	12.7	0.50	It	10.0	127	80-135
,2-Dichloroethane	11.8	0.50	11	10.0	118	70-125
Ethanol	187	300	H	200	94	15-150
thyl tert-butyl ether	11.0	0.50	**	10.0	110	65-130
thylbenzene	11.3	0.50	u	10.0	113	75-120
Methyl tert-butyl ether	12.0	0.50	fi	10.0	120	50-140
Coluene	11.5	0.50	0	10.0	115	75-120
Kylenes (total)	34.7	0.50	u	30.0	116	75-120
Surrogate: Dibromofluoromethane	2.73		"	2.50	109	75-120
Surrogate: 1,2-Dichloroethane-d4	2.73		**	2.50	109	60-125
Surrogate: Toluene-d8	2.63		"	2.50	105	80-120
Surrogate: 4-Bromofluorobenzene	2.68		n	2.50	107	60-135





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0374, Oakland, CA

Spike

Source

%REC

Project Number: G0C21-0015 Project Manager: Jay Johnson

MQE0418 Reported: 05/25/07 16:20

RPD

# Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7E17020 - EPA 5030B P/T / E				422 ( 22	71-04-11				24,111	1,10100
Matrix Spike (7E17020-MS1)		QE0416-02		Prepared:	05/17/07	Analyze	d: 05/18/07			
tert-Amyl methyl ether	12.2	0.50	ug/l	10.0	0.57	116	65-135		***************************************	···
Benzene	12.2	0.50	"	0.01	ND	122	75-120			LN
tert-Butyl alcohol	311	20	IJ	200	85	113	60-135			
Di-isopropyl ether	10.8	0.50	U	10.0	ND	108	70-130			
1,2-Dibromoethane (EDB)	13.8	0.50	U	10.0	ND	138	80-135			LN
1,2-Dichloroethane	12.8	0.50	U	0.01	ND	128	70-125			LN
Ethanol	191	300	D.	200	ND	96	15-150			
Ethyl tert-butyl ether	11.7	0.50	U	0.01	ND	117	65-130			
Ethylbenzene	12.0	0.50		0.01	ND	120	75-120			
Methyl tert-butyl ether	13.0	0.50		10.0	ND	130	50-140			
Toluene	12.3	0.50	U	10.0	ND	123	75-120			LN
Xylenes (total)	36.5	0.50	D	30.0	ND	122	75-120			LN
Surrogate: Dibromofluoromethane	2.8√		11	2,50		114	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.79		"	2.50		112	60-125			
Surrogate: Toluene-d8	2.61		rr	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.55		"	2.50		102	60-135			
Matrix Spike Dup (7E17020-MSD1)	Source: M	QE0416-02		Prepared:	05/17/07	Analyzed	1: 05/18/07			
tert-Amyl methyl ether	12.2	0.50	ug/l	10.0	0.57	116	65-135	0	25	
Benzene	12.0	0.50	U	10.0	ND	120	75-120	2	20	
tert-Butyl alcohol	315	20	н	200	85	115	60-135	ı	25	
Di-isopropyl ether	10.6	0.50	H	10.0	ND	106	70-130	2	25	
1,2-Dibromoethane (EDB)	13.4	0.50	H	10.0	ND	134	80-135	3	30	
1,2-Dichloroethane	12.7	0.50	H	10.0	ND	127	70-125	8.0	25	LN
Ethanol	198	300	и	200	ND	99	15-150	4	25	
Ethyl tert-butyl ether	11.6	0.50	н	10.0	ND	116	65-130	0.9	25	
Ethylbenzene	11.8	0.50	и	10.0	ND	118	75-120	2	20	
Methyl tert-butyl ether	12.7	0,50	и	10.0	ND	127	50-140	2	25	
Toluene	12.0	0.50	и	10.0	ND	120	75-120	2	25	
Xylenes (total)	36.0	0.50	ıı	30.0	ND	120	75-120	l	20	
Surrogate: Dibromofluoromethane	2.85		ff	2.50		114	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.86		"	2.50		114	60-125			
Surrogate: Toluene-d8	2,60		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.75		"	2.50		110	60-135			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: ARCO #0374, Oakland, CA

Project Number: G0C21-0015

MQE0418 Reported: 05/25/07 16:20

Notes and Definitions

Project Manager: Jay Johnson

MS and/or MSD above acceptance limits. See Blank Spike(LCS).

DET

LM

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

Atlantic Richfield
Company
A BP affiliated company

# **Chain of Custody Record**

Project Name: BP 374

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > CA > Alameda>374

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

<u>f</u>	Page_ 1 of 1 .
On-site Time: 1700	Temp: 80
Off-site Time: /5-00	Temp: 6 ()
Sky Conditions: close	
Meteorological Events: mont	
Wind Speed:	Direction: NA

	Lab Name: TestAmerica BP/AR Facility No.: 374 Consultant/Contractor; Stratus Environmental, Inc.																									
Address: 885 Jarvis Drive						BP/AR Facility Address: 6407 Telegraph Ave., Oakland						Address: 3330 Cameron Park Drive, Suite 550														
Morg	an Hill, CA 95937					┸	Site Lat/Long:					Cameron Park, CA 95682														
Lab P	M: Lisa Race						California Global II	D#:	TO	6001	0010	6						Cor	sulta	nt/Co				t No.: E374-04		
Tele/I	Fax: 408-782-8156 408-782-630	8 (fax)					Enfos Project No.:	G	C21	-0015	5							Consultant/Contractor PM: Jay Johnson								
	R PM Contact: Paul Supple						Provision or RCOP	(cir	cle o	ne)		Prov	ision					Tele/Fax: (530) 676-6000 / (530) 676-6005								
Addre	ess: 2010 Crow Canyon Place, Suit	te 150				╝	Phase/WBS:		04-1	<b>v</b> lonit	oring							Report Type & QC Level: Level 1 with EDF								
<u> </u>	San Ramon, CA					╝	Sub Phase/Task:		03-/	analy	tical							E-mail EDD To: shayes@stratusinc.net								
_	Fax: 925-275-3506						Cost Element:		01-0	Contr	actor	labor						Invoice to: Atlantic Richfield Co.								
Lab l	Bottle Order No:	3/	1	]]	Matr	ix				P	reser	vatis	'e				Req	ueste	d An	alysi	5					
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	All	Laboratory No.	No. of Containers	Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HINO <sub>3</sub>	HCI	Methanol	* Character	12DCA	Ethanol	EDB	DRO						Sample Point Lat/Long and Comments *Oxy = MTBD, TAME, ETBE, DIPE, TBA		
1	MW-1	1730	5-801		x		01	6			·	χŢ		x	x	x	х	T								
2	TB 374 5 807	500	1		x	1	υ2	乙				x		x	$\neg$		х	<del>                                     </del>						hold		
3														▮			1		$\vdash$							
4			l					Н	_					╫	+	+-	+	<del>                                     </del>				$\vdash$	$\dashv$			
5						+-						$\neg$		╫	┰	_	+-						$\dashv$			
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7						1								╫	$\top$	+							-			
8					┪						一	_	_	╫	+	╁	†-	<del>                                     </del>	<u> </u>				$\dashv$			
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10	•					П		П						十	╅	†		┢			$\neg$		╢		-	
	oler's Name! Jarry Gu	~2/1/2	<u>'</u>	<u> </u>			Reling	uishe	d By	/ Affil	liation	<del>- ; !</del> 		╫	Date	T	ime		<u>!</u>	<u> </u>	Accep	ted By	/ A	ffiliation	Date	Time
Sampler's Name: Jarry Gonzales Relinquished By / Affiliation Date Sampler's Company: Docto's Env Jarry 5/2/05						07	12	515	T	ノ。			$\sqrt{2}$			51919										
	hipment Date: 5/9/07 1600 00 Tupe 5/5/57 162:																									
	hipment Method: 5/9 2045																									
	Shipment Tracking No:																									
Specia	al Instructions:	Please	cc resul	ts to:	rmil	ler@l	oroadbentinc.com																			
,	Custody Seals In Place: Yes /No   Temp Blank: Yes /No   Cooler Temp on Receipt: 4.2°F/C   Trip Blank: Yes / No   MS/MSD Sample Submitted: Yes / No																									
	Custody Seals In Place: Yes / No   Temp Blank: Yes / No   Cooler Temp on Receipt: 4.2°F/C)   Trip Blank: Yes / No   MS/MSD Sample Submitted: Yes / No																									

# TEST AMERICA SAMPLE RECEIPT LOG

REC. BY (PRINT) TULIEN WORKORDER: MOE 041	8	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	5/9 2045 5/12/07	/ 67	es dumentu turatu.	iles a certina (cencar	For Regul	RATER YES / NO
CIRCLE THE APPROPRIATE RESPO	ONSE LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		pii	SAMPLE MATRIX	l .	REMARKS: CONDITION (ETC.)
Custody Seal(s) Present / Absolute     Intact / Broker	/ <del> </del>	The state of the s	A STATE OF THE PROPERTY OF THE		- 1022 102-100			
2. Chain-of-Custody Present / Abse					**************************************			
Traffic Reports or     Packing List: Present / Alge								
4. Airbill: Airbill / Sticker							16	
Present / Abr	_				<del></del> ,			
5. Airbill #:					 	<u> </u> -	0-1/-	
6. Sample Labels: Present / Abse		1.00				-6-		
7. Sample IDs: Listed / Not List		P. (75)						
0n Chain-of-Co 8. Sample Condition: Intact / Broken							$\circ$	
Leaking*			-		/a			
9. Does information on chain-of-custoo	ly,					55		
traffic reports and sample labels								
agree? Yes / N	0*							
10. Sample received within hold time?			·					9
hold time? (e) / No 11. Adequate sample volume	2"							
received?	,,		<i> </i>  -					
12. Proper preservatives used? (e) / No								
13. Trip Blank / Temp Blank Received?	<u></u>				<b></b>  -			
(circle which, if yes) (eg) / No	,*	/			-			
4. Read Temp: 4 '2°C								
Corrected Temp:			-					
is corrected temp 4 +/-2°C? Yes/ No	,^^					<del></del>		
Acceptance range for samples requiring thermal pres.)		/						
*Exception (if any): METALS / DFF ON I	CE /							
or Problem COC								

SRL Revision 0
Replaces Rev 7 (07/19/05)
Effective 09/13/06

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page \_\_\_\_\_ of \_\_\_\_

# APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

# **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

# UPLOADING A GEO\_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

2Q07 GEO\_WELL 374

Facility Global ID:

T0600100106

Facility Name:

ARCO #0374

Submittal Date/Time:

7/3/2007 2:36:14 PM

Confirmation Number:

8949065983

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

# **Electronic Submittal Information**

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 8745161771

Date/Time of Submittal: 6/22/2007 2:11:53 PM

Facility Global ID: T0600100106 Facility Name: ARCO #0374

**Submittal Title:** 2Q07 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #0374 6407 TELEGRAPH OAKLAND, CA 94609 Regional Board - Case #: 01-0114

SAN FRANCISCO BAY RWQCB (REGION 2) Local Agency (lead agency) - Case #: RO0000078

ALAMEDA COUNTY LOP - (SP)

CONF # 8745161771 SUBMITTED BY

TITLE 2Q07 GW Monitoring

QUARTER Q2 2007

SUBMIT DATE

STATUS

Broadbent & Associates, Inc.

6/22/2007

PENDING REVIEW

#### SAMPLE DETECTIONS REPORT

- # FIELD POINTS SAMPLED
- # FIELD POINTS WITH DETECTIONS
- # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL

SAMPLE MATRIX TYPES

WATER

#### METHOD QA/QC REPORT

METHODS USED

8260FA,8260TPH

TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS

Y

### QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
LAG ACTION OF ANY	

- LAB METHOD BLANK
- MATRIX SPIKE
- MATRIX SPIKE DUPLICATE
- BLANK SPIKE
- SURROGATE SPIKE

#### N N Y

#### WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	N
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Υ
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Υ
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

# SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

# FIELD QC SAMPLES

<u>SAMPLE</u>	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.