

3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

# LETTER REPORT QUARTERLY GROUNDWATER MONITORING Third Quarter 1993 at ARCO Station 374 6407 Telegraph Avenue Oakland, California

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10/13/93



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

# TRANSMITTAL

TO: Ms. Susan Hugo Alameda County Health Care Services Agency 80 Swan Way, Room 200 Oakland, California 94621 DATE: October 19, 1993 PROJECT NUMBER: 60025.12 SUBJECT: ARCO Station No. 374

FROM: Zbigniew Ignatowicz

#### WE ARE SENDING YOU:

#### COPIES DATED

DESCRIPTION

1 10/19/93 Letter Report Quarterly Groundwater Monitoring Third Quarter 1993 at ARCO Station No. 374, 6407 Telegraph Avenue, Oakland, California.

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#### **REMARKS**:

[] For approval

Copies: 1 to RESNA project file no. 60025.12

cc: Mr. Michael Whelan, ARCO Mr. Richard Hiett, RWQCB



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> October 19, 1993 1015MWHE 60025.12

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject: Letter Report Quarterly Groundwater Monitoring Third Quarter 1993 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report which summarizes the results of third quarter 1993 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring event are to evaluate changes in the groundwater flow direction and gradient. and changes in concentrations of petroleum hydrocarbons in the local groundwater. Field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols is beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating Arco Station 374 is located on the northwestern corner of the intersection of Alcatraz and Telegraph Avenues in Oakland, California. The site location is shown on the Site Vicinity Map, Plate 1.



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Results of previous environmental investigations at the site are presented in the reports listed in the references section. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

# **Groundwater Sampling and Gradient Evaluation**

Depth-to-water levels (DTW) were measured and quarterly sampling was performed by EMCON field personnel on August 4, and 5, 1993. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-6, are presented on EMCON's Field Reports, Summary of Groundwater Monitoring Data, and Water Sample Field Data Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-6 for this and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Evidence of product or sheen was not observed by EMCON's field personnel during this quarterly monitoring (see Appendix A). The groundwater gradient and flow directions interpreted from EMCON's DTW measurements from August 4, and 5, 1993 is shown on the Groundwater Gradient Map, Plate 3. The average interpreted groundwater gradient is approximately 0.035 ft/ft with an average flow direction toward the southwest. The averaged groundwater gradient and flow direction this quarter are generally consistent with those previously interpreted.

Groundwater monitoring wells MW-1 through MW-6 were purged and sampled by EMCON field personnel on August 4, and 5, 1993. Pertinent field sampling information is presented on EMCON's Water Sample Field Data Sheets (see Appendix A).

# Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/California DHS LUFT Method/8020. Monitoring well MW-4 was also analyzed for TPH as diesel (TPHd) using EPA Method 3510/California DHS LUFT Method. Concentrations of TPHg and benzene in the groundwater are shown on Plate 4, TPHg Concentrations in Groundwater, and Plate 5, Benzene Concentrations in



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Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG. Results of previous analyses are also presented in Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals.

The following general trends were noted in reported hydrocarbon concentrations in groundwater from monitoring wells MW-1 through MW-6 since last quarterly monitoring: reported concentrations of TPHg and BTEX have remained nondetectable in onsite well MW-1, and in offsite well MW-6. Concentrations of TPHg and BTEX have increased in onsite well MW-4, decreased in onsite well MW-2, and decreased in off-site wells MW-3 and MW-5.

RESNA recommends that copies of this report be forwarded to:

Ms. Susan Hugo Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612



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If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, RESNA Industries Inc.

7 Mulen to GEOLOGIS Zbigniew L. Ignatowicz FRED Staff Geologist JAMES LEWIS NELSON No. 1463 dames L. Nelson 57 CERTIFIED Certified Engineering ENGINEERING Geologist No. 1463 GEOLOGIST STE OF CALIFORNIA

Attachments: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

- Plate 3, Groundwater Gradient Map, August 4 and 5, 1993
- Plate 4, TPHg Concentrations In Groundwater, August 4 and 5, 1993

Plate 5, Benzene Concentrations In Groundwater, August 4 and 5, 1993

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG

Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals

Appendix A: EMCON's Field Reports Depth To Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody, Water Sample Field Data Sheets



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#### REFERENCES

- Applied GeoSystems. June 15, 1988. <u>Limited Environmental Site Assessment at ARCO</u> Service Station No. 374, Telegraph Avenue and Alcatraz Avenue, Oakland, <u>California</u>. Job 18039-1.
- Applied GeoSystems. August 1, 1988. <u>Report Environmental Investigation Related to</u> <u>Underground Tank Removal at ARCO Service Station No. 374. Telegraph Avenue</u> <u>and Alcatraz Avenue, Oakland, California.</u> Job 18039-2.
- Applied GeoSystems. August 30, 1990. <u>Letter Report, Quarterly Ground-Water</u> <u>Monitoring Third Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue,</u> <u>Oakland, California.</u> AGS 60025-1.
- Applied GeoSystems. February 20, 1991. <u>Letter Report, Quarterly Ground-Water</u> <u>Monitoring Fourth Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue,</u> <u>Oakland, California</u>. AGS 60025-1.
- Applied GeoSystems. March 27, 1991. <u>Report Limited Subsurface Environmental</u> <u>Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS Report No. 18039-3.
- Applied GeoSystems. April 16, 1991. Letter Report, Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-2.
- Applied GeoSystems. May 15, 1991. Work Plan for Subsurface Investigations and <u>Remediation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-3.
- RESNA/Applied GeoSystems. July 31, 1991. <u>Report of pumping and Recovery Test</u> <u>Results at ARCO 374, 6407 Telegraph Avenue, Oakland, California.</u> 60025.04
- RESNA. September 4, 1991. Letter Report, Quarterly Ground-Water Monitoring Second Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60025-2.



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### REFERENCES (continued)

- RESNA. November 21, 1991. Letter Report, Quarterly Groundwater Monitoring Third Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60025-2.
- RESNA. March 6, 1992. Letter Report, Quarterly Groundwater Monitoring Fourth Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60025-2.
- RESNA. May 5, 1992. <u>Letter Report, Quarterly Groundwater Monitoring First</u> <u>Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA 60025-2.
- RESNA. August 28, 1992. Letter Report, Quarterly Groundwater Monitoring Second Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60025-7.
- RESNA. December 18, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Third</u> <u>Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA 60025-7.
- RESNA. September 23, 1992. <u>Report on Offsite Subsurface Environmental Investigation</u> <u>at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA 60035-5.
- RESNA. January 15, 1993. <u>Letter Report, Quarterly Groundwater Monitoring Fourth</u> <u>Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA Report 60025.10.
- RESNA. May 3, 1993. Letter Report, Quarterly Groundwater Monitoring First Quarter 1993 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA Report 60025.12.
- RESNA. July 24, 1993. Letter Report, Quarterly Groundwater Monitoring Second Quarter 1993 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA Report 60025.12.













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TABLE 1         CUMULATIVE GROUNDWATER MONITORING DATA         ARCO Station 374         Oakland, California         (Page 1 of 5)								
Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product				
MW-1								
07/20/89		8.04	151.40	None				
08/30/89		8.47	150.97	None				
10/04/89	159.44	8.50	150.94	None				
01/10/90		6.74	152.70	None				
08/07/90		6.87	152.57	None				
12/06/90		7.35	152.09	None				
12/19/90		7.22	152.22	None				
01/29/91		8.28	151.16	None				
02/20/91		7.98	151.46	None				
04/25/91		6.89	152.55	None				
05/31/91		7.64	151.80	None				
07/08/91		8.17	151.27	None				
08/09/91		8.58	150.86	None				
09/25/91		8.82	150.62	None				
10/17/91		8.96	150.48	None				
11/20/91		8.60	150.84	None				
12/27/91		8.71	150.73	None				
01/19/92		7.83	151.61	None				
02/19/92		6.68	152.76	None				
03/09/92		4.47	154.97	None				
04/15/92	158.91**	6.44	152.47	None				
05/12/92		7.31	151.60	None				
06/16/92		7.97	150.94	None				
07/14/92		8.22	150.69	None				
08/07/92		8.46	150.45	None				
09/22/92		6.76	152.15	None				
10/12/92		7.13	151.78	None				
11/23/92		7.24	151.67	None				
12/16/92		6.44	152.47	None				
01/21/93		5.03	153.88	None				
02/22/93		4.93	153.98	None				
03/25/93		5.13	153.78	None				
04/27/93		5.68	153.23	None				
08/04/93		7.91	151.00	None				

See notes on page 5 of 5



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 2 of 5)								
Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product				
MW-2								
07/20/89		8.15	150.31	None				
08/30/89		8.42	150.04	None				
10/04/89	158.46	8.40	150.06	None				
01/10/90		6.12	152.34	None				
08/07/90		6.35	152.11	None				
12/06/90		7.15	151.31	None				
12/19/90		7.38	151.08	None				
01/29/91		8.41	150.05	None				
02/20/91		8.26	150.20	None				
04/25/91		7.70	150.76	None				
05/31/91		8.10	150.36	None				
07/08/91		8.34	150.12	None				
08/09/91		8.51	149.95	None				
09/25/91		8.66	149.80	None				
10/17/91		8.80	149.66	None				
11/20/91		8.66	149.80	None				
12/27/91		8.57	149.89	Sheen				
01/19/92		8.25	150.21	None				
02/19/92		7.50	150.96	None				
03/09/92		7.40	151.06	None				
04/15/92	157.92**	7.72	150.20	None				
05/12/92		8.01	149.91	None				
06/16/92		8.25	149.67	None				
07/14/92		8.33	149.59	None				
08/07/92		8.42	149.50	None				
09/22/92		6.13	151.79	None				
10/12/92		6.80	151.12	None				
11/23/92		7.15	150.77	None				
12/16/92		6.66	151.26	None				
01/21/93		5.93	151.99	None				
02/22/93		6.01	151.91	None				
03/25/93		5.91	152.01	None				
04/27/93		6.63	151.29	None				
08/04/93		8.02	149.90	None				

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 3 of 5)								
Date Weil Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product				
<u>MW-3</u>								
07/20/89		7.58	146.60	None				
08/30/89		8.00	146.18	None				
10/04/89	154.18	7.73	146.45	Emulsion				
01/10/90		7.78	146.40	None				
08/07/90		7.66	146.52	None				
12/06/90		7.75	146.43	None				
12/19/90		7.58	146.60	None				
01/29/91	154.18	7.60	146.58	None				
02/20/91		7.51	146.67	None				
04/25/91		6.37	147.81	None				
05/31/91		7.19	146.99	None				
07/08/91		7.60	146.58	None				
08/09/91		7.94	146.24	None				
09/25/91		8.23	145.95	None				
10/17/91		8.44	145.74	None				
11/20/91		8.78	145.40	None				
12/27/91		8.05	146.13	Sheen				
01/19/92		7.65	146.53	None				
02/19/92		6.48	147.70	None				
03/09/92		5.45	148.73	None				
04/15/92	153.64**	7.75	145.89	None				
05/12/92		7.45	146.19	None				
06/16/92		7.51	146.13	None				
07/14/92		7.60	146.04	None				
08/07/92		7.85	145.79	None				
09/22/92		7.73	145.91	None				
10/12/92		7.83	145.81	None				
11/23/92		6.98	146.66	None				
12/16/92		5.96	147.68	None				
01/21/93		4.62	149.02	None				
02/22/93		5.15	148.49	None				
03/25/93		5.45	148.19	None				
04/27/93		5.79	147.85	None				
08/04/93		7.24	146.40	None				

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 4 of 5)								
Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product				
MW-4								
07/20/89		8.09	148.99	None				
08/30/89		8.45	148.63	Sheen				
10/04/89	157.08	8.57	148.51	Sheen				
01/10/90	-	7.26	149.82	None				
08/07/90		6.87	150.21	None				
12/06/90		8.02*	149.06*	Sheen				
12/19/90		7.69	149.39	None				
01/29/91		8.39	148.69	Sheen				
02/20/91		8.16	148.92	None				
04/25/91		7.14	149.94	None				
05/31/91		7.64	149.44	None				
07/08/91		8.34	148.74	None				
08/09/91		8.60	148.48	None				
09/25/91		8.80	148.28	None				
10/17/91		8.98	148.10	None				
11/20/91		8.78	148.30	None				
12/27/91		8.82	148.26	Sheen				
01/19/92		8.18	148.90	None				
02/19/92		7.62	149.46	None				
03/09/92		6.68	150.40	None				
04/15/92	156.53**	6.96	149.57	None				
05/12/92		7.45	149.08	None				
06/16/92		7.94	148.59	None				
07/14/92		8.21	148.32	None				
08/07/92		8.41	148.12	None				
09/22/92		6.14	150.39	None				
10/12/92		6.45	150.08	None				
11/23/92		7.48	149.05	None				
12/16/92		6.95	149.58	None				
01/21/93		5.53	151.00	None				
02/22/93		5.83	150.70	None				
03/25/93		5.96	150.57	None				
04/27/93		6.30	150.23	None				
08/04/93		7.71	148.82	None				

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TABLE 1         CUMULATIVE GROUNDWATER MONITORING DATA         ARCO Station 374         Oakland, California         (Page 5 of 5)							
Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product			
MW-5							
04/15/92	151.33**	8.05	143.28	None			
05/12/92		8.44	142.89	None			
06/16/92		8.74	142.59	None			
07/14/92		9.70	141.63	None			
08/07/92		9.10	142.23	None			
09/22/92		9.26	142.07	None			
10/25/92#		9.24	142.09	None			
11/23/92			Well Inaccessible				
12/16/92		8.20	143.13	None			
01/21/93		7.89	143.44	None			
02/22/93		7.29	144.03	None			
03/25/93		7.51	143.82	None			
04/27/93		7.72	143.61	None			
08/05/93		8.66	142.67	None			
<u>MW-6</u>							
04/15/92	153.84**	4.55	149.29	None			
05/12/92		5.32	148.52	None			
06/16/92		5.91	147.93	None			
07/14/92		6.08	147.76	None			
08/07/92		6.36	147.48	None			
09/22/92		6.53	147.31	None			
10/25/92#		6.54	147.30	None			
11/23/92		5.75	148.09	None			
12/16/92		4.69	149.15	None			
01/21/93		3.82	150.02	None			
02/22/93		3.78	150.06	None			
03/25/93		3.93	149.91	None			
04/27/93		4.30	149.54	None			
08/05/93		5.39	148.45	None			

Notes:

Elevations and DTW measured in feet.

\* = Floating Product.

\*\* = Wellheads surveyed by John E. Koch on April 27, 1992. Well elevation datum is mean sea level (MSL).

# = Wells inaccessible on 10/12/92 due to parked cars. EMCON returned and sampled on 10/25/92.



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# TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-TPHg, TPHd, BTEX, AND TOG ARCO Service Station 374

Oakland, California

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Date/Well	TPHg	TPHd	B	Т	Е	х	TOC
MW-1							
07/21/89	33	NA	0.77	1.6	1.5	5.0	NA
08/30/89	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
10/04/89	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
01/10/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
08/07/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
12/06/90	< 50	NA	3.6	2.7	0.60	5.80	NA
02/20/91	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
07/08/91	< 30	NA	< 0.30	< 0.30	< 0.30	< 0.30	NA
09/25/91	< 30	NA	0.57	0.57	0.54	1.7	NA
11/20/91	57	NA	9.2	3.7	0.63	2.5	NA
03/09/92	< 50	NA	< 0.5	<0.5	< 0.5	< 0.5	NA
04/15/92	< 50	NA	< 0.5	<0.5	< 0.5	< 0.5	NA
07/14/92	< 50	NA	< 0.5	0.7	< 0.5	1.3	NA
10/12/92	<50	NA	< 0.5	<0.5	< 0.5	< 0.5	NA
01/21/93	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
04/27/93	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
08/04/93	< 50	NA	<0.5	< 0.5	< 0.5	< 0.5	NA
MW-2							
07/21/89	4,200	NA	280	210	38	24	NA
08/30/89	4,200	NA	160	260	45	240	NA
10/04/89	4,300	NA	860	300	29	330	NA
01/10/90	8,000	NA	890	710	120	760	NA
08/07/90	6,000	NA	880	76	25	80	NA
12/06/90	1,600	NA	330	69	18	63	NA
02/20/91	1,300	NA	160	46	13	48	NA
07/08/91	310	NA	76	18	7.7	24	NA
09/25/91	83	NA	17	0.69	2.2	4.1	NA
11/20/91	180	NA	46	6.1	3.0	8.7	NA
03/09/92	690	NA	170	25	21	58	NA
04/15/92	86	NA	20	2.3	3.8	8.5	NA
07/14/92	160	NA	46	1.4	1.2	3.5	NA
10/12/92	230	NA	59	7.0	5.5	11	NA
01/21/93	450	NA	70	6.6	22	54	NA
04/27/93	<50	NA	6.6	< 0.5	0.7	1.1	NA
08/04/93	< 50	NA	2.1	< 0.5	< 0.5	< 0.5	NA

See notes on page 3 of 3.



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CUMULATIVI	E RESULTS OF I		ANALYSES ( ARCO Service S Oakland, Cal (Page 2 ol	itation 374 ifornia	ATERTPHg, T	PHd, BIEX, AN	ID TOG
Date/Weil	TPHg	TPHd	В	T	Е	x	TOG
MW-3							
07/21/89	430	NA	9	4.8	< 0.50	50	NA
08/30/89	1,200	NA	85	46	8.4	55	NA
10/04/89	7,000	NA	580	900	120	670	NA
01/10/90	940	NA	130	59	21	73	NA
08/07/90	2,300	NA	180	64	59	120	NA
12/06/90	460	350	52	55	14	39	NA
02/20/91	470	< 100	36	30	9.3	31	< 5,000
07/08/91	2,500	NA	240	470	74	320	NA
09/25/91	1,100	NA	120	110	34	120	NA
11/20/91	1,000	NA	180	140	43	140	NA
03/10/92	1,200	NA	200	110	53	130	NA
04/15/92	1,600	NA	200	13	110	81	NA
07/14/92	5,200	NA	620	44	310	250	NA
10/12/92	850	NA	150	5.2	55	46	NA
01/21/93	620	NA	100	12	35	35	NA
04/27/93	1,700	NA	180	83	64	100	NA
08/04/93	380	NA	70	12	29	41	NA
<u>MW-4</u>							
07/21/89	8,700	NA	720	360	120	640	NA
08/30/89	7,300	NA	630	220	72	320	NA
10/04/89	21,000	NA	2,300	1,300	280	1,300	NA
01/10/90	4,300	NA	470	250	63	430	NA
08/07/90	69,000	28,000	8,700	4,200	540	4,600	< 5,000
12/06/90			mpledproduct				
02/20/91	5,200	< 100	690	200	95	580	<5,000
07/08/91	1,700	NA	280	68	37	170	NA
09/25/91	6,300	NA	2,100	290	210	590	NA
11/20/91	2,700	NA	1,200	200	110	320	NA
03/10/92	690	NA	180	80	18	43	NA
04/15/92	8,500	NA	2,100	750	280	1,000	NA
07/14/92	10,000	NA	2,900	530	290	930	NA
10/12/92	19,000	690*	5,200	1,600	490	1,800	NA
01/21/93	22,000	1,400*	4,400	1,300	580	2,200	NA
04/27/93	21,000	1,100*	4,800	1,200	630	2,400	NA
08/04/93	23,000	1,500*	6,600	1,700	770	2,600	NA

See notes on page 3 of 3.



October 19, 1993 60025.12

#### TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER--TPHg, TPHd, BTEX, AND TOG ARCO Service Station 374 Oakland, California (Page 3 of 3) Т х TPHd В Ε TOG Date/Well TPHg <u>MW-5</u> < 0.5 04/15/92 < 50 NA < 0.5 < 0.5 < 0.5 NA < 0.5 < 0.5 < 0.5 NA 07/14/92 <50 NA < 0.5 < 0.5 NA 10/25/92 <50 NA < 0.5 < 0.5 < 0.5 < 0.5 NA < 0.5 < 0.5 01/21/93 <50 NA < 0.5 0.8 NA 0.5 1.0 < 0.5 04/27/93 <50 NA 08/05/93 < 50 NA < 0.5 < 0.5 < 0.5 < 0.5 NA <u>MW-6</u> <50 NA < 0.5 < 0.5 < 0.5 < 0.5 NA 04/15/92 NA 07/15/92 < 50 NA < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 NA 10/25/92 < 50 NA < 0.5 < 0.5 < 0.5 NA <50 NA < 0.5 < 0.5 <0.5 01/21/93 < 0.5 < 0.5 < 0.5 < 0.5 NA 04/27/93 <50 NA NA 08/05/93 <50 NA < 0.5 < 0.5 < 0.5 < 0.5 1,750 680 MCL: 1 •---100 DWAL: ----

Results in micrograms per liter (ug/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline using EPA method 5030/8015.

TPHd: Total petroleum hydrocarbons as diesel using EPA method 3510/8015.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured using EPA method 8020/602.

TOG: Total oil and grease measured using Standard Method 5520 B/F.

<: Results reported as less than the detection limit.

NA: Not analyzed

•: The sample contains a lower boiling point hydrocarbon mixture quantitated as diesel. The chromatogram does not match the typical diesel fingerprint.

FB-1: Field blank.

MCL: State Maximum Contaminant Level (October 1990).

DWAL: State recommended Drinking Water Action Level (October 1990).



October 19, 1993 60025.12

#### TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER--VOCs and Metals ARCO Service Station 374

Oakland, Califor	rnia
------------------	------

Date/Well	VOC (ppb)	Cđ (ppm)	Cr (ppm)	Pb (ppm)	Ni (ppm)	Zn (ppm)
MW-4	· · · · · · · · · · · · · · · · · · ·					
07/31/90	Nondetectable for thirty one compounds tested $(<1.0)$	NA	NA	NA	NA	NA
02/20/91	Chloromethane* 3.4; nondetect for twenty eight other compour tested (<0.5)		NA	NA	NA	NA
11/20/91	NA	< 0.010	< 0.010	< 0.0050	< 0.050	0.019
03/10/92	NA	NA	NA	NA	NA	NA
04/15/92	NA	NA	NA	NA	NA	NA
07/14/92	NA	NA	NA	NA	NA	NA
10/12/92	NA	NA	NA	NA	NA	NA
01/21/93	NA	NA	NA	NA	NA	NA
04/27/93	NA	NA	NA	NA	NA	NA
08/04/93	NA	NA	NA	NA	NA	NA

VOC results in micrograms per liter (ug/L) = parts per billion (ppb).

Metal results in milligrams per liter (mg/L) = parts per million (ppm).

Halogenated Volatile Organics measured by EPA method 601/8010.

NA = Not Analyzed



# **APPENDIX A**

# EMCON'S FIELD REPORTS, DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, WATER SAMPLE FIELD DATA SHEETS



# **Emcon** Associates

1938 Junction Avenue • San Jose, California 95131-2102 • (408) 453-0719 • Fax (408) 453-0452

# RECEIVED

AUG 3 0 1993

RESNA SAN JOSE

 Date
 August 26, 1993

 Project
 0G70-004.01

To: <u>Mr. John Young</u> <u>RESNA</u> <u>3315 Almaden Expressway, Suite 34</u> San Jose, California <u>95118</u>

We are enclosing:

Copies	Description
1	Depth To Water / Floating Product Survey Results
1	Summary of Groundwater Monitoring Data
1	Certified Analytical Reports with Chain-of-Custody
6	Water Sample Field Data Sheets

For your: X Information Sent by: X Mail

Comments:

Enclosed are the data from the third quarter 1993 monitoring event at ARCO service station 374, 6407 Telegraph Avenue, Oakland, CA, Groundwater monitoring is conducted consistent with applicable regulatory guidelines. Please call if you have any questions: (408) 453-2266.



Reviewed by:

					D	EPTH 1		ield Rep / Floatin		CT SURVEY		]	
A	PROJI RCO STAT		0G70-0 374						raph Hill, Oa ዾብ ነት ብ ົົ			8-4-	
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)		FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	(	COMMENTS
1	MW-1	ok	HEX	N/A			۹۱, ۲	7,91	NR	NR	26.7		
2	MW-6	ok	15/16	OK	0164 <del>3259</del>	-	5.37	5.39	ND	NA	14.6	0464	LULK (KR)
3	MW-5	OK	15/16	OK	3499 3259	014-	8,166	8.66	ND	NA	23,1	34.99	LOCK (KR)
4	MW-2	ok	HEX	NA	3259	ok	8,02	8.02	NR	NK	26,3	_	
5	MW-3	ok	HEX	NA	3259	OK	7,24	7,24	NK	NR	8, 26	<u> </u>	
6	MW-4	OK	HEX	Nh	3259	OK	וריב	וריר	NR	NR	26,6	MEEOS	NEW LID
	WEU			- tr		· · · · · · · · · · · · · · · · · · ·			OVERE				
	CAR	5 01								AMPLE	5		
	WERE	E NC	<u>r-</u> 1	BLE	<u> </u>	BĒ	TAFE	IN UNI	1 8	-5-93.			·
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		L	<u>l</u>	<u> </u>						F CASING		L	

## Summary of Groundwater Monitoring Data Third Quarter 1993 ARCO Service Station 374 6407 Telegraph Hill, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH <sup>1</sup> as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TPH as Diesel (ppb)
MW-1(25)	08/04/93	7.91	ND. <sup>2</sup>	<50	<0.5	<0.5	<0.5	0.5	NR. <sup>3</sup>
MW-2(25)	08/04/93	8.02	ND.	<50.	2.1	<0.5	<0.5	<0.5	NR.
MW-3(25)	08/04/93	7.24	ND.	380.	70.	12.	29.	41.	NR.
MW-4(25)	08/04/93	7.71	ND.	23,000.	6,600.	1,700.	770.	2,600.	1,500.
MW-5(23)	08/05/93*	8.66	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-6(14)	08/05/93*	5.39	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
FB-1 <sup>4</sup>	08/04/93	NA. <sup>5</sup>	NA.	<50	<0.5	<0.5	<0.5	<0.5	NR.

1. TPH. = Total petroleum hydrocarbons

2. ND. = Not detected

3. NR. = Not reported, well was not scheduled for sample of the above parameter

4. FB. = Field blank

5. NA. = Not applicable

\* = Due to inaccessability on 08/04/93, samples and water level data for wells MW-5 and MW-6 were taken on 08/05/93.



August 18, 1993

Service Request No. SJ93-0961

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-004.01 ARCO Facility No. 374

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on August 4, 1993. For your reference, these analyses have been assigned our service request number SJ93-0961.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Acomomouply

Keoni A. Murphý Laboratory Manager

KAM/kmh

Innelis Pade Basa

Annelise J. Bazar Regional QA Coordinator

1

# COLUMBIA ANALYTICAL SERVICES, Inc.

# Acronyms

	-
ASTM	American Society for Testing and Materials
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LUFT	Leaking Underground Fuel Tank
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MRL	Method Reporting Limit
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected at or above the MRL
NR	Not Requested
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
ТРН	Total Petroleum Hydrocarbons
VPH	Volatile Petroleum Hydrocarbons

#### COLUMBIA ANALYTICAL SERVICES, INC.

#### Analytical Report

Client:	EMCON Associates	Date Received:	08/04/93
Project:	EMCON Project No. 0G70-004.01	Date Extracted:	08/10/93
	ARCO Facility No. 374	Service Request No.:	SJ93-0961
Sample Matrix:	Water		

Total Petroleum Hydrocarbons as Diesel EPA Method 3510/California DHS LUFT Method  $\mu$ g/L (ppb)

Sample Name	Date Analyzed	<u>TPH as Diesel</u>
MW-4 (25)	08/13/93	1,500. *
Method Blank	08/13/93	ND
MRL		50

The sample contains a lower boiling point hydrocarbon mixture quantitated as diesel. The chromatogram does not match the typical diesel fingerprint.

Approved by:

Form A Munghing

Myvst 15, 1993 Date: \_

3 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356 Analytical Report

Client:	<b>EMCON Associates</b>	
Project:	EMCON Project No.	
	ARCO Facility No.	374

Date Received: 08/04/93 SJ93-0961 Service Request No.: Sample Matrix: Water

#### BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method $\mu$ g/L (ppb)

	Sample Name: Date Analyzed:	<u>MW-1 (25)</u> 08/11/93	<u>MW-2 (25)</u> 08/11/93	<u>MW-3 (25)</u> 08/11/93
Analyte	MRL			
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	0.5 0.5 0.5 0.5 50	ND ND ND ND	2.1 ND ND ND	70. 12. 29. 41. 380.
	Sample Name: Date Analyzed:	<u>MW-4 (25)</u> 08/11/93	<u>FB-1</u> 08/11/93	<u>Method Blank</u> 08/11/93
Analyte				
<u>Analyte</u> Benzene Toluene Ethylbenzene Total Xylenes	Date Analyzed:			

CourtMaysla

Argust 18; 1893 Date:

Approved by:

APPENDIX A

LABORATORY QC RESULTS

Client: **EMCON Associates** EMCON Project No. 0G70-004.01 Project: ARCO Facility No. 374

Date Received: 08/04/93 Service Request No.: Sample Matrix: Water

SJ93-0961

١

Surrogate Recovery Summary Total Petroleum Hydrocarbons as Diesel EPA Methods 3510/California DHS LUFT Method

<u>Sample Name</u>	Date Analyzed	Percent Recovery <i>p</i> -Terphenyl
MW-4 (25)	08/13/93	112.
MS DMS	08/13/93 08/13/93	103. 102.
Method Blank	08/13/93	107.

CAS Acceptance Criteria

46-133

Approved by:

Om Man

Date: \_

August 15, 1993

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

.

Client: **EMCON Associates** EMCON Project No. 0G70-004.01 Project: ARCO Facility No. 374

Date Received: 08/04/93 Service Request No.: SJ93-0961 Sample Matrix: Water

Initial Calibration Verification Total Petroleum Hydrocarbons as Diesel EPA Methods 3510/DHS LUFT Method mg/L (ppm)

Date Analyzed: 08/13/93

Analyte	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
TPH as Diesel	500.	540.	108.	90-110
IFT as Diesei	500.	0 <del>-</del> 0.	100.	00110

Approved by:

Date:

18,1993

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Client:	EMCON Associates
Project:	EMCON Project No. 0G70-004.01
	ARCO Facility No. 374

Date Received: 08/04/93 Service Request No.: Sample Matrix: Water

SJ93-0961

Matrix Spike/Duplicate Matrix Spike Summary Total Petroleum Hydrocarbons as Diesel EPA Method 3510/DHS LUFT Method  $\mu$ g/L (ppb)

08/13/93 Date Analyzed:

#### Percent Recovery

Analyte	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	MS DMS	Acceptance <u>Criteria</u>
Diesel	4,000.	ND	3,900. 4,000.	99. 100.	61-121

Approved by:

mythin

Date:

18,1993 ngust

/ / 8 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-004.01
	ARCO Facility No.	374

Date Received: 08/04/93 Service Request No.: Sample Matrix: Water

SJ93-0961

#### Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene
MW-1 (25)	08/11/93	73.
MW-2 (25)	08/11/93	71.
MW-3 (25)	08/11/93	78.
MW-4 (25)	08/11/93	77.
FB-1	08/11/93	79.
MS	08/11/93	91.
DMS	08/11/93	92.
Method Blank	08/11/93	81.

CAS Acceptance Criteria

Approved by:

KEINWI unn

thy w/ 18, 1993 Date: \_

70-130

/ / g / 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Client: EMCON Associates Project: EMCON Project No. 0G70-004.01 ARCO Facility No. 374 Date Received:08/04/93Service Request No.:SJ93-0961

#### Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method $\mu$ g/L (ppb)

Date Analyzed: 08/11/93

Analyte	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	25.	23.9	96.	85-115
Toluene	25.	24.5	98.	85-115
Ethylbenzene	25.	22.4	90.	85-115
Total Xylenes	75.	65.1	87.	85-115
TPH as Gasoline	250.	233.	93.	90-110

Approved by:

Minnt

Mysvst 18, 1953 Date: \_\_\_\_

ا 10 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356
Client: **EMCON Associates** EMCON Project No. 0G70-004.01 Project: ARCO Facility No. 374

Date Received: 08/04/93 Service Request No.: Sample Matrix: Water

SJ93-0961

### Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method $\mu$ g/L (ppb)

Date Analyzed: 08/11/93

Percent Recovery

	Spike	Sample	Spike Result		CAS Acceptance
Analyte	Level	<b>Result</b>	<u>MS DMS</u>	<u>MS DMS</u>	<u>Criteria</u>
TPH as Gasoline	250.	ND	240. 242.	96. 97	. 76-130

Approved by:

Date:

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

APPENDIX B

-

.

CHAIN OF CUSTODY

ARCO	Division	of Atlantic	COM	Company (	\$? 			Task	Order No	E!!	1C -	97	3-5	5								Chain of Custody
ARCO Facili	уло	374		City (Fa	y cility)	Cal	Janc	1		Project (Consu	t mana( ltant)						$\overline{a}$					Laboratory name
ARCO engin	** /~	<u>11e</u>	Chi	115.h	è		Telephon (ARCO)	e no, 2 ! (	-2434	Teleph (Consu	one no. Itant)	4	53-	07	19	Fax (Co	no nsultar	it)		3-04		Contract number
Consultant n	$a^{me}\tilde{\mathcal{L}}$	NCO	NI	Acres	CIAt	25		Addi (Cor	ess isultant) [9	38	U	nc	<u>Fi</u>	$\frac{1}{2}$	Avi	<u> 2/11</u>	Ŀ	<u>Sz</u>	(n	Jos	52	07077
				Matrix		Preser	vation				រកខ្ល	-						L NOA	0000			Method of shipment Scippler Will deliver
Sample I D	Lab no	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTTPH CAS EPA M602/8020/8015	TPH Modified 8015 Gas Diesel U	OII and Grease 413 1 C 413 2 C	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals VOA	CAM Metals EPA 6 TTLC C STLC	Lead Org./DHS Lead EPA 7420/7421		
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un 2(25	3-4	2-	 	X		X			1023		X	ļ						<u> </u>				lowest Possible
HN 3 (25	5-6	7		X		X			1207		X				ļ			L				Possible
HIW #(25	17-8	7		X		X			1127		X											Special QA/QC
MW-5-(	)	2				X					X X											Armal
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Distribution White copy — Laboratory, Canary copy — ARCO Environmental Engineering, Pink copy — Consultant



August 18, 1993

Service Request No. SJ93-0971

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

## Re: EMCON Project No. 0G70-004.01 ARCO Facility No. 374

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on August 5, 1993. For your reference, these analyses have been assigned our service request number SJ93-0971.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

MAM upply

Keoni A. Murphy / Laboratory Manager

KAM/kmh

Annelise J. Bazar Regional QA Coordinator

# COLUMBIA ANALYTICAL SERVICES, Inc.

# Acronyms

ASTM	American Society for Testing and Materials
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LUFT	Leaking Underground Fuel Tank
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MRL	Method Reporting Limit
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected at or above the MRL
NR	Not Requested
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
ТРН	Total Petroleum Hydrocarbons
VPH	Volatile Petroleum Hydrocarbons

#### Analytical Report

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-004.01
	ARCO Facility No.	374

Date Received:08/05/93Service Request No.:SJ93-0971Sample Matrix:Water

## BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method µg/L (ppb)

	Sample Name: Date Analyzed:	<u>MW-5 (23)</u> 08/12/93		<u>Method Blank</u> 08/12/93
Analyte	MF	<u>iL</u>		
Benzene Toluene Ethylbenzene Total Xylenes	0.1 0.1 0.1	5 ND 5 ND	ND ND ND ND	ND ND ND ND
TPH as Gasoline	50	ND	ND	ND

This sample was part of the analytical batch started on August 12, 1993. However, it was analyzed after midnight so the actual date analyzed is August 13, 1993.

Approved by:

MAMmply

Date: \_

3 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356 APPENDIX A

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LABORATORY QC RESULTS

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-004.01
	ARCO Facility No.	374

Date Received: 08/05/93 Service Request No.: Sample Matrix: Water

SJ93-0971

### Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene
MW-5 (23)	08/12/93	88.
MW-6 (14)	08/12/93	87.
MS	08/12/93	88 <i>.</i>
DMS	08/12/93	89.
Method Blank	08/12/93	88.

CAS Acceptance Criteria

70-130

Approved by:

com AM mythy

Date: AUGUST 16, 1993

/ 5 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Client:	EMCON Associates	
Project:	EMCON Project No.	0G70-004.01
	ARCO Facility No.	374

Date Received:08/05/93Service Request No.:SJ93-0971

### Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method $\mu$ g/L (ppb)

Date Analyzed: 08/12/93

Analyte	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	25.	24.3	97.	85-115
Toluene	25.	25.0	100.	85-115
Ethylbenzene	25.	23.4	94.	85-115
Total Xylenes	75.	70.8	94.	85-115
TPH as Gasoline	250.	238.	96.	90-110

Approved by:

Muyky -COM

HUgust 18,14 Date: \_

/ <sup>7</sup> 6 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Client: Project: **EMCON Associates** EMCON Project No. 0G70-004.01 ARCO Facility No. 374

Date Received: 08/05/93 Service Request No.: Sample Matrix: Water

SJ93-0971

### Matrix Spike/Duplicate Matrix Spike Summary BTE EPA Methods 8010/8020 $\mu$ g/L (ppb)

Date Analyzed:

08/12/93

### Percent Recovery

Analyte	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	MS	DMS	CAS Acceptance <u>Criteria</u>
Benzene Toluene	25. 25.	ND ND	22.5 22.9 22.7 23.3	3 91.	92. 93.	76-122 75-127
Ethylbenzene	25.	ND	21.1 21.!	5 84.	86.	70-135

Approved by:

993 toyst. Date:

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APPENDIX B

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CHAIN OF CUSTODY

ARCO I	Produ	inte (	Comr		~		······	<u></u>	, <u></u> ,				<u>_</u>									
	Division	of Atlantic	Richfield	Company				Task Or	der No.	EM	tr-	Em	2670		92	-/	Ē	MC	C	13-	5	Chain of Custody
ARCO Facilii		37	4	Cit (Fa	y cility)	SAKL	AND		(	Project Consul	manag lant)	<sup>ier</sup> Jl	M	BUT	ERA	۲	<u> </u>					Laboratory name
ARCO engine	<sup>eer</sup> Ky	LE (	HRIS	STIE			Telephon (ARCO)	• • • 571	-2434	Telepho Consul	one no. Itant)	45	30	715		Fax (Cor	ກo າsultan	, 4	53	045	2	CAS Contract number
Consultant n	<sup>ame</sup> E	MOI	J A	1550	CIAT	٤S		Address (Consultar				CTU						<u>J05</u>	E			07077
				Matrix		Prese	rvation				15		-					∏ ēġ	017000			Method of shipment
Sample I.D.	Lab no	Container no.	Soul	Water	Other	ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTPH CAS	TPH Modified 8015 Gas Diesel D	Oil and Grease	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Meials VOA VOA	CAM Metals EPA 601	Lead Org /DHS Lead EPA 7420/7421		SAMPLER WILL DELIVER
MW-5(2				X		X	HCR	8-5-93	1105	<u> </u>	X								0-			Special detection Limit/reporting
MW-6(14)	<u> </u>			X		X	HCR		1013		X										<u>+</u>	LOWEST
~W @(. 1																						LOWEST POSSIBLE
										 		 										Special QA/QC
																						As
											ļ	 		 				 				AS NORMAL
																						_
																						Lab number ST93- 0971
																	 					Turnaround time
																	_					Priority Rush 1 Business Day
Condition of	sample	L	<u> </u>		OK	<u></u>				Temp	erature	receive	ad.		20	01						Rush
Relinguishe	t by sam	pter	The				Date 8-5-9	73	Time 1230	Recei	ved by					. —	_	_	_	_		2 Business Days
Relinquishe	y je i by	<u>non</u> t	1	57			Date		Time	Recei	ved by										<u> </u>	Expedited 5 Business Days
Relinquishe	d by			<u> </u>			Date		Time			laborat		<u>}</u>	~(		ate	57.4	; <u>२</u>	Time 12	45	Standard 10 Business Days

Distribution. White copy --- Laboratory, Canary copy --- ARCO Environmental Engineering, Pink copy --- Consultant

						0
	WATE	R SA	MPLE FI	ELD DAT	A SHEET	Rev. 2, 5/91
	PROJECT NO:	<u>0670</u>	-004.01	SAMPLE	D:MW	1 (25)
EMCON	PURGED BY:	TAN	GRAHAM	CLIENT NAM	E: ARCO #	374
	SAMPLED BY:	IAN	GRAHAM	LOCATIO	N: OAKLAN	JD, CA.
TYPE: Groun	nd Water _X	Surface W	later Tre	atment Effluent	Other	
			3 4	/		ner
r		<b>A</b> )	e.			2,27
	VATION (feet/MS) TO WATER (fee	,	1	VOLUME IN CASE		6.82
DEPTH	H OF WELL (fee	t) 26	<u>,</u> רי	CALCULATED PU		7,0
		·····		ACTUAL FUNGE	VOL. (yal.) :	
DATE PURG	ED: 8-4-4	13	Start (2400 Hr)	0905	End (2400 Hr)	0935
DATE SAMPLI	ED: <u>8-4-</u>	13	Start (2400 Hr)	0940	End (2400 Hr)	094.0
TIME	VOLUME	pН	E.C.	TEMPERATUR		TURBIDITY
(2400 Hr) 0915	(gal.) 12,5	(units)	(1 mhos/cm@ 25° 1097	c) (°F) 70,9	(visual)	(visual) LIGHT
0925	25.5	6.41	1236	68.8	<u>U</u>	
0935	37.0	6.38	12.46	68.0		 [ ]
			<u></u>			
	·					
D. O. (ppm):	NR		ODOR: <u>ND</u>		NR	NR
					(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAN	IPLES COLLECTE	D AT THIS \	WELL (i.e. FB-1, X	DUP-1): <u>NON</u>	112	·
	<u>PURGING EQUIF</u>	MENT		SAMPL	ING EQUIPMENT	
2" Bladder		Bailer (Teffor	າ®) –	2" Bladder Pump	Bailer	(Teflon®)
	·	Bailer (PVC)		DDL Sampler		(Stainless Steel)
Submersib	·	Bailer (Staml	ess Steel)	Dipper Well Wizard™	Subm Dedic	ersible Pump
Other			Oth	er:		
WELL INTEGRIT	Y: OK					3259
REMARKS :						
						······
·						
			· · · · · · · · · · · · · · · · · · ·		······	······································
Meter Calibration	: Date: 8-4-9	3 Time: 2	900 Meter S	erial #: <u>9105</u>	Temperatu	re °F: <u>78,0</u>
( EC 1000 1010	/ 1000 ) (DIJ	, <u>6</u> (pH	7 7.01 1 7.00	) (pH 10 9,98 /	10.00) (pH 4 3	.90 /)
Location of previo	ous calibration:					
Signatura	#17		Davie	ved By:B	Domo	1 6
Signature:			Hevie		rage	01

	WATE	R SA	MPLE F	IELD DAT	A SHEET	Rev. 2
	PROJECT NO:	0G70	-004.01	SAMPLE	ID: MW-	2 (25
EMCON	PURGED BY:		GRAHAM		IE: ARCO #	374
ASSOCIATES	SAMPLED BY:	IAN	GRAHAM		N: DAKLAN	
	nd Water <u>X</u> TER (inches):			reatment Effluent _	Other	ier
		N	R	- <u></u>		1,94
1	/ATION (feet/MS	0	UZ	VOLUME IN CAS	(yai.)	5.82
	TO WATER (fee	·24	13	CALCULATED PU	(gai.)	6.0
	H OF WELL (fee	=======================================		ACTUAL PURGE	VOL. (gal.) :	<i>w</i> 10
	ED: 8-4-4	13	Start (2400 H	n 0955	End (2400 Hr)	1025
DATE SAMPL		93	Start (2400 H	1020	End (2400 Hr)	1028
			•	()		
TIME (2400 Hr)	VOLUME (gal.)	рН (units)	E.C. (μmhos/cm@ 25	TEMPERATUF ° C) (°F)	E COLOR (visual)	TURB(D) (visual)
1005	12.0	7.00	693	71.6	CLIEAR	LIGH
1015	24,0	6189	701	68,9		11
TOZS	36,0	6,80	711	68,1	11	11
<u></u>					·	
				<del></del>		
	NR		ODOR: ND		NR	NR
D, O, (ppm):			ODOH:		(COBALT 0 - 100)	(NTU 0 - 20
FIELD QC SAN	IPLES COLLECT	ED AT THIS	WELL (i.e. FB-1,	XDUP-1):	VE	
	PURGING EQUI	PMENT.		SAMPI	ING EQUIPMENT	
2" Bladdei	r Pump —	Bailer (Tefle	on®)	2' Bladder Pum	p X Bailer	r (Teflon®)
	ll Pump	- Bailer (PVC	)	DDL Sampler	Baile	r (Stainless Ste
Submersit	ole Pump	Bailer (Stair	niess Steel)	——— Dipper	Subm	nersible Pump
Well Wiza	rdm	Dedicated	, ,	Well Wizard™	Dedic	ated
Other:	······································			Piher:		
ELL INTEGRIT	Y: OK				LOCK # :	3259
				<u> </u>		
- <u></u>						
• <u>_</u>				·····		
Anton Onliburation	. Dav. 8_1_a	3	1000 4	Serial #: 9105	T	
						ıre °F:
				) (pH 10,	(pH 4)	/
ocation of previo	ous calibration:			ewed By:		<b>,</b> .
				/1//_	Page	A /

WATER SAMPLE FIELD DATA SHEET	. 2, 5/9
PROJECT NO: 0G70-004.01 SAMPLE ID:MW-3 (2	5)
EMCON PURGED BY: TAN GRAHAM CLIENT NAME: ARCO # 37	4
SAMPLED BY: JAN GRAHAM LOCATION: DAKLAND,	CA.
TYPE: Ground Water X Surface Water Treatment Effluent Other	
CASING DIAMETER (inches): 2 3 4 _ 4.5 6 Other	
CASING ELEVATION (feet/MSL):NRVOLUME IN CASING (gal.):12.77DEPTH TO WATER (feet):7.25CALCULATED PURGE (gal.):38.31DEPTH OF WELL (feet):26.8ACTUAL PURGE VOL. (gal.):39.6	
DATE PURGED:         8-4-93         Start (2400 Hr)         1/35         End (2400 Hr)         1/205           DATE SAMPLED:         8-4-93         Start (2400 Hr)         1207         End (2400 Hr)         1207	·
TIME VOLUME pH E.C. TEMPERATURE COLOR TURB (2400 Hr) (gal.) (unita) (umhos/cm@25°C) (°F) (visual) (visual) (visual) (visual)	ual)
1145 13,0 6,56 706 69,4 CLEAR TRAC	<u> </u>
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
D. O. (ppm): NR ODOR: STRUNG NR NR	
(COBALT 0 - 100) (NTU 0 FIELD QC SAMPLES COLLECTED AT THIS WELL (I.e. FB-1, XDUP-1) : FB-1	- 200)
PURGING EQUIPMENT	
2" Bladder Pump Bailer (Teflon®) 2" Bladder Pump X Bailer (Teflon®)	Í
Centrifugal Pump Bailer (PVC) DDL Sampler Bailer (Stainless	Steel)
Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pu	mp
— Well Wizard™ Dedicated Well Wizard™ Dedicated     Other: Other:	
WELL INTEGRITY : OK LOCK #: 3259	
7EMARKS :	
	······································
Meter Calibration: Date: 8-4-93 Time: 0900 Meter Serial #: 9105 Temperature °F:	
(EC 1000/) (DI) (pH 7/) (pH 10/) (pH 4/	
Location of previous calibration:	/
Signature: Reviewed By: Page of .	6

WATER SAMPLE FIELD DA	TA SHEET
PROJECT NO: 0670-004.01 SAMPL	EID:MW-4 (25)
	AME: ARCO # 374
SAMPLED BY: TAN GRAHAM LOCA	TION: DAKLAND, CA.
TYPE: Ground Water X Surface Water Treatment Effluent	
CASING DIAMETER (inches): 2 3 4 4.5	Other
21	ASING (gal.): $12.34$ PURGE (gal.): $37.04$ E VOL. (gal.): $37.5$
DATE PURGED:       8-4-93       Start (2400 Hr)       1045         DATE SAMPLED:       8-4-93       Start (2400 Hr)       1122	End (2400 Hr) <u>// 20</u> End (2400 Hr) <u>// 22</u>
TIME VOLUME pH E.C. TEMPERAT (2400 Hr) (gal.) (units) ( $\mu mhos/cm @ 25^{\circ} C$ ) ( $s^{\circ}F$ ) <u>1055</u> <u>12.5</u> <u>6.55</u> <u>1797</u> <u>68.6</u>	URE COLOR TURBIDITY (visual) (visual) <u>CHEAR UGHT</u>
$\frac{1105}{1120}  \frac{25.0}{37.5}  \frac{6.51}{6.55}  \frac{1806}{1802}  \frac{68.7}{68.6}$	CLOUDY MODERATE
D. O. (ppm): NR ODOR: MOD / STRONG FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): N	NR (COBALT 0 - 100) (NTU 0 - 200)
PURGING_EQUIPMENT SAM	APLING EQUIPMENT
2' Bladder Pump Baller (Teflon®) 2' Bladder P	$\vee$
Centritugal Pump Bailer (PVC) DDL Sample.	
Submersible Pump Bailer (Stainless Steel) Dipper	Submersible Pump
Other Other: Other:	M Dedicated
WELL INTEGRITY: OK	LOCK #: 32.59
REMARKS :	
	······································
Meter Calibration: Date: 8-4-93 Time: 0900 Meter Serial #: 9105	Temperature °F:
(EC 1000) (DI) (pH 7) (pH 10)	_/)(pH 4)
Location of previous calibration:MUJ-1	<b>A a</b>
Signature: SHA	4B Page of

	ويستجرب ومناهلين والباعد ومتالك ومقاور فالتكر				
	WATER S	AMPLE F	ELD DAT	A SHEET	Rev. 2, 5/91
	PROJECT NO: CG7		SAMPLE I		(33)
EMCON	PURGED BY: K RE	CICITEL DERFER			· · · · · · · · · · · · · · · · · · ·
ASSOCIATES	SAMPLED BY:	V		N: 6407 TE	
	 V				KLAND, CA
TYPE: Groun	d Water X Surface	e Water Tre	eatment Effluent	Other	
CASING DIAME		3 4			er
CASING ELEV	ATION (feet/MSL) :	NR	VOLUME IN CASIN		
	TO WATER (feet) :		CALCULATED PUP		28 30
	OF WELL (feet) :		ACTUAL PURGE V		
	(·····)····		ACTOAL FORGE V	OL (yai.) :	<u> </u>
	D: <u>8-5-93</u>	Start (2400 Hr)	1042	End (2400 Hr)	1058
DATE SAMPLE	D: <u>8-5-93</u>	Start (2400 Hr)	1 1 0	End (2400 Hr) _	1107
TIME	VOLUME nH			•	
(2400 Hr)	(gal.) (units)	E.C. (umhos/cm@ 25° (	TEMPERATURE	COLOR (visual)	TURBIDITY
1646	9,50 6,63	627	69,5	CLEAR	(visual) TRACE
1050	19.00 6.84	t <u>637</u>	67,5		
1058	28,50 6.87	665	66,8		
		-			
D. O. (ppm):	NR	ODOR:NO/	UE	NR	NR
}			.10	(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAMP	LES COLLECTED AT THIS	SWELL (i.e. FB-1, XI	DUP-1):NR		
P	URGING EQUIPMENT		SAMPLIN	IG EQUIPMENT	
2" Bladder F		ioné)	2" Bladder Pump	X	Teflon®)
Centrifugal F	oump Bailer (PV	C)	DDL Sampler		
Submersible		inless Steel)	Dipper		Stainless Steet) rsible Pump
Well Wizard	Dedicated			Dedica	· · · · · · · · · · · · · · · · · · ·
Other:		Othe	f:		
WELL INTEGRITY	<u>. OK</u>		<del></del> <del></del>	_ LOCK # · 3	499
				·······	
Meter Calibration:	Date: <u>8-5-93</u> Time:	0951 Mars	101 H. 9203	T	
	(DI) (DI) (pl (calibration:MW- (pl		/ (pm /0/	) (pH 4	
Location of previous			1.2		_ [
Signature:l	no feich de	APA Review	ed By:	Page	_ of _6
	······	1_/	· · · · · · · · · · · · · · · · · · ·		

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WATER SAMPLE FIELD DATA SHEET       Rev. 2, 54         PROJECT NO: $CG17C - 004.01$ SAMPLE ID: $MW - b$ (14)         PURGED BY:       K REICHELDERFER       CLIENT NAME: $ARCO 374$ SAMPLED BY:       V       LOCATION: $b407$ $TELE6RAPH$ TYPE:       Ground Water       Surface Water       Treatment Effluent       Other         CASING DIAMETER (inches):       2       3       4       4.5       6       Other         DEPTH TO WATER (feet):       NR       VOLUME IN CASING       (gal.): $(6,0.2)$ CALCULATED PURGE (gal.): $18.05$ DEPTH OF WELL (feet):       14.6       ACTUAL PURGE VOL. (gal.): $18.50$
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
PURGING_EQUIPMENT       SAMPLING_EQUIPMENT        2* Bladder Pump      Bailer (Tefton®)      2* Bladder Pump      Bailer (Tefton®)        2* Centrifugal Pump      Bailer (PVC)      DDL Sampler      Bailer (Stainless Steel)        Submersible Pump      Bailer (Stainless Steel)      DDlpper      Submersible Pump        Well Wizard™      Dedicated      Well Wizard™      Dedicated         Other:      OK_      OK_      O46.4
REMARKS :