

3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT QUARTERLY GROUNDWATER MONITORING

First Quarter 1993

at ARCO Station 374 6407 Telegraph Avenue Oakland, California

60025.12

05/03/93



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723

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TRANSMITTAL

TO: Ms. Susan Hugo Alameda County Health Care Services Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

DATE: May 12, 1993 PROJECT NUMBER: 60025.12

SUBJECT: ARCO Station No. 374

FROM: Robert Campbell Staff Geologist

WE ARE SENDING YOU:

COPIE	S DATED	DESCRIPTION
1	5/3/93	Final First Quarter 1993 Groundwater Monitoring Report for ARCO Station No. 374, 6407 Telegraph Avenue, Oakland, California.
THESE	ARE TRANSMI	TTED as checked below:
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> May 3, 1993 0503MWHE 60025.12

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

First Quarter 1993 Groundwater Monitoring Report for ARCO Station 374,

6407 Telegraph Avenue, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report which summarizes the results of first quarter 1993 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose. California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with the former underground gasoline-storage tanks (USTs) at the site. Field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols is beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating Arco Station 374 is located on the northwestern corner of the intersection of Alcatraz and Telegraph Avenues in Oakland, California. The site location is shown on the Site Vicinity Map, Plate 1.



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Results of previous environmental investigations at the site are presented in the reports listed in the references section. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water levels (DTW) were measured by EMCON field personnel on January 21, February 22, and March 25, 1993. Quarterly sampling was performed by EMCON field personnel on January 21, 1993. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-6, are presented on EMCON's Field Reports, Summary of Groundwater Monitoring Data, and Water Sample Field Data Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-6 for this and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Evidence of product or sheen was not observed by EMCON's field personnel during this quarterly monitoring (see Appendix A). The groundwater gradients and flow directions interpreted from EMCON's DTW measurements from January, February, and March 1993 are shown on the Groundwater Gradient Maps, Plates 3 through 5. The average interpreted groundwater gradient is approximately 0.04 ft/ft with an average flow direction toward the southwest. The averaged groundwater gradient and flow direction this quarter are generally consistent with those previously interpreted.

Groundwater monitoring wells MW-1 through MW-6 were purged and sampled by EMCON field personnel on January 21, 1993. Pertinent field sampling information is presented on EMCON's Water Sample Field Data Sheets (see Appendix A). The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Transport Form is also included in Appendix A.

Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/California DHS LUFT Method. Monitoring well MW-4 was also



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analyzed for TPH as diesel using EPA Method 3510/California DHS LUFT Method. Concentrations of TPHg and benzene in the groundwater are shown on Plate 6, TPHg Concentrations in Groundwater, and Plate 7, Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG. Results of previous analyses are also presented in Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals.

The following general trends were noted in reported hydrocarbon concentrations in groundwater from monitoring wells MW-1 through MW-6 since last quarterly monitoring: reported concentrations of TPHg and BTEX have remained nondetectable in onsite well MW-1, and in offsite wells MW-5 and MW-6. Concentrations of TPHg and BTEX have generally increased in onsite wells MW-2 and MW-4, and decreased in offsite well MW-3.

RESNA recommends that copies of this report be forwarded to:

Ms. Susan Hugo
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612



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If you have any questions or comments, please call us at (408) 264-7723.

ALGISTERED.

JAMES LEWIS

NELSON

No. 1463

CERTIFIED !

ENGINEERING GEOLOGIST GEOLOGIST AND OF CALIFORNIA Sincerely.

RESNA Industries Inc.

Robert D. Campbell Staff Geologist

amis

James L. Nelson

Certified Engineering Geologist No. 1463

Attachments:

References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, January 21, 1993

Plate 4, Groundwater Gradient Map, February 22, 1993

Plate 5, Groundwater Gradient Map, March 25, 1993

Plate 6, TPHg Concentrations In Groundwater, January 21, 1993

Plate 7, Benzene Concentrations In Groundwater, January 21, 1993

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Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG

Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals

Appendix A: EMCON's Field Reports Depth To Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody, Water Sample Field Data Sheets



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REFERENCES

- Applied GeoSystems. June 15, 1988. <u>Limited Environmental Site Assessment at ARCO Service Station No. 374</u>, <u>Telegraph Avenue and Alcatraz Avenue</u>, <u>Oakland</u>, <u>California</u>, Job 18039-1.
- Applied GeoSystems. August 1, 1988. Report Environmental Investigation Related to Underground Tank Removal at ARCO Service Station No. 374, Telegraph Avenue and Alcatraz Avenue, Oakland, California. Job 18039-2.
- Applied GeoSystems. August 30, 1990. <u>Letter Report, Quarterly Ground-Water</u>

 <u>Monitoring Third Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> AGS 60025-1.
- Applied GeoSystems. February 20, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring Fourth Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-1.
- Applied GeoSystems. March 27, 1991. Report Limited Subsurface Environmental Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS Report No. 18039-3.
- Applied GeoSystems. April 16, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-2.
- Applied GeoSystems. May 15, 1991. Work Plan for Subsurface Investigations and Remediation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-3.
- RESNA/Applied GeoSystems. July 31, 1991. Report of pumping and Recovery Test Results at ARCO 374, 6407 Telegraph Avenue, Oakland, California. 60025.04
- RESNA. September 4, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring Second Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA 60025-2.



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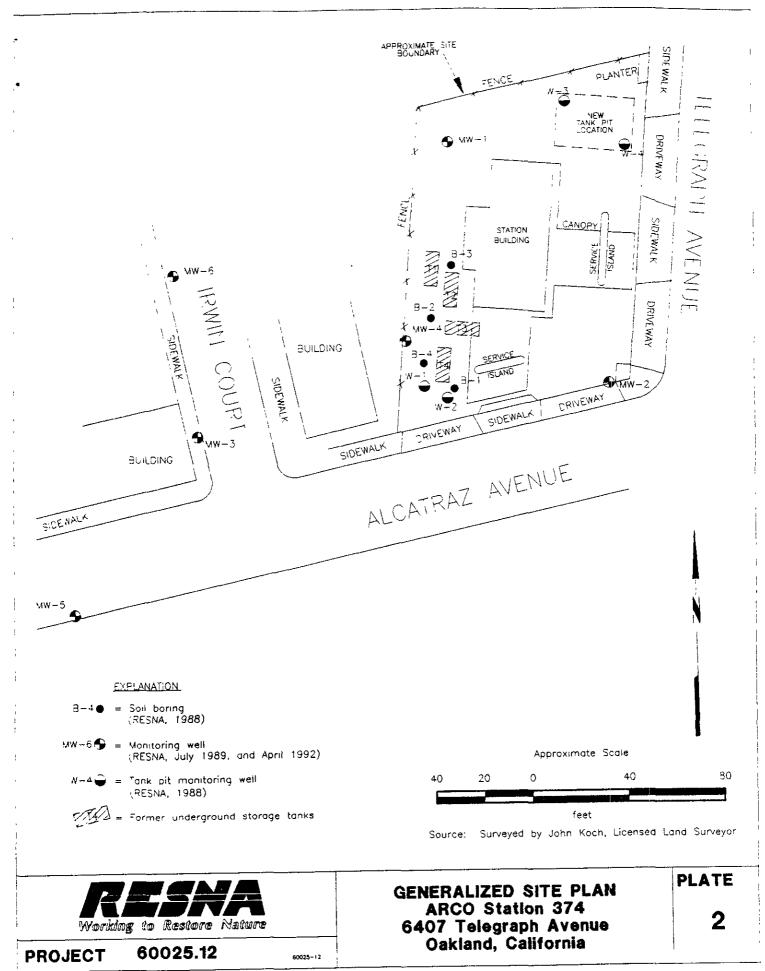
- RESNA. November 21, 1991. <u>Letter Report, Quarterly Groundwater Monitoring Third</u>
 <u>Ouarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
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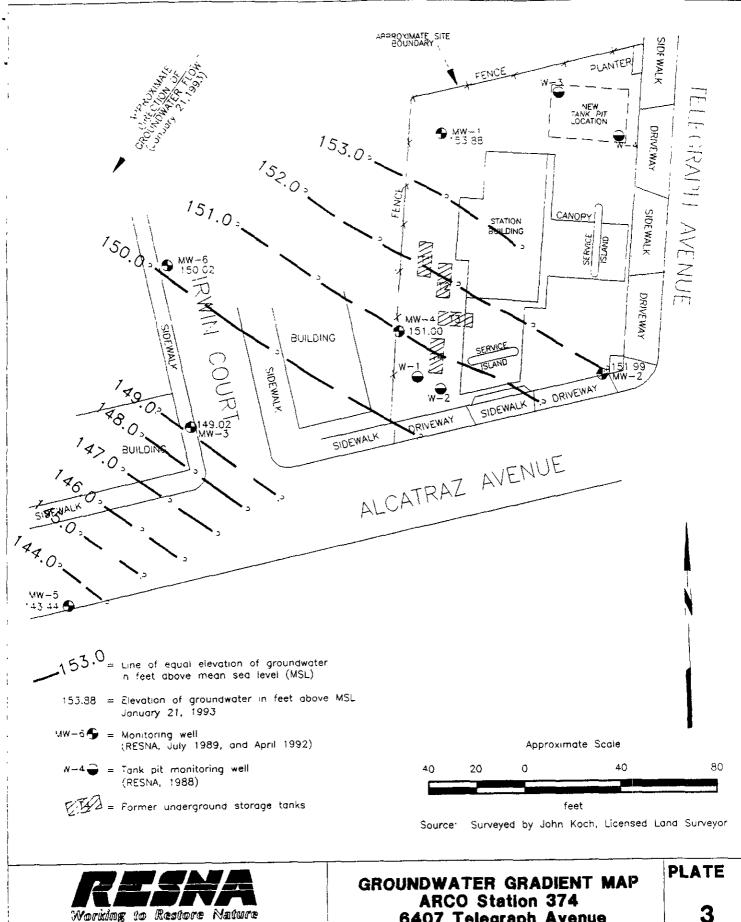
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- RESNA. May 5, 1992. <u>Letter Report, Quarterly Groundwater Monitoring First</u>

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- RESNA. August 28, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Second</u>
 <u>Ouarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-7.
- RESNA. December 18, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Third</u>
 <u>Ouarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-7.
- RESNA. September 23, 1992. Report on Offsite Subsurface Environmental Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60035-5.
- RESNA. January 15, 1993. <u>Letter Report, Quarterly Groundwater Monitoring Fourth</u>
 <u>Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA Report 60025.10.



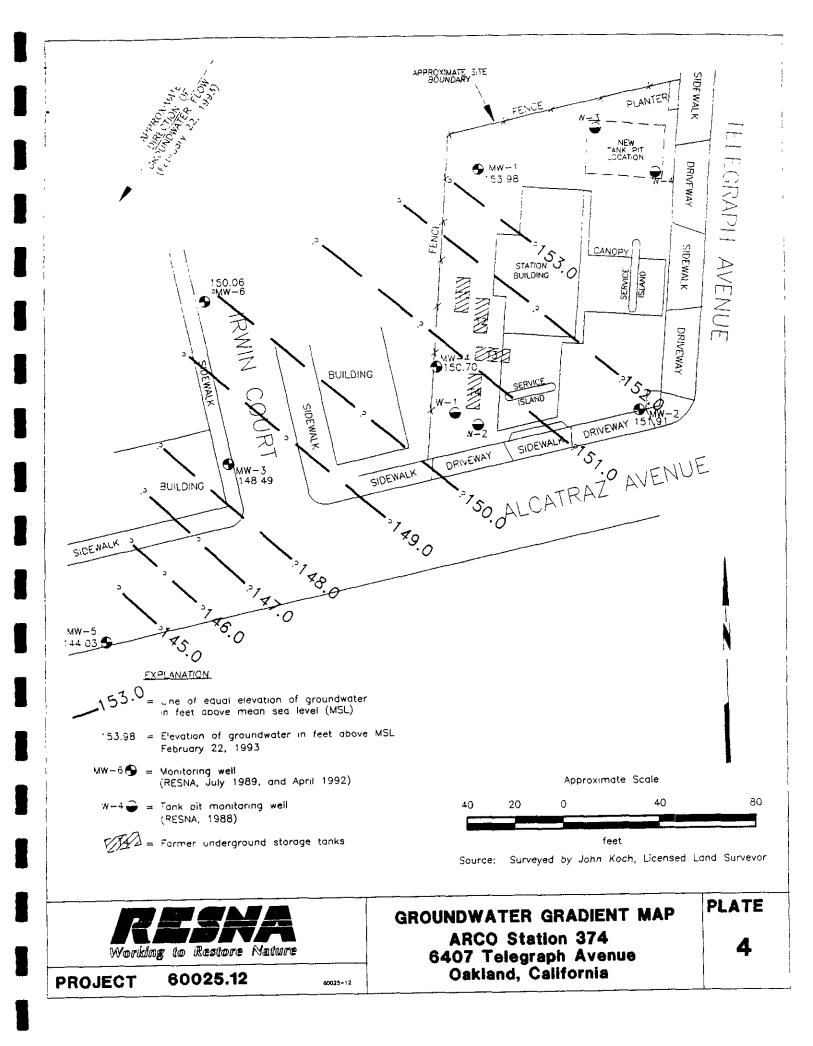


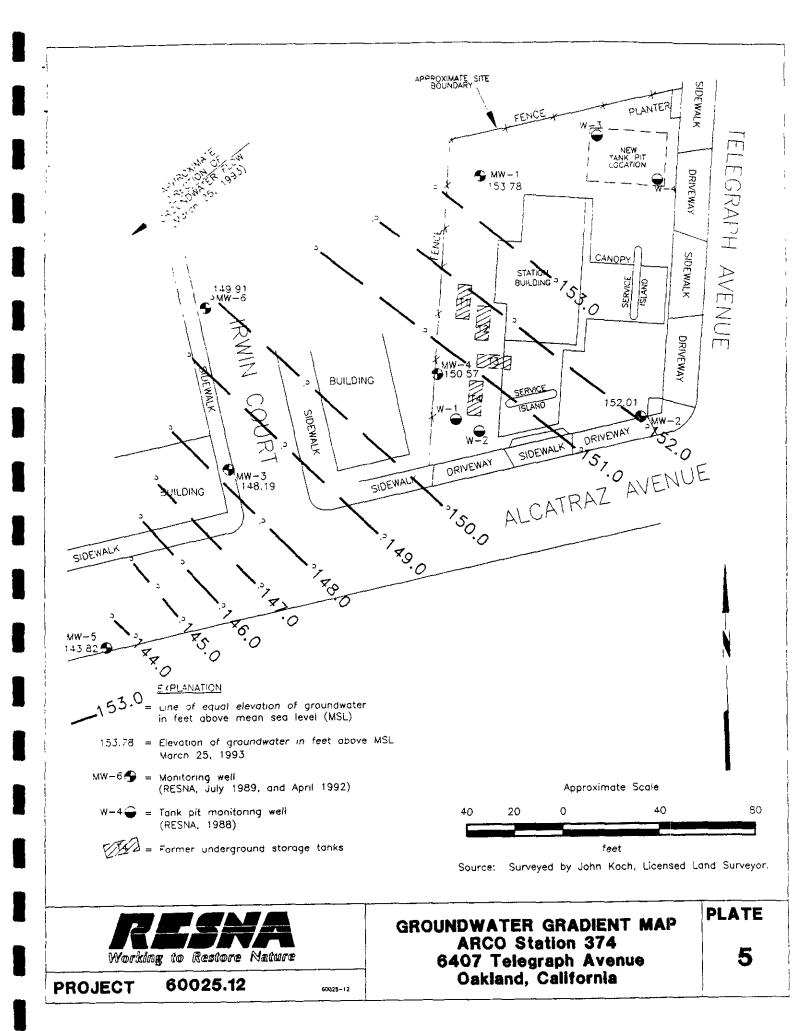
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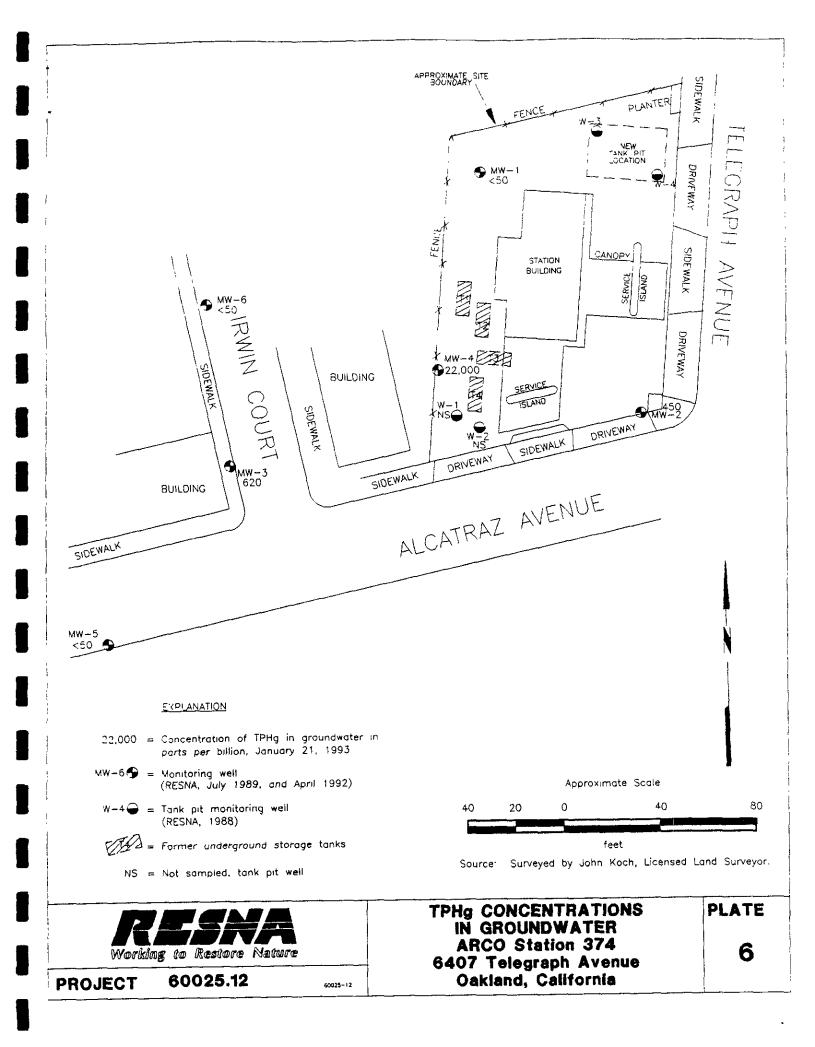
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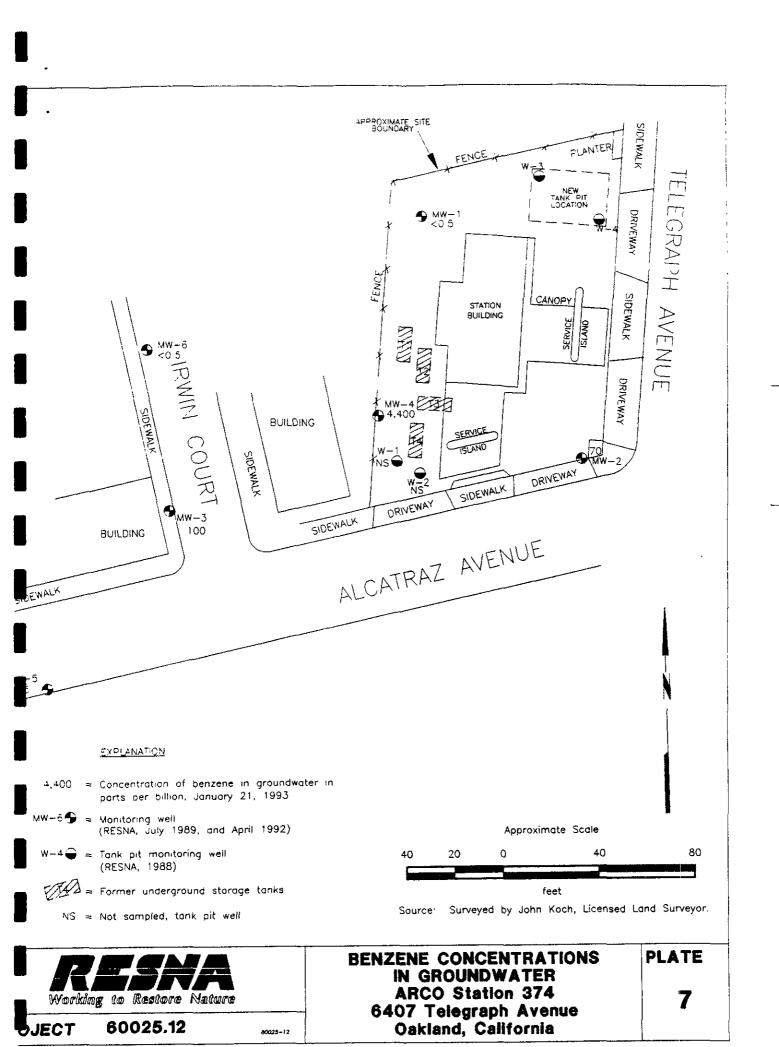
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6407 Telegraph Avenue Oakland, California











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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 1 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-1				
07/20/89		8.04	151.40	None
08/30/89		8.47	150.97	None
10/04/89	159.44	8.50	150.94	None
01/10/90		6.74	152.7 0	None
08/07/90		6.87	152.57	None
12/06/90		7.35	152.09	None
12/19/90		7.22	152.22	None
01/29/91		8.28	151.16	None
02/20/91		7.98	151.46	None
04/25/91		6.89	152.55	None
05/31/91		7.64	151.80	None
07/08/91		8.17	151.27	None
08/09/91		8.58	150.86	None
09/25/91		8.82	150.62	None
10/17/91		8.96	150.48	None
11/20/91		8.60	150.84	None
12/27/91		8.71	150.73	None
01/19/92		7.83	151.61	None
02/19/92		6.68	152.76	None
03/09/92		4.47	154.97	None
04/15/92	158.91**	6.44	152.47	None
05/12/92	200.00	7.31	151.60	None
06/16/92		7.97	150.94	None
07/14/92		8.22	150.69	None
08/07/92		8.46	150.45	None
09/22/92		6.76	152.15	None
10/12/92		7.13	151.78	None
11/23/92		7.24	151.67	None
12/16/92		6.44	152.47	None
01/21/93		5.03	153.88	None
02/22/93		4.93	153.98	None
03/25/93		5.13	153.78	None
ود ایم اده		J.43	100.10	140110
<u>MW-2</u>				
07/20/89		8.15	150.31	None
08/30/89		8.42	150.04	None
10/04/89	158.46	8.40	150.06	None
01/10/90		6.12	152.34	None
08/07/90		6.35	152.11	None
12/06/90		7.15	151.31	None
12/19/90		7.38	151.08	None
01/29/01		8.41	150.05	None

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374

Oakland, California (Page 2 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
ATT A (A)				,
<u>MW-2</u> (Cont.) 02/20/91		8.26	150.20	None
04/25/91		7.70	150.76	NM
05/31/91		8.10	150.36	None
07/08/91		8.34	150.12	None
08/09/91		8.51	149.95	None
09/25/91		8.66	149.80	None
10/17/91		8.80	149.66	None
11/20/91		8.66	149.80	None
12/27/91		8.57	149.89	Sheen
01/19/92		8.25	150.21	None
02/19/92		7.50	150.96	None
03/09/92		7.40	151.06	None
04/15/92	157.92**	7.72	150.20	None
05/12/92	131.92	8.01	149.91	None
06/16/92		8.25	149.67	None
07/14/92		8.33	149.59	None
		8.42	149.50	None
08/07/92		6.13	151.79	None
09/22/92		6.80	151.79	None
10/12/92				None
11/23/92		7.15	150.77	None None
12/16/92		6.66	151.26	
01/21/93		5.93	151.99	None
02/22/93		6.01	151.91	None
03/25/93		5.91	152.01	None
MW-3			444.40	.,
07/20/89		7.58	146.60	None
08/30/89		8.00	146.18	None
10/04/89	154.18	7.73	146.45	Emulsion
01/10/90		7.78	146.40	None
08/07/90		7.66	146.52	None
12/06/90		7.75	146.43	None
12/19/90		7.58	146.60	None
01/29/91	154.18	7.60	146.58	None
02/20/91		7.51	146.67	None
04/25/91		6.37	147.81	None
05/31/91		7.19	146.99	None
07/08/91		7.60	146.58	None
08/09/91		7.94	146.24	None
09/25/91		8.23	145.95	None
10/17/91		8.44	145.74	None
11/20/91		8.78	145.40	None

See notes on page 4 of 4



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California

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Date Well	Well	Depth to	Water	Floating
Measured	Elevation	Water	Elevation	Product
MW-3 (Cont.)	<u> </u>			
12/27/91		8.05	146.13	Sheen
01/19/92		7.65	146.53	None
02/19/92		6.48	147.70	None
03/09/92		5.45	148.73	None
04/15/92	153.64**	7.75	145.89	None
05/12/92		7.45	146.19	None
06/16/92		7.51	146.13	None
07/14/92		7.60	146.04	None
08/07/92		7.85	145.79	None
09/22/92		7.73	145.91	None
10/12/92		7.83	145.81	None
11/23/92		6.98	146.66	None
12/16/92		5.96	147.68	None
01/21/93		4.62	149.02	None
02/22/93		5.15	148.49	None
03/25/93		5.45	148.19	None
00, 20, 10				
MW-4				
07/20/89		8.09	148.99	None
08/30/89		8.45	148.63	Sheen
10/04/89	157.08	8.57	148.51	Sheen
01/10/90	107100	7.26	149.82	None
08/07/90		6.87	150.21	None
12/06/90		8.02*	149.06*	Sheen
12/19/90		7.69	149.39	None
01/29/91		8.39	148.69	Sheen
02/20/91		8.16	148.92	None
		7.14	149.94	None
04/25/91 05/31/91		7.64	149.44	None
07/08/91		8.34	148.74	None
		8.60	148.48	None
08/09/91		8.80	148.28	None
09/25/91		8.98	148.10	None
10/17/91		8.78	148.30	None
11/20/91		8.82		
12/27/91			148.26	Sheen
01/19/92		8.18	148.90	None
02/19/92		7.62	149.46	None
03/09/92	156 50**	6.68	150.40	None
04/15/92	156.53**	6.96	149.57	None
05/12/92		7.45	149.08	None
06/16/92		7.94	148.59	None
07/14/92		8.21	148.32	None

See notes on page 4 of 4



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 4 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
				····
MW-4 (Cont.)		0.44	140.40	
08/07/92		8.41	148.12	None
09/22/92		6.14	150.39	None
10/12/92		6.45	150.08	None
11/23/92		7.48	149.05	None
12/16/92		6.95	149.58	None
01/21/93		5.53	151.00	None
02/22/93		5.83	150.70	None
03/25/93		5.96	150.57	None
MW-5				
04/15/92	151.33**	8.05	143.28	None
05/12/92		8.44	142.89	None
06/16/92		8.74	142.59	None
07/14/92		9.70	141.63	None
08/07/92		9.10	142.23	None
09/22/92		9.26	142.07	None
10/25/92#		9.24	142.09	None
11/23/92		v	Vell Inaccessible	
12/16/92		8.20	143.13	None
01/21/93		7.89	143.44	None
02/22/93		7.29	144.03	None
03/25/93		7.51	143.82	None
MW-6				
04/15/92	153.84**	4.55	149.29	None
05/12/92		5.32	148.52	None
06/16/92		5.91	147.93	None
07/14/92		6.08	147.76	None
08/07/92		6.36	147.48	None
09/22/92		6.53	147.31	None
10/25/92#		6.54	147.30	None
11/23/92		5.75	148.09	None
12/16/92		4.69	149.15	None
01/21/93		3.82	150.02	None
02/22/93		3.78	150.06	None
03/25/93		3.93	149.91	None

Notes:

Elevations and DTW measured in feet.

^{* =} Floating Product.

^{•• =} Wellheads surveyed by John E. Koch on April 27, 1992. Well elevation datum is mean sea level (MSL).

^{# =} Wells inaccessible on 10/12/92 due to parked cars. EMCON returned and sampled on 10/25/92.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER—TPHg, TPHd, B1EX, AND TOG ARCO Service Station 374 Oakland, California (Page 1 of 3)

Date/Well	TPHg	TPHd	В	T	E	X	TO
MW-1		· · · · · · · · · · · · · · · · · · ·		-			
07/21/89	33	NA	0.77	1.6	1.5	5.0	NA
08/30/89	<20	NA.	< 0.50	< 0.50	< 0.50	< 0.50	NA
10/04/89	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
01/10/90	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N.A
08/07/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N.A
12/06/90	< 50	NA.	3.6	2.7	0.60	5.80	N/
02/20/91	< 50	NA	< 0.50	< 0.50	< 0.50	< 0.50	NA
07/08/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	N/
09/25/91	<30	NA	0.57	0.57	0.54	1.7	N/A
11/20/91	57	NA	9.2	3.7	0.63	2.5	N/A
03/09/92	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	N/A
04/15/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
07/14/92	< 50	NA	< 0.5	0.7	< 0.5	1.3	N.A
10/12/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
01/21/93	<50	NA	< 0.5	<0.5	< 0.5	< 0.5	NA
MW-2							
07/21/89	4,200	NA	280	210	38	24	N.A
08/30/89	4,200	NA.	160	260	45	240	NA
10/04/89	4,300	NA	860	300	29	330	N/A
01/10/90	8,000	NA	890	710	120	760	NA
08/07/90	6,000	NA	880	76	25	80	NA
12/06/90	1,600	NA.	330	69	18	63	NA
02/20/91	1,300	NA	160	46	13	48	NA
07/08/91	310	NA.	76	18	7.7	24	NA
09/25/91	83	NA	17	0.69	2.2	4.1	N/A
11/20/91	180	NA	46	6.1	3.0	8.7	NA
03/09/92	690	NA	170	25	21	58	NA
04/15/92	86	NA	20	2.3	3.8	8.5	NA
07/14/92	160	NA	46	1.4	1.2	3.5	NA
10/12/92	230	NA	59	7.0	5.5	11	NA
01/21/93	450	NA	70	6.6	22	54	N.A
<u>MW-3</u>							
07/21/89	430	NA	9	4.8	< 0.50	50	N.
08/30/89	1,200	NA	85	46	8.4	55	NA
10/04/89	7,000	NA.	580	900	120	670	NA
01/10/90	940	NA	130	59	21	<i>7</i> 3	N/A
08/07/90	2,300	NA	180	64	59	120	NA
12/06/90	460	350	52	55	14	39	N.A
02/20/91	470	< 100	36	30	9.3	31	< 5,000
07/08/91	2,500	NA	240	470	74	320	NA
09/25/91	1,100	NA	120	110	34	120	NA

See notes on page 3 of 3.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-TPHg, TPHd, BTEX, AND TOG ARCO Service Station 374 Oakland, California (Page 2 of 3)

Date/Well	TPHg	TPHd	В	Т	E	X	TOG
MW-3 cont							
11/20/91	1,000	NA	180	140	43	140	NA
03/10/92	1,200	NA	200	110	53	130	NA
04/15/92	1,600	NA	200	13	110	81	NA
07/14/92	5,200	NA	620	44	310	250	NA
10/12/92	850	NA	150	5.2	55	46	NA
01/21/93	620	NA	100	12	35	35	NA
MW-4							
07/21/89	8,700	NA	720	360	120	640	NA
08/30/89	7,300	NA	630	220	72	320	NA
10/04/89	21,000	NA	2,300	1,300	280	1,300	NA
01/10/90	4,300	NA	470	250	63	430	NA
08/07/90	69,000	28,000	8,700	4,200	540	4,600	<5,00
12/06/90	ĺ	Not sampled-prod	uct sheen	•		ŕ	,
02/20/91	5,200	<100	690	200	95	580	< 5,000
07/08/91	1,700	NA	280	68	37	170	NA
09/25/91	6,300	NA	2,100	290	210	590	NA
11/20/91	2,700	NA	1,200	200	110	320	NA
03/10/92	690	NA	180	80	18	43	NA
04/15/92	8,500	NA	2,100	750	280	1,000	NA
07/14/92	10,000	NA	2,900	530	290	930	NA
10/12/92	19,000	690*	5,200	1,600	490	1,800	NA
01/21/93	22,000	1,400*	4,400	1,300	580	2,200	NA
MW-5							
04/15/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
07/14/92	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
10/25/92	< 50	NA.	< 0.5	< 0.5	< 0.5	< 0.5	NA
01/21/93	<50	NA	<0.5	<0.5	<0.5	< 0.5	NA
MW-6							
04/15/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
07/15/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
10/25/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
01/21/93	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
MCL:	_	_	1		680	1,750	
DWAL:	_			100		,	

See notes on page 3 of 3.



May 3, 1993 60025.12

TABLE 2

CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-TPHg, TPHd, BTEX, AND TOG

ARCO Service Station 374
Oakland, California
(Page 3 of 3)

Results in micrograms per liter (ug/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline using EPA method 5030/8015.

TPHd: Total petroleum hydrocarbons as diesel using EPA method 3510/8015.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured using EPA method 8020/602.

TOG: Total oil and grease measured using Standard Method 5520 B/F.

<: Results reported as less than the detection limit.

NA: Not analyzed

The sample contains a lower boiling point hydrocarbon mixture quantitated as diesel. The chromatogram does not match

the typical diesel fingerprint.

FB-1: Field blank.

MCL: State Maximum Contaminant Level (October 1990).

DWAL: State recommended Drinking Water Action Level (October 1990).



May 3, 1993 60025.12

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-VOCs and Metals ARCO Service Station 374 Oakland, California

Date/Well	VOC (ppb)	Cd (ppm)	Cr (ppm)	Pb (ppm)	Ni (ppm)	Zn (ppm)	
MW-4							
07/31/90	Nondetectable for thirty one compounds tested (<1.0)	NA	NA	NA	NA	NA	
02/20/91	Chloromethane* 3.4; nondetect for twenty eight other compour tested (<0.5)		NA	NA.	NA	NA	
11/20/91	NA	< 0.010	< 0.010	< 0.0050	< 0.050	0.019	
03/10/92	NA	NA	NA	NA	NA	NA	
04/15/92	NA	NA	NA	NA.	NA	NA	
07/14/92	NA	NA.	NA.	NA	NA	NA	
10/12/92	NA	NA	NA	NA	NA	NA	
01/21/93	NA	NA	NA	NA	NA	NA	

VOC results in micrograms per liter (ug/L) = parts per billion (ppb). Metal results in milligrams per liter (mg/L) = parts per million (ppm). Halogenated Volatile Organics measured by EPA method 601/8010. NA = Not Analyzed

APPENDIX A

EMCON'S FIELD REPORTS, DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, WATER SAMPLE FIELD DATA SHEETS



FER 1 1 7393

s in Wastes nent and		Date	February 11, 1993
ntal Control		Project	<u>0G70-004.01</u>
To:			
Mr. Joel Coffma		_	
	ed Geosystems	-	
	Expressway, Suite 34	-	
San Jose, Cali	ifornia 95118	-	
We are enclos	sing:		
Copies	Description		
1	Depth To Water / Flo	oating Product	Survey Results
1	Summary of Ground	dwater Monitori	ng Data
1	Certified Analytical I	Reports with Cl	hain-of-Custody
6	Water Sample Field		
For your:	X Information	Sent by:	X Mail
Comments:			
Enclosed a	are the data from the first q	uarter 1993 mo	onitoring event at ARCO
	ation 374, 6407 Telegraph		
	is conducted consistent		
	I if you have any questions:		08) 453-2266.
	SOFE SQUARE		Jim Butera 🚜
Reviewed by:	SELECTION OF THE PARTY OF THE P		O
	No: 4034 Exp. /6 /6		(PA
	430/96	f/ - FO	Dorton Contra Design
	Wastelland Wastelland	// Hoben	t Porter, Senior Project
	OF CALL		Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA PROJECT #: 0G70-004.01

DATE: 1-21-93

DAY: Thursday FIELD TECHNICIAN: MAdley ARCO STATION #: 374

1		_										·
		Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
WTG	WELL	Вох	Lid			Well	DEPTH TO		FLOATING	PRODUCT	TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
					70.00		(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-5	OK	Yes	OK	3257	ΰK	(feet) 7.87 2.82	(feet) 7:57	חמ	ND	14.623	
2	MW-6	OK	Yp5	OK	0464	OK	3.82	3.82	No	ND	14.6	_
3	MW-1	Olz	yes	OK	3259	OK	5.03	5.03	ND	au au	26.8	
4	MW-2	OK	Yus	OR	3253	010	5.93	5.93	ND	ND	26.4	lid missing one boit
5	MW-3	Oic	705	OR	3259	OK	4,62	4,62	No	NO	26,8	
6	MW-4	12/2	No	DK	3259	OK	1,43	5.53	ND	NO	26.6	lid broken bolts missing
						•						
		-										
			<u> </u>			<u> </u>		<u> </u>				
1												
	<u> </u>	<u> </u>	-	1	<u> </u>	<u> </u>	1		1	<u> </u>		

WELL SURVEY POINTS ARE TOP OF CASING

Summary of Groundwater Monitoring Data First Quarter 1993 ARCO Service Station 374 6407 Telegraph Hill, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TPH as Diesel (ppb)
MW-1(25)	01/21/93	5.03	ND. ²	<50	<0.5	<0.5	<0.5	0.5	NR.3
MW-2(25)	01/21/93	5.93	ND.	450.	70.	6.6	22.	54.	NR.
MW-3(25)	01/21/93	4.62	ND.	620.	100.	12.	35.	35.	NR.
MW-4(25)	01/21/93	5.53	ND.	22,000.	4,400.	1,300.	580.	2,200.	1,400.
MW-5(23)	01/21/93	7.89	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-6(14)	01/21/93	3.82	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
FB-1 ⁴	01/21/93	NA. ⁵	NA.	<50	<0.5	<0.5	<0.5	<0.5	NR.

^{1.} TPH. = Total petroleum hydrocarbons

^{2.} ND. = Not detected

^{3.} NR. = Not reported, well was not scheduled for sample of the above parameter 4. FB. = Field blank

^{5.} NA. = Not applicable



February 3, 1993

Service Request No. SJ93-0087

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-004.01

ARCO Facility No. 374

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on January 21, 1993. For your reference, these analyses have been assigned our service request number SJ93-0087.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

KAM/kt

Annelise J. Bazar

Regional QA Coordinator

anneliae Jade Bayan

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-004.01

ARCO Facility No. 374

Sample Matrix: Water

Date Received: Date Extracted:

Date Analyzed:

01/21/93 01/25/93

01/27/93 Service Request No.: SJ93-0087

Total Petroleum Hydrocarbons as Diesel EPA Method 3510/California DHS LUFT Method μ g/L (ppb)

Sample Name	<u>MRL</u>	TPH as Diesel
MW-4 (25)	50	1,400. *
Method Blank	50	ND

MRL Method Reporting Limit

None Detected at or above the method reporting limit

The sample contains a lower boiling point hydrocarbon mixture quantitated as diesel. The chromatogram does not match the typical diesel fingerprint.

Date: 76 Nary 3/893

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-004.01

ARCO Facility No.

374

Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>MW-1 (25)</u> 01/28/93	MW-2 (25) 01/28/93	<u>MW-3 (25)</u> 01/27/93
<u>Analyte</u>	MRL			
Benzene	0.5 .	ND	70.	100.
Toluene	0.5	ND	6.6	12.
Ethylbenzene	0.5	ND	22.	35.
Total Xylenes	0.5	ND	54.	35.
TPH as Gasoline	50	ND	450.	620.

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Analytical Report

Client: **EMCON Associates**

EMCON Project No. 0G70-004.01 Project:

> ARCO Facility No. 374

Date Received: 01/21/93 Service Request No.: SJ93-0087

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>MW-4 (25)</u> 01/27/93	<u>MW-5 (23)</u> 01/27/93	<u>MW-6 (14)</u> 01/27/93
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	4,400.	ND	ND
Toluene	0.5	1,300.	ND	ND
Ethylbenzene	0.5	580.	ND	ND
Total Xylenes	0.5	2,200.	ND	ND
TPH as Gasoline	50	22,000.	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

None Detected at or above the method reporting limit ND

Date: #Sovary 3,19

Analytical Report

Client: **EMCON Associates**

Project: EMCON Project No. 0G70-004.01

> ARCO Facility No. 374

Date Received: 01/21/93 Service Request No.: SJ93-0087

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>FB-1</u> 01/27/93	Method Blank 01/27/93	Method Blank 01/28/93
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Date: ___

APPENDIX A LABORATORY QC RESULTS

QA/QC Report

Client: **EMCON Associates**

Project: EMCON Project No. 0G70-004.01

ARCO Facility No. 374

Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix: Water

Initial Calibration Verification Total Petroleum Hydrocarbons as Diesel EPA Methods 3510/DHS LUFT Method mg/L (ppm)

Date Analyzed: 01/27/93

				CAS
				Percent
				Recovery
	True		Percent	Acceptance
<u>Analyte</u>	<u>Value</u>	Result	Recovery	<u>Criteria</u>
TPH as Diesel	1,000.	1,018.	102.	90-110

TPH Total Petroleum Hydrocarbons

KeonstMurphy Date: February 3, 1883

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-004.01

Arco Facility No. 374

Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix:

Water

46-133

Surrogate Recovery Summary Total Petroleum Hydrocarbons as Diesel EPA Methods 3510/California DHS LUFT Method

Sample Name	Date Analyzed	<u>Percent Recovery</u> p-Terphenyl				
MW-4 (25)	01/27/93	85.				
MS DMS	01/27/93 01/27/93	83. 85.				
Method Blank	01/27/93	98.				

CAS Acceptance Criteria

Date: 765 Nary 3,

QA/QC Report

Client: **EMCON Associates**

Project: EMCON Project No. 0G70-004.01

ARCO Facility No. 374

Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary Total Petroleum Hydrocarbons as Diesel EPA Method 3510/DHS LUFT Method μ g/L (ppb)

Date Analyzed: 01/27/93

Percent Recovery

<u>Parameter</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result MS DMS	MS DMS	Acceptance <u>Criteria</u>
Diesel	4,000.	ND	3,620. 3,730.	91. 93.	61-121

ND None Detected at or above the method reporting limit

Kednithungh Date: February 3, 1983

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-004.01

ARCO Facility No. 374

Date Received:

01/21/93

Service Request No.: SJ93-0087

Initial Calibration Verification BTEX and TPH as Gasoline

EPA Methods 5030/8020/DHS LUFT Method

Nanograms

Date Analyzed:

01/27/93

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	256.	102.	85-115
Toluene	250.	267.	107.	85-115
Ethylbenzene	250.	260.	104.	85-115
Total Xylenes	750.	769.	102.	85-115
TPH as Gasoline	2,500.	2,490.	100.	90-110

Date Analyzed: 01/28/93

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	260.	104.	85-115
Toluene	250.	269.	108.	85-115
Ethylbenzene	250.	261.	104.	85-115
Total Xylenes	750.	768.	102.	85-115
TPH as Gasoline	2,500.	2,453.	98.	90-110

TPH Total Petroleum Hydrocarbons

Date: 725 Nary 3,1893

10

QA/QC Report

Client: Project: **EMCON Associates**

EMCON Project No. 0G70-004.01

ARCO Facility No. 374 Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix:

Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene
MW-1 (25)	01/28/93	86.
MW-2 (25)	01/28/93	89.
MW-3 (25)	01/27/93	95.
MW-4 (25)	01/27/93	95.
MW-5 (23)	01/27/93	91.
MW-6 (14)	01/27/93	89.
FB-1	01/27/93	91.
MW-3 (25) MS	01/27/93	103.
MW-3 (25) DMS	01/27/93	99.
Method Blank	01/27/93	93.
Method Blank	01/28/93	95.
	CAS Acceptance Criteria	70-130

TPH Total Petroleum Hydrocarbons

FOUNTMUMM Date: FLSWURY 3, 1893

QA/QC Report

Client: **EMCON Associates**

EMCON Project No. 0G70-004.01 Project:

> ARCO Facility No. 374

Date Received: Service Request No.: SJ93-0087

01/21/93

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary Total Petroleum Hydrocarbons as Gasoline EPA Methods 5030/California DHS LUFT Method μ g/L (ppb)

Sample Name: MW-3 (25) Date Analyzed: 01/27/93

Percent Recovery

<u>Analyte</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	MS	<u>DMS</u>	CAS Acceptance <u>Criteria</u>	
TPH as Gasoline	1.250.	623.	1,920. 1,690.	104.	85.	70-130	

TPH Total Petroleum Hydrocarbons

Keomy Muyly Date: 76 Grary 3, 1893

APPENDIX B

CHAIN OF CUSTODY

ARCO	Division	i of Atlanti	ıcRıchheldi	Company				Task O	rder No.	FΧ	NCA	C-0	72-	-/								Chain of Custody
ARCO Facili	ty no	27	4	Cit	iy roilitus	OA	KLA	A)D	rder No.	Project	manag	ter	Tu	1 F	3,117	-a						Laboratory name
ARCO engir	eer k	110	012	ne L	. O		Telepho	one no. 571-2	11211	Teleph	one no.	110	<u> </u>	201	0	Fax	c no.		٠	- 011	E7	- CAS
ARCO Facili ARCO engir	ame	SIL.		V [2] I		110	(ARCO)	l Address	424 <u> </u>	(Consu	Itant)	<u> 4></u>	<u>ا ر</u>	<u>0 11</u>	<u>/</u> /_	(Cc	nsultar	nt) Y .	<u> </u>	1	52 05e	Contract number
		Euc.	e)[V	1100	Cli	1705		(Consult	ant) 19	<u>28</u>	الر	<u> </u>	71	5 <u>17</u>	/17	<u>je n</u>	ve		>a/	7 4	052	
				Matrix		Prese	ervation			1	28	7		<u> </u>				NO N	5 0 0 0			Method of shipment
Sample I.D.	Lab no.	Container no	Soil	Water	Other	İcə	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH CA S EPA M602/8020/801	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 C 413.2 C	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi	CAM Metals EPA 60	Lead Org./DHS CLead EPA Lead EPA 7420/7421 CL		Sampler will deliver
MUE-1(25	1-2	2		X		X	HU	1-21-93	1220		Y					Ī						Special detection Limit/reporting
MU-2 (25		2		X		X			1242	1	X				†					11		- cowest Possible
6-	(5)			X	1	*	1	1-21-51	1317	 						-		-	-		-	- Possible
MW 3(25]		 	 	 	+				X			-	-	├─						
MW 4 (25	1-5	1		χ		X	}- }-	1-21-53	1 '	<u> </u>	X			ļ		<u> </u>		ļ			~	Special QA/QC
MW 5 (23	19-19	2		X		X	$\perp \perp$	1-21-93		<u> </u>	X				ļ							As wvma/
nw-6(14	11-12	2		Х		λ	\coprod	1-21-97	1143		X											portion.
	13-14	2		X		X	 	1-21-93			X											
					-		4															2-40ml HC/
MW-4() S	7-16	2		-			NP	1-21 9	1345		-	X				┼─				 	-	Remarks 2-40m/HC/ WOW/s
MU-4(Z)	1,3-1-	-	-	 	+	ļ	101	12-0	1743	 -	 	Δ		 		 		 		 		
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Condition of				<u>. </u>		ok			Time	<u> </u>	erature		ed: '	Co (' /							Rush
Relinquishe	n sam	iple (QL-	-			Date 1	21-93	1636	nece	iv u u by											2 Business Days
Relinquishe	d by	3¥					Date		Time		ived by		//	1_								Expedited 5 Business Days
Relinquishe	d by						Date		Time	Recei	ved by	laberat	ery 1			- 1	Date	1-93		Time / ((30	Standard 10 Business Days

(** **********	ATER SA					(75-)
PROJEC	. 0	<u>0-004-0</u> ATIT				
EMCON PURGE	EDBY:			TNAME: CATION:		
GAIVII EL					ul=land c	
YPE: Ground Water			,			
CASING DIAMETER (inch			<u> 4.5</u>	6_	— Othe	r
CASING ELEVATION (for	eet/MSL):	NR		CASING (
	R (feet):			-		
DEPTH OF WE	LL (feet):	21.7	7 ACTUAL PU	RGE VOL. (jal.) :	<u> 5.5</u>
DATE PURGED:	-21-93	Start (2400 F	tr) _17.04	End (2400 Hr) _	1215_
DATE SAMPLED:		•	Ir) 122		2400 Hr)	
TIME VOLUM	1E pH	E.C.			OLOR	TURBIDITY
(2400 Hr) (gal.)	(units)	(μmhos/cm@ 2 ! () - '	<i>Y</i>	·	(visual) [lear	(visual)
1211 29:			5 60			light
1215 435				<i>io</i> ·1	-	light
D. O. (ppm):	2	ODOR:	DAIL	(COB	AIR. ALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAMPLES CC	I LECTED AT THIS	WELL (i.e. FB-1	XDUP-1):	Λ.	1/2	(1010 0 1 200)
		TO THE COURT OF TH			21112145147	
\ <u>-</u>	EQUIPMENT	ā)	2° Bladd	SAMPLING E	<u>JUIPMENT</u> —— ^X Bailer (Toflong)
2° Bladder Pump Centrifugat Pump	Bailer (Tefle		DDL San			Stainless Steel)
Submersible Pump	•	nless Steel)	Dipper		`	rsible Pump
— Well Wizard™ Other: ————	Dedicated	,	—— Well Wiz	ard™	Dedica	ted
						3 C
ELL INTEGRITY:		900C-		L(OCK #:	5257
EMARKS :	·					
Meter Calibration: Date: _	· · · · · · · · · · · · · · · · · · ·	, ,		., -,		

Signature: Reviewed By: AB Page 1 of 6

mw-5

Location of previous calibration:

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Rev.	2,	5/9

(食食食)	AAVIFI	1 SAMELE 1			
	PROJECT NO: _	0670-004-01	SAMPLE ID	: rnw-2	(25)
EMCON	PURGED BY: _	L. RATH	CLIENT NAME	HR(03	74
1	SAMPLED BY: _	L. RATIT	LOCATION:		Leleciniph H
		•		Cakland	
ł.			Treatment Effluent		
CASING DIAM	ETER (inches): 2		4	6 Oth	ner
CASING ELE	VATION (feet/MSL)	· NIR	VOLUME IN CASING	3 (gai.):	13.39
DEPTH	TO WATER (feet)	5.90	CALCULATED PURC	GE (gal.) ·	40.18
DEPT	H OF WELL (feet)	26.4	ACTUAL PURGE VO	DL. (gal.):	4110
	ED: 1-21-93		Hr) 1232	End (2400 Hr)	1240
DATE SAMPL	ED: /-21-9	3 Start (2400	Hr) (247	End (2400 Hr)	
TIME	VOLUME	pH E.C.	TEMPERATURE	COLOR	TURBIDITY
(2400 Hr)	(gal.)	(units) (µmhos/cm@2	25° C) (°F)	(visual)	(visual)
1234		6.85 734		Clear	light
1237		6.83 770			liquit
1240	410	(c 85 780	0 68.2	Clear	light
					
D. O. (ppm):	NR	ODOR: 51	rong	ALP2 (COBALT 0 - 100)	
5151 5 66 64	401 CC COLLECTED	ATTHOUGH (- ED :		MR	(1410 0 - 200)
FIELD GC SAI	WALES COLLECTED	AT THIS WELL (i.e. FB-1	1, XDUP-1).		
	PURGING EQUIPM	<u>ENT</u>	SAMPLIN	IG EQUIPMENT	
2* Bladde	or Pump — I	Bailer (Teflon⊛)	2° Bladder Pump	- Bailer	r (Tetlon®)
Centrifug	ai Pump —— (Bailer (PVC)	DDL Sampler	Bailer	(Stainless Steel)
Submersi	-	Bailer (Stainless Steel)	Dipper		nersible Pump
Other:		Dedicated	— Well Wizard™ Other: —————	Dedic	ated
<u></u>		1			276
WELL INTEGRIT	ΓΥ:	G00C		LOCK#:	563/
REMARKS:	 				
Meter Calibration	n: Date: 1-21-93	Time: <u>/0.54/</u> Mete	er Serial #: <u>9//</u> 3	Temperatu	re °F:
) (pH 10/_		
	ious calibration:				
			OA	_	2 4 6
Signature:	ourse FC	とし Re	viewed By:	Page	<u> </u>

EMCON

Rev. 2, 5/91

***	WAIE	H SAI	MPLE FI	ELD DAI	4 SHEE!	
	PROJECT NO:	<u> 0670</u>	-004.01	SAMPLE	D:	3(25)
EMCON	PURGED BY:	L.6	24+1+	CLIENT NAM	E: ARO	374
ASSOCIATES	SAMPLED BY:	h.	12.471+	_ LOCATION	N: <u>6407</u> } Oakland	
TYPE: Groun	nd Water <u>X</u>	Surface Wa	ater Tre	eatment Effluent	Other	
CASING DIAME	TER (inches):	2	3 4	<u>×</u> 4.5	6 Oth	ler
DEPTH	TO WATER (fee	t):	.62	VOLUME IN CASIF CALCULATED PUR ACTUAL PURGE V	RGE (gal.) :	-13.47
	ED: 1-21-			1255	End (2400 Hr) . End (2400 Hr) .	
TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm@ 25°	TEMPERATURE	E COLOR (visual)	TURBIDITY (visual)
130(141.5	(0.54	775			
1305		6.53	४०२	····		light
1309	44.0	(e·58	801	65.0	clear	light
	AIR.		DOR:	,		
	PURGING EQUIP	MENT		SAMPL	ING EQUIPMENT	
2° Bladda		Bailer (Teflon	®) .	2° Bladder Pump		
Centrifuga			-, -	DDL Sampler		(Stainless Steel)
-	ble Pump ——	Bailer (Stainle	ess Steel) -	Dipper		ersible Pump
Well Wiza	ard ^{riss} ——	Dedicated	_ (1)	— Well Wizard™ ler:	Dearc	ated
WELL INTEGRIT		•	م <u>د</u>		LOCK # :	3259
REMARKS:		·				
			· · · · · · · · · · · · · · · · · · ·			
		·				
Motor Calibration	v Date: /- 23.93	Time: //	54 Meter 9	erial #: <u>9 // 7</u>	Temperatu	re °F:
				_) (pH 10/		
	ous calibration:			-/ (
Location of previo	ous canpradion			n 4) }	2 /
Sionature:	Lever 1	Lutu	Revie	wed By:	Page	<u>5</u> of <u>6</u>

EMCON

Rev. 2, 5/91

(ttt	WAN	=H SAN	APLE FIE	LD DAIA	SHEEL	
	PROJECT NO	0670-	00-1-01	SAMPLE ID:	mw-41	(25)
EMCON	PURGED BY	L. R.	1+11	CLIENT NAME:	AR(0 3	741
ASSOCIATES	SAMPLED BY	L. Q	4+4	LOCATION:	0akkend	
TYPE: Grout	nd Water <u> </u>	. Surface Wa	ter Trea	tment Effluent	Other	
ASING DIAME	TER (inches):	2	34	4.5	6 Othe	er
DEPTH	TO WATER (fe	et): <u>5</u> -	52 (VOLUME IN CASING CALCULATED PURC ACTUAL PURGE VO	3E (gal.) :	11.31
	ED: 1-71-		Start (2400 Hr)		End (2400 Hr) _	
DATE SAMPL	ED: 1-21	-93	Start (2400 Hr)	1345	End (2400 Hr) _	
TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μmhos/cm@ 25° C)	•	COLOR (visual)	TURBIDITY (visual)
1331	140	6.55		<u>64.7</u>	elea/	light
1338	780	6.60	2070		clear	light
1342	420	6.67	2060	65.9	Clear	light
D. O. (ppm):			DOR: <u>Stron</u>		(COBALT 0 - 100)	. AIR (NTU 0 - 200)
TELD QC SAN	MPLES COLLECT	ED AT THIS W	ELL (i.e. FB-1, XD	UP-1):	AIR	
	PURGING EQU	PMENT		SAMPLIN	G EQUIPMENT	
2° Sladde	r Pump —	- Bailer (Teflond	i) —	2° Bladder Pump	—≪ Barier	(Teflon®)
Centrifuge	•	- Bailer (PVC)		DDL Sampler		(Stainless Steel)
Submersil Well Wize	ard ^{ru} —	Bailer (StainlesDedicated		— Dipper — Well Wizard™ :	— Subme	ersible Pump ited
LL INTEGRIT	Y: Well Bo	xlid is	broken		_ LOCK#: <u>3</u> 2	5-9
MARKS:						
				6.113	-	. oF:
				rial #: <u>9//</u> 2		
) (pH 10/_) (pm 4	/
	ous calibration: _			4 A		, ,
nature:	Fish	-Rati	Review	ed By:	Page	4 of 6

		المدعون زريس والتكافر بمراكنا فسيندي			The state of the s	こって へがきっそうけん機能機能	你。 1971年,1971年的第一世界,但是在1971年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的1981年的
CASING DIAME CASING ELEV	PROJECT NO PURGED B'SAMPLED B'S	D: <u>D670</u> Y: <u>MAG</u> Y: <u>MAG</u> Surface W 2 MSL): Feet):7.	-004.01 //ev //ew //ater 3 NN 89	Treatment 4 VOLUM	SAMPLE ID: LIENT NAME: LOCATION: Effluent 4.5 ME IN CASING	Arco : 6407 Tele	374 graph Hill 10, CD. 11er 9,93 9,81
UEPIF	OF WELL (I	eet):		- ACTUA	L PUNGE VO	c. (gai.)	
	ED: /-2/- ED: /-2/- VOLUME (gal.) /0.0 20.0 30.0			25° C)	_	End (2400 Hr) End (2400 Hr) COLOR (visual) C/Eur brown	
D. O. (ppm): .	NIV		000R:		EA.	(COBALT 0 - 100)	(NTU 0 - 200)
,	DUDCING FOI	HOMENT			SAMPI IN	G EQUIPMENT	
2° Bladder	PURGING EQL	Bailer (Teflo	กเลิงใ	2°	Bladder Pump	~	r (Teflon®)
Centrifuga Submersib Well Wiza Other:	I Pump —	Bailer (PVC) Bailer (Stain Dedicated	· !	Oir	oL Sampler oper ell Wizard™	—— Baile	r (Stainless Steel) nersible Pump

WELL INTEGRITY: 812	LOCK#: 3259
REMARKS:	

Meter Calibration: Date: 1-21-93	Time: <u>/054</u>	Meter Serial #: 9/12	Temperature °F: 64.0
(EC 1000 904 / 1000) (DI	_)(pH7 <u>6.90</u>	1 7,00) (pH 10 <u>9.55</u> 1 <u>10,6</u>	0) (pH 4 3.99/)
Location of previous calibration:	4W-5 /23)		

Mide Reviewed By: -Signature: -

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				FIEL	D DAT			Hev. 2, 5/9
	PROJECT NO				SAMPLE	:iD:	120-6	(19)
EMCON	PURGED BY:					ME: Ar		
	SAMPLED BY:	MAN.	ler	· .	LOCATION			2500 p4 1
TVDE: Croud	nd Water	Surface I	Motos.	Tranto	ont Effluent		cand	, CH.
	TER (inches):							
CASING DIAME	TEA (Inches).		<u> </u>					
	VATION (feet/MS			vo	LUME IN CAS	SING (gal.): <u> </u>	.04
DEPTH	TO WATER (fe	et): —	82	CA	LCULATED PI	URGE (gal.)): <u> </u>	1.12
DEPTH	H OF WELL (fe	et):	'. 4	AC	TUAL PURGE	VOL. (gal.)): <u>2</u> ,	1.5
	ED: <u>/-2パー</u>		Start (240	00 Hr)	1136	End (240)0 Hr) _	1141
DATE SAMPLE	ED: 1-21-	53	Start (240	00 Hr) 🚅	143	End (240	10 Hr)	1144
TIME	VOLUME	рН	E .C	.	TEMPERATU	RE COL	OR	TURBIDITY
(2400 Hr)	(gal.) 7,5	(units)	(µmhos/cm	•	(°F)	(visu		(visual)
1137		7,28	<u> 608</u>		64.6	<u> Drow</u>		mokent
1139	14.5	6.96	600		64.0	1		moderate
1141_	21.5	6.89	<u> 589</u>		63.4	Drov	V"	miderate
								
					_			
D. O. (ppm):	NR		ODOR:	PONE				· NA
						(COBALT	0 - 100)	(NTU 0 - 200)
FIELD QC SAM	MPLES COLLECT	ED AT THIS	WELL (i.e. F	B-1, XDUF	⁷ -1):	<i>JUI</i>		
	PURGING EQUI	<u>PMENT</u>			SAMP	LING EQUI	PMENT	
2° Bladder	r Pump —	- Bailer (Teflo	วทะ์)		2° Bladder Pun	np <u>X</u>	- 8ailer (*	Teflon®)
Centrifuga	d Pump	- Bailer (PVC	;)		DDL Sampler		- Bailer (S	Stainless Steel)
Submersit	ole Pump —	- Bailer (Stair	nless Steel)		Dipper		- Submer	sible Pump
Well Wiza	urd TM	 Dedicated 		Other:	Well Wizard™		 Dedicate 	ed
Other:	\ A			Ou161				
WELL INTEGRIT	Y:OK					LOCK	: <u> </u>	464
TEIVIAARS .								
		"			<u> </u>			
Mana - O - III	: Date: 1-21-9	7	1054 N	later Serie	1#: 97/2	 T_	mnerature	• °F:
Meter Calibration	i. Date. [V '	Lime: _	12.7.1. N	intel Oflig	· · · · <u> </u>	, 0	,: -: -: -: -	

(EC 1000 ___/__) (DI ___) (pH 7 ___/__) (pH 10 ___/__) (pH 4 ___/__)

Reviewed By: _

AB Page 4 of 6

Signature: -