

3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2345

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Third Quarter 1992
at

ARCO Station 374 6407 Telegraph Avenue Oakland, California

60025.07

12/18/92



3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723

TRANSMITTAL

Fax: (408) 264-2345

TO: Ms. Susan Hugo Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, California 94621 DATE: December 18, 1992 PROJECT NUMBER: 60025.07 SUBJECT: ARCO Station 374, 6407 Telegraph Avenue, Oakland, California

FROM: Erin McLucas TITLE: Staff Geologist

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REMARKS: cc: Mr. Michael Whelan, ARCO Products Company
Mr. Richard Hiett, RWQCB, San Francisco Bay Region

Copies to RESNA project file no. 60025.07



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723

Fax: (408) 264-2345

December 18, 1992 1106MWHE 60025.07

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Third Quarter 1992 Groundwater Monitoring Report for ARCO Station 374,

6407 Telegraph Avenue, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), this letter report summarizes the results of third quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with the former gasoline-storage tanks at the site. Field work and laboratory analyses of groundwater samples during this quarter performed under the direction of EMCON included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols is beyond RESNA Industries' Inc. (RESNA's) scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating Arco Station 374 is located on the northwestern corner of the intersection of Alcatraz and Telegraph Avenues in Oakland, California. The site location is shown on the Site Vicinity Map, Plate 1.



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Results of previous environmental investigations at the site are presented in the reports listed in the references section of this report. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water measurements (DTW) were performed by EMCON field personnel on July 14, August 7, and September 22, 1992. Quarterly sampling was performed by EMCON field personnel on July 14 and 15, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-6, are presented on EMCON's Field Reports, Summary of Groundwater Monitoring Data, and Water Sample Field Data Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-6 for previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Evidence of product or sheen was not observed by EMCON's field personnel during this quarterly monitoring (see Appendix A). The groundwater gradients and flow directions interpreted from EMCON's DTW measurements from July, August and September 1992 are shown on the Groundwater Gradient Maps, Plates 3 through 5. These interpreted groundwater gradients and flow directions average about 0.04 toward the southwest. The groundwater gradients for this quarter are generally consistent with previously interpreted data.

Groundwater monitoring wells MW-1 through MW-6 were purged and sampled by EMCON field personnel on July 14 and 15, 1992. Pertinent field sampling information is presented on EMCON's Water Sample Field Data Sheets (see Appendix A). The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Disposal Form is also included in Appendix A.

Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT. Concentrations of TPHg and benzene in the groundwater



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are shown on Plate 6, TPHg Concentrations in Groundwater, and Plate 7, Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG. Results of previous analyses are presented in Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals.

The following general trends were noted in reported hydrocarbon concentrations in groundwater from monitoring wells MW-1 through MW-6 since the last quarterly monitoring: reported concentrations of TPHg and BTEX have remained nondetectable, or just above nondetectable, in onsite well MW-1, and have remained nondetectable in offsite wells MW-5 and MW-6. Concentrations of TPHg and BTEX have generally increased in onsite wells MW-2, and MW-4, and in offsite well MW-3.

RESNA recommends that copies of this report be forwarded to:

Ms. Susan Hugo
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612



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If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Erin McLucas Staff Geologist

DIANE M.
BARCLAY

No. EG1366

CERTIFICH
ENGINEERING
GEOLOGIST
OF CALIFORNIA

Diane M. Barclay Certified Engineering Geologist No. 1366

Attachments: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, July 14, 1992

Plate 4, Groundwater Gradient Map, August 7, 1992

Plate 5, Groundwater Gradient Map, September 22, 1992

Plate 6, TPHg Concentrations In Groundwater, July 14, 1992

Plate 7, Benzene Concentrations In Groundwater, July 14, 1992

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater— TPHg, TPHd, BTEX, and TOG

Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals

Appendix A: EMCON's Field Reports Depth To Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody, Water Sample Field Data Sheets Monitoring Well Purge Water Disposal Form



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REFERENCES

- Applied GeoSystems. June 15, 1988. <u>Limited Environmental Site Assessment at ARCO Service Station No. 374</u>, <u>Telegraph Avenue and Alcatraz Avenue</u>, <u>Oakland</u>, <u>California</u>, Job 18039-1.
- Applied GeoSystems. August 1, 1988. Report Environmental Investigation Related to

 Underground Tank Removal at ARCO Service Station No. 374, Telegraph Avenue
 and Alcatraz Avenue, Oakland, California, Job 18039-2.
- Applied GeoSystems. August 30, 1990. <u>Letter Report, Quarterly Ground-Water</u>

 <u>Monitoring Third Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> AGS 60025-1.
- Applied GeoSystems. February 20, 1991. <u>Letter Report, Quarterly Ground-Water</u>

 <u>Monitoring Fourth Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-1.
- Applied GeoSystems. March 27, 1991. Report Limited Subsurface Environmental
 Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.
 AGS Report No. 18039-3.
- Applied GeoSystems. April 16, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-2.
- Applied GeoSystems. May 15, 1991. Work Plan for Subsurface Investigations and Remediation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-3.
- RESNA/Applied GeoSystems. July 31, 1991. Report of pumping and Recovery Test Results at ARCO 374, 6407 Telegraph Avenue, Oakland, California. 60025.04
- RESNA. September 4, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring Second Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> RESNA 60025-2.



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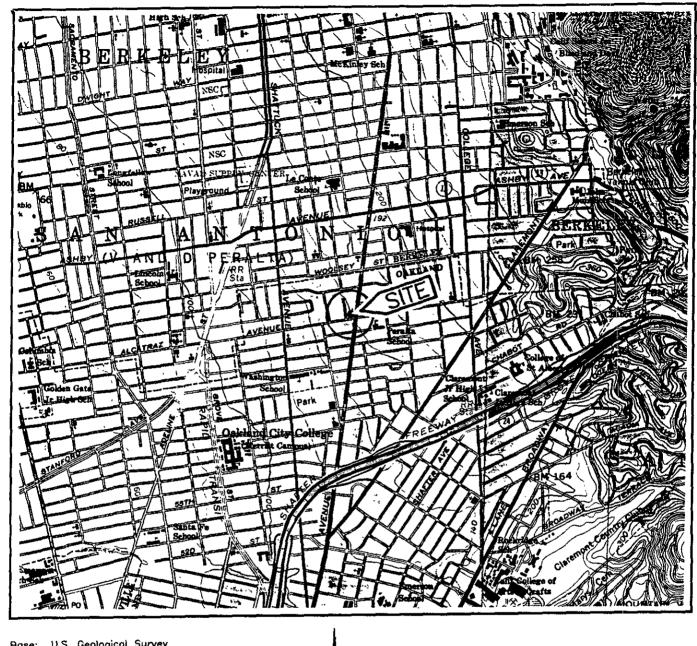
REFERENCES

(Continued)

- RESNA. November 21, 1991. <u>Letter Report, Quarterly Groundwater Monitoring Third</u>
 <u>Ouarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-2.
- RESNA. March 6, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Fourth</u>
 <u>Ouarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-2.
- RESNA. May 5, 1992. <u>Letter Report, Quarterly Groundwater Monitoring First</u>

 <u>Ouarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>

 RESNA 60025-2.
- RESNA. August 28, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Second</u>
 <u>Ouarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-7.
- RESNA. September 23, 1992. Report on Offsite Subsurface Environmental Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. RESNA 60035-5.



Base: U.S. Geological Survey
7.5-Minute Quadrangles
Oakland East/West, California
Photorevised 1980

LEGEND

 (\bullet) = Site Location

Approximate Scale
2000 1000 0 2000 4000

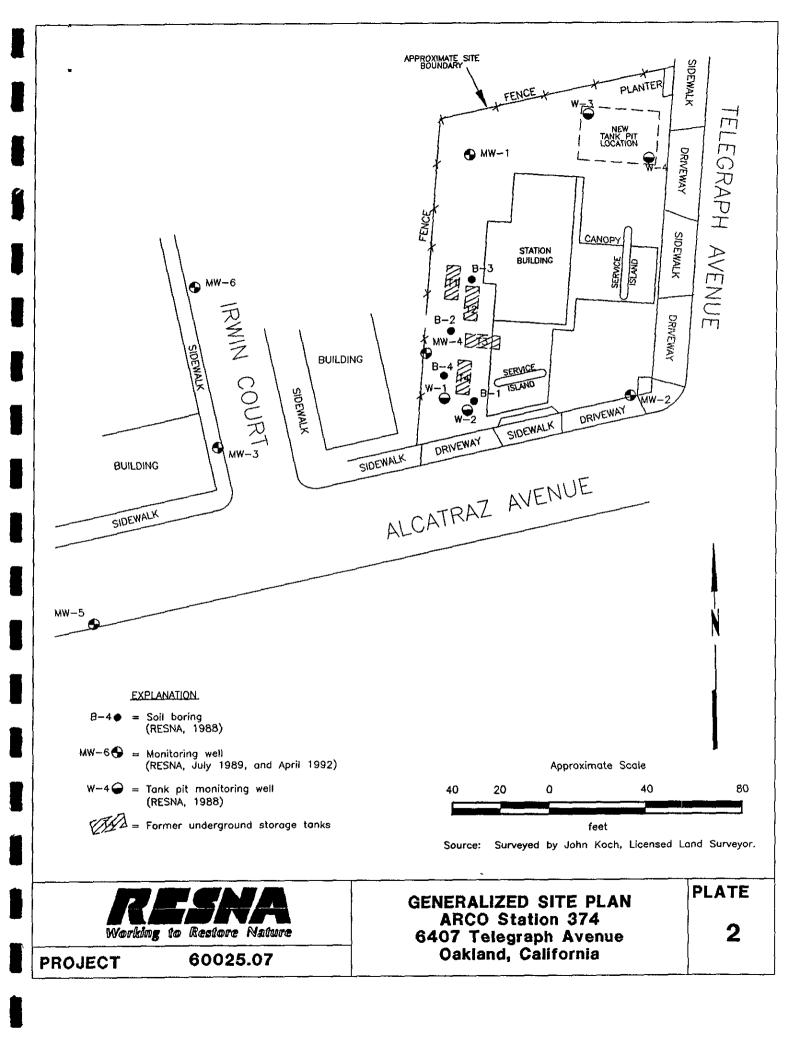
feet

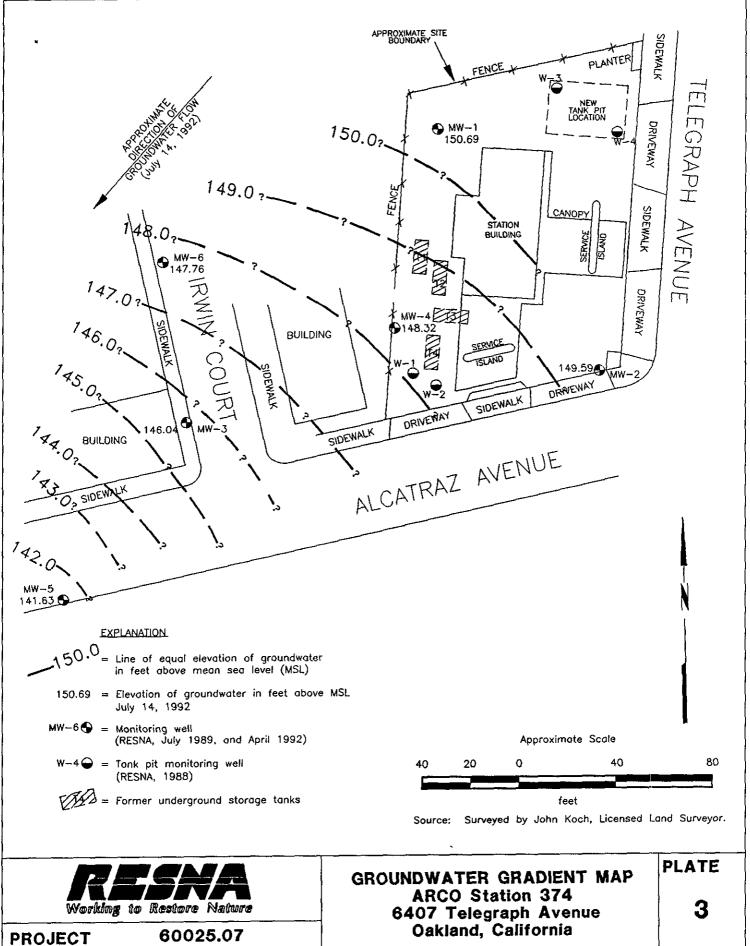
Working to Restore Nature

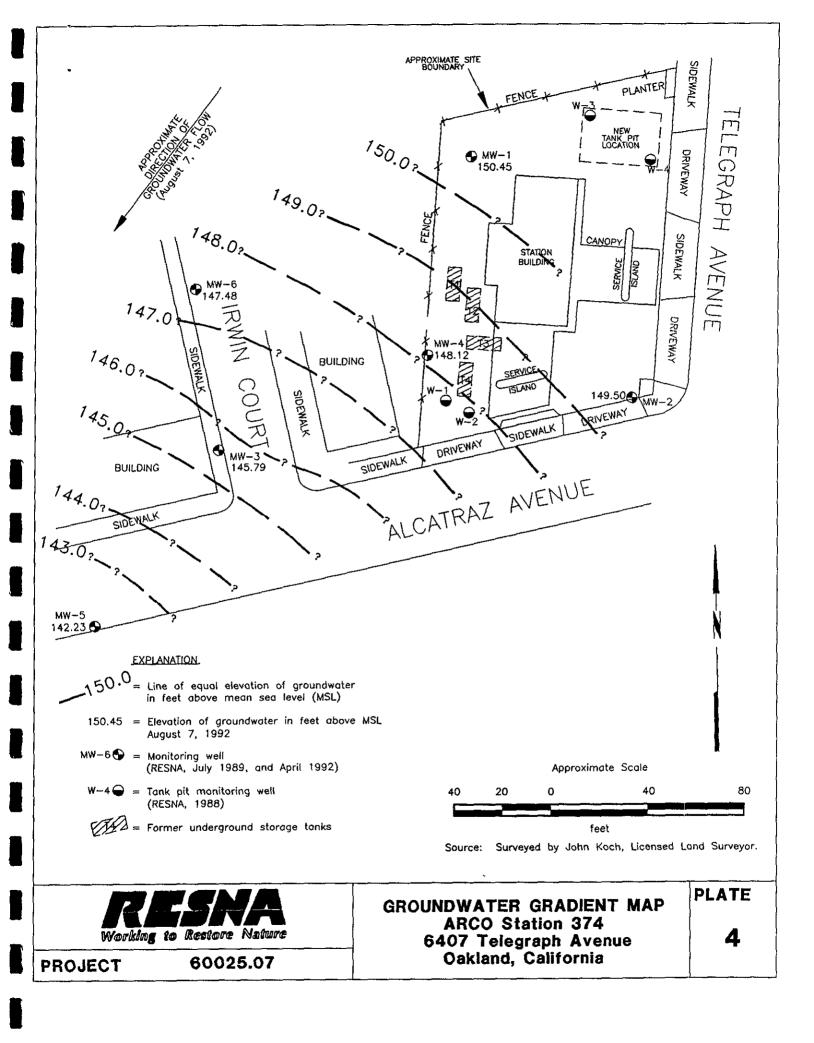
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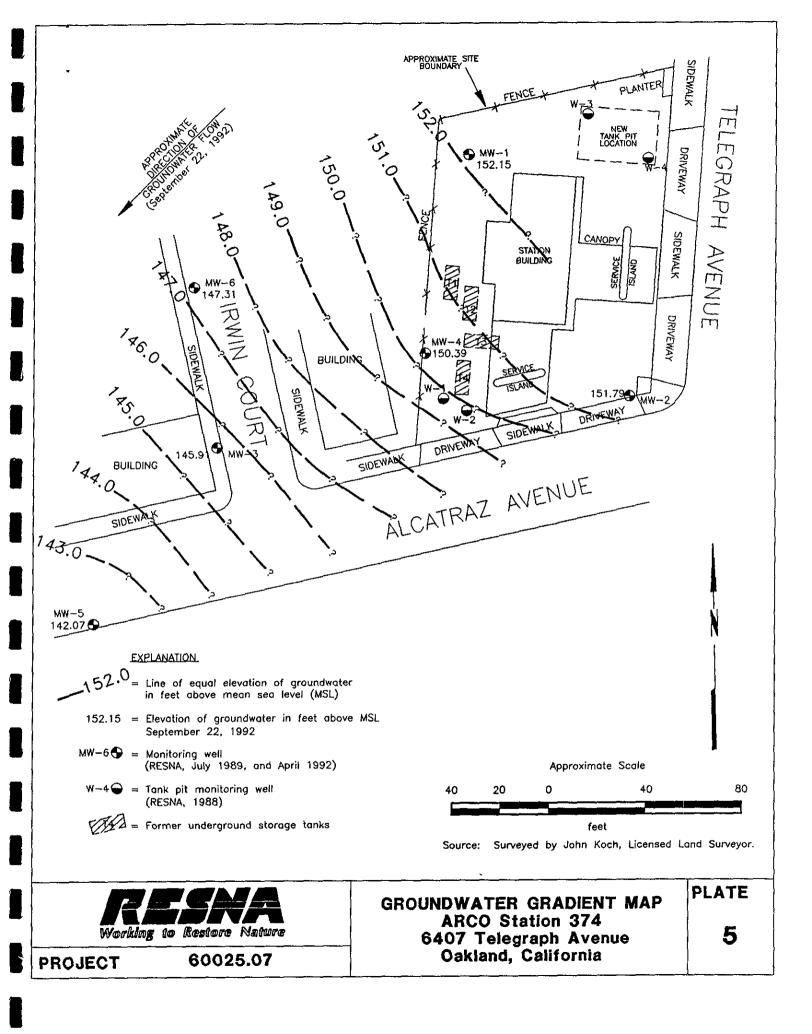
SITE VICINITY MAP ARCO Station 374 6407 Telegraph Avenue Oakland, California PLATE

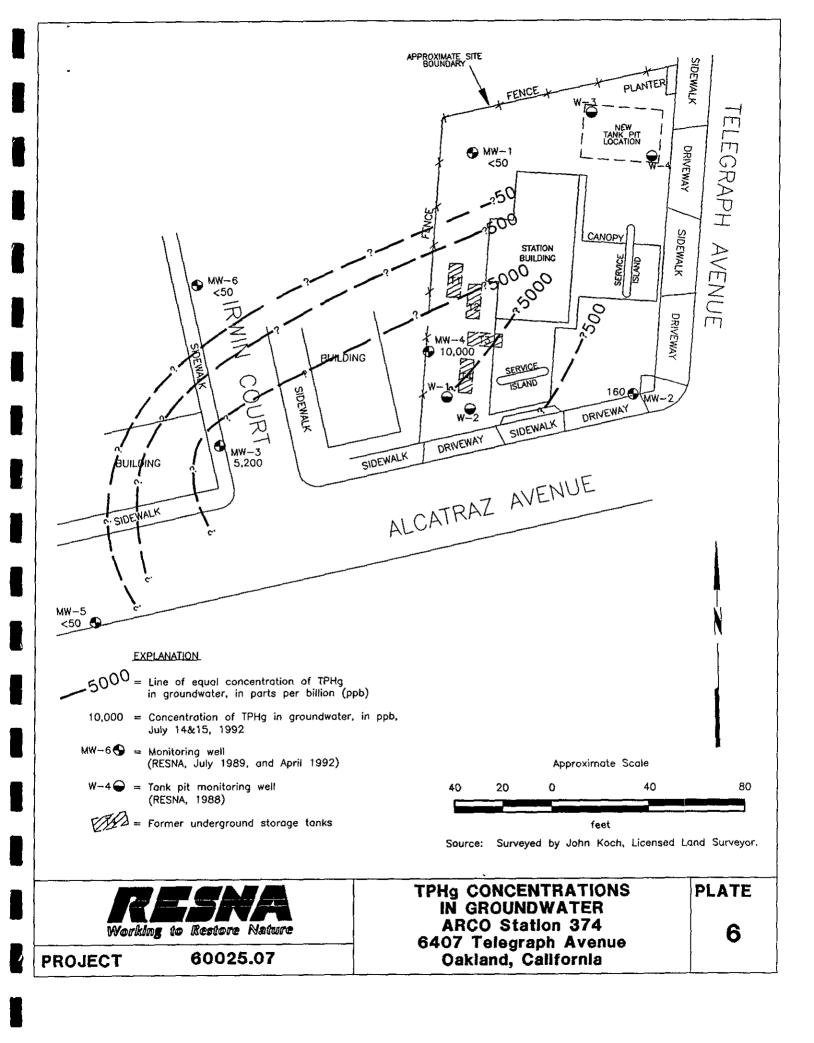
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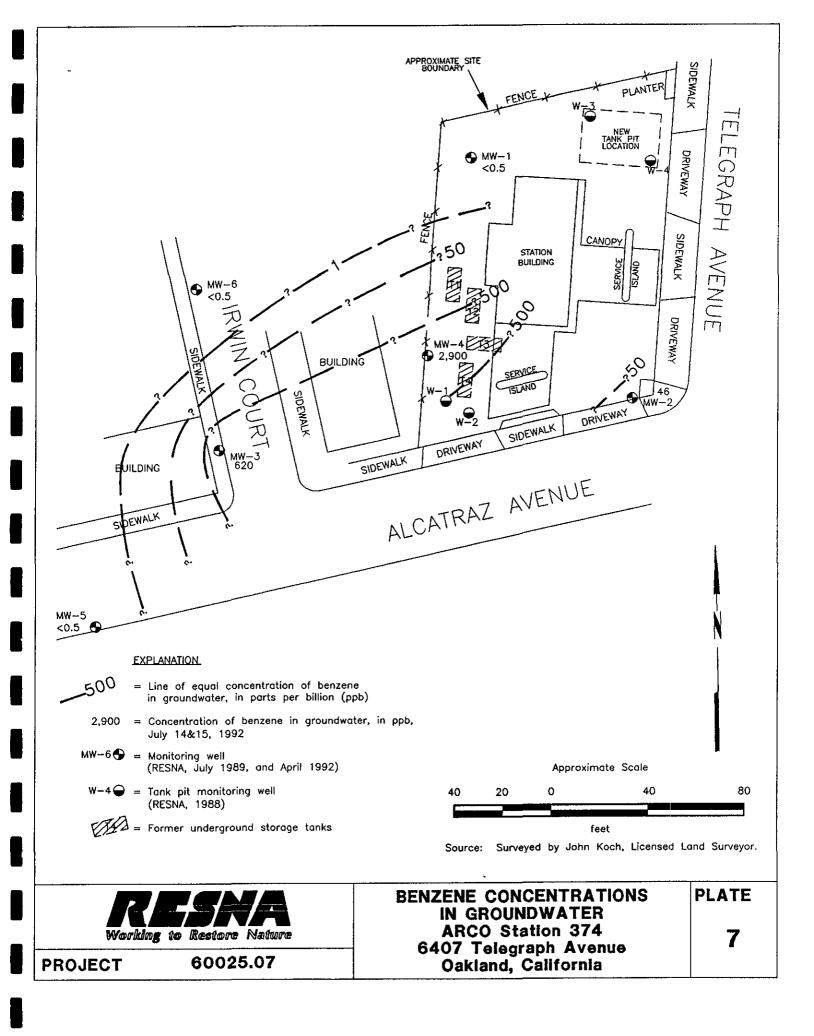














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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California

(Page 1 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
1710000100				
MW-1		0.04	151.40	None
07/20/89		8.04	150.97	None
08/30/89	450.44	8.47		None
10/04/89	159.44	8.50	150.94 152.70	None
01/10/90		6.74	152.70 152.57	None
08/07/90		6.87		None
12/06/90		7.35	152.09	None None
12/19/90		7.22	152.22	None
01/29/91		8.28	151.16	
02/20/91		7.98	151.46	None
04/25/91		6.89	152.55	None None
05/31/91		7.64	151.80	
07/08/91		8.17	151.27	None
08/09/91		8.58	150.86	None
09/25/91		8.82	150.62	None
10/17/91		8.96	150.48	None
11/20/91		8.60	150.84	None
12/27/91		8.71	150.73	None
01/19/92		<i>7</i> .83	151.61	None
02/19/92		6.68	152.76	None
03/09/92		4.47	154.97	None
04/15/92	158.91**	6.44	152.47	None
05/12/92		7.31	151.60	None
06/16/92		7.97	150.94	None
07/14/92		8.22	150.69	None
08/07/92		8.46	150.45	None
09/22/92		6.76	152.15	None
MW-2				
07/20/89		8.15	150.31	None
08/30/89		8.42	150.04	None
10/04/89	158.46	8.40	150.06	None
01/10/90		6.12	152.34	None
08/07/90		6.35	152.11	None
12/06/90		7.15	151.31	None
12/19/90		. 7.38	151.08	None
01/29/01		8.41	150.05	None
02/20/91		8.2 6	150.20	None
04/25/91		7.7 0	150.76	NM
05/31/91		8.10	150.36	None
07/08/91		8.34	150.12	None

See notes on page 4 of 4



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 2 of 4)

Date Well	Well	Depth to	Water	Floating
Measured	Elevation	Water	Elevation	Product
MW-2 cont				
08/09/91		8.51	149.95	None
09/25/91		8.66	149.80	None
10/17/91		8.80	149.66	None
11/20/91		8.66	149.80	None
12/27/91		8.57	149.89	Sheen
01/19/92		8.25	150.21	None
02/19/92		7.50	150.96	None
03/09/92		7.40	151.06	None
04/15/92	157.92**	7.72	150.20	None
05/12/92		8.01	149.91	None
06/16/92		8.25	149.67	None
07/14/92		8.33	149.59	None
08/07/92		8.42	149.50	None
09/22/92		6.13	151.79	None
MW-3				_
07/20/89		7.58	146.60	None
08/30/89		8.00	146.18	None
10/04/89	154.18	7.73	146.45	Emulsion
01/10/90		7.7 8	146.40	None
08/07/90		7.66	146.52	None
12/06/90		7.75	146.43	None
12/19/90		7.58	146.60	None
01/29/91	154.18	7.60	146.58	None
02/20/91		7.51	146.67	None
04/25/91		6.37	147.81	None
05/31/91		7.19	146.99	None
07/08/91		7.6 0	146.58	None
08/09/91		7.94	146.24	None
09/25/91		8.23	145.95	None
10/17/91		8.44	145.74	None
11/20/91		8.78	145.40	None
12/27/91		8.05	146.13	Sheen
01/19/92		7.65	146.53	None
02/19/92		6.48	147.70	None
03/09/92		5.45	148.73	None
04/15/92	153.64**	7.75	145.89	None
05/12/92		7.45	146.19	None
06/16/92		7.51	146.13	None

See notes on page 4 of 4



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 3 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-3 cont				
07/14/92		7.60	146.04	None
08/07/92		7.85	145.79	None
09/22/92		7.73	145.91	None
<u>MW-4</u>				
07/20/89		8.09	148.99	None
08/30/89		8.45	148.63	Sheen
10/04/89	157.08	8.57	148.51	Sheen
01/10/90		7.26	149.82	None
08/07/90		6.87	150.21	None
12/06/90		8.02*	149.06*	Sheen
12/19/90		7. 69	149.39	None
01/29/91		8.39	148.69	Sheen
02/20/91		8.16	148.92	None
04/25/91		7.14	149.94	None
05/31/91		7.64	149.44	None
07/08/91		8.34	148.74	None
08/09/91		8.60	148.48	None
09/25/91		8.80	148.28	None
10/17/91		8.98	148.10	None
11/20/91		8.78	148.30	None
12/27/91		8.82	148.26	Sheen
01/19/92		8.18	148.90	None
02/19/92		7.62	149.46	None
03/09/92		6.68	150,40	None
04/15/92	156.53**	6.96	149.57	None
05/12/92		7.45	149.08	None
06/16/92		7.94	148.59	None
07/14/92		8.21	148.32	None
08/07/92		8.41	148.12	None
09/22/92		6.14	150.39	None
<u>MW-5</u>				
04/15/92	151.33**	8.05	143.28	None
05/12/92		8.44	142.89	None
06/16/92		8.74	142.59	None
07/14/92		9.70	141.63	None
08/07/92		9.10	142.23	None
09/22/92		9.26	142.07	None
MW-6				
04/15/92	153.84**	4.55	149.29	None

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 4 of 4)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product	
MW-6 cont		500	140.53	N1	
05/12/92		5.32	148.52	None	
06/16/92		5.91	147.93	None	
07/14/92		6.08	147.76	None	
08/07/92		6.36	147.48	None	
09/22/92		6.53	147.31	None	

Notes:

Elevations and DTW measured in feet.

• = Floating Product.

^{•• =} Wellheads surveyed by John E. Koch on April 27, 1992. Well elevation datum is mean sea level (MSL).



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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER—TPHg, TPHd, BTEX, AND TOG
ARCO Service Station 374
Oakland, California
(Page 1 of 3)

Date/Well	TPHg	TPHd	В	T	E	X	TO
MW-1							
07/21/89	33	NA	0.77	1.6	1.5	5.0	N/
08/30/89	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
10/04/89	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
01/10/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
08/07/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
12/06/90	<50	NA	3.6	2.7	0.60	5.80	N/
02/20/91	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	N.
07/08/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	N/
09/25/91	<30	NA	0.57	0.57	0.54	1.7	N/
11/20/91	57	NA	9.2	3.7	0.63	2.5	N/
03/09/92	<50	NA	<0.5	< 0.5	< 0.5	< 0.5	N/
04/15/92	<50	NA	<0.5	<0.5	< 0.5	< 0.5	N/
07/14/92	<50	NA	<0.5	0.7	<0.5	1.3	N/
01/14/32	\50	101	4010	0.7			
MW-2	4.000	274	200	210	20	24	N/
07/21/89	4,200	NA	280	210	38 45	24	
08/30/89	4,200	NA	160	260	45 20	240	N/
10/04/89	4,300	NA	860	300	29	330	N/
01/10/90	8,000	NA	890	710	120	760	N/
08/07/90	6,000	NA	880	76	25	80	N/
12/06/90	1,600	NA	330	69	18	63	N/
02/20/91	1,300	NA	160	46	13	48	N/
07/08/91	310	NA	76	18	7.7	24	N/
09/25/91	83	NA	17	0.69	2.2	4.1	N/
11/20/91	180	NA	46	6.1	3.0	8.7	N/
03/09/92	690	NA	170	25	21	58	N/
04/15/92	86	NA	20	2.3	3.8	8.5	N/
07/14/92	160	NA	46	1.4	1.2	3.5	N/
MW-3							
07/21/89	430	NA	9	4.8	< 0.50	50	N/
08/30/89	1,200	NA	85	46	8.4	55	N.
10/04/89	7,000	NA	580	900	120	670	N/
01/10/90	940	NA	130	59	21	73	NA
08/07/90	2,300	NA	180	64	59	120	N/
12/06/90	460	350	52	55	14	39	N
02/20/91	470	<100	36	30	9.3	31	<5,00
07/08/91	2,500	NA	240	470	74	320	N.
09/25/91	1,100	NA	120	110	34	120	N
11/20/91	1,000	NA.	180	140	43	140	N/
03/10/92	1,200	NA	200	110	53	130	N/
04/15/92	1,600	NA.	200	13	110	81	N/
UT/ 13/ 74	5,200	NA NA	620	44	310	250	N/

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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER—TPHg, TPHd, BTEX, AND TOG ARCO Service Station 374 Oakland, California (Page 2 of 3)

Date/Weli	TPHg	TPHd	В	T	E	X	TOG
MW-4							
07/21/89	8,700	NA	720	360	120	640	NA
8/30/89	7,300	NA	630	220	72	320	NA
10/04/89	21,000	NA	2,300	1,300	280	1,300	NA
01/10/90	4,300	NA	470	250	63	430	NA
08/07/90	69,000	28,000	8,700	4,200	540	4,600	< 5,000
12/06/90	•	Not sampled-prod	uct sheen				
02/20/91	5,200	<100	690	200	95	580	< 5,000
07/08/91	1,700	NA	280	68	37	170	NA
09/25/91	6,300	NA	2,100	290	210	590	NA
11/20/91	2,700	NA	1,200	200	110	320	NA
03/10/92	690	NA	180	80	18	43	NA
04/15/92	8,500	NA	2,100	750	280	1,000	NA
07/14/92	10,000	NA	2,900	530	290	930	NA
MW-5							
04/15/92	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	NA
07/14/92	<50	NA	< 0.5	<0.5	<0.5	<0.5	NA
MW-6							
04/15/92	<50	NA.	< 0.5	< 0.5	< 0.5	<0.5	NA
07/15/92	<50	NA	< 0.5	< 0.5	< 0.5	<0.5	NA
MCL:			1	_	680	1,750	_
DWAL:		_		100			_

Results in micrograms per liter (ug/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8015.

TPHd: Total petroleum hydrocarbons as diesel by EPA method 3510/8015.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured by EPA method 8020/602.

TOG: Total oil and grease measured by Standard Method 5520 B/F.

<: Results reported as less than the detection limit.

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TABLE 2

CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-TPHg, TPHd, BTEX, AND TOG ARCO Service Station 374 Oakland, California (Page 3 of 3)

Date/Well	TPHg	TPHd	В	T	E	X	TOG
NA: Not an	alvzed						

MCL:

State Maximum Contaminant Level (October 1990).

DWAL: State recommended Drinking Water Action Level (October 1990).



December 18, 1992 60025.07

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-VOCs and Metals ARCO Service Station 374 Oakland, California

Date/Well	VOC (ppb)	(ppm)	Cr (ppm)	Pb Ni (ppm) (ppm)		Zn (ppm)	
MW-4							
07/31/90	Nondetectable for thirty one compounds tested (<1.0)	NA	NA.	NA	NA	NA	
02/20/91	Chloromethane* 3.4; nondetectal for twenty eight other compound tested (<0.5)		NA	NA	NA	NA	
11/20/91	NA	< 0.010	< 0.010	< 0.0050	< 0.050	0.019	
03/10/92	NA	NA	NA.	NA	NA	NA	
04/15/92	NA	NA	NA.	NA	NA	NA.	
07/14/92	NA	NA	NA.	NA	NA	NA	

VOC results in micrograms per liter (ug/L) = parts per billion (ppb). Metal results in milligrams per liter (mg/L) = parts per million (ppm). Halogenated Volatile Organics measured by EPA method 601/8010. NA = Not Analyzed

APPENDIX A

EMCON'S FIELD REPORTS, DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, WATER SAMPLE FIELD DATA SHEETS

MONITORING WELL PURGE WATER DISPOSAL FORM



RECEIVED

- / - B 1992

RESNA SAN JOSE

s in Wastes ment and ntal Control		Date	Sept 01, 1992
mai como		Project	G70-04.01
To:			
Mr. Joel Coffma	<u>n</u>		
RESNA/ Applie	d Geosystems		•
3315 Almaden	Expressway, Suite 34		
San Jose, Calif	ornia 95118		
We are enclosi	ing:		
Copies	Description		
1	Depth To Water/F	loating Product	Survey Form,
	August 1992 mor	nthly water level	survey, ARCO
	station 374, 6407	Telegraph Hill, (Dakland, CA
For your:	X Information S	Sent by: X	Mail
Comments:			
Monthly wa	<u>ter level data for the above</u>	mentioned site	are attached. Please
call if you ha	ave any questions: (408) 4	<u>53-2266.</u>	
	TO THE OWNER OF THE OWNER OWNER OF THE OWNER		Jim Butera <i>び</i>
Reviewed by:	No: 4094 FEXP. 6/30/96		
	QUSTRY ON	Cohen	Kratu
	OF CALIFORNIA		orter, Senior Project



Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-04.01 STATION ADDRESS : 6407 Telegraph Hill, Oakland, CA DATE : 8-7-92

ARCO STATION #: 374 FIELD TECHNICIAN : Lock Scharefell DAY : FRI

		Well	Well			Locking	FIRST	SECOND	DEPTH TO	CLOATING	WELL .	
DTW	WELL	Box	Lid			Well	DEPTH TO		FLOATING	FLOATING PRODUCT	WELL	
Order	ID	Seal	Secure	Gasket	Lock	Cap	WATER	WATER		THICKNESS	TOTAL	COMMENTO
			300-1-	Cashor	2001	l Oup	(feet)	(feet)	(feet)	(feet)	DEPTH (feet)	COMMENTS
1	MW-5	OK	ues	OK	30/0	1.22	9,10	9,10				
 			165	02	3259	<u>4es</u>	1,10	1,10	N.V		23.1	
2	<u>MW-6</u>	01	425	OK	3259	4es	6.36	6.36	2.50	2.0	14.6	
3	MW-1	OK.	405	OK	0909	yes	846	846	2	2,0	26.6	
4	MW-2	012	yes	015	3259	4es	8.42	8,42	7.5	2.0	26.2	
5	MW-3	OK	yes	1 to K	3259	425	785	7.85	20	C 2	26.7	-
6	MW-4	014	NO	OK	3259	yes	8.41	8.41	N.D	N.D	26.5	
		İ		ļ	Í							
				-								
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1			L	l	<u> </u>	<u> </u>	L	<u> </u>				

WELL SURVEY POINTS ARE TOP OF CASING (TOC)



OCT 1 4 1992

RESNA SAN JOSE

is in wasies iment and		Date	October 3, 1992
ntal Control		Project	0G70-004.01
То:			
Mr. Joel Coffman			
	eteme		
RESNA/ Applied Geosys			
3315 Almaden Express			
San Jose, California 95	116		
We are enclosing:			
Copies	Description		
1	Depth To Water/F	loating Produc	ct Survey Form,
	September 1992	monthly water	level survey, ARCO
	station 374, 6407	Telegraph Hil	l, Oakland, CA
For your: X	nformation S	ent by:	XMail
Comments:			
Monthly water level	data for the above	mentioned sit	te are attached. Please
call if you have any o	questions: (408) 4	<u>53-2266.</u>	
,	distance of		
,			
		•	Jim Butera (77)
1683.			oin Dateia Op
Reviewed by:	Pio: 4004		
	Exp. 6/30/91		
M.c.	Non-old Services	$\mathscr{J} = a$	1.0
	OF CATEORY	' / Lole	Hart
	CALL	Aobert	Porter, Senior Project
			Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-004.01 STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA

DATE: <u>Sept. 22,1992</u>
DAY: <u>Tuesday</u> ARCO STATION #: 374 FIELD TECHNICIAN: Steve Horton

···									-			
		Well	Well	1		Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
DTW	WELL	Box	Lid			Well	DEPTH TO	DEPTH TO	FLOATING	PRODUCT	TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
					 _		(feet)	(feet)	(feet)	(feet)	(feet)	<u> </u>
1	MW-5	yes_	yes	na	0464	yes	9.26	9.26	N/D	NO	23 IG	
2	MW-6	yes_	yes	na	0464	yes	6.53	6.53	ND	Nθ	14.60_	
3	MW-1	VP5_	Ves	ng.	0909	ves	6.76	6.77	ND	ND	26.80	_
4	MW-2	yes_	yes	na	3259	ve	.6.13	6.14	NO	ND	26.30	
5	MW-3	ves_	yes	na	3259	yes	7,73	7.73	Np	ND	26.8C	strong oder
6	MW-4	yes_	yes	_na	3259	ves_	6.14	6.14	_ ND	ND	76.60	strong color
	•					1	,					
					_							
												
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			<u> </u>		 -	<u> </u>						
į .												

WELL SURVEY POINTS ARE TOP OF CASING



RECEIVED

AUG 4 1992

RESNA SAN JOSE

Date

July31, 1992

Engineer.

		Project	<u>G70-04.01</u>
		•	
To:			
Mr. Joel Coffm	nan		
RESNA/ Appli	ied Geosystems		•
3315 Almadei	n Expressway, Suite 34		
San Jose, Cal	lifornia 95050		
We are enclos	sing:		
Copies	Description		
1	Depth To Water / I	Floating Product Si	urvey Results
1	Summary of Grou	ndwater Monitoring	Data
1	Certified Analytica	I Reports with Cha	in-of-Custody
7	Water Sample Fie		
			
For your:	X Information	Sent by: X	Mail
Comments:			
Enclosed	are the data from the th	nird quarter 1992	monitoring event at
	vice station 374, 6407 Te		
	have any questions: (408)	-	
			_
		·	Jim Butera JB.
	A Control of the Cont	A. 3.	
Reviewed by:			
		V = 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1	
	=0/2/2	1.0	
	0139196	1	
		Holet	(la la
		Robert P	orter, Senior Project

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-04.01 STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA DATE: 7-14-92

ARCO STATION #: 374 FIELD TECHNICIAN: L. RATH DAY: tuesday

L													•
			Well	Well			Locking	FIRST	SECOND	DEPTH TO	1	WELL	
1	DTW	WELL	Box	Lid			Well	DEPTH TO		FLOATING	l i	TOTAL	
۱	Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER		THICKNESS		COMMENTS
\vdash								(feet)	(feet)	(feet)	(feet)	(feet)	
	1	MW-5	900c	Yes	900d	3259	9 oct	970	9.70	מא	NO	23.00	
	2	MW-6	900d	yes	900d	0464	9006	6.08	6.08	7-1-6-1C	סא פ	1450	cur on well- (CR)
	3	MW-1	900c	yes	900d	0909	900d	8.55	8.22	AID	NO	27.00	
	4	MW-2	900c	yes	9006	3259	good	8.33	8-33	ND	ND	26.00	
	5	MW-3	9002	yes	900d	3257	900c	7.60	7.61	NID	MD	27.00	_
	6	MW-4	1008	yes	good	3259	900d	8.2(8.20	NP	NO	2650	Well Box cover 15 Broken
													1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		· · · · · · · · · · · · · · · · · · ·											
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WELL SURVEY POINTS ARE TOP OF CASING (TOC)

Summary of Groundwater Monitoring Data Third Quarter 1992 ARCO Service Station 374 6407 Telegraph Hill, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(25)	07/14/92	8.22	ND. ²	<50	<0.5	0.7	<0.5	. 1.3
MW-2(25)	07/14/92	8.33	ND.	160.	46.	1.4	1.2	3.5
MW-3(25)	07/14/92	7.60	ND.	5,200.	620.	44.	310.	250.
MW-4(25)	07/14/92	8.21	ND.	10,000.	2,900.	530.	290.	930.
MW-5(22)	07/14/92	9.70	ND.	<50	<0.5	<0.5	<0.5	<0.5
MW-6(13)	07/15/92	6.08	ND.	<50	<0.5	<0.5	<0.5	<0.5
FB-1 ³	07/14/92	NA. ⁴	NA.	<50	<0.5	0.6	<0.5	<0.5

TPH. = Total petroleum hydrocarbons
 ND. = Not detected

^{3.} FB. = Field blank

^{4.} NA. = Not applicable



July 27, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. G70-04.01

Arco Facility No. 374

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on July 14 and 16, 1992. For your reference, our service request numbers for this work are SJ92-0858 and SJ92-0865, respectively.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Annelise J. Bazar

Regional QA Coordinator

le/KAM

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON Associates

Project: EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received: Work Order #:

07/14 & 16/92 SJ92-0858/0865

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

Sample Date Ana		<u>MW-1 (25)</u> 07/20/92	<u>MW-2 (25)</u> 07/20/92	<u>MW-3 (25)</u> 07/21/92
Analyte	MRL			
Benzene	0.5	ND	46.	620.
Toluene	0.5	0.7	1.4	44.
Ethylbenzene	0.5	ND	1.2	310.
Total Xylenes	0.5	1.3	3.5	250.
TPH as Gasoline	50	ND	160.	5,200.

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

None Detected at or above the method reporting limit ND

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received: Work Order #:

07/14 & 16/92

er #: SJ92-0858/0865

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

Sample Date An	Name: alyzed:	<u>MW-4 (25)</u> 07/20/92	<u>MW-5 (22)</u> 07/20/92	<u>MW-6 (13)</u> 07/20/92
Analyte	MRL			
Benzene	0.5	2,900.	ND	ND
Toluene	0.5	530.	ND	ND
Ethylbenzene	0.5	290.	ND	ND
Total Xylenes	0.5	930.	ND	ND
TPH as Gasoline	50	10,000.	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by TOME

Date

JUN 27,1992

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

07/14 & 16/92

Work Order #: SJ

SJ92-0858/0865

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>FB-1</u> 07/20/92	<u>Method Blank</u> 2 07/20/92	Method Blank 07/21/92	
<u>Analyte</u>	ME	<u>L</u>			
Benzene	0.	5 ND	ND	ND	
Toluene	0.	5 0.6	ND	ND	
Ethylbenzene	0.	5 ND	ND	ND	
Total Xylenes	0.	5 ND	ND	ND	
TPH as Gasoline	50	ND	ND	ND	

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by Keeu Amayshy

Date JV 27, 1992



APPENDIX A LABORATORY QC RESULTS

COLUMBIA ANALYTICAL SERVICES, INC.

Client:

EMCON Associates

Project: EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

07/14 & 16/92

Work Order #: SJ92-0858/0865

QA/QC Report
Continuing Calibration Summary
BTEX and TPH as Gasoline

EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

07/20/92

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	270.	108.	85-115
Toluene	250.	276.	110.	85-115
Ethylbenzene	250.	266.	106.	85-1 15
Total Xylenes	750.	796.	106.	85-115
TPH as Gasoline	2,500.	2,714.	109.	90-110

Date Analyzed:

07/21/92

Analyte	True Value	<u>Result</u>	Percent Recovery	CAS Percent Recovery Acceptance Criteria
		<u> </u>		<u></u>
Benzene	250.	272.	109.	85-115
Toluene	250.	277.	111.	85-115
Ethylbenzene	250.	266.	106.	85-115
Total Xylenes	750.	792.	105.	85-115
TPH as Gasoline	2,500.	2,684.	107.	90-110

TPH Total Petroleum Hydrocarbons

Approved by_

Date

July 27, 1992

COLUMBIA ANALYTICAL SERVICES, INC.

Client:

EMCON Associates

Project: EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

07/14 & 16/92

118**26**811

Work Order #:

SJ92-0858/0865

Sample Matrix:

Water

QA/QC Report Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery α, α, α -Trifluorotoluene
MW-1 (25)	07/20/92	117.
MW-2 (25)	07/20/92	122.
MW-3 (25)	07/21/92	116.
MW-4 (25)	07/20/92	111.
MW-5 (22)	07/20/92	114.
MW-6 (13)	07/20/92	114.
FB-1	07/20/92	114.
MW-1 (25) (MS)	07/20/92	120.
MW-1 (25) (DMS)	07/20/92	122.
Method Blank	07/20/92	114,
Method Blank	07/21/92	112.
	CAS Apportungs Criteria	70 120
	CAS Acceptance Criteria	70-13

TPH Total Petroleum Hydrocarbons

COLUMBIA ANALYTICAL SERVICES, INC.

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received: 07/14 & 16/92 Work Order #:

SJ92-0858/0865

Sample Matrix: Water



QA/QC Report Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Method 5030/DHS LUFT Method μ g/L (ppb)

Sample Name:

MW-1 (25)

07/20/92 Date Analyzed:

Percent Recovery

<u>Analytes</u>	Spike Level	Sample <u>Result</u>	Spike Result MS DMS	MS DMS	Acceptance <u>Criteria</u>
TPH as Gasoline	250.	ND	274. 278.	110. 111.	70-140

TPH Total Petroleum Hydrocarbons

None Detected at or above the method reporting limit

Date



APPENDIX B

CHAIN OF CUSTODY

ARCO		of Atlantic	Comp	Dany :	\$			Task Or	der No.	El	4 C	GM	_ (72-	- /							CI	hain of Custody
ARCO Facili		37	4	Cit (Fa	y acdity)	OAK	CAR	Task Or	<u> </u>	Project	manaç	ger	ブル	<u> </u>	B	1)17	721	1					aboratory name
ARCO engin	er /	11/6	Ch	VIST	خ زا	<u> </u>	Telephon (ARCO)	ne no.		Telepho	one no	(Une)	<u> </u>	-17	<u>, , , , , , , , , , , , , , , , , , , </u>	Fax	c no.	feri	(2) 11	153-	0111	<u> </u>	CA5'
Consultant n	ame E	Tuc	OW	A551	')CiA	TES) Inition)	Address (Consulta	101	<u>(Consu</u> 3 <i>Q</i>	()	70 <u>9.</u> 714 /	- h	210	φψ An	(Co	nsultan	1)(20	<u> </u>	53 050		ع 1	Contract number
				Matrix	<u> </u>		rvation	[(Consulta	nu z z c			·	-//(771	71				8	<u>ح</u> را	<u> </u>	-	07077
		10.	<u> </u>			11030	1	1 2	p	}	 を覧	<u></u>	Ü	38.	i 			Semi	0.000]"	Method of shipment Sampler will deliver
G.1. e	á	กษา	Soil	Water	Other	,		ng da	ng tin	8020	(1) See 1	ifted Bl Dieset	413.2	1/SM5(9010	9240	3270	VOA	SEPA (왕 □			will.
Sample I.D	Lab no	Container	3011	VVAIO	Omer	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTPH GASS EPA M602/8020/8015	TPH Modified 8015 Gas C Diesei	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Metals EPA 6010/7000	Lead Org./DHS CLead EPA 7420/7421			deliver
MW: (25	1-2	2		X		X	HCI	7-14-92	0940		X	1	04			40		F-2	21	77	-	- F	Special detection Limit/reporting
1111-2/25)3-4	2		Х		×	HCI	7-14-92	1125		X											\exists	Lovest Possible
1111.3/25		2		χ		X	HC/	7-14-92	1305		X												fossi ble
NU4(25	7-3	2		入		X	HC	7-14-92	1220		Х												Special QA/QC
NW-8/28	9-10	2		X		Х	HCI	7-14-92	1030		X											\neg	As Normal
invel) _	2		X		X	HCI				Х			No	يح.	mp	e 1	ak	en		\top		Norma/
FB-1	11-12	2		X		X	HCI	7-14-92	०९००		X												
			<u> </u>																			7	Remarks 7-40 ml
		<u></u> .	ļ <u>.</u>	<u> </u>																			VOAIS
			ļ							<u> </u>								: 					2-40ml VOH's Per well G70-0401
		<u> </u>					<u> </u>												<u> </u>				G-70- 000
	***************************************		ļ				ļ			<u> </u>		<u> </u>											0 1 - 0 401
			<u> </u>							ļ		<u> </u>			<u></u>								Lab number
								<u>-</u>					!										SJ92-0858
																							Turnaround time
Condition of					<u> </u>	2/		<u> </u>		<u> </u>		<u> </u>											Priority Rush 1 Business Day
Condition of sample: Relinquished by sampler Date Time				1	erature ved by	receive	d:	م	~V	4	cmf	2					Rush						
drace Rum 7-14-92 1451					1451	<u> </u>		14		~~~	_	7-	14-	4r	_		145	1 1	2 Business Days				
				·····	<u></u>		Date		Time	Hecel	ved by												Expedited 5 Business Days
Relinquished	by						Date	····	Time	Recei	ed by	laborat	ory				ate			Time		- 1	Standard 10 Business Days

ARCO								Task O	rder No.	F.	UC	60	- (12	- /							Chain of Custody
ARCO Facilit	y no.	37	4	Cit (Fa	y acility) (PAK	LAW	0	I	Project	manag	jer	TIM	1	12,	101	10				_	Laboratory name
ARCO Facilit ARCO engin	er F	yle	CIV	11151	10		Telephon (ARCO)	18 NO.		Telepho (Consul	ne no	106	/ <i>(</i> -3-	<u> </u>	19	Fax (Con	no.	(vα	el ilz	3-1	1127	
Consultant n	ime E	inco	<u> </u>	ASSC	CIA	TES		Address (Consulta	int) 19	38	<u> </u>	UN	<u>C.</u> T	101	1	AV	C	0736	<u> </u>	10	7 - 2 - 2	Contract number
		į		Matrix			rvation											_ ĕŏ	000210			Method of shipment
Sample 1.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTPH GAS EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Metals EPA 6010/7000	Lead Org./DHS C		Method of shipment Sumplet Will deliver
Minuli ?) <u>+2</u>	2	<u> </u>	X		X	14C1	7-15-92	1405		7											Special detection Limit/reporting
																						- levest - Possible
																						Special QA/QC AS Novma
																						Remarks 2-40 ml
									-					·								2-40 au/ VOA'S
																						670-0401
			<u> </u>														_					
																	_		_			Lab number 5742-0865
			ļ- -																			Turnaround time
Cadu				[[1-															Priority Rush 1 Business Day
	by samp		In				Date 7	16.92	Time	Tempe Receiv		receive	d: 1	-	bom	7-16				583L		Rush 2 Business Days
Relinquished	by	,					Date		Time	Receiv	ed by		<u>~</u> 4			1-16	<u>, , , , , , , , , , , , , , , , , , , </u>	<u>-</u>		سعوں م		Expedited 5 Business Days
Retinquished	by						Date		Time	Receiv	red by	laborato	ory		**************************************	Da	tte			Time	•••	Standard 10 Business Days

EMCON

SAMPLEID: MW-1 (25)

PROJECT NO: <u>G70-04.01</u>

EMCON	PURGED BY:	L-RATH		CLIENT NAME:	ARCO 3	374
A83001A.23	SAMPLED BY:	L-RATH		LOCATION:		Hand CA
TYPE: Ground		Surface Water	Treatr	nent Effluent		er
DEPTH T	O WATER (feet):	CA	OLUME IN CASING ALCULATED PURG TUAL PURGE VO	GE (gal.) :	59 60.97
DATE PURGE	D: <u>7-14</u> D: <u>7-1</u>	1103	2400 Hr) _ 2400 Hr) _	- C112	End (2400 Hr) End (2400 Hr)	
71ME (2400 Hr) 0918 0921 0927 0931 0940 D. O. (ppm):	VOLUME (gal.) 12.25 24.50 36.25 49.00 CRECHUME NR	5.34 C 5.63 C 5-76 C well Pried 5.83 9	165 NON	<u>664</u> 1 <u>E</u>	Brown Brown Brown Brown Brown Brown COBALTO-100)	Heccy (NTU 0 - 200)
р	URGING EQUIPI	MENT		SAMPI IN	G EQUIPMENT	
2* Bladder F		Bailer (Teflon®)		2° Bladder Pump	Bailer	(Teflon®)
Centritugal I Submersible Well Wizard	Pump ——	Bailer (PVC) Bailer (Stainless Steel) Dedicated	Other: .	DDL Sampler Dipper Well Wizard™	Bailer	(Stainless Steel) ersible Pump
ELL INTEGRITY	:	9000			_ LOCK#:	0909
EMARKS:——						
Meter Calibration:	Date: <u>フ-バーう</u> と / <u>/での</u>) (DI <u>で</u>	Time: <u></u>	Meter Seria	l#: <u> </u>	Temperatur ∕⊘ ⇔) (pH 4 _S	e °F: 7z ¬
ocation of previou	s calibration:	<u></u>				

EMCON

PROJECT NO:	<u>× 4.5 6 Other</u>
DATE PURGED: 7-14-97 Start (2400 Hr)	1055 End (2400 Hr) 1112 1125 End (2400 Hr) TEMPERATURE COLOH TURBIDITY (visual) (visual) (visual) 72.9 Cloudy Light 70.9 Cloudy Light 70.5 Cloudy Light 72.5 Cloudy Light 72.5 Cloudy Mod MA MR (COBALTO-100) (NTU 0-200)
PURGING EQUIPMENT	SAMPLING EQUIPMENT 2° Bladder Pump —— Bailer (Teflon®) —— DDL Sampler —— Bailer (Stainless Steel) —— Dlpper —— Submersible Pump —— Well Wizard™ —— Dedicated —— LOCK #: 3259
Meter Calibration: Date: 7-14-92 Time: 0900 Meter S (EC 1000/) (DI) (pH7/ Location of previous calibration: www-/ Signature:Review	_) (pH 10/) (pH 4/)

	WATER	SAMPLE	FIELD	DATA	SHEET	Rev. 2, 5/91
	PROJECT NO:	670-04.01				3 (25-)
EMCON	PURGED BY:	L.RATH				374
A000011110	SAMPLED BY:	L-RATH		LOCATION:	6 407	telegraph hill
	nd Water <u>×</u> Su		Treatment	Effluent	_ Other	- -
DEPTH	/ATION (feet/MSL) : TO WATER (feet) : I OF WELL (feet) :	761	CALCUI	LATED PURG	E (gal.):	12.58 62.94 33.00
DATE PURGE	D: 7-141-93	Start (240	0 Hr) 17	- 414) B	nd (2400 Hr)	1255

DATE PURGED: 7-14-92	Start (2400 Hr)	1244	End (2400 Hr) _	1255
DATE SAMPLED: 7-14-92	Start (2400 Hr) _	1305	End (2400 Hr) _	
T.ME VOLUME p!+ (2400 Hr) (gal.) (units) 1248 12.50 5.77 1757 25.00 5-48	1342	74.3	(visual)	TURBIDITY (visual) Mod Mod
Lache de	1290		Brown	mod
D. O. (ppm): 4R	ODOR: Stro	ny_	1/L	NR
		((COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS	WELL (i.e. FB-1, XDL	IP-1):	NR	
PURGING_EQUIPMENT			IG EQUIPMENT Bailer	(Teflon®)
Centrifugat Pump — Bailer (PVC	·) —	- DDL Sampler	Bailer	(Stainless Steel)
Submersible Pump Bailer (Stai	niess Steel) ——	- Dipper	- Subme	ersible Pump
— Well Wizard™ — Dedicated		- Well Wizard TM	Dedica	ited
Other:			_ LOCK # :	3259
Meter Calibration: Date: 7-141-42 Time:	<u>ರ ೪ ರಂ</u> Meter Seri	al #: <u>오개</u>	Temperatur	e °F:
(EC 1000/) (DI) (pi	H7)	(pH 10/_) (pH 4	/)
Location of previous calibration: m w -	<i>)</i>			
Signature: Leve Root		d By: フル	Page	of <u>-7</u>

EMCON

PROJECT NO: 670.64,0)	SAMPLE ID:	mw-4 (25)
EMCON PURGED BY: L. RATH		ARCO 374
SAMPLED BY: L. RATH		6407 Lelegraph hi
OAWI LLD BY.	_ LOOAHOH:	Oak. CA
TYPE: Ground Water Surface Water To	reatment Effluent	Other
CASING DIAMETER (inches): 2 3 4.	<u></u>	6 Other
CASING ELEVATION (feet/MSL): NR	VOLUME IN CASING	(gai.): 17.07
DEPTH TO WATER (feet):8.20	CALCULATED PURGE	(gal.): <u>60.35</u>
DEPTH OF WELL (feet): 26.60	ACTUAL PURGE VOL	. (gal.): 42.00
18:40		
DATE PURGED: 7-14-97. Start (2400 H	r) <u>1155</u> Er	nd (2400 Hr) 1210
	1	nd (2400 Hr)
		COLOR TURBIDITY
TIME VOLUME pH E.C. (2400 Hr) (gal.) (units) (µmhcs/cm@ 25	°C) (°F)	(visual) (visual)
1157 12 5.71 1557		Cloudy light
		Goldy MOD
1707 36 5.75 1430		Brown MOD
1210 to well Pried at L		
1720 Recharge 580 1481		Brown Heavy
D. O. (ppm): NR ODOR: S+1		NR XIR
		OBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1,	XDUP-1):	NR_
PURGING EQUIPMENT	SAMPLING	EQUIPMENT
2* Bladder Pump —— Bailer (Teflon®)	2" Bladder Pump	Bailer (Teffon®)
Centrifugal Pump — Bailer (PVC)	DDL Sampler	Bailer (Stainless Steel)
Submersible Pump —— Bailer (Stainless Steel)	Dipper	- Submersible Pump
— Well Wizard™ — Dedicated	Well Wizard™	Dedicated
Guidi.	ther:	
WELL INTEGRITY: 900		LOCK#: 3257
REMARKS:		
HEMAHKS:		
Meter Calibration: Date: 7-14-92 Time: 0900 Meter	Social to 9///	Tomporature %E
(EC 1000/) (DI) (pH 7/	/ (Pit 10/	/\PII'#/)
Location of previous calibration: m w -/		
Signature: Revie	ewed By:	Page <u></u>

-11001

PROJECT NO:	SAMPLEID:
EMCON PURGED BY: L-RATH	
SAMPLED BY: L.QA+)+	LOCATION: 6407 telegraph
Trong	Hill oals CA
TYPE: Ground Water Surface Water Trea	
CASING DIAMETER (inches): 2 3 4_X	6Other
CASING ELEVATION (feet/MSL): NR	VOLUME IN CASING (gal.): 8 79
DEPTH TO WATER (feet): 역 に 역	CALCULATED PURGE (gal.): 113 98
	ACTUAL PURGE VOL. (gal.): 29.00
•	1000 End (2400 Hr) 1018
DATE SAMPLED: 7-14-97 Start (2400 Hr)	1030 End (2400 Hr)
	TEMPERATURE COLOR TURBIDITY
(2400 Hr) (gal.) (units) (µmhos/cm@ 25° C	(visual) (visual)
	69.1 cloudy light
	67.7 Brown MOD
Recharge	
1/00/	67.4 Brown MOD
D. O. (ppm): <u>NYL</u> ODOR: <u>NON</u>	(COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XD	
PIELD GO SAIVIFLES COLLEGIED AT THIS TELL (1997) - 1,772	
PURGING EQUIPMENT	SAMPLING EQUIPMENT
2° Bladder Pump Bailer (Teflon®)	— 2" Bladder Pump — — Bailer (Teflon®)
Centrifugal Pump — Bailer (PVC) —	DDL Sampler Bailer (Stainless Steel)
Submersible Pump Bailer (Stainless Steel)	— Dipper — Submersible Pump
— Well Wizard ^m — Dedicated — Other: Other	Well Wizard TM Dedicated
	275-G
WELL INTEGRITY:	LOCK#: 375°
REMARKS: Well Dried at 29 gal	at 1018 1716)
Meter Calibration: Date: 7-14-42 Time: 0900 Meter Se	
(EC 1000/) (DI) (pH 7/) (pH 10/) (pH 4/)
Location of previous calibration:	
Signature:	Dan 5 of 7

	WATE	R SAM	IPLE FIE	LD DATA	SHEET	Rev. 2, 5/
EMCON	PROJECT NO: PURGED BY:	<u>670</u>	041 01 RATH		MU	
ASSOCIATES	SAMPLED BY:	2	-RATIT	LOCATION:	G407 te	negraph h
				ment Effluent 4.5		
DEPTH	TO WATER (fee	t):		OLUME IN CASING CALCULATED PURC CTUAL PURGE VO	GE (gal.) :	
	ED:		•	{	End (2400 Hr) . End (2400 Hr) .	
TIME (2400 Hr)	VOLUME (gal.)	p남 (units)		TEMPERATURE (°F)		TURBIDITY (visual)
	IPLES COLLECTE		OOR:		(COBALT 0 - 100)	(NTU 0 - 200)
	PURGING EQUIP		ELL (I.e. PB-1, ADI	•	G EQUIPMENT	7211
2° Bladder Centrifuga Submersib Well Wiza	I Pump ——	Bailer (Teffon®) Bailer (PVC) Bailer (Stainless Dedicated		 2° Bladder Pump DDL Sampler Dipper Well Wizardⁿ⁴ 	Bailer	(Teflon®) (Stainless Steet) ersible Pump ated
Other:	Y:		well due		LOCK#:	sto earles
REMARKS:	on well. the car	1035 1330 HG	HRS.	Concepte to	Find own	

____ Reviewed By: ______ Page ____ of ____7

Location of previous calibration:

Signature: -

EMCON

Signature: -

(222)	WAIE	er san	//PLE	HIEL	DAIA	SUEEI	
	PROJECT NO:	6,70	-04 01		SAMPLE ID:	mw-C	(13)
EMCON	PURGED BY:	L-R	A+H		CLIENT NAME:	ARCO 3	374
ASSOCIATES	SAMPLED BY:				LOCATION:	6407 te	legraph his
TYPE: Grou	ınd Water <u>×</u>	Surface Wa	ater	Treatm	ent Effluent	_ Other	<u> </u>
CASING DIAM	ETER (inches):	2	3	4	4.5	6 Oth	er
DEPTH	TO WATER (fee	et): <u>6</u> .	08 	_ CAI	LUME IN CASING LCULATED PURG TUAL PURGE VO	iE (gal.):	28.07
	GED: 7-15		•	•	345 E	•	
TIME (2400 Hr)	VOLUME (gal.)	다. (units)	E.C. (µmhos/cm (⊉ 25° C)	TEMPERATURE (°F)	COLCR (visual)	TURBIDITY (visual)
1348	5,75	6.27		10	<u>69.6</u> 69.3	Brown	MOD MOD
<u>1351</u> 1354	<u>11.50</u> 17.25	6.54			69.0	Brown	Heury
1355	2300	meil	Dried				
1305	28.75 Recourse	6.60		18		Brown	Hoavy
D. O. (ppm):	NZ	0	DOR:	MON	KE_	COBALT 0 - 100)	<u> </u>
الله ال OC SA	MPLES COLLECT	EN AT THIS W	IEII (ia FE	R-1 XDUP		600 6	(NTU 0 - 200)
LIELD GO OX			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	PURGING EQUI		-1			G EQUIPMENT	(T-0-0)
2" Bladdo	·	- Bailer (Teflond	19)		2° Bladder Pump	Bailer	
Centrifug	gai Pump —— sible Pump ——	Bailer (PVC)Bailer (Stainle	ss Steel)		DDL Sampler Dipper		(Stainless Steel) ersible Pump
Well Wiz		- Dedicated	•• •••	Other	Well Wizard ^{nu}	Dedic	· 1
VELL INTEGRI	TY:	GOOX	4			LOCK#:	0464
REMARKS: —							
							
(EC 1000 <u>/୯/ (</u>	/ 1000) (DI	<u> </u>	7 <u>8.13</u> 1_	<u> 700</u>)(#: <u> </u>		
	rious calibration:				TA		1
ignature:	Thale	- K-1 to	A	eviewed	By:	Page	of <u>+</u>

MILIMAI, LOU

MONITORING WELL PURGE WATER TRANSPORT FORM

=	GENERATOR IN	NFORMATION	OCT 3 2 1992				
	NAME:	ARCO PRODUCT	S RESNA SAN JOSE				
	ADDRESS:	P.O. BOX 5811	O.A. V. V.				
	CITY, STATE, ZIP:	SAN MATEO, CA	94402 PHONE #: (415) 571-2434	ļ			
	•	R: PURGE WATER GENERATES SITES. AUGER RINSATE GE	DURING SAMPLING OR DEVELOPMENT OF MONITORING WELLS LOCATED AT VARIOUS NERATED DURING THE INSTALLATION OF MONITORING WELLS AT VARIOUS SITES. DISSOLVED HYDROCARBONS.				
	THE GENERATOR CERTIFIES THE AS DESCRIBED IS NON-HAZARD		Kylo Christie he Dom Do Fa 7-3 (Typed or printed full name & lignature)	(Date)			
	SITE INFORMA	TION					
	STA#	JOB#	ADDRESS	GALS			
i	A-276	20817-DW	10600 MACARTHUR BLVD., OAKLAND, CA	45			
2	A-2169	20798-PW	889 WEST GRAND AVE., OAKLAND, CA	250			
3	A-374	20793-PW	6407 TELEGRAPH AVE., OAKLAND, CA	151			
í	A-515	20645-DW	300 SO. DELAWARE, SAN MATEO, CA	138			
5	A-2164	20806-DW	5751 HILLSDALE BLVD., SACRAMENTO, CA	163			
5	A-2119	20781-PW	13405 LINCOLN WAY, AUBURN, CA	318			
,	A-5329	20783-PW	1139 DOUGLAS BLVD., ROSEVILLE, CA	185			
3	A-4968	20782-PW	3501 FAIR OAKS BLVD., SACRAMENTO, CA	80			
)				1			
0			TOTAL CALLONS	1 220			
			TOTAL GALLONS:	1,330			
_	TRANSPORTER	INFORMATION	V				
	NAME:	BALCH PETROLE	UM				
	ADDRESS:	930 AMES AVE.					
	CITY, STATE, ZIP:	MILPITAS, CA 95	PHONE #: (408) 942-8686	i			
	TRUCK ID #:	ALLIED	Typed or printed full name & signature)	(Date)			
	TSD FACILITY	NFORMATION					
	NAME:	GIBSON OIL & REFINING					
	ADDRESS:	475 SEAPORT BLVD					
	CITY, STATE, ZIP:	REDWOOD CITY,	CA 94063 PHONE #: (415) 368-5511				
	RELEASE #:	11320	BILL LEDIN BILLDER 7-22				
	. i		(Typed or printed full name & signature)	(Date)			

GOR 1166