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LETTER REPORT QUARTERLY GROUNDWATER MONITORING Second Quarter 1992

at ARCO Station 374 6407 Telegraph Avenue Oakland, California

60025.07

08/28/92





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3315 Almaden Expressway, Suite 34

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TRANSMITTAL

TO: Ms. Susan Hugo Alameda County Health Care Services Dept. of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621 DATE: August 2, 1992 PROJECT NUMBER: 60025.07 SUBJECT: Final - Second Quarter 1992 Quarterly Groundwater Monitoring at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.

FROM: Erin McLucas TITLE: Staff Geologist

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REMARKS: cc: Mr. H.C. Winsor, ARCO Products Company

Mr. Michael Whelan, ARCO Products Company

Mr. Richard Hiett, CRWQCB, San Francisco Bay Region

Mr. Joel Coffman, RESNA Industries Inc. Ms. Lou Leet, RESNA Industries Inc.

Copies: 1 to RESNA project file no. 60025.07





3315 Almaden Expressway, Suite 34

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> August 28, 1992 0825MWHE 60025.07

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Second Quarter 1992 Groundwater Monitoring Report for ARCO Station 374,

6407 Telegraph Avenue, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), this letter report summarizes the results of second quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with the former gasoline-storage tanks at the site. The field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product. collecting groundwater samples from the wells for laboratory analyses, and directing a Statecertified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; evaluation and warrant of their field data and field protocols is beyond RESNA Industries' Inc. (RESNA's) scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating Arco Station 374 is located on the northwestern corner of the intersection of Alcatraz and Telegraph Avenues in Oakland, California, as shown on the Site Vicinity Map, Plate 1.

Prior to the present monitoring, RESNA (formerly Applied GeoSystems [AGS]) performed subsurface environmental investigations related to the former and new underground

gasoline-storage tanks at the site. In April 1988, prior to tank replacement activities, RESNA performed a preliminary environmental assessment which included drilling four exploratory borings (B-1 through B-4) at the site (AGS, June 15, 1988). In June 1988, RESNA observed the removal of four underground storage tanks (USTs) situated in the southwestern portion of the site and collected soil samples in the vicinity of the USTs. Four tank pit monitoring wells were installed at the site during tank replacement activities; two in the former tank pit (W-1 and W-2) and two in the new tank pit (W-3 and W-4) (AGS, August 1, 1988). In July 1989, RESNA performed an additional subsurface investigation which included the installation of three groundwater monitoring wells (MW-1, MW-2, and MW-4) onsite and one groundwater monitoring well (MW-3) offsite (AGS, March 27, 1991). In April 1991, RESNA performed a step-drawdown and pump and recovery test of a local water-bearing unit (RESNA, July 31, 1991). A list of reports that summarize the results of these investigations are presented in the references section of this letter report. On April 1. 1992, RESNA conducted a subsurface investigation which included installation of two offsite groundwater monitoring wells MW-5 and MW-6. The results of the investigation will be reported in a forthcoming report. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water measurements (DTW) were performed by EMCON field personnel on April 15, May 12, and June 16, 1992. Quarterly sampling was performed by EMCON field personnel on April 15, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-6, are presented on EMCON's Field Reports, Summary of Groundwater Monitoring Data, and Water Sample Field Data Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-6 for this quarter and wells MW-1 through MW-4 for previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. EMCON's DTW measurements for wells MW-1 through MW-6 were used to evaluate groundwater elevations. Evidence of product or sheen was not observed by EMCON's field personnel during this quarterly monitoring (see Appendix A). During sampling, however, a strong odor was reported in wells MW-3 and MW-4. Groundwater elevations in wells MW-1, MW-2, and MW-4 through MW-6 decreased between approximately 2/3 foot and 1-1/2 feet between April 15 and June 16, 1992. However, the groundwater elevation in MW-3 increased approximately 1/4 foot. The groundwater gradients and flow directions interpreted from the April, May, and June 1992 groundwater monitoring episodes are shown on the Groundwater Gradient Maps,

Plates 3 through 5. These interpreted groundwater gradients and flow directions average about 0.04 toward the southwest. The groundwater gradients for this quarter are generally consistent with previously interpreted data.

Groundwater monitoring wells MW-1 through MW-6 were purged and sampled by EMCON field personnel on April 15, 1992. Pertinent field sampling information is presented on EMCON's Water Sample Field Data Sheets (see Appendix A). According to EMCON's field data, each of the six wells (MW-1 through MW-6) went dry and were sampled after approximately 2-1/2 to 4 well volumes were purged. The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Disposal Form is also included in Appendix A.

Laboratory Methods and Analyses

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426). The water samples from MW-1 through MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT. Concentrations of TPHg and benzene in the groundwater are shown on Plate 6, TPHg Concentrations in Groundwater, and Plate 7, Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater--TPHg, TPHd, BTEX, and TOG. Results of these analyses are presented in Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals.

Results of this quarter's groundwater monitoring indicate:

- o TPHg was detected in groundwater samples from wells MW-2, MW-3, and MW-4 at concentrations ranging from 86 parts per billion (ppb) (well MW-2) to 8,500 ppb (well MW-4).
- o Benzene was detected in groundwater samples from well MW-2, MW-3, and MW-4 at concentrations ranging from 20 ppb (MW-2) to 2,100 ppb (MW-4). These concentrations exceed the California Department of Health Services Maximum Contaminant Level (MCL) of 1.0 ppb benzene in drinking water.
- Toluene was detected in groundwater samples from wells MW-2, MW-3, and MW-4 at concentrations ranging from 2.3 ppb (MW-2) to 750 ppb (MW-4). The



concentration in well MW-4 exceeds the State Recommended Drinking Water Action Level (DWAL) of 100 ppb toluene.

- o Ethylbenzene was detected in groundwater samples from wells MW-2, MW-3, and MW-4 at concentrations ranging from 3.8 ppb (MW-2) to 280 ppb (MW-4). These concentrations do not exceed the MCL of 680 ppb ethylbenzene.
- o Total xylenes were detected in groundwater samples from MW-2, MW-3, and MW-4 at concentrations ranging from 8.5 ppb (MW-2) to 1,000 ppb (MW-4). These concentrations do not exceed the MCL of 1,750 ppb total xylenes.
- The groundwater samples from wells MW-1, MW-5 and MW-6 were below the laboratory detection limits for TPHg and BTEX.

The following general trends were noted in reported hydrocarbon concentrations in groundwater from monitoring wells MW-1 through MW-4 since the last quarterly monitoring: reported concentrations of TPHg and BTEX have remained nondetectable in well MW-1; decreased in well MW-2; remained relatively consistent in well MW-3; and increased in well MW-4. Trends have not been established for wells MW-5 and MW-6 because this is the first quarterly monitoring of these wells.

RESNA recommends continuing monthly groundwater monitoring, quarterly groundwater sampling of the monitoring wells, and laboratory analyses of groundwater samples for TPHg and BTEX.



RESNA recommends that copies of this report be forwarded to:

Ms. Susan Hugo Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, RESNA Industries Inc.

in Micluces Erin McLucas Staff Geologist JAMES LEWIS

NELSON

No. 1463

CERTAFIED ENGINEERING

James L. Nelson Certified Engineering

H.C. Winsor, ARCO Products Company & OF CALIFOR Geologist No. 1463 cc:



Attachments: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, April 15, 1992

Plate 4, Groundwater Gradient Map, May 12, 1992

Plate 5, Groundwater Gradient Map, June 16, 1992

Plate 6, TPHg Concentrations In Groundwater, April 15, 1992

Plate 7, Benzene Concentrations In Groundwater, April 15, 1992

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater-TPHg, TPHd, BTEX, and TOG

Table 3, Cumulative Results of Laboratory Analyses of Groundwater--VOCs and Metals

Appendix A: EMCON's Field Reports (2), Depth To Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody, Water Sample Field Data Sheets Monitoring Well Purge Water Disposal Form

REFERENCES

- Applied GeoSystems. June 15, 1988. <u>Limited Environmental Site Assessment at ARCO Service Station No. 374</u>, <u>Telegraph Avenue and Alcatraz Avenue</u>, <u>Oakland</u>, California. Job 18039-1.
- Applied GeoSystems. August 1, 1988. <u>Report Environmental Investigation Related to Underground Tank Removal at ARCO Service Station No. 374, Telegraph Avenue and Alcatraz Avenue, Oakland, California.</u> Job 18039-2.
- Applied GeoSystems. August 30, 1990. <u>Letter Report, Quarterly Ground-Water</u>

 <u>Monitoring Third Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u> AGS 60025-1.
- Applied GeoSystems. February 20, 1991. <u>Letter Report, Quarterly Ground-Water</u>

 <u>Monitoring Fourth Quarter 1990 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-1.
- Applied GeoSystems. March 27, 1991. Report Limited Subsurface Environmental Investigation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS Report No. 18039-3.
- Applied GeoSystems. April 16, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California</u>. AGS 60025-2.
- Applied GeoSystems. May 15, 1991. Work Plan for Subsurface Investigations and Remediation at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California. AGS 60025-3.
- RESNA/Applied GeoSystems. July 31, 1991. Report of pumping and Recovery Test Results at ARCO 374, 6407 Telegraph Avenue, Oakland, California. 60025.04
- RESNA. September 4, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring Second</u>
 <u>Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-2.
- RESNA. November 21, 1991. <u>Letter Report, Quarterly Groundwater Monitoring Third</u>
 <u>Quarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-2.



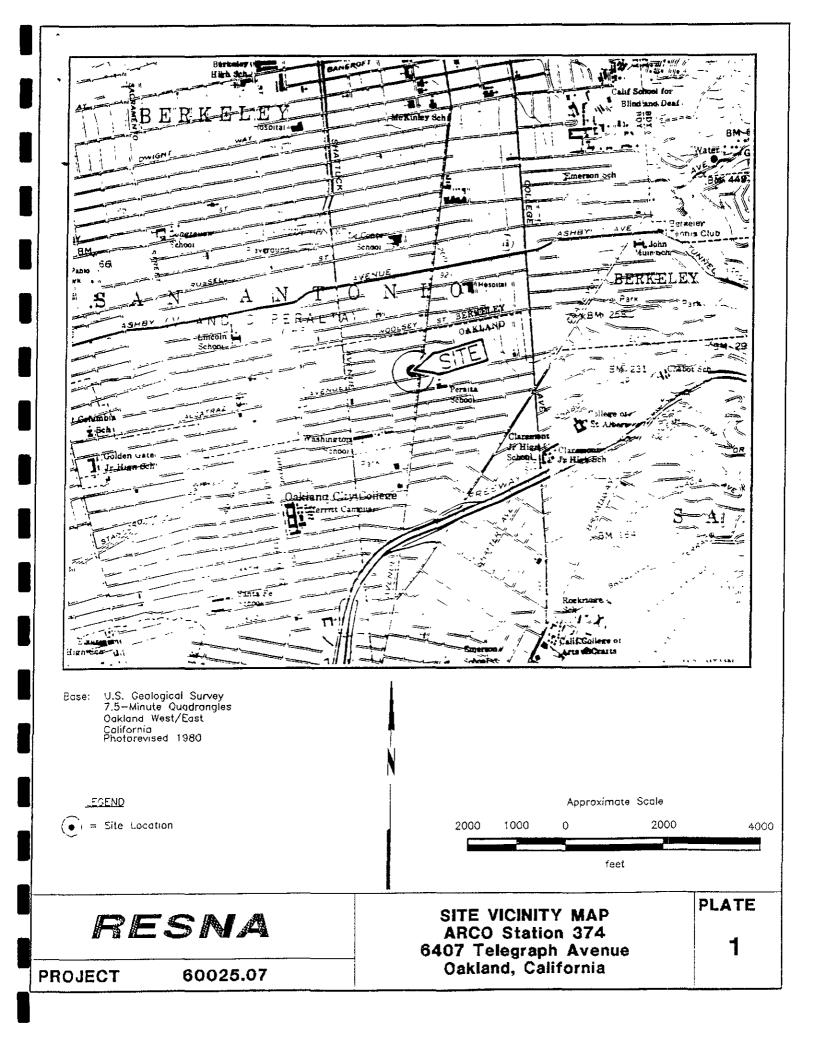
REFERENCES

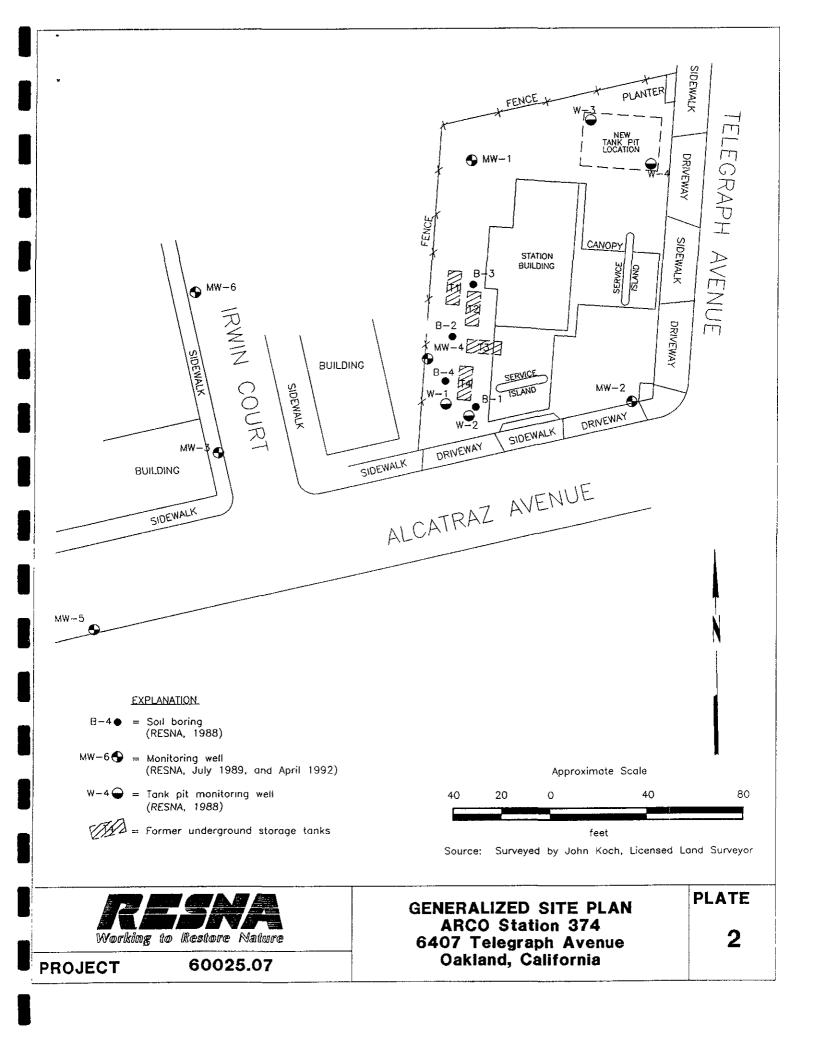
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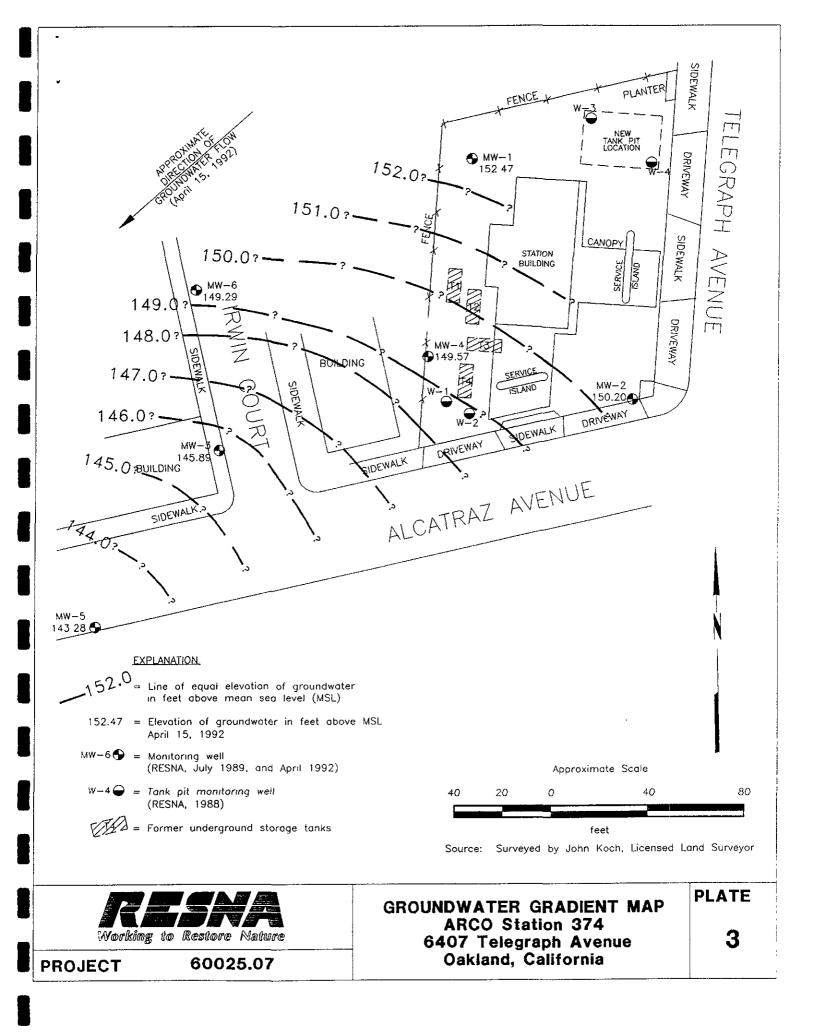
- RESNA. March 6, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Fourth</u>
 <u>Ouarter 1991 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>
 RESNA 60025-2.
- RESNA. May 5, 1992. <u>Letter Report, Quarterly Groundwater Monitoring First</u>

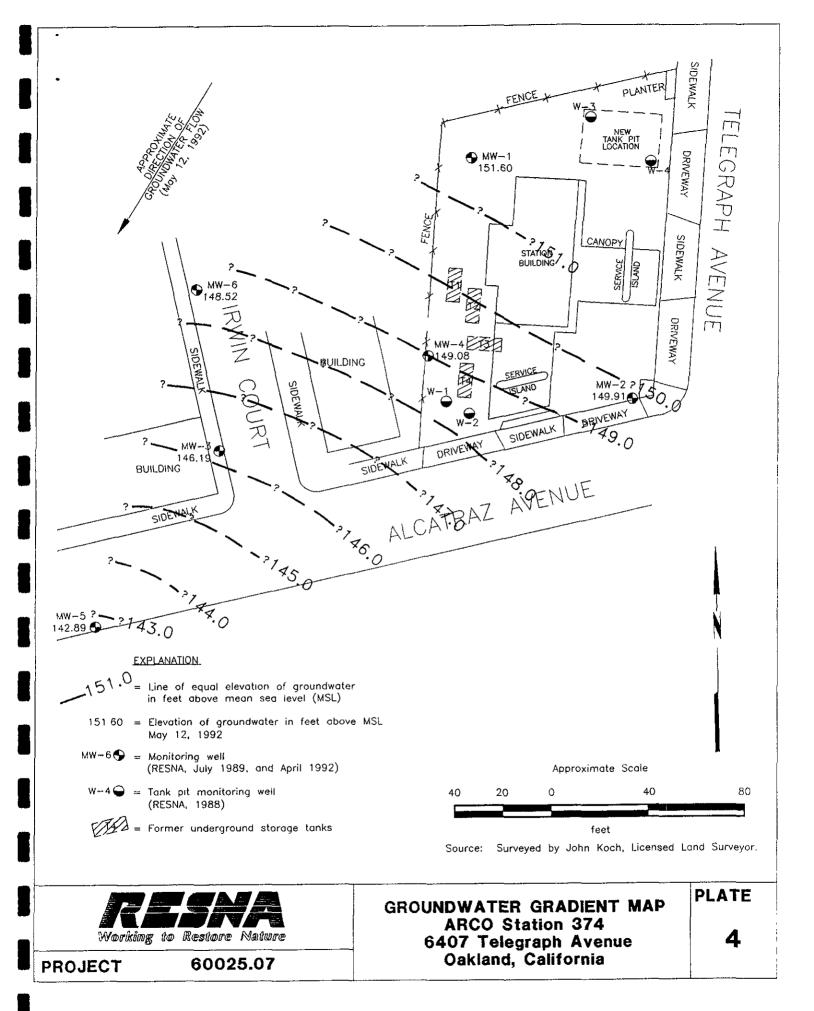
 <u>Quarter 1992 at ARCO Station 374, 6407 Telegraph Avenue, Oakland, California.</u>

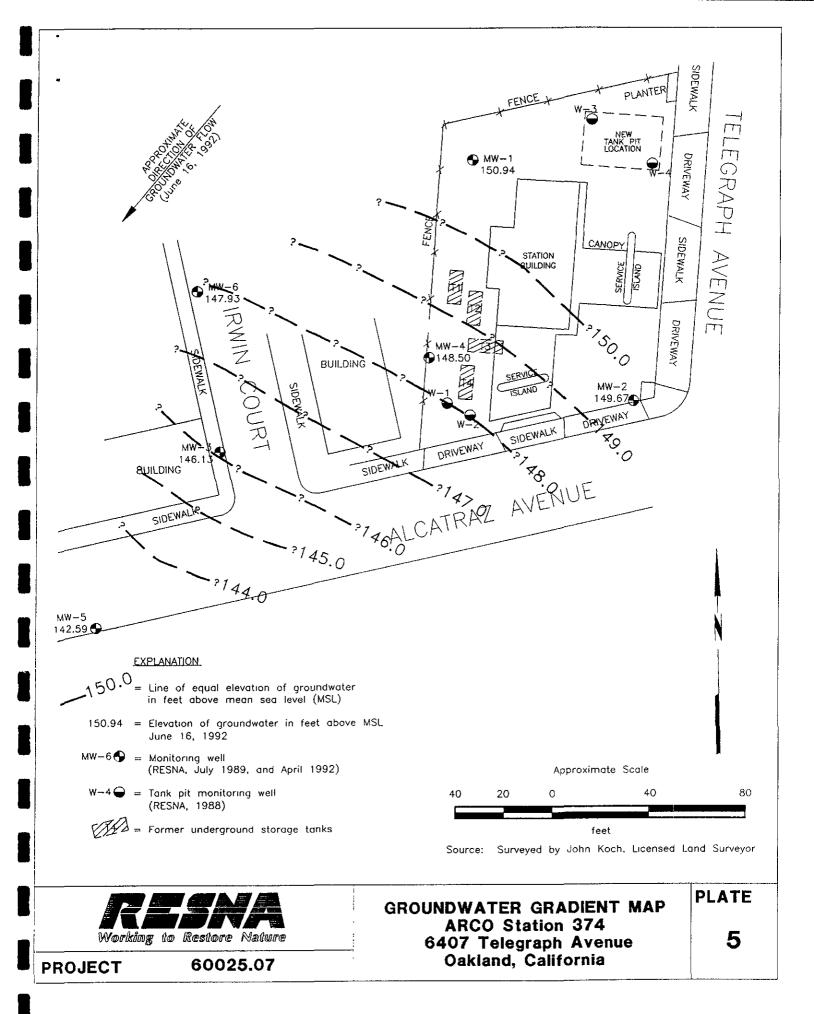
 RESNA 60025-2.

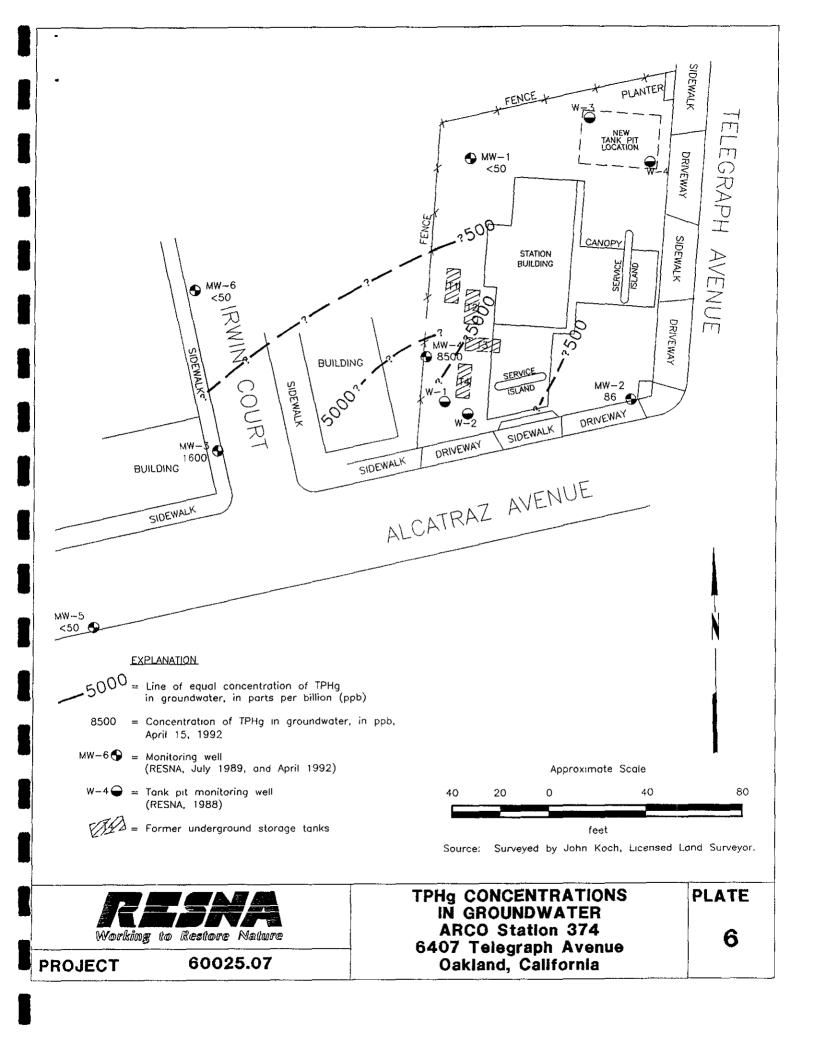












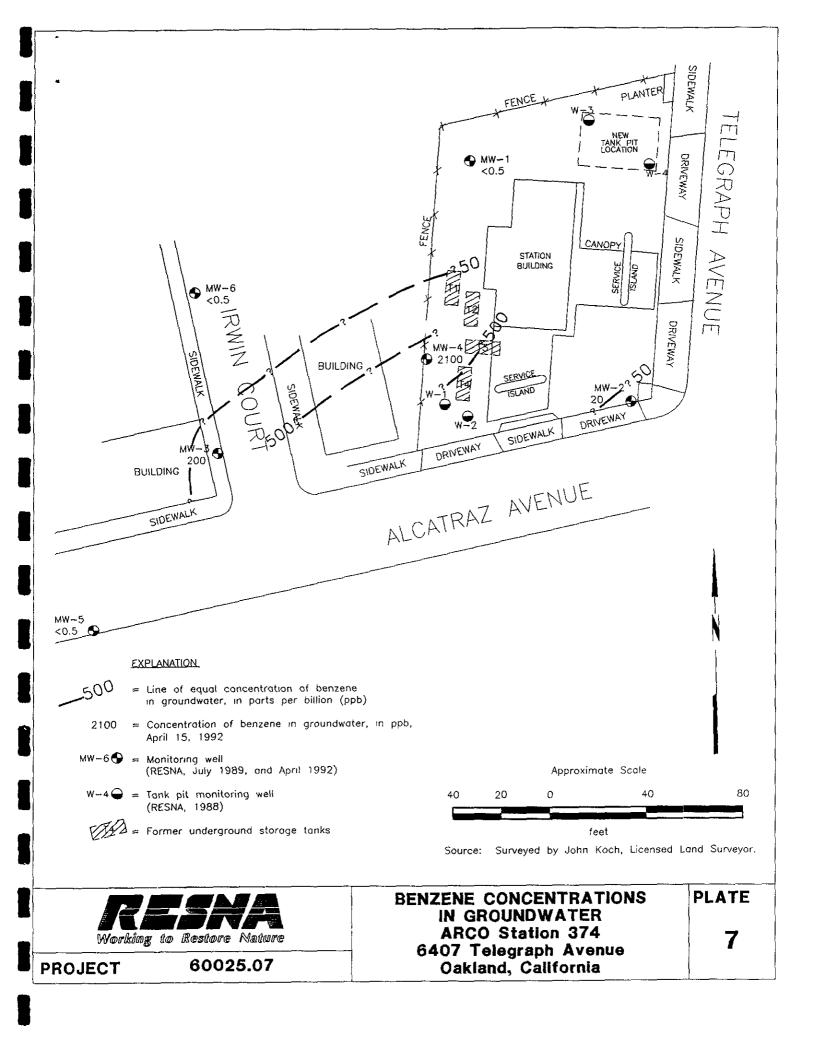


TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 1 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-1				
07/20/89		8.04	151.40	None
08/30/89		8.47	150.97	None
10/04/89	159.44	8.50	150.94	None
01/10/90		6.74	152,70	None
08/07/90		6.87	152.57	None
12/06/90		7.35	152.09	None
12/19/90		7.22	152.22	None
01/29/91		8.28	151.16	None
02/20/91		7.98	151.46	None
04/25/91		6.89	152,55	None
05/31/91		7.64	151.80	None
07/08/91		8.17	151.27	None
08/09/91		8.58	150.86	None
09/25/91		8.82	150.62	None
10/17/91		8.96	150.48	None
11/20/91		8.60	150.84	None
12/27/91		8.71	150.73	None
01/19/92		7.83	151.61	None
02/19/92		6.68	152.76	None
03/09/92		4.47	154.97	None
04/15/92	158.91**	6.44	152.47	None
05/12/92	255.72	7.31	151.60	None
06/16/92		7.97	150.94	None
MW-2				
07/20/89		8.15	150.31	None
08/30/89		8.42	150.04	None
10/04/89	158.46	8.40	150.06	None
01/10/90		6.12	152.34	None
08/07/90		6.35	152.11	None
12/06/90		7.15	151.31	None
12/19/90		7.38	151.08	None
01/29/01		8.41	150.05	None
02/20/91		8.26	150.20	None
04/25/91		7.70	150.76	NM
05/31/91		8.10	150.36	None
07/08/91		8.34	150,12	None
08/09/91		8.51	149.95	None
09/25/91		8,66	149.80	None
10/17/91		8.80	149.66	None

See notes on page 3 of 3



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 2 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-2			 	
11/20/91		8.66	149.80	None
12/27/91		8.57	149.89	Sheen
01/19/92		8.25	150.21	None
02/19/92		7.50	150.96	None
03/09/92		7.40	151.06	None
04/15/92	157.92**	7.72	150.20	None
05/12/92		8.01	149.91	None
06/16/92		8.25	149.67	None
<u>MW-3</u>				
07/20/89		7.58	146.60	None
08/30/89		8.00	146.18	None
10/04/89	154.18	7.73	146.45	Emulsion
01/10/90		7.78	146.40	None
08/07/90		7.66	146.52	None
12/06/90		7.75	146.43	None
12/19/90		7.58	146.60	None
01/29/91	154.18	7.60	146.58	None
02/20/91		7.51	146.67	None
04/25/91		6.37	147.81	None
05/31/91		7.19	146.99	None
07/08/91		7.60	146.58	None
08/09/91		7.94	146.24	None
09/25/91		8.23	145.95	None
10/17/91		8.44	145.74	None
11/20/91		8.78	145.40	None
12/27/91		8.05	146.13	Sheen
01/19/92		7.65	146.53	None
02/19/92		6.48	147.70	None
03/09/92		5.45	148.73	None
04/15/92	153.64**	7.75	145.89	None
05/12/92		7.45	146.19	None
06/16/92		7.51	146.13	None
MW-4		0.00	440.00	**
07/20/89		8.09	148,99	None
08/30/89	155.05	8,45	148.63	Sheen
10/04/89	157.08	8.57	148.51	Sheen
01/10/90		7.26	149.82	None
08/07/90		6.87	150.21	None
12/06/90		8.02*	149,06*	Sheen
12/19/90		7.69	149,39	None
01/29/91		8.39	148.69	Sheen

See notes on page 3 of 3



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 374 Oakland, California (Page 3 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-4 Continue	ed		·	······································
02/20/91		8.16	148.92	None
04/25/91		7.14	149.94	None
05/31/91		7.64	149.44	None
07/08/91		8.34	148.74	None
08/09/91		8.60	148.48	None
09/25/91		8.80	148.28	None
10/17/91		8.98	148.10	None
11/20/91		8.78	148.30	None
12/27/91		8.82	148.26	Sheen
01/19/92		8.18	148.90	None
02/19/92		7.62	149.46	None
03/09/92		6.68	150.40	None
04/15/92	156.53**	6.96	149.57	None
05/12/92		7.45	149.08	None
06/16/92		7.94	148.59	None
MW-5				
04/15/92	151.33**	8.05	143.28	None
05/12/92		8.44	142.89	None
06/16/92		8.74	142.59	None
<u>MW-6</u>				
04/15/92	153.84**	4.55	149.29	None
05/12/92		5.32	148.52	None
06/16/92		5.91	147.93	None

Notes

Elevations and DTW measured in feet.



^{* =} Floating Product.

^{** =} Wellheads surveyed by John E. Koch on April 27, 1992.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER—TPHg, TPHd, BTEX, AND TOG
ARCO Service Station 374
Oakland, California
(Page 1 of 2)

Date/Well	ТРН	TPHd	В	T	E	Х	то
MW-1						· · · · · · · · · · · · · · · · · · ·	
07/21/89	33	NA	0. 7 7	1.6	1.5	5.0	N/
08/30/89	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
10/04/89	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
01/10/90	<20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
08/07/90	< 20	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
12/06/90	<50	NA	3.6	2.7	0.60	5.80	N/
02/20/91	<50	NA	< 0.50	< 0.50	< 0.50	< 0.50	N/
07/08/91	<30	NA	< 0.30	< 0.30	< 0.30	< 0.30	N/
09/25/91	< 30	NA	0.57	0.57	0.54	1.7	N/
11/20/91	57	NA	9.2	3.7	0.63	2.5	N/
03/09/92	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	N/
04/15/92	<50	NA	< 0.5	< 0.5	< 0.5	< 0.5	N/
• •							
MW-2	4,200	NA	280	210	38	24	N/
07/21/89 08/30/89	4,200	NA.	160	260	45	240	NA NA
		NA NA	860	300	43 29	330	N/
10/04/89	4,300		890	710	120	760	NA NA
01/10/90	8,000	NA NA	880	76	25	760 80	N/
08/07/90	6,000	NA		69	دے 18	63	
12/06/90	1,600	NA NA	330				NA NA
02/20/91	1,300	NA	160	46	13	48	N/
07/08/91	310	NA	76 17	18	7.7	24	NA NA
09/25/91	83	NA	17	0.69	2.2	4.1	N.A
11/20/91	180	NA	46	6.1	3.0	8.7	N/
03/09/92	690	NA	170	25	21	58	N/
04/15/92	86	NA	20	2.3	3.8	8.5	NA
MW-3							
07/21/89	430	NA	9	4.8	< 0.50	50	N/
08/30/89	1,200	NA	85	46	8.4	55	N/
10/04/89	7,000	NA	580	900	120	670	N.A
01/10/90	940	NA	130	59	21	73	N/
08/07/90	2,300	NA	180	64	59	120	N/
12/06/90	460	350	52	55	14	39	N/
02/20/91	470	< 100	36	30	9.3	31	< 5,000
07/08/91	2,500	NA	240	470	74	320	N/
09/25/91	1,100	NA	120	110	34	120	NA
11/20/91	1,000	NA	180	140	43	140	N.A
03/10/92	1,200	NA	200	110	53	130	NA
04/15/92	1,600	NA	200	13	110	81	N/
MW-4							
07/21/89	8,700	NA	720	360	120	640	NA

See notes on page 2 of 2



TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-TPHg, TPHd, BTEX, AND TOG
ARCO Service Station 374
Oakland, California
(Page 2 of 2)

Date/Well	TPHg	ТРНа	В	T	E	x	TOG
MW-4 Contin	ued					······································	····
08/30/89	7,300	NA	630	220	72	320	NA
10/04/89	21,000	NA.	2,300	1,300	280	1,300	NA
01/10/90	4,300	NA	470	250	63	430	NA
08/07/90	69,000	28,000	8,700	4,200	540	4,600	< 5,000
12/06/90	1	Not sampled-prod	uct sheen				
02/20/91	5,200	< 100	690	200	95	580	< 5,000
07/08/91	1,700	NA	280	68	37	170	NA
09/25/91	6,300	NA	2,100	290	210	590	NA
11/20/91	2,700	NA	1,200	200	110	320	NA
03/10/92	690	NA	180	80	18	43	NA
04/15/92	8,500	NA	2,100	750	280	1,000	NA
MW-5							
04/15/92	<50	NA	< 0.5	<0.5	< 0.5	< 0.5	NA
<u>MW-6</u>							
04/15/92	<50	NA	< 0.5	< 0.5	<0.5	< 0.5	NA
MCL:			1		680	1,750	
DWAL:			-	100			

Results in micrograms per liter (ug/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8015.

TPHd: Total petroleum hydrocarbons as diesel by EPA method 3510/8015.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured by EPA method 8020/602.

TOG: Total oil and grease measured by Standard Method 5520 B/F.

<: Results reported as less than the detection limit.

NA: Not analyzed

*: Unregulated by California DHS, October 24, 1990.

MCL: State Maximum Contaminant Level (October 1990).

DWAL: State recommended Drinking Water Action Level (October 1990).

TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER-VOCs and Metais ARCO Service Station 374 Oakland, California

Date/Well	(ppb)	(ppm)	Cr (ppm)	Pb (ppm)	Ni (ppm)	Zn (ppm)	
MW-4				<u></u>			
07/31/90	Nondetectable for thirty one compounds tested (<1.0)	NA	NA	NA	NA	NA	
02/20/91	Chloromethane* 3.4; nondetect for twenty eight other compountested (<0.5)		NA	NA	NA	NA	
11/20/91	NA	< 0.010	< 0.010	< 0.0050	< 0.050	0.019	
03/10/92	NA	NA	NA	NA	NA	NA	
04/15/92	NA	NA	NA	NA	NA	NA	

VOC results in micrograms per liter (ug/L) = parts per billion (ppb). Metal results in milligrams per liter (mg/L) = parts per million (ppm). Halogenated Volatile Organics measured by EPA method 601/8010. NA = Not Analyzed



APPENDIX A

EMCON'S FIELD REPORTS, DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, WATER SAMPLE FIELD DATA SHEETS

MONITORING WELL PURGE WATER DISPOSAL FORM



RECEIVED

MAY 6 1992

RESNA SAN JOSE

Date

May 1, 1992

Robert Porter, Senior Project Engineer.

To: Mr. Joel Coffman RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95050 We are enclosing: Copies Description 1 Depth To Water / Floating Product Survey Results 1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event ARCO service station 374, 6407 Telegraph Hill, Oakland, California, Plea	
Mr. Joel Coffman RESNAV Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95050 We are enclosing: Copies Description 1 Depth To Water / Floating Product Survey Results 1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95050 We are enclosing: Copies Description 1 Depth To Water / Floating Product Survey Results 1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
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San Jose, California 95050 We are enclosing: Copies Description 1 Depth To Water / Floating Product Survey Results 1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
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1 Depth To Water / Floating Product Survey Results 1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
1 Summary of Groundwater Monitoring Data 1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
1 Certified Analytical Reports with Chain-of-Custody 6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
6 Water Sample Field Data Sheets For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
For your: X Information Sent by: X Mail Comments: Enclosed are the data from the second quarter 1992 monitoring event	
Comments: Enclosed are the data from the second quarter 1992 monitoring event	
Enclosed are the data from the second quarter 1992 monitoring event	
ARCO service station 374, 6407 Telegraph Hill, Oakland, California. Plea	t at
	<u>ase</u>
call if you have any questions: (408) 453-2266.	
ME	
Mark Knuttel	
Reviewed by: NO: 4039 Exp. Usign Of CAUSE Ada t C Participation	

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-04.01

STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA

DATE: 04-15-92

ARCO STATION #: 374

FIELD TECHNICIAN: JOHN WATCHA

DAY: 04-15-92 WEDLESDGY

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·		, -						70000	14117117		DAI.	THE TOTAL MENUSDICA
	3.6.7000 1	Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
DTW	WELL	Box	Lid			Well	DEPTH TO	DEPTH TO	FLOATING		TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Cap	WATER	WATER		THICKNESS	DEPTH	COMMENTS
					No.		(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-5	0K	0K	0K	LOCK	OK	8.05	8.04	NO	NO	23.00	
2	MW-6	OK	OK	CK_	POCK	0K	4.55	4.55	NO	NO	1460	
3	MW-1	2K	0K	OK	3359 1906	nate a	6.44	6 45	NO	NO	26-50	
4	MW-2	OK	OK	θĸ	3259	PRESE	7.72	7.72	NO	NO	26.20	REPLOCED LOCKING WELL CAP
5	MW-4	OK	0K	0K	3259	OK	6.96	6.96	NO	NO		WELL LID CHIPPED
6	MW-3	OK	OK	OK	3259					 	20.00	WELL LID CHIPPED
- - -	10100	UN	UN	- ''	3037	01	7.75	7.76	NO	NO	26.70	
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L1	L	1	·				L			l	<u> </u>	

Summary of Groundwater Monitoring Data Second Quarter 1992 ARCO Service Station 374 6407 Telegraph Hill, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Total	Xylenes (ppb)	<0.5	8 5	81.	1,000.	<0.5	<0.5	<0.5
Ethyl	benzene (ppb)	<0.5	3.8	110.	280.	<0.5	<0.5	<0.5
	Toluene (ppb)							
	Benzene (ppb)	<0.5	20.	200.	2,100.	<0.5	<0.5	<0.5
TPH ¹	Gasoline (ppb)	<50	86.	1,600	8,500.	<50	<50	<50
Floating Product	Thickness (feet)	ND.2	ND.	Ŋ.	ND.	ND.	Ŋ. O	NA.
Depth To	Water (feet)	6.44	7.72	7.75	6.96	8.05	4.55	NA.4
	Sampling Date	04/15/92	04/15/92	04/15/92	04/15/92	04/15/92	04/15/92	04/15/92
Well ID and	Sample Depth	MW-1(24)	MW-2(25	MW-3(25)	MW-4(20)	MW-5(22)	MW-6(14)	FB-1 ³

TPH. = Total petroleum hydrocarbons
 ND. = Not detected
 FB. = Field blank
 NA. = Not applicable



April 28, 1992

Mark Knuttel EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. G70-04.01

Arco Facility No. 374

Dear Mr. Knuttel:

Enclosed are the results of the water samples submitted to our lab on April 16, 1992. For your reference, our service request number for this work is SJ92-0450.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

Keoni A. Murphy

COLUMBIA ANALYTICAL SERVICES, INC.

le/KAM

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

04/16/92

Work Order #:

SJ92-0450

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

·	e Name: nalyzed:	<u>MW-1 (24)</u> 04/20/92	<u>MW-2 (25)</u> 04/21/92	<u>MW-3 (25)</u> 04/21/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	ND	20.	200.
Toluene	0.5	ND	2.3	13.
Ethylbenzene	0.5	ND	3.8	110.
Total Xylenes	0.5	ND	8.5	81.
TPH as Gasoline	50	ND	86.	1,600.

TPH Total Petroleum Hydrocarbons MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

2

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

04/16/92

Work Order #:

SJ92-0450

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method $\mu g/L (ppb)$

Sample Date An		<u>MW-4 (20)</u> 04/23/92	<u>MW-5 (22)</u> 04/20/92	04/20/92
Analyte	MRL			
Benzene	0.5	2,100.	ND	ND
Toluene	0.5	750.	ND	ND
Ethylbenzene	0.5	280.	ND	ND
Total Xylenes	0.5	1,000.	ND	ND
TPH as Gasoline	50	8,500.	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

04/16/92

Work Order #:

SJ92-0450

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>Method Blank</u> 04/20/92	Method Blank 04/21/92	Method Blank 04/23/92
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ИD
Ethylbenzene	0.5	ND	NÐ	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH Total Petroleum Hydrocarbons MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Date_

APPENDIX A LABORATORY QC RESULTS

Client:

EMCON Associates

Project:

EMCON Project No. G70-04.01

Arco Facility No. 374

Date Received:

04/16/92

Work Order #: Sample Matrix:

SJ92-0450 Water

QA/QC Report Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method

Sample Name	Date Analyzed	<u>Percent Recovery</u> a,a,a-Trifluorotoluene
MW-1 (24)	04/20/92	88.
MW-2 (25)	04/21/92	91.
MW-3 (25)	04/21/92	102.
MW-4 (20)	04/23/92	83.
MW-5 (22)	04/20/92	94.
MW-6 (14)	04/20/92	87.
Method Blank	04/20/92	88.
Method Blank	04/21/92	91.
Method Blank	04/23/92	87.
	CAS Acceptance Criteria	70-130

TPH Total Petroleum Hydrocarbons

APPENDIX B

CHAIN OF CUSTODY

RC				any Company	—			Task O	rder No.	EM.	661	C - G) - 1									Chain of Custody
ARCO Facili	ty no -	374		Ch (Fa	y Icility) C)aklo	ind			Project (Consu	manag	jer k	1	ℓ k		#4	ō					Laboratory name
ARCO engin	eer k.	ile (hris	tie			Telephon (ARCO)	e no. 415-571-	2434	Telepho (Consu	one no. Itant)	408	-45	3-0	719	Fa: (Co	c no. Insultar	n) 4c	દ -પ	53-0	N52	
Consultant r	<u> </u>	MCD	い A	ssoci	ATES	>		(Consulta	_{int)} [93	E 8	DNC.	Tlux	A	V€.	S	AN S	<u> </u>	<u> </u>	A-			67077
				Matrix		Prese	rvation											,	7000			Method of shipment
Sample I.D	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH りu. S EPA M602/8020/80:	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 C 413.2 C	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Melais EPA 6010	Lead Org./DHS Lead EPA 7420/7421		Sampler Will deliver
MW 1 @4	1-2	2		X		×	Hel	4-15-92	1415		χ											Special detection Limit/reporting
Mu - (25)	3-4	2		X		X	Hel		1500		X				-							Lowest possible
ML 4(25	ط-5	2		x		X	Hc.1		1552		X								-			possible
MW-4(30)	7-8	2		X		x	Hc1		1513		Χ						 					Special QA/QC
Mw-5(32)	9-10	2		X		χ	Hei		1304		X											95
Mr. 1:(14)	1172	2		×		K	Hel	\bigvee	1158		X											Normal
																						Remarks TPH9 DTEX 2-40 ml Hel VDAs Per well G20-04.01 Lab number S592-0450
				 			<u> </u>			-												Turnaround time
Condition of Relinquished Relinquished	by same	gal.	ı Oll	while	n	ok	Date 04/6-	-92	Time	Recei	erature ved by	receive	luf	n L		001	4-	16-	. AZ	2	1:19	Priority Rush 1 Business Day Rush 2 Business Days Expedited 5 Business Days
Relinquished	d by						Date		Time	Recei	ved by	laborate	ory			C	Date			Time		Standard 10 Business Days

		·		<u> </u>	
		SAMPLE	FIELD D		1- 1
		-70-04-01	SA	MPLEID: MW-	
EMCON		กษายหย	CLIEN		1 374
	SAMPLED BY: J	WATELYE)	LC	ocation: <u>09kl</u>	<u>ana</u>
TYPE: Groun	d Water X Su	face Water	Treatment Efflu	ent Other	
CASING DIAME	TER (inches): 2_	3	4 <u>X</u> 4.5	6	Other
CASING ELEV	'ATION (feet/MSL):	NR	_ VOLUME IN	N CASING (gal.)	13.15
DEPTH 1	TO WATER (feet):	6.45	_ CALCULATE	ED PURGE (gai.) :	657
DEPTH	OF WELL (feet):	26.50		IRGE VOL. (gal.) :	1500
DATE PURGE	<u> </u>	—— Othir (2-70)	o Hr) <i></i>	End (2400	Hr) <u>1355</u>
DATE SAMPLE	D: <u>04-15-9-</u>	Start (240)	o Hr)	End (2400	Hr) <u>[4/7</u>
TIME		H E.C.			
(2400 Hr) 1339	, - 1	its) (µmhos:cm 6 CS: //S:			
1344	26 6.	30 119			Y 1.0.7
1349	39 6.3	33 1136			11
	5 <u>8</u>	DRIED WELL			
1414	RECHORSE 6.5			5. m:24:	C16N7
D. O. (ppm):	Nr	ODOR: A		NA	NE
• • •	·······			(COBALT 0 -	
FIELD QC SAMP	PLES COLLECTED AT	THIS WELL (i.e. FB	-1, XDUP-1) : <u> </u>	3-1 TAKEN, KI	RE AT 1418
<u>Pl</u>	JRGING EQUIPMENT	•	S	AMPLING EQUIPM	IENT
2° Bladder P	'ump — Baile	r (Teflon®)	2° Bladde	V	Bailer (Teffon®)
Centrifugal F	oump — Baile	(PVC)	DDL Sam	pler	Bailer (Stainless Steel)
Submersible	Pump — Baile	(Stainless Steel)	Dipper		Submersible Pump
Other:	Dedic	ated	Well Wiza	ard ^{nu}	Dedicated
	(20-4
VELL INTEGRITY	GCEL	C. A		LOCK#	3259
REMARKS: - DRI	EN WELL AT 450 ERIEVEL 19.58	-ALLIONS			
WN/	ekteret. 19.00	N1 1415			
			<u></u>		
	Date: Ti				
) (DI	49) (pH 10	/) (pH	4)
_ocation of previous	calibration:	<u> </u>	4.	11)	,
Ignature:	on Willstahr	Re	viewed By:	પાડ Page	of <u>6</u>

					Rev. 2,
	_		FIELD DA		1
	PROJECT NO:			PLEID: MU-2	
EMCON	PURGED BY:			NAME: ARCO 3	
	SAMPLED BY:	<u>vataua</u>	LOC	ation: <u>OOKLOM</u>	<u>n</u>
TYPE: Groun	nd Water <u>X</u> Surfa	ace Water	Treatment Effluer	nt Other	
	TER (inches): 2			60	
	/ATION (feet/MSL): _		·	CASING (gal.):	12.12
DEPTH	TO WATER (feet):	7.72		PURGE (gal.):	
	OF WELL (feet):	26.20		GE VOL. (gal.):	
	:D: <u>04-15-90</u>	Start (240	o Hr) <u>1426</u>	_ End (2400 Hr)	1446.
DATE SAMPLE	id: <u>04-15-92</u>	Start (240)) Hr)	_ End (2400 Hr)	1502
TIME	VOLUME pH		· — · · · · · · · · · · · · · · · · · ·		TURBIDITY
(2400 Hr) [43]	(gal.) (unit	•		(visual) 3 <i>CCE.OR</i>	(Visual)
1436	24 6.5				11
1440	<i>36</i> 6.70	9 705	67.4	<i>'</i>	11
	48 OR		456ACLERUS		
1459	RETAILED 6.93	2 840	<u>66.4</u>	CLE.OR	TRACE
0. O. (ppm): _	<u> </u>	ODOR:	NONE	<u>Ne</u>	IR
FIELD QC SAMF	PLES COLLECTED AT T	HIS WELL (i.e. FB	-1. XDUP-1) :	(COBALT 0 - 100)	(NTU 0 - 200)
	URGING EQUIPMENT	,	,		
2" Bladder F		Teflon®)	SAN 2° Bladder Pr	IPLING EQUIPMENT	r (Teffon®)
Centrifugai I	•	•	DDL Sample	•	r (Stainless Steel)
Submersible	·	Stainless Steel)	Dipper		nersible Pump
Well Wizard	m — Dedicat	ed	Other:	M — Dedic	cated
	6500				2000
LL INTEGRITY	· BOOD		· · · · · · · · · · · · · · · · · · ·	LOCK#:	3254
MARKS:	DRIED WELL AT S	0 OT 1458			
		- <u> </u>			
ter Calibration: I	Date: Tim	a. Mat	er Serial #*	Tama	ro °E:
) (DI)			·	
	s calibration: MU-	_	, , , , , , , , , , , , , , , , , , , ,		········/
			No		_ 10
nature:	Who Ollataka	Re	viewed By:	Page	of LA

Rev. 2, 5/91 WATER SAMPLE FIELD DATA SHEET SAMPLEID: MUI-3 (25) 670-04-01 PROJECT NO: DRCO 374 JUSTBUS L CLIENT NAME: PURGED BY: LOCATION: OR KLAKIO J WATAKA SAMPLED BY: Ground Water X Surface Water ____ Treatment Effluent ____ Other_ TYPE: 4 ... 4.5 ____ Other_ CASING DIAMETER (inches): 3____ NIL VOLUME IN CASING (gal.): CASING ELEVATION (feet/MSL): __ 7.76 67.12 CALCULATED PURGE (gal.): DEPTH TO WATER (feet): . 26.70 ACTUAL PURGE VOL. (gai.): DEPTH OF WELL (feet): . 1535 04-15-92 Start (2400 Hr) _ End (2400 Hr) DATE PURGED: 1553 End (2400 Hr) . DATE SAMPLED: Start (2400 Hr) _ TEMPERATURE COLOR TURBIDITY E.C. VOLUME Hq TIME (visual) (µmhos/cm@ 25° C) (visual) (units) (gal.) (2400 Hr) CLEAR TRL CE 11 11 65.0 DRIED WELL AT 35 GALLONS 64.0 GRAY HERUY 1550 KIR. ODOR: _ D. O. (ppm): (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NE. SAMPLING EQUIPMENT PURGING EQUIPMENT 2° Bladder Pump Bailer (Teflon®) 2º Bladder Pump Bailer (Teffon®) **DDL Sampler** Bailer (Stainless Steel) Centrifugal Pump Bailer (PVC) Submersible Pump Dipper Bailer (Stainless Steel) Submersible Pump Well Wizard** Dedicated Dedicated Well Wizardin Other: Other: . WELL INTEGRITY: 6000 _____ LOCK#: <u>3259</u> DRIED WELL AT 35 GALLONS REMARKS: -WOTERLEVEL AT 20.80 AT

Signature: John All tricka

Reviewed By: -

____ Page <u>3</u> of <u>((</u>

WA"	TER SA	MPLE FI	ELD DAT	A SHEE	Rev. 2, 5/
PROJECT	NO: <u>670</u>	0-04.01	SAMPLE	11D:MW-1	4 (20)
EMCON PURGED	BY: M.K.	nuttal	- CLIENT NAI	ME: ARCO	37 Y
SAMPLED E		muttel	LOCATIO	ON: OAKL	AND
TYPE: Ground Water CASING DIAMETER (inches):		Water Tre	atment Effluent _	· · · · · · · · · · · · · · · · · · ·	Other.
	N/A	<u> </u>			
CASING ELEVATION (feet/	727	7 6.96	VOLUME IN CASI	(O) -	12.74
DEPTH TO WATER (CALCULATED PU	·- ·	60.6863.70
DEPTH OF WELL (reet):	20	ACTUAL PURGE	VOL (gal.): _	460
DATE PURGED: 4-15 DATE SAMPLED: 4-15	-92 5-92	Start (2400 Hr) Start (2400 Hr)		End (2400 Hr) End (2400 Hr)	
TIME VOLUME	Hq	E.C.	TEMPERATURE	•	TURBIDITY
(2400 Hr) (gal.)	(units) 6.80	(jumhos/cm @ 25° C	(°F)	(Visual)	(Visuai)
1446 13.0	6.96	(736	67.8	Cover,	heavy
1458 39.0	7.08	1669	65.8		-11
1502 52.0 -	- Dry -	1380	67.8		
alway		12.10	1		
1505 recause	7.30	1349	65.5	Gren .	light
D. O. (ppm):		DOR: Strong	}	NR_	NR
FIELD OC SAMPLES COLLECT	TED AT THIS W	/ELL (i.e. FB-1, XDI	JP-1):	(COBALTO - 100)	(NTU 0 - 200)
PURGING EQU	IPMENT		SAMPLIN	NG EQUIPMENT	
2° Bladder Pump	- Bailer (Teffond	B)	_ 2* Bladder Pump	Bailer	1 1
Centrifugal Pump —	- Bailer (PVC)	-	_ DDL Sampler		(Stainless Steel)
Submersible Pump	- Bailer (Stainle:	ss Steel)	- Dipper		ersible Pump
Other:	- Dedicated	Other:	- Well Wizardina	Dedic	ated
VELL INTEGRITY: らから、		Drecsified i		LOCK#: 37	259
REMARKS: Dned well	at 46.0	gallos at	1502		
WLat 21.50	GA- 1510	: sumples c	allosted		
Meter Calibration: Date: 4-15-92 EC 1000 1008 / 1000) (DI	7 Time: /	Meter Seria	1#: 9/05	Temperatur	9 °F: 67. 4
EC 1000 1008 / 1000) (DI	<u>7・ピッン</u>) (pH 7	7.02/ 7.0)	pH 10 /0. \$5 / /	(0.0) (pH 4 4.1	02/)
ocation of previous calibration:					1
gnature: Malk-m	u#iel	Reviewed	By: Mb	Page	of

					£		
				FIELD		SHEET	
	PROJECT NO				SAMPLE ID:		
EMCON ABSOCIATES		: _JOAT		C		ARCO 3	
	SAMPLED BY	: <u>J WAT</u>	DHD		LOCATION:	ORKLOM	<u> </u>
TYPE: Grout	nd Water <u>X</u>	Surface V	Noter	Treatment I	Effluent	Other	
	TER (Inches):				4.5		her
OAGING DIAME				· ——	7.0		
CASING ELE	VATION (feet/M:	,	NR		E IN CASING	10 /	9.81
DEPTH	TO WATER (fe	,	7-04	CALCUL	ATED PURG	iE (gal.) : 4	9,00
DEPTI	H OF WELL (fe	et):	3.CC	ACTUAL	. PURGE VO	L (gal.) : _ Ó	18.00
	ED: <u>04-1</u>		Start (2400 l	Hr)	<i>33</i> E	nd (2400 Hr)	1244
DATE SAMPLI	ED: <u>04-13</u>	5-92	Start (2400 i	-ir)/30	<u> 24 </u>	nd (2400 Hr)	1305
TIME	VOLUME	Нq	E.C.	TEM	PERATURE	COLOR	TURBIDITY
(2400 Hr)	(gal.)	(units)	(µmhos/cm@2	5° C)	(°F)	_ (visual)	(visuai)
<u> 1837</u>		660	<u>895</u>		67.5	CLOUPE	LIGHT
1941	<u> </u>	6.77	<u>926</u>		<u> 66.2</u>		
		DRIED	WELL AT	<u> 38 EALL</u>	CLS		
	Atra: G					440	
1302	AFTER				6.9	464TBRILL	HEOUS
D. O. (ppm): .	NR		ODOR: 101	<u> </u>		M	N
					·	COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAM	PLES COLLECT	ED AT THIS V	WELL (i.e. FB-1,	, XDUP-1) :	Nr.		
E	PURGING EQUI	PMENT			SAMPLING	EQUIPMENT	
2° Bladder	Pump —	- Bailer (Teffor	n®)	2° 8i	adder Pump	Bailer	(Teffon®)
Centrifugal	Pump —	Bailer (PVC)	·	DDL	Sampler		(Stainless Steel)
Submersibl	•	Bailer (Stain)		— Dippe	<u>-</u>		ersible Pump
Well Wizer	q _{ux}	Dedicated			Wizard™	Dedica	•
lther:				Other:			
LL INTEGRITY	6000					LOCK#: NO	COCK
	DRIED WE	CU AT 26					
MARKS : ——	WATERLEI	K.L. 13-2.	9 NT 1259				
<u> </u>							
						-	
	Date:						
	/) (DI_		7/) (pH 10	/) (pH 4)
cation of previou	ıs cəlibration: 🥂	14/76					

Reviewed By: .

Signature:

Page <u>5</u> of <u>6</u>

	······································					كالمرابع والمسابدة
		R SAMPLE			SHEET	
EMCON	PURGED BY:	7 matcha 7 matcha		LIENT NAME:	ARCO 37	4
		Surface Water				ner
DEPTH TO	ATION (feet/MSL) O WATER (feet) OF WELL (feet)	III CO	CALCUL	ATED PURG	(gal.):6 ≣ (gal.):7 (gal.):7	2.94
1 i	04-15-90 04-15-90		100 Hr)	_	nd (2400 Hr) . nd (2400 Hr) .	1140 1200
TIME (2400 Hr) 1135 1138	VOLUME (gal.) 6.5 13	(units) (jumhos/cn	n@ 25° C)	PERATURE (°F) 64.9 52.3	COLOR (visual) CLOUCY	TURBIDITY (visual) HED!/F/
D. O. (ppm):	NR	7.23 7/9 ODOR: _/	aca'é	(0	CCOOCU MR OBALT 0 - 100)	NED (174 NE (NTU 0 - 200)
	irging Equipm		-B-1, XDUF-1):		EQUIPMENT	
2° Bladder Pu Centrifugal Pu Submersible Well Wizard	ump — E	Bailer (Teflon®) Bailer (PVC) Bailer (Stainless Steel) Dedicated	— DIPP	adder Pump Sampler er Wizard ^{ny}	Bailer	(Teflon®) (Stainless Steel) ersible Pump
WELL INTEGRITY:	_	MEALLONS			LOCK#: N	O COCK
REMARKS: OR	ERCEUEL 10	.15 AT 1185				
(EC 1000 <u>99,4</u>)	1000) (DI <u>3.</u>	Time: <u>//25</u> M <u>24</u>) (pH 7 <u>6-96</u> /	leter Serial #: <u>/</u> / <u>7- &C</u>) (pH 10	9.94110.	CC) (pH 4 3.	e°F: <u>66.7</u> 90 / —)
Location of previous, Signature:	/ -	F	– Reviewed By: <i>–</i>	ME	_ Page _	of <u>[</u>



MAY 27 1992

RESNA SAN JOSE

May 13, 1992

Date

ntal Control		Project	G70-04.01
т			
To: Mr. Joel Coffman			
RESNA/ Applied Geosy	retome	-	
3315 Almaden Express		•	
San Jose, California 95	-	_	
<u>oan oose, oamonna se</u>	2110	-	
We are enclosing:			
Copies	Description		
1	Depth To Water/	Floating Product S	Survey Form,
		ly water level surv	
		Telegraph Hill, (
——————————————————————————————————————			
For your: X	Information	Sent by: X	Mail
Comments:			
Monthly water level	data for the above	e mentioned site	are attached. Please
call if you have any			
	AND DESCRIPTION OF THE PARTY OF		
September 1	ROFES OF SAME	N	lark Knuttel
	LOWING WAY		14.74.74.76.70
Reviewed by:			
∭ No	: 4094		
	4/30/92	0.4	
	MOTAL STATE	/ Alec	Kata
N. F.	OF CALIFORNIA	Robert Po	orter, Senior Project
			Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-04.01

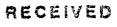
STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA

ARCO STATION #: 374

FIELD TECHNICIAN: B. Sty Houd-

DATE: 5-12-92 DAY: Jues day

Ĺ									71		5,,,,	Tres day
	14/5-1-1	Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
DTW Order	WELL	Box	Lid		[Well	DEPTH TO	DEPTH TO	ì	PRODUCT	TOTAL	
Older	טו	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	·	THICKNESS		COMMENTS
1	MW-5	ox	Mar	OK		1/ 0.	(feet)	(feet)	(feet)	(feet)	(feet)	
	 -		1/es		3499	yes	8.44	8.45	NO	ND	23.1	
2	MW-6	OK	1/25	OK	0464	1/e5	5,32	5.31	ND	ND	14:7	Multicolored VW Ang Ankel on Well - Igot it moved
3	MW-1	οK	yes	DK	0909	Yes	7.31	7.31	ND	Nt	26.8	Tall Tall 15 WELLS
4	MW-2	oK	yes.	OK	3259	Yes_	8.01	801	ND	ND	26.4	
5	MW-3	οK	Ves	OK	3259	1/e5	7.45	7.44	ND	ND	76.8	slight odor.
6	MW-4	yes	No	oK	"	yes	7.45	7.46	ND	ND	26.6	C. Box lid broken around Diwrsified screw Slight Ddor,
						-				1812	C 10 180	Discosified screw slight
		 										Ddo1,
	 -	<u> </u>										
												
			 								· · · · · · · · · · · · · · · · · · ·	
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			·	<u> </u>	<u> </u>		L		L.,	<u>. </u>		





JUN % 5 (392

RESNA SANJOSE

nts in Wastes ement and		Date	<u>June 18, 1992</u>
ental Control		Project	G70-04.01
То:			
Mr. Joel Coffma	an		
	ed Geosystems		
	Expressway, Suite 34		
San Jose, Cal			
We are enclos			
Copies	Description		
1	Depth To Wat	er/Floating Product	Survey Form,
	June 1992 mg	onthly water level su	rvey, ARCO
	station 374, 6	407 Telegraph Hill,	Oakland, CA
For your:	X Information	Sent by: X	Mail
Comments:			
Monthly wa	iter level data for the ab	ove mentioned site	are attached. Please
call if you h	nave any questions: (408	3) 453-2266.	
Reviewed by:			Jim Butera JB.
	0/36/90	Robert P	orter, Senior Project Engineer.



FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

1				_									
	PROJECT #: G70-04.01 STATION ADDRESS: 6407 Telegraph Hill, Oakland, CA DATE: 6/16-97 ARCO STATION #: 374 FIELD TECHNICIAN: State DAY: Togsday												
Д	RCO STAT	ION # :	374			FIE	ELD TE	CHNICIAN:	$\leq 10/1$	ling S	Louth.	DAY :	Tursday
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gas	ket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND	DEP7H TO FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH	COMMENTS
1	MW-5	OK	OK	0,	K	3257	/	8.74	8.75	au	NO	(feet) 23,05	
2	MW-6				Ц	3257	, /	5.91	5.91	ND	UD.	14.60	-
3	MW-1			-		0909		7.97	7.98	40	au	26.75	
4	MW-2	-		11		3259		8.25	8.26	ND	au	26.30	
5	MW-3				_ 1	3259		7.51	7.51	20	ND	26.76	
6	MW-4				_	0900	, /	7.94	7.94	au	ND	26.60	
		1	<u>'</u>	<u> </u>	_								
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}				 	-				-				
}				-	_								
			L	<u> </u>									

MONITORING WELL PURGE WATER TRANSPORT FORM

		A	75 77	\sim \sim \sim	# 4	TTY A	へ ኤ ፐ
CU	V L D A	1712	I IN H	IBKI	ИΙΔ		l i 🔪
TYP	1000	TOR	** **	$\mathbf{v}_{\mathbf{v}}$	117		~, ,

NAME:

ARCO PRODUCTS

ADDRESS:

P.O. BOX 5811

CITY, STATE, ZIP:

SAN MATEO, CA 94402

PHONE #:

(415) 571-2434

DESCRIPTION OF WATER: PURGE WATER GENERATED DURING SAMPLING OR DEVELOPMENT OF MONITORING WELLS LOCATED AT VARIOUS

SITES. AUGER RINSATE GENERATED DURING THE INSTALLATION OF MONTIORING WELLS AT VARIOUS SITES.

THE WATER MAY CONTAIN DISSOLVED HYDROCARBONS.

THE GENERATOR CERTIFIES THAT THIS WATER

AS DESCRIBED IS NON-HAZARDOUS

Kyle Christie by Dom De For (Typed or printed full name & signature) 5-22-92

SITE INFORMATION

STA#	JOB#	ADDRESS	GALS
A-6206	20538	43500 GRIMMER BLVD., FREMONT, CA	249
 A-2100	20499	98 S. PARK VICTORIA DR., MILPITAS, CA	220
 A-4430	20514-DW	2995 MIDDLEFIELD RD., PALO ALTO, CA	324
 A-2093	20414-PW	3425 TRACY BLVD., TRACY, CA	164
A-2130	20416-PW	7906 NO. EL DORADO ST., STOCKTON, CA	98
A-725	20403-DW	402 NO. EL CAMINO REAL, SAN MATEO, CA	381
A-374	20408-PW	6407 TELEGRAPH HILL, OAKLAND, CA	198
 A-414	20409-PW	3000 SHATTUCK AVE., BERKELEY, CA	95
A-771	20412-DW	899 RINCON AVE., LIVERMORE, CA	153
A-362	20353-DW	29900 MISSION BLVD., HAYWARD, CA	22
 A-374	20354-DW	6407 TELEGRAPH AVE., OAKLAND, CA	69
		TOTAL GALLONS:	1,973

TRANSPORTER INFORMATION

NAME:

BALCH PETROLEUM

ADDRESS:

930 AMES AVE.

CITY, STATE, ZIP:

MILPITAS, CA 95035

PHONE #; __(408) <u>9</u>42-8686

TRUCK ID #:

PETERBLT

(Typed or printed full name & signature)

(Date)

TSD FACILITY INFORMATION

NAME:

GIBSON OIL & REFINING

ADDRESS:

3300 TRUXTUN AVE., SUITE 200

CITY, STATE, ZIP:

BAKERSFIELD, CA 93301

PHONE #: (805) 861-022

RELEASE #:

13813

(Typed or printed full name & signature)

(Date)