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2:09 pm, Oct 21, 2011

Alameda County Environmental Health Roya C. Kambin Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6270 RKLG@chevron.com

Alameda County Health Care Services Agency Environmental Health Department Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: TOSCO 76 #3737/Chevron

Union Oil Company of California Site 351780

1400 Powell Street Emeryville, CA

I have reviewed the attached report dated October 14, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Roya Kambin Project Manager

Attachment: Report



5900 Hollis Street, Suite A Emeryville, California 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

http://www.craworld.com

October 14, 2011 Reference No. 060716

Mr. Mark Detterman Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Third Quarter 2011

Groundwater Monitoring and Sampling Report

TOSCO 76 #3737/Chevron

Union Oil Company of California Site 351780

1400 Powell Street Emeryville, California

Fuel Leak Case No. RO0000067

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA), on behalf of Union Oil Company of California, is submitting this *Third Quarter 2011 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1). Groundwater monitoring and sampling was performed by TRC Solutions (TRC) of Irvine, California. TRC's September 7, 2011 *Groundwater Monitoring Data* is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Laboratory analyses were performed by BC Laboratories of Bakersfield, California. BC Laboratories' September 28, 2011 *Analytical Results* are included as Attachment B. Historical groundwater monitoring and sampling data is included as Attachment C.

RESULTS OF THIRD QUARTER 2011 EVENT

On August 28, 2011, TRC monitored and sampled the site wells per the established schedule.

Results of the current monitoring event indicate the following:

• Groundwater Flow Direction West (shallow zone), southeast (deep zone)

Hydraulic Gradient 0.007 (shallow zone) and 0.043 (deep zone)

Approximate Depths to Groundwater 5 to 6 feet below grade (fbg) (shallow zone)

and 6 to 8 fbg (deep zone)

Equal Employment Opportunity Employer



October 14, 2011 Reference No. 060716

An abbreviated summary of the current sampling event is presented below in Table A:

		TABLI	E A: GRO	UNDWATI	ER ANALY	TICAL DATA				
							Total			
	ТРНто	TPHd	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE		
Well ID	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)		
ESLs	100	100	100	1	40	30	20	5		
MW-1A	170	540	840	21	0.68	3.8	1.8	55		
MW-2A	<1,000	1,600	2,300	690	<5.0	53	<10	320		
MW-3A	130	440	1,700	39	0.51	28	1.6	< 0.50		
MW-1B	<100	59	<50	< 0.50	< 0.50	<0.50	<1.0	< 0.50		
MW-2B	<100	<40	<50	< 0.50	< 0.50	<0.50	<1.0	2.3		
MW-3B	<100	<40	<50	< 0.50	< 0.50	<0.50	<1.0	<0.50		
TPHmo	Total petr	oleum hyd	rocarbons	as motor oil						
TPHd	Total petr	oleum hyd	rocarbons	as diesel						
TPHg	Total petr	oleum hyd	rocarbons	as gasoline						
MTBE	Methyl ter	rtiary buty	l ether							
ESLs	Environm	ental Scree	ening Level	ls from <i>Screei</i>	iing for Envii	ronmental Concerns	at Sites with			
	Contamina	ted Soil and	l Groundwa	<i>iter,</i> Californi	a Regional V	Vater Quality Con	trol Board-Sa	n		
	Francisco	Bay Region	n, Interim l	Final Novem	ber 2007, Re	vised May 2008				
μg/L	Micrograms per Liter									
< 0.50	Below laboratory method detection limit 0.50									
Bold		ition excee								

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling indicate the following:

- Dissolved petroleum hydrocarbons are vertically delineated by deep zone wells MW-1B, MW-2B, MW-3B
- TPHmo, TPHd, TPHg, benzene, toluene, ethylbenzene, total xylenes, and MTBE in the deep groundwater zone are below ESLs
- Groundwater has been monitored and sampled quarterly beginning in 2011 and hydrocarbon concentrations have been relatively consistent between these events

CRA recommends continuing quarterly monitoring and sampling until first quarter 2012 to determine groundwater conditions over one annual hydrologic cycle. If hydrocarbon concentrations remain consistent, we will propose a reduced monitoring schedule.



October 14, 2011 Reference No. 060716

Groundwater Monitoring

TRC will monitor and sample site wells per the established schedule and forward the samples to BC Labs for analyses. Upon final results, CRA will submit a groundwater monitoring and sampling report.

Please contact Ian Hull at (510) 420-3344 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Can Auch

ANTICIPATED FUTURE ACTIVITIES

Jim Schneider, PG 7914

U/Schnede

IH/aa/3 Encl.

Ian Hull



October 14, 2011 Reference No. 060716

Figure 1 Vicinity Map

Figure 2 Groundwater Elevation and Chemical Concentration Map

(Shallow Zone)

Figure 3 Groundwater Elevation and Chemical Concentration Map

(Deep Zone)

Table 1 Groundwater Monitoring and Sampling Data

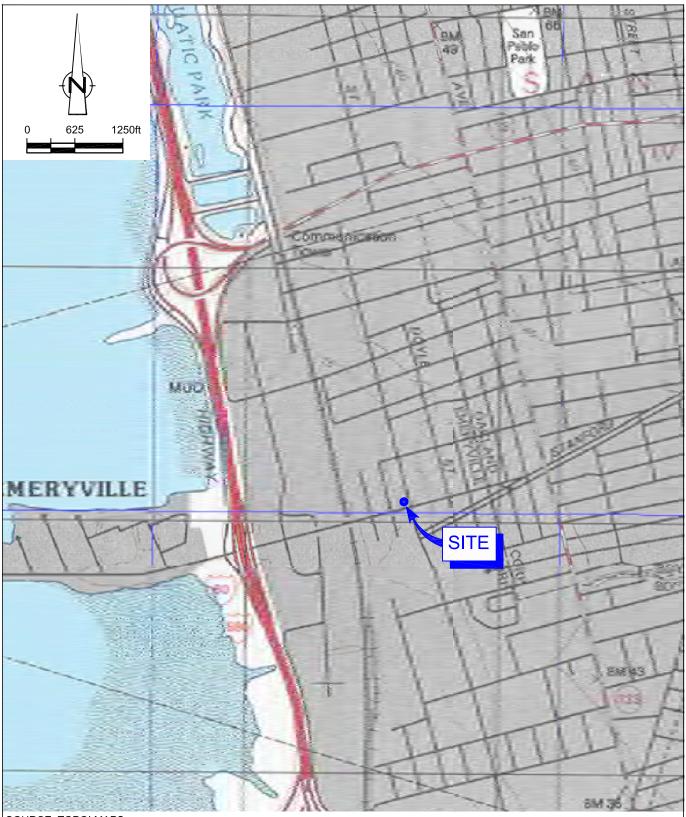
Attachment A Monitoring Data Package Attachment B Laboratory Analytical Report

Attachment C Historical Groundwater Monitoring and Sampling Data

cc: Ms. Roya Kambin, Union Oil Company of California (electronic copy)

Mr. Najmeddin Revan, Property Owner

FIGURES

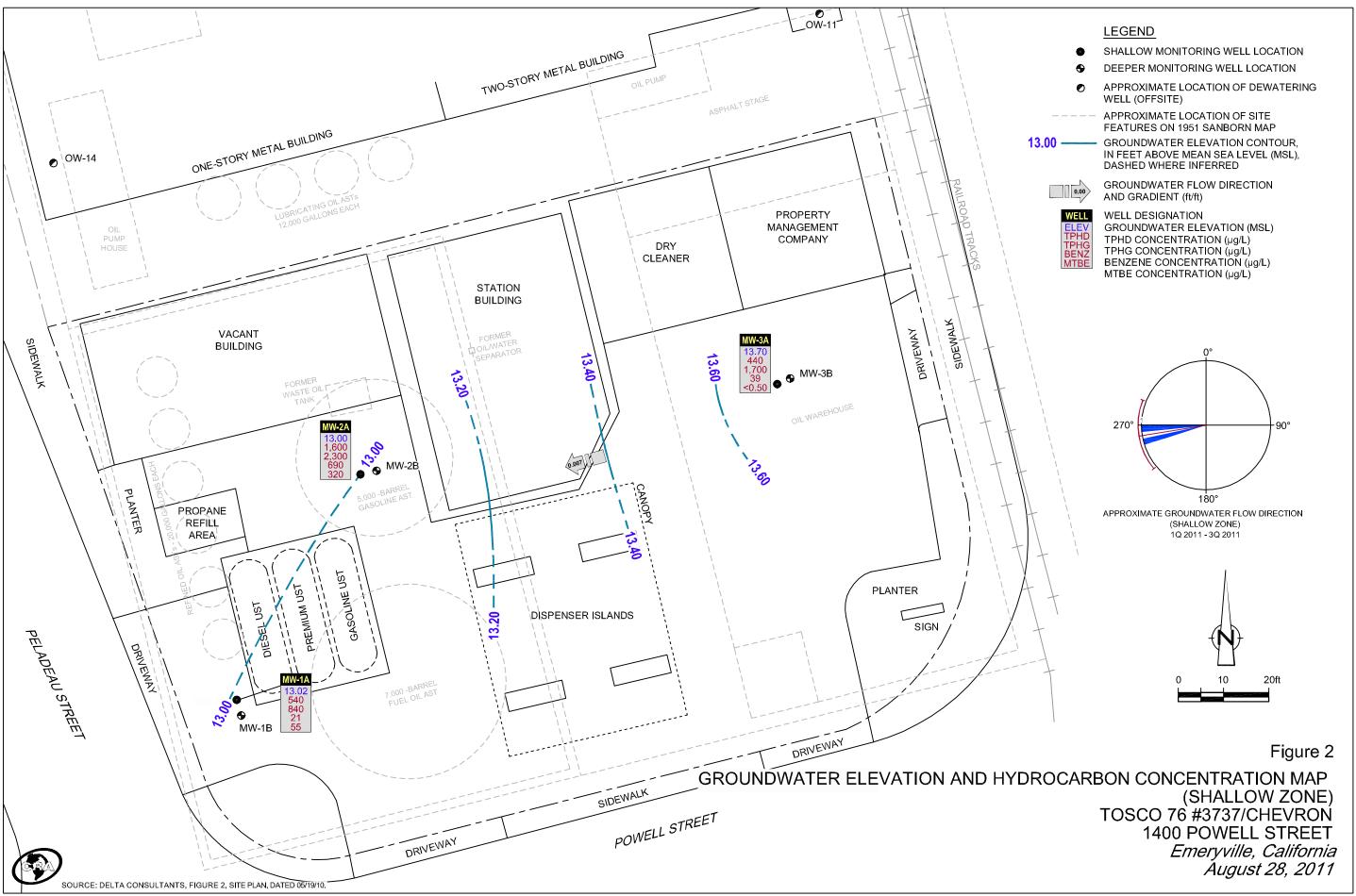


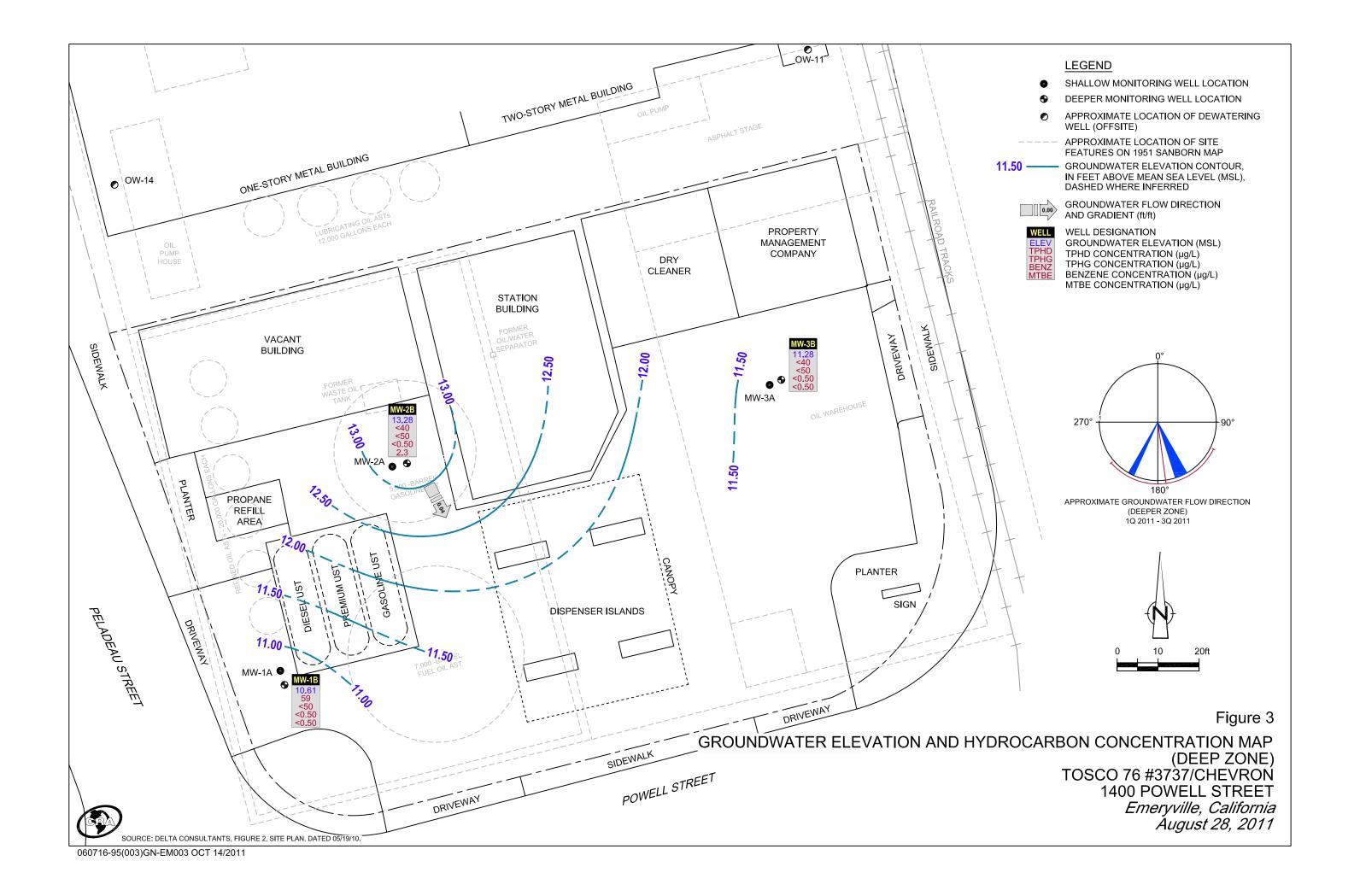
SOURCE: TOPO! MAPS

Figure 1

VICINITY MAP TOSCO 76 #3737/CHEVRON 1400 POWELL STREET *Emeryville, California*







TABLE

TABLE 1 Page 1 of 2

GROUNDWATER MONITORING AND SAMPLING DATA TOSCO 76 #3737/CHEVRON 1400 POWELL STREET EMERYVILLE, CALIFORNIA

					HYL	OROCARB	ONS					PRI	MARY V	ocs					GENERAL CHEMISTRY
Location	Date	тос	DTW	GWE	IPH - Motor Oil	IPH - Diesel	ТРНЗ	В	T	E	X	MTBE by SW8260	TBA	ETBE	DIPE	IAME	ЕDВ	1,2-DCA	Ethanol
	Units	ft	ft	ft-amsl	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-1A MW-1A	05/01/2011 08/28/2011	18.74 18.74	5.68 5.72	13.06 13.02	<200 170	450 540	1,100 840	36 21	0.86 0.68	5.9 3.8	1.9 1.8	31 55	<10 <10	<0.50 < 0.50	<250 <250				
MW-1B	05/01/2011	18.88	8.51	10.37	<200	82	<50	< 0.50	< 0.50	< 0.50	<1.0	< 0.50	<10	< 0.50	< 0.50	< 0.50	< 0.50	19	<250
MW-1B	08/28/2011	18.88	8.27	10.61	<100	59	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	18	<250
MW-2A MW-2A	05/01/2011 ¹ 08/28/2011 ¹	18.93 18.93	6.40 5.93	12.53 13.00	<1,000 <1,000	1,500 1,600	2,800 2,300	860 690	4.6 < 5.0	61 53	12 <10	220 320	2,500 2,100	<0.50 < 5.0	<0.50 <5.0	<0.50 <5.0	<0.50 <5.0	<0.50 < 5.0	<250 < 2,500
MW-2B	05/01/2011	19.10	7.57	11.53	<200	<50	<50	1.2	< 0.50	< 0.50	<1.0	3.4	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<250
MW-2B	08/28/2011	19.10	5.82	13.28	<100	<40	<50	<0.50	<0.50	<0.50	<1.0	2.3	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250
MW-3A MW-3A	05/01/2011 08/28/2011	18.62 18.62	4.68 4.92	13.94 13.70	<200 130	460 440	2,700 1,700	130 39	2.7 0.51	98 28	3.6 1.6	<0.50 < 0.50	<10 <10	<0.50 < 0.50	<0.50 <0.50	<0.50 <0.50	<0.50 < 0.50	1.2 <0.50	<250 <250
MW-3B	05/01/2011	18.57	6.68	11.89	<200	<50	<50	< 0.50	<0.50	< 0.50	<1.0	< 0.50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<250
MW-3B	08/28/2011	18.57	7.29	11.28	<100	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

TABLE 1 Page 2 of 2

GROUNDWATER MONITORING AND SAMPLING DATA TOSCO 76 #3737/CHEVRON 1400 POWELL STREET EMERYVILLE, CALIFORNIA

(ft-amsl) = Feet Above Mean sea level

ft = Feet

 μ g/L = Micrograms per Liter

TPH - Total Petroleum Hydrocarbons

TPHg - Total Purgeable Petroleum Hydrocarbons

VOCS = Volatile Organic Compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

MTBE = Methyl tert butyl ether

TBA = Tert-Butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-Butyl ethyl ether

TAME = Tert-Amyl methyl ether

EDB = 1,2-Dibromoethane (Ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

U Compound not detected.

J Estimated value.

Well dewatered and only adequate pre-purge groundwater was available for TPHmo analysis: two samples collected.

ATTACHMENT A

MONITORING DATA PACKAGE



123 Technology Drive West Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 FAX

www.TRCsolutions.com

DATE:

September 7, 2011

TO:

Ian Hull

CRA

5900 Hollis Street, Suite A Emeryville, California 94608

SITE:

Unocal Site 3737

Facility 351780

1400 Powell Street, Emeryville, CA

RE:

Transmittal of Groundwater Monitoring Data

Dear Mr. Hull,

Please find attached the field data sheets, chain of custody (COC) forms, and technical services request (TSR) form for the monitoring event that was completed on August 28, 2011. Field measurements and collection of samples submitted to the laboratory were completed in general accordance with our usual groundwater monitoring protocol which is also attached for your reference.

Please call me at 949-341-7440 if you have questions.

Sincerely,

Anju Farfan

Groundwater Program Operations Manager

GENERAL FIELD PROCEDURES

Groundwater Gauging and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater gauging and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements (Gauging)

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Unless otherwise instructed, a well that is found to contain a measureable amount of LPH (0.01 foot) is not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously, using a flow cell, until they become stable in general accordance with EPA guidelines.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

GENERAL FIELD PROCEDURES

Samples are collected by lowering a new, disposable polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

Sample containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well. If wells must be gauged or sampled out of order, alternate interface probes and/or pumps are utilized and are noted in field documentation.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liquinox and water and rinsing twice. The final rinse is in deionized water.

Purge Water Disposal

Purge water is generally collected in labeled drums for disposal as non-hazardous waste. Drums may be left on site for disposal by others, or transported to a collection location at a TRC field office, in either Fullerton, California or Concord, California, for eventual transfer to a licensed treatment or recycling facility. Alternatively, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: A. Vilhers	Job #/Task #: <u>183487.0035.1780</u>	Date: 8/28/11
Site #3737	Project Manager AF	Page of

				Depth	Depth	Product		
Well#	тос	Time Gauged	Total Depth	to Water	to Product	Thickness (feet)	Time Sampled	Misc. Well Notes
MW-3B	- 100 - V	o739	23.83	7.29	*		0956	2"
Mw-113	<u> </u>	0743	21.73	8-27	<u> </u>	***********	1025	Z*·
Mw-2B	√	0747	23.56	5.82			1110	2 "
MW-1A	<u>۷</u>	0751	9.92	5.72		1 2 -	1100	2 ''
Mw-3A	√	0755	9.26	4.92	~		1037	Z"
MW-2A	Ý	0759	10.17	5,43			1120	2"
400- ZH		0121	1-"11	, 1-			1120	
			-					
			<u> </u>					
	· · · · · · · · · · · · · · · · · · ·		<u> </u>					
				ļ		<u> </u>		
			<u> </u>					
FIELD DATA	A COMPL	ETE	QA/QC	>	coc	V	/ELL BOX C	ONDITION SHEETS
MANIFEST		DRUM IN	VENTOR	Υ	TRAFFIC	CONTROL		

GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidwers Project No.: 183487.0035.1780 Site: 3737 HB MW-3A Purge Method:_____ Well No. 4.92 Depth to Product (feet):_____ Depth to Water (feet): 9.26 LPH & Water Recovered (gallons):__ Total Depth (feet)____ 4.34 Casing Diameter (Inches):_____ Water Column (feet):___ 5.79 1 Well Volume (gallons):_____ 80% Recharge Depth(feet): Depth to Volume Conductivity Temperature D.O. Time Time ORP Turbidity pН Water Purged (F,C) (mg/L) (µS/cm) Start Stop (feet) (gallons) Pre-Purge 7.78 1252 0827 7.36 0830 205 Total Gallons Purged Sample Time Static at Time Sampled 1037 7.21 2 gallons, Did not recover in Comments: Dry at MW-2A Purge Method:____ Well No.____ 5.93 Depth to Product (feet):_____ Depth to Water (feet):__ 10.17 LPH & Water Recovered (gallons):__ Total Depth (feet)____ 4-24-Casing Diameter (Inches):_____ Water Column (feet):___ 6.78 80% Recharge Depth(feet) 1 Well Volume (gallons):_____ Volume Depth to D.O. Temperature Conductivity Time Time ORP pН Turbidity Water Purged (mg/L) (µS/cm) (F,C)Stop Start (gallons) (feet) Pre-Purge 2597 22.6 2572 Sample Time Total Gallons Purged Static at Time Sampled

comments: Fre-purge sample collected at 0910. Dry at 2 gallons, Pla not recover in 2 hours. Well went dry while sampling, unable to collect 2 nd 32 oz. amber for TPH-d + TPH-MO analysis.



1/20

GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidaly 5 Project No.: 193497, 0035, 1760 Site: 3137 Well No.___Mw-3B Purge Method: Sub 7.29 Depth to Product (feet):____ Depth to Water (feet):_ 23.83 LPH & Water Recovered (gallons):__ Total Depth (feet)____ 16.54 Casing Diameter (Inches):_____ Water Column (feet):__ 10.60 1 Well Volume (gallons):_____ 80% Recharge Depth(feet): Depth to Volume Conductivity Temperature D.O. Time Time ORP Turbidity Water Purged pН (mg/L) (F,C)(µS/cm) Start Stop (gallons) (feet) Pre-Purge 1357 20.7 7.15 0835 OR37 Total Gallons Purged Sample Time Static at Time Sampled 0956 821 3 gallons. Did not recover in 45 minutes. Comments: Dw 9+ Purge Method:____ Sub MW-IB Well No. 8.27 Depth to Water (feet):___ Depth to Product (feet):_____ 21.73 LPH & Water Recovered (gallons):__ Total Depth (feet)____ 13.46 Casing Diameter (Inches):_____ Water Column (feet):__ 10.96 80% Recharge Depth(feet) 1 Well Volume (gallons):_____ Depth to Volume Conductivity Temperature D.O. Time Time рΗ ORP Turbidity Water Purged (mg/L) (µS/cm) (F,C) Stop Start (feet) (gallons) Pre-Purge 14.8 6.14 1328 0956 0854 Sample Time Total Gallons Purged Static at Time Sampled 1025 10.59 3 gallons, Did not recover in 45 minutes. Comments: Dry at



GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Valles Project No.: 193467.0035.1786 Site: 3737 MW-2B Sub Purge Method:_____ Well No. 5.82 Depth to Water (feet):_ Depth to Product (feet):____ 23.56 LPH & Water Recovered (gallons):___ Total Depth (feet)___ 17.74 Water Column (feet):_ Casing Diameter (Inches):_____ 1 Weii Volume (gallons):_____ 1.37 80% Recharge Depth(feet): Depth to Volume Conductivity Temperature D.O. Time Time ORP Turbidity pН Water Purged (F,C) (mg/L) (µS/cm) Start Stop (feet) (gallons) Pre-Purge 1013 20.0 10.86 0921 0925 Static at Time Sampled Total Gallons Purged Sample Time 1110 4.20 45 minutes. recover in gallons. Comments: Purge Method: HB MW- A Well No. 5.72 Depth to Product (feet):____ Depth to Water (feet):__ 9.92 LPH & Water Recovered (gallons):__ Total Depth (feet)____ 4.20 Casing Diameter (Inches): Water Column (feet):___ 6.56 80% Recharge Depth(feet) 1 Well Volume (gallons):_____ Depth to Volume D.O. Conductivity Temperature Time Time ORP pН Turbidity Water Purged (mg/L) (F,C) Stop (µS/cm) Start (feet) (gallons) Pre-Purge 6.89 875.2 27.3 0846 22.3 0850 817.4 Sample Time Total Gallons Purged Static at Time Sampled 1100 6.34 gallons. Did not recover in 45 minutes Comments: Dry



STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: 8/29/1	SITE ID: 3737
TECH: A. Viduers	CALLED SUPERVISOR: YES NO
CALLED PM: YES / NO NAME O	F PM:
WELLID: MW-2A Well did not recover in Z hours unable to callect 2nd 32	
Well did not recover in 2 hours	s. Went dry while sampling,
unable to callect 2nd 32	02, amber for 9015
analysis,	
WELL ID:	
	}
WELL ID:	



WELL BOX CONDITION REPORT

SITE NO.	3	737																		1 12.
ADDRESS		400	Pon	re .	<u>st.</u>	<u>F</u>	neryv	11e, (C A											PERFOMED BY: A. VIGNEY
DATE	8	128/11	1	•			•													PAGE OF
Well Name	Current Well Box Size	# of Ears	# of Stripped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolts	Seai Damaged	Missing Lid	Broken Lid	Well Box is Exposed	Well Box is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Saw Cut Needed	System Well	USA Marked Well	Comments
MW-3B	12"	2	0	0	0	0	~	\sim	N	N	N	\sim	\sim	~	\sim	N	N	~	~	
MW-IB	12"	Z	0	0	0	0	N	N	N	N	Ņ	N	N	N	N	N	N	N	~	·
Mw-2B	12"	2	0	0	0	0	N	Ν	N	N	N	Ν	N	N	N	N	N	N	N	
MW-1A	12"	2	0	0	0,	0	N	N	N	N	N	N	N	N	N	N	N	N	~	
M-3A	12"	Z	0	0	0	0	N	N	N	\sim	N	N	N	N	\sim	N	N	N	Ņ	v.
MW-ZA	12"	2	0	0	0	6	N	N	Ν	Ν	N	N	N	N	N	~	N	N	N	
L	<u> </u>			<u> </u>	1	<u> </u>			<u> </u>	1	<u> </u>	<u> </u>	<u> </u>	<u>!</u>	<u> </u>	l		ł	<u> </u>	

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

. 18-Jul-11

Address	3737	3 II Ott	~	Project No.: Client:	183487.0035.178 Roya Kambin	30 / 00TA01
Citus	Emery	Powell Street		Contact #:	925-790-6270	
City: Cross Street	•			PM:	lan Hull	CRA
Cross Street	; r claud	eau Oileet		PM Contact #:	510-420-3344	
Total number	of well	ls: 6	Min. Well Diameter	(in.):	# of Techs, # o	f Hrs: 1, 6
Depth to Wate	er (ft.):		Max. Well Diamete		Travel Time (h	rs):
ACTIVITIES	s :	Frequency	Max. Well Depth (ft	:): Ne	otes	
Gauging:	V	Quarterly		n programme i programme de la programme programme programme programme programme programme programme programme p	од на повът повът повът повът на повът на сереничения на повът на повът на повът на повът на повът на повът на На повът на	nomen in manument and the control base of the base base of bas
Purge/Samplin	g: 🗹	Quarterly		ompanyangangangangangangang ay pang lag lag lag lag lag sagan and ladas las 115 ta 1 100 ta 1 100 ta 1 110 ta 1	er i renevet i reneve i i i i i i i i i i i i i i i i i i	a transit et les fleures aus et pet qu'en en e
No Purge/Sam	ple 🗌					
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TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

18-Jul-11

Site ID:

3737

Address

1400 Powell Street

City:

Emeryville

Cross Street: Peladeau Street

Project No.:

183487.0035.1780 / 00TA01

Client:

Roya Kambin

Contact #:

925-790-6270

PM:

Ian Hull

CRA

PM Contact #: 510-420-3344

LAB INFORMATION:

Global ID: T06019745736

Lab WO: 351780

Lab Used: BC

Lab Notes: Lab Analyses:

TPH-G by 8260B, Full Scan 8260B including OXYS, Ethanol by 8260B [Containers: 3 voas w/ HCl]

TPH-Diesel by 8015 w/ silica gel cleanup, TPH-Motor Oil by 8015 w/ silica gel cleanup [Container: two 1L ambers

unpreserved]

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

18-Jul-11

Site ID.:

3737 1400 Powell Street Address

City:

Emeryville

Cross Street Peladeau Street

		,		Gau	ıging	,		San	npling	Ī		Field Measurem	ents	1 .
Well IDs	Benz. MT	BE	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Pre-Purge	Post-Purge	Туре	Comments
MW-3B	0	0	V	V	V	V	>	V	V	V				
MW-1B	0	0	V	V	V	V	V	Y	V	V				
MW-2B	1.2	3.4	V	V	V	V	V	Y	V	V				
MW-1A	36	31	~	V	V	✓	V	✓	V	Y				·
MW-3A	130	0	V	V	V	V	V	V	V	V				
MW-2A	860	220	V	V	V	V	V	V	V	V				

ATTACHMENT B

LABORATORY ANALYTICAL REPORT



Date of Report: 09/28/2011

Ian Hull

Conestoga-Rovers & Associates 5900 Hollis St. Suite A Emeryville, CA 94608

3737 Project: 1114101 BC Work Order: B107584 Invoice ID:

Enclosed are the results of analyses for samples received by the laboratory on 8/31/2011. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers

Molly Meyers

Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014



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Laboratories,

Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1114101

Page 1 of 3

DISTRIBUTION SUB-OUT [

CHAIN OF CUSTODY FORM COC Union Oil Company of California # 6101 Bollinger Canyon Road # San Ramon, A 94583 ANALYSES REQUIRED Union Oil Consultant: T060/974-5736 lan Hvi Turnaround Time (TAT): Consultant Contact: Site Global ID: SITCA 9C 510 420 - 3344 Standard K 24 Hours 14.60 POWELL 쟑. Consultant Phone No.: Site Address: Emeryville, CA 48 Hours 🗆 72 Hours □ Sampling Company: TRO Sampled By (PRINT): 8260B including Kambin Special Instructions Union Oil PM: Roya bluers BTEX/MTBE/OXYS by EPA 826/18 925 790 6276 8260B Union Oil PM Phone No.: 3 EPA 8260B Full List with OXYS TPH-Motor oil by 8015 Sampler Signature TPH - Diesel by EPA 8015 Charge Code: NWRTB- 0 3517 80-0- LAB Ethanol by EPA 8260B TPH - G by GC/MS Project Manager: Molly Meyers This is a LEGAL document. ALL fields must be filled out CORRECTLY and 4100 Atlas Court, Bakersfield, CA 93308 J-HAL COMPLETELY. SCAN Phone No. 661-327-4911 SAMPLE ID ē Date Sample Time Notes / Comments DTW # of Containers Field Point Name Matrix (yymmdd) X MW-3B 0956 Χ 110828 Ŵs.∧ -2 1025 -3 1110 Mw-2B V-S-A MW-1100 Mw-3/ 1037 -5 Wrs-A anly 132 oz, amber For Bals analysis MW-7A -6 1120 W-S-A W-S-A W-S-A W-S-A W-S-A W-S-A Relinquished By Company Date / Time : Relinquished By Company Date / Time: Date / Time: Reighquished By Company Date / Time: Company Received By Received By 330

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com

8.31.21



Chain of Custody and Cooler Receipt Form for 1114101 Page 2 of 3

C LABORATORIES INC.		SAMPLE	RECEIP	TFORM	Rev	No. 12		-	Of F	
SHIPPING INFORI ederal Express □ UPS □ H BC Lab Field Service Ø Other □	and Deliv		_	lo	e Chest E Box (Non	e 🗆 er 🗆 (Spe	cify)	
Refrigerant: Ice ☑ Blue Ice □	None	□ Oth	er⊡ (Comment	5:					
Intact? Yes D No D	Containe ntact? Yes	□ No □		Comme						
								ch COC?	Yes No [)
divec and		2.98 c					1		// <i>iを</i> [3 on ////////////////////////////////////	1935
	Ī		-		SAMPLE N					
SAMPLE CONTAINERS	1	2	2		5	6	7	8	9	10
T GENERAL MINERAL/ GENERAL PHYSICAL									-	
T PE UNPRESERVED								+		
T INORGANIC CHEMICAL METALS				-		-		 	1	
T INORGANIC CHEMICAL METALS				-					T	
T CYANIDE	_									
PT NITROGEN FORMS PT TOTAL SULFIDE										
OZ. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON									-	
T TOX								+	-	
T CHEMICAL OXYGEN DEMAND					-			+		
PIA PHENOLICS				 	<u></u>		-	+	-	-
40ml VOA VIAL TRAVEL BLANK	Δ.3	A 3	D .3	ts 3	Q 3	A 3	,	1 (3 (
40ml VOA VIAL	17-12	11.3	111.12	111 12	11.2	111				
OT EPA 413.1, 413.2, 418.1 PT ODOR					1					
RADIOLOGICAL										ļ
BACTERIOLOGICAL										-
40 ml VOA VLAL: 504				-		-	-	-	-	-
QT EPA 508/608/8080		-					-		+	-
QT EPA 515.1/8150	!	-	-	-	-		-	+	-	-
QT EPA 525	 		-	-		-		-		+
OT EPA 525 TRAVEL BLANK	4	-		-		-	-	-		1
100m1 EPA 547	+	+	_		-		-		1	
100ml EPA 531.1		+	-	1	 					
OT EPA 548	1				1					
OT EPA 549 OT EPA 632					1					
OT EPA 8015M										-
OT AMBER	BC	BC	B	18	BC					-
8 OZ. JAR						-				-
32 OZ. JAR			-				+		-	+
SOIL SLEEVE	-	-	-	-		-		_		+
PCB VIAL	-		-		-		+	-		
PLASTIC BAG		-	-	-	+	-	+-	_	_	
FERROUS IRON ENCORE	+	+	-	-	-		+			



Chain of Custody and Cooler Receipt Form for 1114101 Page 3 of 3

Submission #: 11-14101	- TION		ī			LUIDDIN	G CONT	TAINER		
SHIPPING INFORM Tederal Express D UPS D H BC Lab Field Service D Other D	and Deliv	ery 🗅		Ic	e Chest 🖄 Box 🗆		None		ify)	
Refrigerant: Ice Ø Blue Ice □	None (□ Oth	er□ C	omment	5:					
Intact? Yes □ No □ In	Container	J No □		Commer						
III samples received? Yes ♥ No □ A	II samples	containers	intact? Yo	:s√\$Ø No □		Descripti	on(s) mate	th COC? Y	es No I]
COC Received Em	issivity: 🤇	0.98 c	ontainer: _	OHAL T	hermameter ೧.೮	10: <u>17</u> -		ł	ا <u>لأندَّاء</u> ه <u>ندحاء</u> nin	
					SAMPLE NU	MBERS		T	T	
SAMPLE CONTAINERS	1	2	3	4	5	£	7	<u>a</u>	9	10
DT GENERAL MINERAL/ GENERAL PHYSICAL								-		
T PE UNPRESERVED								-	1	
)T INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										1
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
PT TOTAL ORGANIC CARBON										-
PT TOX								-		1
PT CHEMICAL OXYGEN DEMAND									-	-
PIA PHENOLICS								-		-
40ml VOA VIAL TRAVEL BLANK								-	-	
40mi VOA VIAL		4	-	<u> </u>	1 1		1	x t	1	-
QT EPA 413.1, 413.2, 418.1				-	-		-		+	+
PT ODOR			-		-		-	-		+
RADIOLOGICAL.	-	-	-				_	1	1	
BACTERIOLOGICAL				1	-					
40 ml VQA VIAL- 504	-			+	1		-			
QT EPA 508/608/8080	-		1	1		- :	-			
OT EPA 515, 1/8150	1				1					1
OT EPA 525 OT EPA 525 TRAVEL BLANK	1									
100ml EPA S47										
100m1 EPA 531.1										
OT EPA 548										
OT EPA 549										-
QT EPA 632			-		2050				-	
OT EPA 8015M				1	ME					-
QT AMBER			LC	C	1.	B	-	-		-
8 OZ. JAR				-	+	-	-			+
31 02 JAR							-			-
SOILSLEEVE				-	-	-		-		
PC8 VIAL	-	-			-	-	-	-	-	1
PLASTIC BAG			+		+			_	-	
FERROUS IRON	+	-	-			+	-	-		
ENCORÉ								-	and the same of the same	



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1114101-01 COC Number:

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-3B-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30 **Sampling Date:** 08/28/2011 09:56

Sample Depth: ---Lab Matrix: Water

Sample Type: Water
Delivery Work Order:

Global ID: T06019745736 Location ID (FieldPoint): MW-3B

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1114101-02 COC Number: ---

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-1B-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30 **Sampling Date:** 08/28/2011 10:25

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T06019745736

Location ID (FieldPoint): MW-1B

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1114101-03 COC Number: --

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-2B-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30

Sampling Date: 08/28/2011 11:10

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T06019745736
Location ID (FieldPoint): MW-2B

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

Laboratory / Client Sample Cross Reference

Laboratory Client Sample Information

1114101-04 COC Number:

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-1A-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30 **Sampling Date:** 08/28/2011 11:00

Sample Depth: ---Lab Matrix: Water

Sample Type: Water
Delivery Work Order:

Global ID: T06019745736 Location ID (FieldPoint): MW-1A

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1114101-05 COC Number: ---

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-3A-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30 **Sampling Date:** 08/28/2011 10:37

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T06019745736

Location ID (FieldPoint): MW-3A

Matrix: W

Sample QC Type (SACode): CS

Cooler ID:

1114101-06 COC Number: --

Project Number: 3737 Sampling Location: ---

Sampling Point: MW-2A-W-110828

Sampled By: TRCI

Receive Date: 08/31/2011 19:30

Sampling Date: 08/28/2011 11:20

Sample Depth: --Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T06019745736

Matrix: W

Sample QC Type (SACode): CS

Location ID (FieldPoint): MW-2A

Cooler ID:



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	1114101-01	Client Sample	e Name:	3737, MW-3	3B-W-110828, 8/28/2011	9:56:00AM		
Competitive		DeI4	110-14-	DC!	N# - 411	MB	Lab	- ·
Constituent Benzene		Result ND	Units ug/L	PQL 0.50	Method EPA-8260	Bias ND	Quals	Run # 1
Bromobenzene		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Bromochloromethane		ND	ug/L	0.50	EPA-8260	ND		<u>·</u> 1
Bromodichloromethane		ND	ug/L	0.50	EPA-8260	ND		<u>·</u> 1
Bromoform		ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane		ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride		ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Chloroform		ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane		ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropa	ne	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene		ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 11	14101-01	Client Sample Name:		3737, MW-3E				
Constituent		Result	Units	PQL	Method	MB	Lab	D #
1,1-Dichloropropene		ND	ug/L	0.50	EPA-8260	Bias ND	Quals	Run #
cis-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
rans-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene		ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene		ND	ug/L	0.50	EPA-8260	ND		1
sopropylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
o-Isopropyltoluene		ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride		ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Naphthalene		ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Styrene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Гoluene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Frichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Frichlorofluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane		ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroe	thane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
/inyl chloride		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1

Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

Conestoga-Rovers & Associates 5900 Hollis St. Suite A Emeryville, CA 94608

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID : 1114101-01		Client Sample Name:		3737, MW-3B-W-11	0828, 8/28/2011	9:56:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleu Hydrocarbons	m	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (S	urrogate)	85.3	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		99.1	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (S	Surrogate)	89.2	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run			QC		
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	09/01/11	09/02/11 05:27	KEA	HPCHEM	1	BUI0056	

5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-01	Client Sampl	e Name:	3737, MW-3B-W-11	0828, 8/28/2011			
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)		ND	ug/L	40	EPA-8015B/FFP	ND		1
TPH - Motor Oil		ND	ug/L	100	EPA-8015B/FFP	ND		1
Tetracosane (Surrogat	te)	72.1	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/11/11 12:28	MWB	GC-2	0.970	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-02	Client Sampl	e Name:	3737, MW-1	B-W-110828, 8/28/2011	10:25:00AM		
0		D. "	11. "	DO:	1. 4. 1	MB	Lab	.
Constituent Benzene		Result ND	Units ug/L	PQL 0.50	Method EPA-8260	Bias ND	Quals	Run # 1
Bromobenzene		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Bromochloromethane		ND	ug/L	0.50	EPA-8260	ND		<u>·</u> 1
Bromodichloromethane		ND	ug/L	0.50	EPA-8260	ND		<u>·</u> 1
Bromoform		ND	ug/L	0.50	EPA-8260	ND		 1
Bromomethane		ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride		ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Chloroform		ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane		ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropro	pane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane	ı	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		18	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene	•	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene)	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID: 1	114101-02	Client Sampl	e Name:	3737, MW-1E	3-W-110828, 8/28/2011	10:25:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND	Quais	1
cis-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene		ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene		ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene		ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride		ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Naphthalene		ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Styrene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane		ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoro	ethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1

5900 Hollis St. Suite A Emeryville, CA 94608 **Reported:** 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

BCL Sample ID:	1114101-02	Client Sampl	Sample Name: 3737, MW-1B-W-110828, 8/28/2011 10:25:00AM					
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petrole Hydrocarbons	um	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	89.1	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)		98.9	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene	(Surrogate)	89.3	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run			QC		
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	09/01/11	09/02/11 05:04	KEA	HPCHEM	1	BUI0056	

5900 Hollis St. Suite A Emeryville, CA 94608 **Reported:** 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-02	Client Sampl	e Name:	3737, MW-1B-W-11	0828, 8/28/2011 1	0:25:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)		59	ug/L	40	EPA-8015B/FFP	ND	A52	1
TPH - Motor Oil		ND	ug/L	100	EPA-8015B/FFP	ND		1
Tetracosane (Surrogat	e)	65.2	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/11/11 12:52	MWB	GC-2	1	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 **Reported:** 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-03	Client Sampl	e Name:	3737, MW-2E	3-W-110828, 8/28/2011	11:10:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene		ND	ug/L	0.50	EPA-8260	ND	Quais	1
Bromobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Bromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane		ND	ug/L	0.50	EPA-8260	ND		1
Bromoform		ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane		ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride		ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Chloroform		ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane		ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropa	ane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene		ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID: 11141	01-03 Client Samp	le Name:	3737, MW-2B	s-W-110828, 8/28/2011	11:10:00AM		
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run#
1,1-Dichloropropene	ND ND	ug/L	0.50	EPA-8260	ND	Q ual3	1
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		1
sopropylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene	ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether	2.3	ug/L	0.50	EPA-8260	ND		1
Naphthalene	ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Styrene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroethar	ne ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1



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Conestoga-Rovers & Associates

5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-03	Client Sampl	e Name:	3737, MW-2B-W-11	3737, MW-2B-W-110828, 8/28/2011 11:10:00AM					
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#		
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1		
Total Purgeable Petrolet Hydrocarbons	m	ND	ug/L	50	Luft-GC/MS	ND		1		
1,2-Dichloroethane-d4 (Surrogate)	86.9	%	76 - 114 (LCL - UCL)	EPA-8260			1		
Toluene-d8 (Surrogate)		96.5	%	88 - 110 (LCL - UCL)	EPA-8260			1		
4-Bromofluorobenzene (Surrogate)	88.8	%	86 - 115 (LCL - UCL)	EPA-8260			1		

			Run			QC		
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	09/01/11	09/02/11 04:40	KEA	HPCHEM	1	BUI0056	

5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-03	Client Sampl	e Name:	3737, MW-2B-W-110828, 8/28/2011 11:10:00AM					
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #	
TPH - Diesel (FFP)		ND	ug/L	40	EPA-8015B/FFP	ND		1	
TPH - Motor Oil		ND	ug/L	100	EPA-8015B/FFP	ND		1	
Tetracosane (Surrogat	e)	80.3	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1	

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/11/11 13:15	MWB	GC-2	1	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-04	Client Sampl	e Name:	3737, MW-1 <i>A</i>	A-W-110828, 8/28/2011	11:00:00AM			
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #	
Benzene		21	ug/L	0.50	EPA-8260	ND	Quais	1	
Bromobenzene		ND	ug/L	0.50	EPA-8260	ND		1	
Bromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1	
Bromodichloromethane		ND	ug/L	0.50	EPA-8260	ND		1	
Bromoform		ND	ug/L	0.50	EPA-8260	ND		1	
Bromomethane		ND	ug/L	1.0	EPA-8260	ND		1	
n-Butylbenzene		4.3	ug/L	0.50	EPA-8260	ND		1	
sec-Butylbenzene		1.5	ug/L	0.50	EPA-8260	ND		1	
tert-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1	
Carbon tetrachloride		ND	ug/L	0.50	EPA-8260	ND		1	
Chlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1	
Chloroethane		ND	ug/L	0.50	EPA-8260	ND		1	
Chloroform		ND	ug/L	0.50	EPA-8260	ND		1	
Chloromethane		ND	ug/L	0.50	EPA-8260	ND		1	
2-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1	
4-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1	
Dibromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1	
1,2-Dibromo-3-chloropropa	ne	ND	ug/L	1.0	EPA-8260	ND		1	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1	
Dibromomethane		ND	ug/L	0.50	EPA-8260	ND		1	
1,2-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1	
1,3-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1	
1,4-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1	
Dichlorodifluoromethane		ND	ug/L	0.50	EPA-8260	ND		1	
1,1-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1	
1,1-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1	
cis-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1	
trans-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1	
Total 1,2-Dichloroethene		ND	ug/L	1.0	EPA-8260	ND		1	
1,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1	
1,3-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1	
2,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1	



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID: 1	114101-04	Client Sample	e Name:	3737, MW-1	A-W-110828, 8/28/2011	11:00:00AM		
O a sa adita a a sa f		D. "	11. "	DO:	N 41 1	MB	Lab	.
Constituent 1,1-Dichloropropene		Result ND	Units ug/L	PQL 0.50	Method EPA-8260	Bias ND	Quals	Run # 1
cis-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
trans-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene		ND	ug/L	1.0	EPA-8260	ND		<u>'</u> 1
Ethylbenzene		3.8	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Hexachlorobutadiene		ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene		11	ug/L	0.50	EPA-8260	ND		<u>·</u> 1
p-Isopropyltoluene		0.74	ug/L	0.50	EPA-8260	ND		1
Methylene chloride		ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether		55	ug/L	0.50	EPA-8260	ND		1
Naphthalene		ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene		15	ug/L	0.50	EPA-8260	ND		1
Styrene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		0.68	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane		ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoro	ethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene		0.52	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene		0.59	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		1.8	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1

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Project: 3737

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-04	Client Sampl	e Name:	3737, MW-1A-W-11	0828, 8/28/2011	11:00:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petro	oleum	840	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4	1 (Surrogate)	89.4	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate	e)	98.6	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzen	e (Surrogate)	99.7	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run			QC			
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID		
1	EPA-8260	09/01/11	09/02/11 04:17	KEA	HPCHEM	1	BUI0056		

Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

Conestoga-Rovers & Associates 5900 Hollis St. Suite A Emeryville, CA 94608

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-04	Client Sampl	e Name:	3737, MW-1A-W-110828, 8/28/2011 11:00:00AM					
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#	
TPH - Diesel (FFP)		540	ug/L	40	EPA-8015B/FFP	ND		1	
TPH - Motor Oil		170	ug/L	100	EPA-8015B/FFP	ND		1	
Tetracosane (Surrogat	e)	86.9	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1	

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/11/11 13:38	MWB	GC-2	1	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-05	Client Sampl	e Name:	3737, MW-3	A-W-110828, 8/28/2011	10:37:00AM		
0		D. "	11. **	DO:	N 41 1	MB	Lab	.
Constituent Benzene		Result 39	Units ug/L	PQL 0.50	Method EPA-8260	Bias ND	Quals	Run # 1
Bromobenzene		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Bromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane		ND	ug/L	0.50	EPA-8260	ND		1
Bromoform		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Bromomethane		ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene		3.3	ug/L	0.50	EPA-8260	ND		 1
sec-Butylbenzene		2.2	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride		ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Chloroform		ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane		ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene		ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropro	pane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene)	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene		ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane		ND	ug/L	0.50	EPA-8260	ND		1



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID: 11	14101-05	Client Sample	e Name:	3737, MW-3	A-W-110828, 8/28/2011	10:37:00AM		
						МВ	Lab	
Constituent 1,1-Dichloropropene		Result ND	Units ug/L	PQL 0.50	Method EPA-8260	Bias ND	Quals	Run # 1
cis-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
trans-1,3-Dichloropropene		ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene		ND	ug/L	1.0	EPA-8260	ND		<u>'</u> 1
Ethylbenzene		28	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Hexachlorobutadiene		ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene		14	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
p-Isopropyltoluene		1.2	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Methylene chloride		ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		<u>'</u> 1
Naphthalene		ND	ug/L	0.50	EPA-8260	ND		<u>.</u> 1
n-Propylbenzene		14	ug/L	0.50	EPA-8260	ND		1
Styrene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Toluene		0.51	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane		ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene		ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane		ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane		ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoro	ethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene		ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene		0.68	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride		ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes		1.6	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol		ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Ethanol		ND	ug/L	250	EPA-8260	ND		1



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Project: 3737

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-05	Client Sampl	e Name:	3737, MW-3A-W-11	0828, 8/28/2011	10:37:00AM		
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petro	oleum	1700	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4	(Surrogate)	107	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate	e)	103	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzen	e (Surrogate)	109	%	86 - 115 (LCL - UCL)	EPA-8260			1

			Run					
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	09/02/11	09/03/11 04:37	KEA	HPCHEM	1	BUI0380	

5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-05	Client Sampl	e Name: 3737, MW-3A-W-110828, 8/28/2011 10:37:00AM					
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)		440	ug/L	40	EPA-8015B/FFP	ND	A52	1
TPH - Motor Oil		130	ug/L	100	EPA-8015B/FFP	ND	A57	1
Tetracosane (Surrogat	te)	67.4	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1

			Run				QC
Run#	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/11/11 14:01	MWB	GC-2	0.960	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-06	Client Sample	e Name:	3737, MW-2	A-W-110828, 8/28/2011	11:20:00AM		
Constituent		De14	11:-24-	DO!	Madaad	MB	Lab	- ·
Constituent Benzene		Result 690	Units ug/L	PQL 5.0	Method EPA-8260	Bias ND	Quals A01	Run # 1
Bromobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
Bromochloromethane		ND	ug/L	5.0	EPA-8260	ND	A01	<u>·</u> 1
Bromodichloromethane		ND	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
Bromoform		ND	ug/L	5.0	EPA-8260	ND	A01	<u>·</u> 1
Bromomethane		ND	ug/L	10	EPA-8260	ND	A01	<u>·</u> 1
n-Butylbenzene		31	ug/L	5.0	EPA-8260	ND	A01	1
sec-Butylbenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
tert-Butylbenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Carbon tetrachloride		ND	ug/L	5.0	EPA-8260	ND	A01	1
Chlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Chloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
Chloroform		ND	ug/L	5.0	EPA-8260	ND	A01	1
Chloromethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
2-Chlorotoluene		ND	ug/L	5.0	EPA-8260	ND	A01	1
4-Chlorotoluene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Dibromochloromethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2-Dibromo-3-chloropropa	ane	ND	ug/L	10	EPA-8260	ND	A01	1
1,2-Dibromoethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
Dibromomethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2-Dichlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,3-Dichlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,4-Dichlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Dichlorodifluoromethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1-Dichloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2-Dichloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1-Dichloroethene		ND	ug/L	5.0	EPA-8260	ND	A01	1
cis-1,2-Dichloroethene		ND	ug/L	5.0	EPA-8260	ND	A01	1
trans-1,2-Dichloroethene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Total 1,2-Dichloroethene		ND	ug/L	10	EPA-8260	ND	A01	1
1,2-Dichloropropane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,3-Dichloropropane		ND	ug/L	5.0	EPA-8260	ND	A01	1
2,2-Dichloropropane		ND	ug/L	5.0	EPA-8260	ND	A01	1



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Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID: 11	14101-06	Client Sampl	e Name:	3737, MW-2A	-W-110828, 8/28/2011	11:20:00AM		
Constituent		Dec.:!4	lle:45	DOI.	Mathaad	MB	Lab	D "
Constituent 1,1-Dichloropropene		Result ND	Units ug/L	PQL 5.0	Method EPA-8260	Bias ND	Quals A01	Run #
cis-1,3-Dichloropropene		ND	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
trans-1,3-Dichloropropene		ND	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
Fotal 1,3-Dichloropropene		ND	ug/L	10	EPA-8260	ND	A01	<u>'</u> 1
Ethylbenzene		53	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
Hexachlorobutadiene		ND	ug/L	5.0	EPA-8260	ND	A01	<u>'</u> 1
sopropylbenzene		16	ug/L	5.0	EPA-8260	ND	A01	<u>·</u> 1
o-Isopropyltoluene		ND	ug/L	5.0	EPA-8260	ND	A01	<u>·</u> 1
Methylene chloride		ND	ug/L	10	EPA-8260	ND	A01	 1
Methyl t-butyl ether		320	ug/L	5.0	EPA-8260	ND	A01	1
Naphthalene		80	ug/L	5.0	EPA-8260	ND	A01	1
n-Propylbenzene		16	ug/L	5.0	EPA-8260	ND	A01	1
Styrene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1,1,2-Tetrachloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1,2,2-Tetrachloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
Tetrachloroethene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Foluene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2,3-Trichlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2,4-Trichlorobenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1,1-Trichloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,1,2-Trichloroethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
Γrichloroethene		ND	ug/L	5.0	EPA-8260	ND	A01	1
Frichlorofluoromethane		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2,3-Trichloropropane		ND	ug/L	10	EPA-8260	ND	A01	1
1,1,2-Trichloro-1,2,2-trifluoroe	thane	ND	ug/L	5.0	EPA-8260	ND	A01	1
1,2,4-Trimethylbenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
1,3,5-Trimethylbenzene		ND	ug/L	5.0	EPA-8260	ND	A01	1
/inyl chloride		ND	ug/L	5.0	EPA-8260	ND	A01	1
otal Xylenes		ND	ug/L	10	EPA-8260	ND	A01	1
-Amyl Methyl ether		ND	ug/L	5.0	EPA-8260	ND	A01	1
-Butyl alcohol		2100	ug/L	100	EPA-8260	ND	A01	1
Diisopropyl ether		ND	ug/L	5.0	EPA-8260	ND	A01	1
Ethanol		ND	ug/L	2500	EPA-8260	ND	A01	1

5900 Hollis St. Suite A Emeryville, CA 94608 Reported: 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

BCL Sample ID:	1114101-06	Client Sampl	e Name:	3737, MW-2A-W-11	3737, MW-2A-W-110828, 8/28/2011 11:20:00AM						
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run#			
Ethyl t-butyl ether		ND	ug/L	5.0	EPA-8260	ND	A01	1			
Total Purgeable Petro	oleum	2300	ug/L	500	Luft-GC/MS	ND	A01	1			
1,2-Dichloroethane-d4	(Surrogate)	85.0	%	76 - 114 (LCL - UCL)	EPA-8260			1			
Toluene-d8 (Surrogate	e)	101	%	88 - 110 (LCL - UCL)	EPA-8260			1			
4-Bromofluorobenzen	e (Surrogate)	94.4	%	86 - 115 (LCL - UCL)	EPA-8260			1			

			Run				QC	
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID	
1	EPA-8260	09/01/11	09/01/11 22:53	KEA	HPCHEM	10	BUI0056	

5900 Hollis St. Suite A Emeryville, CA 94608 **Reported:** 09/28/2011 9:20

Project: 3737

Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID:	1114101-06	Client Sampl	e Name:	ame: 3737, MW-2A-W-110828, 8/28/2011 11:20:00AM				
Constituent		Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)		1600	ug/L	400	EPA-8015B/FFP	ND	A52	1
TPH - Motor Oil		ND	ug/L	1000	EPA-8015B/FFP	ND	A57	1
Tetracosane (Surroga	te)	55.9	%	37 - 134 (LCL - UCL)	EPA-8015B/FFP			1

			Run				QC
Run #	Method	Prep Date	Date/Time	Analyst	Instrument	Dilution	Batch ID
1	EPA-8015B/FFP	09/02/11	09/12/11 08:39	MWB	GC-2	9.500	BUI0849



5900 Hollis St. Suite A Emeryville, CA 94608 **Reported:** 09/28/2011 9:20

Project: 3737
Project Number: 351780
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUI0056						
Benzene	BUI0056-BLK1	ND	ug/L	0.50		
Bromobenzene	BUI0056-BLK1	ND	ug/L	0.50		
Bromochloromethane	BUI0056-BLK1	ND	ug/L	0.50		
Bromodichloromethane	BUI0056-BLK1	ND	ug/L	0.50		
Bromoform	BUI0056-BLK1	ND	ug/L	0.50		
Bromomethane	BUI0056-BLK1	ND	ug/L	1.0		
n-Butylbenzene	BUI0056-BLK1	ND	ug/L	0.50		
sec-Butylbenzene	BUI0056-BLK1	ND	ug/L	0.50		
tert-Butylbenzene	BUI0056-BLK1	ND	ug/L	0.50		
Carbon tetrachloride	BUI0056-BLK1	ND	ug/L	0.50		
Chlorobenzene	BUI0056-BLK1	ND	ug/L	0.50		
Chloroethane	BUI0056-BLK1	ND	ug/L	0.50		
Chloroform	BUI0056-BLK1	ND	ug/L	0.50		
Chloromethane	BUI0056-BLK1	ND	ug/L	0.50		
2-Chlorotoluene	BUI0056-BLK1	ND	ug/L	0.50		
4-Chlorotoluene	BUI0056-BLK1	ND	ug/L	0.50		
Dibromochloromethane	BUI0056-BLK1	ND	ug/L	0.50		
1,2-Dibromo-3-chloropropane	BUI0056-BLK1	ND	ug/L	1.0		
1,2-Dibromoethane	BUI0056-BLK1	ND	ug/L	0.50		
 Dibromomethane	BUI0056-BLK1	ND	ug/L	0.50		
1,2-Dichlorobenzene	BUI0056-BLK1	ND	ug/L	0.50		
1,3-Dichlorobenzene	BUI0056-BLK1	ND	ug/L	0.50		
1,4-Dichlorobenzene	BUI0056-BLK1	ND	ug/L	0.50		
Dichlorodifluoromethane	BUI0056-BLK1	ND	ug/L	0.50		
1,1-Dichloroethane	BUI0056-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BUI0056-BLK1	ND	ug/L	0.50		
1,1-Dichloroethene	BUI0056-BLK1	ND	ug/L	0.50		
cis-1,2-Dichloroethene	BUI0056-BLK1	ND	ug/L	0.50		
trans-1,2-Dichloroethene	BUI0056-BLK1	ND	ug/L	0.50		
Total 1,2-Dichloroethene	BUI0056-BLK1	ND	ug/L	1.0		
1,2-Dichloropropane	BUI0056-BLK1	ND	ug/L	0.50		
1,3-Dichloropropane	BUI0056-BLK1	ND	ug/L	0.50		
2,2-Dichloropropane	BUI0056-BLK1	ND	ug/L	0.50		
1,1-Dichloropropene	BUI0056-BLK1	ND	ug/L	0.50		



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Project Number: 351780
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals	
QC Batch ID: BUI0056							
cis-1,3-Dichloropropene	BUI0056-BLK1	ND	ug/L	0.50			
trans-1,3-Dichloropropene	BUI0056-BLK1	ND	ug/L	0.50			
Total 1,3-Dichloropropene	BUI0056-BLK1	ND	ug/L	1.0			
Ethylbenzene	BUI0056-BLK1	ND	ug/L	0.50			
Hexachlorobutadiene	BUI0056-BLK1	ND	ug/L	0.50			
Isopropylbenzene	BUI0056-BLK1	ND	ug/L	0.50			
p-Isopropyltoluene	BUI0056-BLK1	ND	ug/L	0.50			
Methylene chloride	BUI0056-BLK1	ND	ug/L	1.0			
Methyl t-butyl ether	BUI0056-BLK1	ND	ug/L	0.50			
Naphthalene	BUI0056-BLK1	ND	ug/L	0.50			
n-Propylbenzene	BUI0056-BLK1	ND	ug/L	0.50			
Styrene	BUI0056-BLK1	ND	ug/L	0.50			
1,1,1,2-Tetrachloroethane	BUI0056-BLK1	ND	ug/L	0.50			
1,1,2,2-Tetrachloroethane	BUI0056-BLK1	ND	ug/L	0.50			
Tetrachloroethene	BUI0056-BLK1	ND	ug/L	0.50			
Toluene	BUI0056-BLK1	ND	ug/L	0.50			
1,2,3-Trichlorobenzene	BUI0056-BLK1	ND	ug/L	0.50			
1,2,4-Trichlorobenzene	BUI0056-BLK1	ND	ug/L	0.50			
1,1,1-Trichloroethane	BUI0056-BLK1	ND	ug/L	0.50			
1,1,2-Trichloroethane	BUI0056-BLK1	ND	ug/L	0.50			
Trichloroethene	BUI0056-BLK1	ND	ug/L	0.50			
Trichlorofluoromethane	BUI0056-BLK1	ND	ug/L	0.50			
1,2,3-Trichloropropane	BUI0056-BLK1	ND	ug/L	1.0			
1,1,2-Trichloro-1,2,2-trifluoroethane	BUI0056-BLK1	ND	ug/L	0.50			
1,2,4-Trimethylbenzene	BUI0056-BLK1	ND	ug/L	0.50			
1,3,5-Trimethylbenzene	BUI0056-BLK1	ND	ug/L	0.50			
Vinyl chloride	BUI0056-BLK1	ND	ug/L	0.50			
Total Xylenes	BUI0056-BLK1	ND	ug/L	1.0			
t-Amyl Methyl ether	BUI0056-BLK1	ND	ug/L	0.50			
t-Butyl alcohol	BUI0056-BLK1	ND	ug/L	10			
Diisopropyl ether	BUI0056-BLK1	ND	ug/L	0.50			
Ethanol	BUI0056-BLK1	ND	ug/L	250			
Ethyl t-butyl ether	BUI0056-BLK1	ND	ug/L	0.50			
Total Purgeable Petroleum Hydrocarbons	BUI0056-BLK1	ND	ug/L	50			



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Volatile Organic Analysis (EPA Method 8260)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUI0056						
1,2-Dichloroethane-d4 (Surrogate)	BUI0056-BLK1	98.0	%	76 - 11	4 (LCL - UCL)	
Toluene-d8 (Surrogate)	BUI0056-BLK1	99.2	%	88 - 11	0 (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BUI0056-BLK1	89.9	%	86 - 11	5 (LCL - UCL)	
QC Batch ID: BUI0380						
Benzene	BUI0380-BLK1	ND	ug/L	0.50		
Bromobenzene	BUI0380-BLK1	ND	ug/L	0.50		
Bromochloromethane	BUI0380-BLK1	ND	ug/L	0.50		
Bromodichloromethane	BUI0380-BLK1	ND	ug/L	0.50		
Bromoform	BUI0380-BLK1	ND	ug/L	0.50		
Bromomethane	BUI0380-BLK1	ND	ug/L	1.0		
n-Butylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
sec-Butylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
ert-Butylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
Carbon tetrachloride	BUI0380-BLK1	ND	ug/L	0.50		
Chlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
Chloroethane	BUI0380-BLK1	ND	ug/L	0.50		
Chloroform	BUI0380-BLK1	ND	ug/L	0.50		
Chloromethane	BUI0380-BLK1	ND	ug/L	0.50		
2-Chlorotoluene	BUI0380-BLK1	ND	ug/L	0.50		
4-Chlorotoluene	BUI0380-BLK1	ND	ug/L	0.50		
Dibromochloromethane	BUI0380-BLK1	ND	ug/L	0.50		
1,2-Dibromo-3-chloropropane	BUI0380-BLK1	ND	ug/L	1.0		
1,2-Dibromoethane	BUI0380-BLK1	ND	ug/L	0.50		
Dibromomethane	BUI0380-BLK1	ND	ug/L	0.50		
1,2-Dichlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
1,3-Dichlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
1,4-Dichlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
Dichlorodifluoromethane	BUI0380-BLK1	ND	ug/L	0.50		
1,1-Dichloroethane	BUI0380-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BUI0380-BLK1	ND	ug/L	0.50		
1,1-Dichloroethene	BUI0380-BLK1	ND	ug/L	0.50		
cis-1,2-Dichloroethene	BUI0380-BLK1	ND	ug/L	0.50		
trans-1,2-Dichloroethene	BUI0380-BLK1	ND	ug/L	0.50		



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Volatile Organic Analysis (EPA Method 8260)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUI0380						
Total 1,2-Dichloroethene	BUI0380-BLK1	ND	ug/L	1.0		
1,2-Dichloropropane	BUI0380-BLK1	ND	ug/L	0.50		
1,3-Dichloropropane	BUI0380-BLK1	ND	ug/L	0.50		
2,2-Dichloropropane	BUI0380-BLK1	ND	ug/L	0.50		
1,1-Dichloropropene	BUI0380-BLK1	ND	ug/L	0.50		
cis-1,3-Dichloropropene	BUI0380-BLK1	ND	ug/L	0.50		
trans-1,3-Dichloropropene	BUI0380-BLK1	ND	ug/L	0.50		
Total 1,3-Dichloropropene	BUI0380-BLK1	ND	ug/L	1.0		
Ethylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
Hexachlorobutadiene	BUI0380-BLK1	ND	ug/L	0.50		
Isopropylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
p-Isopropyltoluene	BUI0380-BLK1	ND	ug/L	0.50		
Methylene chloride	BUI0380-BLK1	ND	ug/L	1.0		
Methyl t-butyl ether	BUI0380-BLK1	ND	ug/L	0.50		
Naphthalene	BUI0380-BLK1	ND	ug/L	0.50		
n-Propylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
Styrene	BUI0380-BLK1	ND	ug/L	0.50		
1,1,1,2-Tetrachloroethane	BUI0380-BLK1	ND	ug/L	0.50		
1,1,2,2-Tetrachloroethane	BUI0380-BLK1	ND	ug/L	0.50		
Tetrachloroethene	BUI0380-BLK1	ND	ug/L	0.50		
Toluene	BUI0380-BLK1	ND	ug/L	0.50		
1,2,3-Trichlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
1,2,4-Trichlorobenzene	BUI0380-BLK1	ND	ug/L	0.50		
1,1,1-Trichloroethane	BUI0380-BLK1	ND	ug/L	0.50		
1,1,2-Trichloroethane	BUI0380-BLK1	ND	ug/L	0.50		
Trichloroethene	BUI0380-BLK1	ND	ug/L	0.50		
Trichlorofluoromethane	BUI0380-BLK1	ND	ug/L	0.50		
1,2,3-Trichloropropane	BUI0380-BLK1	ND	ug/L	1.0		
1,1,2-Trichloro-1,2,2-trifluoroethane	BUI0380-BLK1	ND	ug/L	0.50		
1,2,4-Trimethylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
1,3,5-Trimethylbenzene	BUI0380-BLK1	ND	ug/L	0.50		
Vinyl chloride	BUI0380-BLK1	ND	ug/L	0.50		
Total Xylenes	BUI0380-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BUI0380-BLK1	ND	ug/L	0.50		



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Volatile Organic Analysis (EPA Method 8260)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUI0380						
t-Butyl alcohol	BUI0380-BLK1	ND	ug/L	10		
Diisopropyl ether	BUI0380-BLK1	ND	ug/L	0.50		
Ethanol	BUI0380-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BUI0380-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BUI0380-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BUI0380-BLK1	88.8	%	76 - 114	4 (LCL - UCL)	
Toluene-d8 (Surrogate)	BUI0380-BLK1	98.8	%	88 - 110	C (LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BUI0380-BLK1	91.8	%	86 - 11	5 (LCL - UCL)	



Conestoga-Rovers & Associates 5900 Hollis St. Suite A

Emeryville, CA 94608

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Project Number: 351780
Project Manager: lan Hull

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

			-				-	Control I	imite	
				Spike		Percent		Percent		Lab
Constituent	QC Sample ID	Туре	Result	Level	Units	Recovery	RPD	Recovery	RPD	Quals
QC Batch ID: BUI0056										
Benzene	BUI0056-BS1	LCS	24.080	25.000	ug/L	96.3		70 - 130		
Bromodichloromethane	BUI0056-BS1	LCS	22.360	25.000	ug/L	89.4		70 - 130		
Chlorobenzene	BUI0056-BS1	LCS	24.870	25.000	ug/L	99.5		70 - 130		
Chloroethane	BUI0056-BS1	LCS	26.070	25.000	ug/L	104		70 - 130		
1,4-Dichlorobenzene	BUI0056-BS1	LCS	26.130	25.000	ug/L	105		70 - 130		
1,1-Dichloroethane	BUI0056-BS1	LCS	23.290	25.000	ug/L	93.2		70 - 130		
1,1-Dichloroethene	BUI0056-BS1	LCS	23.750	25.000	ug/L	95.0		70 - 130		
Toluene	BUI0056-BS1	LCS	24.890	25.000	ug/L	99.6		70 - 130		
Trichloroethene	BUI0056-BS1	LCS	23.910	25.000	ug/L	95.6		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BUI0056-BS1	LCS	9.2100	10.000	ug/L	92.1		76 - 114		
Toluene-d8 (Surrogate)	BUI0056-BS1	LCS	10.210	10.000	ug/L	102		88 - 110		
4-Bromofluorobenzene (Surrogate)	BUI0056-BS1	LCS	9.7200	10.000	ug/L	97.2		86 - 115		
QC Batch ID: BUI0380										
Benzene	BUI0380-BS1	LCS	24.430	25.000	ug/L	97.7		70 - 130		
Bromodichloromethane	BUI0380-BS1	LCS	23.430	25.000	ug/L	93.7		70 - 130		
Chlorobenzene	BUI0380-BS1	LCS	23.340	25.000	ug/L	93.4		70 - 130		
Chloroethane	BUI0380-BS1	LCS	24.200	25.000	ug/L	96.8		70 - 130		
1,4-Dichlorobenzene	BUI0380-BS1	LCS	25.260	25.000	ug/L	101		70 - 130		
1,1-Dichloroethane	BUI0380-BS1	LCS	25.150	25.000	ug/L	101		70 - 130		
1,1-Dichloroethene	BUI0380-BS1	LCS	24.090	25.000	ug/L	96.4		70 - 130		
Toluene	BUI0380-BS1	LCS	25.800	25.000	ug/L	103		70 - 130		
Trichloroethene	BUI0380-BS1	LCS	24.260	25.000	ug/L	97.0		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BUI0380-BS1	LCS	9.3200	10.000	ug/L	93.2		76 - 114		
Toluene-d8 (Surrogate)	BUI0380-BS1	LCS	9.9900	10.000	ug/L	99.9		88 - 110		
4-Bromofluorobenzene (Surrogate)	BUI0380-BS1	LCS	10.400	10.000	ug/L	104		86 - 115		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

									Cont	rol Limits	
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Туре	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BUI0056	Use	d client samp	le: N								
Benzene	∟ MS	1114068-01	ND	23.930	25.000	ug/L		95.7		70 - 130	
201120110	MSD	1114068-01	ND	24.290	25.000	ug/L	1.5	97.2	20	70 - 130	
Bromodichloromethane	MS	1114068-01	ND	22.060	25.000	ug/L		88.2		70 - 130	
2.5	MSD	1114068-01	ND	22.770	25.000	ug/L	3.2	91.1	20	70 - 130	
Chlorobenzene	MS	1114068-01	ND	24.060	25.000	ug/L		96.2		70 - 130	
	MSD	1114068-01	ND	24.560	25.000	ug/L	2.1	98.2	20	70 - 130	
Chloroethane	MS	1114068-01	ND	25.680	25.000	ug/L		103		70 - 130	
	MSD	1114068-01	ND	26.180	25.000	ug/L	1.9	105	20	70 - 130	
1,4-Dichlorobenzene	MS	1114068-01	ND	23.980	25.000	ug/L		95.9		70 - 130	
, 	MSD	1114068-01	ND	26.840	25.000	ug/L	11.3	107	20	70 - 130	
1,1-Dichloroethane	MS	1114068-01	ND	23.560	25.000	ug/L		94.2		70 - 130	
,	MSD	1114068-01	ND	23.230	25.000	ug/L	1.4	92.9	20	70 - 130	
1,1-Dichloroethene	MS	1114068-01	ND	22.740	25.000	ug/L		91.0		70 - 130	
,	MSD	1114068-01	ND	24.270	25.000	ug/L	6.5	97.1	20	70 - 130	
Toluene	MS	1114068-01	ND	23.340	25.000	ug/L		93.4		70 - 130	
· · ·	MSD	1114068-01	ND	24.260	25.000	ug/L	3.9	97.0	20	70 - 130	
Trichloroethene	MS	1114068-01	ND	22.260	25.000	ug/L		89.0		70 - 130	
	MSD	1114068-01	ND	22.880	25.000	ug/L	2.7	91.5	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1114068-01	ND	11.130	10.000	ug/L		111		76 - 114	
·,,	MSD	1114068-01	ND	9.9100	10.000	ug/L	11.6	99.1		76 - 114	
Toluene-d8 (Surrogate)	MS	1114068-01	ND	10.220	10.000	ug/L		102		88 - 110	
Tolueno de (eun egule)	MSD	1114068-01	ND	10.260	10.000	ug/L	0.4	103		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1114068-01	ND	9.5500	10.000	ug/L		95.5		86 - 115	
	MSD	1114068-01	ND	10.010	10.000	ug/L	4.7	100		86 - 115	
OO Batala ID: BUILDESS		d client samp	ıla. N								
QC Batch ID: BUI0380	_	1113168-52	ND	25.080	25.000	ua/l		100		70 - 130	
Benzene	MS MSD	1113168-52	ND	24.090	25.000	ug/L ug/L	4.0	96.4	20	70 - 130 70 - 130	
Bromodichloromethane										70 - 130	
bromodicilioromethane	MS MSD	1113168-52 1113168-52	ND ND	23.730 23.520	25.000 25.000	ug/L ug/L	0.9	94.9 94.1	20	70 - 130	
Chlorobenzone											
Chlorobenzene	MS MSD	1113168-52 1113168-52	ND ND	23.380 23.280	25.000 25.000	ug/L ug/L	0.4	93.5 93.1	20	70 - 130 70 - 130	
Chloroothono							J. T				
Chloroethane	MS MSD	1113168-52 1113168-52	ND ND	25.080 23.980	25.000 25.000	ug/L ug/L	4.5	100 95.9	20	70 - 130 70 - 130	
4 4 Diebleschen	MSD						4.0		20		
1,4-Dichlorobenzene	MS	1113168-52	ND	25.780	25.000	ug/L	6 1	103	20	70 - 130	
	MSD	1113168-52	ND	24.260	25.000	ug/L	6.1	97.0	20	70 - 130	
1,1-Dichloroethane	MS	1113168-52	ND	25.700	25.000	ug/L		103		70 - 130	
	MSD	1113168-52	ND	25.000	25.000	ug/L	2.8	100	20	70 - 130	



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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

		•		•			•	•			
									Cont	rol Limits	
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BUI0380	Use	ed client samp	ole: N								
1,1-Dichloroethene	MS	1113168-52	ND	25.640	25.000	ug/L		103		70 - 130	
	MSD	1113168-52	ND	23.870	25.000	ug/L	7.2	95.5	20	70 - 130	
Toluene	MS	1113168-52	ND	25.720	25.000	ug/L		103		70 - 130	
	MSD	1113168-52	ND	26.020	25.000	ug/L	1.2	104	20	70 - 130	
Trichloroethene	MS	1113168-52	ND	24.570	25.000	ug/L		98.3		70 - 130	
	MSD	1113168-52	ND	25.160	25.000	ug/L	2.4	101	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1113168-52	ND	10.160	10.000	ug/L		102		76 - 114	
	MSD	1113168-52	ND	9.5200	10.000	ug/L	6.5	95.2		76 - 114	
Toluene-d8 (Surrogate)	MS	1113168-52	ND	10.080	10.000	ug/L		101		88 - 110	
	MSD	1113168-52	ND	10.120	10.000	ug/L	0.4	101		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1113168-52	ND	10.950	10.000	ug/L		110		86 - 115	
	MSD	1113168-52	ND	9.9500	10.000	ug/L	9.6	99.5		86 - 115	



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Project: 3737

Project Number: 351780
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUI0849						
TPH - Diesel (FFP)	BUI0849-BLK1	ND	ug/L	40		
TPH - Motor Oil	BUI0849-BLK1	ND	ug/L	100		
Tetracosane (Surrogate)	BUI0849-BLK1	82.6	%	37 - 134	(LCL - UCL)	



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Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Laboratory Control Sample

								Control L	imits		
Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals	
QC Batch ID: BUI0849											
TPH - Diesel (FFP)	BUI0849-BS1	LCS	360.92	500.00	ug/L	72.2		52 - 128			



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Project Number: 351780 Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Precision & Accuracy

				•			•	<u> </u>			
									Cont		
		Source	Source		Spike			Percent		Percent	Lab
Constituent	Туре	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery	Quals
QC Batch ID: BUI0849	Use	ed client samp	ole: N								
TPH - Diesel (FFP)	MS	1113168-58	ND	346.86	500.00	ug/L		69.4		50 - 127	
	MSD	1113168-58	ND	368.90	500.00	ug/L	6.2	73.8	24	50 - 127	
Tetracosane (Surrogate)	MS	1113168-58	ND	14.130	20.000	ug/L		70.6		37 - 134	
	MSD	1113168-58	ND	15.374	20.000	ug/L	8.4	76.9		37 - 134	



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Notes And Definitions

MDL Method Detection Limit

ND Analyte Not Detected at or above the reporting limit

PQL Practical Quantitation Limit
RPD Relative Percent Difference

A01 PQL's and MDL's are raised due to sample dilution.

A52 Chromatogram not typical of diesel.

A57 Chromatogram not typical of motor oil.

ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Table 2

Summary of Current Groundwater Analytical Data

Chevron Branded Service Station No. 3737 1400 Powell Street Emeryville, California

																									p-			1,2,4-	1,3,5
											Ethyl-										n-Butyl-	sec-Butyl-		Isopropyl-	Isopropyl-		n-Propyl-	Trimethyl-	Trimethyl-
Sample			Depth to	TOC	Groundwater	TPH-G	TPH-D	TPH-MO	Benzene	Toluene	benzene	Xylenes	MTBE	TAME	TBA	DIPE	Ethanol	ETBE	EDB	1,2-DCA	benzene	benzene	Chloroform	benzene	toluene	Napthalene	benzene	benzene	benzene
ID	Date	Time	Water	Elevation	Elevation	(μ g/L)	(μ g/L)	(μ g/L)	(μg/L)	(μg/ L)	(μg/ L)	(μ g/L)	(μ g/L)	(μg/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μ g/L)	(μg/ L)	(μg/L)	(μg/L)	(μg/ L)	(μ g/L)	(μ g/L)	(μ g/L)
MW-1A	1/26/2011	2:20	5.8	18.743	12.94	960	450	A52 <200	8.4	<0.50	1.9	1.6	50	1.4	62	<0.50	<250	<0.50	<0.50	<0.50	2.2	1.2	<0.50	4.2	1.8	1.8	7.3	1.0	1.2
MW-1B	1/26/2011	1:20	9.46	18.884	9.42	<50	<50	<200	<0.50	<0.50	<0.50	<1.0	0.66	<0.50	<10	< 0.50	<250	<0.50	< 0.50	24	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-2A	1/26/2011	10:33	8.02	18.925	10.91	2,500	1,200	<1000	100	2.2	28	9.0	140	<0.50	1,300	< 0.50	<250	<0.50	< 0.50	<0.50	6.6	3.9	2.5	14	7.6	17	23	2.5	2.4
MW-2B	1/26/2011	2:10	5.51	19.099	13.59	<50	<50	<200	0.55	< 0.50	<0.50	<1.0	3.4	<0.50	<10	<0.50	<250	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3A	1/26/2011	2:30	4.75	18.616	13.87	3,100	830	<200	160	<5.0	96	<10	<5.0	<5.0	<100	<5.0	<2500	<5.0	<5.0	<5.0	<5.0	6.2	<5.0	40	9.2	<5.0	54	<5.0	<5.0
MW-3B	1/26/2011	1:35	7.33	18.571	11.24	<50	57	<200	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<10	<0.50	<250	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
COMP	1/26/2011	1:15	NA	NA	NA	1,200	350	<200	13	0.57	5.4	1.5	6.0	<0.50	92	<0.50	15,000	<0.50	<0.50	3.6	5.3	2.3	<0.50	4.0	2.9	5.6	8.4	0.60	0.52
ESL						100	100	100	1	40	30	20	5	NA	12	NA	NA	NA	0.05	0.5	NA	NA	70	NA	NA	17	NA	NA	NA

Notes:

Depth to water measured in feet below top of casing

Groundwtaer elevation measured in feet above mean sea level

Bold concentrations indicate detection above laboratory reporting limit

(μg/L) micrograms per liter

TPH-D Total Petroleum Hydrocarbons as Diesel
TPH-MO Total Petroleum Hydrocarbons as Motor Oil
TPH-G Total Petroleum Hydrocarbons as Gasoline

MTBE methyl tertiary butyl ether
TBA tertiary buty alcohol
ETBE ethyl tertiary butyl ether
DIPE di-isopropyl ether
TAME tertiary amyl ethyl ether
EDB ethylene dibromide
1,2-DCA 1,2-dichloroethane

ESL Regional Water Quality Control Board - San Francisco Region Environmental Screening Level

A52 Data Qualifier: Chromatogram not typical of diesel

 ${\sf ESL}\ based\ on\ residential\ land\ use,\ shallow\ soil,\ and\ groundwater\ as\ a\ potential\ drinking\ resource.$

TPH-D and TPH-MO analysis by Environmental Protection Agency (EPA) Test Method 8015 with Silica Gel Cleanup

All other analyses by EPA Method 8260B.

Samples were analyzed for a full VOC Scan by EPA Method 8260B with oxygenates and lead scavengers. All Oxygenates and lead scavenger data are summarized, only VOCs with detections are presented in table. Data qualifiers regarding sample dilution, surrogate recovery, or quality control are not presented in table. Please refer to laboratory reports for full explanation of qualifiers.