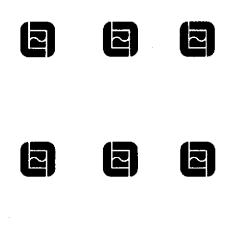
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Quarterly Monitoring Report for April 1 through June 30, 1993 Former Bashland Property Emeryville, California

> July 30, 1993 1649.10

Prepared for Catellus Development Corporation 201 Mission Street San Francisco, California



**LEVINE-FRICKE** 



### LEVINE•FRICKE

ENGINEERS, HYDROGEOLOGISTS & APPLIED SCIENTISTS

July 30, 1993

LF 1649.10

Ms. Susan Hugo Alameda County Health Care Services Agency 80 Swan Way, Suite 200 Oakland, California 94621

Subject: Quarterly Monitoring Report for April 1 through

June 30, 1993, Former Bashland Property, Yerba Buena

Project Site, Emeryville, California

Dear Ms. Hugo:

Enclosed is the quarterly monitoring report for April 1 through June 30, 1993, for the former Bashland property, located in Emeryville, California.

This report has been prepared on behalf of Catellus Development Corporation for the redevelopment project at the Yerba Buena/East Baybridge Project Site, in accordance with Levine. Fricke's work plan dated December 15, 1992. The enclosed report presents the results for ground-water monitoring activities conducted in May 1993.

Please call me if you have any questions or comments regarding this report.

Sincerely,

Jenifer Beatty

Project Hydrogeologist

Penifor Beaty

cc: Lester Feldman, RWQCB

Kimberly Brandt, Catellus

Pat Cashman, Catellus

1900 Powell Street, 12th Floor Emeryville, California 94608 (510) 652-4500 Fax (510) 652-2246

## **LEVINE-FRICKE**

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### **LEVINE-FRICKE**

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- 1 Site Location Map
- 2 Site Plan Showing Monitoring Well LF-31
- 3 Shallow Ground-Water Elevation Contour Map, May 24, 1993

#### CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations presented in this report have been prepared under the supervision of and reviewed by a Levine Fricke California Registered Geologist.

Andrew L. Wright

Senior Associate Geologist

California Registered Geologist (4592)

July 30, 1993

LF 1649.10

# QUARTERLY MONITORING REPORT FOR APRIL 1 THROUGH JUNE 30, 1993 FORMER BASHLAND PROPERTY, EMERYVILLE, CALIFORNIA

#### 1.0 INTRODUCTION

This report presents results of quarterly ground-water monitoring activities conducted during the period April 1 to June 30, 1993, for the former Bashland property ("Bashland") located at 4015 Hollis Street in Emeryville, California (Figure 1). Levine-Fricke, Inc. ("Levine-Fricke") conducted this work on behalf of Catellus Development Corporation ("Catellus") in accordance with the work plan dated December 15, 1992 (Levine-Fricke 1992), and verbally approved by Ms. Susan Hugo of the Alameda County Health Care Services Agency (ACHA) in January 1993.

#### 2.0 BACKGROUND AND PREVIOUS INVESTIGATIONS

Between March 23 and May 7, 1992, Levine-Fricke supervised the removal of one 1,200-gallon oil and two 12,000-gallon fuel underground storage tanks (USTs) from Bashland by Trumpp Brothers, Inc., of San Jose, California, under permits from the City of Emeryville (permit number B-4278-492), the Emeryville Fire Department (EFD), and the ACHA. Ms. Susan Hugo, Senior Hazardous Materials Specialist of the ACHA, Mr. Ron Owcarz, Hazardous Specialist of the ACHA, and a representative of the EFD were on site to observe tank removal and soil sampling activities. Holes were observed in two of the three USTs removed.

Chemical analysis results for soil samples collected from the excavation sidewalls indicated low concentrations (below detection limits to 2 parts per million [ppm]) of petroleum product or associated constituents. Total petroleum hydrocarbons (TPH) as oil (TPHo) were detected in one of the floor samples at a concentration of 1,500 ppm; however, TPHo concentrations were below laboratory detection limits in the other samples. On the basis of these results, the excavation was backfilled using 3/4-inch drain rock and clean imported fill material on May 6 and 7, 1992, upon approval of the ACHA.

Following installation of monitoring well LF-31 downgradient from and within 10 feet of the former USTs (Figure 2) in February 1993 (Levine Fricke 1992 and 1993), a quarterly

ground-water monitoring program was implemented at Bashland to assess whether a possible release of petroleum hydrocarbons has affected shallow ground water in the vicinity of the former UST locations. As part of this analysis program, samples collected from well LF-31 will be analyzed on a semiannual basis for volatile organic compounds (VOC) using EPA Method 8010 to monitor possible concentrations of VOCs in shallow ground water that may have migrated on site from known off-site VOC sources located north of Bashland (i.e., the Electro-Coatings, Inc., and/or Del Monte sites; Figure 1).

# 3.0 QUARTERLY MONITORING ACTIVITIES CONDUCTED DURING THE PERIOD FROM APRIL 1 THROUGH JUNE 30, 1993

The activities conducted and the results obtained for April 1 through June 30, 1993, are presented below.

#### 3.1 Water-Level Measurement

Depth to water was measured in well LF-31 on May 24, 1993, in conjunction with water-level measurements for all existing wells at the Yerba Buena Project Site. Depth to water was measured using an electric water-level sounding probe to the nearest 0.01 foot, relative to the top of the PVC well casing. The depth to water measured in well bF-31 on May 24, 1993, was 6.33 feet bgs. This represents a decrease in ground-water elevations of 1.48 feet relative to February 1993 data.

#### 3.2 Sampling

Ground-water samples were collected for chemical analyses from well LF-31 on May 26, 1993. Before ground-water samples were collected from the wells, 4.5 well volumes of water were purged from the well using a centrifugal pump. Parameters such as pH, temperature, specific conductance, quantity, and clarity of water withdrawn were measured and recorded during this process. Water-quality sampling sheets are included in Appendix A.

Ground-water samples were collected immediately following purging of the well using a clean Teflon bailer. Samples collected for analysis of VOCs were placed into laboratory-supplied, 40-milliliter glass vials preserved with hydrochloric acid. The glass vials were filled to capacity, capped, and checked for trapped air bubbles. Samples collected for TPH as diesel (TPHd) and total recoverable petroleum hydrocarbon (TRPH) analyses were poured into

laboratory-supplied 1-liter amber bottles. Samples were placed in an ice-chilled cooler immediately after collection for transportation under chain-of-custody protocols to a state-certified laboratory for chemical analysis.

#### 3.3 Laboratory Analysis

Ground-water samples were submitted to Anametrix Inc., of San Jose, California, a state-certified laboratory, and analyzed using EPA Method 3510 GCFID for TPHd, Standard Method 5520BF for TRPH, and EPA Method 8010 for VOCs.

#### 4.0 GROUND-WATER ELEVATIONS

Ground-water elevation measurements for Bashland and vicinity are included on Figure 3, which presents ground-water elevation data and ground-water elevation contours for the entire Yerba Buena Project Site. Depth-to-water measurements collected on May 24, 1993, indicate that shallow ground-water flow beneath Bashland is to the southwest, with an average hydraulic gradient of approximately 0.009 ft/ft. These results are consistent with ground-water flow directions previously reported for this area of Bashland.

#### 5.0 ANALYTICAL RESULTS

A summary of analytical results is presented in Table 1. Results from the ground-water sample collected from well LF-31 indicated that TPHd was detected at concentrations of 0.20 ppm and 0.31 ppm (duplicate). TRPH was not detected above the laboratory detection limit of 5 ppm.

Cis-1,2-dichloroethene (1,2-DCE) and trichloroethene (TCE) were detected at concentrations of 0.004 ppm (duplicate) and 0.020 ppm, respectively.

Methylene chloride (a common laboratory contaminant) was detected in duplicate sample LF-31 at a concentration of 0.0034 ppm. However, the laboratory QA/QC summary indicates that these concentrations are within normal laboratory background levels. Laboratory certificates for ground-water samples are presented in Appendix B.

#### 6.0 CONCLUSIONS AND RECOMMENDATIONS

Ground-water samples were collected in May 1993 from recently installed monitoring well LF-31 to monitor concentrations of TPH and VOCs in shallow ground water. Well LF-31 is located within 10 feet downgradient from the former UST locations at Bashland.

#### 6.1 TPH

Analytical results for ground-water samples collected from well LF-31 indicate that shallow ground water has not been affected by a possible release of petroleum hydrocarbons, with the exception of TPHd, which was detected at a concentration in the primary and duplicate samples, respectively. TPHd was not detected in samples collected in February 1993. Well LF-31 will continue to be monitored on a quarterly basis to assess the potential future effects on shallow ground water at Bashland from a possible release of netroleum-hydrocarbons.

#### 6.2 YOCS

Analytical results indicate low concentrations of VOCs in shallow ground water (explained on site from an orr-site voc source) that likely have migrated on site from an orr-site voc source located north of the Bashland property boundary. It should be noted that 0.034 parts of MCE to the ground-water samples collected from monitors (upgradient) ure 2), formerly located approximately 40 feet northeast (upgradient) of well LF-31, during the Phase I Investigation in February 1990. No on-site source for VOCs was identified during the background and regulatory literature review conducted at the initiation of the Phase I investigation in 1989 or during removal of the USTs, oil/water separator, or hydraulic lifts formerly located at Bashland.

Possible sources for VOCs detected in shallow ground water in the vicinity of well LF-31 and other Area C wells (LF-10 and LF-11; Figure 3) include the F

Number 35 West Parcel site, located at service to the consultants working on behalf of ECI reported concentration

The was detected in monitoring wells located at the Del Monte site at concentrations up to the Del Monte. It is our understanding that a ground-water extraction system.

### **LEVINE-FRICKE**

was installed at the Del Monte site in late 1992 or early 1993. Levine-Fricke will continue to monitor the progress of investigations conducted at these sites. In addition, ground-water samples collected from well LF-31 will be analyzed for VOCs using EPA Method 8010 on a semiannual basis.

#### LEVINE-FRICKE

#### REFERENCES

- American Environmental Management Corporation. 1992. Ground Water Monitoring Report for Electro-Coatings, Inc., Emeryville, California. January 27.
- CH2M Hill. 1990. Quarterly Monitoring Data for Del Monte's Plant 35 West Parcel, Removed Fuel Tanks Area at 4202 Hollis Street, Emeryville, California.
- Levine Fricke, Inc. 1992. Work Plan to Install One Ground-Water Monitoring Well and Conduct Quarterly Monitoring, Bashland Property, Emeryville, California. December 15.
- Levine Fricke, Inc. 1993. Combined Soil and Ground-Water Investigation Report and Quarterly Monitoring Report for the Period from January 1 through March 31, 1993, Former Bashland Property, Emeryville, California. April 5.

TABLE 1

# CHEMICAL ANALYSES RESULTS FOR MONITORING WELL LF-31 FORMER BASHLAND COMPANY PROPERTY (results in parts per million [ppm])

*****	<b>TERES</b>	======================================	**********			E222347777	*********	<b>     </b>	********
Date Sampled	TRPH	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethylbenze	Total Xylenes	TCE	1,2-DCE
				******					
2/12/93*	<5	<0.05	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
5/26/93	<5	200	NA	NA	NA	NA	NA	0.020	0.0039
duplicate	<5	310	NA	NA	NA	NA	NA	0.020	0.0034

#### Notes:

TRPH - Total recoverable petroleum hydrocarbons as oil and grease (Standard Methods 55208F)

TCE - Trichloroethene (EPA Method 8010)

1,2-DCE - 1,2-dichloroethene (EPA Method 8010)

NA - Not analyzed

<sup>\*</sup> Ground-water samples also analyzed for cadmium, chromium, nickel, lead, and zinc, and semivolatile organic compounds using EPA Nethod 8270. None of these compounds were detected above laboratory detection limits.

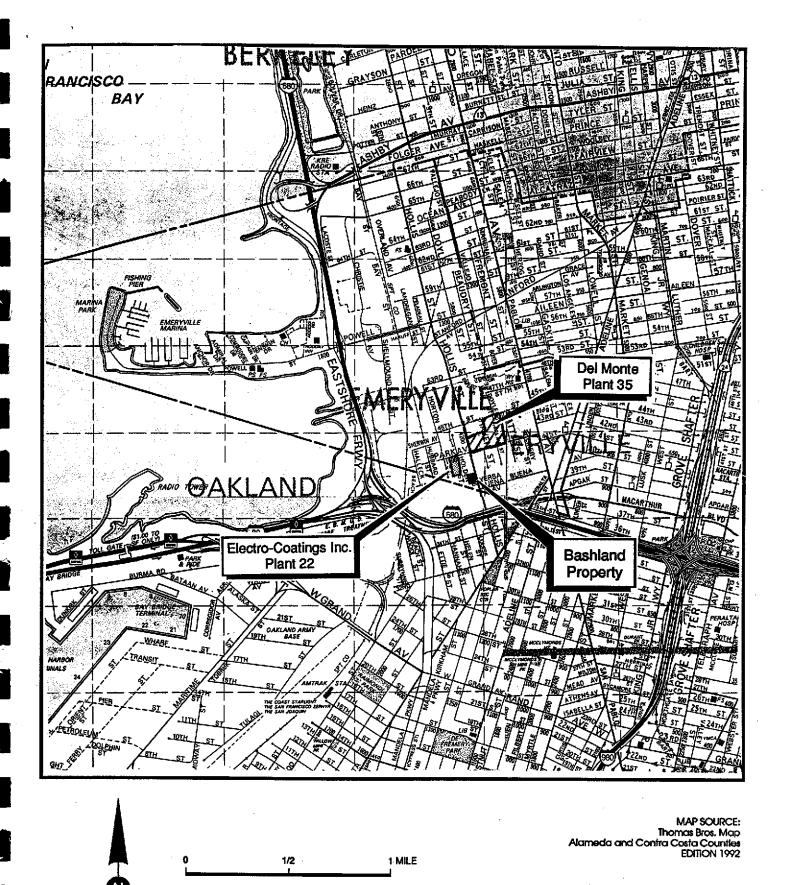


Figure 1: SITE LOCATION MAP

BASHLAND PROPERTY SITE

Project No. 1649.10

LEVINE-FRICKE ENGINEERS, HYDROGEOLOGISTS & APPLIED SCIENTISTS

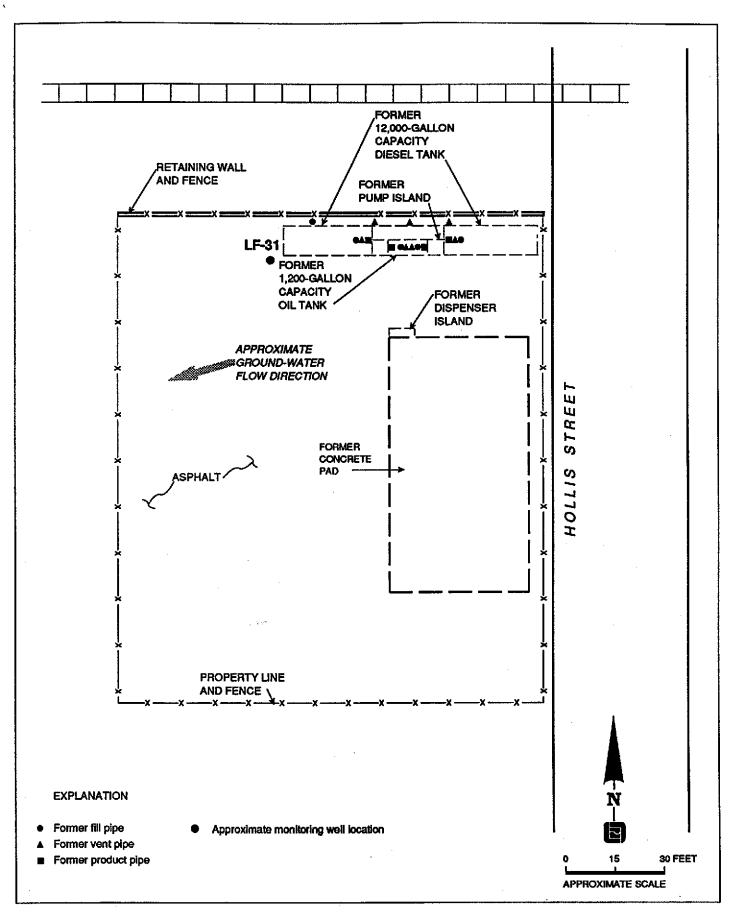


Figure 2: SITE PLAN SHOWING MONITORING WELL LF-31

LEVINE - FRICKE SAMPLING INFORMATION WATER-QUALITY BUENA Project No. Project Name Sample No. Date Samplers Name \_ Sampling Location 20.00 Sampling Method Analyses Requested Number and Types of Sample Bottles used Method of Shipment GROUND WATER SURFACE WATER Stream Width . Well No. Stream Depth \_ Well Diameter (in.) Stream Velocity \_ Depth to Water, Static (ft) Rained recently? Water in Well Box Other \_ <u> 20.00</u> Well Depth (ft). 2-inch casing = 0.16 gal/ft Height of Water Column in Well 4-inch casing = 0.65 gal/ft LOCATION MAP 5-inch casing = 1.02 gal/ft Water Volume in Well 6-inch casing = 1.47 gal/ft

тіме	DEPTH TO WATER (feet)	VOLUME WITHDRAWN (gallons)	TEMP (deg. C)	pH (S.U.)	COND (mhos/cm)	OTHER	REMARKS
8:28		·					START PUMP
8:29		9.0	18.2	4.82	1334		SUGHRLY TURBIP
8:31		18.0	18.1	6.78			SLIGHTLY TURBID
8:32		27.0	18.3	6.91	1303		TURBIT
8:35		30.					SHUT IFF PUMP
8:44	13.55		·				START PUMP
8:47	\\\\	39	18 - 1	6.94	1265		TURBID
8:47							STOP PUMP
8:50							SAMPLE-LIZ-31
0:50							SAMPLE-LE-31 SIMPLE-PR-131
9:04	11.41						

CENTELLIBRE PUMP Suggested Method for Purging Well



1961 Concourse Drive #E San Jose, CA 95131 Tel: 408-432-8192 Fax: 408-432-8198

MS. JENIFER BEATTY LEVINE-FRICKE 1900 POWELL STREET 12TH FLOOR EMERYVILLE, CA 94608 Workorder # : 9305285
Date Received : 05/27/93
Project ID : 1649.10
Purchase Order: N/A

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9305285- 1	LF-31
9305285- 2	LF-131

This report consists of 17 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen Ph.D. Laboratory Director Date

RECEIVED

#### REPORT SUMMARY ANAMETRIX, INC. (408) 432-8192

MS. JENIFER BEATTY

LEVINE-FRICKE

1900 POWELL STREET 12TH FLOOR EMERYVILLE, CA 94608

Workorder # : 9305285 Date Received : 05/27/93 Project ID : 1649.10 Purchase Order: N/A

Department : GC Sub-Department: VOA

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9305285- 1	LF-31	WATER	05/26/93	8010
9305285- 2	LF-131	WATER	05/26/93	8010

### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MS. JENIFER BEATTY LEVINE-FRICKE 1900 POWELL STREET 12TH FLOOR EMERYVILLE, CA 94608

Workorder # : 9305285 Date Received: 05/27/93 Project ID : 1649.10 Purchase Order: N/A Department : GC Sub-Department: VOA

## QA/QC SUMMARY :

- In the matrix spike duplicate of sample LF-131, the percent recoveries of 1,1-Dichloroethane, 1,3-Dichlorobenzene, and 1,2-Dichlorobenzene are outside of Anametrix control limits for EPA Method 8010. However, this is not indicative of instrument calibration problem. The reason is the recoveries of these compounds in the laboratory control sample are within QA control limits for EPA Method 8010. Therefore, the 8010 results reported for samples LF-31 and

- The amount of methylene chloride reported in sample LF-131 is within LF-131 are not affected.

normal laboratory background levels.

Department Supervisor

Date

GC/VOA- PAGE

# ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 8010 ANAMETRIX, INC. (408)432-8192

roject ID : 1649.10 Anametrix ID : 9305285-01 Sample ID : LF-31 Analyst : TM

Sample ID : LF-31 Analyst : TM
Matrix : WATER Supervisor : CD

Tate Sampled : 5/26/93

Tate Analyzed : 6/2/93

Dilution Factor : 1.0

Instrument ID : HP24 Conc. Units : ug/L

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
75-71-8 74-87-3 75-01-4 74-83-9 75-00-3 75-69-4 76-13-1 75-35-4 75-09-2 156-60-5 75-34-3 156-59-2 67-66-3 71-55-6 56-23-5 107-06-2 79-01-6 78-87-5 75-27-4 110-75-8 10061-01-5 10061-02-6 79-00-5 127-18-4 124-48-1 108-90-7 75-25-2 79-34-5 541-73-1 106-46-7	Dichlorodifluoromethane Chloromethane Vinyl chloride Bromomethane Chloroethane Trichlorofluoromethane Trichlorotrifluoroethane 1,1-Dichloroethene Methylene chloride trans-1,2-Dichloroethene 1,1-Dichloroethane cis-1,2-Dichloroethene Chloroform 1,1,1-Trichloroethane Carbon tetrachloride 1,2-Dichloroethane Trichloroethane Trichloroethene 1,2-Dichloropropane Bromodichloromethane 2-Chloroethylvinylether cis-1,3-Dichloropropene trans-1,3-Dichloropropene 1,1,2-Trichloroethane Tetrachloroethene Dibromochloromethane Chlorobenzene Bromoform 1,1,2,2-Tetrachloroethane 1,3-Dichlorobenzene Bromoform 1,1,2,2-Tetrachloroethane 1,3-Dichlorobenzene 1,4-Dichlorobenzene	1.0 1.0 .50 .50 .50 .50 .50 .50 .50 .50 .50	ND N	מממממממממ ממממ מממממממם במממממ ממממממ ממממממ ממממממ ממממממ ממממממ

#### ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 8010 ANAMETRIX, INC. (408)432-8192

Project ID Sample ID : 1649.10 Anametrix ID : 9305285-02

:TM : LF-131 Analyst Matrix : WATER Supervisor : 49

Date Sampled Date Analyzed Instrument ID : 5/26/93 : 6/ 2/93 : HP24 Dilution Factor : Conc. Units : 1.0 : ug/L

	•			
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
75-71-8 74-87-3 75-01-4 74-83-9 75-00-3 75-69-4 76-13-1 75-35-4 75-09-2 156-60-5 75-34-3 156-59-2 67-66-3 71-55-6 56-23-5 107-06-2 79-01-6 78-87-5 75-27-4 110-75-8 10061-01-5 10061-02-6 79-00-5 127-18-4 124-48-1 108-90-7 75-25-2 79-34-5 541-73-1 106-46-7 95-50-1	Dichlorodifluoromethane Chloromethane Vinyl chloride Bromomethane Chloroethane Trichlorofluoromethane Trichlorotrifluoroethane 1,1-Dichloroethene Methylene chloride trans-1,2-Dichloroethene 1,1-Dichloroethane cis-1,2-Dichloroethene Chloroform 1,1,1-Trichloroethane Carbon tetrachloride 1,2-Dichloroethane Trichloroethene 1,2-Dichloropropane Bromodichloromethane 2-Chloroethylvinylether cis-1,3-Dichloropropene trans-1,3-Dichloropropene 1,1,2-Trichloroethane Tetrachloroethene Dibromochloromethane Chlorobenzene Bromoform 1,1,2,2-Tetrachloroethane 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	1.0 1.50 .550 .550 .550 .550 .550 .550	的是是是是是一个的,不是是不是不是不是不是不是不是的。 是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是是	מממממממממממ ממממ ממ מממממממ

#### ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 8010 ANAMETRIX, INC. (408)432-8192

roject ID Anametrix ID : 1649.1 : 24B0602H01

Sample ID : BLK602 Analyst :4M <u>M</u>atrix : WATER Supervisor : 6

: 0/ 0/ 0 : 6/ 2/93 : HP24 ate Sampled ate Analyzed Dilution Factor: 1.0

Instrument ID Conc. Units : ug/L

				<del> </del>
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
   75-71-8	Dichlorodifluoromethane	1.0	ND	U
74-87-3	Chloromethane	1.0	ND	וֹט וֹ
75-01-4	Vinyl chloride	.50	ND	iv i
74-83-9	Bromomethane	.50	ND	iù i
75-00-3	Chloroethane	.50	ND	iu i
75-69-4	Trichlorofluoromethane	.50	ND	ju j
76-13-1	Trichlorotrifluoroethane	.50	ND	U į
75-35-4	1,1-Dichloroethene	.50	ND	U
75-09-2	Methylene chloride	1.0	ND	U
156-60-5	trans-1,2-Dichloroethene	.50	ND	ן ט
75-34-3	1,1-Dichloroethane	j .50	ND	ן טן
156-59-2	cis-1,2-Dichloroethene	j .50	ND	ן טן
67-66-3	Chloroform	.50	ND	ן טן
71-55-6	1,1,1-Trichloroethane	.50	ND .	ן טן
56-23-5	Carbon tetrachloride	.50	ND .	ן י טן
107-06-2	1,2-Dichloroethane	50	ND	ju j
79-01-6	Trichloroethene	.50	I ND	ן טן
78-87-5	1,2-Dichloropropane	.50	ND П	<b>ט</b>
75-27-4	Bromodichloromethane	.50	I ND	ן טן
110-75-8	2-Chloroethylvinylether	1.0	ND	ן די ן
10061-01-5	cis-1,3-Dichloropropene	.50	ND	ן ט
10061-02-6	trans-1,3-Dichloropropene	.50	ND	ן ען
79-00-5	1,1,2-Trichloroethane	.50	ND	ן ט
127-18-4	Tetrachloroethene	.50	ND	<b>U</b>
124-48-1	Dibromochloromethane	.50	ND	ן ט
108-90-7	Chlorobenzene	j .50	ND	U
75-25-2	Bromoform	.50	ND	ן ט
79-34-5	1,1,2,2-Tetrachloroethane	.50	ND	<u>ַ</u>
541-73-1	1,3-Dichlorobenzene	1.0	ND	ן שון
106-46-7	1,4-Dichlorobenzene	1.0	ND	ŭ
95-50-1	1,2-Dichlorobenzene	1.0	I ND	ן ט
l	l <u></u>	.	l	. • •

#### SURROGATE RECOVERY SUMMARY -- EPA METHOD 8010 ANAMETRIX, INC. (408)432-8192

Project ID : 1649.10

Matrix : LIQUID

Anametrix ID: 9305285

Analyst : TY Supervisor : ()

	SAMPLE ID	suı	SU2	SU3
1 2 3 4 5	BLK602 LF-131 LF-31 LF-13MS LF-13MSD	76 113 107 80		
6   7   8   9				
10   11   12   13				
14   15   16   17				
18 19 20				
21 22 23 24				
25 26 27				
28 29 30				

QC LIMITS

SU1 = Chlorofluorobenzene

(51-136)

\* Values outside of Anametrix QC limits

#### MATRIX SPIKE RECOVERY FORM -- EPA METHOD 8010 ANAMETRIX, INC. (408) 432-8192

Project ID Sample ID : 1649.10 Anametrix ID : 9305285-02

:4W : LF-131 Analyst : cp latrix : WATER Supervisor

Date Sampled : 5/26/93 Date Analyzed : 6/ 2/93 Instrument ID : HP24

1,1-Dichloroethene     10.0     .0     10.3     103     47-119       trans-1,2-Dichloroethene     10.0     .0     11.0     110     46-112       1,1-Dichloroethane     10.0     .0     12.1     121     57-124       cis-1,2-Dichloroethene     10.0     4.0     13.4     94     70-139       1,1,1-Trichloroethane     10.0     .0     10.8     108     57-125       Trichloroethene     10.0     20.2     28.5     83     61-133       Tetrachloroethene     10.0     .0     10.8     108     61-132       Chlorobenzene     10.0     .0     10.9     10.9     81-120       1,3-Dichlorobenzene     10.0     .0     11.3     11.3     56-113       1,4-Dichlorobenzene     10.0     .0     11.2     11.2     62-119	COMPOUND	SPIKE ADDED (ug/L )	SAMPLE CONCENTRATION (ug/L )	MS CONCENTRATION (ug/L )	MS % REC	%REC LIMITS
1,2-Dichlorobenzene	1,1-Dichloroethene trans-1,2-Dichloroethen 1,1-Dichloroethane cis-1,2-Dichloroethene 1,1,1-Trichloroethane Trichloroethene Tetrachloroethene Chlorobenzene 1,3-Dichlorobenzene	10.0 10.0 10.0 10.0 10.0 10.0 10.0	.0 .0 4.0 .0 20.2 .0	10.3 11.0 12.1 13.4 10.8 28.5 10.8 10.9 11.3	103 110 121 94 108 83 108 109 113	28-127 47-119 46-112 57-124 70-139 57-125 61-133 61-132 81-120 56-113 62-119 69-116

COMPOUND	SPIKE ADDED (ug/L )	MSD CONCENTRATION (ug/L )	MSD % REC	% RPD	RPD LIMITS	%REC LIMITS
Trichlorotrifluoroethan 1,1-Dichloroethene_ trans-1,2-Dichloroethen 1,1-Dichloroethane cis-1,2-Dichloroethene 1,1,1-Trichloroethane Trichloroethene Tetrachloroethene Chlorobenzene	10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	11.1 10.6 11.2 12.5 13.9 11.1 29.4 11.4 11.5	===== 111 106 112 125 * 99 111 93 114 115	2 3 2 3 5 3 11 5	25 25 25 25 25 25 25 25 25 25 25	===== 28-127 47-119 46-112 57-124 70-139 57-125 61-133 61-132 81-120
1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	10.0 10.0 10.0	11.9 11.7 11.9	119 * 117 119 *	5 4 6	25 25 25	56-113 62-119 69-116

<sup>\*</sup> Value is outside of Anametrix QC limits

RPD: 0 out of 12 outside limits Spike Recovery: 3 out of 24 outside limits

GC/VOA - PAGE 7

#### LABORATORY CONTROL SAMPLE EPA METHOD 601/8010 ANAMETRIX, INC. (408)432-8192

Project/Case : LABORATORY CONTROL SAMPLE Anametrix I.D.: W0060293

Matrix

: WATER

Analyst

: N/A SDG/Batch

Supervisor Instrument I.D.: HP24

Date analyzed : 06/02/93

PERCENT SPIKE AMOUNT \*RECOVERY RECOVERED RECOVERY LIMITS TRUOMA COMPOUND (ug/L) (ug/L) 34 - 12819.5 98% FREON 113 20 63 - 13320 20.7 103% 1,1-DICHLOROETHENE 55 - 145 trans-1,2-DICHLOROETHENE 20 19.5 98% 49 - 121 1,1-DICHLOROETHANE 20 21.3 107% 66 - 168cis-1,2-DICHLOROETHENE 94% 20 18.8 72 - 14320 20.5 102% 1,1,1-TRICHLOROETHANE 63 - 14720 20.6 103% TRICHLOROETHENE 60 - 133TETRACHLOROETHENE 20 20.7 103% 70 - 148CHLOROBENZENE 20 20.3 102% 49 - 139 106% 1,3-DICHLOROBENZENE 20 21.2 70 - 133 103% 1,4-DICHLOROBENZENE 20 20.6 69 - 1401,2-DICHLOROBENZENE 20.9 104% 20

<sup>\*</sup> Limits based on data generated by Anametrix, Inc., August, 1992.

# REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MS. JENIFER BEATTY

LEVINE-FRICKE

1900 POWELL STREET 12TH FLOOR

EMERYVILLE, CA 94608

Workorder # : 9305285 Date Received : 05/27/93 Project ID : 1649.10

Purchase Order: N/A Department : GC

Sub-Department: TPH

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9305285- 1	LF-31	WATER	05/26/93	TPHd
9305285- 2	LF-131	WATER	05/26/93	TPHd

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MS. JENIFER BEATTY

LEVINE-FRICKE

1900 POWELL STREET 12TH FLOOR

EMERYVILLE, CA 94608

Workorder # : 9305285
Date Received : 05/27/93
Project ID : 1649.10
Purchase Order: N/A

Department : GC Sub-Department: TPH

#### QA/QC SUMMARY :

- No QA/QC problems encountered for this workorder.

Department Supervisor

6/4/43

Date

06109193

Date

GC/TPH - PAGE 2

#### ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS AS DIESEL ANAMETRIX, INC. (408) 432-8192

Anametrix W.O.: 9305285 Matrix : WATER Date Sampled : 05/26/93 Date Extracted: 06/03/93

Project Number: 1649.10 Date Released : 06/08/93

Instrument I.D.: HP23

Anametrix I.D.	Client I.D.	Date Analyzed	Reporting Limit (ug/L)	Amount Found (ug/L)
9305285-01	LF-31	06/04/93	50	200
9305285-02	LF-131	06/04/93	50	310
BU0311F9	METHOD BLANK	06/04/93	50	ND

Note: Reporting limit is obtained by multiplying the dilution factor times 50 ug/L.

ND - Not detected at or above the practical quantitation limit for the method.

TPHd - Total Petroleum Hydrocarbons as diesel is determined by GCFID following sample extraction by EPA Method 3510.

> All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

06109193 Date

#### TOTAL EXTRACTABLE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 3510 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE Matrix

: WATER

Date Sampled : N/A

Date Extracted: 06/03/93

Date Analyzed: 06/04/93

Anametrix I.D.: MU0311F9

Analyst : APP.

Supervisor : 65
Date Released : 06/09/93

Instrument I.D.: HP9

COMPOUND	SPIKE AMT (ug/L)	LCS REC (ug/L)	% REC LCS	LCSD REC (ug/L)	% REC LCSD	RPD	% REC LIMITS
DIESEL	1250	700	56%	800	64%	13%	47-130

<sup>\*</sup>Quality control established by Anametrix, Inc.

#### REPORT SUMMARY ANAMETRIX, INC. (408) 432-8192

MS. JENIFER BEATTY

LEVINE-FRICKE

1900 POWELL STREET 12TH FLOOR

EMERYVILLE, CA 94608

Workorder # : 9305285 Date Received : 05/27/93 Project ID : 1649.10 Purchase Order: N/A

Department : PREP Sub-Department: PREP

#### SAMPLE INFORMATION: .

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9305285- 1	LF-31	WATER	05/26/93	5520BF
9305285- 2	LF-131	WATER	05/26/93	5520BF

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MS. JENIFER BEATTY LEVINE-FRICKE 1900 POWELL STREET 12TH FLOOR EMERYVILLE, CA 94608

Workorder # : 9305285 Date Received: 05/27/93 Project ID : 1649.10 Purchase Order: N/A Department : PREP Sub-Department: PREP

#### QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor

PREP/PREP - PAGE 2

# ANALYSIS DATA SHEET - TOTAL RECOVERABLE PETROLEUM HYDROCARBONS ANAMETRIX LABORATORY (408) 432-8192

Project I.D.: 1649.10
Matrix: WATER
Date sampled: 05/26/93
Date extracted: 06/04/93
Date analyzed: 06/07/93

Anametrix I.D. : 9305285 Analyst :  $M \cdot P$ Supervisor : CVDate released : 06/09/93

Workorder #	Sample I.D.	Reporting Limit (mg/L)	Amount Found (mg/L)
9305285-01	LF-31	5	ND
9305285-02	LF-131	5	ND
BU0411W4	METHOD BLANK	5	ND

ND - Not detected above the reporting limit for the method. TRPH - Total Recoverable Petroleum Hydrocarbons are determined by Standard Method 5520BF.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

#### LAB CONTROL SAMPLE REPORT - TOTAL RECOVERABLE PETROLEUM HYDROCARBONS STANDARD METHOD 5520BF ANAMETRIX LABORATORIES (408) 432-8192

Sample I.D.

: LAB CONTROL SAMPLE

Anametrix I.D.: MU0411W4

Matrix

: WATER

Date sampled

: N/A

Analyst

Date extracted: 06/04/93

Supervisor

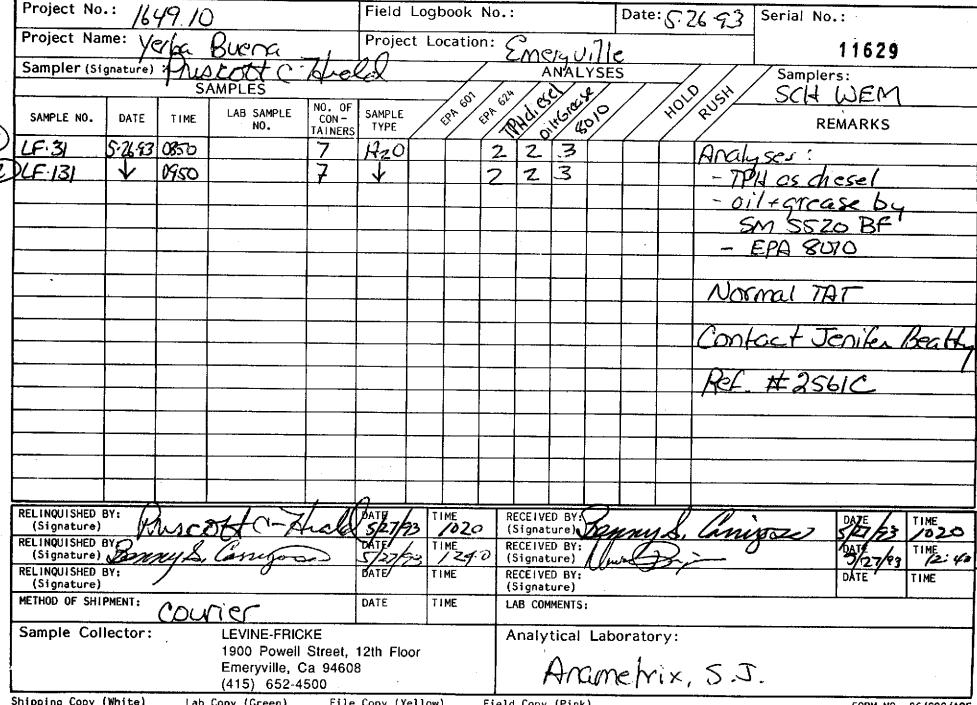
Date analyzed : 06/07/93

Date Released : 06/08/93

COMPOUND	SPIKE AMT. (mg/L)	LCS (mg/L)	%REC LCS	LCSD (mg/L)	%REC LCSD	%RPD	%REC LIMITS
Motor Oil	50	53	106%	52	104%	2%	54-106%
+ Ougliter an	nevol limies		 ۲ط لهــط			·	<b>-</b>

Quality control limits established by Anametrix Laboratories.

# CHAIN OF CUSTODY / ANALYSES REQUEST FORM



Shipping Copy (White)

Lab Copy (Green)

File Copy (Yellow)

Field Copy (Pink)

FORM NO. 86/COC/ARF