A Report Prepared for

Redevelopment Agency of the City of Oakland 1333 Broadway, 9th Floor Oakland, California 94612

PRP Stid 4036

REPORT OF GROUNDWATER MONITORING JANUARY 1993 CHINATOWN REDEVELOPMENT PROJECT AREA OAKLAND, CALIFORNIA

HLA Project No. 10874 040

3-3193

Submitted to:

California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

bу

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March 31, 1993

Harding Lawson Associates

Transmittal/Memorandum



To:

Mr. Donald Dalke

California Regional Water Quality Control Board

San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

From:

David F. Leland

Date:

March 31, 1993

Subject:

January 1993 Report of Groundwater Monitoring

Job No.:

10874 040

Remarks:

cc:

Please find enclosed a copy of Harding Lawson Associates Report of Groundwater Monitoring, January 1993, Chinatown Redevelopment Agency Project Area, Oakland,

California, dated March 31, 1993.

Mr. Rich Hiett, RWQCB

Ms. Jennifer Eberle, Alameda County DEH

Peter Chen, Agency

DFL/jb28897-O

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1.0 INTRODUCTION

This report presents the results of the January 1993 biannual groundwater monitoring in the Chinatown Redevelopment Project Area (Project Area) of Oakland, California (Plate 1). Biannual groundwater monitoring was recommended for January and July 1993 in Harding Lawson Associates' report titled Report of Groundwater Monitoring, June 1992 (HLA, 1992).

Groundwater monitoring in January 1993 consisted of sampling four monitoring wells and measuring water levels in 11 wells. Groundwater flow directions and the presence of gasoline constituents in groundwater in the Project Area were evaluated.

2.0 BIANNUAL GROUNDWATER MONITORING

Water levels were measured in 11 wells (Table 1) and groundwater samples were collected from Monitoring Wells MW-7, MW-18, MW-19, and MW-23 on January 21, 1993. Water level measurements were recorded to monitor hydraulic conditions in the Project Area and groundwater samples were collected to assess groundwater chemistry in the 4 wells. Six samples were submitted to the laboratory for analysis, including samples from the four monitoring wells, a duplicate from Monitoring Well MW-18, and a field blank.

Standard HLA decontamination protocol for equipment was followed prior to sampling. HLA employees performing field work were trained in safety procedures and used Level D personal protective equipment.

Three well volumes were purged from the wells prior to sampling, collected in 55-gallon drums, and retained onsite. Groundwater samples were collected with a stainless steel bailer and decanted into 40-milliliter sample bottles, which were labeled and stored on ice until delivery under chain of custody to Pace Laboratories, Inc. (PACE), of Novato, California, for chemical analysis. All groundwater samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Test Method 8020; samples from Wells MW-7 and MW-19 also were analyzed for total petroleum hydrocarbons (TPH) as gasoline using EPA Test Method 8015.

3.0 RESULTS

3.1 Groundwater Elevations and Potentiometric Contours

Depths to groundwater and calculated water elevations for January 1993 are presented in Table 1; the potentiometric surface interpreted from the water-elevation data is shown on Plate 1. The data indicate groundwater flow is to the west in the western portions of the Project Area and generally west to south in the southern portions of the Project Area. The water level elevation for MW-3, located along Webster Street, was lower than that in adjacent wells, indicating that groundwater is being withdrawn from the shallow aquifer in the area.

Water levels decreased in 7 of the 11 wells between June 25, 1992, and January 21, 1993. At Well MW-3, the water level decreased 2.54 feet; decreases at the remaining wells ranged from 0.02 to 0.48 foot. Water levels increased slightly at Monitoring Wells MW-7, MW-8, MW-18, and MW-20 by 0.20, 0.36, 0.22, and 0.17 foot, respectively.

3.2 Groundwater Analytical Results

Results of chemical analyses of the groundwater samples collected on January 21, 1993, are presented in Table 2 along with historical groundwater chemistry data.

Laboratory reports for groundwater samples collected in January are presented in the Appendix.

BTEX compounds were detected in groundwater samples from Monitoring
Wells MW-7, MW-18, and MW-19. In general, BTEX concentrations are similar to
concentrations measured before dewatering activities at the PRP site began in
November 1990. Benzene was detected at Well MW-18 at a concentration higher than
in June 1992 but similar to January 1990 results. BTEX compounds were not detected

in the samples from MW-23 or in the field blank. Samples from Monitoring Wells MW-7 and MW-19 had detectable concentrations of TPH as gasoline.

4.0 DISCUSSION AND RECOMMENDATIONS

In general, groundwater flow directions determined are similar to those measured since dewatering activities ceased. The January 1993 measurements continue to show the influence of the buildings constructed in the Project Area on groundwater flow direction as mentioned in earlier reports (e.g., HLA, 1992). The January 1993 water-level elevation at Well MW-3 was lower than at adjacent wells; in June 1992 it was higher. Measurements at Well MW-3 and nearby wells suggest that groundwater withdrawals are taking place in this area. Conversations with East Bay MUD building maintenance engineers revealed that groundwater is seeping into the below-grade parking garage where it collects in sumps and is pumped out. This may be a possible explanation for the low groundwater elevation measured at Well MW-3.

Laboratory analysis of water samples collected in January 1993 indicates that concentrations of petroleum hydrocarbons and BTEX compounds at MW-19 are only slightly lower than the June 1992 concentrations and are generally similar to pre-dewatering concentrations for those constituents. In addition, the chemical concentrations at MW-7 are similar to the June 1992 concentrations.

The biannual monitoring performed in January 1993 completes the first biannual monitoring round. The second biannual groundwater monitoring round is scheduled for July 1993. Results will be presented in a report to the Regional Water Quality Control Board.

5.0 REFERENCES

Harding Lawson Associates, 1989. A-Aquifer Monitoring Report, Chinatown Redevelopment Project Area, Oakland, California. January 31.

______, 1991. Groundwater Monitoring and Dewatering Effluent Treatment System,
Operation and Monitoring, April through July 1991, Chinatown Redevelopment Project Area, Oakland, California. August 16.

______, 1992. Report of Groundwater Monitoring, June 1992, Chinatown Redevelopment Project Area, Oakland, California. September 9.

TABLES

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Table 1. WATER-LEVEL ELEVATIONS - NOVEMBER 1990 THROUGH JANUARY 1993 CHINATOWN REDEVELOPMENT PROJECT AREA

| Well No. | MW | -2 | MW | -3 | MW | -6 | MW | -7 | MW- | 8 | MW- | -12 |
|-----------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|
| | GROUND SURFACE 40.05 | TOP OF CASING 39.55 | GROUND SURFACE 39.02 | TOP OF CASING 38.35 | GROUND SURFACE 39.95 | TOP OF CASING 39.59 | GROUND SURFACE 39.35 | TOP OF CASING 39.10 | GROUND SURFACE 40.63 | TOP OF CASING 40.47 | GROUND SURFACE 37.70 | TOP OF CASING 37.00 |
| DATE | Depth to Water | Ele- vation |
| 14-Nov-90 | 25.38 | 14.17 | 23.91 | 14.44 | 25.25 | 14.34 | 24.97 | 14.13 | 26.72 | 13.75 | 23.37 | 13.63 |
| 3-Dec-90 | 26.12 | 13.43 | 24.69 | 13.66 | 25.44 | 14.15 | 27.66 | 11.44 | 27.28 | 13.19 | 25.45 | 11.55 |
| 11-Jan-91 | 28.60 | 10.95 | 28.97 | 9.38 | 27.50 | 12.09 | 29.82 | 9.28 | 29.04 | 11.43 | • | • |
| 11-Feb-91 | 32.39 | 7.16 | 32.37 | 5.98 | 29.43 | 10.16 | 32.35 | 6.75 | 30.88 | 9.59 | • | • |
| 8-Mar-91 | 33.57 | 5.98 | 32.29 | 6.06 | 30 41 | 9.18 | 32.04 | 7 06 | 31.98 | 8.49 | • | • |
| 12-Apr-91 | 32.67 | 6.88 | 31.89 | 6.46 | 30.25 | 9.34 | 31.37 | 7.73 | 32.01 | 8.46 | • | • |
| 10-May-91 | 31.90 | 7.65 | 31.29 | 7.06 | 29.94 | 9.65 | 30.94 | 8.16 | 31.66 | 8.81 | • | • |
| 6-Jun-91 | 32.56 | 6.99 | 30.94 | 7.41 | 30.27 | 9.32 | 31.06 | 8.04 | 31.94 | 8.53 | • | • |
| 19-Sep-91 | 26.94 | 12.61 | 25.28 | 13.07 | 26.58 | 13.01 | 26.96 | 12.14 | 28.65 | 11.82 | • | • |
| 20-Dec-91 | 25.94 | 13.61 | 24.23 | 14.12 | 25 74 | 13.85 | 25.83 | 13.27 | 27.47 | 13.00 | • | • |
| 27-Mar-92 | 24.05 | 15.50 | 21.94 | 16.41 | 23.92 | 15.67 | 24.01 | 15.09 | 25.64 | 14.83 | • | • |
| 25-Jun-92 | 24.20 | 15.35 | 22.37 | 15.98 | 24.07 | 15.52 - | 24 37 | 14.73 | 25.84 | 14.63 | • | • |
| 21-Jan-93 | 24.58 | 14.97 | 24.91 | 13.44 | 24.32 | 15.27 | 24.17 | 14.93 | 25.48 | 14.99 | • | • |

NOTES:

Elevations are in feet above mean sea level (MSL).

Depth to water measured in feet from top of casing.

^{*} Well MW-12 was damaged during excavation and construction activities and can no longer be monitored.

Table 1. WATER-LEVEL ELEVATIONS - NOVEMBER 1990 THROUGH JANUARY 1993 CHINATOWN REDEVELOPMENT PROJECT AREA

| Well No. | -WM | 18 | MW- | 19 | MW- | 20 | MW- | 21 | MW- | 22 | MW- | 23 |
|-----------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|
| | GROUND SURFACE 36.52 | TOP OF CASING 35.88 | GROUND SURFACE 37.15 | TOP OF CASING 36.62 | GROUND SURFACE 38,32 | TOP OF CASING 37.86 | GROUND SURFACE 38.67 | TOP OF CASING 38.08 | GROUND SURFACE 37.70 | TOP OF CASING 37.34 | GROUND SURFACE 34.68 | TOP OF CASING 34.23 |
| DATE | Depth to Water | Ele- vation |
| 14-Nov-90 | 24.13 | 11.75 | 21.97 | 14.65 | 24.47 | 13.39 | 27.32 | 10.76 | 22.65 | 14.69 | 21.80 | 12.43 |
| 3-Dec-90 | 24.81 | 11.07 | 22.16 | 14 46 | 26.29 | 11.57 | 27.39 | 10.69 | 22.78 | 14.56 | 22.00 | 12.23 |
| 11-Jan-91 | 25.90 | 9.98 | 25.33 | 11.29 | 28.38 | 9.48 | 28.03 | 10.05 | 24.98 | 12.36 | 22.51 | 11.72 |
| 11-Feb-91 | 26.40 | 9.48 | 26.55 | 10.07 | 29.55 | 8.31 | 28.08 | 10.00 | 26.05 | 11.29 | 22.69 | 11.54 |
| 8-Mar-91 | 26.44 | 9.44 | 26.56 | 10.06 | 29.95 | 7.91 | 28.33 | 9.75 | 26.63 | 10.71 | 22.77 | 11.46 |
| 12-Apr-91 | 26.31 | 9.57 | 25.92 | 10.70 | 29 62 | 8.24 | 28.52 | 9.56 | 26.22 | 11.12 | 22.36 | 11.87 |
| 10-May-91 | 25.48 | 10.40 | 24.90 | 11.72 | 29.01 | 8.85 | 28.34 | 9 74 | 25.84 | 11.50 | 22.14 | 12.09 |
| 6-Jun-91 | 25.61 | 10.27 | 24.75 | 11.87 | 29.06 | 8.80 | 28.21 | 9 87 | 25.69 | 11.65 | 22.17 | 12.06 |
| 19-Sep-91 | 25.23 | 10.65 | 23.12 | 13.50 | 26.46 | 11.40 | 27.81 | 10.27 | 23.73 | 13.61 | 22.35 | 11.88 |
| 20-Dec-91 | 24.81 | 11.07 | 22.37 | 14.25 | 25.56 | 12.30 | 27.33 | 10.75 | 23.11 | 14.23 | 22,46 | 11.77 |
| 27-Mar-92 | 23.70 | 12.18 | 20.42 | 16.20 | 23.95 | 13.91 | 26.82 | 11.26 | 21.62 | 15.72 | 21.05 | 13.18 |
| 25-Jun-92 | 23.97 | 11.91 | 20.94 | 15.68 | 24.27 | 13.59 | 26.68 | 11.40 | 21.59 | 15.75 | 21.13 | 13.10 |
| 21-Jan-93 | 23.75 | 12.13 | 21.42 | 15.20 | 24.10 | 13.76 | 26.70 | 11.38 | 21.83 | 15.51 | 21.16 | 13.07 |

NOTES:

Elevations are in feet above mean sea level (MSL).

Depth to water measured in feet from top of casing.

Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| WELL | DATE | BENZENE | TOLUENE | ethyl Benzene | XYLENES, TOTAL | TPH AS GASOLINE |
|--------------------|-------------|-----------------|-----------------|------------------|-------------------|--------------------|
| | | LOD (mg/t) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) |
| | | 0 0005/0 0002 * | 0 0005/0 0002 * | 0 0005/0.0002 * | 0 0005/0 0002 | 0 25/0 05 * * |
| MW-3 | 10-Mar-88 | ND | ND | ND | NO | ND |
| | 18-Mar-88 | ND | ND | ND | NÐ | ND |
| | 25-Mar-88 | ND | ND | ND | ND | ND |
| | 1-Apr-88 | 0.7 | 0.4 | МÐ | 1.2 | ND |
| | 15-Apr-88 | ND | ND | ND | ND | ND |
| | 28-Apr-88 @ | ND/ND (0.4) | ND/ND (0.4) | ND/ND (0.4) | ND/ND (0.4) | ND/ND |
| | 11-May-88 | ND ` ´ | ND , | ND | ND | ND |
| | 27-May-88 | ND | ND | ND | ND | ND |
| | 16-Jun-88 | ND | ND | ND | ND | ND |
| | 27-Jul-88 | ND | ND | ND | ND | ND |
| | 26-Aug-88 | ND | ND | ND | ND | NĐ |
| | 30-Sep-88 | ND | ND | ND | ND | ND |
| | 2-Nov-88 | ND (1.0) | ND (1.0) | ND (1.0) | ND (1.0) | ND |
| | 2-Dec-88 | ND | ND | ND | ND | ND |
| | 4-Jan-89 | ND | ND | ND | ND | ND |
| | 3-Feb-89 | ND | 0.0009 | ND | ND | ND |
| | 3-Dec-90 | ND | 0.0002 † | ND | ND | ND |
| | 8-Mar-91 | NĐ | ND . | ND | ND | ND |
| \sim $^{\prime}$ | 6-Jun-91 | ND | ND | ND | NO a | NT |
| ' ' } | | | | | | |
| MW-7 / | 4-Apr-89 | ND | 0.0007 | 0.0010 | 0 0012 | ND |
| | 3-May-89 | ND | 0.0012 | 0.0018 | 0.0048 | 0.27 |
| | 6-Jun-89 | 0 0010 | 0.001 | 0.0022 | 0.0011 | 0 40 |
| | 7-Jul-89 | 0 0002 | 0.001 | 0.00034 | 0.0059 | 0.56 |
| | 2-Aug-89 | ND | 0.0015 | 0.0054 | 0 0059 | 0.70 |
| | 7-Sep-89 | ND | ND | ND | 0.0015 | 0.59 |
| | 5-Oct-89 | ND | 0.0011 | 0.0006 | 0.0013 | 0.73 |
| | 2-Nov-89 | 0 0002 | 0.0010 | 0.0055 | 0.0036 | 0.63 |
| | 6-Dec-89 | 0 0006 | 0.0087 | 0.0059 | 0.0036 | 0 32 |
| | 3-Jan-90 | 0 0007 | 0.0007 | 0.0006 | 0.0013 | 0.18 |
| | 1-Feb-90 | ND | 0.0009 | ND | 0.0003 | ND |
| | 28-Feb-90 | ND | 0.0006 | 0.0004 | 0.0052 | 0.09 |
| | 11-Apr-90 | ND | 0.0007 | 0.0033 | 0.0029 | 0.13 |
| | 18-May-90 | ND | 0.0008 | 0.0014 | 0.0008 | 0 43 |
| | 13-Sep-90 | ND | 0.0019 | ND | ND | NT |
| | 3-Dec-90 | 0.0002 | 0.0024 | 0.0019 | 0 0012 | 0 32 |
| | 11-Feb-91 | ND | ND | ND | ND | ND |
| | 8-Mar-91 | ND | ND | ND | ND | ND |
| | 6-Jun-91 | ND | ND | ND | ND a | ND |
| | 20-Dec-91 | 0.0002 | ND | 0.0029 | 0.0078 | 0.32 |
| | 27-Mar-92 | 0.0006 | NDb | 0.0010 | 0.0020 | 0.11 |
| | 25-Jun-92 | ND | 0.0009 | 0.0017 | 0.0035 | 0.14 |
| | 21-Jan-93 | ND | 0.0010 | 0.0017 | 0.0021 | 0.15 |
| MW-12 | 15-Feb-89 | ND | ND | ND | ND | ND |
| | 3-Mar-89 | NT | NT | NT | NT | ND |
| | 5-Apr-89 | 0.0014 | 0.0023 | ND | 0.0054 | ND |
| | 2-May-89 | 0.026 | 0.0033 | ND | 0.0063 | 0.10 |
| | 7-Jun-89 | 0.034 | 0.0037 | ND | 0.0003 | 0.18 |
| | 6-Jul-89 | 0.029 | 0.0025 | ND | 0.0059 | 0.12 |
| | 2-Aug-89 | 0.023 | 0.002 | ND | 0.005 | ND |
| | 7-Sep-89 @ | 0.051/0.059 | 0.0016/0.0022 | ND/ND | 0.003 | ND/ND |
| | 5-Oct-89 @ | 0.037/0.040 | 0.0032/0.0031 | ND/ND | 0.0049/0.0094 | ND/ND |
| | 2-Nov-89 | 0.0056 | 0.0032/0.0031 | NO | 0.0019 | 0.071 |
| | 6-Dec-89 | 0.0062 | 0.0012 | GN GN | 0.0019 | 0.06 |
| | 3-Jan-90 | 0.0002 | 0.0012 | ND | 0.0012 | 0.09 |
| | 1-Feb-90 @ | 0.0018/0.0024 | 0.0010/0.0004 | ND/ND | 0.0005/0.0004 | ND/ND |
| | 1-Mar-90 | 0.0016 | 0.0014 | ND | 0.0003 | ND ND |
| | 11-Apr-90 | 0.0066 | 0.0174 | 0.0015 | 0.0003 | |
| | 18-May-90 | ND | 0.0009 | 0.0015 ND | | 0.147 |
| | 12-Sep-90 | ND | 0.0009 ND | ND ON | ND 0.0002 | ND NT |
| | 3-Dec-90 | 0.0006 | 0.0002 † | ND ND | 0.0002 | NT ND |

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Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| WELL | DATE | BENZENE | TOLUENE | ethyl 88vzene | XYLENES, TOTAL | TPH AS GASOLINE |
|-------|----------------------|---------------|----------------|------------------|-------------------|--------------------|
| | | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) |
| | | 0 0005/0 0002 | 0 0005/0 0002 | 0 0005/0 0002 | 0 0005/0 0002 | 0 25/0 05 |
| W-18 | 15-Feb-89 | ND | ND | ND | ND | ND |
| | 3-Mar-89 | NT | NT | NT | NT | ND |
| | 5-Apr-89 | ND | ND | ND | ND | ND |
| | 2-May-89 | ND | ND | ND | ND | ND |
| | 7-Jun-89 | ND | ND | ND | ND | NO |
| | 6-Jul-89 | ND | ND | ND | ND | ND |
| | 2-Aug-89 | ND | ND | ND | ND | ND |
| | 6-Sep-89 | ND | ND | NO | ON | ND |
| | 5-Oct-89 | ND | ND | ND | ND | ND |
| | 1-Nov-89 | ND | ND | ND | ND | ND |
| | 6-Dec-89 | ND | 0.0009 | ND | 0.0013 | ND |
| | 2-Jan-90 | 0.016 | 0.0080 | 0.0014 | 0.0098 | 0.10 |
| | 1-Feb-90 | ND | ND | ND | ND | ND |
| | 1-Mar-90 | 0.0003 | ND | D | 0.0002 | ND |
| | 11-Apr-90 | 0.0004 | 0.0006 | 0.0005 | 0.0003 | ND |
| | 18-May-90 | ND | ND GN | ND | ND | ND |
| | 13-Sep-90 | 0.0027 | ND CM | ND CN | ND | NT |
| | 4-Dec-90 | 0.0029 | 0 0002 † | ND | 0.0003 † | ND |
| | 8-Mar-91 | 0.0009 | 0 0003 | ND | ND | ND |
| | 6-Jun-91 | ND | ND | ND | ND a | NT |
| | 19-Sep-91 | ND b | ND b | ND b | ND b | ND |
| | 20-Dec-91 | 0.0004 | ND | ND b | ND b | NT |
| | 27-Mar-92 | 0.0016 | ND b | ND b | ND b | NT |
| | 25-Jun-92 | 0.0008 | ND b | ND b | 0.0007 | NT |
| | 21-Jan-93 @ | 0.011/0.011 | 0 0004/0.0005 | ND b | 0.0011/0.0007 | NT |
| W-19 | 15-Dec-89 | 5.0 | 0.30 | 0 078 | 0.61 | 12 |
| | 3-Jan-90 | 3.0 | 0.46 | 0.12 | 1 1 | 13 |
| | 1-Feb-90 | 1.1 | 0.022 | LT 0 0040 | 0.032 | 1 9 |
| | 1-Mar-90 | 4.2 | 0.92 | 0.24 | 0.82 | 9.2 |
| | 11-Apr-90 | 3.8 | 1.1 | 0 82 | 0.34 | 10 |
| | 18-May-90 | 5.6 | 0.75 | 0 70 | 0.78 | 11 |
| | 13-Sep-90 | 1.4 | 1 2 | 0.35 | 1 6 | NT |
| | 4-Dec-90 | 2.1 | 1.5 | 0.42 | 1 6 | 12 |
| | 11-Feb-91 | 0 45 | 0.12 | 0 086 | 0.21 | 2.7 |
| | 8-Mar-91 | 0 52 | 0.057 | 0.020 | 0.083 | 1.4 |
| | 10-May-91 | 0.32 | 0.088 | 0.055 | 0.160 | 1.8 |
| | 6-Jun-91 @ | 0.38/0.46 | 0.027/0.038 | 0.023/0.030 | 0.092/0 15 | 3.4/NT |
| | 19-Sep-91 | 0.21 | 0.023 | 0.094 | 0.15 | 3.5 |
| | 20-Dec-91 | 1.0 | 0.24 | 0.5 | 1 2 | 9.6 |
| | 27-Mar-92 | 0.34 | 0.13 | 0.12 | 0.34 | 3.6 |
| | 25-Jun-92 | 1.1 | 0.38 | 0.53 | 1.6 | 10 |
| | 21-Jan-93 | 0.84 | 0.18 | 0.43 | 1.1 | 8.4 |
| W-20 | 15-Dec-89 | ND | ND | ND | DИ | ND |
| | 3-Jan-90 | 0.0004 | 0 0004 | ND | 0.0008 | ND |
| | 1-Feb-90 | ND | 0.0014 | ND | 0.0005 | ND |
| | 28-Feb-90 | ND | ND | ND | 0.0005 | ND |
| | 11-Apr-90 | 0.0028 | 0.0110 | 0.0011 | 0.0066 | NĎ |
| | 18-May-90 | ND | ND | ND | ND | ND |
| | 12-Sep-90 | ND | ND | ND | ND | NT |
| | 3-Dec-90 | ND | 0.0002 † | ΝD | ND | ND |
| | 8-Mar-91 6-Jun-91 | ND ND | ND ND | ND ND | ND ND a | ND NT |
| | | | | | | |
| IW-21 | 27-Aug-90 | ND | ND | ND | ND | NT |
| | 12-Sep-90 | ND | ND | ND | ND 0.0011 † | NT |
| | 2 Dac 22 | | | | | |
| | 3-Dec-90 8-Mar-91 | ND ND | 0.0005 † ND | ND ND | ND | ND ND |

Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| WELL | DATE | 8ENZENE | TOLUENE | ethyl Benzene | XYLENES, TOTAL | TPH AS GASOLINE |
|-------|------------|---------------|-----------------|------------------|-------------------|--------------------|
| | - | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOO (mg/l) | LOD (mg/l) |
| | | 0 0005/0 0002 | 0 0005/0 0002 * | 0 0005/0 0002 * | 0 0005/0 0002 | 0 25/0 05 * * |
| MW-22 | 27-Aug-90 | ND | ND | ND | ND | NT |
| | 13-Sep-90 | ND | ND | ND | ND | NT |
| | 4-Dec-90 | ND | 0.0002 † | ND | 0.0002 🕇 | ND |
| | 8-Mar-91 | ND | NO | ND | ND | ND |
| | 6-Jun-91 | ND | ND | ND | ND a | NT |
| W-23 | 27-Aug-90 | ND | ND | ND | ND | NT |
| | 13-Sep-90 | ND | ND . | ND | ND | NT |
| | 4-Dec-90 | ND | 0 0002 † | NO | ND | ND |
| | 8-Mar-91 | ND | ND | МÐ | МĎ | ND |
| | 6-Jun-91 | ND | 0.0004 | ND | ND a | NT |
| | 20-Dec-91 | ND | ND | ND b | ND b | NT |
| | 27-Mar-92 | 0.0056 | 0.0064 | 0.0016 | 0.0082 | NT |
| | 25-Jun-92 | ND/ND b | ND/ND b | ND/ND b | NO/NO b | NT/NT |
| | 21-Jan-93 | ND | ND | ND | ND | NT |
| BLANK | 5-Apr-89 | 0.5 | ND | ND | ND | ND |
| | 1-May-89 | NĎ | ND | ND | ND | ND |
| | 6-Jun-89 @ | ND/ND | ND/ND | ND/ND | ND/ND | ND/ND |
| | 1-Aug-89 | МĎ | ND | ND | ND | ND |
| | 2-Aug-89 | ND | NO | ND | ND | ND |
| | 3-Aug-89 | ND | ND | ND | ND | ND |
| | 6-Sep-89 | ND | ND | ND | ND | ND |
| | 7-Sep-89 | ND | ND | ND | ND | ND |
| | 4-Oct-89 | ND | ND | ND | ND | ND |
| | 2-Nov-89 | ND | ND | ND | ND | ND |
| | 5-Dec-89 | ND | ND | В | ND | ND |
| | 3-Jan-90 | ND | 0.0006 | GN | 0.0017 | ND |
| | 13-Sep-90 | ND | ND | ND | ND | NT |
| | 11-Feb-91 | ND | ND | ON | ND | NT |
| | 8-Mar-91 | ND | ND | ND | ND | ND |
| | 19-Sep-91 | ND b | ND b | ND b | ND b | ND |
| | 20-Dec-91 | ND | ND | ND b | ND b | NT |
| | 27-Mar-92 | ND b | ND b | ND b | ND b | NT |
| | 25-Jun-92 | ND b | ND b | ND b | NĐ b | NT |
| | 21-Jan-93 | ND | ON | ND | ND | NT |

NOTES:

Results reported in milligrams per liter (mg/l); equivalent to parts per million.

Analyses performed by PACE Laboratories, Inc., Novato, California.

Specific limits of detection for compounds detected in June 1992 groundwater samples are presented in the appendix of this report. LCD: Limit of Detection.

- ND: Not detected at or above LOD.
- NT: Not tested.
- (0.4): Numbers in parentheses are limits of detection.
 - *: LOD Changed to 0.0002 on 01-May-89, unless otherwise noted.
- **: LOD Changed to 0.05 on 01-May-89, unless otherwise noted.
- †: PACE laboratory reported toluene and total xylenes in the method blanks analyzed along with the samples.
- @: Two values indicate results of duplicate analyses.
- LT: Less than the concentration indicated.
- at Method detection limit is 0.0004 mg/l.
- b: Method detection limit is 0.0005 mg/l.

Harding Lawson Associates

PLATE



APPENDIX

RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES FROM MONITORING WELLS



February 02, 1993

FEB 3'93 AM 9:18

Mr. David Leland Harding Lawson Associates 200 Rush Landing Road Novato, CA 94945

RE: PACE Project No. 430121.501

Client Reference: FRP Oakland/10874,039

Dear Mr. Leland:

Enclosed is the report of laboratory analyses for samples received January 21, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Carol Reid Project Manager

Enclosures



Harding Lawson Associates 200 Rush Landing Road Novato, CA 94945

February 02, 1993

PACE Project Number: 430121501

01/22/93

01/22/93

Attn: Mr. David Leland

MW-19

Client Reference: PRP Oakland/10874,039

PACE Sample Number: Date Collected: Date Received:

Toluene

Ethylbenzene

Xylenes, Total

70 0279038 01/21/93 01/21/93 93012101

430

1100

2.0

2.0

DATE ANALYZED MDL <u>Units</u> Parameter ORGANIC ANALYSIS PURGEABLE FUELS AND AROMATICS 01/22/93 TOTAL FUEL HYDROCARBONS, (LIGHT): 8400 01/22/93 Total Purgeable Fuels, as Gasoline 500 ug/L PURGEABLE AROMATICS (BTXE BY EPA 8020M): 01/22/93 01/22/93 2.0 840 ug/L Benzene 01/22/93 180 2.0

ug/L

ug/L

ug/L



Mr. David Leland

Page 2 February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

MW-7

| PACE Sample Number: | 70 0279046 |
|---------------------|------------|
| Date Collected: | 01/21/93 |
| Date Received: | 01/21/93 |
| Client Sample ID: | 93012105 |
| | |

DATE ANALYZED MDL <u>Units</u> <u>Parameter</u>

ORGANIC ANALYSIS

| PURGEABLE FUELS AND AROMATICS TOTAL FUEL HYDROCARBONS, (LIGHT): Total Purgeable Fuels, as Gasoline PURGEABLE AROMATICS (BTXE BY EPA 8020M): | ug/L | 50 | _ 150 _ | 01/28/93 01/28/93 01/28/93 |
|---|----------------------|-------------------|------------------|----------------------------------|
| Benzene Toluene Ethylbenzene | ug/L ug/L ug/L | 0.5 0.2 0.5 | ND 1.0 1.7 | 01/28/93 01/28/93 01/28/93 |
| Xylenes, Total | ug/L | 0.5 | 2.1 | 01/28/93 |



Mr. David Leland

Page 3

February 02, 1993

PACE Project Number: 430121501

01/22/93

Client Reference: PRP Oakland/10874,039

PACE Sample Number: Date Collected: Date Received: Client Sample ID: 70 0279054 01/21/93 01/21/93 93012102 MW-23

<u>Parameter</u> <u>Units</u> <u>MDL</u> <u>DATE ANALYZED</u>

ORGANIC ANALYSIS

Xylenes, Total

01/22/93 PURGEABLE AROMATICS (BTXE BY EPA 8020M): 0.2 ND 01/22/93 ug/L Benzene 0.2 01/22/93 ND Toluene ug/L 0.2 ND 01/22/93 **Ethylbenzene** ug/L

ug/L

0.2

ND



Mr. David Leland

Page

Xylenes, Total

February 02, 1993 PACE Project Number: 430121501

01/22/93

Client Reference: PRP Oakland/10874,039

MW-18

| PACE Sample Number: Date Collected: Date Received: Client Sample ID: Parameter | <u>Units</u> | <u>MDL</u> | 70 0279062 01/21/93 01/21/93 93012103 | DATE ANALYZED | |
|--|----------------------|-------------------|--|--|--|
| ORGANIC ANALYSIS | | | | | |
| PURGEABLE AROMATICS (BTXE BY EPA 8020M): Benzene Toluene Ethylbenzene | ug/L ug/L ug/L | 0.2 0.2 0.2 | - 11 0.4 ND | 01/22/93 01/22/93 01/22/93 01/22/93 | |

ug/L

0.2

1.1



Mr. David Leland

Page 5

February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

PACE Sample Number: Date Collected:

Date Received: Client Sample ID: Parameter

<u>Units</u>

ug/L

70 0279070 01/21/93 01/21/93

93012104

Puplicate MW-18

DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE AROMATICS (BTXE BY EPA 8020M): Benzene

Toluene Ethylbenzene

Xylenes, Total

ug/L 0.2 11 ug/L 0.2 0.5 ug/L 0.5 ND

MDL

0.2

ND 0.7 01/22/93 01/22/93 01/22/93

01/22/93

01/22/93



70 0279089

Mr. David Leland

Page 6 February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

Field

PACE Sample Number: Date Collected: Date Received: Client Sample ID:

01/21/93 01/21/93 93012106 Blank

<u>Parameter</u>

Units

ug/L

ug/L

ug/L

DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE AROMATICS (BTXE BY EPA 8020M):

Benzene Toluene **Ethylbenzene** 0.2 ND 0.2 ND 0.2 ND

MDL

01/22/93 01/22/93 01/22/93

01/22/93

Xylenes, Total

0.2 ug/L

ND 01/22/93

These data have been reviewed and are approved for release.

ll cain Darrell C. Cain

Regional Director



Mr. David Leland Page 7 FOOTNOTES for pages 1 through 6

February 02, 1993 PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

MDL ND Method Detection Limit

Not detected at or above the MDL.



Method

Mr. David Leland Page 8

QUALITY CONTROL DATA

February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

PURGEABLE FUELS AND AROMATICS

Batch: 70 18221

Samples: 70 0279038, 70 0279054, 70 0279062, 70 0279070, 70 0279089

METHOD BLANK:

| Parameter TOTAL FUEL HYDROCARBONS, (LIGHT): | <u>Units</u> | MDL | <u>Blank</u> |
|---|----------------------|-------------------|----------------|
| Purgeable Fuels, as Gasoline (EPA 8015M PURGEABLE AROMATICS (BTXE BY EPA 8020M) | ug/L | 50 | ND - |
| Benzene Toluene Ethylbenzene | ug/L ug/L ug/L | 0.5 0.5 0.5 | ND ND ND |
| Xylenes, Total | ug/L | 0.5 | ND |

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

| EVOLUTION CONTINGE OF THE CONTINGE OF | | | Reference | | Dupl | |
|---|-------|------------|--------------|-------------|-------------|------------|
| Parameter | Units | <u>MDL</u> | <u>Value</u> | <u>Recv</u> | <u>Recv</u> | <u>rpd</u> |
| Purgeable Fuels, as Gasoline (EPA 8015M | ug/L | 50 | 1000 | 96% | 99% | 3% |
| Benzene | ug/L | 0.5 | 40.0 | 99% | 98% | 1% |
| Toluene | ug/L | 0.5 | 40.0 | 98% | 96% | 2% |
| Ethylbenzene | ug/L | 0.5 | 40.0 | 101% | 98% | 3% |
| Xylenes, Total | ug/L | 0.5 | 120 | 103% | 100% | 2% |



Mr. David Leland Page 9 QUALITY CONTROL DATA

February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

PURGEABLE FUELS AND AROMATICS

Batch: 70 18327 Samples: 70 0279046

METHOD BLANK:

| HE HOD DEANY. | | | Method |
|---|--------------|------------|--------------|
| <u>Parameter</u> | <u>Units</u> | <u>MDL</u> | <u>Blank</u> |
| TOTAL FUEL HYDROCARBONS, (LIGHT): | | | _ |
| Purgeable Fuels, as Gasoline (EPA 8015M | ug/L | 50 | ND |
| PURGEABLE AROMATICS (BTXE BY EPA 8020M) | | | _ |
| Benzene | ug/L | 0.5 | ND |
| Toluene | ug/L | 0.5 | ND |
| Ethylbenzene | ug/L | 0.5 | ND |
| Xylenes, Total | ug/L | 0.5 | ND |

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

| LABORATURE CONTROL SAMPLE AND CONTROL SA | AIII CE DO. | 210/1121 | Reference | | Dupl | |
|--|-------------|------------|--------------|-------------|------|-----|
| Parameter | Units | <u>MDL</u> | <u>Value</u> | <u>Recv</u> | | (PD |
| Purgeable Fuels, as Gasoline (EPA 8015M | | 50 | 1000 | 96% | 99% | 3% |
| Benzene | ug/L | 0.5 | 40.0 | 99% | 98% | 1% |
| Toluene | ug/L | 0.5 | 40.0 | 98% | 97% | 1% |
| Ethylbenzene | ug/L | 0.5 | 40.0 | 100% | 99% | 1% |
| Xylenes, Total | ug/L | 0.5 | 120 | 103% | 101% | 1% |



Mr. David Leland Page 10 FOOTNOTES for pages 8 through 9

February 02, 1993

PACE Project Number: 430121501

Client Reference: PRP Oakland/10874,039

MDL Method Detection Limit

ND Not detected at or above the MDL.

RPD Relative Percent Difference

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Harding Lawson Associates 7655 Redwood Boulevard

CHAIN OF CUSTODY FORM

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| 20 | X | Ш | | | L | | | 3 | | 9 | 3 | <u> </u> | 2 | 1 | 01 | 19 | 13 | 0 | | 2 | 1 | <u> 2</u> 5 | 5 | 0 | L | MW-19 | JL | X | ٥. | 8. | X | ; . | , , | \cdot | | | $\prod J$ | | \perp |
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REPORT OF GROUNDWATER MONITORING JANUARY 1993 CHINATOWN REDEVELOPMENT PROJECT AREA OAKLAND, CALIFORNIA March 31, 1993

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| 1 copy: | Alameda County Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621 Attention: Ms. Jennifer Eberle | 3 |
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QUALITY CONTROL REVIEWER

R. Bruce Scheibach

Registered Geologist - 5062

A Report Prepared for

Redevelopment Agency of the City of Oakland 1333 Broadway, 9th Floor Oakland, California 94612

REPORT OF GROUNDWATER MONITORING JUNE 1993 CHINATOWN REDEVELOPMENT PROJECT AREA OAKLAND, CALIFORNIA

HLA Project No. 10874 040

8-9-93

Submitted to:

California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

bу

Mark T. Egbert Project Geologist

David F. Leland, P.E. Associate Engineer

Harding Lawson Associates 7655 Redwood Boulevard P.O. Box 578 Novato, California 94948 415/892-0821

August 9, 1993

Harding Lawson Associates

Transmittal/Memorandum



To:

Mr. Donald Dalke

California Regional Water Quality Control Board

San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

From:

David Leland

Date:

August 13, 1993

Subject:

Report of Groundwater Monitoring, June 1993

Job No.:

10874 040

Remarks:

Please find enclosed a copy of HLA's Report of Groundwater Monitoring, June 1993, Chinatown Redevelopment Project Area, Oakland, California, dated August 9, 1993. This report documents results of scheduled semiannual groundwater monitoring in the Project Area.

cc:

Mr. Peter Chen, Redevelopment Agency

Ms. Jennifer Eberle, ACDEH

Mr. Rich Hiett, RWQCB

jb30496-O

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1.0 INTRODUCTION

This report presents the results of the June 1993 biannual groundwater monitoring in the Chinatown Redevelopment Project Area (Project Area) of Oakland, California (Plate 1). Groundwater monitoring in June 1993 included of sampling six monitoring wells and measuring water levels in 11 wells. Groundwater flow directions and the presence of gasoline constituents in groundwater in the Project Area were evaluated.

Biannual groundwater monitoring was recommended for January and July 1993 in Harding Lawson Associates' report titled Report of Groundwater Monitoring, June 1992 (HLA, 1992) to provide data during a wet season and dry season. The dry season sampling, proposed for July 1993, was completed in late June, to coordinate sampling of two wells in the southwest part of the Project Area with the scheduled sampling of four Project Area wells. The two additional wells, Wells MW-20 and MW-21, were sampled to determine if gasoline constituents were present in groundwater in the southwest part of the Project Area.

2.0 BIANNUAL GROUNDWATER MONITORING

For the biannual groundwater monitoring conducted on June 24, 1993, water levels were measured in 11 wells (Table 1) and groundwater samples were collected from Monitoring Wells MW-7, MW-18, MW-19, MW-20, MW-21 and MW-23. Wells MW-20 and MW-21 were not originally planned for sampling but were included at the request of the Redevelopment Agency of the City of Oakland. Water level measurements were recorded to monitor hydraulic conditions in the Project Area and groundwater samples were collected to assess groundwater chemistry. Eight samples were submitted to the laboratory for analysis, including samples from the six monitoring wells, a duplicate from Monitoring Well MW-21, and a field blank.

Standard HLA decontamination protocol for equipment was followed prior to sampling. HLA employees performing field work were trained in safety procedures and used Level D personal protective equipment.

Three well volumes were purged from the wells prior to sampling, collected in 55-gallon drums, and retained onsite. Groundwater samples were collected with a stainless steel bailer and decanted into 40-milliliter sample bottles, which were labeled and stored on ice until delivery under chain of custody to Pace Laboratories, Inc. (PACE), of Novato, California, for chemical analysis. All groundwater samples and the field blank were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Test Method 8020; samples from Wells MW-7, MW-19, MW-20, and MW-21 also were analyzed for total petroleum hydrocarbons (TPH) as gasoline using EPA Test Method 8015. The duplicate from Well MW-21 was not analyzed for TPH as gasoline.

3.0 RESULTS

3.1 Groundwater Elevations and Potentiometric Contours

Depth to groundwater and calculated water elevations for June 1993 are presented in Table 1; the potentiometric surface interpreted from the water-elevation data is shown on Plate 1. The data indicate groundwater flow is generally west to south in the western and southern portions of the Project Area.

Water levels increased from lanuary to June in all 11 monitoring wells to the highest levels historically measured. The increases ranged from a minimum of 0.23 feet at Well MW-18 to a maximum of 3.16 feet at Well MW-3.

3.2 Groundwater Analytical Results

Results of chemical analyses of the groundwater samples collected on June 24, 1993, are presented in Table 2 along with historical groundwater chemistry data.

Laboratory reports for groundwater samples collected in June are presented in the Appendix.

BTEX compounds were detected in groundwater samples from Monitoring Wells MW-19 and MW-23. In general, concentrations of BTEX and TPH as gasoline at Well MW-19 are lower than concentrations measured before dewatering activities at the PRP site began in November 1990. Concentrations at MW-19 have declined each monitoring round since June 1992. At Well MW-23, total xylenes were detected at 0.0012 milligrams per liter (mg/l), which is slightly above the method detection limit of 0.0005 mg/l. Total xylenes had not been detected since March 1992. BTEX compounds detected in January 1993 at Wells MW-7 and MW-18 were not detected in June 1993. BTEX compounds were not detected in any other groundwater samples or in the field blank.

4.0 DISCUSSION AND RECOMMENDATIONS

In general, groundwater flow directions for June 1993 were similar to those measured since dewatering activities ceased. The measurements continue to show the influence of the buildings constructed in the Project Area on groundwater flow direction, as mentioned in earlier reports (e.g., HLA, 1992).

Current water levels are the highest for the period of record in the Project Area, apparently reflecting both the cessation of construction dewatering activities in the area and the end of drought conditions in the region. Water level increases between January and June at Wells MW-2, MW-6, MW-19, and MW-22, located east and north of the site, were very similar, varying from 1.12 to 1.16 feet. The similarity of these water level increases may be due to the locations of these wells upgradient of and, therefore, in an area hydraulically unaffected by the below-grade structures in the Project Area. The June 1993 water-level elevation at Well MW-3 appears to be consistent with nearby wells; in January 1993 it appeared to be anomalously lower.

Laboratory analyses of water samples collected in June 1993 indicate that concentrations of TPH as gasoline and BTEX compounds at MW-19 have declined since June 1992 and are lower than pre-dewatering concentrations for these constituents. In addition, analyses were not detected at Well MW-7, and only xylene was detected at a low concentration at Well MW-23. TPH as gasoline and BTEX compounds were not detected in any other samples. Chemical concentrations have decreased to the lowest levels since March 1992 at MW-19; and the lowest levels since June 1991 at Well MW-2). This overall improvement in water quality in the Project Area appears to reflect a combination of source removals completed in the last several years and increased groundwater levels resulting from increased post-drought precipitation.

The biannual monitoring performed in June 1993 completes the scheduled monitoring for this site. Because of the overall improvement in water quality and the trend of decline in measured concentrations, no additional monitoring is recommended in the Project Area at this time.

5.0 REFERENCES

Harding Lawson Associates, 1992. Report of Groundwater Monitoring, June 1992, Chinatown Redevelopment Project Area, Oakland, California. September 9. **TABLES**

Table 1. WATER-LEVEL ELEVATIONS - NOVEMBER 1990 THROUGH JUNE 1993 CHINATOWN REDEVELOPMENT PROJECT AREA

| Well No. | MW- | 18 | MW- | 19 | MW- | 20 | MW- | 21 | MW- | 22 | MW- | 23 |
|-----------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------------------|
| | GROUND SURFACE 36.52 | TOP OF CASING 35.88 | GROUND SURFACE 37.15 | TOP OF CASING 36.62 | GROUND SURFACE 38.32 | TOPOF CASING 37.86 | GROUND SURFACE 38.67 | TOP OF CASING 38.08 | GROUND SURFACE 37.70 | TOPOF CASING 37.34 | GROUND SURFACE 34.68 | TOP OF CASING 34.23 |
| DATE | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation |
| 14-Nov-90 | 24.13 | 11.75 | 21.97 | 14.65 | 24.47 | 13.39 | 27.32 | 10.76 | 22.65 | 14.69 | 21.80 | 12.43 |
| 3-Dec-90 | 24.81 | 11.07 | 22.16 | 14.46 | 26.29 | 11.57 | 27.39 | 10.69 | 22.78 | 14.56 | 22.00 | 12.23 |
| 11-Jan-91 | 25.90 | 9.98 | 25.33 | 11.29 | 28.38 | 9.48 | 28.03 | 10.05 | 24.98 | 12.36 | 22.51 | 11.72 |
| 11-Feb-91 | 26.40 | 9.48 | 26.55 | 10.07 | 29.55 | 8.31 | 28.08 | 10.00 | 26.05 | 11.29 | 22.69 | 11.54 |
| 8-Mar-91 | 26.44 | 9.44 | 26.56 | 10.06 | 29.95 | 7.91 | 28.33 | 9.75 | 26.63 | 10.71 | 22.77 | 11.46 |
| 12-Apr-91 | 26.31 | 9.57 | 25.92 | 10.70 | 29.62 | 8.24 | 28.52 | 9.56 | 26.22 | 11.12 | 22.36 | 11.87 |
| 10-May-91 | 25.48 | 10.40 | 24.90 | 11.72 | 29.01 | 8.85 | 28.34 | 9.74 | 25.84 | 11.50 | 22.14 | 12.09 |
| 6-Jun-91 | 25.61 | 10.27 | 24.75 | 11.87 | 29.06 | 8.80 | 28.21 | 9.87 | 25.69 | 11.65 | 22.17 | 12.06 |
| 19-Sep-91 | 25,23 | 10.65 | 23.12 | 13.50 | 26.46 | 11.40 | 27.81 | 10.27 | 23.73 | 13.61 | 22.35 | 11.88 |
| 20-Dec-91 | 24.81 | 11.07 | 22.37 | 14.25 | 25.56 | 12.30 | 27,33 | 10.75 | 23.11 | 14.23 | 22.46 | 11.77 |
| 27-Mar-92 | 23.70 | 12.18 | 20.42 | 16.20 | 23.95 | 13.91 | 26.82 | 11.26 | 21.62 | 15.72 | 21.05 | 13.18 |
| 25-Jun-92 | 23.97 | 11.91 | 20.94 | 15.68 | 24.27 | 13.59 | 26.68 | 11.40 | 21.59 | 15.75 | 21.13 | 13.10 |
| 21-Jan-93 | 23.75 | 12.13 | 21.42 | 15.20 | 24.10 | 13.76 | 26.70 | 11.38 | 21.83 | 15.51 | 21.16 | 13.07 |
| 24-Jun-93 | 23.52 | 12.36 | 20.30 | 16.32 | 23.65 | 14.21 | 26.17 | 11.91 | 20.67 | 16.67 | 20.31 | 13.92 |

NOTES:

Elevations are in feet above mean sea level (MSL).

Depth to water measured in feet from top of casing.

Table 1. WATER-LEVEL ELEVATIONS - NOVEMBER 1990 THROUGH JUNE 1993 CHINATOWN REDEVELOPMENT PROJECT AREA

| Well No. | MW | -2 | MW | -3 | MW | -6 | MW | -7 | MW- | 8 | MW- | -12 |
|-----------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------------------|----------------------------|---------------------------|----------------------------|---------------------------|
| | GROUND SURFACE 40.05 | TOP OF CASING 39.55 | GROUND SURFACE 39.02 | TOP OF CASING 38.35 | GROUND SURFACE 39.95 | TOPOF CASING 39.59 | GROUND SURFACE 39.35 | TOP OF CASING 39.10 | GROUND SURFACE 40.63 | TOP OF CASING 40.47 | GROUND SURFACE 37.70 | TOP OF CASING 37.00 |
| DATE | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation | Depth to Water | Ele- vation |
| 14-Nov-90 | 25.38 | 14.17 | 23.91 | 14.44 | 25.25 | 14.34 | 24.97 | 14.13 | 26.72 | 13.75 | 23.37 | 13.63 |
| 3-Dec-90 | 26.12 | 13.43 | 24.69 | 13.66 | 25.44 | 14.15 | 27.66 | 11.44 | 27.28 | 13.19 | 25.45 | 11.55 |
| 11-Jan-91 | 28.60 | 10.95 | 28.97 | 9.38 | 27.50 | 12.09 | 29.82 | 9.28 | 29.04 | 11.43 | • | • |
| 11-Feb-91 | 32.39 | 7.16 | 32.37 | 5.98 | 29.43 | 10.16 | 32.35 | 6.75 | 30.88 | 9.59 | • | • |
| 8-Mar-91 | 33.57 | 5.98 | 32.29 | 6.06 | 30.41 | 9.18 | 32.04 | 7.06 | 31.98 | 8.49 | • | • |
| 12-Apr-91 | 32.67 | 6.88 | 31.89 | 6.46 | 30.25 | 9.34 | 31.37 | 7.73 | 32.01 | 8.46 | • | • |
| 10-May-91 | 31.90 | 7.65 | 31.29 | 7.06 | 29.94 | 9.65 | 30.94 | 8.16 | 31.66 | 8.81 | • | • |
| 6-Jun-91 | 32.56 | 6.99 | 30.94 | 7.41 | 30.27 | 9.32 | 31.06 | 8.04 | 31.94 | 8.53 | • | • |
| 19-Sep-91 | 26.94 | 12.61 | 25.28 | 13.07 | 26.58 | 13.01 | 26.96 | 12.14 | 28.65 | 11.82 | • | • |
| 20-Dec-91 | 25.94 | 13.61 | 24.23 | 14.12 | 25.74 | 13.85 | 25.83 | 13.27 | 27.47 | 13.00 | • | • |
| 27-Mar-92 | 24.05 | 15.50 | 21.94 | 16.41 | 23.92 | 15.67 | 24.01 | 15.09 | 25.64 | 14.83 | • | • |
| 25-Jun-92 | 24.20 | 15.35 | 22.37 | 15.98 | 24.07 | 15.52 | 24.37 | 14.73 | 25.84 | 14.63 | • | • |
| 21-Jan-93 | 24.58 | 14.97 | 24.91 | 13.44 | 24.32 | 15.27 | 24.17 | 14.93 | 25.48 | 14.99 | • | • |
| 24-Jun-93 | 23.42 | 16.13 | 21.75 | 16.60 | 23.20 | 16.39 | 23.62 | 15.48 | 24.83 | 15.64 | • | • |

NOTES:

Elevations are in feet above mean sea level (MSL).

Depth to water measured in feet from top of casing.

Well MW-12 was damaged during excavation and construction activities and can no longer be monitored.

Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| WELL | DATE | BENZENE | TOLUENE | ETHYL BENZENE | XYLENES, TOTAL | TPH AS GASOLINE |
|------|-----------------------|----------------|-----------------|------------------|-------------------|---------------------|
| | | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) |
| | | 0.0005/0.0002 | 0.0005/0 0002 * | 0.0005/0 0002 * | 0.0005/0.0002 * | 0.25/0.05 |
| IW-3 | 10-Mar-88 | ND | ND | ND | ND | ND |
| | 18-Mar-88 | ND | ND | ND | ND | ND |
| | 25-Mar-88 | ND | ND | ND | ND | ND |
| | 1-Apr-88 | 0.7 | 0.4 | ND | 1.2 | ND |
| | 15-Apr-88 | ND | ND | ND | ND | ND |
| | 28-Apr-88 @ | ND/ND (0.4) | ND/ND (0.4) | ND/ND (0.4) | ND/ND (0.4) | ND/ND |
| | 11-May-88 | NO | ND | ND | ND | ND |
| | 27-May-88 | NO | ND | ND | ND | ND |
| | 16-Jun-88 | ND | ND | ND | ND | ND |
| | 27-Jul-88 | ND | ND | ND | ND | ND |
| | 26-Aug-88 | ND | ND | ND | ND | ND |
| | 30-Sep-88 | ND | ND | ND | ND | ND |
| | 2-Nov-88 | ND (1.0) | ND (1.0) | ND (1.0) | ND (1.0) | ND |
| | 2-Dec-88 | NO | ND | ND | ND | ND |
| | 4-Jan-89 | ND | ND | ND | ND | ND |
| | 3-Feb-89 | NO | 0.0009 | ND | ND | ND |
| | 3-Dec-90 | ND | 0.0002 † | ND | ND | ND |
| | 8-Mar-91 | NĎ | ND | ND | ND | ND |
| | 6-Jun-91 | ND | ND | ND | ND a | NT |
| W-7 | 4-Apr-89 | ND | 0.0007 | 0.0010 | 0.0012 | ND |
| | 3-May-89 | ND | 0.0012 | 0.0018 | 0.0048 | 0.27 |
| | 6-Jun-89 | 0.0010 | 0.001 | 0.0022 | 0.0011 | 0.40 |
| | 7-Jul-89 | 0.0002 | 0.001 | 0.00034 | 0.0059 | 0.56 |
| | 2-Aug-89 | ND | 0.0015 | 0.0054 | 0.0059 | 0.70 |
| | 7-Sep-89 | ND | ND | ND | 0.0015 | 0.59 |
| | 5-Oct-89 | NO | 0.0011 | 0.0006 | 0.0013 | 0.73 |
| | 2-Nov-89 | 0.0002 | 0.0010 | 0.0055 | 0.0036 | 0.63 |
| | 6-Dec-89 | 0.0006 | 0.0087 | 0.0059 | 0.0038 | 0.32 |
| | 3-Jan-90 | 0.0007 | 0.0007 | 0.0006 | 0.0013 | 0.18 |
| | 1-Feb-90 | ND | 0.0009 | ND | 0.0003 | ND |
| | 28-Feb-90 | NO | 0.0006 | 0.0004 | 0.0052 | 0.09 |
| | 11-Apr-90 | NO | 0.0007 | 0.0033 | 0.0029 | 0.13 |
| | 18-May-90 | NO | 0.0008 | 0.0014 | 0.0008 | 0.43 |
| | 13-Sep-90 | ND | 0.0019 | ND | ND | NT |
| | 3-Dec-90 | 0.0002 | 0.0024 | 0.0019 | 0.0012 | 0.32 |
| | 11-Feb-91 | ND | ND | ND | ND | ND |
| | 8-Mar-91 | NO | ND | ND | ND | ND |
| | 6-Jun-91 | ND | ND | NO | ND a | ND |
| | 20-Dec-91 | 0.0002 | ND | 0.0029 | 0.0078 | 0.32 -110 2 |
| | 27-Mar-92 | 0.0008 = 6 ppt | NUB | 0.0010 | 0.0020 | 0.32 0.11 3140pp |
| | 25-Jun-92 | ND '' | 0.0009 | 0.0017 | 0.0035 | |
| | 21-Jan-93 | ND ND | 0.0010 ND | 0.0017 ND | 0.0021 ND | 0.15 = 150pp |
| | - 341 (UL) 51 . | 110 | | | NO | NO |
| W-12 | 15-Feb-89 3-Mar-89 | ND NT | ND NT | ND NT | ND NT | ND |
| | | 0.0014 | 0.0023 | ND | | ND ND |
| | 5-Apr-89 2-May-89 | 0.026 | 0.0023 | ND | 0.0054 0.0063 | ND 0.10 |
| | 7-Jun-89 | 0.034 | 0.0037 | ND | 0.012 | 0.18 |
| | 6-Jul-89 | 0.029 | 0.0025 | ND | 0.0059 | |
| | 2-Aug-89 | 0.023 | 0.002 | ND | 0.005 | 0.12 ND |
| | 7-Sep-89 @ | 0.023 | 0.002 | ND/ND | 0.0049/0.0058 | ND ND/ND |
| | 5-Oct-89 @ | 0.037/0.040 | 0.0032/0.0031 | ND/ND | 0.0086/0.0094 | ND/ND |
| | 2-Nov-89 | 0.0056 | 0.0011 | ND | 0.0086/0.0094 | |
| | 6-Dec-88 | 0.0062 | 0.0011 | ND | 0.0019 | 0.071 0.06 |
| | 3-Jan-90 | 0.0086 | 0.0012 | ND ND | 0.0017 | |
| | 1-Feb-90 @ | 0.0018/0.0024 | 0.0010 | ND/ND | 0.0012 | 0.09 ND/ND |
| | 1-Mar-90 | 0.0016 | 0.0014 | ND/ND | 0.0003/0.0004 | ND/ND |
| | 11-Apr-90 | 0.0018 | 0.0174 | 0.0015 | 0.0003 | ND 0.147 |
| | | | 0.0009 | | | 0.147 |
| | 18-May-90 | ND | | ND | ND | ND |
| | 12-Sep-90 | NØ | ND | ND | 0.0002 | NT |

Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| | | | TOLUENE | BENZENE | TOTAL | GASOLINE |
|--------|------------------------|-------------------|-----------------|-----------------|-----------------------|-------------|
| | | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) |
| | | 0.0005/0.0002 * | 0.0005/0.0002 * | 0.0005/0.0002 * | 0 0005/0.0002 | 0.25/0.05 |
| | 16 Fab 90 | ND | AID. | ND | NO | ND |
| MW-18 | 15-Feb-89 | ND NT | ND NT | ND NT | ND NT | ND ND |
| | 3-Mar-89 | | ND | ND | ND: | ND |
| | 5-Apr-89 | ND | ND | ND | ND | ND |
| | 2-May-89 | ND | ND ND | ND ND | ND ND | ND |
| | 7-Jun-89 | ND | ND ND | ND | | ND ND |
| | 6-Jul-89 | ND | ND | ND | ND ND | ND |
| | 2-Aug-89 | ND ND | ND | ND | ND | ND |
| | 6-Sep-89 5-Oct-89 | ND | ND | ND | ND | ND |
| | 1-Nov-89 | ND | ND | ND | ND | ND |
| | 6-Dec-89 | NO | 0.0009 | ND | 0.0013 | ND |
| | 2-Jan-90 | 0.016 | 0.0000 | 0.0014 | 0.0098 | 0.10 |
| | 1-Feb-90 | ND | ND ND | ND ND | ND | ND |
| | 1-Mar-90 | 0.0003 | ND ND | ND | 0.0002 | ND |
| | | 0.0004 | 0.0006 | 0.0005 | 0.0003 | ND |
| | 11-Apr-90 18-May-90 | ND | ND | U.UUUS ND | ND | ND |
| | 13-Sep-90 | 0.0027 | ND | ND ND | ND ND | NT |
| | 4-Dec-90 | 0.0027 | 0.0002 † | ND | 0.0003 † | ND |
| | 8-Mar-91 | 0.0009 | 0.0003 | ND | ND D | ND |
| | 6-Jun-91 | ND | ND | ND | ND a | NT |
| | 19-Sep-91 | ND b | ND P | ND b | NO b | ND |
| | 20-Dec-91 | 0.0004 | ND O | ND b | ND b | NT |
| | 27-Mar-92 | 0.0016 | ND b | ND b | ND b | NT |
| | 25-Jun-92 | 0.0008 | ND b | ND b | 0.0007 | NT |
| | | 0.011/0.011 | 0.0004/0.0005 | ND 5 | 0.0011/0.0007 | NT |
| | 21-Jan-93 @ | ND ND | ND | ND | ND | NT |
| AW-19 | 15-Dec-89 | 5.0 | 0.30 | 0.078 | 0.61 | 12 |
| M44-19 | | 3.0 | 0.46 | 0.12 | 1,1 | 13 |
| | 3-Jan-90 1-Feb-90 | 1.1 | | LT 0.0040 | 0.032 | 1,9 |
| | 1-Mar-90 | 4.2 | 0.022 | 0.24 | 0.82 | 9.2 |
| | 11-Apr-90 | 3.8 | 1.1 | 0.82 | 0.34 | 10 |
| | 18-May-90 | 5.6 | 0.75 | 0.70 | 0.78 | 11 |
| | 13-Sep-90 | 1.4 | 1,2 | 0.35 | 1.6 | NT |
| | 4-Dec-90 | 2.1 | 1.5 | 0.42 | 1.6 | 12 |
| | 11-Feb-91 | 0.45 | 0.12 | 0.086 | 0.21 | 2.7 |
| | 8-Mar-91 | 0.52 | 0.057 | 0.020 | 0.083 | 1,4 |
| | | 0.32 | 0.088 | 0.055 | 0.160 | |
| | 10-May-91 | | 0.027/0.038 | 0.023/0.030 | 0.092/0.15 | 1,8 |
| | 6-Jun-91 @ | 0.38/0.46 0.21 | 0.023 | 0.02370.030 | 0.15 | 3.4/NT |
| | 19-Sep-91 | | | | | 3,5 |
| | 20-Dec-91 | 1.0 | 0.24 0.13 | 0.5 | 1.2 | 9.6 |
| | 27-Mar-92 | 0.34 | | 0.12 | 0.34 | 3.6 |
| | 26-Jun-92 | 1.1 | 0.38 | 0.53 | 1.6 | 10 |
| | 21-Jan-93 | 0.84 | 0.18 0.09 | 0.43 0.22 | 1.1 0.65 | 8.4 (4.5 |
| AW-20 | 15-Dec-89 | ND | ND | ND | ND | ND |
| | 3-Jan-90 | 0.0004 | 0.0004 | ND | 0.0008 | ND |
| | 1-Feb-90 | ND | 0.0014 | ND | 0.0005 | ND |
| | 28-Feb-90 | ND | ND | ND | 0.0005 | ND |
| | 11-Apr-90 | 0.0028 | 0.0110 | 0.0011 | 0.0066 | ND |
| | 18-May-90 | ND | ND | ND | ND | ND |
| | 12-Sep-90 | ND ND | ND | ND ND | ND ND | NT |
| | 3-Dec-90 | ND ND | 0.0002 † | NO | ND ND | ND Na i |
| | | ND | ND | ND | ND | ND |
| | 8-Mar-91 | ND | ND ND | ND | | |
| | 6-Jun-91 | ND ND | ND ND | ND ND | ND a ND | NT NT |
| 4W 04 | | ND | NID | ND | , airi | , NIT |
| AW-21 | 27-Aug-90 12-Sep-90 | ND | ND ND | ND ND | ND ND | NT NT |
| | | ND ND | 0.0005 † | ND ND | ND 0.0011 † | NT ND |
| | 3-Dec-90 | ND | • | | 0.0011 🕇 | |
| | 0.14 == 04 | N/D | KD. | AID . | NITS . | N/O |
| | 8-Mar-91 6-Jun-91 | ND NO | ND DN | ND ND | ND ND a | ND NT |

Table 2. RESULTS OF ORGANIC CHEMICAL ANALYSES OF GROUNDWATER SAMPLES FROM MONITORING WELLS CHINATOWN REDEVELOPMENT PROJECT AREA

Purgeable Aromatics (EPA Method 8020) Petroleum Hydrocarbons (EPA Method 8015)

| WELL | DATE | BENZENE | TOLUENE | ethyl Benzene | XYLENES, TOTAL | TPH AS GASOLINE |
|-------|-------------|-----------------|---------------|------------------|-------------------|--------------------|
| WELL | DATE | | | | | |
| | | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) | LOD (mg/l) |
| | | 0.0005/0.0002 * | 0.0005/0.0002 | 0.0005/0.0002 | 0.0005/0 0002 | 0.25/0.05 * * |
| MW-22 | 27-Aug-90 | ND | ND | ND | ND | NT |
| | 13-Sep-90 | ND | ND | ND | ND | NT |
| | 4-Dec-90 | ND | 0.0002 🕇 | ND | 0.0002 † | ND |
| | 8-Mar-91 | ND | ND | ND | ND | ND . |
| | 6-Jun-91 | ND | NO | ND | ND a | NT |
| MW-23 | 27-Aug-90 | ND | NO | ND | ND | NT |
| | 13-Sep-90 | ND | NO | ND | ND | NT |
| | 4-Dec-90 | ND | 0.0002 † | ND | ND | ND |
| | 8-Mar-91 | ND | ND | ND | ND | ND |
| | 6-Jun-91 | ND | 0.0004 | ND | ND a | NT |
| | 20-Dec-91 | ND | ND | ND b | ND b | NT |
| | 27-Mar-92 | 0.0056 | 0.0064 | 0.0016 | 0.0082 | NT |
| | 25-Jun-92 | ND/ND b | ND/ND b | ND/ND b | NO/NO b | NT/NT |
| | 21-Jan-93 | ND | ND | ND | ND | NT |
| | E 24-JUn 93 | ND | ND | ND | 0.0012 | NT |
| BLANK | 5-Apr-89 | 0.5 | ND | ND | ND | ND |
| | 1-May-89 | ND | ND | ND | ND | ND |
| | 6-Jun-89 @ | ND/ND | ND/ND | ND/ND | ND/ND | ND/ND |
| | 1-Aug-89 | ND | ND | ND | ND | ND |
| | 2-Aug-89 | ND | ND | ND | ND | ND |
| | 3-Aug-89 | ND | ND | ND | ND | ND |
| | 6-Sep-89 | ND | ND | ND | ND | ND |
| | 7-Sep-89 | ND | ND | ND | ND | ND |
| | 4-Oct-89 | ND | ND | ND | ND | ND |
| | 2-Nov-89 | ND | ND | ND | ND | ND |
| | 5-Dec-89 | ND | ND | ND ND | ND | ND |
| | 3-Jan-90 | ND | 0.0006 | ND | 0.0017 | ND |
| | 13-Sep-90 | ND | ND | ND | ND | NT |
| | 11-Feb-91 | ND | ND | ND | ND | NT |
| | 8-Mar-91 | ND | ND . | ND | ND | ND |
| | 19-Sep-91 | NO b | ND b | ND 6 | NO b | NO |
| | 20-Dec-91 | ND NO 5 | ND | ND b | ND b | NT |
| | 27-Mar-92 | ND b | ND b | ND b | ND b | NT |
| | 25-Jun-92 | ND b | ND b | ND b | ND b | NT |
| | 21-Jan-93 | ND | ND | ND | ND | NT |
| | 24.Jun-93 | ND | ND | ND | ND | NT |

NOTES:

Results reported in milligrams per iller (mg/l); equivalent to parts per million.

Analyses performed by PACE Laboratories, Inc., Novato, California.

Specific limits of detection for compounds detected in June 1992 groundwater samples are presented in the appendix of this report.

LOD: Limit of Detection.

ND: Not detected at or above LOD.

NT: Not tested.

(0.4): Numbers in parentheses are limits of detection.

*: LOD Changed to 0.0002 on 01-May-89, unless otherwise noted.

*: LOD Changed to 0.05 on 01-May-89, unless otherwise noted.

†: PACE laboratory reported toluene and total xylenes in the method blanks analyzed along with the samples.

@: Two values indicate results of duplicate analyses.

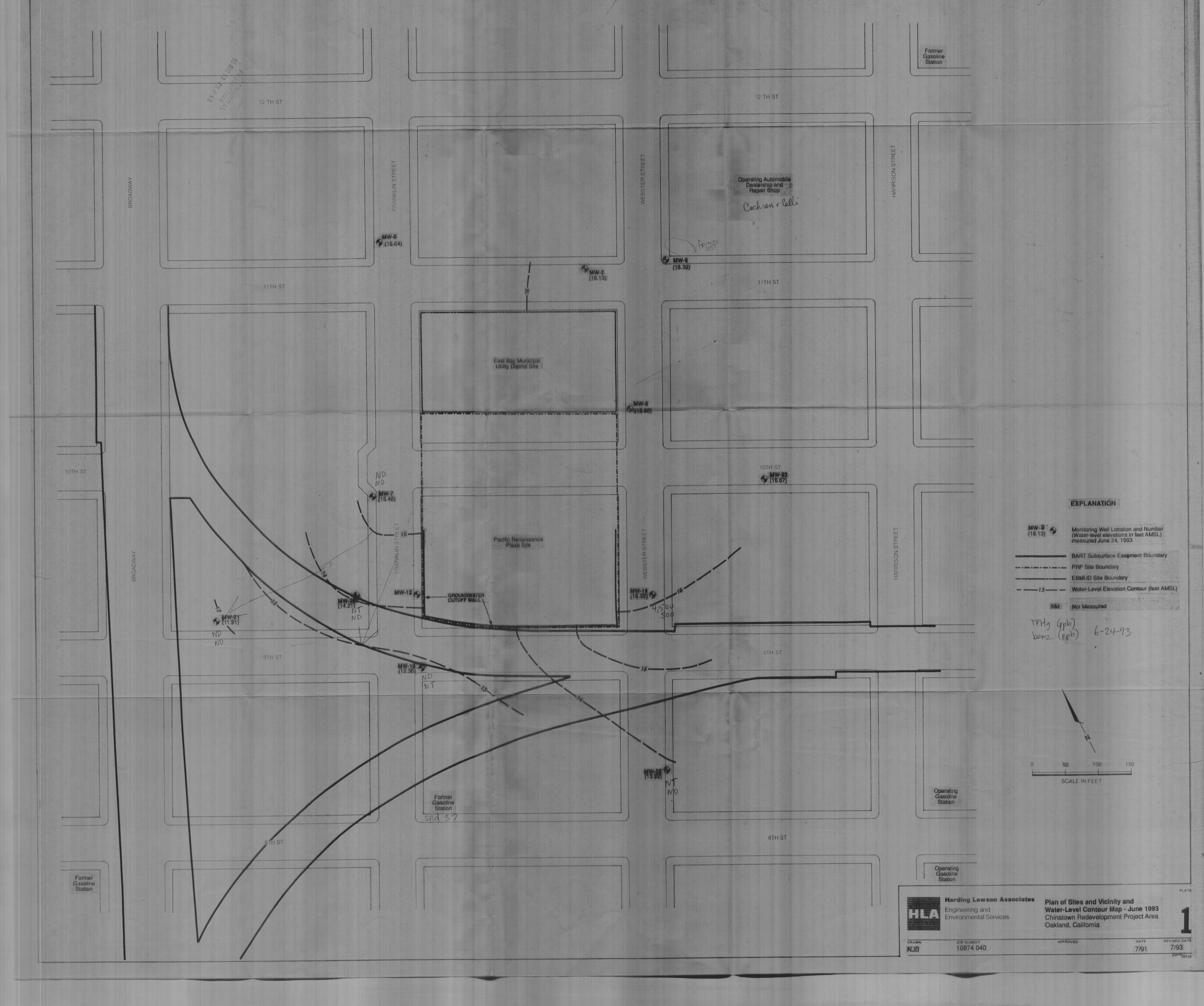
LT: Less than the concentration indicated.

a: Method detection limit is 0.0004 mg/i.

b: Method detection flmit is 0.0005 mg/l.

Harding Lawson Associates

PLATE



APPENDIX

RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES FROM MONITORING WELLS



JUL 14'93 AM 9:37

July 12, 1993

Mr. Marc Egbert Harding Lawson Associates 200 Rush Landing Novato, CA 94948

RE: PACE Project No. 430624.507

Client Reference: 10874 039/PRP-Oakland

Dear Mr. Egbert:

Enclosed is the report of laboratory analyses for samples received June 24, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Carol Reid

Project Manager

Enclosures



Harding Lawson Associates 200 Rush Landing Novato, CA 94948

July 12, 1993

PACE Project Number: 430624507

Attn: Mr. Marc Egbert

Client Reference: 10874 039/PRP-Oakland

MW-19

07/06/93

PACE Sample Number: Date Collected:

Date Received:

70 0102430 06/24/93 06/24/93

<u>Parameter</u>

93062401 MDL DATE ANALYZED Units

ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS TOTAL FUEL HYDROCARBONS, (LIGHT):

Purgeable Fuels, as Gasoline (EPA 8015M) ug/L PURGEABLE AROMATICS (BTXE BY EPA 8020M): Benzene Toluene

Ethylbenzene Xylenes, Total

250 4500 07/06/93 07/06/93 2.5 500 07/06/93 ug/L 07/06/93 ug/L 2.5 90 07/06/93 220 2.5 ug/L

2.5 ug/L

07/06/93 650



Mr. Marc Egbert

Page 2

July 12, 1993

PACE Project Number: 430624507

MW-23

Client Reference: 10874 039/PRP-Oakland

PACE Sample Number:

Date Collected: Date Received:

Client Sample ID:

<u>Parameter</u>

70 0102448 06/24/93

06/24/93 06/24/93

93062402 DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE AROMATIC COMPOUNDS, EPA 8020

Benzene Toluene Ethylbenzene Xylenes, Total ug/L 0.5 ug/L 0.5

Units

ug/L

ug/L

0.5 ND 0.5 ND 0.5 ND 0.5 1.2

MDL

07/06/93 07/06/93 07/06/93

07/06/93

11 Digital Drive Novato, CA 94949 TEL: 415-883-6100 FAX: 415-883-2673



Mr. Marc Egbert

Page 3

July 12, 1993

PACE Project Number: 430624507

MW-18

Client Reference: 10874 039/PRP-Oakland

PACE Sample Number: Date Collected:

Date Received:

Client Sample ID: Parameter

Units

ug/L

70 0102456 06/24/93

06/24/93 93062403

__ DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE AROMATIC COMPOUNDS, EPA 8020

Benzene Toluene Ethylbenzene Xylenes, Total ug/L 0.5 ug/L 0.5 ug/L 0.5

0.5 ND 0.5 ND 0.5 ND 0.5 ND

MDL

07/06/93 07/06/93 07/06/93

07/06/93



Mr. Marc Egbert

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July 12, 1993

PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

PACE Sample Number: Date Collected:

Date Received: Client Sample ID:

Parameter Parameter

70 0102464

06/24/93 06/24/93 93062404 MW-7

DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS
TOTAL FUEL HYDROCARBONS, (LIGHT):

Purgeable Fuels, as Gasoline (EPA 8015M) ug/L PURGEABLE AROMATICS (BTXE BY EPA 8020M): Benzene ug/L

Toluene Ethylbenzene

Xylenes, Total

ug/L 0.5 ug/L 0.5 ug/L 0.5

50

0.5

Units

ug/L

0.5 ND 0.5 ND 0.5 ND

ND

MDL

07/02/93 07/02/93 07/02/93 07/02/93 07/02/93

07/02/93

ND 07/02/93



Mr. Marc Egbert

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July 12, 1993

PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

Field Blank

PACE Sample Number:
Date Collected:
Date Received:

Date Collected:
Date Received:
Client Sample ID:
Parameter

70 0102472 06/24/93 06/24/93 93062405

DATE ANALYZED

ORGANIC ANALYSIS

PURGEABLE AROMATIC COMPOUNDS, EPA 8020 Benzene Toluene Ethylbenzene Xylenes, Total

ND 07/06/93 0.5 ug/L 07/06/93 ND 0.5 ug/L 07/06/93 0.5 ND ug/L 07/06/93 ND ug/L 0.5

MDL

Units



Mr. Marc Egbert

Page

July 12, 1993

PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

MW-20

| PACE Sample Number: | 70 0102480 |
|---------------------|------------|
| Date Collected: | 06/24/93 |
| Date Received: | 06/24/93 |
| Client Sample ID: | 93062406 |

DATE ANALYZED MDL Units Parameter

| ORGANIC ANALYSIS | | | | |
|---|------|-----|---------|----------------------|
| PURGEABLE FUELS AND AROMATICS TOTAL FUEL HYDROCARBONS, (LIGHT): | | | - | 07/02/93 |
| Purgeable Fuels, as Gasoline (EPA 8015M) PURGEABLE AROMATICS (BTXE BY EPA 8020M): | ug/L | 50 | ND - | 07/02/93 07/02/93 |
| Benzene | ug/L | 0.5 | ND | 07/02/93 |
| Toluene | ug/L | 0.5 | ND | 07/02/93 |
| Ethylbenzene | ug/L | 0.5 | ND | 07/02/93 |
| Xylenes, Total | ug/L | 0.5 | ND | 07/02/93 |



MDL

Mr. Marc Egbert

Page

July 12, 1993 PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

MW-21

| PACE Sample Number: | 70 0102499 |
|---------------------|------------|
| Date Collected: | 06/24/93 |
| Date Received: | 06/24/93 |
| Client Sample ID: | 93062407 |
| | |

Parameter

DATE ANALYZED

| ORGANIC | ANALYSIS |
|----------------|----------|
| | |

| ug/L ug/L ug/L ug/L | 50 0.5 0.5 0.5 | ND - ND ND ND ND | 07/06/93 07/06/93 07/06/93 07/06/93 07/06/93 |
|------------------------------|-------------------------|----------------------------------|--|
| ug/L | 0.5 | ND | 07/06/93 |
| | ug/L ug/L | ug/L 0.5 ug/L 0.5 ug/L 0.5 | ug/L 50 ND ug/L 0.5 ND ug/L 0.5 ND ug/L 0.5 ND |

Units



70 0102502

06/24/93

06/24/93

Mr. Marc Egbert

Page

July 12, 1993

PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

MW-21

PACE Sample Number: Date Collected: Date Received:

Duplicate

DATE ANALYZED

Client Sample ID: Parameter

93062408 MDL Units

ORGANIC ANALYSIS

DUDGEARIE ADOMATIC COMPOSINOS

| PURGEABLE AKUMATIC CUMPUUNDS, EPA BUZU | | | | |
|--|------|-----|----|----------|
| Benzene | ug/L | 0.5 | ND | 07/06/93 |
| Toluene | ug/L | 0.5 | ND | 07/06/93 |
| Ethylbenzene | ug/L | 0.5 | ND | 07/06/93 |
| Xylenes, Total | ug/L | 0.5 | ND | 07/06/93 |

These data have been reviewed and are approved for release.

Darrell C. Cain

C. Caln Regional Director



Mr. Marc Egbert Page

FOOTNOTES 1 through 8 for pages

July 12, 1993 PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

MDL

Method Detection Limit

Not detected at or above the MDL. ND



Mr. Marc Egbert

QUALITY CONTROL DATA

Page 10

July 12, 1993 PACE Project Number: 430624507

Dunl

Client Reference: 10874 039/PRP-Oakland

PURGEABLE FUELS AND AROMATICS

Batch: 70 22534

Samples: 70 0102430, 70 0102464, 70 0102480, 70 0102499

METHOD BLANK:

| HEITIOD DELINITY | | | Method |
|---|-------|-------------|--------|
| Parameter | Units | MDL | B1 ank |
| TOTAL FUEL HYDROCARBONS, (LIGHT): | | | _ |
| Purgeable Fuels, as Gasoline (EPA 8015M | ug/L | 50 | ND |
| PURGEABLE AROMATICS (BTXE BY EPA 8020M) | | | - |
| Benzene | ug/L | 0.5 | ND |
| Toluene | ug/L | 0.5 | ND |
| Ethylbenzene | ug/L | 0.5 | ND |
| Xylenes, Total | ug/L | 0.5 | ND |

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

| | • | | | | Keterence | | vupi | |
|------------------|-------------|------------|-------|-------|-----------|------|------|-----|
| Parameter | | | Units | MDL | Value | Recv | Recv | |
| Purgeable Fuels, | as Gasoline | (EPA 8015M | ua/L | 50 | 1000 | 94% | 82% | 13% |
| Benzene | | | ug/L | 0.5 | 100 | 91% | 89% | 2% |
| Toluene | | | ug/L | 0.5 | 100 | 93% | 91% | 2% |
| Ethylbenzene | | | ug/L | 0.5 | 100 | 93% | 94% | 1% |
| Xvlenes. Total | | | ug/L | 0.5 | 300 | 97% | 98% | 1% |
| AVIENCS. NOLGI | | | u4/L | V • V | 000 | | | |



Mr. Marc Egbert

QUALITY CONTROL DATA

July 12, 1993

PACE Project Number: 430624507

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Client Reference: 10874 039/PRP-Oakland

PURGEABLE FUELS AND AROMATICS -

Batch: 70 22639

Samples: 70 0102448, 70 0102456, 70 0102472, 70 0102502

METHOD BLANK:

| | | | Method |
|---|--------------|-----|--------------|
| Parameter | <u>Units</u> | MDL | <u>Blank</u> |
| TOTAL FUEL HYDROCARBONS, (LIGHT): | | | _ |
| Purgeable Fuels, as Gasoline (EPA 8015M | ug/L | 50. | ND |
| PURGEABLE AROMATICS (BTXE BY EPA 8020M) | | | _ |
| Benzene | ug/L | 0.5 | ND |
| Toluene | ug/L | 0.5 | ND |
| Ethylbenzene | ug/L | 0.5 | ND |
| Xylenes, Total | uq/L | 0.5 | ND |
| NJ 101100, 10041 | -3/- | | |

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

| | | | кетеrence | | Dupi | |
|--|---------|---------------|-----------|------|------|-----|
| Parameter | Units | MDL | Value | Recv | Recv | RPD |
| Purgeable Fuels, as Gasoline (EPA 801) | 5M ug/L | 50 | 1000 | 96% | 93% | 3% |
| Benzene | ug/L | 0.5 | 40.0 | 93% | 90% | 3% |
| Toluene | ug/L | 0.5 | 40.0 | 90% | 88% | 2% |
| Ethylbenzene | ug/L | 0.5 | 40.0 | 93% | 90% | 3% |
| Xvlenes, Total | ug/L | 0.5 | 120 | 92% | 87% | 5% |



Mr. Marc Egbert Page 12 FOOTNOTES for pages 10 through 11

July 12, 1993

PACE Project Number: 430624507

Client Reference: 10874 039/PRP-Oakland

MDL

Method Detection Limit

ND

Not detected at or above the MDL.

RPD

Relative Percent Difference



Harding Lawson Associates 200 Rush Landing Road P.O. Box 6107 Novato, California 94948 415/892-0821 Talescapt 415/802-1588

*CHAIN OF CUSTODY FORM

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430624.507

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QUALITY CONTROL REVIEWER

R. Bruce Scheibach

Registered Geologist - 5062