

August 8, 2008

Jerry Wickham, P.G.
Hazardous Materials Specialist
Alameda County Health Care Services
Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RECEIVED

1:51 pm, Aug 11, 2008

Alameda County
Environmental Health

Re: Case No. RO0000018 and Geotracker Global ID T0600100262 Former Carnation Dairy, 1310 14th Street, Oakland, CA 94607 Separate Regulatory Case and NFA Request

Dear Mr. Wickham:

We are writing to formally request ACEH to establish separate cases for oversite of two portions of the above site. We are also formally requesting that, upon establishment of such separate cases, the case for the Unrestricted Section (as defined below) be formally closed.

We are making these requests in accordance with the instructions in your May 12, 2008 correspondence. Both responsible parties, Nestlé USA, Inc. ("**Nestlé**") and Encinal 14th Street LLC ("**Encinal**") would like to proceed with the separation at this time.

The two separate regulatory cases would be: one concerning the northwestern deed-restricted portion ("Deed Restricted Section") of the property, and the other concerning the remaining areas of the site to the east and south ("Unrestricted Section"). A tentative parcel map showing the outline of the Deed Restricted Section (identified on the map as Parcel B) and the Unrestricted Section (identified on the map as Parcels A, C and D) is attached (Attachment 1). Further, a legal description of the entire property is also attached (Attachment 2). The legal description of the Deed Restricted Section is provided as Appendix A of Covenant and Environmental Restriction on Property (Attachment 3), and is exactly contiguous with Parcel B on the tentative parcel map. Thus, the Unrestricted Section is that portion of the entire parcel not included in the Deed Restricted Section. The legal description of the Unrestricted Section is attached (Attachment 4), and is exactly contiguous with Parcels A, C and D on the tentative parcel map.

The rationale for proposing case separation at this time is:

- 1 The Purchase and Sale Agreement between Nestlé and Encinal, pursuant to which Encinal purchased the property from Nestlé, divides responsibility for environmental matters with respect to the two sections of the property, with Nestlé responsible for the Deed Restricted Section and Encinal responsible for the Unrestricted Section. Separation of the property into two regulatory cases will further facilitate efficient and effective communication and remedial activities at the property.
- 2 The Site Characterization Report, Former Carnation Facility, Oakland, CA" dated March 28, 2008 prepared by AEI Consultants on behalf of Hall Equities Group for Encinal 14th Street LLC (the "Site Characterization")

Report"), which discussed investigation and excavation results for the Unrestricted Section (described in that Report as the "east half" and "southwest quadrant" of the property) and concluded that no further action was warranted with respect to the Unrestricted Section. The Site Characterization Report is **Attachment 5** hereto.

- 3 ACEH, in its May 12, 2008 response to the Site Characterization Report (Attachment 6), agreed that no further action was required with respect to the southwest quadrant of the property.
- 4 With regard to the east half of the property, in the May 12, 2008 response, ACEH requested that a water supply well on that on the east half of the property be sampled and decommissioned. ACEH did not request further investigation or cleanup pending such sampling and decommissioning of the well, but specified that if groundwater contamination were detected in the well, additional investigation might be requested. Sampling was done and a report dated May 19, 2008 was filed (Attachment 7), as a result of which ACEH concurred, by its June 12, 2008 response (Attachment 8) that no further sampling or investigation of the well was necessary. The well was ordered to be properly decommissioned which was done and a report dated July 29, 2008 filed with ACEH in which ACEH was asked for concurrence with the conclusion that no further action was necessary with respect to the Unrestricted Section (Attachment 9).
- 5 There is a deed restriction in place for the Deed Restricted Section of the property that outlines requisite protective measures for potential future development of the Site. The deed restriction does not apply to the Unrestricted Section of the property.

For the foregoing reasons, the undersigned requests that there be established separate regulatory cases, one for the Deed Restricted Section of the property, and the other for the Unrestricted Section of the property, and that upon such separation, in recognition that no further action is necessary with respect to the Unrestricted Section, the separate case for the Unrestricted Section be formally closed.

Please contact either of the undersigned directly should you have questions or require additional information.

Sincerely,

Nestlé USA, Inc.

Name: Michael Desso

Title: Environmental and Safety Manager

Encinal 14th Street, L

Name: Mark D. Hall

Title: Manager

Cc: Noelia Marti-Colon

Jennifer Costanza, Esq.

Kenneth A. Cheitlin, Hall Equities

Binayak Acharya, ECM

Robert Flory, AEI

Enclosures:

Attachment 1 - Tentative Map

Attachment 2 - Property Legal Description

Attachment 3 - Legal Description of the Deed Restricted Section

Attachment 4 - Legal Description of the Unrestricted Section

Attachment 5 - Site Characterization Report

Attachment 6 - May 12, 2008 Response

Attachment 7 - May 19, 2008 Report

Attachment 8 - June 12, 2008 Response

Attachment 9 - July 29, 2008 Report

Attachment 2

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LEGAL DESCRIPTION

Real property in the City of Oakland, County of Alameda, State of California, described as follows:

PARCEL ONE:

LOTS 7 AND 8, BLOCK 583, SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891, MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS.

THE NORTHERLY 35 FEET OF LOT 5, BLOCK 583, SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891, MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS.

LOT 6, BLOCK 583, SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891, MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS.

EXCEPTING THEREFROM THAT PORTION PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWESTERLY CORNER OF SAID LOT 6, SAID CORNER BEING ALSO THE INTERSECTION OF THE WESTERLY LINE OF SAID LOT WITH THE NORTHERLY LINE OF WEST 14TH STREET, AS SHOWN ON SAID MAP; THENCE ALONG SAID NORTHERLY LINE, SOUTH 72° 53' 28" EAST 23.50 FEET TO A LINE THAT BEARS NORTH 37° 12' 49" WEST AND PASSES THROUGH COORDINATES Y=482,288.67 FEET AND X=1,482,940.09 FEET; THENCE ALONG LAST SAID LINE, NORTH 27° 12' 49" WEST 33.64 FEET TO SAID WESTERLY LINE OF SAID LOT; THENCE ALONG LAST SAID LINE, SOUTH 17° 06' 32" WEST 24.07 FEET TO THE POINT OF COMMENCEMENT.

THE SOUTHERLY 75.00 FEET OF LOT 5, BLOCK 583 SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891, MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS. EXCEPTING THEREFROM THE FOLLOWING DESCRIBED PARCEL OF LAND: COMMENCING AT THE SOUTHEASTERLY CORNER OF SAID LOT 5; THENCE ALONG THE EASTERLY LINE OF SAID LOT, NORTH 17° 06' 32" EAST 24.07 FEET TO THE COURSE DESCRIBED AS SOUTH 27° 12' 49" EAST 69.41 FEET IN PARCEL 3 OF THE RELINQUISHMENT NO. 22030 TO THE CITY OF OAKLAND, RECORDED NOVEMBER 2, 1961 IN REEL 444, IMAGE 880, OFFICIAL RECORDS OF ALAMEDA COUNTY; THENCE ALONG LAST SAID LINE, NORTH 27° 12' 49" WEST 35.78 FEET TO THE WESTERLY LINE OF SAID LOT; THENCE ALONG LAST SAID LINE, SOUTH 17° 06' 32" WEST 49.66 FEET TO THE SOUTHERLY LINE OF SAID LOT; THENCE ALONG LAST SAID LINE, SOUTH 72° 53' 28" EAST 25.00 FEET TO THE POINT OF COMMENCEMENT.

PARCEL TWO:

LOTS 9, 10, 11, 12, 13 AND 14, BLOCK 583, SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891, IN MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS.

A PORTION OF LOT 15, BLOCK 583, SUBDIVISION OF A PART OF BLOCK 583, FILED APRIL 25, 1891 IN MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS, DESCRIBED AS: BEGINNING AT THE POINT OF INTERSECTION OF THE SOUTHERLY BOUNDARY LINE OF LOT 15, WITH THE EASTERLY BOUNDARY LINE OF THAT CERTAIN PLACE OR PARCEL OF LAND CONVEYED BY E. KATE HUTCHESON AND ROBERT KNOX TO STATE OF CALIFORNIA, BY DEED DATED JUNE 22, 1934, AND RECORDED JULY 25, 1934, IN BOOK 3064 OF OFFICIAL RECORDS OF ALAMEDA COUNTY AT PAGE 276; RUNNING THENCE EASTERLY ALONG SAID SOUTHERLY BOUNDARY LINE OF LOT 15 129.75 FEET TO THE EASTERLY BOUNDARY LINE OF SAID LOT 15;

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THENCE NORTHERLY ALONG THE LAST NAMED LINE 36.27 FEET TO THE NORTHERLY BOUNDARY LINE OF SAID LOT 15; THENCE WESTERLY ALONG THE LAST NAMED LINE 129.76 FEET TO THE EASTERLY BOUNDARY LINE OF SAID LAND CONVEYED TO STATE OF CALIFORNIA; THENCE SOUTHERLY ALONG THE LAST NAMED LINE, 34.70 FEET TO THE POINT OF BEGINNING.

LOT 29, BLOCK 583 MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, FILED DECEMBER 10, 1974, MAP BOOK 7, PAGE 21, ALAMEDA COUNTY RECORDS.

EXCEPTING FROM SAID LOTS 15 AND 29 THE FOLLOWING PARCEL OF LAND: COMMENCING AT THE SOUTHEASTERLY CORNER OF THAT CERTAIN 0.063 ACRE PARCEL OF LAND DESCRIBED IN THE DEED TO THE STATE OF CALIFORNIA RECORDED JULY 25, 1934 IN VOLUME 3064, PAGE 276, OFFICIAL RECORDS OF ALAMEDA COUNTY; THENCE ALONG THE SOUTHERLY LINE OF SAID LOT 15 SOUTH 72° 53' 28" EAST, 67.00 FEET; THENCE NORTH 20° 14' 27" EAST, 99.50 FEET TO THE NORTHERLY LINE OF SAID LOT 29; THENCE ALONG LAST SAID LINE NORTH 72° 53' 28" WEST, 5.19 FEET TO THE WESTERLY LINE OF SAID LOT 29; THENCE ALONG LAST SAID LINE SOUTH 17° 06' 32" WEST, 63.51 FEET TO THE NORTHERLY LINE OF SAID LOT 15; THENCE ALONG LAST SAID LINE NORTH 73° 44' 10" WEST, 67.26 FEET TO THE EASTERLY LINE OF THE AFORESAID 0.063 ACRE PARCEL OF LAND; THENCE ALONG LAST SAID LINE SOUTH 17° 06' 32" WEST, 34.86 FEET TO THE POINT OF COMMENCEMENT.

LOTS 30, 31 AND 32, BLOCK 583, MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, FILED DECEMBER 10, 1874, MAP BOOK 7, PAGE 21, ALAMEDA COUNTY RECORDS.

PARCEL THREE:

LOTS 6, 9, 10, 11, 14, 16, 17, 18, 20 AND 21, BLOCK 583, MAP OF THE SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS.

LOTS 7, 8, AND 19, BLOCK 583, MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, FILED DECEMBER 10, 1874, MAP BOOK 7, PAGE 21, ALAMEDA COUNTY RECORDS.

A PORTION OF LOT 4, BLOCK 583, MAP OF THE SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:

COMMENCING AT THE NORTHEASTERLY CORNER OF THAT CERTAIN PARCEL OF LAND DESCRIBED IN THE DEED TO THE STATE OF CALIFORNIA RECORDED MAY 12, 1955 IN BOOK 7658, PAGE 299, OFFICIAL RECORDS OF ALAMEDA COUNTY; THENCE ALONG THE EASTERLY LINE OF SAID PARCEL SOUTH 17° 06' 32" WEST, 64.00 FEET; THENCE FROM A TANGENT THAT BEARS NORTH 10° 54' 36" EAST, ALONG A CURVE TO THE LEFT WITH A RADIUS OF 1240 FEET, THROUGH AN ANGLE OF 2° 59' 04", AN ARC DISTANCE OF 64.59 FEET TO THE NORTHERLY LINE OF SAID PARCEL, SAID LINE BEING THE SOUTHERLY LINE OF 16TH STREET; THENCE ALONG LAST SAID LINE SOUTH 72° 53' 28" EAST, 8.64 FEET TO THE POINT OF COMMENCEMENT.

A PORTION OF LOT 13, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:
BEGINNING AT THE INTERSECTION OF THE NORTHWESTERLY LINE OF KIRKHAM STREET WITH THE SOUTHWESTERLY LINE OF 16TH STREET, AS SAID STREETS ARE SHOWN ON SAID MAP; RUNNING THENCE NORTHWESTERLY ALONG SAID LINE OF 16TH STREET 29.75 FEET; THENCE SOUTHWESTERLY PARALLEL WITH SAID LINE OF KIRKHAM STREET 76.30 FEET; THENCE SOUTHEASTERLY PARALLEL WITH SAID LINE OF 16TH STREET 29.75 FEET TO SAID

LINE OF KIRKHAM STREET; AND THENCE NORTHEASTERLY ALONG THE LAST NAMED LINE 76.30 FEET TO THE POINT OF BEGINNING.

A PORTION OF LOTS 12 AND 13, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:
BEGINNING AT A POINT ON THE SOUTHERLY LINE OF 16TH STREET DISTANT THEREON
WESTERLY 29.75 FEET FROM THE INTERSECTION THEREOF WITH THE WESTERLY LINE OF
KIRKHAM STREET, AS SAID STREETS ARE SHOWN UPON THE MAP HEREIN REFERRED TO;
RUNNING THENCE WESTERLY ALONG SAID LINE OF 16TH STREET 27.50 FEET; THENCE AT
RIGHT ANGLES SOUTHERLY 76.30 FEET; THENCE AT RIGHT ANGLES EASTERLY 27.50 FEET;
AND THENCE AT RIGHT ANGLES NORTHERLY 76.30 FEET TO THE POINT OF BEGINNING.

A PORTION OF LOTS 12 AND 13, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:

BEGINNING AT A POINT ON THE WESTERLY LINE OF KIRKHAM STREET, DISTANT THEREON SOUTHERLY 104 FEET, 9 INCHES FROM THE POINT OF INTERSECTION THEREOF WITH THE SOUTHERLY LINE OF WEST 16TH STREET, AS SAID STREETS ARE SHOWN ON THE MAP HEREIN REFERRED TO; RUNNING THENCE NORTHERLY ALONG SAID LINE OF KIRKHAM STREET 26 FEET, 3 INCHES; THENCE AT RIGHT ANGLES WESTERLY 57 FEET, 3 INCHES; THENCE AT RIGHT ANGLES SOUTHERLY 26 FEET, 3 INCHES; THENCE AT RIGHT ANGLES EASTERLY 57 FEET, 3 INCHES TO THE POINT OF BEGINNING.

A PORTION OF LOTS 12 AND 13, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:
BEGINNING AT A POINT ON THE WESTERLY LINE OF KIRKHAM STREET, DISTANT THEREON SOUTHERLY 76.30 FEET FROM THE SOUTHERLY LINE OF 16TH STREET, AS SAID STREETS ARE SHOWN ON SAID MAP; RUNNING THENCE ALONG SAID LINE OF KIRKHAM STREET SOUTHERLY 2.20 FEET; THENCE AT RIGHT ANGLES WESTERLY 57.25 FEET; THENCE AT RIGHT ANGLES NORTHERLY 2.20 FEET; THENCE AT RIGHT ANGLES EASTERLY 57.25 FEET TO THE POINT OF BEGINNING.

A PORTION OF LOT 15, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, DESCRIBED AS:
BEGINNING AT A POINT ON THE NORTHERLY LINE OF 15TH STREET, DISTANT THEREON WESTERLY 32 FOOT, 3 INCHES FROM THE INTERSECTION THEREOF WITH THE WESTERLY LINE OF KIRKHAM STREET, AS SAID STREETS ARE SHOWN ON SAID MAP; RUNNING THENCE WESTERLY ALONG SAID LINE OF 15TH STREET, 25 FEET; THENCE AT RIGHT ANGLES NORTHERLY 79 FEET, 9 INCHES; THENCE AT RIGHT ANGLES EASTERLY 25 FEET; THENCE AT RIGHT ANGLES SOUTHERLY 79 FEET, 9 INCHES TO THE POINT OF BEGINNING.

THE NORTHEASTERLY 25 FEET OF LOT 15, BLOCK 583, MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS.

ALL THAT PORTION OF 15TH STREET LYING BETWEEN THE EASTERLY LINE OF CYPRESS STREET AND WESTERLY LINE OF KIRKHAM STREET, AS SAID STREETS ARE SHOWN ON THE MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, AND AS SHOWN ON THE MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, OAKLAND, FILED DECEMBER 10, 1874, MAP BOOK 7, PAGE 21, ALAMEDA COUNTY RECORDS. EXCEPTING THEREFROM, THAT PORTION OF SAID 15TH STREET LYING WESTERLY OF THE FOLLOWING DESCRIBED LINE:

BEGINNING AT A POINT ON THE SOUTHERLY LINE OF 15TH STREET, DISTANT THEREON

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SOUTH 72° 53' 28" EAST (THE BEARING OF SAID LINE BEING TAKEN AS NORTH 72° 53' 28" WEST FOR THE PURPOSE OF MAKING THIS DESCRIPTION), 5.19 FEET FROM THE NORTHEASTERN CORNER OF LOT 28, BLOCK 583, MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, FILED DECEMBER 10, 1874, MAP BOOK 7, PAGE 21, ALAMEDA COUNTY RECORDS, AND RUNNING THENCE NORTH 20° 14' 37" EAST 3.85 FEET TO A POINT FROM WHICH THE CENTER OF A CIRCLE HAVING A RADIUS OF 1240 FEET BEARS NORTH 69° 45' 32.5" WEST; THENCE ALONG THE CIRCUMFERENCE OF SAID CIRCLE NORTHERLY 56.19 FEET TO A POINT ON THE NORTHERLY LINE OF 15TH STREET, LAST SAID POINT BEING DISTANT ALONG SAID NORTHERLY LINE OF 15TH STREET SOUTH 72° 53' 28" EAST 7.20 FEET FROM THE SOUTHWESTERLY CORNER OF LOT 22 IN BLOCK 583, MAP OF SCOTCHLER TRACT, OAKLAND, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS, AND FURTHER EXCEPTING THEREFROM THE EASTERLY 32.25 FEET OF SAID 15TH STREET, AS DESCRIBED IN DECREE QUIETING TITLE IN THE SUPERIOR COURT OF THE STATE OF CALIFORNIA, IN AND FOR THE COUNTY OF ALAMEDA, CASE NO. 270123, RECORDED JUNE 18, 1956, BOOK 8061, PAGE 489, INSTRUMENT NO. AL-64040, ALAMEDA COUNTY RECORDS.

ALL THAT PORTION OF KIRKHAM STREET LYING BETWEEN THE NORTHERLY LINE OF 14TH STREET AND THE SOUTHERLY LINE OF 16TH STREET, AND ALL THAT PORTION OF 15TH STREET LYING BETWEEN THE WESTERLY LINE OF KIRKHAM STREET AND A LINE PARALLEL WITH AND DISTANT 32.25 FEET WESTERLY, MEASURED AT RIGHT ANGLES, FROM THE WESTERLY LINE OF KIRKHAM STREET, AS SAID STREETS ARE SHOWN ON THE MAP OF SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, AS SHOWN ON MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY, FILED DECEMBER 10, 1874, MAP BOOK 7, PAGE 21; AS SHOWN ON THE MAP OF RE-DIVISION OF BLOCKS 584, 585, 601, 153 AND 580A FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, AND AS SHOWN ON THE MAP OF THE SUBDIVISION OF A PART OF BLOCK 583 FILED APRIL 25, 1891, MAP BOOK 10, PAGE 56, ALAMEDA COUNTY RECORDS, AS VACATED BY ORDINANCE NO. 6013 C.M.S. PASSED BY THE CITY COUNCIL OF THE CITY OF OAKLAND, CALIFORNIA, ON MARCH 3, 1960, RECORDED MARCH 10, 1960, REEL 043, IMAGE 521, INSTRUMENT NO. AR-28162, ALAMEDA COUNTY RECORDS.

LOTS 5 AND 22, BLOCK 583, MAP OF THE SCOTCHLER TRACT, FILED NOVEMBER 3, 1870, MAP BOOK 2, PAGE 10, ALAMEDA COUNTY RECORDS.

EXCEPTING THEREFROM THE FOLLOWING PARCEL OF LAND:

COMMENCING AT THE SOUTHWESTERLY CORNER OF SAID LOT 32; THENCE ALONG THE SOUTHERLY LINE OF SAID LOT SOUTH 72° 53' 28" EAST, 7.20 FEET; THENCE FROM A TANGENT THAT BEARS NORTH 17° 38' 41" EAST, ALONG A CURVE TO THE LEFT WITH A RADIUS OF 1,240 FEET, THROUGH AN ANGLE OF 6° 44' 06", AN ARC DISTANCE OF 145.76 FEET TO THE WESTERLY LINE OF LOT 5; THENCE ALONG THE WESTERLY LINE OF SAID LOTS 5 AND 22 SOUTH 17° 06' 32" WEST, 145.49 FEET TO THE POINT OF COMMENCEMENT.

PARCEL FOUR:

LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 19, 20, 21, 22 AND 23, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS.

THE NORTHERLY 24 FEET OF LOT 13 BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A FILED MAY 1, 1885, IN BOOK 4, PAGE 25, OF MAPS, ALAMEDA COUNTY RECORDS, DESCRIBED AS:

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BEGINNING AT A POINT ON THE EASTERLY LINE OF KIRKHAM STREET, DISTANT THEREON SOUTHERLY 110 FEET FROM THE INTERSECTION THEREOF WITH THE SOUTHERLY LINE OF 16TH STREET, AS SAID STREETS ARE SHOWN ON THE MAP HEREIN REFERRED TO; RUNNING THENCE SOUTHERLY ALONG SAID LINE OF KIRKHAM STREET 24 FEET; THENCE AT RIGHT ANGLES EASTERLY 110 FEET; HENCE AT RIGHT ANGLES NORTHERLY 24 FEET; THENCE AT RIGHT ANGLES WESTERLY 110 FEET TO THE POINT OF BEGINNING.

THE SOUTHERLY 25 FEET OF LOT 13, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 & 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS.

LOT 16 AND THE SOUTHERLY 2.50 FEET OF LOT 17, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS, DESCRIBED AS:

BEGINNING AT A POINT ON THE EASTERLY LINE OF KIRKHAM STREET DISTANT THEREON SOUTHERLY 27.50 FEET FROM THE SOUTHERLY LINE OF 16TH STREET, AS SAID STREETS ARE SHOWN ON SAID MAP; AND RUNNING THENCE ALONG SAID LINE OF KIRKHAM STREET SOUTHERLY 27.50 FEET; THENCE AT RIGHT ANGLES EASTERLY 110 FEET; THENCE AT RIGHT ANGLES NORTHERLY 27.50 FEET; THENCE AT RIGHT ANGLES WESTERLY 110 FEET TO THE POINT OF BEGINNING.

A PORTION OF LOT 17, BLOCK 584, REDIVISION OF BLOCK 584, 585, 601, 153, 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORD, DESCRIBED AS: BEGINNING AT THE POINT OF INTERSECTION OF THE SOUTHERN LINE OF 16TH STREET WITH THE EASTERN LINE OF KIRKHAM STREET; THENCE SOUTHERLY ALONG SAID LINE OF KIRKHAM STREET 27½ FEET; THENCE EASTERLY PARALLEL WITH SAID LINE OF 16TH STREET 110 FEET; THENCE NORTHERLY PARALLEL WITH SAID LINE OF KIRKHAM STREET 27½ FEET TO THE SOUTHERN LINE OF 16TH STREET; AND THENCE WESTERLY ALONG SAID LINE OF 16TH STREET 110 FEET TO THE POINT OF BEGINNING.

THE WESTERLY 39 FEET OF LOT 18, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS.

THE EASTERLY 81 FEET OF LOT 18, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS.

LOT 24 AND THE NORTHEASTERLY 10 FEET OF LOT 25, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A, FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS, DESCRIBED AS:

BEGINNING AT A POINT ON THE NORTHWESTERN LINE OF POPLAR STREET DISTANT THEREON 160 FEET NORTHEASTERLY FROM THE INTERSECTION THEREOF WITH THE NORTHEASTERN LINE OF 14TH STREET, AS SAID STREETS ARE SHOWN UPON THE MAP HEREINAFTER REFERRED TO; RUNNING THENCE NORTHEASTERLY ALONG SAID LINE OF POPLAR STREET 60 FEET; THENCE AT RIGHT ANGLES NORTHWESTERLY 120 FEET; THENCE AT RIGHT ANGLES SOUTHWESTERLY 60 FEET; AND THENCE AT RIGHT ANGLES SOUTHEASTERLY 120 FEET TO THE POINT OF BEGINNING.

A PORTION OF LOT 25, BLOCK 584 REDIVISION OF BLOCKS 584, 585, 601, 153 AND 580A FILED MAY 1, 1885, MAP BOOK 4, PAGE 25, ALAMEDA COUNTY RECORDS, DESCRIBED AS: BEGINNING AT A POINT ON THE WESTERLY SIDE OF POPLAR STREET DISTANT THEREON 120 FEET NORTHERLY FROM THE NORTHWEST CORNER OF 14TH AND POPLAR STREETS; RUNNING THENCE NORTHERLY ALONG SAID WESTERLY LINE OF POPLAR STREET 40 FEET; THENCE AT

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RIGHT ANGLES WESTERLY 120 FEET; THENCE AT RIGHT ANGLES SOUTHERLY 40 FEET; THENCE AT RIGHT ANGLES EASTERLY 120 FEET TO THE POINT OF BEGINNING.

APN: 005-0373-010-03 (Affects: Parcel Two); 005-0373-005-01 (Affects: Parcel One); 005-0374-

001-02 (Affects: Parcel Three) and 005-0375-002-01 (Affects: Parcel Four)

Attachment 3

ROBERT BEIN, WILLIAM FROST & ASSOCIATES
1981 N. Broadway, Suite 235
Walnut Creek, California 94596

LEGAL DESCRIPTION DEED RESTRICTION AREA

That certain parcel of land situated in the City of Oakland, County of Alameda, State of California described as follows:

Being a portion of Lots 4 through 23 and a portion Kirkham Street of the Scotchler Tract and Vicinity, Oakland, as shown on a map thereof filed in Book 7 of Maps at Page 21 on December 10, 1874 in the Office of the County Recorder of Alameda County more particularly described as follows:

BEGINNING at the intersection of said Kirkam Street and the northwest corner of lot 17, in block 584, as shown on the map of "Re-division of Blocks 584, 585, 601, 153 and 580-A, City of Oakland, County of Alameda, California", filed May 1, 1885, in Book 4 of Maps, at Page 25, in said office of the County Recorder;

Thence, along the northerly line of said Kirkham Street and said lots 13, 12, 11, 10, 9, 8, 7, 6 and 5, North 72°53'28" West 292.25 feet to the northwest corner of said lot 5, said point also being the northeasterly corner of that certain parcel of land described in the deed to the State of California, recorded May 12, 1955 in Volume 7658, of Official Records at Page 299, in said office of the County Recorder;

Thence, continuing along said northerly line of Kirkham Street, North 72°53'28" West 8.64 feet;

Thence, along said State of California parcel, along a non-tangent 1240 foot radius curve to the right, through a central angle of 2°59'04" to the easterly line of the parcel of land described in the deed to the State of California, recorded August 12, 1955 in Book 7749, of Official Records at Page 447, as Instrument Number AK-86901, in said office of the County Recorder;

Thence, along last said State of California parcel (7749 OR 447), along a non-tangent 1240 foot radius curve to the right from a tangent that bears South 10°54'36" West to the south line of said lot 22, said southerly line also being the north line of 15th Street, as shown on said map of the Scotchler Tract (7 M 21);

Thence, along said northerly line of 15th Street and the easterly prolongation of said north line. South 74°03'30" East 285.05 feet to the easterly line of said Kirkham Street;

Thence, along said easterly line, North 15°56'30" West 209.50 feet to the POINT OF BEGINNING.

. EXHIBIT attached and by this reference made a part hereof.

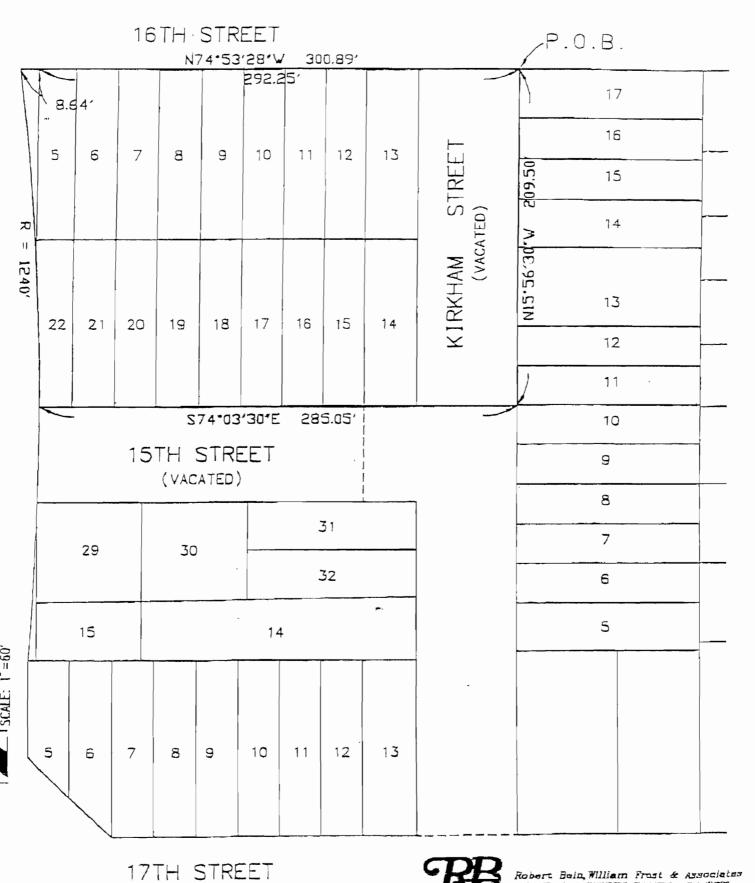
AND SURVEY DAMES TO LAMES TO L

Patrick J. Tamí, L.S. 5816

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April 19, 2000 (4:28PM)

DEED RESTRICTION AREA



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Robert Boin, William Frost & Associates
PROFESSINAL ENGNERS. PLANERS & SURVEYORS
1887 PORT MEROADE VICTOR OF THE PROPERTY OF T

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

County of Alameda	
/	before me, Ellen N. Dolese
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Commission # 1113713	subscribed to the within instrument and acknowledged to me that he/she/they executed
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My Comm. Expires Cat 13, 2000	capacity(ies). and that by his/her/their
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Partner — Limited General	
Attorney in Fact	
☐ Trustee	
Guardian or Conservator	
Other:	
Signer is Representing: NESTRE USA	NC.

Attachment 4

LEGAL DESCRIPTION

ALL OF THAT CERTAIN PROPERTY SITUATED IN THE CITY OF OAKLAND, ALAMEDA COUNTY, CALIFORNIA, DESCRIBED AS FOLLOWS:

BEING A PORTION OF LOTS 7, 8, 9, 10, 11, 12, 13 AND 14 AND PORTIONS OF LOTS 5, 6, AND 15, BLOCK 583, FILED APRIL 25, 1891 (10 M 56); ALL OF LOTS 30, 31 AND 32, AND A PORTION OF LOT 29 BLOCK 583, MAP NO. 1 OF A PORTION OF THE SCOTCHLER TRACT AND VICINITY FILED DECEMBER 10, 1874 (7 M 21); ALL OF LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 19, 20, 21, 22, 23 AND PORTIONS OF LOTS 13, 16, 17, 18, 24, AND 25, BLOCK 584, REDIVISION OF BLOCKS 584, 585, 601, 153, 580A FILED MAY 1, 1885 (4 M 25); A PORTION OF 15TH STREET (2 M 10); A PORTION OF KIRKHAM STREET (2 M 10), ALL IN ALAMEDA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE MOST SOUTHEASTERN CORNER OF SAID LOT 1 (4 M 25) SAID CORNER BEING ON THE RIGHT OF WAY INTERSECTION OF 14TH STREET AND POPLAR STREET; THENCE FROM SAID POINT OF BEGINNING ALONG THE NORTHERN RIGHT OF WAY LINE OF SAID 14 TH STREET NORTH 72° 53'56" WEST 474.03 FEET; THENCE LEAVING SAID NORTHERN RIGHT OF WAY LINE NORTH 27° 12'22" WEST 69.41 FEET TO A POINT ON THE EASTERN RIGHT OF LINE OF MANDELA PARKWAY; THENCE ALONG THE EASTERN RIGHT OF WAY LINES OF SAID MANDELA PARKWAY THE FOLLOWING THREE (3) COURSES:

- 1) NORTH 17° 06'32" EAST 60.49 FEET;
- 2) NORTH 20° 14'27" EAST 103.35 FEET; AND
- 3) ALONG THE ARC OF A NON-TANGENT 1239.99 FOOT RADIUS CURVE TO THE LEFT THE CENTER OF WHICH BEARS NORTH 69° 45'31" WEST THROUGH A CENTRAL ANGLE OF 02° 32'28" AN ARC DISTANCE OF 54.99 FEET TO A POINT ON THE NORTHERN RIGHT OF WAY LINE OF SAID 15TH STREET;

THENCE ALONG THE NORTHERN RIGHT OF WAY LINE OF SAID 15TH STREET SOUTH 72° 55'09" EAST 285.09 FEET TO A POINT ON THE EASTERN RIGHT OF LINE OF SAID KIRKHAM STREET; THENCE ALONG SAID EASTERN RIGHT OF WAY LINE NORTH 17° 06'38" EAST 210.76 FEET TO A POINT ON THE SOUTHERN RIGHT OF LINE OF 16TH STREET; THENCE ALONG SAID SOUTHERN RIGH OF LINE SOUTH 72° 52'33" EAST 230.00 FEET TO A POINT ON THE RIGHT OF WAY INTERSECTION OF SAID 16TH STREET AND SAID POPLAR STREET; THENCE ALONG THE WESTERN RIGHT OF LINE OF SAID POPLAR STREET SOUTH 17° 06'38" WEST 479.08 FEET TO THE POINT OF BEGINNING.

CONTAINING 186,836 SQUARE FEET, MORE OR LESS.

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Attachment 5

March 28, 2008

SITE CHARATERIZATION REPORT FORMER CARNATION FACILITY

807 75th Avenue Oakland, California

AEI Project No. 277205 ACEH Case No. RO00018

Prepared For

Mr. Mark Hall
Hall Equities for
Encinal 14th Street, LLC
18550 Olympic Boulevard, #250
Walnut Creek, CA 94596

Prepared By

AEI Consultants

2500 Camino Diablo Walnut Creek, California 94597 (925) 944-2899



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1.0 INTRODUCTION

AEI Consultants (AEI) has been retained by Encinal 14th Street, LLC represented by Mark Hall, Hall Equities Walnut Creek, California to provide environmental engineering and consulting services related to ongoing environmental concerns at the former Carnation Dairy Facility located at 1310 14th Street, Oakland, California (Figure 1). The ongoing investigation and mitigation of the release is being performed under the direction of the Alameda County Environmental Health Department (ACEH) Local Oversight Program (LOP).

AEI has prepared this Site Characterization Report at the request of the ACEH to support the request by Encinal 14th Street, LLC, Alameda County, California (Figure 1) for no further action related to the site outside of the Nestle deed restricted northwest quadrant of the site.

2.0 SITE DESCRIPTION & HISTORY

The approximately 6-acre site is located at 1310 Fourteenth Street in a mixed commercial and residential area. It is bounded to the north by Sixteenth Street and commercial properties, to the east by Poplar Street and commercial properties, to the west by Mandela Parkway and residences, and to the south Fourteenth Street and commercial properties. The site is currently owned by Encinal 14th Street, LLC. The dairy facility was originally owned by American Creamery and was constructed in 1915. Carnation purchased the facility in 1929. Several additions and improvements to the buildings were made between 1946 and 1973 to meet operation requirements. The Nestlé USA, Inc most recently owned the site after its acquisition of Carnation.

The subject site covers and area of four (4) city blocks and is divided into three subpart parts, for the purposes of this report, as shown on Figure 2 and described below:

- The east half which is located between vacated Kirkham Street and Poplar Street.
- The northwest quadrant, which located west of vacated Kirkham Street and north of vacated 15th Street. This is the deed restricted are of the site where Nestlé is responsible for remediation.
- Southwest quadrant, west of former Kirkham Street and south of former 15th Street

The following description of the site is based on section 2.3 Site Visit of the draft Phase I Environmental Site Assessment and Soil and groundwater Soil, Soil vapor, and Groundwater Quality Evaluation performed by Lowney Associates (Lowney) in 2004 (Lowney, 2004). The full document is available on the ACEH online database as file PHASE1_R_2004-03-17

At the time of the Lowney site visit in 2004; the subject property was developed with commercial structures formerly utilized by Carnation Dairy for the storage and processing of milk and ice cream. The site was vacant at the time of our site visit. Exterior areas of the site were primarily paved with concrete or asphalt.

A large L-shaped building was present on the on the northwest quadrant of the property which appeared to have been formerly used mainly as a warehouse and truck/auto repair. Fluorescent light fixtures were observed in this building. A former paint booth, former office spaces, and a former vehicle wash rack were located in this building (Figure 2). A hydraulic lift and Fleetbrand wash system were visible in the eastern portions of the building. Also, signs for lube oil and motor oil storage were painted on a wall at the eastern rooms. Former monitoring wells or borings (visibly capped) and sumps were located at several locations throughout the building. A former refrigeration unit, additional former wells or boring locations were visible to the south of the building. Lowney also described several tanks and numerous drums that have since been removed and disposed. This northwest quadrant of the site makes up the deed-restricted portion of the site and remediation of this quadrant is the responsibility of Nestlé (Figure 2).

The building on the northeast portion of the site appeared to have formerly been in use as a cold storage area. Loading docks and four hydraulic lifts were located adjacent to the northern, western, and southern sides of the building (exterior). An above ground hydraulic oil tank for a lift was located on the exterior, south side of the building on the end of a loading dock. Also, two small excavations and two small stockpiles of soil (likely from the excavations), were located on the north side of the building.

The building located just south of the cold storage building contained a former maintenance shop, former boiler room, and former compressor rooms. At the western compressor room, signs on a wall reported the former storage of hazardous materials, including vistac oil, turbine oil, cylinder oil, and multi-machine oil. An electrical control panel, labeled as formerly used for pumps, fans, compressors, and agitators, was located in a small room between the compressor rooms. In the eastern compressor room, an above ground storage tank (AST) marked ammonia was observed. In addition, a larger electrical control panel and a fume hood were located at the former maintenance shop within the building. Control panels observed at the maintenance shop were mainly labeled as slab heating, condensers, pumps, sump pumps, truck levels, conveyor belts, and hydraulic lifts. A second floor landing above the maintenance shop appeared to have formerly been used as offices and a storage area for various parts such as pipes and pipe fittings. In addition, several ASTs were observed on the roof of the building. Pipes leading to the ASTs were marked as chocolate, sugar, etc. In addition, a fenced area with a concrete pad that appeared to be a former transformer substation was located adjacent to the building's northeast comer. An additional AST was located adjacent to the northwest corner of the compressor rooms.

Two USTs that had been previously abandoned in place were located in front of the Boiler building. The older of the tanks was an 11,304-gallon capacity tank completely encased in concrete, the newer tank is a 12,000-gallon capacity, double tar coated tank. (AGE 1989). These USTs are reported to have been abandoned in 1989.

The building located on the southeast corner of the site was primarily comprised of cold storage rooms at the ground level with office spaces on upper floors. A conveyor belt system, electrical

control panels, and fluorescent light fixtures were observed in the interior areas of the building. Second and third floors of the building were primarily office and storage spaces. Signs on a small, metal storage shed located to the west of the building reported the former storage of acid, soap, and chlorine.

The Lowney report describes a former milk unloading station located east of the cold storage and office building the former milk unloading station and one former AST was located on the southeast end of the milk unloading station. The former content of the AST was unknown but was assumed to be milk. Lowney's site map (Attached as Figure 2) shows the milk transfer station is west of the buildings. The milk unloading station is shown north of a gate to 14th Street, which is shown on, and aerial photograph included as Appendix E.

The Lowney site visit summary does not reference the southwest quadrant of the site; however their summary of historical photographs included below, indicates that all historical buildings had been removed. The aerial photo referenced above shows the southwest quadrant of the site to be paved and vacant.

Site History

As part of the Lowney 2004 Phase I, historical aerial photographs from 1930 through 2002 were examined as well as Historic Sanborn fire Insurance maps dated from 1902, through 1970 were examined. The results of this examination were reported as follows:

Subject Site

1902: On the 1902 Sanborn Map, Fifteenth Street was visible on the western portion of the site, aligned east to west. In addition, Kirkham Street aligned north to south, was visible along the center of the site. Approximately fifty-five residences and approximately eight associated garages reportedly occupied the site and storage sheds.

1912 and 1930: On the 1912 Sanborn Map, a retail store was reported on the northwest portion of the site (the area bounded by Sixteenth Street to the north, Fifteenth Street to the South, Kirkham Street to the east, and Center Street to the west). Also, an additional residential building was visible on the southwest portion of the site (the area bounded by Fifteenth Street to the north, Fourteenth Street to the south, Kirkham Street to the east, and Center Street to the west). A retail store, office building, and pharmacy were reported on the eastern half of the site (the area bounded by Sixteenth Street to the north, Fourteenth Street to the south, Poplar Street to the east, and Kirkham Street to the west). A 100-gallon gasoline UST was reportedly located on the eastern portion of the site. The approximate location of the former UST is shown on Figure 2. A copy of the Sanborn map is attached as Appendix A. The site on the 1930 aerial photographs appeared similar to the site on the 1912 Sanborn Map.

1949, 1951, 1952, and 1953: By the 1949 aerial photographs, the site had been redeveloped and primarily in use for commercial purposes. Four apparent commercial structures were visible on' the northwest portion of the site; three residences visible on the 1930 aerial photographs remained. The site's southwestern corner appeared to have been redeveloped with five commercial buildings; seven residences remained from the 1930 aerial photographs. The northeast portion of the site was in use as a parking area. The parking area appeared unpaved. On the southeast portion of the site, one large commercial structure with a truck dock, three ASTs, and an apparent fuel pump were Visible. The approximate location of the fuel pump is shown on Figure 2. Large trucks and vehicles were visible on several areas of the site. The site on the 1951 Sanborn Map appeared similar to the site on the 1949 aerial photographs. The 1951 Sanborn Map reported the commercial properties on the northwest portion of the site as a gas and oil station, truck repair shop, retail stores, and a bocce ball alley. A retail store and an oil and gas station were located on the southwest corner of the block; the gas and oil station appeared to have been off-site in the area that was later developed for Interstate 880 (Cypress Freeway), currently Mandela Parkway. Additional commercial buildings on the southwest portion of the site were reportedly owned by the Carnation Company and in use for storage, painting, and auto repair. The eastern portion of the site was also reported as owned by the Carnation Creamery Company. Two large commercial buildings near the site's southeast corner were primarily in use for offices, loading and unloading areas, and storage spaces. A boiler room and engine room were shown at the most northeastern building. The fuel pump observed on the 1949 aerial photographs was reported as a gas and oil pump and was shown to the north of the building. The northeast portion of the site was reported as an auto parking area. A steel incinerator was also reported in this area. The site on the 1952 Sanborn map and 1953 aerial photographs appeared similar to the site on the 1951 Sanborn map.

1957 and 1958: By the 1957 Sanborn Map, the previous commercial structures and all but one residence had been demolished on the northwest portion of the site. A large L-shaped commercial building reportedly in use as a warehouse, auto repair, sign painting booth, grease area, body shop, tire shop, and wash rack was visible in this area. On the southwest portion of the site, two residences, the oil and gas station (off-site), and the Carnation creamery buildings were no longer visible. The incinerator was no longer visible on the eastern portion of the site. The site on the 1958 Sanborn Map appeared similar to the site on the 1957 Sanborn Map.

1993, 1998, and 2002: By the 1993 aerial photographs, the site appeared vacant. Vehicles and trucks were not visible on-site. The site on the 1998 and 2002 aerial photographs appeared similar to the site on the 1993 aerial photographs.

Site Vicinity

1902: Based on the 1902 Sanborn Map, the site vicinity appeared developed with primarily residential structures except for a large laundry facility located to the south/southwest of the site.

1912: On the 1912 Sanborn Map, DeFremery Park was visible to the northeast of the site. Areas to the south of the site were not visible on the 1912 Sanborn Map. Also, a railroad right-of-way was visible along Poplar Street by 1912.

1930 and 1949: Some commercial development, primarily warehouses, was visible in the site vicinity by the 1930 and 1949 aerial photographs.

1951 through 2002: By the 1951 Sanborn Map, the vicinity appeared as mixed residential and commercial. Also, the Eastshore Freeway was visible to the west of the site by the 1957 Sanborn Map. The Eastshore Freeway was no longer visible by the 1993 aerial photographs. The vicinity on the 1998 and 2002 aerial photographs appeared similar to the vicinity on the 1993 aerial photographs.

Current Site Conditions

The northwest quadrant of the site remains essentially the same as described above. The tanks and drums that Lowney described have since been removed and disposed.

The southwest quadrant of the site is currently being used to store a portion of the crushed concrete from the demolition of buildings on the east half of the site pending removal by the demolition contractor.

The brick cold storage builds remains on the north east corner of the site. The covered loading dock south of the building has been removed and the enclosed refrigerated loading dock on the west side of the building has had the roof and walls removed, leaving an open loading dock attached to the building. The hydraulic lifts/ramps have been removed and disposed of by the demolition contractor when the buildings to the south were demolished.

All the buildings on the east half of the site were demolished in late 2007 under permit from the City of Oakland. Demolition included removal of all slabs, sub slabs, insulation material between the surface slab and sub slabs, sub slab vaults/basements and footings. All equipment and materials inside or attached to the buildings was removed and disposed by the demolition contractor. During demolition of the building, two USTs and a 10" water production well were discovered beneath the building on the southeast quadrant of the site. The removal and disposal of these tanks is discussed below.

3.0 GEOLOGY AND HYDROGEOLOGY

Based on U.S. Geological Survey (USGS) topographic maps, the site's elevation is approximately 10 feet above mean sea level. Topography in the area of the site slopes gently to the northwest toward the San Francisco Bay. At present surface drainage in the eastern half and southwest quadrant of the site is toward the center of the site. Based on historic subsurface investigation conducted on the this portion and the northwest quadrant of the site, the top of the shallow water-bearing zone is has been present at depths ranging from 5 to 12 feet bgs. Ground water beneath the site has generally been reported as flowing to the northwest. However, variations from this general trend have been reported in 16th street and the northern edge of the northwest quadrant of the site.

The surface lithology at the subject site is mapped as Merritt Sand (R.W Graymer 2000). The sediments encountered by this and previous investigations silty sand and sandy silt to a depth of at least 47' bgs (total depth of well MW-1). The total thickness of this sand beneath the facility is not known. AEI's investigations indicate that the Merritt Sand underlying the site contains significant amounts diagenetic clay between the sand grains. The presence of the clay results in low transmissivity sand. The sand is moderately soft and compacts easily under surface loading.

4.0 PREVIOUS INVESTIGATIONS

4.1 Boiler Fuel Tank Characterization (East Half)

ACEH records contain the Site Characterization Work Plan of the Boiler Fuel Tanks at the Carnation Dairy Facility, dated March 27, 1989 by Anania Geological Engineering (AGE) summarizes a scope of work to determine if releases from the two underground storage tanks which had been used to store #5 low sulfur fuel oil had impacted the soil and groundwater. The two USTs were located adjacent to the boiler room. One tank was reported to have been placed in service in 1946 and the other was placed in service in 1977. The older tank, which had a capacity of 11,406 gallons, was encased in concrete. The newer tank, which had a 12,000-gallon capacity, was a double tar coated tank.

The scope of work included installation and sampling of four groundwater monitoring wells, MW-17, through MW-20. No report of the well installation is found in the ACEH database; however the *Request for Abandonment Permit for Two Boiler Fuel Tanks Carnation Dairy Facility*, dated September 14, 1989 (File WP_R_1989-09-14) has soil analytical reports and a groundwater analysis report (MW-18) attached. The request indicates that approval for abandonment in place had been received from Oakland Fire Department (Jerry Buford) and four monitoring wells had been installed adjacent to the USTs. The results of analysis for TPH-g, TPH-d and TOG are reported at below detection limits for both soil and groundwater. Analysis for VOCs reported acetone in one soil sample at a concentration of 240 µg/kg which Lowney labeled as a suspected lab contaminant. Total lead was reported at a concentration of 670 mg/kg

at depth of 10 feet bgs in one boring. The request indicated that this was likely due to boring being open for several days while a stuck auger was recovered.

The results of soil and groundwater analyses on samples from wells MW-17 through MW-20 are included in online database files ANALYT_R_1989-05-15, ANALYT_R_1989-05-23, and ANALYT_R_1989-06-0, and ANALYT_R_1989-06-09.

File ANALYT_R_1989-06-09 includes *Unauthorized Release Report for PCB Contamination at the Carnation Dairy Facility*; dated September 12, 1989, contains a two-page unauthorized release report for PCBs reported in groundwater analyses from well PR-12. Well PR-12 was located in the northwest quadrant of the site, part of the Nestlé deed restriction area, out side of the are covered by this report, however attached to the two page report are 25 pages of figures, soil borings and analytical reports referencing wells MW-17 through MW-20. The figure showing the well locations is dated July 11, 1989 and the boring logs indicating the wells were drilled and installed between May 11, 1989 and May 18, 1989 (Appendix B). These pages appear to be part of a report summarizing the well installation, however a copy of the report from which this data came from has not been found.

The analytical report documents the analysis groundwater samples collected on September 6, 1998. TPH-g, TPH-d and TPH-mo were reported as non-detectable in all four wells at reporting limits of 0.5 μ g/L, 0.5 μ g/L, and 50 μ g/L, respectively. BTEX was reported as non-detectable in all wells at a reporting limit of 0.3 μ g/L. PCB was reported as non-detectable in all wells at a reporting limit of 0.5 μ g/L.

These reports and boring logs indicate that sour milk odor was observed in the boring for well MW-19 at depths between 4 to 8 feet bgs, but no significant concentrations gasoline, diesel, oil or grease (Method 503D) were present in the soil. Low concentrations of total hydrocarbons (Method 503E) are reported that indicate the presence of non petroleum hydrocarbons, probably dairy fat. Analysis for PCBs reported no detectable concentrations of PCBs in the soil or groundwater.

A letter dated May 10, 1990 from AGE references the destruction of wells MW-17, through MW-21 and PR-1 through PR-1, PR-8, PR-82 through PR-84, and ten additional PR wells located in the deed restricted NW quadrant of the site

4.2 AGE Preliminary Site Assessment (Includes SW Quadrant)

The report, Preliminary Site Characterization for Carnation Dairy Facility, (PSA) dated April 3, 1989 (ACEH online database file PSA_R_1989-04-03) summarizes an investigation, which consisted of the installation of 16 wells in on the western half of the subject site. Three of these wells, MW-1, MW- and MW-10 were installed in the southwest quadrant of the site, and two wells; MW-4 and MW-11 were located in the vacated 15th Street. Wells MW-1, MW-4, MW-9, MW-10, and MW-11 were 4-inch diameter wells installed to depths of 47 feet, 44 feet, 25 feet, 25 feet, and 25 feet, respectively. The report indicates that in addition to the 16 monitoring wells

installed as part of the PSA, two recovery wells (RW) and forty "recovery probes" (PR) were installed. Five of these probes, PR-1 through PR-5 are shown as located in the southwest quadrant of the site. The locations of these wells are shown on Figure 3. No other information regarding the PR wells except their location is shown on the included survey plat.

No TPH-d or BTEX was reported in analyses of soil sample from Wells MW-1, MW-9 and MW-10. No analyses for TPH-g were done as part of the initial sampling. Analysis of groundwater samples from the three wells reported no TPH-g, TPH-d, oil and grease, or BTEX in any of the samples.

4.3 AGE Summary Report April through July 1989

The report, Summary Report for the Period of April through July 1989 Carnation Dairy Facility, dated October 9, 1989 summarizes activities at the site between April and July 1989. In addition to summarizing activities ongoing in the northwest quadrant of the site, the report included a site plan (Figure 4) that shows the locations of wells in the southwest quadrant of the site, boring logs for product recover probes PR-1 through PR-81 and "revised boring logs for wells MW-1 through MW-16. The report also indicates that boring logs for well MW-17 through MW-20 will be included in the closure plan for the two on site boiler fuel tanks. This report does not appear to be available but the logs and associated analytical data are found attached to an unauthorized release report as indicated in Section 4.1 above. The report also indicates that the logs for well MW-21 and PR-82 through 84, which are located in the southwest quadrant of the site, will be presented in the Aquifer Test Report which does not appear to be in the online data base.

The results of groundwater analyses from April 27, 2989 report no detectable concentrations of hydrocarbons or BTEX in wells MW-1, MW-4, MW-9, MW-10, or MW-11 that were located in the southwest quadrant of the site. Groundwater gradient was reported as toward the northnorthwest.

4.4 AGE Groundwater Monitoring

The report, Second Quarterly Monitoring Report, Carnation Oakland Dairies, (File GWM_R_1989-11-02) dated November 2, 1989 summarizes the August 29, 1989 groundwater monitoring event. The report includes depth to water in wells MW-1 through MW-20 however no analyses for wells MW-17 through MW-20 were reported. Figure 1 attached to the report shows well MW-21 located near MW-1, as well as recovery points PR-82 and PR-84 in the southwest quadrant of the site. No detectable concentrations of hydrocarbons were reported in wells MW-1, MW-4, MW-9, MW-10, MW-11 or MW-21 that are located in the southwest quadrant of the site. Groundwater gradient was reported as toward the north-northwest.

4.5 Southwest Quadrant Well Destruction

A letter dated march 1990 from AGE to the ACEH requested permission to abandon wells PR-1 through PR-6, PR-82 through PR-84 and monitoring well MW-21. No report was found in the ACEH online database that summarizes the abandonment of these wells, although subsequent reports indicate they have been abandoned.

4.6 HLA Monitoring Reports

The report, Quarterly Monitoring Report June through August 1991, Carnation Facility, (File GWM_R_1991-09-18) dated September 18, 1991 by Harding Lawson Associates (HLA) summarizes onsite activities between June and August 1991. The monitoring event included sampling wells MW-1, MW-MW-4, MW-9, MW-10, and MW-11. Figure 1 attached to the report shows well MW-21 located near MW-1, as having been abandoned. No detectable concentrations of hydrocarbons or BTEX were reported in wells MW-1, MW-MW-4, MW-9, MW-10, or MW-11. Groundwater gradients in the southwest quadrant were reported toward the northwest.

4.7 Lowney Investigation

In 2004 Lowney and Associates (Lowney) performed a *Phase I Environmental Site Assessment and Soil, Soil, Vapor, and Groundwater Quality Evaluation* for DeNova Homes. The results of the subsurface investigation are summarized below.

Soil Borings

In February 2004 Lowney and Associates performed a subsurface exploration program and logged twenty-seven borings (EB-l through EB-27) to approximate depths of 4 to 17 feet (Figure 2). No appendices containing boring logs or analytical reports are included with the draft Lowney report contained in the ACEH online database.

The text of the Lowney Report indicates that soil samples were collected from the borings at 5-foot depth intervals, significant changes in lithology, or other significant field observations. The soil samples were monitored for volatile hydrocarbons using an organic vapor meter (OVM). The OVM generally detected organic vapors consistent with ambient background concentrations, with the exception of EB-1 where concentrations of up to 494 ppm were detected at an approximate depth of 1.5 bgs. No boring logs were attached to the draft report.

Five borings were drilled to an approximate depth of 5 feet for collection of soil vapor samples (EB-1, EB-3, EB-6, EB-7, and EB-8) at selected locations near the documented former fuel release on the northwestern portion of the site. All but one of these samples (EB-1) was located within the Nestlé deed restricted area of the site, which is not included in the scope of this report. Soil vapor boring EB-1 was located in the western portion of the northern quadrant of the site (Figure 2) near the east boundary of the deed-restricted area.

Eleven borings were drilled to depths of approximately 15 feet to 17 feet for collection of soil and ground water samples. One boring was located in the area of an auto repair facility formerly at the southwestern portion of the property (EB-5), one boring was located at the approximate area of a former gasoline service station at the southwest corner of the site (EB-9), one boring was located in the approximate area of a former UST (Sanborn 1912) near central portions of the site (EB-11), four borings were located in areas near the closed-in-place fuel oil tanks (EB-14, EB-24, EB-26, and EB-27), two borings were located in the area of the former gasoline pump (EB-15 and EB-25), one boring was located in the boiler room (EB-21), and one boring was located in the maintenance shop at the eastern portion of the property (EB-22).

Two borings were drilled to an approximate depth of 15 feet for the collection of ground water samples only. One of borings was located on the northeastern portion of the site (EB-2) and the other between the sumps in the building at the northwestern portion of the site (EB-4).

Nine borings were drilled to a depth of approximately 4 feet for collection of shallow soil samples. Two borings were located in the central portions of the site (EB-10 and EB-13), one boring was located near the chemical storage shed at the southern portion of the site (EB-12), and one boring was located in the approximate location of the former incinerator at the site (EB-16). In addition, five borings were located in the fill below selected building floors (EB-17 through EB-20 and EB-23).

Subsurface Materials

Soils encountered during the Lowney investigation are described as primarily silty and clayey sands, with the exception of poorly-graded sands encountered at boring locations EB-2 and EB-11, at approximate depths of 11 to 12 feet bgs. Fill, primarily dark brown silty sand, was encountered from beneath the paved surfaces (asphalt, and/or concrete and underlying base rock) to approximate depths of 4 feet bgs, except in EB-14 which encountered burnt trace wood debris to a depth of up to 15 feet bgs. Boring EB-14 appears to have been located in the backfilled excavation. Trace brick and/or burnt wood debris were encountered within the fill at boring locations EB-s, EB-12, EB-14, EB-18, EB-21, EB-25, and EB-26. Additionally, a 6-inch thick layer of black, insulating material was encountered between concrete layers at boring location EB-20. A sample of this material was collected and analyzed (EB-20, Sub slab; see below).

Analytical Results

TPH-g and BTEX were reported in vapor sample EB-1 at concentrations of 530 $\mu g/m^3$, 2.8 $\mu g/m^3$, 4.6 $\mu g/m^3$, 4.2 $\mu g/m^3$, and 4.2 $\mu g/m^3$, respectively. VOCs 1,2,3-trimethylbenzene, ethanol, 1,3-butadiene, and acetone were reported at concentrations of 5.1 $\mu g/m^3$, 11 $\mu g/m^3$, 3.2 $\mu g/m^3$, and 66 $\mu g/m^3$, respectively. The results of vapor analyses for the other vapor samples can be found in Table 1.

Laboratory analyses of soil samples collected from EB-5, EB-9, EB-11, EB-14, EB-15, and EB-24 through EB-27 (drilled at the approximate areas of the former auto shop, gasoline service station, former USTs, and former fuel pump locations) did not detect BTEX or MTBE above laboratory reporting limits except for ethylbenzene reported at a concentration of 0.56 mg/kg in SB-15. TPH-g, TPH-d and TPH-mo were detected at EB-14 and EB-15 (near the abandoned-in-place USTs near the boiler room) at concentrations of up to 610 mg/kg of TPH-g (EB-15), 3,700 mg/kg of TPH-d (EB-14), and 21,000 mg/kg of TPH-mo (EB-14). The results of soil analyses for TPH and BTEX can be found in Table 2.

Soil samples collected from EB-10, EB-13, and EB-16 were analyzed for organochlorine pesticides and lead. Organochlorine pesticides were not reported above laboratory detection limits. Lead concentrations detected ranged from 1.7 mg/kg to 9.4 mg/kg. One soil sample collected from the former incinerator area (EB 16) was also analyzed for PNAs; which were not reported at or above laboratory detection limits.

Seven soil samples collected beneath the concrete slabs at the interiors of buildings on the east half of the site (borings EB-17 through EB-23) and analyzed for CAM 17 metals and asbestos. Asbestos was not detected above laboratory reporting limits. Metal concentrations detected in the samples were either below laboratory reporting limits or were within the range of naturally occurring background concentrations, with the exception of lead. Lead was detected at 110 mg/kg in a sample from EB-17 and 130 mg/kg in a sample from EB-21.

A sample of foam insulation material was collected between layers of concrete from boring location EB-20 at the southeastern cold storage room. Laboratory analyses for total recoverable petroleum hydrocarbons detected 1,000 mg/kg TPH-d and 11,000 mg/kg TPH-mo. The sample was also analyzed for PNAs, which were not reported above laboratory detection limits.

One soil sample collected from the chemical storage shed (boring location EB-12) was analyzed for CAM 17 metals and acidity. Metal concentrations detected in the samples were either below laboratory reporting limits or were within the range of naturally occurring background concentrations. pH was reported at 8.1 within the normal range for soil.

Ground Water Sample Collection and Analyses

To evaluate ground water quality at the site, ground water grab samples were collected from borings EB-2, EB-4, EB-5, EB-9, EB-11, EB-14, EB-15, EB-21, EB-22, and EB-24 through EB-27. Ground water was encountered at approximate depths of 5 to 8 ½ feet bgs.

Ground water samples were analyzed for TPH-g, TPH-d, TPH-mo, BTEX and MTBE. Also, nine ground water samples (EB-2, EB-4, EB-5, EB-9, EB-11, EB-14, EB-15, EB-21, EB-22) were additionally analyzed for halogenated VOCS (EPA Test Method 8260). Groundwater analytical results for hydrocarbons and VOCs are presented in Table 3.

Analysis of ground water samples from near the abandoned-in-place USTs (EB-14 and EB-15) reported TPH-g at concentrations of 670 μ g/L and 85,000 μ g/L. TPH-d was reported at concentrations of 120,000 μ g/L and 1,600 μ g/L, respectively, and TPH-mo was reported at concentrations of 650,000 μ g/L and 770 μ g/L, respectively. Chlorinated VOC vinyl chloride was reported in EB-14 at a concentration of 12 μ g/L. Vinyl chloride, and 1,2-dlchlorobenzene were reported in EB15 at concentrations of 120 μ g/L and 27 μ g/L, respectively.

TPH-g and benzene were reported in groundwater from EB-24 (west of abandoned-in-place USTs) at concentrations of 51 μ g/L and 0.70 μ g/L, respectively. No other hydrocarbon or VOC analytes were reported.

Analysis of ground water samples from EB-2 (northeast corner of the site), EB-5 (near former maintenance building), EB-9 (near former service station adjacent to southwest corner of site), EB-11 (near former gasoline UST shown on 1912 Sanborn map), EB-21 (former boiler room), EB-22 (former maintenance shop), and borings EB-25, EB-26, and EB27 (near the abandoned-in-place USTs) did not report TPH-g, TPH-mo, toluene, ethylbenzene, MTBE, or other VOCs at or above laboratory reporting limits. Low concentrations of TPH-d (77 μ g/L or less) were detected in samples EB-2, EB-4, EB-9, EB-11, EB-25, and EB-26. Benzene was reported in boring EB-25 at a concentration of 0.70 μ g/L and xylenes were reported in EB-22 at a concentration of 1.0 μ g/L.

Hydraulic Fluid Tank Sample Collection and Analyses

To evaluate for the presence of PCBs in the hydraulic fluid formerly used for hydraulic lifts at the eastern portion of the property, a sample of the hydraulic fluid was collected from the hydraulic fluid tank. Analysis of the hydraulic fluid reported PCBs as non-detectable at a reporting limit of 50 mg/l.

4.8 **AEI Investigations**

2005 Investigation

On September 12, 29, and November 18, 2005 14 soil borings were advanced on the site (SB-1 through SB-10 and SB13 through 16). Eight (8) soil borings (SB-2, SB-3, SB-5, and SB-6 through SB-10) were advanced to depths ranging from 15 to 19 feet below ground surface (bgs). The locations of the soil borings are shown on Figures 5 through 7. Soil borings SB-1 and SB-4 encountered refusal on concrete at a depth of 3 feet bgs. Borings SB-11 and 12 were not drilled. No samples were collected from soil boring SB-16 that was drilled through unstable coarse fill under the loading dock.

Soil samples were collected for analysis at a depth of 10 feet bgs, in the top of the transition zone. TPH-g was reported above a reporting limit of 1.0 mg/kg in soil from only two borings (SB-9 and SB-9) at concentrations of 21 mg/kg and 34 mg/kg, respectively. No MTBE or BTEX were reported in any soil samples except SB-10 where ethylbenzene and xylenes were reported at 0.018 mg/kg and 0.11 mg/kg, respectively.

TPH-d and TPH-mo were reported above reporting limits of 1.0 mg/kg and 5.0 mg/kg, respectively, in soil from only two borings. In SB-6, TPH-d and TPH-mo were reported at concentrations of 21 mg/kg and 130 mg/kg, respectively and in SB-9, at concentrations of 34 mg/kg and 40 mg/kg, respectively.

No soil samples were analyzed from boring SB-14 as the boring was a twin to Lowney Boring EB-15, field screening concentrations of up to 375 ppmv were recorded in the reduced greenish gray sand that was encountered at a depth of 1-foot bgs.

These readings are consistent with the reported presence of TPH-g, TPH-d and TPH-mo reported at the same depth in co-located soil boring EB-15. This suggests a local surface release near the location is the source of the high concentrations of hydrocarbons reported in the soil and groundwater from borings SB-14 and EB-15.

Free product was reported in groundwater samples from borings SB-7 and SB-9. Elevated concentrations of TPH-d and TPH-mo were reported in groundwater from borings SB-2 (1,400 μ g/L and 500 μ g/L, respectively), SB-8 (640 μ g/L and 350 μ g/L, respectively) and SB-14 (650 μ g/L and 440 μ g/L, respectively). The distribution of TPH-d and TPH-mo follows two linear trends (Figures 6 and 7), one to the southwest from SB-7 through SB-9 toward SB-14 and a second trend extending from SB-7 to the west along the south edge of the former loading dock toward boring SB-8.

Elevated TPH-g was reported along the same southwest trend (Figure 5) extending from Lowney boring EB-14, located southwest of SB-7 to SB-14 which coincides with the TPH-d and TPH-mo trends.

At first glance the trend that is apparent in hydrocarbon concentrations along the south edge of the loading dock is not consistent with groundwater flow to the northwest. AEI believes that the down gradient migration of middle to heavy range hydrocarbons has been prevented by minor compaction in the sand due to loading by the concrete and crushed rock within the elevated loading dock. This compaction barrier results in the east to west trend of hydrocarbons along the south edge of the loading dock as groundwater moves across the local gradient to pass the permeability barrier. Similar compaction along the north wall of the building on the northwest quadrant of the site may be the reason the free product in the deed restricted portion of the site appears to have stopped short of the property boundary.

Observations during the 2007 removal of the boiler fuel USTs and associated contaminated soil suggest that the southwest trend of hydrocarbons between SB-7 and SB-14 is due to what appeared to be a series of backfilled excavations (Figure 10 – Cross section A-A') which contained poorly compacted soil and rubble. This allowed the oil range hydrocarbons to migrate to the southwest from their source at the loading dock hydraulic lifts and for gasoline range hydrocarbons to follow the reverse pathway.

The presence of high concentrations of diesel and oil range hydrocarbons at the north end of the boiler fuel USTs was initially assumed to be the result of a release from the two previously abandoned USTs. However review of groundwater sampling from monitoring wells MW-17 through MW-20 indicates that no hydrocarbons were present at the time the UST were abandoned in place in 1989. A release of hydraulic oil from the hoists on the south edge of the loading dock at a later date is the logical source for the free product (diesel/oil range) reported in this area. The results of the groundwater analyses are summarized in Table 5: Groundwater Sample Analytical Data and shown on Figures 5, 6 and 7. Complete copies of these reports are available as files PSA_R_2005-01-07 and SWI_R_2006-01-06 on the ACEH online database.

Water entry into the soil borings was generally slow due to the presence of interstitial clay in the sand. Up to 30 to 60 minutes was required to collect a full liter bottle of groundwater analysis.

5.0 CURRENT ACTIVITIES

5.1 Activities Related to USTs Uncovered During Building Demolition

All of the buildings on the east half of the site except the brick former cold storage building in the northeast quadrant of the site have been demolished. During demolition, three previously unidentified USTs were uncovered. Two of the tanks, Tank 1 (T-1) and Tank 2 (T-2) and a water well were uncovered beneath the building in the southeast quadrant of the site (Figure 5). The third tank, Tank 3 (T-3) was uncovered west of the boiler fuel USTs (T-4 and T-5) that had been abandoned in place in 1989.

Tank 1 – 1,500 Gallon Bunker Oil

Tank 1 (T-1) was an approximately 1,300 gallon vertical axis UST that was discovered beneath the building. The top of the tank was under an underground vault and the tank was in large part below the current groundwater level of approximately 12 feet bgs. The top of T-1 contained a heavy black residual fuel or bunker fuel. During demolition of the building T-1 was breached during removal of the overlying slab and an estimated 50 gallons of fuel was released. AEI immediately responded to the site, emptied the tank and removed as much of the released material as was practical prior to the removal of the UST when building demolition had been completed.

T-1 was removed under the supervision of the Oakland Fire department. The side wall samples collected during the removal of T-1 reported normal background levels of metals and no other analytes except for 2.1 mg/kg xylenes in one sample demonstrating that the soil impacted by the release when the T-1 was discovered had been removed to below the most restrictive ESLs. The tank was examined at the time of removal and was determined to be intact with no evidence of leaks except for the damage in the top of the tank, which was incurred at the time the tank was uncovered.

During removal of T-1 a small quantity of hydrocarbons (bunker oil) was observed on the surface of the water in the excavation. The excavation was dewatered until the groundwater appeared clean. Analysis of a groundwater sample collected on November 13, 2007 following the removal of T-1 reported TPH-g, TPH-bo, TPH-d, and POG at concentrations of 130 μ g/L, 2,100 μ g/L, 1,700 μ g/L, and 7,900 μ g/L, respectively indicating some bunker fuel was still present on the surface of the water in the excavation. The excavation was de-watered several times then a second groundwater sample was collected on December 12, 2007. The analysis of this sample reported TPH-g, TPH-bo, and TPH-d at concentrations of ND<50 μ g/L, ND<50 μ g/L, and ND<250 μ g/L, respectively. This water sample indicates that the bunker fuel released on to the groundwater when the tank was initially encountered has been removed to non-detectable levels and that the no impacted soil or groundwater remains at the T-1 location. No further action is recommended with regard to this previously unidentified tank.

Unidentified Water Well

The water well was found in the underground vault adjacent to the bunker oil tank T-1. The well consisted of a 10-inch diameter casing, approximately 150 feet of 4-inch production casing and pump. The T-1 excavation will be dewatered and the well sampled during the first week in April 2008. The results of analysis for hydrocarbons and VOCs will be reported to the ACEH when received

Tank 2 - 750 Gallon

Tank 2 (T-2) was a 750-gallon, horizontal axis UST located immediately north of tank T-1. The top of the tank was buried at approximately 2 feet bgs. The tank was dry and no record is

available of what was stored in it. One soil sample was collected from a depth of approximately 7 beet bgs below T-2. No hydrocarbons or VOCs were reported at or above reporting limits. Analysis for metals reported no metals above normal back ground levels. On this basis, it appears that no releases have occurred from T-2. No further action is recommended with regard to this previously unidentified tank.

Tank 3 – 750-Gallon Gasoline UST

Tank 3 (T-3) was an approximately 750-gallon horizontal axis tank located in the center of the site. No previous records of the UST or its contents have been located to date.

Analysis of the soil sample was collected immediately below T-3 reported TPH-g and TPH-d at concentrations of 5,400 mg/kg and 1,400 mg/kg, respectively. The area was over excavated to remove all obviously stained soil to below the groundwater (12' bgs) and the excavation dewatered several times. Analysis of soil samples from the excavations 4 sidewalls reported no detectable concentrations of TPH-g, TPH-d, TPH-bo, or MBTEX. Analysis of the groundwater sample collected from the excavation following over excavation and de-watering reported TPH-g and TPG-d at concentrations of 85 μ g/L and 92 μ g/L, respectively. No MTBE or BTEX were reported. The concentrations are below the RWQCB Drinking water ESL of 100 μ g/L (Table F-1a – Interim Final – Nov. 2007). No further action is with regard to this previously unidentified tank.

5.2 Well Survey

In 2000 ETIC performed a Neighborhood Well Survey for Nestlé USA, Inc Site at 1310 14th Street, Oakland, CA (File COND_WELL_R_2000-03-14) and a Follow-up Neighborhood Well Survey for Nestlé USA, Inc Site at 1310 14th Street, Oakland, CA (File COND_WELL_2000-03-27). No wells were located.

AEI has researched State of California Department of Water Resources (DWR) well records in an effort locate any wells located within a ½ mile radius of the subject site. Nearly 200 monitoring and extraction wells are located on the site, the majority of which have been destroyed. Currently 11 monitoring wells and one large diameter extraction well (RW-1) are present on the site and in 16th Street. DWR records contained logs and other information on 10 monitoring wells at four different sites and one water production well at De Fremery Park that are at or within a ½ mile radius of the site. The list of wells and a map showing their locations are attached in Appendix C

6.0 ACEH DIRECTIVE – SEPTEMBER 28, 2007

In a directive letter dated September 28, 2007 addressed to Mr. Michael Desso, Nestlé USA, Inc (Nestlé) and Mr. Mark Hall, Encinal 14th Street, LLC (Encinal), the ACEH summarized its review of the fuel leak file for the above referenced site. The letter included fourteen (14)

Technical Comments. Technical comments 1 through 10 were directed at the northwestern portion of the site being remediated by Nestlé. Nestlé's consultant, Environmental Cost Management, Inc. (ECM) is responding to these ten technical comments. The response to Technical Comments 11 through 14 which concern the eastern half of the site which are Encinal's responsibility are discussed below.

6.2 Technical Comment 11 - Abandoned in Place USTs

The ACEH requested plans for investigation or removal of the fuel hydrocarbons in the area of the closed in place USTs and former dispenser area near AEI soil boring SB-14. AEI notified the ACEH that AEI was preparing to remove the abandoned USTs (Tank 4 and Tank 5 – Figure 8) under City of Oakland Fire Department permits and supervision and that following the removal of the USTs the excavation would be enlarged to remove soil in the area where impacted groundwater had been previously identified and any additional obviously impacted soil encountered.

Following removal in late 2007 of the two the two USTs abandoned in place in 1989, AEI excavated impacted soil (source area) to below the groundwater level and dewatered the excavation several times. The area excavated was expanded to include the area previously identified as impacted by free product as well as additional gasoline impacted soil encountered as shown on Figure 8. Maximum hydrocarbon concentration reported in sidewall samples from the tank removal and associated excavations for THP-g, Total petroleum Hydrocarbons as bunker oil (TPH-bo, C10+) TPH-d (C10-23) and Total Petroleum Oil and Grease (POG), were <50 mg/kg, <50 mg/kg, 11 mg/kg, <50 mg/kg, respectively. This is below the San Francisco Bay Regional Water Quality Control Board (RWQCB) strictest cleanup standard for soil greater than 3 meters bgs (Table C-1 – Interim Final – Nov. 2007).

Analysis of the groundwater sample collected from the excavation reported THP-g, TPH-bo, TPH-d, and POG at concentrations of <50 $\mu g/L$, 210 $\mu g/L$, 120 $\mu g/L$, and <5.0 mg/L, respectively. The difference between the TPH-bo and TPH-d results indicates residual fuel or motor oil range (C-23+) hydrocarbons can be considered to be present at a concentration of 90 $\mu g/L$. Analysis of the water sample for Volatile Organic Compounds (VOCs) by method SW 8260B reported all analytes as non-detectable. All analytes except diesel are below the RWQCB Drinking water ESL of 100 $\mu g/L$ (Table F-1a – Interim Final – Nov. 2007). The reported diesel concentration is far below the non drinking water ESL of 2,500 $\mu g/L$ (Table F-1b – Interim Final – Nov. 2007) and is almost half the risk-based goal for drinking water of 210 $\mu g/L$ (Table F-3 – Interim Final – Nov. 2007).

In a meeting on February 2, 2008, Jerry Wickham, ACEH, questioned the validity of VOC samples collected in an open excavation and requested confirmatory groundwater sampling adjacent to the excavation. On January 14, 2008, AEI submitted a workplan summarizing the scope of work for collection of two groundwater samples adjacent to the former boiler fuel USTs (T-4 and T-5) excavation and collecting groundwater samples from sampling of the water production well prior to destruction of the well.

On February 22, 2008, two soil borings were drilled a Geoprobe 5410 drilling rig under Alameda county Department of Public Works drilling permit W2008-0057. The borings were advanced by drilling nominal two-inch diameter rods with a blank disposable shoe to a depth of approximately 20 feet bgs. Boring SW-1 was located near the north edge of the excavation, down gradient of former boring EB-14 and SW-2 was located near the southern edge of the excavation near former boring EB-15. Upon reaching total depth ¾-inch diameter PVC casing with 10 feet of 0.010-inch slots was placed inside the drilling rods, then the rods were removed from the boring.

Each boring was purged using a peristaltic pump until the discharge water was clear. Boring SW-1 was capable of delivering water at the rate of ¼ liter of water per minutes. Four 40-milliliter (ml) volatile organic analysis vials (VOA) and two 1-liter amber bottles were collected and analyzed for TPH and VOCs. Boring SW-2 pumped dry and yielded water at a rate of less than 1/2 of a gallon per hour, while boring SW-1 yielded groundwater at a rate of one 4 liters per hour. Three VOAs were collected from SW-1 and analyzed for VOCs.

The analysis of the water sample from SW-2 reported no hydrocarbons at or above reporting limits. No vinyl chloride or 1,2-dichlorobenzene was reported at or above detection limits in either boring. The only VOC reported in the groundwater from either sample was acetone, which was reported at a concentration of 22 μ g/L in SW-2. The locations of borings SW-1 and SW-2 are shown on Figure 8. A copy of the analytical report is attached in Appendix D.

The results of the soil sampling of the excavation walls and the bottom of the excavations where above groundwater indicate that all significantly impacted soil has been removed. The results of pit water samples and confirmatory groundwater samples from SW-1 and SW-2 indicate that the removal of the two USTs, over excavation, and the dewatering of the excavation have reduced the hydrocarbons in groundwater in this area to non-detectable concentrations. AEI believes no further action in regard to these two USTs is warranted in this portion of the site.

6.3 Technical Comment 12 - Former Gasoline UST near EB-11

The ACEH requested further information regarding the notation on the 1912 Sanborn map regarding a gasoline UST. A data review has found a notation on a 1911-1912 Sanborn Map that has a circular symbol labeled "110 GAL." GASOLINE? "DRUM IN GROUND". The location of the "drum" on the 1912 Sanborn Map is shown behind (east) of a building labeled "AUTO", not at the west edge of the recently removed building as shown on Lowney figure 2. This places boring EB-11 to the northwest of the "drum" location, directly down the gradient of the "drum".

Clearly the purpose of Lowney boring EB-11 was to evaluate potential impact from possible releases from storage of gasoline at that location in the early 1900s. Analysis of soil and groundwater samples from boring EB-11 reported no gasoline or BTEX present in either the soil

or groundwater. Diesel was reported in the groundwater at a concentration of 74 μ g/L, which is below the drinking water ESL (Table F-1a – Interim Final – Nov. 2007). Copies of the Sanborn Map and Lowney Figure 2 are attached in Appendix B.

Based on this information, AEI believes no further action is required to evaluate possible historic hydrocarbon releases from this fuel storage prior to the construction and operation of the site as a dairy processing facility.

6.4 Technical Comment 13 - Vinyl Chloride in Groundwater

The ACEH requested further investigation to identify the source and extent of the vinyl chloride reported by the Lowney investigation in 2004 in groundwater samples from borings EB-14 and EB-15 which were located adjacent to the two USTs abandoned in place. Review of the available data of the site failed to identify a possible source for the vinyl chloride. Following removal of the two USTs and subsequent excavation that resulted in the removal of both soil borings (see Figure 2), analysis of a water sample from the excavation reported no dichlorobenzene or vinyl chloride at a detection limit of $0.5~\mu g/L$. Analysis of groundwater samples from soil borings SW-1 and SW-2 reported no vinyl chloride or other VOCs present at or above reporting limits. AEI believes no further action is warranted with regard to the historic detection of VOCs at this location of the site.

6.5 Technical Comment 14 - Petroleum Hydrocarbons Reported in Boring EB-20

The ACEH requested further investigation to identify nature and source of the motor oil range hydrocarbons identified in boring EB-20. The ACEH letter refers to detection of TPH as motor oil reported in a "soil sample" reported in the 2004 Lowney Associates Report. Review of the Lowney report finds that report refers to the sample in question as "suspected insulating material" between layers of concrete at the location of boring EB-20 in a room identified as a "former cold storage room". This is consistent with the blocks of a rigid, shiny, black, foam material observed below the floor slab and above the lower foundation slab at that location observed during a walk through of the site by and AEI California Professional Geologist during the initial phase of building demolition. This material and the underlying slab(s) were removed and disposed by the demolition contractor. As the material sampled has been removed and disposed, no further action is needed.

7.0 CONCLUSIONS & RECOMMENDATION

Based on data from the deed-restricted portion (northwest quadrant) of the site, groundwater appears to be significantly impacted by hydrocarbons. Remediation of this portion of the site is the responsibility of Nestlé which has additional investigations scheduled.

No evidence of impact to the soil and groundwater has been identified in the southwest quadrant of the site by installation and sampling of monitoring wells by AGE and HLA. AEI believes that no further investigations or other actions are warranted in this portion of the site.

Based on the data presented all hydrocarbons and VOCs identified in soil under the eastern half of the site have been excavated to significantly below regional Water Quality Control Board (RWQCB) ESLs for residential, commercial or industrial sites.

Hydrocarbon concentrations reported in water samples from the excavations are significantly below RWQCB non-drinking water ESLs (Table F-1b – November 2007) and below the risk based screening level for groundwater (Table F-3 – Interim Final – Nov. 2007). The confirmatory groundwater samples collected from boring SW-1 found no detectable concentrations of TPH, vinyl chloride, or other VOCs. The groundwater sample from boring SW-2 contained no detectable concentrations of vinyl chloride, or other VOCs.

AEI believes no further action is necessary in regard to items 11 through 14 of the September 28, 2007 directive letter as all contaminants referenced in the directive letter have been either totally removed from the site or reduced to below the applicable RWQCB ESLs.

AEI also believes that no further action is needed in regard to the three USTs (T-1, T-2, and T-3) uncovered during the recent building demolition as contaminants identified during their removal have been either totally removed from the site or reduced to below the applicable RWQCB ESLs.

AEI finds no evidence of the presence in the eastern half and southwestern quadrant of the subject site of contaminants above the applicable RWQCB ESLs. AEI believes that no further action is warranted with respect to the entire property outside of deed restricted northwestern portion of the site where Nestlé and their consultant ECM are currently active.

AEI requests written confirmation on behalf of Encinal that no further action is required on any portion of the property other than the deed restricted northwest portion, and that the pending case affects only the deed restricted northwest portion of the site.

8.0 REFERENCES

- 1. Lowney Associates, March 17, 2004. Phase I Environmental Site Assessment and Soil and groundwater Soil, Soil vapor, and Groundwater Quality Evaluation, 1310 Fourteenth Street, Oakland, California.
- 2. Anania Geologic Engineering, March 27, 1989. Site Characterization Work Plan of the Boiler Fuel Tanks at the Carnation Dairy Facility.
- 3. Anania Geologic Engineering, September 14, 1989. Request for Abandonment Permit for Two Boiler Fuel Tanks Carnation Dairy Facility

- 4. Anania Geologic Engineering, April 3, 1989, Preliminary Site Characterization for Carnation Dairy Facility
- 5. Anania Geologic Engineering, October 9, 1989, Summary Report for the Period of April through July 1989 Carnation Dairy Facility
- 6. Anania Geologic Engineering, November 2, 1989, Second Quarterly Monitoring Report, Carnation Oakland Dairies
- 7. Harding Lawson Associates Quarterly Monitoring Report June through August 1991, Carnation Facility, (File GWM R 1991-09-18) dated September 18, 1991
- 8. USGS, R.W. Graymer, 2000, Miscellaneous Field Studies MW-2342, Geologic Map and data base of Oakland, Metropolitan Area, Alameda, Contra Costa, and San Francisco Counties, California.

9.0 CLOSING STATEMENT AND SIGNATURES

The recommendations and conclusions rendered in this report were based on previous field investigations and laboratory testing of soil and groundwater samples. All specified work was performed in accordance with generally accepted practices in environmental engineering, engineering geology, and hydrogeology fields under the direction of appropriate registered professional(s).

We look forward to hearing your comments regarding this report. Should you have any questions or need any additional information, please contact me at (925) 944-2899.

No. 5825

Sincerely.

AEI Consultants

Robert F. Flory, P.G.

Senior Project Geologist

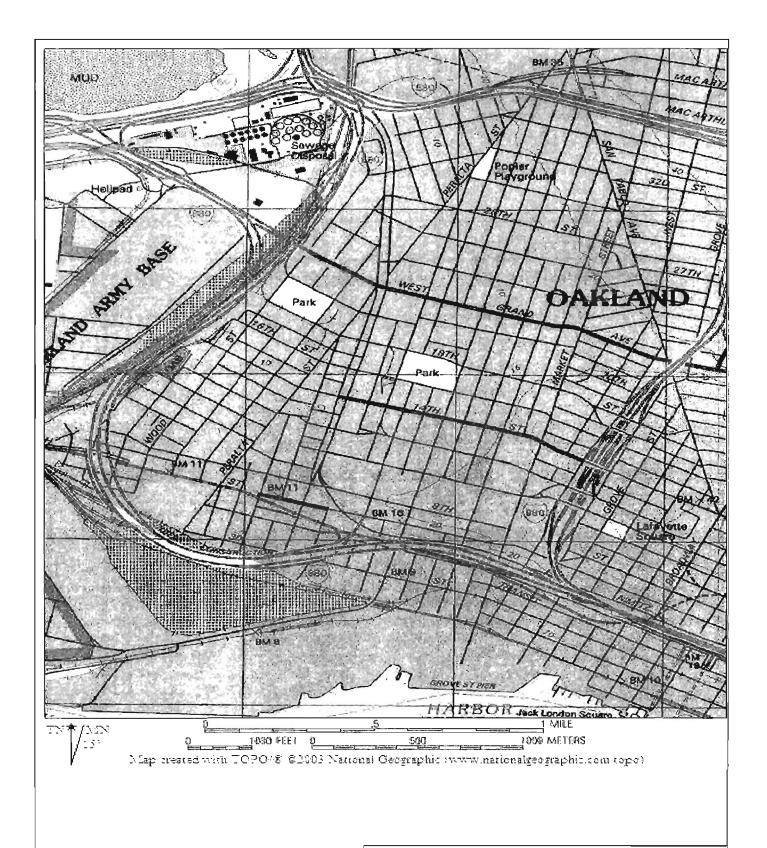
Site Characterization Report, Former Carnation Facility ACEH Case No. RO00018 AEI Project No. 277205 March 28, 2008 Page 21

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Mark Hall Encinal 14th Street, LLC 1855 Olympic Boulevard, #250Walnut creek, CA 94596

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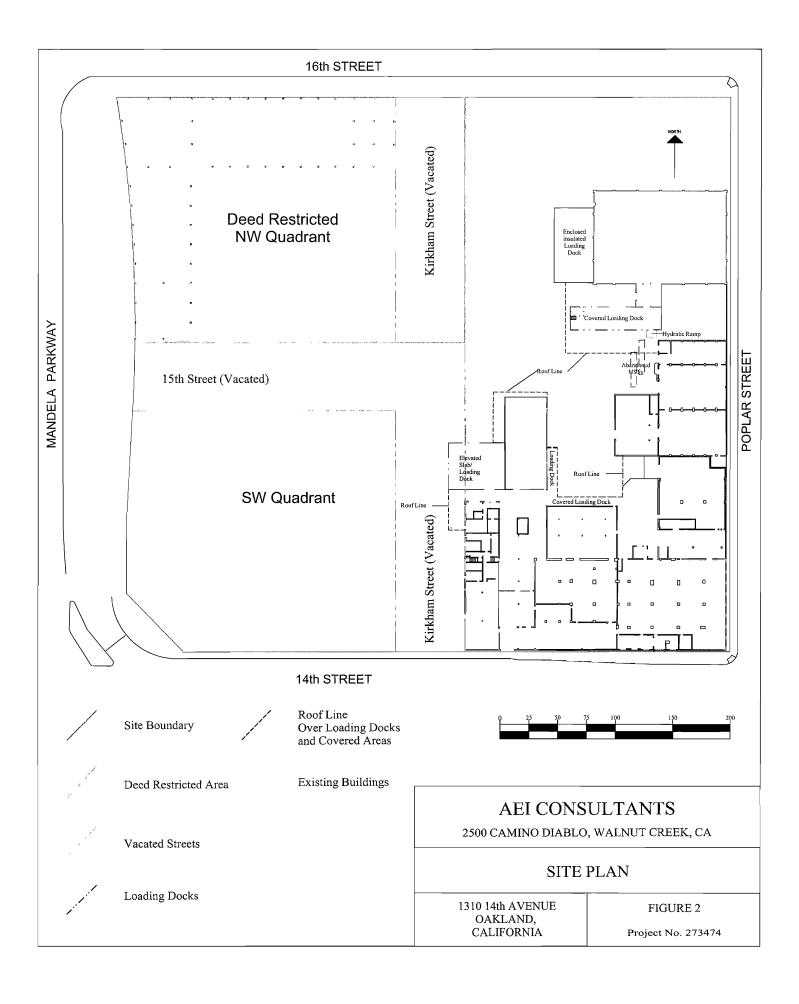
AEI CONSULTANTS

2500 Camino Diablo, Walnut Creek, CA 94597

SITE LOCATION PLAN

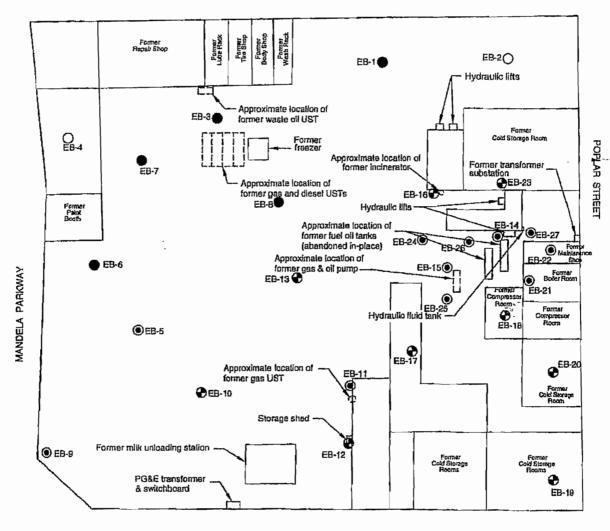
1310 14th Street Oakland, California

FIGURE 1 Job No: 277205





16TH STREET



LEGEND

14TH STREET

- Approximate location of exploratory boring for soil samples
- Approximate location of exploratory boring for soil and ground water samples
- O-Approximate location of exploratory boring for ground water samples
- Approximate location of exploratory boring for soll vapor samples

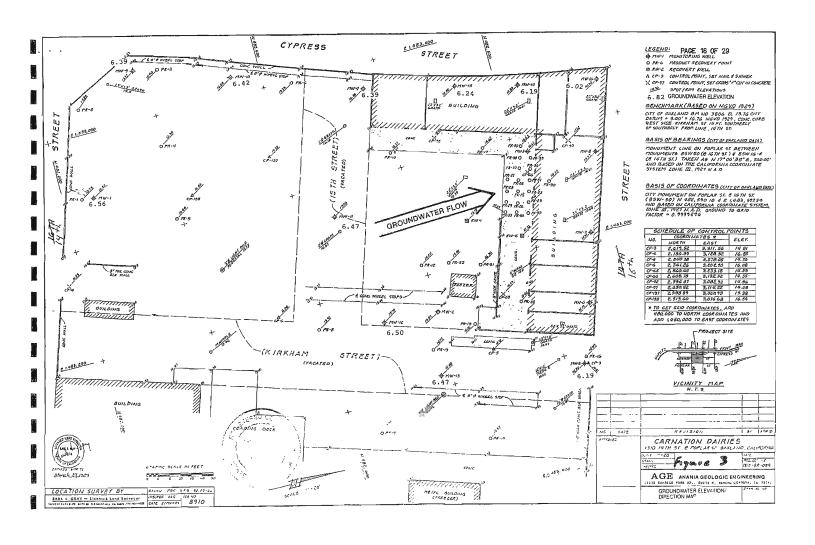
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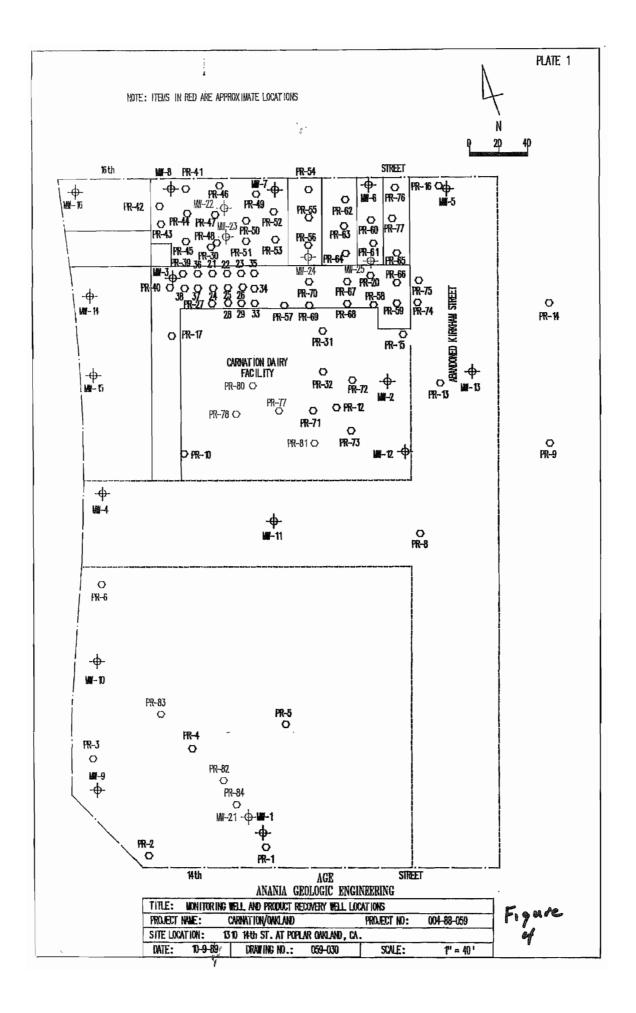
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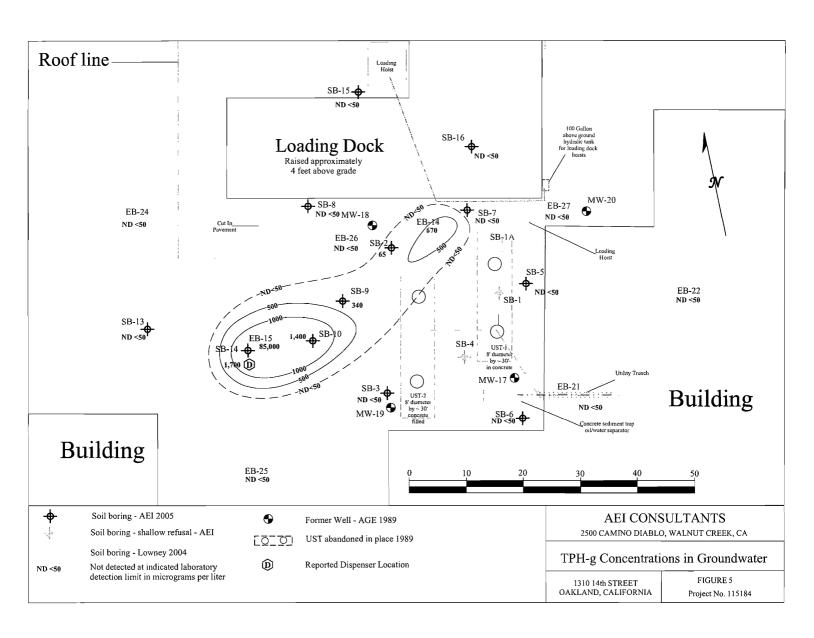
SITE PLAN

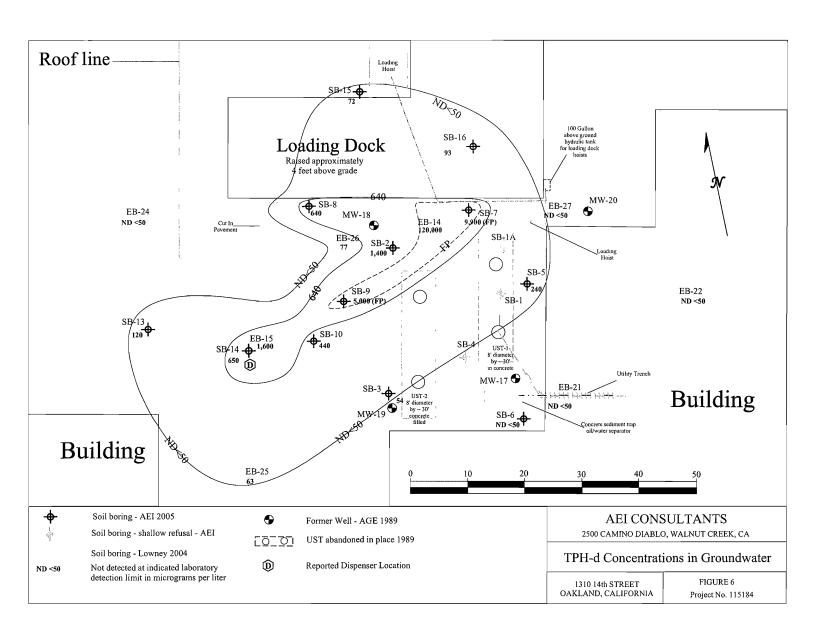
1310 FOURTEENTH STREET Oakland, California

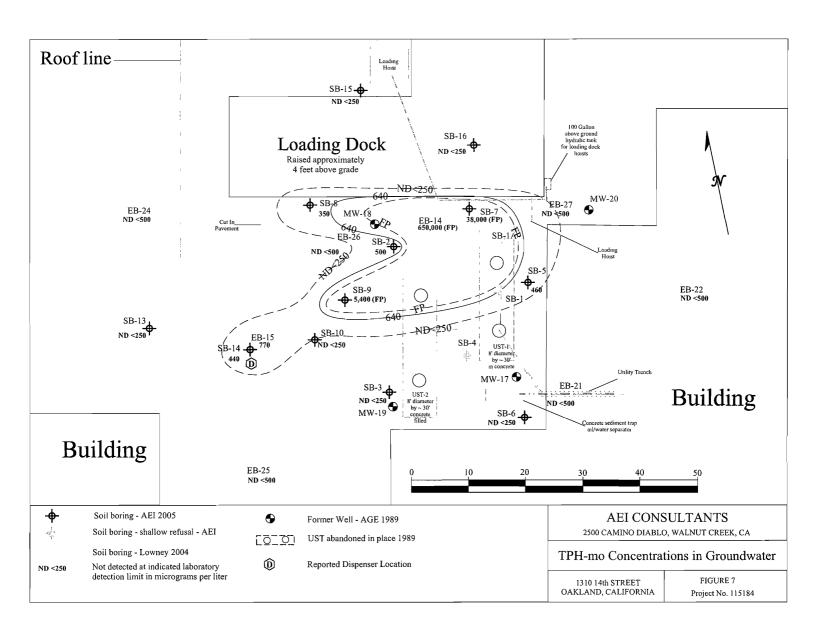


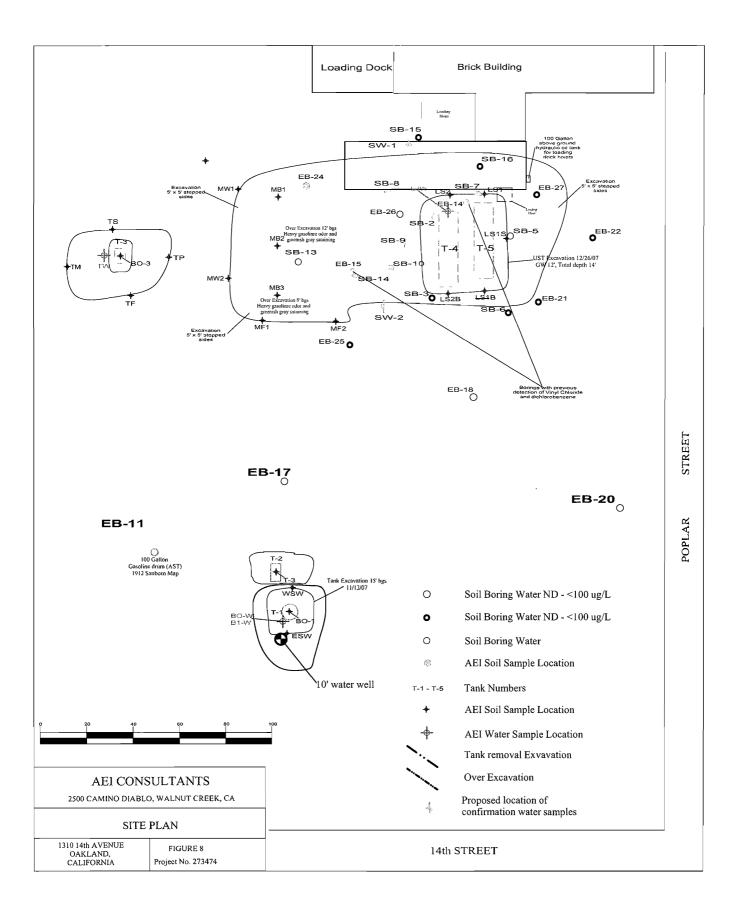


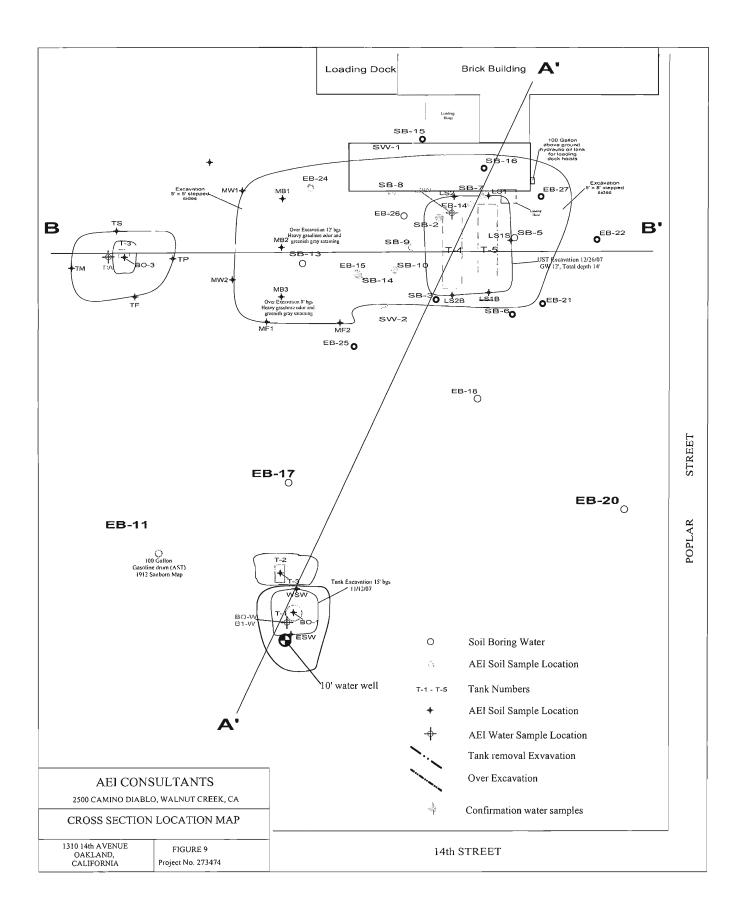


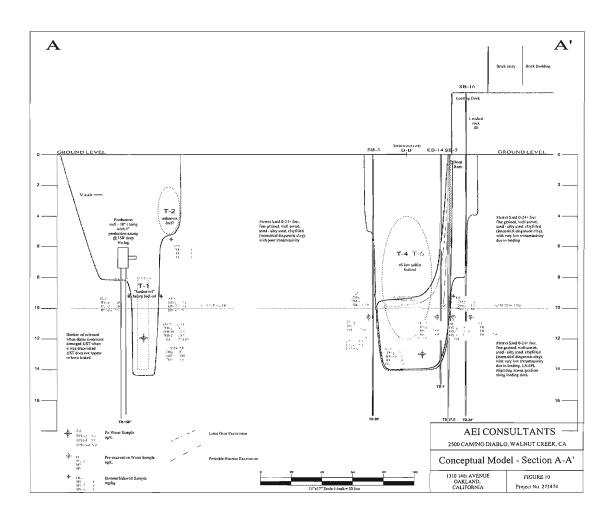












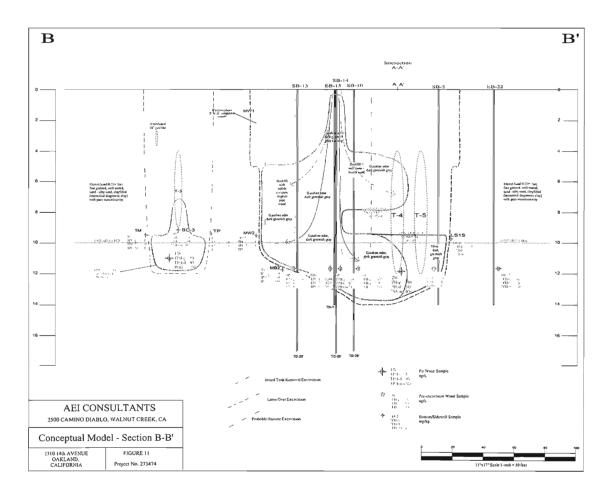




Table 1: Lowney Soil VaporAnalytical Data (2004) 1310 14th Street Oakland, CA

Sample	Depth	Sampling	TPH-g	Benzene	Toluene	Ethyl-	Xylenes	Propane	123-TMB	Ethanol
ID		Date				benzene				
			μg/m³	μg/m³	μg/m³	μg/m³	μg/m ³	μg/m³	μg/m³	μg/m³
						(EPA Meth	nod TO-15)			
EB-1	5	2004	530	2.8	4.6	4.2	6.8	ND<147	5.1	11
EB-3	5	2004	230,000	200	ND<64	ND<74	ND<74	2,199	ND<84	ND<130
EB-6	5	2004	140	ND<2.6	3.7	ND<3.6	ND<3.6	ND<147	ND<4.0	8.1
EB-7	5	2004	1,800	28	38	11	43	161	8.2	11
EB-8	5	2004	860	8.8	9.0	ND<3.6	6.1	<147	4.6	9.9

Sample	Depth	Freon 12	Freon 11	1,3-	Hexane	Cyclo-	Heptane	Acetone	2 Propanol	2 Butanone
ID				Butadiene		Hexane				
	feet	$\mu g/m^3$	μg/m³	μg/m³	$\mu g/m^3$	μg/m³	μg/m³	$\mu g/m^3$	μg/m³	μg/m³
					(EPA Meth	od TO-15)			•	
EB-1	5	ND<4.0	ND<4.6	3.2	ND<2.9	ND	ND<3.4	66	ND<8.0	ND<9.6
EB-3	5	ND<84	96	ND<38	1,100	320	ND<70	ND<160	ND<170	ND<200
EB-6	5	ND<4.0	ND<4.6	ND<1.8	ND<2.9	ND	3.4	8.7	ND<9.0	ND<9.6
EB-7	5	14	ND<4.8	14	12	4.9	7.6	79	ND<8.4	24
EB-8	5	330	8.2	8.6	5	ND	ND<3.4	56	9.1	13

Table 2: Lowney Soil Analytical Data (2004) 1310 14th Street, Oakland, CA

Sample		Sampling	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl-	Xylenes
ID		Date							benzene	
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
			(EF	PA method 801.	5C)		(EI	PA method 802	1B)	
EB-5	4.5-5	2004	ND<1.0	ND<1.0	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-9	4.5-5	2004	ND<1.0	1.9	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-11	8.5-9	2004	ND<1.0	1.5	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-14	10-10.5	2004	2	3,700	21,000	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-15	1.5-2	2004	610	230	300	ND<0.005	ND<0.005	ND<0.005	0.56	ND<0.005
EB-20	subslab	2004	NA	1,000	11,000	NA	NA	NA	NA	NA
EB-24	5-5.5	2004	ND<1.0	ND<1.0	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-25	6.5-7	2004	ND<1.0	ND<1.0	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-26	5.5-6	2004	ND<1.0	ND<1.0	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005
EB-27	4.5-5	2004	ND<1.0	ND<1.0	ND<50	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.005

TPH-g = Total petroleum hydrocarbons as gasoline TPH-d = Total petroleum hydrocarbons as diesel TPH-mo = Total petroleum hydrocarbons as motor oil MTBE = methyl tertiary butyl ether mg/kg = milligrams per kilogram RBSL - Risk based screening level

Lowney Groundwater Analytical Data (2004) Table 3: 1310 14th Street, Oakland, CA

Sample	Sampling	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl-	Xylenes	Vinyl	1,2-
ID	Date							benzene		chloride	Dichloro-
											benzene
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
		(EP.	4 method 801	5C)		(EP:	A method 802	(1B)		(EPA meth	od 8260)
EB-2	2004	ND<50	54	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-2	2004	ND<50	53	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-5	2004	ND<50	ND<50	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-9	2004	ND<50	58	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-11	2004	ND<50	74	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-14	2004	670	120,000	650,000	ND<0.5	0.74	3.7	1.6	5.8	12	ND<2
EB-15	2004	85,000	1,600	770	ND<0.5	350	ND <100	450	ND <200	120	27
EB-21	2004	ND<50	ND<50	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.0	ND<0.5	ND<0.5
EB-22	2004	ND<50	ND<50	ND<500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
EB-24	2004	51	ND<50	ND<500	ND<5.0	0.70	ND<0.5	ND<0.5	ND<0.5	NA	NA
EB-25	2004	ND<50	63	ND<500	ND<5.0	0.70	ND<0.5	ND<0.5	ND<0.5	NA	NA
EB-26	2004	ND<50	77	ND<500	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NA	NA
EB-27	2004	ND<50	ND<50	ND<500	ND<0.5	ND<0.5	ND<0.5	0.54	ND<0.5	NA	NA

TPH-g = Total petroleum hydrocarbons as gasoline TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as diesel
TPH-mo = Total petroleum hydrocarbons as motor oil
MTBE = methyl tertiary butyl ether

µg/L = micrograms per liter (ppb)

Table 4: Soil Analytical Data Encinal, 1310 14th Street (1310 16th Street) Oakland, CA

Sample ID	Sampling Date	ТРН-д	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
10	Date	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	μg/kg
			PA method 8015		mg/kg		PA method 8021		μg/kg
	l .		11 1110111011 0012			_	11 /// 02/1	I .	
SB-1 & SB-1a	09/12/05	Shallow	refusal, no soil	samples		vi m m m			
SB2-10	09/12/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB3-10	09/12/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB-4 & SB-4a	09/12/05	Shallow	refusal, no soil	samples					
SB5-10	09/12/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB6-10	09/12/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 7-10	09/29/05	ND<1.0	21	130	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 8-10	09/29/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 9-10	09/29/05	7.3	34	40	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 10-10	09/29/05	1.5	ND<1.0	ND<5.0	ND<0.05	0.018	ND<0.005	0.11	0.016
SB-11 - SB-12	Not drilled								
SB13-10	11/18/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 14	No samples hel	d for analysis							
SB15-10	11/18/05	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB 16	Unstable gravel	at surface - no s	oil samples						
RWQCB RBSI	J	400	500	1000	5.6	0.38	9.3	1.3	1.5

for commecial/industrial sites, soil less than or equal to 3 meters, groundwater not a potential drinking water source.

values in bold exceed soil \RBSL

TPH-g = Total petroleum hydrocarbons as gasoline TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as motor oil

MTBE = methyl tertiary butyl ether

mg/kg = milligrams per kilogram

RBSL - Risk based screening level

Table 5: **Groundwater Analytical Data** Encinal, 1310 14th Street (1310 16th Street) Oakland, CA

Sample	Sampling	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl-	Xylenes
ID	Date							benzene	-
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
		(E.	PA method 8015	(C)		(E	PA method 8021	(B)	г —
SB-1 & SB-1a	09/12/05	Shallow	refusal, no wate	r samples					****
SB-2-W19	09/12/05	65	1,400	500	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-3-W19	09/12/05	ND<50	54	ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-4 & SB-4a	09/12/05	Shallow	refusal, no wate	r samples					
SB-5-W19	09/12/05	ND<50	240	460	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-6-W19	09/12/05	ND<50	ND<50	ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB 7- W	09/29/05	ND<50	9,900 ¹	38,000	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-8 W	09/29/05	ND<50	640	350	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-9 W	09/29/05	340	5,000 ¹	5,400	ND<5.0	1.0	ND<0.5	ND<0.5	ND<0.5
SB-10 W	09/29/05	1400	440	ND<250	ND<5.0	23	0.87	130	18
SB-11 - SB-12	Not drilled								
SB13-W-20	11/18/05	ND<50	120	ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB14-W-20	11/18/05	1,700	650	440	ND<5.0	37	1.8	67	7.8
SB15-W-20	11/18/05	ND<50	72	ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB16-W-20	11/18/05	ND<50	92	ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
RWQCB RBSL		500	640	640	1800	46	130	290	13

for commecial/industrial sites, groundwater not a potential drinking water source. values in bold exceed soil \RBSL

^{1 =} lighter than water immiscible sheen/product is present

TPH-g = Total petroleum hydrocarbons as gasoline TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as motor oil

MTBE = methyl tertiary butyl ether

 $[\]mu g/L = micrograms per liter (ppb)$

Table 6: Soil Analytical Data
Former Carnation Site, 1310 14th Street Oakland, CA

Sample	Date	TPH-g	TPH-bo	TPH-d	POG	MTBE	Benzene	Toluene	Ethyl-	Xylenes	Comments
ID									benzene		
			Metho	d 8015			Meth	od 8021B	/8260		
		mg/kg		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
DOM	11/12/05	-1.0		-1.0	-50	-0.05	-0.007	-0.005	-0.005	-0.005	m.10:11 1 077
ESW	11/13/07	<1.0		<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-1 S sidewall sample per OFD
WSW	11/13/07	<1.0		<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	2.1	T-1 N sidewall sample per OFD
BO-2	11/13/07	<1.0		<1.0	<50	<0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-2 Bottom sample per OFD
TW	12/10/07	5,400		1,400	<50	<10	<1.0	<1.0	<1.0	<1.0	T-3 bottom sample per OFD pre-excavation
TF	12/10/07	<1.0		<1.0		< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-3 S wall sample following excavation per OFD
TP	12/10/07	<1.0		<1.0		< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-3 E sidewall sample following excavation per OFD
TS	12/10/07	<1.0		<1.0		< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-3 N sidewall sample following excavation per OFD
TM	12/10/07	<1.0		<1.0		< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-3 W sidewall sample following excavation per OFD
LSI	11/26/07	<50	<50	11	<50	< 0.05	<0.005	<0.005	< 0.005	< 0.005	T-4 N sidewall samples tank excavation per OFD
LSIS	11/26/07	<50	<50	<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-4 E sidewall samples tank excavation per OFD
LSIB	11/26/07	<50	<50	<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-4 S sidewall samples tank excavation per OFD
LS2	11/26/07	<50	<50	<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-5 sidewall samples at ends of excavation per OFD
LS2B	11/26/07	<50	<50	<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	T-5 sidewall samples at ends of excavation per OFD
MW1	11/29/07	<50	<50	<1.0	<50	< 0.05	< 0.005	<0.005	< 0.005	<0.005	West wall, North sample EB-15 excavation per OFD
MW2	11/29/07	<50	<50	<1.0	<50	<0.05	< 0.005	< 0.005	< 0.005	< 0.005	West wall, South sample EB-15 excavation per OFD
MF1	11/29/07	<50	<50	<1.0	<50	<0.05	< 0.005	< 0.005	< 0.005	<0.005	South wall, West sample EB-15 excavation per OFD
MF2	11/29/07	<50	<50	<1.0	<50	<0.05	< 0.005	< 0.005	< 0.005	<0.005	South wall, East sample EB-15 excavation per OFD
MB1	11/29/07	<50	<50	<1.0 <1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	<0.005	
									< 0.005		North bottom sample EB-15 excavation per OFD
MB2	11/29/07	<50	<50	<1.0	<50	< 0.05	< 0.005	< 0.005		< 0.005	Center bottom sample EB-15 excavation per OFD
MB3	11/29/07	<50	< 50	<1.0	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	South bottom sample EB-15 excavation per OFD

Table 6: Soil Analytical Data Former Carnation Site, 1310 14th Street Oakland, CA

Sample	Date	TPH-g	TPH-bo	TPH-d	POG	MTBE	Benzene	Toluene	Ethyl-	Xylenes	Comments
ID									benzene		
			Metho	d 8015			Meth	od 8021B	/8260		
		mg/kg		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
Stock Pile Samp							.0.00#	.0.005	.0.007	.0.005	
STK 1234 11		<1.0		19	<50	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	Stockpile
	/13/07	610		8,700	14,000	< 0.05	< 0.005	0.83	1.0	5.1	Stockpile
STK 5678a 11	/13/07	730		370	<50	< 0.05	< 0.005	< 0.005	1.0	2.8	Stockpile
LST1234 11	/26/07	ND	< 50	22	540	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	Stockpile
LSTB1234 11	/26/07	ND	< 50	6.6	220	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005	Stockpile
LST5678 11	/26/07	1,200	< 50	1,200	2,700	< 5.0	< 0.50	< 0.50	3.2	2.4	Stockpile
LSTB5678 11	/26/07	380	< 50	240	700	<2.5	< 0.25	< 0.25	1.6	1.1	Stockpile
Soil > 3 meters Comm/Ind ESL Drinking water	. ,	83	5,000	83	5,000	0.023	0.044	29	3.3	2.3	

Notes: * - Analysis by Method 8260 mg/kg = milligrams per kilogram

Table 7: Soil Analytical Data - Method 8260 Former Carnation Site, 1310 14th Street Oakland, CA

Well Number	Date	n-butyl benzene	sec-butyl benzene	Ethyl benzene	isopropyl benzene	isopropyl toluene	Napthalene	n-propyl benzene	Toluene	1,2,4-TMB	1,3,5-TMB	Xylenes	Other Analytes
			201120110	benbene				~					i iiiiij ees
		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
ESW	11/13/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
WSW	11/13/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
BO-2	11/13/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
BO-3	11/13/07	4.7	3.4	1.1	5.7	<33	8.0	7.1	ND	7.0	ND	ND	All ND
LS1	11/26/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
LS1S	11/26/07	<0005	< 0005	<0005	<0005	<0005	<0005	<0005	< 0005	<0005	<0005	<0005	All ND
LS1B	11/26/07	<0005	<0005	<0005	<0005	< 0005	<0005	<0005	<0005	<0005	<0005	< 0005	All ND
LS2	11/26/07	<0005	<0005	<0005	<0005	< 0005	<0005	<0005	< 0005	<0005	<0005	< 0005	All ND
LS2B	11/26/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
MW1	11/29/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
MW2	11/29/07	<0005	< 0005	< 0005	< 0005	< 0005	<0005	< 0005	< 0005	<0005	<0005	< 0005	All ND
MF1	11/29/07	<0005	< 0005	<0005	<0005	< 0005	<0005	< 0005	< 0005	<0005	<0005	<0005	All ND
MF2	11/29/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
STK 1234	11/13/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
STK 5678	11/13/07	1.0	0.87	ND	1.5	0.34	3.0	1.6	<0005	<0005	<0005	<0005	All ND
STK 5678a	11/13/07	<0005	<0005	<0005	<0005	<0005	10	<0005	<0005	2.5	0.60	1.7	All ND
LST1234	11/26/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
LSTB1234	11/26/07	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	<0005	All ND
LST5678	11/26/07	2.4	0.73	2.2	1.9	< 0.10	4.00	2.4	< 0.10	< 0.10	0.60	0.53	All ND
LSTB5678	11/26/07	0.92	0.4	0.91	0.87	< 0.10	2.6	1.2	< 0.10	< 0.10	0.44	0.27	All ND

 μ g/L = micrograms per liter (parts per billion)
---- = not sampled or not analyzed

1,2,4-TMB = 1,2,4-trimethylbenzene 1,3,5-TMB = 1,3,5-trimethylbenzene

ND = not detected

Table 8 Soil Analytical Data - Metals
Former Carnation Site, 1310 14th Street Oakland, CA

Analyte				Samı	ole ID					
	ESW	wsw	BO-2	ВО-3	LS1	LS1S	LS1B	LS2	LS2B	MW1
	11/13/07	11/13/07	11/13/07	11/13/07	11/26/07	11/26/07	11/26/07	11/26/07	11/26/07	11/29/07
	mg/kg									
Antimony	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Arsenic	2.9	2.8	3.8	2.8	2.2	2.9	5.4	1.3	3.1	3.3
Barium	62	72	81	75	79	92	140	86	62	83
Beryllium	<0.5	<0.5	<0.5	<0.5	ND	ND	ND	ND	ND	ND
Cadmium	< 0.25	<0.25	< 0.25	< 0.25	ND	ND	ND	ND	ND	ND
Chromium	47	51	43	42	47	55	61	120	48	45
Cobalt	5.2	6.2	6.4	6.2	7.0	9.8	7.4	4.5	7	6.4
Copper	10	8.6	11	9.2	9.9	12	11	7.9	9.5	7.7
Lead	3.5	3.2	3.6	3.3	3.5	4.6	3.7	4.7	3.4	3.6
Mercury	< 0.05	0.052	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.055	< 0.05	< 0.05
Molybdenum	<0.5	<0.5	< 0.5	<0.5	ND	0.54	ND	ND	ND	ND
Nickel	37	43	46	40	40	41	45	34	41	46
Selenium	<0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5	< 0.5	< 0.5	<0.5	<0.5
Silver	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Thallium	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Vanadium	35	36	38	33	35	39	42	26	36	38
Zinc	32	29	29	28	33	37	37	29	30	31

Table 8 Soil Analytical Data - Metals
Former Carnation Site, 1310 14th Street Oakland, CA

Analyte				Sam	ple ID					
	MW2	MF1	MF2	LST1234	LSTB1234	LST5678	LSTB5678	STK 1234	STK 5678	STK 5678a
	11/29/07	11/29/07	11/29/07	11/26/07	11/26/07	11/26/07	11/26/07	11/13/07	11/13/07	11/13/07
	mg/kg									
Antimony	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<0.5
Arsenic	2.6	3.1	3.3	4.6	3.6	2.8	2.5	1.8	2.5	2.5
Barium	62	72	76	94	74	86	64	48	68	62
Beryllium	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
Cadmium	< 0.25	< 0.25	< 0.25	0.25	<0.25	< 0.25	< 0.25	<0.25	<0.25	< 0.25
Chromium	43	44	51	42	59	49	44	32	43	46
Cobalt	5.7	6.5	7.3	7.7	5.5	6.6	5.6	3.8	5.3	6.6
Copper	5.4	6.8	7.9	14	12	10	8.4	7.1	9.6	8.1
Lead	2.7	3.2	3.5	95	41	23	6.8	10	34	3.3
Mercury	< 0.05	< 0.05	< 0.05	0.064	0.067	< 0.05	<0.05	<0.05	< 0.05	< 0.05
Molybdenum	<0.5	<0.5	<0.5	0.56	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Nickel	36	41	48	30	36	36	38	25	34	36
Selenium	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
Silver	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
Thallium	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	< 0.5
Vanadium	30	34	37	43	37	36	30	21	30	31
Zinc	24	28	31	80	53	45	28	27	57	55

Table 9 Groundwater Analytical Data
Former Carnation Site, 1310 14th Street Oakland, CA

Sample ID	Sample Date	ТРН-g	TPH-bo	TPH-d	POG	МТВЕ	Benzene	Toluene	Ethyl benzene	Xylenes	Tank Excavation
			EPA Met	hod 8015			EPA	Method 80)21B		
		(μg/L)		(µg/L)	(mg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
BO-W	11/13/07	130	2,100	1,700	7.9	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5	T-1
B1-W	12/12/07	<50	<250	<50							T-1
TW		85		92		<5.0	< 0.5	< 0.5	< 0.5	< 0.5	T-3
L2W	11/27/07	< 50	210 (90)	120	< 5.0	<5.0	< 0.5	< 0.5	< 0.5	< 0.5	T-4/T-5

Notes

* = by Method 8260B 8260B

TPH-g = total petroleum hydrocarbons as gasoline - C6-C12

TPH-bo = total petroleum hydrocarbons as bunker oil - C10+

TPH-d = total petroleum hydrocarbons as diesel C10-C23

ND = not detected

MTBE = Methyl tertiary butyl Ether

 μ g/L = micrograms per liter (parts per billion)

---- = not sampled or not analyzed

Table 10 Groundwater Analytical Data - Method 8260
Former Carnation Site, 1310 14th Street Oakland, CA

													All
	Date	n-butyl	sec-butyl	Ethyl	isopropyl	isopropyl	Napthalene	n-propyl	Toluene	1,2,4-TMB	1,3,5-TMB	Xylenes	Other
		benzene	benzene	benzene	benzene	toluene		benzene					Analytes
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	$(\mu g/L)$	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
BO-W	11/13/07	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	13	< 0.5	0.58	3.0	0.82	1.1	All ND
L2W	11/27/07	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	

Notes:

 μ g/L = micrograms per liter (parts per billion)

1,2,4-TMB = 1,2,4-trimethylbenzene

---- = not sampled or not analyzed

1,3,5-TMB = 1,3,5-trimethylbenzene

ND = not detected

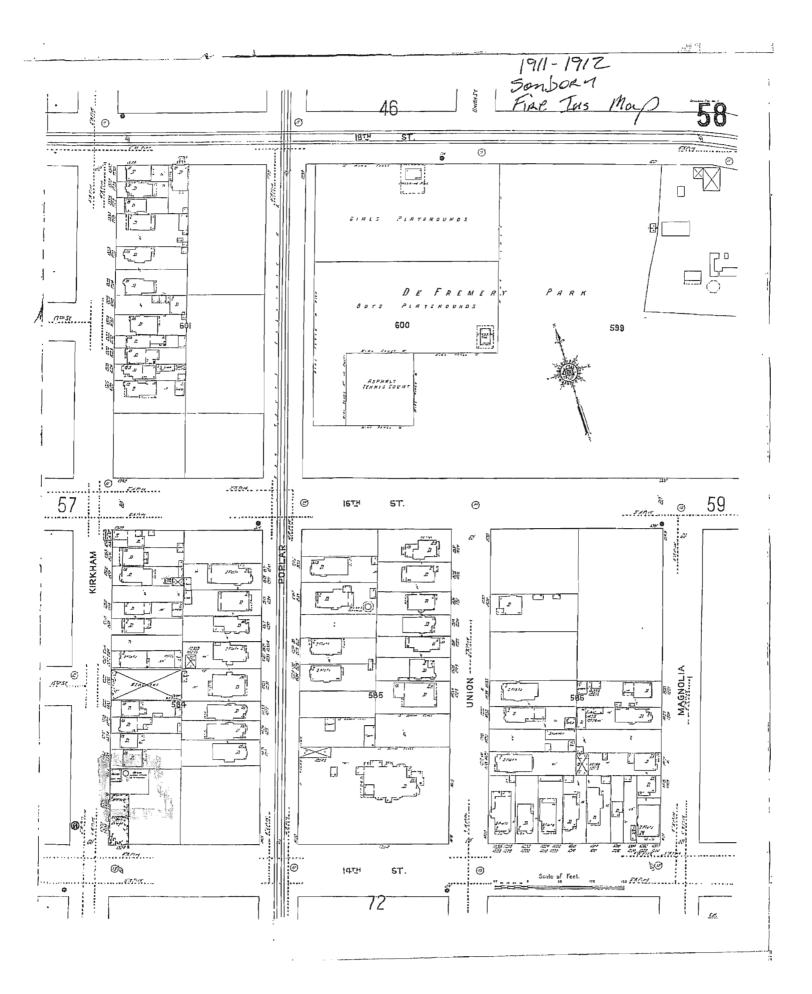
Table 11 Water Analytical Data - Metals

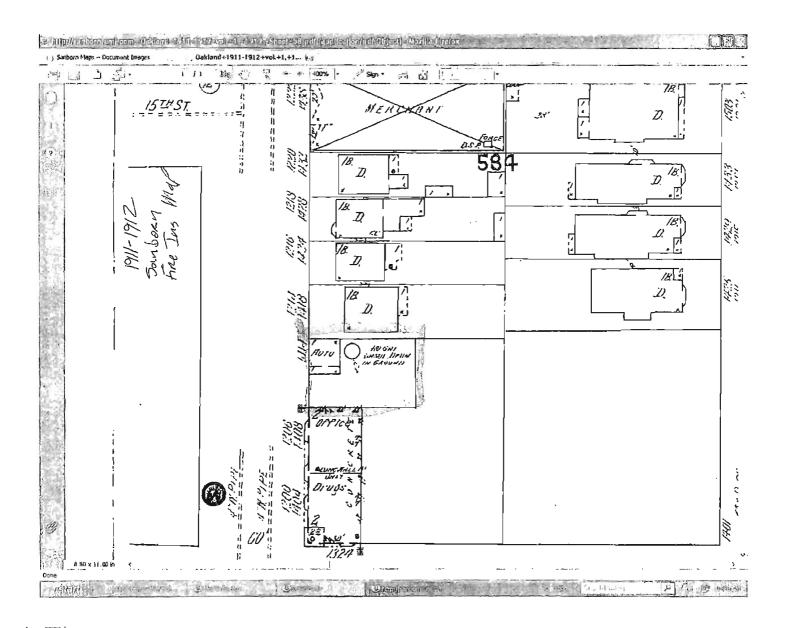
Former Carnation Site, 1310 14th Street Oakland, CA

Analyte	Sample ID			
	BO-W	L2W		
	11/13/07	11/27/07		
	μg/L			
ntimony	<0.5	ND		
rsenic	< 0.5	4.1		
arium	130	340		
eryllium	< 0.5	ND		
admium	< 0.25	ND		
hromium (Total)	< 0.5	47		
obalt	4.2	11		
opper	0.78	17		
ead	<0.5	27		
ercury	< 0.012	0.47		
olybdenum	<0.5	0.95		
ickel	22.0	55		
elenium	<0.5	0.61		
lver	< 0.19	ND		
nallium	< 0.5	ND		
anadium	< 0.5	37		
inc	<5.0	54		

APPENDIX A

Sanborn Map 1912





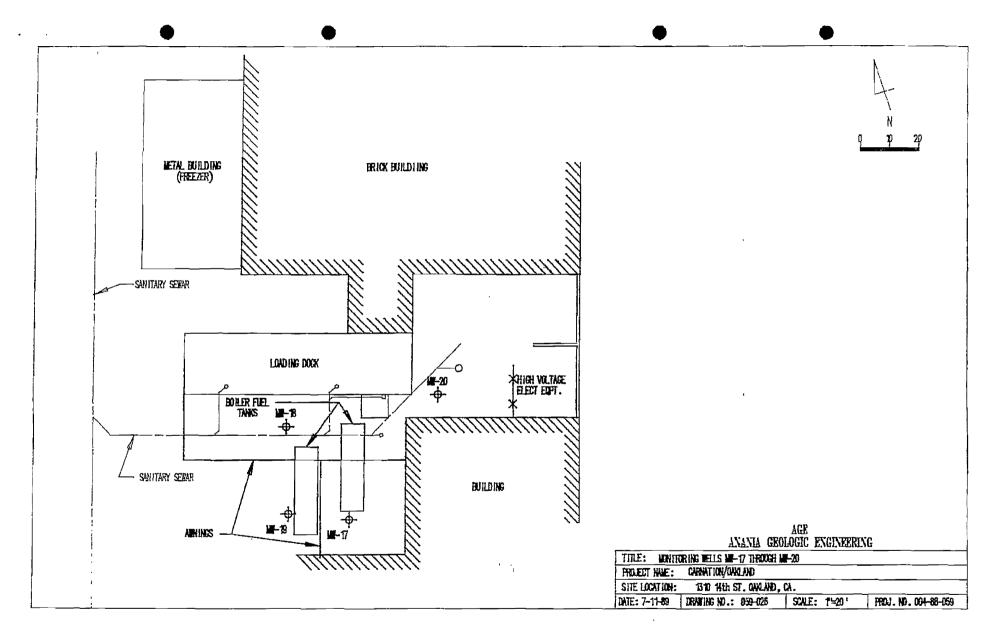
APPENDIX B

Monitoring Well MW-17 through MW-20 単着し

AGE ANANIA GEOLOGIC ENGINEERING

	TITLE: CARNATION DAIRY FACILITY - EASIERN PORTION								
	PROJECT NA	E: CARN	AT ION/OAKLAND		PROJECT NO:	004-88-059			
ı	SITE LOCATION: 13:10 THTH ST. AT POPLAR OWNLAND, CA.								
	DATE:	3-24-89	DRAWING NO:	059-022	SCALE	1" = 40 "			

7





Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002 FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/09/89 06/29/89 Reported: Job No. #: 70879

Attn: Mary Scruggs Anania Geological Engineering 11330 Sunrise Park Drive, Suite C

Rancho Cordova, CA. 95742

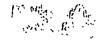
Project: #004-88-059

Polychlorinated Biphenyls EPA Method 8080 mg/kg

Lab ID	Client ID	Results	MDL
70879-1	3279 MW-17	ND<0.5	0.5
70879-2	3269 MW-18	ND<0.5	0.5
70879-3	3273 MW-19	ND<0.5	0.5
70879-4	4187 MW-20	ND<0.5	0.5
70879-5	3253 MW-23	ND<0.5	0.5

QA/QC: Spike Recovery: 85%

MDL: Method detection limit: Compound below this level would not be detected.



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Attn: Mary Scruggs Anania Geological Engineering 11330 Sunrise Park Drive, Suite C Rancho Cordova, CA. 95742

Project: #004-88-059

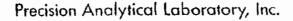
Total Petroleum Hydrocarbon Analysis; By EPA Method 5030 and DHS Extraction Method Oil & Grease Analysis: By Standard Method 503D Hydrocarbons Analysis; By Std Method 503E mq/kg

				Oil &	
Lab ID	Client ID	Gasoline	Diesel	Grease	Hydrocarbons
70879-1	3279 MW-17	ND<0.5	ND<0.5	ND<50	0.7
70879-2	3269 MW-18	ND<0.5	ND<0.5	ND<50	1.8
70879-3	3273 MW-19	ND<0.5	ND<0.5	ND<50	0.7
70879-4	4187 MW-20	ND<0.5	ND<0.5	ND<50	1.6
70879-5	3253 MW-23	ND<0.5	ND<0.5	ND<50	1.1

QA/QC: Spike Recovery for Gasoline: 100% Spike Recovery for Diesel: 95% Spike Recovery for Oil & Grease: 98%

MDL: Method detection limit; Compound below this level would not be detected.

Detection Limit for Gasoline: 0.5 Detection Limit for Diesel: 0.5 Detection Limit for Oil & Grease: 50



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Received: 06/09/89 Reported: 06/29/89 Job No #: 70879

Attn: Mary Scruggs

Anania Geological Engineering 11330 Sunrise Park Drive, Suite C

Rancho Cordova, CA. 95742

Project:

#004-88-059

Aromatic Volatile Hydrocarbon Analysis: EPA Method 8020 ug/l

Lab ID	Client ID	Benzene	Ethylbenzene	Toluene	Xylene	MDL
70879-1	3279 MW-17	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3
70879-2	3269 MW-18	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3
70879-3	3273 MW-19	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3
70879-4	4187 MW-20	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3
70879-5	3253 MW-23	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3

QA/QC: Spike Recovery Average: 80%

MDL: Method detection limit; Compound below this level would not be detected.

Jaime Chow

Precision Analytical Laboratory, Inc.

41361 AKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222 3002 FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/09/89 Reported: 06/29/89 Job #: 70879

Attn: Mary Scruggs

Anania Geological Engineering 11330 Sunrise Park Drive, Suite C

Rancho Cordova, CA. 95742

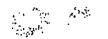
Project: #004-88-059

Analysis Method EPA 6010 Prep Method EPA 3010 mg/l

Lab ID	Client ID	Total Lead	MDL	% SPIKE RECOVERY
70879-1	3279 MW-17	ND<0.044	0.044	96.5
70879-2	3269 MW-18	ND<0.044	0.044	96.5
70879-3	3273 MW-19	ND<0.044	0.044	96.5
70879-4	4187 MW-20	ND<0.044	0.044	96.5
70879-5	3253 MW-23	ND<0.044	0.044	96.5

MDL: Method detection limit; Compound below this level would not be detected.

Jaime Chow



Precision Analytical Laboratory, Inc.

(

41361 AKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002 FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/09/89 06/29/89 Reported:

Job #: 70879

Attn: Mary Scruggs

Anania Geological Engineering

11330 Sunrise Park Drive, Suite C

Rancho Cordova, CA. 95742

Project: #004-88-059

Analysis Method EPA 6010

STLC mg/1

Lab ID	Client ID	STLC Lead	MDL	% SPIKE RECOVERY
70879-1	3279 MW-17	<0.044	0.044	88
70879-2	3269 MW-18	<0.044	0.044	88
70879-3	3273 MW-19	<0.044	0.044	88
70879-4	4187 MW-20	<0.044	0.044	88
70879-5	3253 MW-23	<0.044	0.044	88

MDL: Method detection limit; Compound below this level would not be detected.

	GEOLOGIC	ENGIN													AGE
	Jest no. 88-059		UB REPORT NO.	ND.				Γ		7	AWLYS S7	5 /			
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· • <u>-</u>	6/8/59		3269 AW-18	6	 			X	\ \ X	\ \ \	X		X		
	6/8/39		3273 AV-19	6			X				×	X	X		
	6/8/37		4187 MW-20	6		-	X	\times	×	X	X			-	
	 		3253 MW 23	 	 -		 	X	X	X	X	×	×		
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MATERIALS 12 VA BAGG OF SAND 2/3 5 GALLON BUCGET OF BENTONITE X 6624 REST BORING TERMINATION ON 90 . UN BOST TEST CHANTZ, MAFICS, FELLISPARS, NO HADROCARBOH COOR. WS 11 X SHILL SYND- BROWN' NEW NOISL' DENSE' LINE 967 (NED' X 444 MI TWE ICE ' NO HADROCYRBON ODOR' HARD' X 22 SANTY SILT- BROWN, VERY WOIST, SEWI-PLASTIC, SOME CLAY, QUARTZ, X **†**Z GNS AC HONE OCCU X arra 38 38 7¢ очирея лену мотят, увят слемяе, но нусиросливом сроя. St. X WS X att DOL ø T. X 54 Х WAFTCS, SUBROUNDED, NO HYDROCAREDON ODOR. SILTY SAND- DANK BROWN, WOIST, MEDIUM DENSE, FINE-GRAINED WITH QUARTZ, PORTLAND CENEUT CONCRETE OHI CIVER S.M. HECOVERY TOO OF HATERIAL SOSO 31Vd FAE CENEU ASH MET CYSING DIWIELERS 7 INCHES STANCHES BORING DIAMETER: FIEV. 18,11 E/4 3404.1 BL STES 8/N TESSON NHOP CONTRA ING MELHOD HOLLOW STEW AUGER DRILLING NETHOD 69-11-9 89-11-98 CHITTEE NIKE ROOMS DYJE DATE DESITTING CONTRACTOR OC: PL DEFFIN . DZ 31AC TRATE FIKISH स्त्रमा स्व THE EVEL L LEEKS 690-99-100 PROJECT NO. 81-WM CHANNET TON/ONALAND SITE/LOCATION OH OHIROB COCATION OF BORING VAVATY GROPOGIC ENGINERITAG BOKING FOR

BORING LOG Anaria geologic engineering BORING NO. LOCATION OF BORING SITE/LOCATION CARMATION/GARGLAND MW-19 PROJECT NO. 004-88-089 KINDING SHEET 1 OF 1 DRILLER START FINISH TIME TIE 11:20 19:10 DRILLING CONTRACTOR DATE DATE DRILLER WIKE MOORE 5~16-69 5-11-89 DRILLING METHOD HOLLOW STEM AUGER SAMPLING METHOD LOOGER JOHN RUSSELL N/6 2349.2 E/# 3395.9 ELEV . 16 .20 BORING DIAMETER: 8 INCHES WELL CASING DIAMETER: 2 INCHES REVIEWED BY: DATE WELL CONST 0 SAMPLE NO. TLV READING USCS LOC OF MATERIAL RECOVERY PORTILAND CEMENT CONCRETE SILTY SAND- MOTTLED GRAY AND BROWN, MOIST, MEDIUM DENSE, FINE-32 X GRAINED, SUBANGLLAR - SUBROUNDED ORAINS, QUARTZ, MAFICS. X NO HYDROCARDON DOOR, SOUR MILK COOR, 4721 10 Grades very dense, no hydrocarbon door, sour wilk odor, clasts of METAMORPHIC ROCK FRAMENTS TO 10M. X 30 34 4123 SM CAS PA GRADES, NO HYDROCARBON ODOR. Ġ 8 4125 H20 ∇ X 6 GRADES VERY DENSE, NO HYDROCARBON ODOR. X 24 TEST BORING TERMINATED + 20 ON 5-10-59 4127 X 36 WATERIALS: 2 1/4 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

ANANIA GROLOGIC ENGINEERING BORING LOG BORING NO. LOCATION OF BORING SITE/LOCATION CARBATION/DAKLAND MW-20 PROJECT NO. 004-88-059 MATER LEVEL SHEET 1 TIME DRHLLER START FINISH DATE. TILE TIME CASINO 20 ' 73±30 T2:30 DRILLING CONTRACTOR DATE DATE DRILLER NIKE NOORE DRILL INC METHOD HOLLOW STEM ALIGER SAUPLING METHOD MPS LODGER JOHN RUSSELL N/s 2367.9 E/E ELEV. 3458.1 10.39 BORING DIAMETER: 8 INCHES WELL CASING DIAMETER: 2 INCHES REVIEWED BY: DIST. From Surf. SESTION OF THE PERSON TLV READ INO SAMPLE NO. LOG OF MATERIAL RECOVERY USCS PORTLAND CEMENT CONCRETE 4 EPROVITE CENT SLIFT SAND- TAN, MOIST, MEDIUM DENSE WITH QUARTZ, FINE GRAINED, MAFICS, NO HYDROCARBON GOOR. SP 25 X 15 X 4128 X 16 X 8 SILTY SAND- LIGHT BROWN, MOIST, FINE-GRAINED WITH SOME CLAY, QUARTZ, 8 X MAFICS, NO HYDROCARBON ODOR. 17 4131 x 26 O COO NO. 35 SMx 14 COLOR CHANGE TO MOTTLED GREY AND TAN, NO HYDROCARBON GOOR. 5 4733 X 8 20 H20 SAND- NOTTLED GREY AND TAN, NET, DENSE, FINE GRAINED, NO HYDROCARSON ODOR. SP 30 TEST BORING TERMINATED +20 ' ON 5-18-89 25 1135 8 WATERIALS: 2 1/4 BAOS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

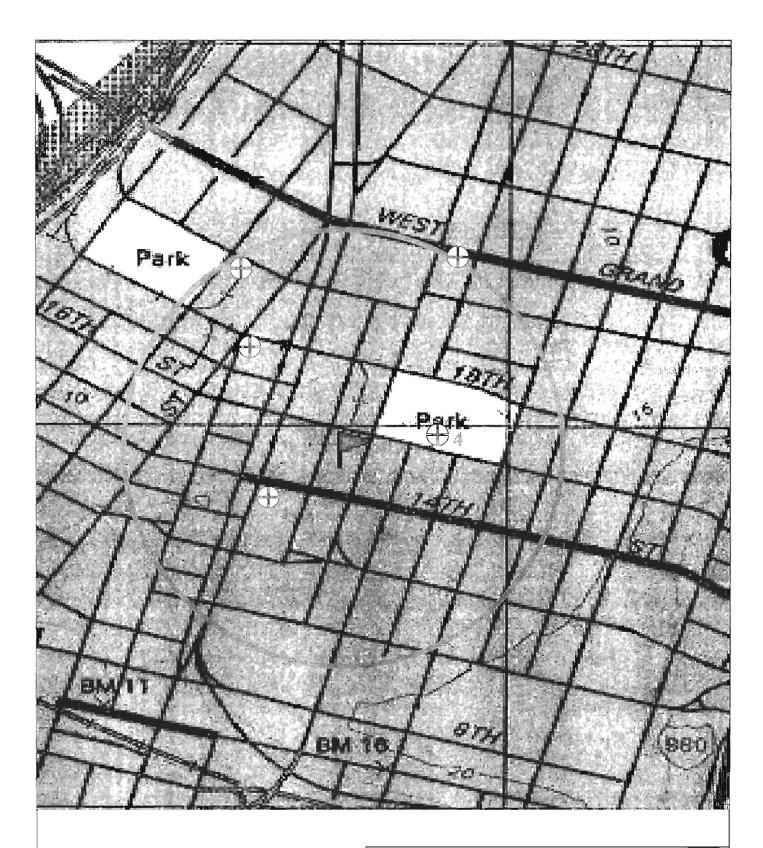
APPENDIX C

Well Survey

WELLS LOCATED WITHIN 1/2 MILE OF SUBJECT SITE Carnation Property, 1310 14th Street, Oakland, CA

Site Number	Location	Site Name	Address	Well Number	Date Installed	Boring Depth	Well Depth	Casing Diameter	DTW
						(feet)	(feet)	(inches)	(feet)
1	1S/4W-27B4	Coca Cola	1340 Cypress St.	MWB-1	03/22/91	27	27	NA	14
	1S/4W-27B5		, , , , , , , , , , , , , , , , , , ,	MWB-4	03/22/91	27	27	NA	14
	1S/4W-27B6			MWB-9	03/23/91	27	27	NA	14
	1S/4W-27B7			MWB-12	03/25/91	27	27	NA	14
	1S/4W-27B8			MWB-13	03/25/91	27	27	NA	14
	1S/4W-27B9			MWB-14	03/25/91	27	27	NA	14
2	1S/4W-27F1	PG&E	20th & Campbell Streets	NA	07/31/74	10	10	NA	NA
3	1S/4W-27G1	Guidott	2210 Union St.	MW-1	09/27/90	19.5	19.5	NA	6.5
4	1S/4W-27K	DeFremery parl	<	NA	09/06/27	137	120	2	NA
5	1S/4W-27L2-3	Cutis & Sons	1800 Peralta St.	MW-1	06/22/88	18	18	2	4.0
	1S/4W27L2-3	Cutis & Sons		MW-2	06/22/88	10.5	10.5	2	5.5

DTW = Depth To Water





LEGEND

MONITORING WELL

AEI CONSULTANTS

2500 Camino Diablo, Walnut Creek, CA 94597

SITE LOCATION PLAN

1310 14th S	Street
Oakland, C	California

FIGURE 1 Job No: 277205

APPENDIX D

Groundwater Laboratory Analyses
With
Chain of Custody Documentation

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 02/08/2008 By jamesy

Permit Numbers: W2008-0057 Permits Valid from 02/22/2008 to 02/22/2008

City of Project Site: Oakland

Application ld:

1202424576175

Site Location:

1310 14th Street (access on 16th)

Project Start Date:

02/22/2008

Completion Date: 02/22/2008

Applicant:

AEI Consultants - Robert Flory

Phone: 925-944-2899

Property Owner:

2500 Cami9no Diablo, Walnut Creek, CA 94597

Tom Hall Equities Group

Phone: 925-472-5284

Client:

1855 Olympic Blvd, Ste 250, Walnut creek, CA 94596 ** same as Property Owner **

Contact:

Robert Flory

Phone: 925-944-2899 Cell: 925-457-7517

Total Due:

\$200.00

Receipt Number: WR2008-0043 Total Amount Paid:

\$200<u>.00</u>

Payer Name: Robert F. Flory Paid By: VISA

PAID IN FULL

Works Requesting Permits:

Borehole(s) for Geo Probes-Sampling 24 to 72 hours only - 4 Boreholes

Driller: Vironex - Lic #: 705927 - Method: DP

Work Total: \$200.00

Specifications

Permit	Issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2008-	02/08/2008	05/22/2008	4	3.00 in.	20.00 ft
0057					

Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact James Yoo for an inspection time at 510-670-6633 at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

Alameda County Public Works Agency - Water Resources Well Permit

Permit is valid or	nly for the purpose specified herein.	No changes in construction procedures, as describe	ed on this
permit application.	Boreholes shall not be converted to	monitoring wells, without a permit application proce	SS.

	McCampbell Analytical, Inc.
	"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #277205; Encinal 14th	Date Sampled: 02/22/08
2500 Camino Diablo, Ste. #200	Street	Date Received: 02/22/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 02/28/08
Wallet Orock, Or 1 5 1357	Client P.O.:	Date Completed: 02/28/08

WorkOrder: 0802550

February 28, 2008

Dear Robert	

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: #277205; Encinal 14th Street,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCampbell Analytical, inc. CHAIN OF CUSTODY RECORD 1534 WILLOW PASS ROAD PHT TSBURG, CA 918+5-1761 FURN AROUND TIME Li i, į RUSH 24 HR 48 HR 72 IIR 5 DAY Telephone: (925) 252-9262 Fast (925) 252-9269 Geofracher EDF PDF Excel Write On (DW) Report To: Robert Flory Analysis Request Bill In: Same Other Comments Company: AEI Consultants Filter Samples for land Penglann () & Grape (\$32.11; AP\$32) EVA 624 SEGO 223 (Nagge 2010) & Survengants EPA 625 - SEGO 2500 Camino Diable f-Mail: elloryia aciconsolinuis.com Meals Walnut Creek, CA 94597 TPH Vullimage (2015) a. -ti, -ba, -ma Real Perestant Pelinear Association Analysis: Tel: (925) 944-2899, extension 122 Fas. (925) 944-2895 N.Z.Y Project #: 277205 Project Name: Engine 14th Street Yes . No BTEX CMEY (FPANIL) SLONG LUIT 3 Metals Lead (7240/4/21-239-25-25)(5) Project Location: 1310 14th Street, Oakland, C. EPA 625. VOC. EPA 8260 Basic lie Poursies FPA 908 (2039) Sampler Signature: MCBG EPA OIS (MOG) METHOD SAMPLING Fype Containers MATRIX PRESERVED PAH'S PMS, SIR # Containers SAMPLE ID LOCATION (Field Point Name) Soil Air Sludge Time Date HNO lee HCI 741 -1 13/27/01 11.12 Date: Received By: PRESERVATION 14(1) 04G METALS OFFICE 34 326 CEMPTION S APPROPRIATE Relinquished Ber Date: HEAD SPACE ABSENT CONTAINERS
DECHLORINATED IN LABOUT PERSERVED IN LAB 14(1) HEAD SPACE ABSENT Religiognished By: Received By:

TO THE SPECIAL SERVICE OF THE SPECIAL PROPERTY.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #277205; Encinal	Date Sampled: 02/22/08
2500 Camino Diablo, Ste. #200	14th Street	Date Received: 02/22/08
2500 Camino Diabio, Stc. #200	Client Contact: Robert Flory	Date Extracted: 02/26/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed: 02/26/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Analytical Method: SW8260B Work Order: 0802550 Extraction Method: SW5030B

					-		
Lab ID		0802550-001B					
Client ID	SW-1						
Matrix	Water						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	10	Acrolain (Propensi)	ND	1.0	5.0

Matrix				Water				
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit	
Acetone	ND	1.0	10	Acrolein (Propenal)	ND	1.0	5.0	
Acrylonitrile	ND	1.0	2.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5	
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5	
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5	
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5	
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0	
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5	
tert-Butyl benzene	ND	1.0	0.5	Carbon Tetrachloride	ND	1.0	0.5	
Carbon Disulfide	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5	
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0	
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5	
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5	
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.2	
1.2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5	
1.2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5	
1.4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5	
1.1-Dichloroethane	ND	1.0	0.5	1.2-Dichloroethane (1.2-DCA)	ND	1.0	0.5	
1,1-Dichloroethene	ND	1.0	0.5	cis-1.2-Dichloroethene	ND	1.0	0.5	
trans-1.2-Dichloroethene	ND	1.0	0.5	1.2-Dichloropropane	ND	1.0	0.5	
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5	
1.1-Dichloropropene	ND	1.0	0.5	cis-1.3-Dichloropropene	ND	1.0	0.5	
trans-1.3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5	
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	
Freon 113	ND	1.0	10	Hexachlorobutadiene	ND	1.0	0.5	
Hexachloroethane	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5	
Isopropylbenzene	ND	1.0	0.5	4-Isopropyl toluene	ND	1.0	0.5	
Methyl-t-butyl ether (MTBE)	ND	1.0	0.5	Methylene chloride	ND	1.0	0.5	
4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5	Naphthalene	ND	1.0	0.5	
Nitrobenzene	ND	1.0	10	n-Propyl benzene	ND	1.0	0.5	
Styrene	ND	1.0	0.5	1.1.1.2-Tetrachloroethane	ND	1.0	0.5	
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5	
Toluene	ND	1.0	0.5	1.2.3-Trichlorobenzene	ND	1.0	0.5	
1.2.4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND ND	1.0	0.5	
1.1.2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5	
Trichlorofluoromethane	ND	1.0	0.5	1.2.3-Trichloropropane	ND	1.0	0.5	
1.2.4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5	
Vinyl Chloride	ND	1.0	0.5	Xylenes	ND ND	1.0	0.5	
		1		ecoveries (%)		L		
%SS1:	10)6		%SS2:	10)2		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								

Vinvl Chloride	ND 1.0 L	0.5 Xvlenes	ND	1.0 0.5			
Surrogate Recoveries (%)							
%SS1:	106	%SS2:		102			
%SS3:	99						
-							

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; I) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants Client Project ID: #277205; Encinal 02/22/08 Date Sampled: 14th Street Date Received: 02/22/08 2500 Camino Diablo, Ste. #200 Client Contact: Robert Flory Date Extracted: 02/26/08 Walnut Creek, CA 94597 Client P.O.: Date Analyzed: 02/26/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0802550

Client ID Matrix Compound Acetone	Concentration * 22 ND ND ND ND	DF 1.0 1.0	Reporting Limit	SW-2 Water Compound	Concentration *	DF	Reporting Limit
Compound	22 ND ND	1.0	Limit	Compound	Concentration *	DF	
Compound	22 ND ND	1.0	Limit	1	Concentration *	DF	
Acetone	ND ND		10				Limit
	ND	1.0		Acrolein (Propenal)	ND	1.0	5.0
Acrylonitrile			2.0	tert-Amyl methyl ether (TAME)	ND	1.0_	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane		1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Tetrachloride	ND	1.0	0.5
Carbon Disulfide	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5
Dibromochloromethane	ND	1.0	0.5	1.2-Dibromo-3-chloropropane	ND	1.0	0.2
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5
1.2-Dichlorobenzene	ND	1.0	0.5	1.3-Dichlorobenzene	ND	1.0	0.5
1.4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5
1.1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5
1.1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5
trans-1.2-Dichloroethene	ND	1.0	0.5	1.2-Dichloropropane	ND	1.0	0.5
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5
1.1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5
trans-1.3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5
Freon 113	ND	1.0	10	Hexachlorobutadiene	ND	1.0	0.5
Hexachloroethane	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5
Isopropylbenzene	ND	1.0	0.5	4-Isopropyl toluene	ND	1.0	0.5
Methyl-t-butyl ether (MTBE)	ND	1.0	0.5	Methylene chloride	ND	1.0	0.5
4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5	Naphthalene	ND	1.0	0.5
Nitrobenzene	ND	1.0	10	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1.1.1.2-Tetrachloroethane	ND ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND ND	1.0	0.5	1.2.3-Trichlorobenzene	ND ND	1.0	0.5
1.2.4-Trichlorobenzene	ND ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND ND	1.0	0.5	Trichloroethene	ND ND	1.0	0.5
Trichlorofluoromethane	ND ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND ND	1.0	0.5	1,3,5-Trimethylbenzene	ND ND	1.0	0.5
Vinyl Chloride	ND ND	1.0	0.5	Xylenes	ND	1.0	0.5
	. (1)	1		ecoveries (%)			. 0.0
%SS1:			Suit Al	%SS2:	10	12	

%SS3:

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

100

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; J) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
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Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #277205; Encinal 14th Street	Date Sampled: 02/22/08
2500 Camino Diablo, Ste. #200	Street	Date Received: 02/22/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 02/22/08
The state of the s	Client P.O.:	Date Analyzed 02/22/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

Extraction method: SW5030B Analytical methods: SW8015Cm Work Order: 0802550

Extraction method: SW5030B		Analytical methods:	SW8015Cm	Work Order: 0802550		
Lab ID	Client ID	Matrix	TPH(g)	DF	% SS	
001A	SW-1	W	ND	1	104	
Reporti	ng Limit for DF =1;	W	50	μg	ŗ/L	
	ns not detected at or the reporting limit	S	NA	N	A	

above the reporting limit		1421	1421	
* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe,				
product/oil/non-aqueous liquid samples in mg/L.				

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



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AEI Consultants	Client Project ID: #277205; Encinal 14th Street	Date Sampled: 02/22/08
2500 Camino Diablo, Ste. #200	Street	Date Received: 02/22/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 02/22/08
	Client P.O.:	Date Analyzed 02/25/08

xtraction metho	d: SW3510C		Analytical methods:	SW8015C	Wor	k Order: 08	02550
Lab ID	Client ID	Matrix	TPH(bo)	TPH(d)	TPH(mo)	DF	% S
001A	SW-1	w	ND	ND	ND	1	101
-			-	-			
					-		
							-
						_	
							_
	ng Limit for DF =1;	W	100	50	250	μį	g/L
	ns not detected at or the reporting limit	S	NA	NA	NA	mg	g/Kg

above the reporting limit	S	NA	NA	NA NA	mg/Kg
ND means not detected at or	_	37.4	27.4	3.7.4	75.7
200	· · ·				ma_
Reporting Limit for $DF = 1$;	l W	100	50	250	μg/L

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant (cooking oil?); h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.

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QC SUMMARY REPORT FOR SW8015C

WorkOrder: 0802550 QC Matrix: Water W.O. Sample Matrix: Water

EPA Method SW8015C Extraction SW3510C				BatchID: 33886 Spiked Sample ID: N/A								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	: Criteria (%))
, , , , , ,	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	112	112	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	100	101	0.992	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 33886 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0802550-001A	02/22/08 9:45 AM	1 02/22/08	02/25/08 10:50 AM				

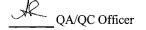
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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QC SUMMARY REPORT FOR SW8021B/8015Cm

WorkOrder: 0802550 W.O. Sample Matrix: Water QC Matrix: Water

EPA Method SW8021B/8015Cm	BatchID: 33920 Spiked Sample ID: 0802496-003.						3A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	90.1	94	4.17	98.3	95.1	3.32	70 - 130	30	70 - 130	30
MTBE	ND	10	93.4	96.6	3.34	104	100	4.04	70 - 130	30	70 - 130	30
Benzene	ND	10	92.6	97.4	5.00	102	101	1.69	70 - 130	30	70 - 130	30
Toluene	ND	10	88.6	94.1	5.99	91.6	91.5	0.0677	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	89.8	94.9	5.54	101	99.6	1.11	70 - 130	30	70 - 130	30
Xylenes	ND	30	84.4	87.1	3.15	97.4	95.5	1.92	70 - 130	30	70 - 130	30
%SS:	103	10	105	110	4.33	102	100	2.21	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 33920 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0802550-001A	02/22/08 9:45 AM	02/22/08	02/22/08 9:37 PM				

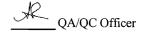
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.



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Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0802550

EPA Method SW8260B	EPA Method SW8260B Extraction SW5030B						BatchID: 33942 Spiked Sample ID: 0802522-001A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	118	115	3.03	116	115	0.938	70 - 130	30	70 - 130	30
Benzene	ND	10	106	98.8	6.62	104	102	2.23	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	108	110	2.34	105	106	1.13	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	112	107	4.60	105	103	1.99	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	116	113	2.81	106	104	1.72	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	112	109	3.25	109	107	1.93	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	117	92.9	23.0	114	111	3.23	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	104	101	2.53	104	104	0	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	111	108	2.62	111	110	1.04	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	108	105	2.77	109	107	1.59	70 - 130	30	70 - 130	30
Toluene	ND	10	109	102	6.86	101	98.7	2.17	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	106	98	7.56	101	98.1	2.69	70 - 130	30	70 - 130	30
%SS1:	97	10	99	98	0.251	98	97	1.51	70 - 130	30	70 - 130	30
%SS2:	96	10	99	99	0	100	99	1.11	70 - 130	30	70 - 130	30
%SS3:	89	10	97	96	1.35	94	94	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 33942 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0802550-001B	02/22/08 9:45 AM	02/26/08	02/26/08 10:09 AM	0802550-002A	02/22/08 11:10 AM	02/26/08	02/26/08 10:55 AM

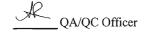
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

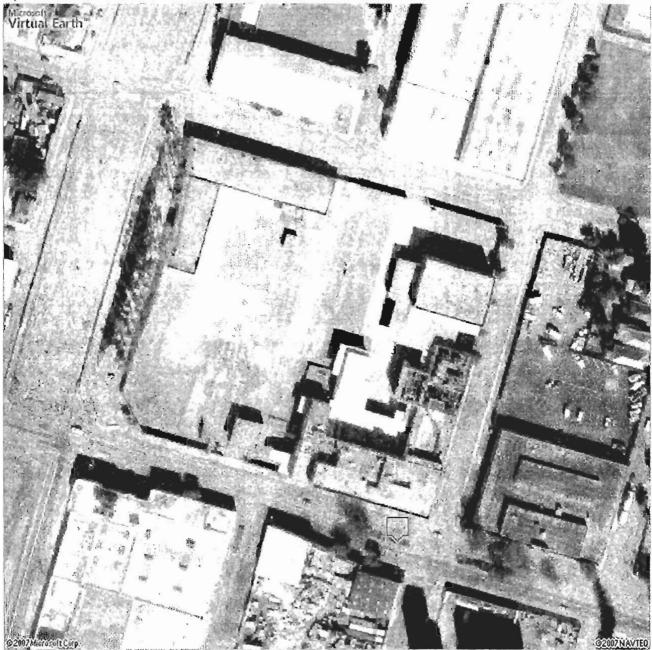


APPENDIX E

Aerial Photos

Live Search Maps

1310 14th St, Oakland, CA 94607-2209



Bird's eye view printing is unavailable.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report are true and correct to the best of my knowledge.

Encinal 14th Street, LLC, a California limited liability company

By: Encinal, Inc., a california corporation

Its Manager

Mark D. Hall, President

Attachment 6

ALAMEDA COUNTY HEALTH CARE SERVICES







DAVID J. KEARS, Agency Director

May 12, 2008

Mr. Michael Desso Nestle USA, Inc. 800 North Brand Blvd. Glendale, CA 91203

Mr. Mark Hall Encinal 14th Street, LLC 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Subject: Fuel Leak Case No. RO0000018 and Geotracker Global ID T0600100262, Carnation Dairy, 1310 14th Street, Oakland, CA 94607

Dear Mr. Desso and Mr. Hall:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above referenced site including the document entitled, "Site Characterization Report, Former Carnation Facility, Oakland, CA," dated March 28, 2008. The site consists of a one-block area bordered by 16th Street on the north, 14th Street on the south, Poplar Street on the east, and Mandela Parkway on the west. The Site Characterization Report, which was prepared by AEI Consultants on behalf of Hall Equities for Encinal 14th Street LLC, discusses investigation and excavation results for the eastern half and southwestern quadrant of the site. Site investigation activities within the northwestern portion of the site are currently ongoing in a separate site investigation under the direction of Nestle USA.

The technical comments below discuss results presented in the Site Characterization Report only for the southwestern quadrant and eastern half of the site. The Site Characterization Report concludes that no further action is warranted with respect to the property outside of the deed restricted northwestern portion of the site where Nestle USA and their consultants are currently active. We concur that no further action is required in the southwestern quadrant of the site based on the available data, which indicate limited impact to soil and groundwater. At this time, we are not requesting further investigation or cleanup in the eastern half of the site pending sampling and decommissioning of the water supply well. If groundwater contamination is detected in the water supply well, additional investigation may be requested. We request that you complete the sampling and decommissioning of the water supply well and submit the results by July 14, 2008.

Given the progress on site investigation and cleanup in the eastern half of the site and the initiation of site characterization activities in the northwestern portion of the site, ACEH will consider separate regulatory cases for the northwestern portion of the site and the remainder of the site to potentially facilitate site reuse. In order to proceed with establishment of separate cases, please submit a written proposal that includes a description of the parcels, the rationale for the separation, and a map showing an outline of the property parcels.

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 2

We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

- 1. Southwestern Quadrant of Site. A former gasoline serve station was reported near the southwestern corner of the site. One soil boring (EB-5) was advanced in this area by Lowney Associates in 2004. Total petroleum hydrocarbons as diesel (TPHd) were detected in soil and groundwater collected from EB-9 at concentrations of 1.9 milligrams per kilogram and 58 milligrams per liter, respectively. No other fuel hydrocarbons or VOCs were detected in soil or groundwater samples from EB-9. The Site Characterization Report concludes that no further action is required in the southwestern quadrant. Based on the reported site investigation results, we concur that no further action is required in the southwestern quadrant of the site at this time.
- 2. Abandoned in Place USTs. Two abandoned in place USTs (T-4 and T-5) were removed during the latter half of 2007. Impacted soil around the tanks was excavated below the groundwater level and the excavation was dewatered several times. The excavation was expanded to include areas affected by free product and additional gasoline-contaminated soil. The Site Characterization Report concludes that no further action with regard to the two abandoned in place USTs (T4 and T5) is warranted. Based on the results of confirmation soil and groundwater samples, we concur that no further action is required at this time for the two abandoned in place USTs (T4 and T5).
- 3. **USTs Discovered during Building Demolition.** During demolition of the buildings in the eastern half of the site, three previously unidentified USTs were discovered. Each of the three tanks (T1, T2, and T3) were removed in 2007. Tank T1 was breached during removal of the overlying concrete slab resulting in the release of an estimated 50 gallons of fuel. Confirmation soil and groundwater samples collected after tank removal and excavation indicated that minimal soil or groundwater contamination remained in the Tank T1 area. No petroleum hydrocarbons or VOCs were detected in one soil sample collected beneath tank T2. Following tank removal and dewatering of the excavation, fuel hydrocarbons were not detected in soil samples from the excavation. Groundwater samples contained TPHg and TPHd at concentrations of 85 and 92 micrograms per liter (µg/L), respectively. The Site Characterization Report concludes that no further action with regard to the USTs T1, T2, and T3 is warranted. Based on the results of confirmation soil and groundwater samples, we concur that no further action is required at this time for USTs T1, T2, and T3.
- 4. Former Water Supply Well. A 10-inch diameter water supply well is present in the southeastern quadrant of the site in a basement vault. Sampling of this well was proposed in a work plan dated January 14, 2008. We request that you present a description of the sampling methods and results in a report by July 10, 2008. Please also identify the well decommissioning or repair activities undertaken to date and future plans for decommissioning the well. Specifically, will the former water supply well remain a potential receptor for residual groundwater contamination at the site?

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 3

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

• July 14, 2008 – Results from Sampling of the Water Supply Well

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 4

certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032

Kenneth Cheitlin, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Tom Miller, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Jennifer Costanza, Nestle USA, Inc., 800 North Brand Blvd. Glendale, CA 91203

Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: December 16, 2005

PREVIOUS REVISIONS: October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

Effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the
 document will be secured in compliance with the County's current security standards and a password.
 Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:

RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format.
 These are for use by assigned Caseworker only.

Submission Instructions

- 1) Obtain User Name and Password:
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - i) Send an e-mail to dehloptoxic@acgov.org

10

-) Send a fax on company letterhead to (510) 337-9335, to the attention of Alicia Lam-Finneke.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to ftp://alcoftp1.acgov.org
 - (i) Note: Netscape and Firefox browsers will not open the FTP site.
 - b) Click on File, then on Login As.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to dehloptoxic@acgov.org notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name at acgov.org. (e.g., firstname.lastname@acgov.org)
 - c) The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload)

Attachment 7

May 19, 2008

GROUNDWATER SAMPLING REPORT 10-INCH WATER WELL FORMER CARNATION FACILITY

1310 14th Street Oakland, California

AEI Project No. 277205 ACEH Case No. RO00018

Prepared For

Mr. Mark Hall
Hall Equities for
Encinal 14th Street, LLC
18550 Olympic Boulevard, #250
Walnut Creek, CA 94596

Prepared By

AEI Consultants

2500 Camino Diablo Walnut Creek, California 94597 (925) 944-2899



1.0 INTRODUCTION

AEI Consultants (AEI) has been retained by Encinal 14th Street, LLC represented by Mark Hall, Hall Equities Walnut Creek, California to provide environmental engineering and consulting services related to ongoing environmental concerns at the former Carnation Dairy Facility located at 1310 14th Street, Oakland, California (Figure 1). The ongoing investigation and mitigation of the release is being performed under the direction of the Alameda County Environmental Health Department (ACEH) Local Oversight Program (LOP).

AEI has prepared this report summarizing the results of analysis of a groundwater sample for the deep well discovered onsite during demolition activities in 2007. This sampling was done in support of the request by Encinal 14th Street, LLC, Alameda County, California (Figure 1) for site closure for portion of the site outside of the Nestle deed restricted northwest quadrant of the site.

2.0 SITE DESCRIPTION & HISTORY

The approximately 6-acre site is located at 1310 Fourteenth Street in a mixed commercial and residential area. It is bounded to the north by Sixteenth Street and commercial properties, to the east by Poplar Street and commercial properties, to the west by Mandela Parkway and residences, and to the south Fourteenth Street and commercial properties (Figure 1). The site is currently owned by Encinal 14th Street, LLC. The dairy facility was originally owned by American Creamery and was constructed in 1915. Carnation purchased the facility in 1929. Several additions and improvements to the buildings were made between 1946 and 1973 to meet operation requirements. The Nestlé USA, Inc most recently owned the site after its acquisition of Carnation.

3.0 WATER WELL

An unidentified water well was found in the underground vault adjacent to the bunker oil tank T-1 (Figure 2). The well consisted of a 10-inch diameter casing with approximately 150 feet of 4-inch production casing and pump. A review of California Department of Water Resources (DWR), which was included in the site summary report, found no record of this well. The only deep well included in the well driller's reports was a well located to the north and east in DeFremery Park. According to the driller's log, this well contained a well developed water sand at a depth of approximately 45 feet bgs.

Based on this data AEI proposed the following scope of sampling which was approved by the ACEH.

- 1. Purge 100 gallons of water from a depth of 45 feet bgs using a 12 volt submersible pump
- 2. Collect a groundwater sample from 45 feet bgs using the submersible pump.

3. Analyze the Groundwater sample for Total Petroleum Hydrocarbons Multi-range (gasoline, diesel, and bunker oil) and Volatile Organic Compounds by method 8260.

4.0 GROUNDWATER SAMPLING

On May 7, 2008, AEI de-watered the T-1 excavation to allow access to the well. The 10-inch casing was broken/rusted off at a depth of approximately 7 feet below the top of the casing, approximately 4 feet below the top groundwater. The excavation was deepened to the top of solid casing and a section of 12-inch steel casing set over the top of the 10-inch casing by Martell Well Services (C-57 #510952) of Pittsburg, CA. The 12-inch casing was plumbed and then driven approximately 1-foot down over the top of the 10-inch casing. The excavation was then backfilled to above the top of the groundwater to allow access to the well for destruction at a future date under supervision of the Alameda County Public Works Agency, Water Resources Department.

A groundwater sample was collected from the well on May 9, 2008. The well was purged using a 12 volt submersible pump placed at a depth of 45 feet below the top of the casing. 100 gallons of water were purged at an average rate of 1.78 gallons per minute. Groundwater parameters of temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) were measured during purging. A visual evaluation of turbidity was made and noted. Groundwater measurements recorded in the field are reported on the field sampling forms presented in Appendix A. Three (3) 40-milliliter VOAs and two (2) 1-liter amber bottles of groundwater were collected, labeled and transported to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644). The groundwater samples were analyzed for volatile organic compounds (VOCs) by method 8260B and multirange hydrocarbons (TPH-g, TPH-d, TPH-mo, and TPH-bo) by methods SW 8015CM, SW 8015C.

5.0 FINDINGS

TPH-g, TPH-d, TPH-mo, and TPH-bo were all reported as non detectable at detection limits of 50 μ g/l, 50 μ g/l, 250 μ g/l, and 100 μ g/l, respectively. Analysis for VOCs reported Methyl-tert-butyl ether (MTBE) at a concentration of 11 μ g/l. All other VOCs were reported as non-detectable at their respective detection limits. A copy of the analytical report is attached in Appendix A.

6.0 CONCLUSIONS & RECOMMENDATION

The MTBE concentration reported in the groundwater sample from the well is below the RWOCB risk based screening level for drinking water or 13 µg/l (Table F-3 – Interim Final – Nov. 2007).

AEI believes no further action is necessary in regard to impact to groundwater in the 10-inch water well at the subject site.

7.0 CLOSING STATEMENT AND SIGNATURE

The recommendations and conclusions rendered in this report were based on previous field investigations and laboratory testing of soil and groundwater samples. All specified work was performed in accordance with generally accepted practices in environmental engineering, engineering geology, and hydrogeology fields under the direction of appropriate registered professional(s).

We look forward to hearing your comments regarding this report. Should you have any questions or need any additional information, please contact me at (925) 944-2899.

No. 5825

Sincerely,

AEI Consultants

Robert F. Flory, P.G. Senior Project Geologist

Distribution:

Mark Hall (electronic)

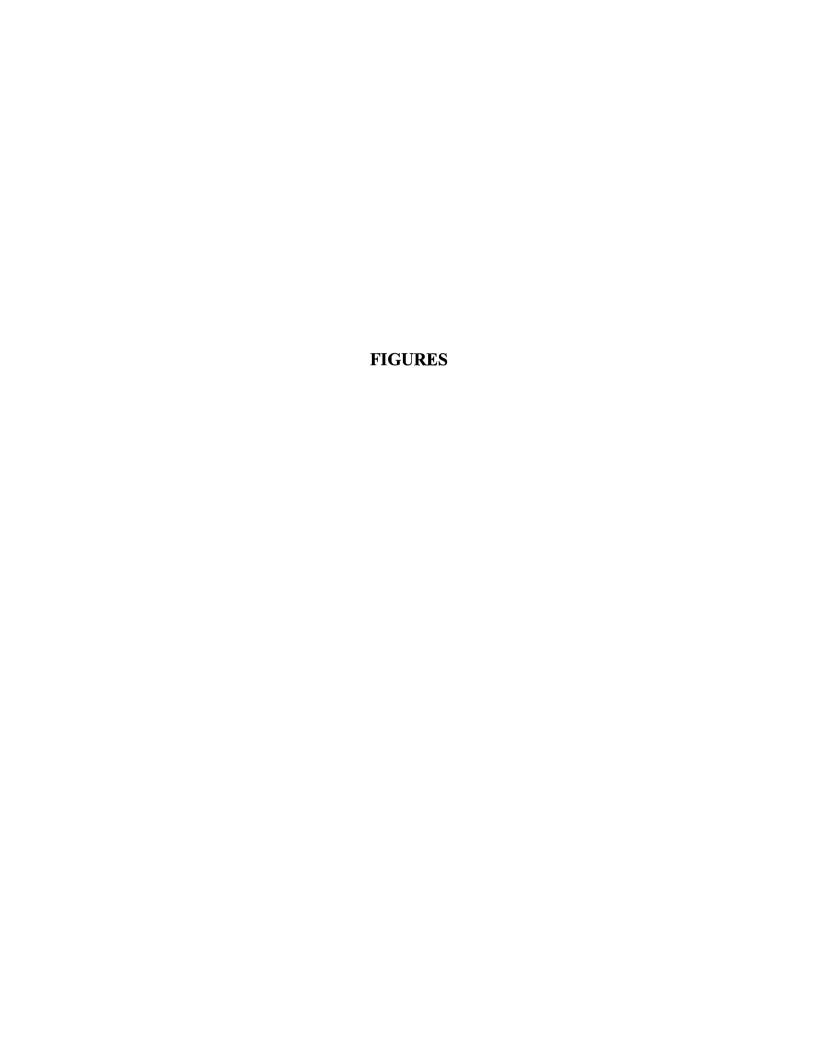
Encinal 14th Street, LLC

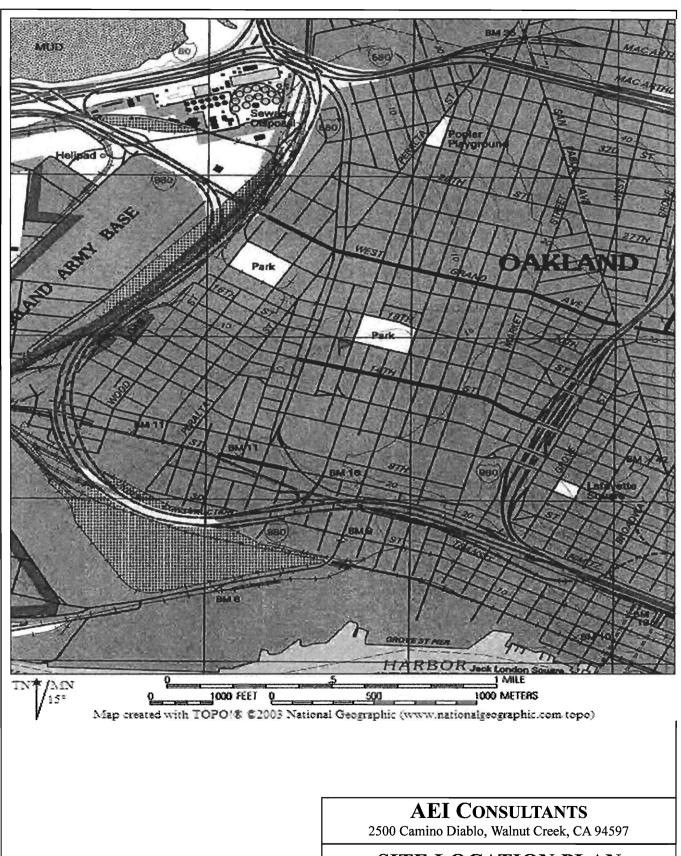
1855 Olympic Boulevard, #250, Walnut creek, CA 94596

Jerry Wickham (electronic)

Alameda County Environmental Health

1131 Harbor Bay Parkway, Suite 250Alameda, CA 94502

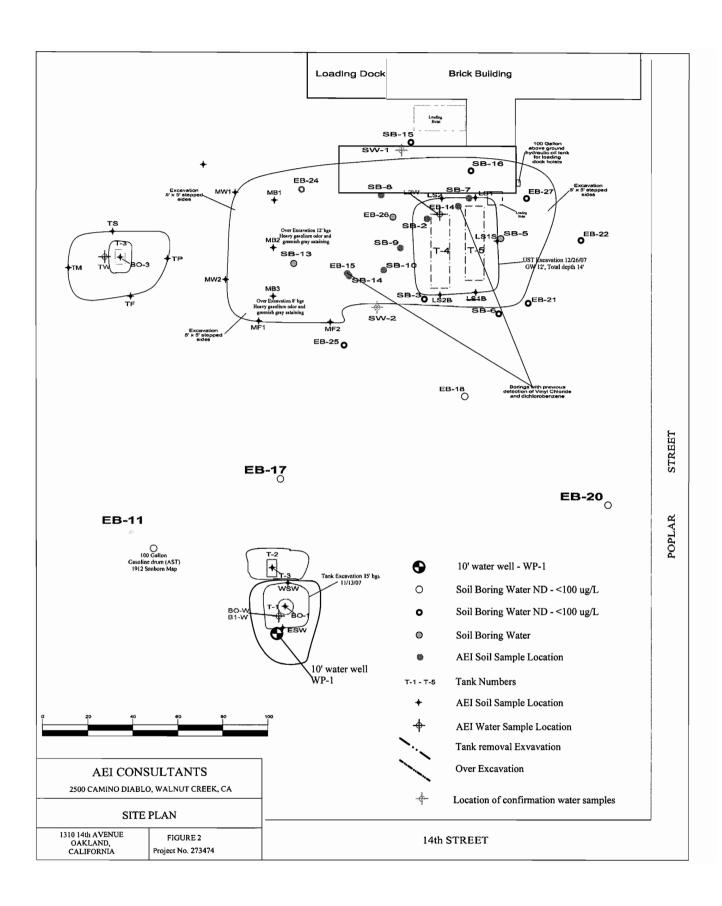




SITE LOCATION PLAN

1310 14th Street Oakland, California

FIGURE 1 Job No: 277205



APPENDIX A

Attachments

AEI CONSULTANTS

Monitoring Well Number:

WP-1

Project Name:	Former Carnation Site - Encinal	Date of Sampling: 5/9/2008
Job Number:	273474	Name of Sampler: RFF
Project Address:	1310 14th Street, Oakland, CA	

MONITORING WELL DATA									
Well Casing Diameter	10-inches								
Wellhead Condition	10 feet of 12-inch casing set over broken end of 10-inch								
Depth of Well (feet)	15	50							
Depth to Water (feet from top of casing) Pre-purge	4.	25 @ (Time) 122	25						
Depth to Water (feet from top of casing) Post-purge	4.	28 @ (Time) 132	29						
Sample time	1330								
Sample ID	WP-1								
Appearance of Purge Water		Clear							
Free Product Present?	No	Thickness (ft):	-						

GROUNDWATER SAMPLES											
Number of Sam	ples/Container S	Size		3 VOAs, 2 Amber							
Time	Vol Removed (gallons)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments				
1230	0		_								
1233	5	24.11	7.10	461	4.25	311	Slightly milky				
1237	10	24.02	7.00	485	3.12	309					
1240	15	23.87	6.98	476	2.78	305	Slightly silty				
1243	20	23.91	6.97	461	1.98	301					
1246	25	23.78	6.92	453	1.80	291	Clear				
1249	30	23.82	6.96	439	1.86	286					
1252	35	23.70	6.95	425	1.82	250					
1255	40	23.61	6.95	431	1.80	238					
1258	45	23.63	6.94	438	1.84	221					
1301	50	23.65	6.94	431	1.83	210					
1304	55	23.72	6.94	425	1.75	198					
1304	60	23.68	6.93	420	1.79	190					
1307	65	23.71	6.91	425	1.71	189					
1310	70	23.75	6.90	435	1.70	190					
1313	75	23.72	6.88	421	1.72	189					
1316	80	23.69	6.89	427	1.76	188					
1319	85	23.67	6.87	425	1.54	188					
1322	90	23.68	6.88	428	1.67	187					
1325	95	23.70	6.89	427	1.66	189					
1328	100	23.68	6.88	429	1.67	191	Clear				
1330	Sample										

COMMENTS (i.e., sample odor, well recharge time & percent, etc.) Pump depth - 45 feet

McCampbell Analytical, Inc. "When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 05/15/08
Trainer Groom, Ort 54557	Client P.O.:	Date Completed: 05/14/08

WorkOrder: 0805261

May 15, 2008

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Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #273474; Carnation,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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6 11	DB_W 2 7 12 12 npID: 001A contains testgroup	G-MBTE	x w	3 PR	EDF REPORT	4 <u></u> 9 <u></u>			5 10 10 Prepared by: Meli	ssa Valles
Comments:										
	NOTE: Soil sam			iter results are repor ples will be returned				samples are 30	days).	



Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	and Time Received:	5/9/08 3:1	7:37 PM
Project Name:	#273474; Carnation			Check	list completed and re	eviewed by:	Melissa Valles
WorkOrder N°:	0805261 Matrix	<u>Water</u>		Carrie	r: <u>Client Drop-In</u>		
		Chain of Cu	ustody (C	OC) Informa	ition		
Chain of custody	present?	Yes	V	No 🗆			
Chain of custody	signed when relinquished and	received? Yes	V	No 🗆			
Chain of custody	agrees with sample labels?	Yes	V	No 🗆			
Sample IDs noted	d by Client on COC?	Yes	V	No 🗆			
Date and Time of	collection noted by Client on CC	OC? Yes	✓	No 🗆			
Sampler's name	noted on COC?	Yes		No 🗹			
		Sample	Receipt	Information			
Custody seals in	tact on shipping container/coole	er? Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good condition?	Yes	V	No 🗆			
Samples in prop	er containers/bottles?	Yes	✓	No 🗆			
Sample containe	ers intact?	Yes	✓	No 🗆			
Sufficient sample	e volume for indicated test?	Yes	✓	No 🗆			
	<u>Sar</u>	mple Preservatio	n and Ho	old Time (HT)) Information		
All samples rece	ived within holding time?	Yes	✓	No 🗆			
Container/Temp	Blank temperature	Cool	er Temp:	7.2°C		NA 🗆	
Water - VOA via	ls have zero headspace / no bu	ubbles? Yes	✓	No 🗆	No VOA vials subm	itted 🗆	
Sample labels cl	necked for correct preservation	? Yes	V	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<2))? Yes		No 🗆		NA 🗹	
		=====		====			
Client contacted:		Date contacted:			Contacted	by:	
0							



AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
2500 Califfic Blasio, Stc. #200	Client Contact: Robert Flory	Date Extracted: 05/12/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 05/12/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0805261 080<u>5261-001B</u> Lab ID Client ID WP-1 Matrix Water Reporting Reporting Limit Compound Concentration * DF Compound Concentration * DF Acetone 1.0 10 tert-Amyl methyl ether (TAME) ND 0.5 1.0 ND Benzene 1.0 0.5 Bromobenzene ND 1.0 0.5 Bromochloromethane ND 1.0 0.5 Bromodichloromethane ND 1.0 0.5 Bromoform ND 1.0 0.5 Bromomethane ND 1.0 0.5 2-Butanone (MEK) ND 1.0 2.0 t-Butyl alcohol (TBA) ND 1.0 2.0 n-Butyl benzene ND 1.0 0.5 sec-Butyl benzene ND 1.0 0.5 1.0 tert-Butyl benzene ND 0.5 Carbon Tetrachloride ND 1.0 0.5 Carbon Disulfide 1.0 ND 0.5 Chlorobenzene ND 1.0 0.5 Chloroethane ND 1.0 0.5 Chloroform ND 1.0 0.5 Chloromethane ND 1.0 0.5 2-Chlorotoluene ND 1.0 0.5 4-Chlorotoluene ND 1.0 0.5 Dibromochloromethane ND 1.0 0.5 1,2-Dibromo-3-chloropropane ND 1.0 0.2 1,2-Dibromoethane (EDB) ND 1.0 0.5 Dibromomethane ND 1.0 0.5 1.0 0.5 1,2-Dichlorobenzene ND 1,3-Dichlorobenzene ND 1.0 0.5 1,4-Dichlorobenzene ND 1.0 0.5 0.5 Dichlorodifluoromethane ND 1.0 1,1-Dichloroethane ND 1.0 0.5 1,2-Dichloroethane (1,2-DCA) ND 1.0 0.5 1,1-Dichloroethene ND 1.0 0.5 cis-1,2-Dichloroethene ND 1.0 0.5 1.0 trans-1,2-Dichloroethene ND 0.5 1,2-Dichloropropane 1,3-Dichloropropane ND 1.0 0.5 ND 1.0 0.5 2,2-Dichloropropane ND 1.0 0.5 1,1-Dichloropropene ND 1.0 0.5 0.5 cis-1,3-Dichloropropene ND 1.0 trans-1,3-Dichloropropene ND 1.0 0.5 Diisopropyl ether (DIPE) ND 1.0 Ethylbenzene ND 1.0 0.5 0.5 Ethyl tert-butyl ether (ETBE) ND 1.0 0.5 Freon 113 ND 1.0 10 <u>Hexachlorobutadiene</u> ND 1.0 0.5 Hexachloroethane ND 1.0 0.5 2-Hexanone ND 1.0 0.5 Isopropylbenzene ND 1.0 0.5 4-Isopropyl toluene ND 1.0 0.5 Methyl-t-butyl ether (MTBE) 11 1.0 0.5 1.0 0.5 Methylene chloride ND 4-Methyl-2-pentanone (MIBK) ND 0.5 1.0 Naphthalene ND 1.0 0.5 n-Propyl benzene ND 1.0 0.5 1.0 ND 0.5 1.0 0.5 Styrene 1,1,1,2-Tetrachloroethane ND 1,1,2,2-Tetrachloroethane ND 1.0 0.5 Tetrachloroethene ND 1.0 0.5 **Toluene** ND 1.0 0.5 1,2,3-Trichlorobenzene ND 1.0 0.5

Vinvl Chloride ND 1.0 0.5 Xvlenes ND 1.0 0.5 Surrogate Recoveries (%) %SS1: 106 %SS2: 99

0.5

0.5

0.5

0.5

1,1,1-Trichloroethane

1,2,3-Trichloropropane

1,3,5-Trimethylbenzene

Trichloroethene

1.0

1.0

1.0

1.0

1,2,4-Trichlorobenzene

Trichlorofluoromethane

1,2,4-Trimethylbenzene

1,1,2-Trichloroethane

ND

ND

ND

ND

ND

ND

ND

ND

0.5

0.5

0.5

0.5

1.0

1.0

1.0

1.0

Comments

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; I) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.

McCampbell
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McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

	"When Ouality Counts"		Telephone: 877-252-9262 Fax: 925-252-9269							
AEI Consulta	nts	Client Project ID:	#273474; Carnation	Date Sampled:	05/09/	08				
2500 Camino	Diablo, Ste. #200		05/09/	09/08						
Walnut Creek	. CA 94597	Client Contact: R	obert Flory	Date Extracted:	05/13/08					
		Client P.O.:		Date Analyzed	05/13/	08				
		. ,	tile Hydrocarbons as G	asoline*						
Extraction method			nethods SW8015Cm		Work Or	der: 080				
Lab ID	Client ID	Matrix	ТРН	(g)		DF	% SS			
001A	WP-1	w	NI)		11	102			

S

50

NA

Reporting Limit for DF =1;

ND means not detected at or

above the reporting limit

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

μg/L

NA

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

McCampbell Analytical, Inc. "When Quality Counts"

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Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 05/09/08
	Client P.O.:	Date Analyzed 05/15/08
	Total Extractable Petroleum Hydrocarbo	ns*
Extraction method SW3510C	Analytical methods SW8015C	Work Order: 0805261

extraction in	etilod SW3310C		Allalytical illetilous	3 W 8013C	WOIK	Order: 08	03201
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	TPH-Bunker Oil (C10-C36)	DF	% SS
001A	WP-1	w	ND	ND	ND	1	95
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Reporting Limit for DF =1;	W	50	250	100	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	NA	mg/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant (cooking oil?); h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8260B	Extrac	tion SW	5030B		Bat	tchID: 35	516	Sp	iked Sam	ple ID:	0805270-00	7B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
, and yet	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	116	116	0	106	104	1.56	70 - 130	30	70 - 130	30
Benzene	ND	10	109	109	0	103	101	2.39	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	103	104	1.17	106	107	0.626	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	103	102	1.25	96.6	93.4	3.41	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	109	110	1.17	98.6	96.6	1.98	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	120	120	0	127	123	3.04 70 - 130		30	70 - 130	30
1,1-Dichloroethene	ND	10	93.2	94.3	1.14	93.9	92.4	1.67	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	101	100	0.629	93.7	91.3	91.3 2.63		30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	112	112	0	107	105	1.78	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	110	110	0	120	115	3.88	70 - 130	30	70 - 130	30
Toluene	ND	10	95.1	95.2	0.00964	83.3	81.5	2.19	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	101	101	0	94	93	1.03	70 - 130	30	70 - 130	30
%SS1:	107	10	101	101	0	103	102	1.30	70 - 130	30	70 - 130	30
%SS2:	99	10	99	98	0.402	96	96	0	70 - 130	30	70 - 130	30
%SS3:	101	10	101	102	0.556	92	91	1.47	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35516 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001B	05/09/08 1:30 PM	05/12/08	05/12/08 3:24 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Ba	tchID: 35	512	Sp	iked Sam	ple ID:	0805246-00	6A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)			
, and, yes	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
TPH(btexf	ND	60	96.6	94.5	2.17	96.1	81	17.1	70 - 130	20	70 - 130	20		
MTBE	ND	10	98.7	97.1	1.65	108	95.3	12.6	70 - 130 20 70 - 130					
Benzene	ND	10	89.3	88.4	1.02	92.1	96.3	4.43	70 - 130	20	70 - 130	20		
Toluene	ND	10	80.5	82.7	2.72	89.6	91.4	1.93	70 - 130	20	70 - 130	20		
Ethylbenzene	ND	10	88.6	88.9	0.340	89.9	91.5	1.79	70 - 130 20 70 - 130					
Xylenes	ND	30	88.1	87.7	0.459	80.7	80.8	0.0571	70 - 130 20 70 - 130 20					
%SS:	95	10	98	95	3.49	103	111	6.64	70 - 130	20	70 - 130	20		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35512 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	1 05/13/08	05/13/08 6:16 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

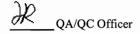
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8015C	Extra	ction SW	3510C		Ba	tchID: 35	538	Sp	iked Samı	ole ID:	N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	106	112	6.05	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	105	100	4.84	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35538 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	4 05/09/08	05/15/08 7:04 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

McCampbell Analytical, Inc.

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Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled:	05/09/08
2500 Camino Diablo, Ste. #200		Date Received:	05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported:	05/15/08
Transactions, on 54357	Client P.O.:	Date Completed:	05/14/08

WorkOrder: 0805261

May 15, 2008

Dane	D -	1
Dear	·ĸc	herr

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #273474; Carnation,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCompbell Angletical

McCampbell Analytical, Inc.

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SAMPLE ID	(Field Point Name)	Date	Time	# Containers	Type Containers	Water	Soil	Sludge	Other	lce	HCI	HNO,	Other	DIEX & I'M	TPH Multhrange (8015) -g, -dbo, -me	Total Petroleum Oil & Greate (5526 E&F/9&P)	Total Petroleum Hydrocurbons (418.1)	VOCs EPA \$260	BTEX ONLY (EPA 602 / 8020)	Pesticides EPA (408 / 808)	PCBs EPA 608 / 8080	EPA 624 / 8260 (9) Onyponates &	EPA 625 / 8270	PAH'N / PNA's by EPA 625 / KI70 / 8310	CAM-17 Membs	LUFT 5 Metals	Lead (7240/7421/239,2/6010)		WANTED TO SERVICE THE SERVICE TO SERVICE THE SERVICE T		WARRING MICHIGAN CO.				
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McCampbell Analy	tical, Inc.				C	HAI	N-C	F-C	:US1	OD'	Y RE	EC0	RD		Page	1 of	1
Pittsburg, CA 94565-1 (925) 252-9262	701					Worl	Order	: 0805	261	(ClientC	ode: A	EL				
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Report to: Robert Flory AEI Consultants 2500 Camino Diablo, Ste Walnut Creek, CA 94597 (925) 283-6000 FAX (cc: PO:	flory@aeicoi #273474; Ca	nsultants.com			Al 25 W	enise M El Cons 500 Car alnut C		A 94597	7)	Date	uested e Rece e Prin	ived:		
Lab ID	Client ID		Matrix	Collection Da	te Hold	1	2	3	Req 4	uested 5	Tests 6	See leg	gend b	elow)	10	11	12
0805261-001	WP-1		Water	5/9/2008 13:3		В	Α	Α									
Test Legend: 1 8260B W 6 11 The following SampID: 001A co	2 7 12 nntains testgroup	G-MBTE	x_w	8	PREDF RI	EPORT		=	9				j	5 10	: Melis	ssa Val	les
Comments:	IOTE: Soil samp			fter results are re							ter samp	oles are	30 days).			



Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	nd Time Received:	5/9/08 3:1	7:37 PM
Project Name:	#273474; Carnation				Check	list completed and re	eviewed by:	Melissa Valles
WorkOrder N°:	0805261 Matr	ix <u>Water</u>			Carrie	r: <u>Client Drop-In</u>		
		Chain o	f Cu	stody (C	OC) Informa	tion		
Chain of custody	/ present?	`	Yes	V	No 🗆			
Chain of custody	signed when relinquished	and received?	Yes	V	No 🗆			
Chain of custody	agrees with sample labels	?	Yes	\checkmark	No 🗌			
Sample IDs noted	d by Client on COC?	,	Yes	✓	№ □			
Date and Time of	f collection noted by Client or	n COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?	`	Yes		No 🗹			
		San	nple	Receipt	Information	l		
Custody seals in	tact on shipping container/o		Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good condition?	,	Yes	V	No 🗆			
Samples in prop	er containers/bottles?	•	Yes	✓	No □			
Sample containe	ers intact?	•	Yes	✓	No □			
Sufficient sample	e volume for indicated test?	•	Yes	✓	No 🗆			
		Sample Preserva	atior	n and Ho	ld Time (HT) Information		
All samples rece	ived within holding time?		Yes		No 🗆	 -		
	Blank temperature	(Coole	er Temp:	7.2°C		NA 🗆	
•	ils have zero headspace / n	o bubbles?	Yes	V	No □	No VOA vials subm	itted	
Sample labels c	hecked for correct preserva	tion?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pl	l<2)?	Yes		No 🗆		NA 🗹	
=====		=====	==	===	====	_=====	====	======
Client contacted	:	Date contacted	d:			Contacted	by:	
Comments:								

McCampbell Analytical, Inc. "When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
2500 Camino Diablo, Stc. #200	Client Contact: Robert Flory	Date Extracted: 05/12/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 05/12/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0805261

Extraction Method: 3 w 3030B		Analyt	icai Metho	10d: SW8200B Work Order: 0803201						
Lab ID				0805261-001B						
Client ID				WP-1						
Matrix				Water						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit			
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5			
Benzene	ND	1.0	0.5	Bromobenzene	ND ND	1.0	0.5			
Bromochloromethane	ND_	1.0	0.5	Bromodichloromethane	ND	1.0	0.5			
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5			
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0			
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5			
tert-Butyl benzene	ND	1.0	0.5	Carbon Tetrachloride	ND	1.0	0.5			
Carbon Disulfide	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5			
Chloroethane	ND	1.0	0.5	Chloroform	ND	1.0	0.5			
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5			
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5			
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5			
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1,0	0.5			
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5			
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5			
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5			
cis-1,2-Dichloroethene	ND	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5			
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5			
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5			
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5			
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5			
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10			
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5			
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5			
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	11	1.0	0.5			
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5			
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5			
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5			
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5			
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5			
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5			
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5			
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5			
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5			
Vinvl Chloride	ND	1.0	0.5	5 Xylenes ND 1.0 0.5						
		Surr	ogate Re	ecoveries (%)						
%SS1:	10			%SS2:	9	9				
%SS3:	10		70002.							

Comments:

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

[#] surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; J) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.

McCan	npbel	1	Ar	ıal	lytical	, Inc.
		_		_		

AEI Consultants Client Project ID: #273474; Camation Date Sampled: 05/09/08 25/09		when Quanty Counts	_			17-232-3202		
	AEI Consulta	nts	Clie	nt Project ID	: #273474; Carnation	Date Sampled: 05/09/	08	
Client P.O.: Date Analyzed 05/13/08	2500 Camino	Diablo, Ste. #200				Date Received: 05/09/	80	
Client P.O.: Date Analyzed 05/13/08	Walnut Creek	CA 94597	Clie	ent Contact:	Robert Flory	Date Extracted: 05/13/	08	
Extraction method SW 5030B Analytical methods SW 8015Cm Work Order: 0805261	vi amui Cieck	, OR 77371	Clie	ent P.O.:		Date Analyzed 05/13/	08	
Lab ID Client ID Matrix TPH(g) DF % SS		Gasoline Ra	inge ((C6-C12) Vo	olatile Hydrocarbons as G	asoline*		
ND	Extraction method	SW5030B		Analytica	Work O	der: 080	5261	
Reporting Limit for DF =1; ND means not detected at or Reporting Limit for DF =1; ND means not detected at or S NA NA NA NA	Lab ID	Client ID		Matrix	TPH	(g)	DF	% SS
ND means not detected at or	001A	WP-1	W ND				1	102
ND means not detected at or								
ND means not detected at or				_				
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or						-		
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or								
ND means not detected at or S NA NA	Re	Reporting Limit for DF =1;			50)	με	<u>-</u>
				S	NA	4	_	

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 05/09/08
, amar creat, creation	Client P.O.:	Date Analyzed 05/15/08

Wallat Cre	5ck, C/1 74377		Client P.O.:		Date Analyzed 05/1	Date Analyzed 05/15/08			
Extraction metho	od SW3510C	To	otal Extractable Petrole Analytical methods		Work Order: 0805261				
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	TPH-Bunker Oil (C10-C36)	DF	% SS		
001A	WP-1	w	ND	ND	ND	1	95		
						+	<u> </u>		
						lacksquare			
	ting Limit for DF =1;	W	50	250	100	hi	g/L		

Reporting Limit for DF =1;	W	50	250	100	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	NA	mg/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant (cooking oil?); h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8260B	Extra	ction SW	5030B		Ba	tchID: 35	516	Sp	oiked Sample ID: 0805270-007B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	116	116	0	106	104	1.56	70 - 130	30	70 - 130	30
Benzene	ND	10	109	109	0	103	101	2.39	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	103	104	1.17	106	107	0.626	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	103	102	1.25	96.6	93.4	3.41	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	109	110	1.17	98.6	96.6	1.98	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	120	120	0	127	123	3.04	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	93.2	94.3	1.14	93.9	92.4	1.67	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	101	100	0.629	93.7	91.3	2.63	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	112	112	0	107	105	1.78	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	110	110	0	120	115	3.88	70 - 130	30	70 - 130	30
Toluene	ND	10	95.1	95.2	0.00964	83.3	81.5	2.19	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	101	101	0	94	93	1.03	70 - 130	30	70 - 130	30
%SS1:	107	10	101	101	0	103	102	1.30	70 - 130	30	70 - 130	30
%SS2:	99	10	99	98	0.402	96	96	0	70 - 130	30	70 - 130	30
%SS3:	101	10	101	102	0.556	92	91	1.47	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35516 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001B	05/09/08 1:30 PM	1 05/12/08	05/12/08 3:24 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8021B/8015Cm	Ba	tchID: 35	512	Sp	iked Sam	ole ID:	0805246-00	6A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Allalyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf	ND	60	96.6	94.5	2.17	96.1	81	17.1	70 - 130	20	70 - 130	20
MTBE	ND	10	98.7	97.1	1.65	108	95.3	12.6	70 - 130	20	70 - 130	20
Benzene	ND	10	89.3	88.4	1.02	92.1	96.3	4.43	70 - 130	20	70 - 130	20
Toluene	ND	10	80.5	82.7	2.72	89.6	91.4	1.93	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	88.6	88.9	0.340	89.9	91.5	1.79	70 - 130	20	70 - 130	20
Xylenes	ND	30	88.1	87.7	0.459	80.7	80.8	0.0571	70 - 130	20	70 - 130	20
%SS:	95	10	98	95	3.49	103	111	6.64	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35512 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	4 05/13/08	05/13/08 6:16 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

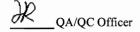
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8015C	hod SW8015C Extraction SW3510C				BatchID: 35538			Spiked Sample ID: N/A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%))
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	106	112	6.05	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	105	100	4.84	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35538 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PN	05/09/08	05/15/08 7:04 AM		_		

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

ALAMEDA COUNTY **HEALTH CARE SERVICES**





DAVID J. KEARS, Agency Director

June 12, 2008

Mr. Michael Desso Nestle USA, Inc. 800 North Brand Blvd. Glendale, CA 91203

Mr. Mark Hall Encinal 14th Street, LLC 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

FAX (510) 337-9335

Subject: Fuel Leak Case No. RO0000018 and Geotracker Global ID T0600100262, Carnation Dairy, 1310 14th Street, Oakland, CA 94607

Dear Mr. Desso and Mr. Hall:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above referenced site including the document entitled, "Groundwater Sampling Report, 10-Inch Water Well, Former Carnation Facility," dated May 19, 2008. The Groundwater Sampling Report, which was prepared by AEI Consultants on behalf of Hall Equities for Encinal 14th Street LLC, presents results from sampling of a 10-inch diameter water well that found in an underground vault adjacent to a former bunker oil tank.

Methyl-tert-butyl ether (MTBE) was detected in the groundwater sample at a concentration of 11 micrograms per liter. The Groundwater Sampling Report concludes that no further action is necessary in regard to impact to groundwater in the 10-inch water well. We concur that no further sampling or investigation of the water well is necessary at this time. Therefore, we request that the well be properly decommissioned in accordance with requirements of the Alameda County Public Works Agency. Please document the well decommissioning in the report requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

September 12, 2008 – Well Decommissioning Report for Water Supply Well

These reports are being requested pursuant to California Health and Safety Code Section 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

Mr. Michael Desso Mr. Mark Hall RO0000018 June 12, 2008 Page 2

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

Mr. Michael Desso Mr. Mark Hall RO0000018 June 12, 2008 Page 3

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032

Kenneth Cheitlin, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Tom Miller, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Jennifer Costanza, Nestle USA, Inc., 800 North Brand Blvd. Glendale, CA 91203

Binayak Acharya, Environmental Cost Management, 52830 Quilla Road Valencia, CA 91355

Robert Flory, AEI Consultants, 2500 Camino Diablo Blvd., Suite 200 Walnut Creek, CA 94597

Donna Drogos, ACEH Jerry Wickham, ACEH File

Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: December 16, 2005

PREVIOUS REVISIONS: October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

Effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
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RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format.
 These are for use by assigned Caseworker only.

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- 1) Obtain User Name and Password:
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - i) Send an e-mail to dehloptoxic@acgov.org

or

-) Send a fax on company letterhead to (510) 337-9335, to the attention of Alicia Lam-Finneke.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
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 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to dehloptoxic@acgov.org notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name at acgov.org. (e.g., firstname.lastname@acgov.org)
 - The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload)

Attachment 9



July 29, 2008

Jerry Wickham, P.G.
Hazardous Materials Specialist
Alameda County Health Care Services
Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda. CA 94502-6577

Re: Case No. RO0000018 and Geotracker Global ID T0600100262 Former Carnation Dairy, 1310 14th Street, Oakland, CA 94607 Well Decommissioning Report and Request For NFA Letter

Dear Mr. Wickham:

We are submitting herewith our Well Decommissioning Report for Water Supply Well in accordance with the request in your June 12, 2008 correspondence.

We would now ask that you confirm your concurrence that no further action is warranted with respect to the property outside of the deed restricted northwestern portion of the site.

Previously, in your May 12, 2008 correspondence (Attachment 1) you concurred that "no further action is required in the southwestern quadrant of the site based on the available data, which indicate limited impact to soil and groundwater." At that time you did not request "further investigation or cleanup in the eastern half of the site pending sampling and decommissioning of the water supply well." You requested that we "complete the sampling and decommissioning of the water supply well and submit the results by July 14, 2008."

We submitted our report entitled "Groundwater Sampling Report, 10-Inch Water Well, Former Carnation Facility" dated May 19, 2008 (included within Attachment 3 referenced below). By your correspondence dated June 12, 2008 (Attachment 2), you concurred that "no further sampling or investigation of the water well is necessary at this time." You requested that "the well be properly decommissioned in accordance with requirements of the Alameda County Public Works Agency". You also requested that we submit a technical report concerning the decommissioning by September 12, 2008. The well has been decommissioned and that report is enclosed with this letter (Attachment 3).

Accordingly, we would appreciate confirmation that no further action is required with respect to either the southwestern quadrant or the eastern half of the property; that is, with respect to any portion of the property other than the northwestern deed restricted portion of the property.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report are true and correct to the best of my knowledge.

Jerry Wickham, P.G. RO0000018 July 28, 2008 Page 2

Should you have any questions, please do not hesitate to call. Thank you for your attention to this matter.

Sincerely,

Hall Equities Group

Kenneth A. Cheitlin,

Executive Vice President

As Authorized Agent for Encinal 14th Street, LLC

Cc: Michael Desso, Nestle USA, Inc.

Enclosures:

Attachment 1: Response to "Site Characterization Report" dated, May 12, 2008

Attachment 2: Response to "Groundwater Sampling Report" dated, June 12, 2008

Attachment 3: Well Destruction Report dated, July 28, 2008

Attachment 1

ALAMEDA COUNTY

HEALTH CARE SERVICES







May 12, 2008

Mr. Michael Desso Nestle USA, Inc. 800 North Brand Blvd. Glendale, CA 91203



Mr. Mark Hall Encinal 14th Street, LLC 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Subject: Fuel Leak Case No. RO0000018 and Geotracker Global ID T0600100262, Carnation Dairy, 1310 14th Street, Oakland, CA 94607

Dear Mr. Desso and Mr. Hall:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above referenced site including the document entitled, "Site Characterization Report, Former Carnation Facility, Oakland, CA," dated March 28, 2008. The site consists of a one-block area bordered by 16th Street on the north, 14th Street on the south, Poplar Street on the east, and Mandela Parkway on the west. The Site Characterization Report, which was prepared by AEI Consultants on behalf of Hall Equities for Encinal 14th Street LLC, discusses investigation and excavation results for the eastern half and southwestern quadrant of the site. Site investigation activities within the northwestern portion of the site are currently ongoing in a separate site investigation under the direction of Nestle USA.

The technical comments below discuss results presented in the Site Characterization Report only for the southwestern quadrant and eastern half of the site. The Site Characterization Report concludes that no further action is warranted with respect to the property outside of the deed restricted northwestern portion of the site where Nestle USA and their consultants are currently active. We concur that no further action is required in the southwestern quadrant of the site based on the available data, which indicate limited impact to soil and groundwater. At this time, we are not requesting further investigation or cleanup in the eastern half of the site pending sampling and decommissioning of the water supply well. If groundwater contamination is detected in the water supply well, additional investigation may be requested. We request that you complete the sampling and decommissioning of the water supply well and submit the results by July 14, 2008.

Given the progress on site investigation and cleanup in the eastern half of the site and the initiation of site characterization activities in the northwestern portion of the site, ACEH will consider separate regulatory cases for the northwestern portion of the site and the remainder of the site to potentially facilitate site reuse. In order to proceed with establishment of separate cases, please submit a written proposal that includes a description of the parcels, the rationale for the separation, and a map showing an outline of the property parcels.

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 2

We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

- 1. Southwestern Quadrant of Site. A former gasoline serve station was reported near the southwestern corner of the site. One soil boring (EB-5) was advanced in this area by Lowney Associates in 2004. Total petroleum hydrocarbons as diesel (TPHd) were detected in soil and groundwater collected from EB-9 at concentrations of 1.9 milligrams per kilogram and 58 milligrams per liter, respectively. No other fuel hydrocarbons or VOCs were detected in soil or groundwater samples from EB-9. The Site Characterization Report concludes that no further action is required in the southwestern quadrant. Based on the reported site investigation results, we concur that no further action is required in the southwestern quadrant of the site at this time.
- 2. Abandoned in Place USTs. Two abandoned in place USTs (T-4 and T-5) were removed during the latter half of 2007. Impacted soil around the tanks was excavated below the groundwater level and the excavation was dewatered several times. The excavation was expanded to include areas affected by free product and additional gasoline-contaminated soil. The Site Characterization Report concludes that no further action with regard to the two abandoned in place USTs (T4 and T5) is warranted. Based on the results of confirmation soil and groundwater samples, we concur that no further action is required at this time for the two abandoned in place USTs (T4 and T5).
- 3. **USTs Discovered during Building Demolition.** During demolition of the buildings in the eastern half of the site, three previously unidentified USTs were discovered. Each of the three tanks (T1, T2, and T3) were removed in 2007. Tank T1 was breached during removal of the overlying concrete slab resulting in the release of an estimated 50 gallons of fuel. Confirmation soil and groundwater samples collected after tank removal and excavation indicated that minimal soil or groundwater contamination remained in the Tank T1 area. No petroleum hydrocarbons or VOCs were detected in one soil sample collected beneath tank T2. Following tank removal and dewatering of the excavation, fuel hydrocarbons were not detected in soil samples from the excavation. Groundwater samples contained TPHg and TPHd at concentrations of 85 and 92 micrograms per liter (µg/L), respectively. The Site Characterization Report concludes that no further action with regard to the USTs T1, T2, and T3 is warranted. Based on the results of confirmation soil and groundwater samples, we concur that no further action is required at this time for USTs T1, T2, and T3.
- 4. Former Water Supply Well. A 10-inch diameter water supply well is present in the southeastern quadrant of the site in a basement vault. Sampling of this well was proposed in a work plan dated January 14, 2008. We request that you present a description of the sampling methods and results in a report by July 10, 2008. Please also identify the well decommissioning or repair activities undertaken to date and future plans for decommissioning the well. Specifically, will the former water supply well remain a potential receptor for residual groundwater contamination at the site?

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 3

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

July 14, 2008 - Results from Sampling of the Water Supply Well

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or

Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 4

certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032

Kenneth Cheitlin, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Tom Miller, Hall Equities Group, 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596

Jennifer Costanza, Nestle USA, Inc., 800 North Brand Blvd. Glendale, CA 91203

Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC)

ISSUE DATE: July 5, 2005

REVISION DATE: December 16, 2005

PREVIOUS REVISIONS: October 31, 2005

SECTION: Miscellaneous Administrative Topics & Procedures

SUBJECT: Electronic Report Upload (ftp) Instructions

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Mr. Michael Desso Mr. Mark Hall RO0000018 May 12, 2008 Page 5

Binayak Acharya, Environmental Cost Management, 52830 Quilla Road Valencia, CA 91355

Robert Flory, AEI Consultants, 2500 Camino Diablo Blvd., Suite 200 Walnut Creek, CA 94597

Donna Drogos, ACEH Jerry Wickham, ACEH File

ALAMEDA COUNTY HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

June 12, 2008

Mr. Michael Desso Nestle USA, Inc. 800 North Brand Blvd. Glendale, CA 91203

Mr. Mark Hall Encinal 14th Street, LLC 1855 Olympic Blvd., Suite 250 Walnut Creek, CA 94596 ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Subject: Fuel Leak Case No. RO0000018 and Geotracker Global ID T0600100262, Carnation Dairy, 1310 14th Street, Oakland, CA 94607

Dear Mr. Desso and Mr. Hall:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above referenced site including the document entitled, "Groundwater Sampling Report, 10-Inch Water Well, Former Carnation Facility," dated May 19, 2008. The Groundwater Sampling Report, which was prepared by AEI Consultants on behalf of Hall Equities for Encinal 14th Street LLC, presents results from sampling of a 10-inch diameter water well that found in an underground vault adjacent to a former bunker oil tank.

Methyl-tert-butyl ether (MTBE) was detected in the groundwater sample at a concentration of 11 micrograms per liter. The Groundwater Sampling Report concludes that no further action is necessary in regard to impact to groundwater in the 10-inch water well. We concur that no further sampling or investigation of the water well is necessary at this time. Therefore, we request that the well be properly decommissioned in accordance with requirements of the Alameda County Public Works Agency. Please document the well decommissioning in the report requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

• September 12, 2008 – Well Decommissioning Report for Water Supply Well

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Mr. Michael Desso Mr. Mark Hall RO0000018 June 12, 2008 Page 2

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or

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 - The subject line of the e-mail must start with the RO# followed by Report Upload. (e.g., Subject: RO1234 Report Upload)

Attachment 3



MARTELL WATER SYSTEMS, INC.

1818 Loveridge Road/Pittsburg, CA 94565-4111 (800) 498-4282 (925) 432-4282 Fax (925) 432-8149

July 28, 2008

Tom Miller Hall Equities Group 1855 Olympic Blvd. Walnut Creek, CA 94596

Re: Well Destruction Report on DWR# 0945625, Permit No. W2008-0409

Job Location: 1310 14th Street, Oakland, CA in Alameda County

Well Description: 10" Steel Cased Well at 70' deep

• Well was cleaned out by jetting through tremie pipe.

- 11 Sack Sand Cement Grout was pumped from bottom up to fill well.
- Pulled temp conductor
- Top of Grout is approximately 10' below finish grade.

Sincerely,

Leroy Chancellor

Leroy Chancellor, Owner Martell Water Systems, Inc.

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Havward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 07/03/2008 By jamesy

Permit Numbers: W2008-0409

Permits Valid from 07/15/2008 to 07/17/2008

Phone: 925-286-2017

City of Project Site: Oakland

Application Id: 1214852694131 Site Location: 1310 4th Street

Oakland, CA

Project Start Date: 07/11/2008 Completion Date:07/11/2008

Requested Inspection: 07/11/2008

Scheduled Inspection: 07/11/2008 at 2:00 PM (Contact your inspector, Vicky Hamlin at (510) 670-5443, to confirm.)

Extension Start Date: 07/15/2008 Extension End Date: 07/17/2008

Extension Count: Extended By: vickyh1

Applicant: Martell Water Systems, Inc. - Leroy Chancellor

Phone: 925-432-4282 1818 Loveridge Road, Pittsburg, CA 94565

Property Owner: Hall Equities Group

1855 Olympic Blvd., Walnut Creek, CA 94596 Client: ** same as Property Owner *

Contact: Leroy Chancellor Phone: 925-432-4282

Cell: 925-250-0952

Total Due: \$300.00

Receipt Number: WR2008-0233 **Total Amount Paid:** \$300.00

Payer Name: Martell Water Systems, Inc. Paid By: CHECK PAID IN FULL

Works Requesting Permits:

Well Destruction-Water Supply - 1 Wells

Driller: Martell Water Systems, Inc. - Lic #: 510952 - Method: wperf Work Total: \$300.00

Specifications

opcomouno.										
Permit #	Issued Date	Expire Date	Owner Well	Hole Diam.	Casing	Seal Depth	Max. Depth	State Well #	Orig.	DWR#
			ld		Diam.				Permit #	
W2008- 0409	07/03/2008	10/09/2008	WP1	0.00 in.	10.00 in.	0.00 ft	300.00 ft			
0409										

Specific Work Permit Conditions

- 1. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days, including permit number and site map.
- 2. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 3. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 4. The sealing material shall be a neat cement mixture composed one sack of portland cement (94 lbs.) to five to seven

Alameda County Public Works Agency - Water Resources Well Permit

gallons of clean water, or a sand-grout mixture with a minimum of eleven sacks of portland cement per cubic yard. The sand-grout mixture must be delivered by a cement-batch plant; mixing of sand-grout mixture on site will not be allowed. The sealing material in all cases shall be placed by means of a tremie pipe lowered to within three feet of the bottom of the well. The sealing material shall be lowered down through the tremie pipe and placed in one continuous operation until the specified interval or well is filled. The end of the tremie pipe shall remain submerged in the sealing material at all times during placement.

- 5. Cement grout shall be placed by Tremie pipe. After the seal has set, backfill the remaining hole with concrete or compacted material to match existing.
- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

GROUNDWATER SAMPLING REPORT 10-INCH WATER WELL FORMER CARNATION FACILITY

1310 14th Street Oakland, California

AEI Project No. 277205 ACEH Case No. RO00018

Prepared For

Mr. Mark Hall
Hall Equities for
Encinal 14th Street, LLC
18550 Olympic Boulevard, #250
Walnut Creek, CA 94596

Prepared By

AEI Consultants

2500 Camino Diablo Walnut Creek, California 94597 (925) 944-2899



1.0 INTRODUCTION

AEI Consultants (AEI) has been retained by Encinal 14th Street, LLC represented by Mark Hall, Hall Equities Walnut Creek, California to provide environmental engineering and consulting services related to ongoing environmental concerns at the former Carnation Dairy Facility located at 1310 14th Street, Oakland, California (Figure 1). The ongoing investigation and mitigation of the release is being performed under the direction of the Alameda County Environmental Health Department (ACEH) Local Oversight Program (LOP).

AEI has prepared this report summarizing the results of analysis of a groundwater sample for the deep well discovered onsite during demolition activities in 2007. This sampling was done in support of the request by Encinal 14th Street, LLC, Alameda County, California (Figure 1) for site closure for portion of the site outside of the Nestle deed restricted northwest quadrant of the site.

2.0 SITE DESCRIPTION & HISTORY

The approximately 6-acre site is located at 1310 Fourteenth Street in a mixed commercial and residential area. It is bounded to the north by Sixteenth Street and commercial properties, to the east by Poplar Street and commercial properties, to the west by Mandela Parkway and residences, and to the south Fourteenth Street and commercial properties (Figure 1). The site is currently owned by Encinal 14th Street, LLC. The dairy facility was originally owned by American Creamery and was constructed in 1915. Carnation purchased the facility in 1929. Several additions and improvements to the buildings were made between 1946 and 1973 to meet operation requirements. The Nestlé USA, Inc most recently owned the site after its acquisition of Carnation.

3.0 WATER WELL

An unidentified water well was found in the underground vault adjacent to the bunker oil tank T-1 (Figure 2). The well consisted of a 10-inch diameter casing with approximately 150 feet of 4-inch production casing and pump. A review of California Department of Water Resources (DWR), which was included in the site summary report, found no record of this well. The only deep well included in the well driller's reports was a well located to the north and east in DeFremery Park. According to the driller's log, this well contained a well developed water sand at a depth of approximately 45 feet bgs.

Based on this data AEI proposed the following scope of sampling which was approved by the ACEH.

- 1. Purge 100 gallons of water from a depth of 45 feet bgs using a 12 volt submersible pump
- 2. Collect a groundwater sample from 45 feet bgs using the submersible pump.

3. Analyze the Groundwater sample for Total Petroleum Hydrocarbons Multi-range (gasoline, diesel, and bunker oil) and Volatile Organic Compounds by method 8260.

4.0 GROUNDWATER SAMPLING

On May 7, 2008, AEI de-watered the T-1 excavation to allow access to the well. The 10-inch casing was broken/rusted off at a depth of approximately 7 feet below the top of the casing, approximately 4 feet below the top groundwater. The excavation was deepened to the top of solid casing and a section of 12-inch steel casing set over the top of the 10-inch casing by Martell Well Services (C-57 #510952) of Pittsburg, CA. The 12-inch casing was plumbed and then driven approximately 1-foot down over the top of the 10-inch casing. The excavation was then backfilled to above the top of the groundwater to allow access to the well for destruction at a future date under supervision of the Alameda County Public Works Agency, Water Resources Department.

A groundwater sample was collected from the well on May 9, 2008. The well was purged using a 12 volt submersible pump placed at a depth of 45 feet below the top of the casing. 100 gallons of water were purged at an average rate of 1.78 gallons per minute. Groundwater parameters of temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) were measured during purging. A visual evaluation of turbidity was made and noted. Groundwater measurements recorded in the field are reported on the field sampling forms presented in Appendix A. Three (3) 40-milliliter VOAs and two (2) 1-liter amber bottles of groundwater were collected, labeled and transported to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644). The groundwater samples were analyzed for volatile organic compounds (VOCs) by method 8260B and multirange hydrocarbons (TPH-g, TPH-d, TPH-mo, and TPH-bo) by methods SW 8015CM, SW 8015C.

5.0 FINDINGS

TPH-g, TPH-d, TPH-mo, and TPH-bo were all reported as non detectable at detection limits of 50 μ g/l, 50 μ g/l, 250 μ g/l, and 100 μ g/l, respectively. Analysis for VOCs reported Methyl-tert-butyl ether (MTBE) at a concentration of 11 μ g/l. All other VOCs were reported as non-detectable at their respective detection limits. A copy of the analytical report is attached in Appendix A.

6.0 CONCLUSIONS & RECOMMENDATION

The MTBE concentration reported in the groundwater sample from the well is below the RWQCB risk based screening level for drinking water or 13 μ g/l (Table F-3 – Interim Final – Nov. 2007).

AEI believes no further action is necessary in regard to impact to groundwater in the 10-inch water well at the subject site.

7.0 CLOSING STATEMENT AND SIGNATURE

The recommendations and conclusions rendered in this report were based on previous field investigations and laboratory testing of soil and groundwater samples. All specified work was performed in accordance with generally accepted practices in environmental engineering, engineering geology, and hydrogeology fields under the direction of appropriate registered professional(s).

We look forward to hearing your comments regarding this report. Should you have any questions or need any additional information, please contact me at (925) 944-2899.

No. 5825

Sincerely,

AEI Consultants

Robert F. Flory, P.G.

Senior Project Geologist

Distribution:

Mark Hall (electronic)

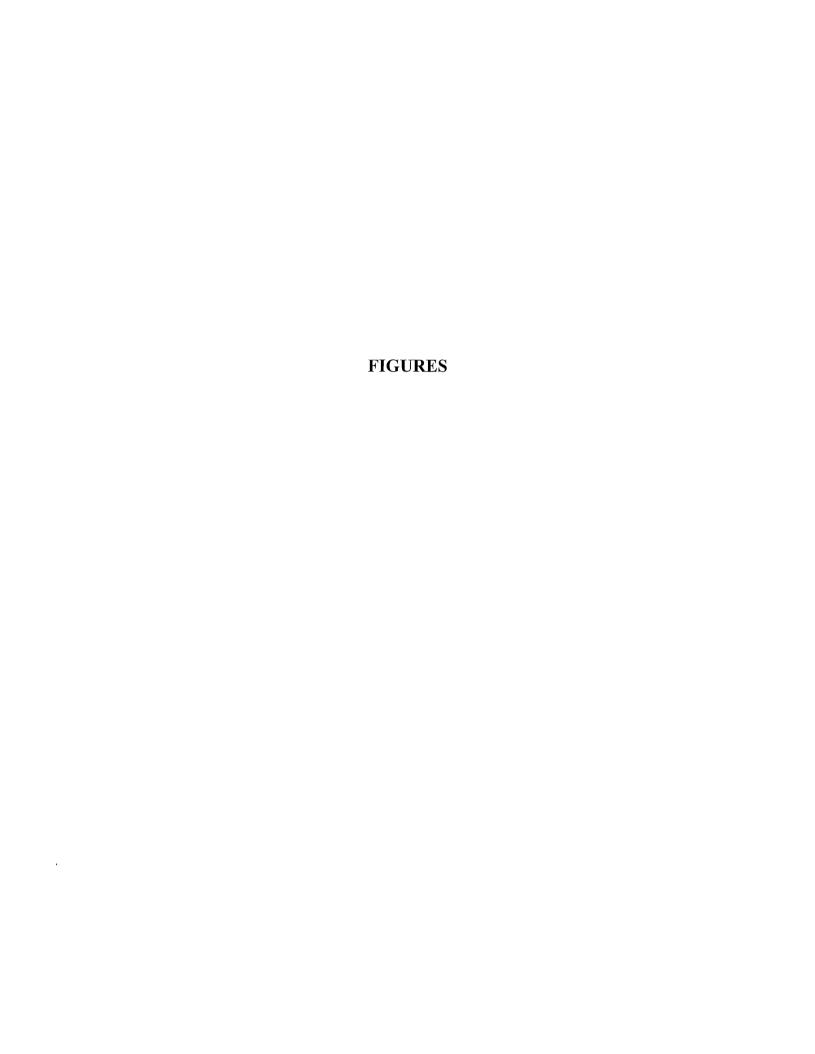
Encinal 14th Street, LLC

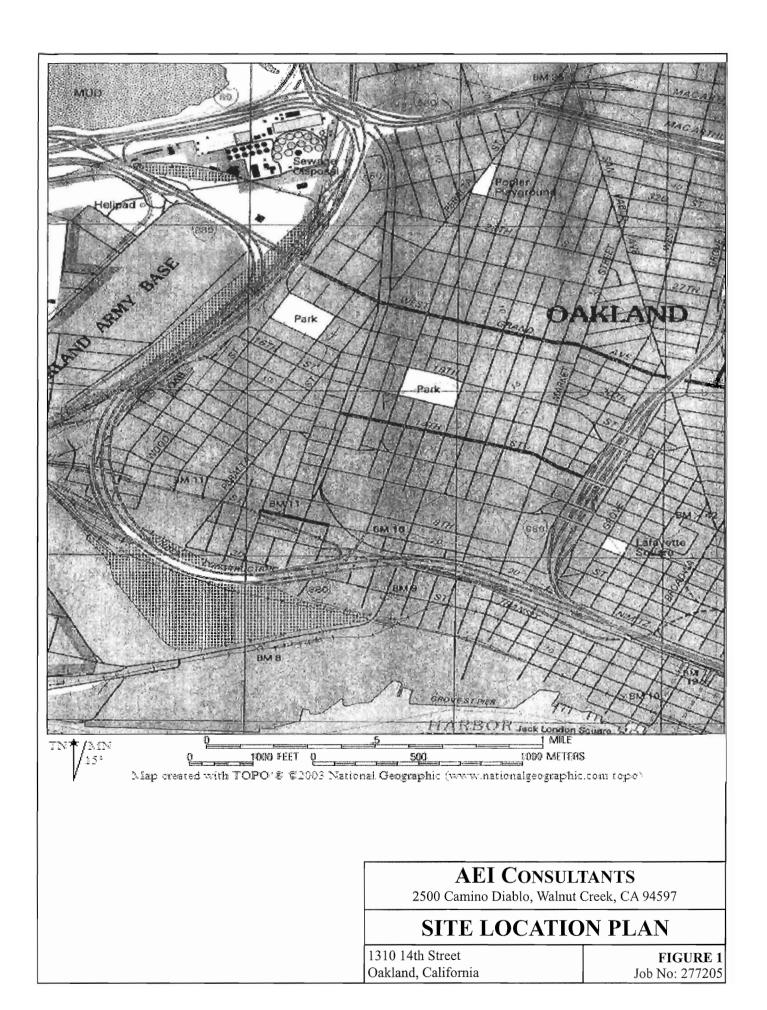
1855 Olympic Boulevard, #250, Walnut creek, CA 94596

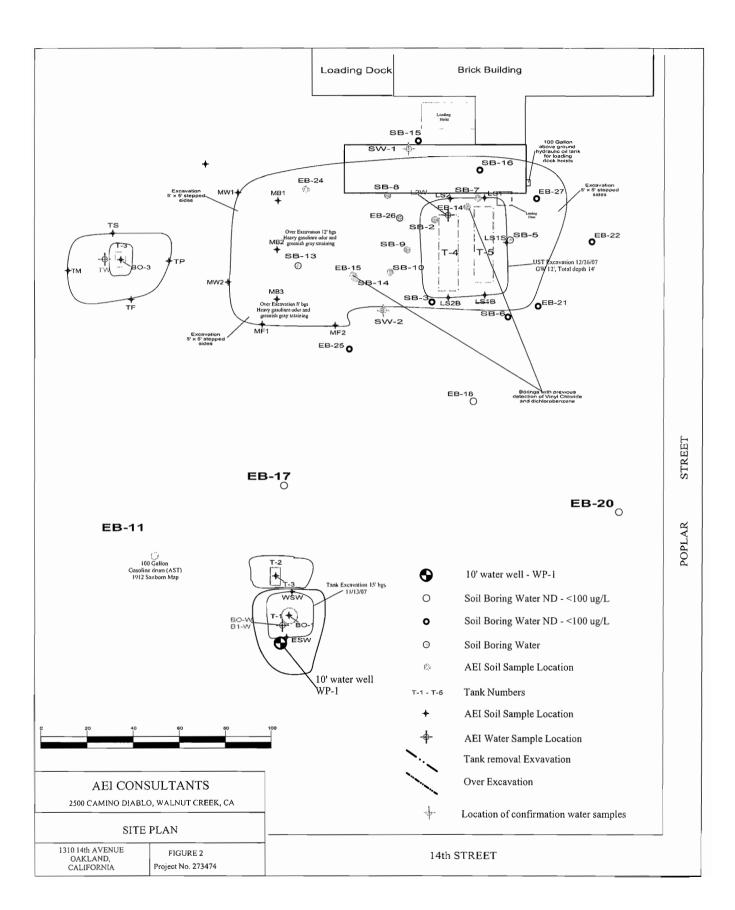
Jerry Wickham (electronic)

Alameda County Environmental Health

1131 Harbor Bay Parkway, Suite 250Alameda, CA 94502







APPENDIX A

Attachments

AEI CONSULTANTS

Monitoring Well Number:

WP-1

Project Name:	Former Carnation Site - Encinal	Date of Sampling: 5/9/2008
Job Number:	273474	Name of Sampler: RFF
Project Address:	1310 14th Street, Oakland, CA	

MONITORING	WELL D	ATA	
Well Casing Diameter		10-inches	
Wellhead Condition	10 feet of	f 12-inch casing set over broken end of 10-in	ıch
Depth of Well (feet)		150	
Depth to Water (feet from top of casing) Pre-purge	4	4.25 @ (Time) 1225	
Depth to Water (feet from top of casing) Post-purge	4	4.28 @ (Time) 1329	
Sample time	1330		
Sample ID	WP-1		
Appearance of Purge Water		Clear	
Free Product Present?	No	Thickness (ft):	

WATER	

Number of Sam	ples/Container S	Size		3 VOAs, 2 Amber									
Time	Vol Removed (gallons)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments						
1230	0				_								
1233	5	24.11	7.10	461	4.25	311	Slightly milky						
1237	10	24.02	7.00	485	3.12	309							
1240	15	23.87	6.98	476	2.78	305	Slightly silty						
1243	20	23.91	6.97	461	1.98	301							
1246	25	23.78	6.92	453	1.80	291	Clear						
1249	30	23.82	6.96	439	1.86	286							
1252	35	23.70	6.95	425	1.82	250							
1255	40	23.61	6.95	431	1.80	238							
1258	45	23.63	6.94	438	1.84	221							
1301	50	23.65	6.94	431	1.83	210							
1304	55	23.72	6.94	425	1.75	198							
1304	60	23.68	6.93	420	1.79	190							
1307	65	23.71	6.91	425	1.71	189							
1310	70	23.75	6.90	435	1.70	190							
1313	75	23.72	6.88	421	1.72	189							
1316	80	23.69	6.89	427	1.76	188							
1319	85	23.67	6.87	425	1.54	188							
1322	90	23.68	6.88	428	1.67	187							
1325	95	23.70	6.89	427	1.66	189							
1328	100	23.68	6.88	429	1.67	191	Clear						
1330	Sample												

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Pi	ump depth -	45 feet					
				_			

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 05/15/08
Wallat Greek, Off 71077	Client P.O.:	Date Completed: 05/14/08

WorkOrder: 0805261

May 15, 2008

T >	\mathbf{r}	1	
Dear	R O	ner	Τ.
Doan	110	UUI	ι.

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #273474; Carnation,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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SAMPLE ID	LOCATERN (bield Point Name)	SAMP Date	Time	# Coggramers	Type Containers			Air Sinder	1		NG			REPERT OF THE AS CO.	TPH Tuistange (5075)	least Proceeding the	Total reministration	VOC3 UPA \$256	15	Pestamies 574 30%	PCSs FPA was Ross	EPA 624 - 8260 191 034	EFA 623 · 8270	PAMS VANS	Caffer Thank	UND Security	Land 1724 14, 12		A COLOR DE LA COLO	John Samer Samer and the same of the same		try je je je nadoda a taka a a da da kamana indeben			
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0805261-001	Client ID WP-1		Matrix Water	Collection Date 5/9/2008 13:30	Hold	<u>1</u> В	2 A	3 A	4	5	6	7	8	9	10	11	12
Test Legend:																	
	DB_W 2 7 12	G-MBTEX	w	3 PR	EDF RE	PORT		9					:	5 10			
The following Sar	npID: 001A contains testgroup.												Prepa	red by:	: Meliss	sa Valle	es
	NOTE: Soil sample		-	er results are repor les will be returned			_				sampl	es are 3	0 days).			

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	and T	Time Received:	5/9/08 3:1	7:37 PM
Project Name:	#273474; Carnati	on			Check	klist o	completed and re	eviewed by:	Melissa Valles
WorkOrder N°:	0805261	Matrix <u>Water</u>			Carrie	er:	Client Drop-In		
		Chai	n of Cu	ıstody (C	COC) Informa	ation	1		
Chain of custody	present?		Yes	V	No 🗆		-		
Chain of custody	signed when relinqui	shed and received?	Yes	V	No 🗆				
Chain of custody	agrees with sample l	abels?	Yes	✓	No 🗌				
Sample IDs noted	I by Client on COC?		Yes	V	No 🗆				
Date and Time of	collection noted by Cli	ent on COC?	Yes	Y	No 🗆				
Sampler's name r	noted on COC?		Yes		No 🗹				
		<u> </u>	Sample	Receipt	Information	1			
Custody seals in	tact on shipping conta		Yes		No 🗆	_		NA 🗹	
Shipping containe	er/cooler in good cond	ition?	Yes	V	No 🗆				
Samples in prope	er containers/bottles?		Yes	V	No 🗆				
Sample containe	rs intact?		Yes	✓	No 🗆				
Sufficient sample	volume for indicated	test?	Yes	V	No 🗌				
		Sample Prese	rvatio	n and Ho	old Time (HT	') Info	ormation		
All samples recei	ved within holding time		Yes	V	No 🗌				
Container/Temp B	Blank temperature		Coole	er Temp:	7.2°C			NA 🗆	
Water - VOA vial	s have zero headspac	ce / no bubbles?	Yes	~	No 🗆	No '	VOA vials submi	tted 🗆	
Sample labels ch	ecked for correct pres	servation?	Yes	\checkmark	No 🗌				
TTLC Metal - pH	acceptable upon recei	pt (pH<2)?	Yes		No 🗆			NA 🗹	
					====				
Client contacted:		Date contac	ted:				Contacted	by:	
Comments:									



AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
2500 Cammo Diabio, Stc. #200	Client Contact: Robert Flory	Date Extracted: 05/12/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 05/12/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0805261

Lab ID				0805261-001B			
Client ID				WP-1			
Matrix				Water			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reportin Limit
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	ND	1.0	2.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Tetrachloride	ND	1.0	0.5
Carbon Disulfide	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	Chloroform	ND	1.0	0.5
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5
cis-1,2-Dichloroethene	ND	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5
2,2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	11	1.0	0.5
Methylene chloride	ND _	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinvl Chloride	ND	1.0	0.5	Xvlenes	ND	1.0	0.5
		Surr	ogate Re	coveries (%)			
%SS1:	10			%SS2:	99)	
%SS3:	10			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

Comments:

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; J) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.



AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 05/13/08
Wallet Crook, CIT 7 1057	Client P.O.:	Date Analyzed 05/13/08

	Gasoline R	ange (C6-C12) Volatile H	ydrocarbons as Gasoline*		
Extraction method SW50	30B	Analytical methods	SW8015Cm	Work Order: 08	05261
Lab ID	Client ID	Matrix	TPH(g)	DF	% SS
001A	WP-1	W	ND	1	102
	-				
	ng Limit for DF =1;	W	50	μ	g/L
	ns not detected at or the reporting limit	S	NA	N	A

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



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Name of the last o	When Oualit	v Counts"		Telephone: 8	377-252-9262 Fax: 925-252-9	9269	
AEI Co	nsultants		Client Project ID:	#273474; Carnation	Date Sampled: 05/0	9/08	
2500 Ca	amino Diablo, Ste. #200				Date Received: 05/0	9/08	
Walnut	Creek, CA 94597		Client Contact: Ro	obert Flory	Date Extracted: 05/0	9/08	
			Client P.O.:		Date Analyzed 05/1	5/08	
		To		oleum Hydrocarbons*			
Extraction n	nethod SW3510C		Analytical met	hods SW8015C	Work	Order: 080	05261
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	TPH-Bunker Oil (C10-C36)	DF	% SS
001A	WP-1	w	ND	ND	ND	1	95
		ļ				_	
-							
		ļ					
Rep	porting Limit for DF =1;	T w	50	250	100	μg	
	means not detected at or	S	NA	NA	NA	mg/	

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant (cooking oil?); h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.



above the reporting limit

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8260B	Extra	ction SW	5030B		516	16 Spiked Sample ID: 0805270-007B											
Analyte	Sample	Spiked	Spiked MS MSD M		MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))					
	μg/L	μg/L	% Rec. % Rec. % RPD		% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD						
tert-Amyl methyl ether (TAME)	ND	10	116	116	0	106	104	1.56	70 - 130	30	70 - 130	30					
Benzene	ND	10	109	109	0	103	101	2.39	70 - 130	30	70 - 130	30					
t-Butyl alcohol (TBA)	ND	50	103	104	1.17	106	107	0.626	70 - 130	30	70 - 130	30					
Chlorobenzene	ND	10	103	102	1.25	96.6	93.4	3.41	70 - 130	30	70 - 130	30					
1,2-Dibromoethane (EDB)	ND	10	109	110	1.17	98.6	96.6	1.98	70 - 130	30	70 - 130	30					
1,2-Dichloroethane (1,2-DCA)	ND	10	120	120	0	127	123	3.04	70 - 130	30	70 - 130	30					
1,1-Dichloroethene	ND	10	93.2	94.3	1.14	93.9	92.4	1.67	70 - 130	30	70 - 130	30					
Diisopropyl ether (DIPE)	ND	10	101	100	0.629	93.7	91.3	2.63	70 - 130	30	70 - 130	30					
Ethyl tert-butyl ether (ETBE)	ND	10	112	112	0	107	105	1.78	70 - 130	30	70 - 130	30					
Methyl-t-butyl ether (MTBE)	ND	10	110	110	0	120	115	3.88	70 - 130	30	70 - 130	30					
Toluene	ND	10	95.1	95.2	0.00964	83.3	81.5	2.19	70 - 130	30	70 - 130	30					
Trichloroethene	ND	10	101	101	0	94	93	1.03	70 - 130	30	70 - 130	30					
%SS1:	107	10	101	101	0	103	102	1.30	70 - 130	30	70 - 130	30					
%SS2:	99	10	99	98	0.402	96	96	0	70 - 130	30	70 - 130	30					
%SS3:	101 10 101 102 0.556 92		91	1.47	70 - 130	30	70 - 130	30									

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 35516 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001B	05/09/08 1:30 PM	05/12/08	05/12/08 3:24 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

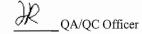
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		512	Spiked Sample ID: 0805246-006A												
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)							
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD						
TPH(btex [£]	ND	60	96.6	94.5	2.17	96.1	81	17.1	70 - 130	20	70 - 130	20						
MTBE	ND	10	98.7	97.1	1.65	108	95.3	12.6	70 - 130	20	70 - 130	20						
Benzene	ND	10	89.3	88.4	1.02	92.1	96.3	4.43	70 - 130	20	70 - 130	20						
Toluene	ND	10	80.5	82.7	2.72	89.6	91.4	1.93	70 - 130	20	70 - 130	20						
Ethylbenzene	ND	10	88.6	88.9	0.340	89.9	91.5	1.79	70 - 130	20	70 - 130	20						
Xylenes	ND	30	88.1	87.7	0.459	80.7	80.8	0.0571	70 - 130 20 70 - 130		20							
%SS:	95	10	98	95	3.49	103	111	6.64	70 - 130	20	70 - 130	20						

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35512 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	05/13/08	05/13/08 6:16 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

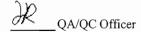
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8015C	µg/L µg N/A 100	ction SW	3510C		Ba	tchID: 35	538	Sp	Spiked Sample ID: N/A									
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))						
7 that y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD						
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	106	112	6.05	N/A	N/A	70 - 130	30						
%SS:	N/A	2500	N/A	N/A	N/A	105	100	4.84	N/A	N/A	70 - 130	30						

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35538 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0805261-001A	05/09/08 1·30 PM	05/09/08	05/15/08 7:04 AM					

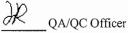
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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AEI Consultants Client Project ID: #273474; Carnation

Date Sampled:

Telephone: 877-252-9262 Fax: 925-252-9269 05/09/08

2500 Camino Diablo, Ste. #200

Date Received:

05/09/08

Walnut Creek, CA 94597

Client Contact: Robert Flory

Date Reported:

05/15/08

Client P.O.:

Date Completed:

05/14/08

WorkOrder: 0805261

May 15, 2008

Dear	Robert:
Duai	KODUIT.

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #273474; Carnation,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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McCampbell Analytical, Inc				-OF-CUS			Page	1 of 1
(925) 252-9262				der: 0805261		Code: AEL		
	WriteOn	☑ EDF	Excel	Fax	▼ Email	HardCopy	ThirdParty	J-flag
Report to: Robert Flory AEI Consultants 2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597 (925) 283-6000 FAX (925) 283-6121	Email: rflory@aeicons cc: PO: ProjectNo: #273474; Carr		Bill	to: Denise Mockel AEI Consultant 2500 Camino I Walnut Creek, dmockel@aeio	s Diablo, Ste. #20 CA 94597	00 Da	quested TAT: te Received: te Printed:	5 days 05/09/2008 05/09/2008
					quested Tests			
Lab ID Client ID	Matrix	Collection Date	Hold 1	2 3 4	5 6	7 8	9 10	11 12
0805261-001 WP-1	Water	5/9/2008 13:30	В	A A				
Test Legend: 1 8260B_W 2 6 7 11 12	G-MBTEX_W	3 PRE	EDF REPORT	9			5 10	
The following SampID: 001A contains testgroup						Prep	ared by: Melis	sa Valles
Comments:								
NOTE: Soil sam	oles are discarded 60 days afte Hazardous sampl	r results are report				ples are 30 days	\$).	

Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	nd Time Received:	5/9/08 3:1	7:37 PM
Project Name:	#273474; Carnation			Check	list completed and re	eviewed by:	Melissa Valles
WorkOrder N°:	0805261 Matrix	Water		Carrie	r: Client Drop-In		
		Chain of C	ustody (C	COC) Informa	tion		
Chain of custody	present?	Yes	V	No 🗆			
Chain of custody	signed when relinquished ar	nd received? Yes	V	No 🗆			
Chain of custody	agrees with sample labels?	Yes	✓	No 🗆			
Sample IDs noted	by Client on COC?	Yes	V	No 🗆			
Date and Time of	collection noted by Client on	COC? Yes	V	No 🗀			
Sampler's name r	noted on COC?	Yes		No 🗹			
		Sample	Receipt	t Information			
Custody seals in	tact on shipping container/cod	oler? Yes		No 🗆		NA 🗹	
Shipping containe	er/cooler in good condition?	Yes	V	No 🗆			
Samples in prope	er containers/bottles?	Yes	V	No 🗆			
Sample containe	rs intact?	Yes	✓	No 🗆			
Sufficient sample	volume for indicated test?	Yes	✓	No 🗌			
	<u>s</u>	ample Preservatio	n and Ho	old Time (HT)	Information		
All samples recei	ved within holding time?	Yes	✓	No 🗌			
Container/Temp 8	Blank temperature	Cool	er Temp:	7.2°C		NA 🗆	
Water - VOA vial	s have zero headspace / no	bubbles? Yes	✓	No 🗆	No VOA vials submi	itted \square	
Sample labels ch	necked for correct preservation	n? Yes	V	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<	2)? Yes		No 🗆		NA 🗹	
=====			===	=====		====	
Client contacted:		Date contacted			Contacted	by:	
Comments:							



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AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
2300 Callillo Diaolo, Ste. #200	Client Contact: Robert Flory	Date Extracted: 05/12/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 05/12/08

Volatile Organics by P&T and GC/MS (Basic Target List)*

Analytical Method: SW8260B Extraction Method: SW5030B Work Order: 0805261

Extraction Method. 3 w 3030B		Allaly	Teal Metho	d. 3 W 8200B	Work Order. 0003	7201				
Lab ID				0805261-001B						
Client ID				WP-1						
Matrix				Water						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporti Limi			
Acetone	ND	1.0	10	tert-Amyl methyl ether (TAME)	ND	1.0	0.5			
Benzene	ND	1.0	0.5	Bromobenzene	ND	1.0	0.5			
Bromochloromethane	ND ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5			
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5			
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	NDND	1.0	2.0			
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5			
tert-Butyl benzene	ND	1.0	0.5	Carbon Tetrachloride	ND	1.0	0.5			
Carbon Disulfide	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5			
Chloroethane	ND	1.0	0.5	Chloroform	ND	1.0	0.5			
Chloromethane	ND	1.0	0.5	2-Chlorotoluene	ND	1.0	0.5			
4-Chlorotoluene	ND	1.0	0.5	Dibromochloromethane	ND	1.0	0.5			
1,2-Dibromo-3-chloropropane	ND	1.0	0.2	1,2-Dibromoethane (EDB)	ND	1.0	0.5			
Dibromomethane	ND	1.0	0.5	1,2-Dichlorobenzene	ND	1.0	0.5			
1,3-Dichlorobenzene	ND	1.0	0.5	1,4-Dichlorobenzene	ND	1.0	0.5			
Dichlorodifluoromethane	ND	1.0	0.5	1,1-Dichloroethane	ND	1.0	0.5			
1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5	1,1-Dichloroethene	ND	1.0	0.5			
cis-1,2-Dichloroethene	ND	1.0	0.5	trans-1,2-Dichloroethene	ND	1.0	0.5			
1,2-Dichloropropane	ND	1.0	0.5	1,3-Dichloropropane	ND	1.0	0.5			
2.2-Dichloropropane	ND	1.0	0.5	1,1-Dichloropropene	ND	1.0	0.5			
cis-1,3-Dichloropropene	ND	1.0	0.5	trans-1,3-Dichloropropene	ND	1.0	0.5			
Diisopropyl ether (DIPE)	ND	1.0	0.5	Ethylbenzene	ND	1.0	0.5			
Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5	Freon 113	ND	1.0	10			
Hexachlorobutadiene	ND	1.0	0.5	Hexachloroethane	ND	1.0	0.5			
2-Hexanone	ND	1.0	0.5	Isopropylbenzene	ND	1.0	0.5			
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	11	1.0	0.5			
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5			
Naphthalene	ND	1.0	0.5	n-Propyl benzene	ND	1.0	0.5			
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5			
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5			
Toluene	ND	1.0	0.5	1.2.3-Trichlorobenzene	ND	1.0	0.5			
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5			
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5			
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5			
1.2.4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5			
Vinyl Chloride	ND	1.0	0.5	Xvlenes	ND	1.0	0.5			
		Surrogate Recoveries (%)								
%SS1:	10	6		%SS2:	99	9				
%SS3:	10	3								
Comments:										

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; J) analyte detected below quantitation limits; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative; q) reported in ppm.

^{*} water and vapor samples are reported in μg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.



AEI Consultants	Client Project ID: #273474; Carnation	Date Sampled: 05/09/08
2500 Camino Diablo, Ste. #200		Date Received: 05/09/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 05/13/08
Wallat Older, Olf 7 1077	Client P.O.:	Date Analyzed 05/13/08

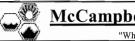
Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*

			ydrocarbons as Gasoline*	
raction method SW50		Analytical methods		Work Order: 08052
Lab ID	Client ID	Matrix	TPH(g)	DF 9
001A	WP-1	w	ND	1
	g Limit for DF =1;	w	50	μg/L
	is not detected at or the reporting limit	S	NA	NA

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



McCampbell Analytical, Inc.

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	"When Ouality	Counts"			377-252-9262 Fax: 925-252-9						
AEI Co	nsultants		Client Project ID: #	273474; Carnation	Date Sampled: 05/09	9/08					
2500 Ca	amino Diablo, Ste. #200				Date Received: 05/09/08						
Walnut	Creek, CA 94597		Client Contact: Ro	bert Flory	Date Extracted: 05/09	9/08					
			Client P.O.:	ient P.O.: Date Analyzed							
Extraction m	nethod SW3510C	T	otal Extractable Petro Analytical meth	oleum Hydrocarbons*	Work (Order: 08	05261				
Lab ID	Client ID	TPH-Motor Oil (C18-C36)	TPH-Bunker Oil (C10-C36)	DF	% SS						
001A	WP-1	W	ND	ND	ND	1	95				
_											
		_									
					ļ						
_											
Rep	porting Limit for DF =1;	W	50	250	100	110	r/I .				

NA

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation; a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant (cooking oil?); h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.



NA

ND means not detected at or

above the reporting limit

NA

mg/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0805261

EPA Method SW8260B	Extra	ction SW	5030B		Ba	tchID: 35	516	Spiked Sample ID: 0805270-007B				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	116	116	0	106	104	1.56	70 - 130	30	70 - 130	30
Benzene	ND	10	109	109	0	103	101	2.39	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	103	104	1.17	106	107	0.626	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	103	102	1.25	96.6	93.4	3.41	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	109	110	1.17	98.6	96.6	1.98	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	120	120	0	127	123	3.04	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	93.2	94.3	1.14	93.9	92.4	1.67	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	101	100	0.629	93.7	91.3	2.63	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	112	112	0	107	105	1.78	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	110	110	0	120	115	3.88	70 - 130	30	70 - 130	30
Toluene	ND	10	95.1	95.2	0.00964	83.3	81.5	2.19	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	101	101	0	94	93	1.03	70 - 130	30	70 - 130	30
%SS1:	107	10	101	101	0	103	102	1.30	70 - 130	30	70 - 130	30
%SS2:	99	10	99	98	0.402	96	96	0	70 - 130	30	70 - 130	30
%SS3:	101	10	101	102	0.556	92	91	1.47	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35516 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001B	05/09/08 1:30 PM	05/12/08	05/12/08 3:24 PM		-		

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

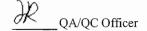
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8021B/8015Cm	Extra	Extraction SW5030B BatchID: 35512 Spiked Sample ID: 0805246-00									0805246-00	6A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	CSD Acceptance Crit			riteria (%)	
, what yes	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	60	96.6	94.5	2.17	96.1	81	17.1	70 - 130	20	70 - 130	20	
MTBE	ND	10	98.7	97.1	1.65	108	95.3	12.6	70 - 130	20	70 - 130	20	
Benzene	ND	10	89.3	88.4	1.02	92.1	96.3	4.43	70 - 130	20	70 - 130	20	
Toluene	ND	10	80.5	82.7	2.72	89.6	91.4	1.93	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	88.6	88.9	0.340	89.9	91.5	1.79	70 - 130	20	70 - 130	20	
Xylenes	ND	30	88.1	87.7	0.459	80.7	80.8	0.0571	70 - 130	20	70 - 130	20	
%SS:	95	10	98	95	3.49	103	111	6.64	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35512 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	1 05/13/08	05/13/08 6:16 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0805261

EPA Method SW8015C	Extraction SW3510C				Ba	tchID: 35	538	Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCSD LCS-LCSD Acceptanc			ce Criteria (%)		
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	106	112	6.05	N/A	N/A	70 - 130	30	
%SS:	N/A	2500	N/A	N/A	N/A	105	100	4.84	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 35538 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0805261-001A	05/09/08 1:30 PM	1 05/09/08	05/15/08 7:04 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer