AGE

ENERGY MINERALS

ANANIA GEOLOGIC ENGINEERING

LALINGRINIA REGIONAL WATER

February 27, 1989

2 1989 MAR

QUALITY CONTROL BOARD

Ms. Katherine Chesick Alameda County Department of Environmental Health 80 Swan Way Room 200 Oakland, CA 94621

ADDENDUM TO UNAUTHORIZED RELEASE REPORT FOR THE CARNATION SUBJECT:

DAIRY FACILITY LOCATED AT 1310 15th STREET IN OAKLAND,

CA.

REF:

AGE PROJECT NO. 004-88-059

Dear Ms. Chesick:

Enclosed are two copies of the amendment to the Unauthorized Release Report for the Carnation Dairy Facility in Oakland. The analytical results from the soil and groundwater sampling and asbuilt drawings of the recovery system are included. If you have any questions, please contact me at (916) 451-0952.

Sincerely,

Mary L. Scruggs

Project Manager

Good aggressive work.
Where are the boring logs/well
installation details?

MLS/jc

Mr. Howard Shmuckler, Carnation Company

Mr. Jim Person, Carnation Company

Ms. Lisa McCann, RWQCB

Mr. Don Dalke, RWQCB

LALIFORNIA REGIONAL WATER

MAR 2 1989

QUALITY CONTROL BOARD

UPDATE No. 1

AMENDMENT TO UNAUTHORIZED RELEASE REPORT FOR CARNATION DAIRY FACILITY LOCATED AT 1310 14TH STREET IN OAKLAND, CALIFORNIA

FEBRUARY 27, 1989

AGE PROJECT No. 004-88-059

UPDATE NO. 1 AMENDMENT TO UNAUTHORIZED RELEASE REPORT FOR THE CARNATION DAIRY FACILITY LOCATED AT 1310 14TH STREET IN OAKLAND, CALIFORNIA

FEBRUARY 27, 1989

AGE Project No. 004-88-059

This amendment is an update to the January 17, 1989, Unauthorized Release Report (URR) prepared for the Carnation Dairy Facility located at 1310 14th Street in Oakland. A copy of the Unauthorized Release Report is included in Appendix A. A site map of the western portion of the facility is shown on Figure 1. At the time AGE prepared the original report, an unauthorized release had occurred but the analytical results were not yet available from the analyzing laboratories. This addendum includes the analytical results from soil and ground water sampling in the former tank excavation area, description of emergency remediation measures, product recovery system design, and preliminary conclusions and plans for further remedial action at the site.

The first section expands on the "Type, Quantity, and Concentration of Chemicals" portion of the URR. Analytical results from soil samples collected at the soil-water interface at each end of each fuel tank, under the waste oil tank, and under the product lines are enclosed. Results from a ground water sample collected in the fuel tank excavation pit is also included.

In addition, this update describes emergency remediation measures performed to contain and recover free fuel (gasoline/diesel) floating on the groundwater, treatment of animal fat floating on the groundwater beneath the fuel layer, and treatment of the detergent in the groundwater. Also, included are results of bench testing, field pilot tests, and data such as product thicknesses and groundwater chemistry from the recovery wells.

FUEL TANK AREA

Eight soil samples were collected at the soil-water interface at each end of the four underground fuel tanks. The samples were collected as grab samples from the backhoe bucket in six-inch brass tubes. One ground water sample was collected from the west side of the tank excavation. The water in the excavation was not purged

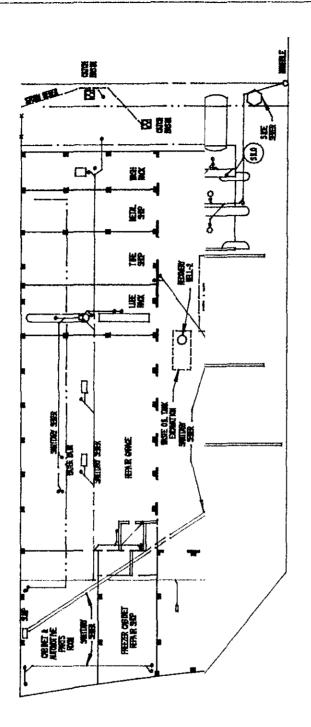




FIGURE 1

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!Y	CHECKED	BY	APPROVED BY	SCALE	
Ó.				NONE.	

prior to collecting the sample. The water was brought to the surface in the backhoe bucket. The water sample was collected in 40 ml VOA vials and in a one-liter amber bottle. One composite soil sample was collected from the excavated soil stockpile. All samples were collected following proper protocol and were transported to Chemwest Analytical Laboratory in Sacramento in a cooler with dry ice under chain of custody. Sample locations are shown on Figure 2.

All of the samples were analyzed for total petroleum hydrocarbons (TPH), benzene, ethylbenzene, toluene, xylene and total organic lead. The ground water was sampled again at the time of the waste oil tank removal and analyzed for methyl blue active substances (MBAS). The analytical results are listed in Table 1. Copies of the analytical results and chain of custody forms are included in Appendix B.

WASTE OIL TANK

The soil in the waste oil tank excavation was sampled twice. initial sampling was performed when the waste oil tank was removed. Four soil samples were collected in brass tubes from soil in the backhoe bucket. The samples were collected following proper protocol and were transported to Chemwest Analytical Laboratories in Sacramento in a cooler with ice under chain of custody. The samples were analyzed for TPH, volatile organics, semivolatile organics and cadmium, chromium, lead and zinc by methods 8015 Modified, 8240, 8270 and ICAP, respectively. The reported results for TPH were 19,000 ppm as gasoline and below reporting limits (1000 ppm) Volatile organic results reported 27,000 ppb toluene, for diesel. 12,000 ppb ethylbenzene, and 92,000 ppb total xylenes. Naphthalene and 2-methylnaphthalene were detected at concentrations of 31,000 ppb and 20,000 ppb, respectively. Chromium and zinc concentrations were reported as 26 ppm and 23 ppm, respectively. The remaining chemical constituents were below reporting limits for the analyses performed. Certified analytical results and the chain of custody form are included in Appendix B.

An additional soil sample was collected from the waste oil tank on January 15, 1989. The sample was collected in the same manner as described previously and was transported to Precision Analytical Laboratory in Richmond under chain of custody. The sample was analyzed for PCBs. The analytical results show no PCBs detected. Analytical results and a copy of the chain of custody are included in Appendix B.

PRODUCT LINES AND FUEL ISLAND

Four soil samples were collected below the product lines. The sampling locations are shown on Figure 3. The soil in the vicinity

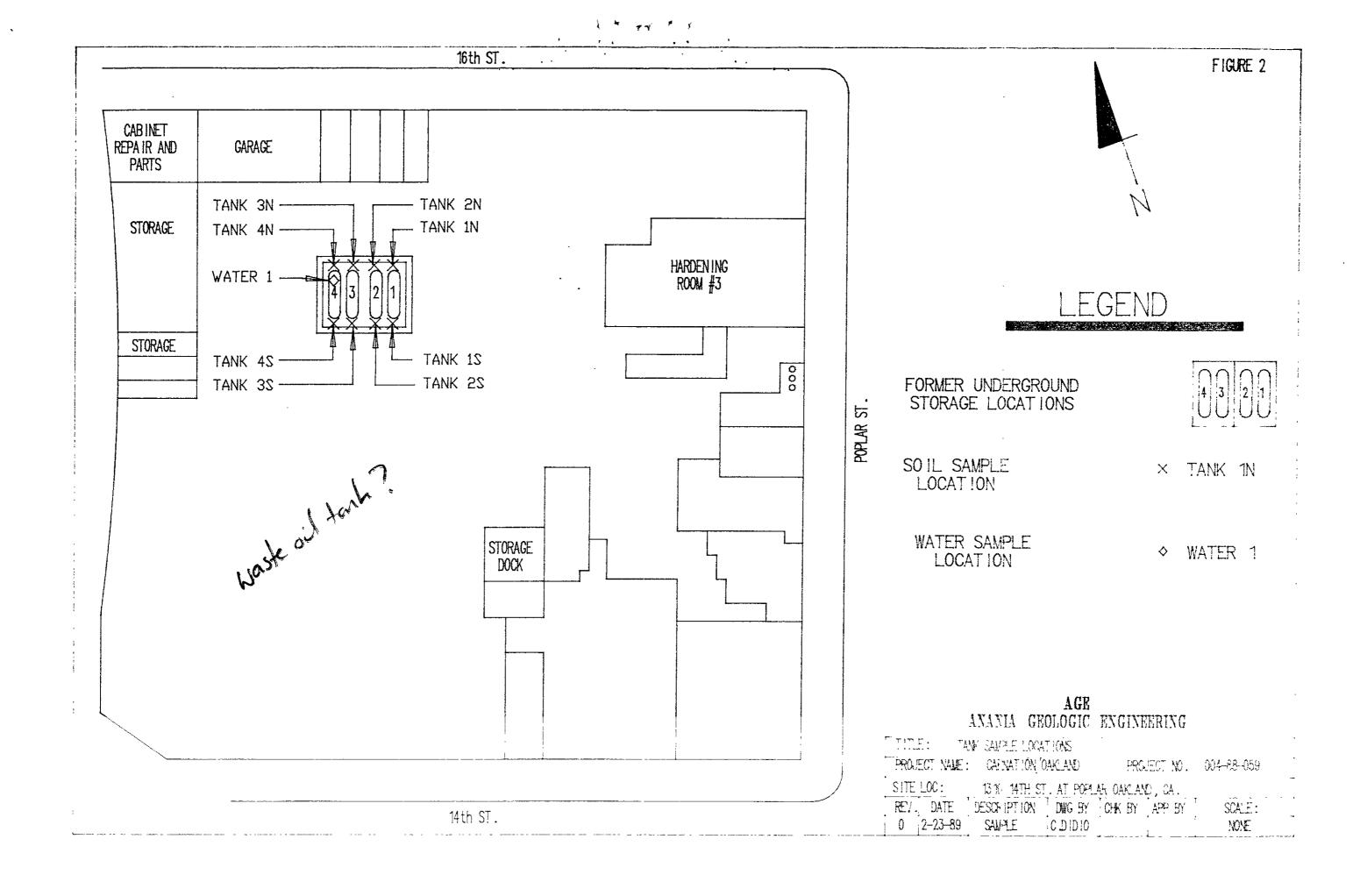


TABLE 1: ANALYTICAL RESULTS FOR SAMPLES FROM FUEL TANK AREA, IN PPM

Sample No.	TPH <u>Gasoline</u>	TPH <u>Diesel</u>	<u>Benzene</u>	Ethyl- <u>benzene</u>	<u>Toluene</u>	<u>Xylene</u>	Total Organic <u>Lead</u>
Tank 1N	17000	280	200	130	660	580	BRL
Tank 1S	570	36	40	54	190	260	BRL
Tank 2N	12000	BRL*	50	44	190	200	BRL
Tank 2S	26000	570	200	BRL**	740	690	BRL
Tank 3N	31000	BRL*	300	BRL**	940	840	BRL
Tank 3S	9700	BRL*	20	36	110	50	BRL
Tank 4N	18000	BRL*	100	BRL	520	520	BRL
Tank 4S	38000	BRL*	200	200	910	850	BRL
Soil Pile 1	BRL***	6500	1.1	0.5	0.4	2.0	BRL
Water 1	1400	0.93	22	1.7	25		BRL

Reporting limit for Total Organic Lead for soil samples is 10 ppm. Reporting limit for Total Organic Lead for water sample is 1 ppm.

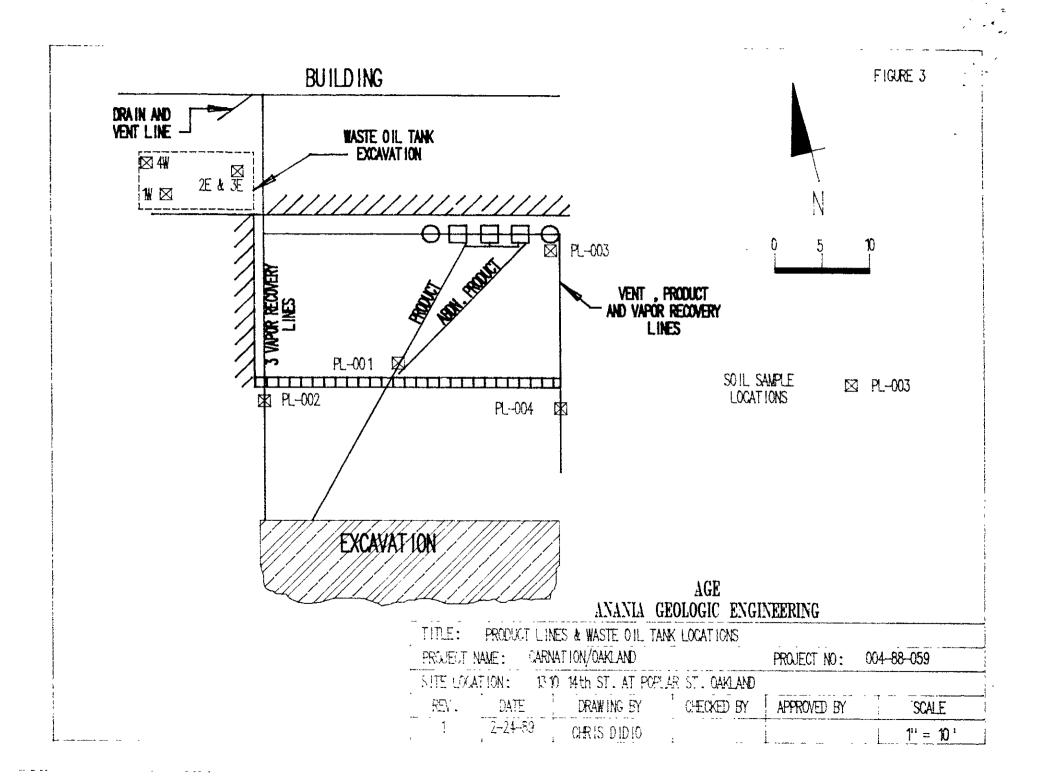
[TABLE1.059, URRV2-14]

BRL = Below reporting limit.

^{* =} Reporting limit 1000 ppm.

^{** =} Reporting limit 200 ppm.

^{*** =} Reporting limit 5000 ppm.



of the product lines and the fuel islands was a sandy fill material to depths of greater than four feet below ground surface. samples were collected at depths between 3.5 and 4 feet below ground surface from the fill material and not in native soil. samples were collected below the sand bed lining the pipe trenches. Two samples were collected on the north side of the trench drain, which lies between the fuel islands and the former fuel tanks, and two samples were collected on the south side of the drain. four soil samples were collected from the backhoe bucket in six-The samples were inch brass tubes following proper protocol. transported to Precision Analytical Laboratory in Richmond under All samples were analyzed for TPH, BTEX, and chain of custody. TTLC lead by methods 8015 Modified, 8020 and ICAP, respectively. Analytical results are shown in Table 2. Copies of the laboratory reports and chain of custody form are enclosed in Appendix B.

GROUNDWATER

A groundwater sample was collected from Recovery Well No. 1 on January 16, 1989. The sample was bailed from the recovery well. The well had not been purged prior to sampling. The sample was submitted for complete water chemistry analyses to include TPH, volatile hydrocarbons, ammonia analysis, total dissolved solids, pH, and metals. Concentrations of detected constituents are listed in Table 3. Certified analytical results and the chain of custody are in Appendix B.

METHODS OF CLEANUP TO DATE

The four fuel tanks, the waste oil tank, product lines, and fuel dispensers have been removed. Soil was excavated from these areas and stockpiled on site for later treatment, as shown on Figure 1. Two recovery wells and French drain trenches were installed in the fuel tank and waste oil excavations as shown on Figure 4. A cross-section of the fuel tank excavation recovery system and fuel skimming system are shown on Figure 5. The pneumatic pumping system for developing and testing the recovery wells and the product storage tank with carbon polishers on the vent are shown on Figure 6.

As of February 27, 1989, approximately 1000 gallons of free fuel, mostly composed of gasoline, has been recovered and is being stored in an 8000-gallon storage tank on the site. The fuel will be manifested to Gibson Oil for recycling on an as-needed basis. Product recovery points to depths of 15 and 20 feet are currently being installed in the locations shown on Figure 7 in accordance with the design shown on Figure 8. Additional product recovery points that

¹The Clean Environment Engineers, Inc., Selective Oil Skimmer uses wire-braided hoses to ground the system back to the well.

TABLE 2: ANALYTICAL RESULTS FOR SAMPLES FROM UNDER THE PRODUCT LINES, IN PPM

<u>Sample</u>	PL-001	PL-002	PL-003	PL-004
TPH - Gasoline TPH - Diesel	651 ND<20	ND<20 ND<20	ND<20 7855	ND<20 ND<20
Benzene	ND<0.5	ND<1	5	ND<0.5
Ethylbenzene	3	ND<1	<0.5	ND<0.5
Toluene	4	ND<1	9	ND<0.5
Xylene	10	ND<1	8	ND<0.5
Total Lead	10	13	180	7.1
Total Organic Lead*	<0.5	<0.5	<0.5	<0.5

ND = Not detected.

[TABLE2.059, URRV2-14]

^{* =} Values are reported as parts per billion (ug/g)

TABLE 3: ANALYTICAL RESULTS FOR DETECTED CONSTITUENTS IN GROUNDWATER SAMPLE FROM RECOVERY WELL NO. 1

Constituent	<u>Concentration</u>
TPH - Gasoline	2170 ppm /
TPH - Diesel	420 ppm
Benzene	35 ppm
Toluene	54 ppm
Ethylbenzene	6 ppm
Xylene	30 ppm
Total Dissolved Solids	0.74 mg/l
Ammonia	20 ppm
Нф	7.5
Zinc	0.1 ppm
Lead	0.3 ppm
Nickel	0.03 ppm
Copper	0.02 ppm
Barium	0.03 ppm

Table3.059

will be installed later will be shown on updated versions of Figure

In addition, bench and field tests are being conducted to determine the effectiveness of bioremediating the fuel constituents, detergent, and animal fat. Initial bench and pilot tests have indicated that Solmar Bioculture formulation L-104 will be very effective for biodegrading the detergent in the groundwater and soil and for bioremediating the fuel constituents in the soil and groundwater. Tests have also indicated that Solmar formulation I-107 will be effective at mitigating/biodegrading the animal fat layer.

Field performance test of the Solmar L-104 culture resulted in rapid degradation of the detergent in the groundwater and a corresponding increase in free fuel thickness. Adding 25 pounds of Solmar L-104 into RW No. 1 resulted in the free fuel layer in RW No. 2 increasing from 1 inch to 29 inches in 15 days. The field test also indicated that the aquifer is anaerobic and oxygen demand will be very high. Additional testing indicated that the oxygen demand can be met by injecting compressed air into the wells.

RW No. 2 was developed by pumping 200 gallons of free product out of the well in two hours. The fuel layer thickness decreased from 14 inches to 2 inches and recovered at a rate of 1.4 inches per day. The recovery data indicates that the transmissivity of fuel in RW No. 2 in the shallow aquifer is 2.8 ft³/ft/day.

DETERMINATION OF EXTENT OF IMPACT FROM RELEASE

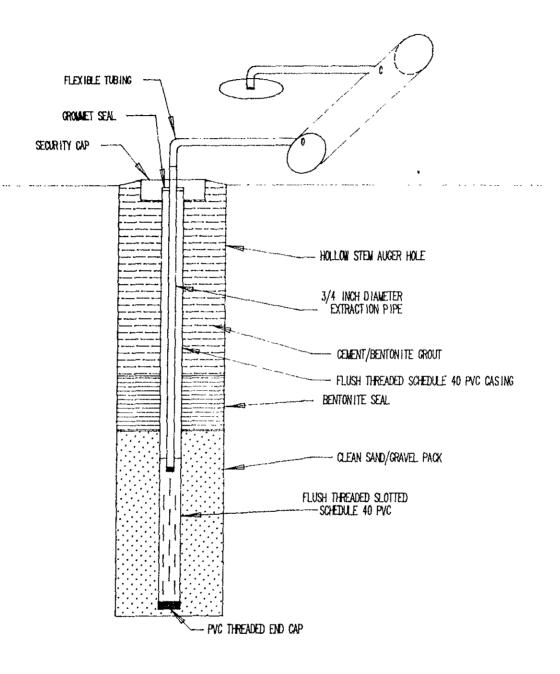
The full extent of the unauthorized release of fuel (gasoline and diesel) is unknown at this time. However, the recovery points installed nearest the building, RP 20 through RP 23 (shown on Figure 7), contained between 2 and 3 feet of free fuel. Recovery points 27 through 29, located 35 feet away from the building, had six inches or less of product.

Approved by:

Karl J. Anania

Californía Registered Geologist No. 4306

China Tales



	TITLE: PROPOSED PRODUCT RECOVERY EXTRACTION POINT								
	PROJECT N	AME: CARI	VATION/OAKLAND	PROJECT NO:	004-88-059				
ļ	SITE LOCAT	TION: 13	10 14th ST. AT POPL	AR ST. OAKLAND					
	REV.	DATE	DRAWING BY	CHECKED BY	APPROVED BY	SCALE			
		2-13-89	CHRIS DIDIO			NONE			

APPENDIX A
UNAUTHORIZED RELEASE REPORT

UNAUTHORIZED RELEASE REPORT FOR THE CARNATION DAIRY FACILITY LOCATED AT 1310 14th STREET OAKLAND, ALAMEDA COUNTY, CALIFORNIA

> JANUARY 17, 1989 AGE PROJECT NO. 004-88-059

In order to comply with the "Unauthorized Release Reporting Requirements" of the California Code of Regulations (CCR) Title 23, Article 5, section 2652, Mr. Karl J. Anania gave the required 24-hour notice to the Alameda County Department of Health (County) Regional Water Quality Control Board on January 5, 1989. This written report is prepared as a follow-up confirmation of the unauthorized release.

Floating product was present in the bottom of the pit during the excavation of four steel tanks on January 5, 1989. Two 12,000-gallon tanks contained diesel fuel and two 10,000-gallon tanks stored unleaded gasoline. All four of the tanks were in good condition and did not have any visible holes during the removal operation. Staining in the side walls adjacent to the product lines strongly indicate leaking pipelines as the source of the release.

TYPE, QUANTITY AND CONCENTRATION CHEMICALS

At this time the quantity of the release is not known. Eight soil samples were collected at the liquid interface of the excavation sidewall approximately 9.5 feet below ground surface. One sample was taken at each end of each tank. Sample locations are shown in Figure 1. One groundwater sample was collected from liquid in the bottom of the excavation pit. The pit was not purged prior to collecting the groundwater sample. Analytical results for these samples have not yet been received from the laboratory (Chemwest Analytical Laboratory in Sacramento). Requested analyses and methods for all samples are as follows:

Test	<u>Method</u>
Total Petroleum Hydrocarbons (TPH) Benzene	8015 Modified 8020
Ethyl Benzene	8020
Toluene	8020
Xylenes	8020
Total Organic Lead (TOL)	DOHS Approved

Final results are expected on or about January 27, 1989. An addendum to this report will be sent after the laboratory reports are DETERMINATION OF EXTENT OF IMPACT FROM RELEASE ground water in pit. received.

The extent of the unauthorized release from the diesel and gasoline tanks is not known at this time. It is also not yet known whether groundwater has been impacted! Anania Geologic Engineering (under (The direct supervision of Karl J. Anania) is under contract with Carnation to perform a site characterization. Preliminary plans are to drill up to 15 borings which can be converted to monitoring wells around the perimeter of the site to determine lateral and vertical extent of contamination and groundwater flow direction. The wells can also be used to monitor progress of the remediation system. A work plan will be submitted to the lead agency prior to beginning work on the site characterization.

METHODS OF CLEANUP TO DATE

All four tanks have been removed and approximately 500 cubic yards of soil have been stockpiled onsite and covered with plastic. The excavated soil was sampled the same day as the tank pit and groundwater, and has been submitted for the same analyses. Results are expected around January 27.

Absorbant boom and pads were used to recover free product from the excavation pit. The boom and pads were put into seven barrels for solidification and are currently stored onsite. The barrels will be hauled offsite by a licensed hazardous waste hauler at a later The approximate cost of cleanup and investigation to date is \$125,000.00.

PLANNED CLEANUP ACTIONS

A petroleum skimming system is being installed as part of the immediate measures to contain the "spill." The design and operational characteristics of the system will be submitted within the next week. The excavation pit is being filled with clean 1/2-inch to 3/4-inch aggregate to 5 feet below ground surface. tile fabric will be placed on the gravel. Approximately 4-1/2 feet of sand will be placed in the pit and compacted. The surface will be paved with asphalt on a gravel subbase.

A 12-inch recovery well will be installed in the west side of the excavated area for the recovery of free product. The well will extend to approximately 14 feet and will be constructed with schedule 80 slotted PVC. Vertical slots approximately 1/8-inch wide and 10 to 12 inches in length will be cut into the pipe with a skill saw. Bentonite will not be used to seal or set the recovery well.

A recovery trench system designed as French drains will connect to the recovery well. The recovered product will be stored onsite in a 5,000 or 10,000-gallon above-ground tank equipped with overfill control.

No. 2300

FACILITY OPERATOR'S NAME AND PHONE NUMBER:

Mr. Howard R. Shmuckler (213) 932-6464

Prepared by:

Mary L/ Scruggs

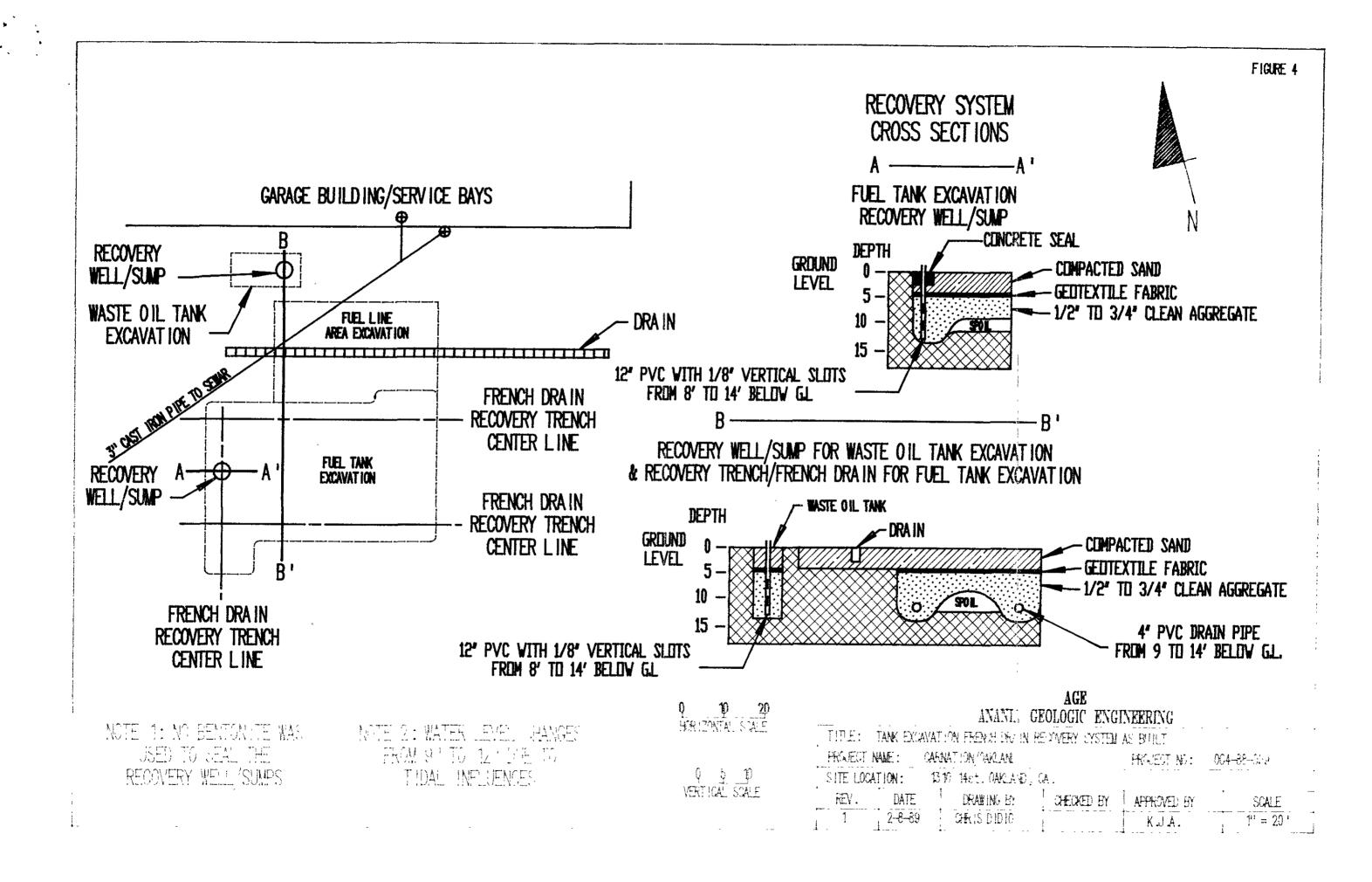
Project Manager/Geologist

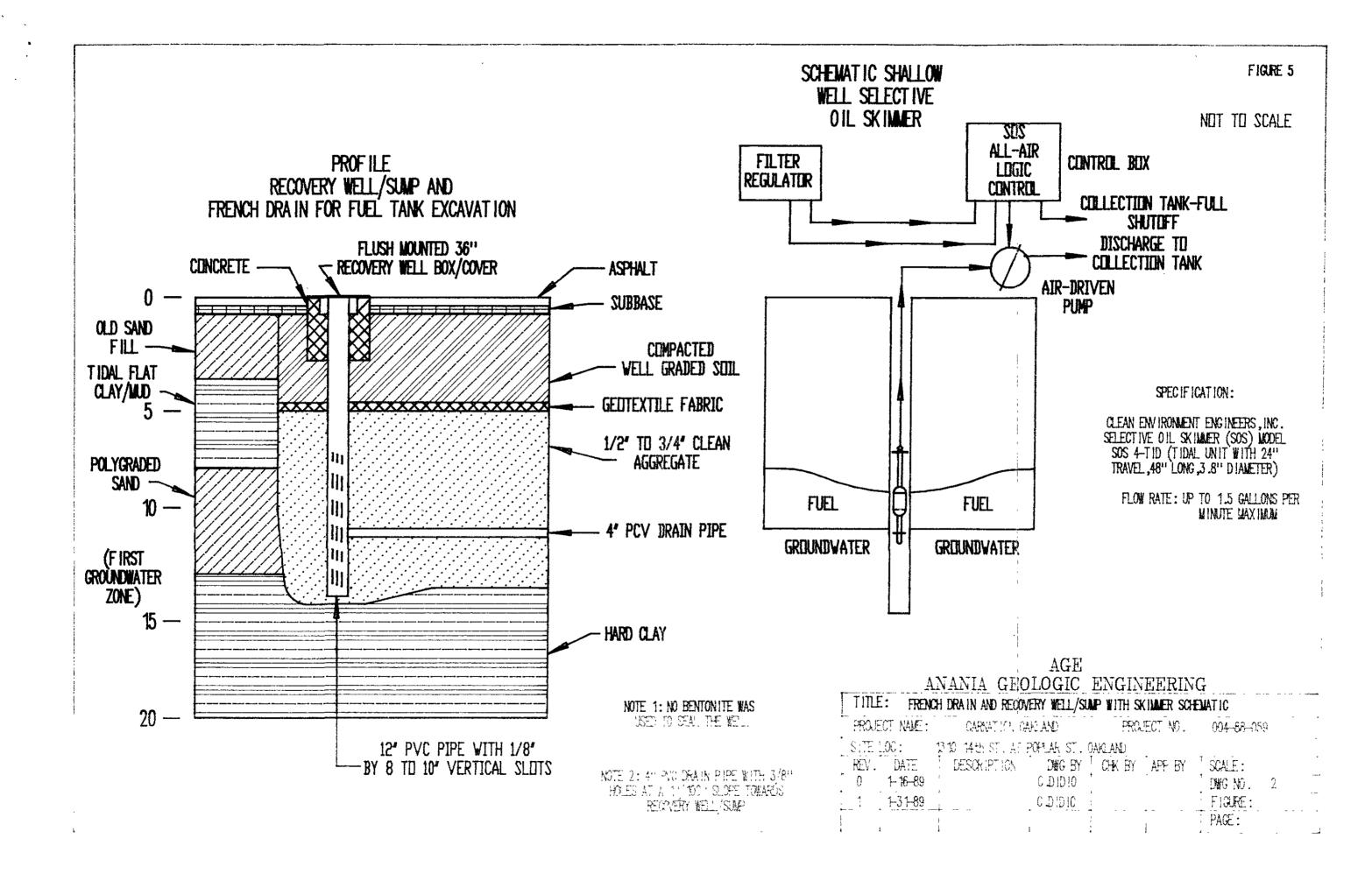
Approved by:

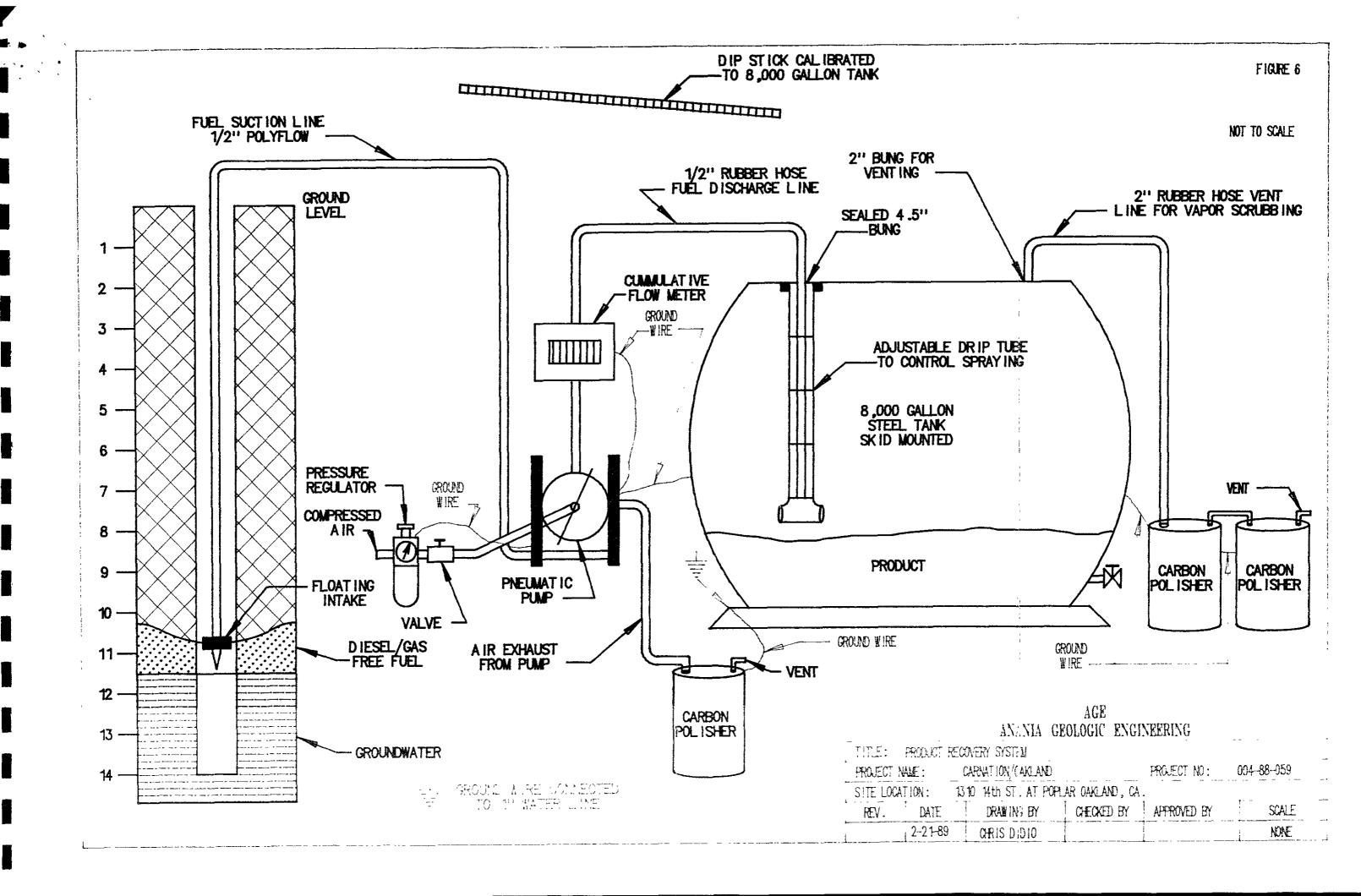
Karl J. Anania

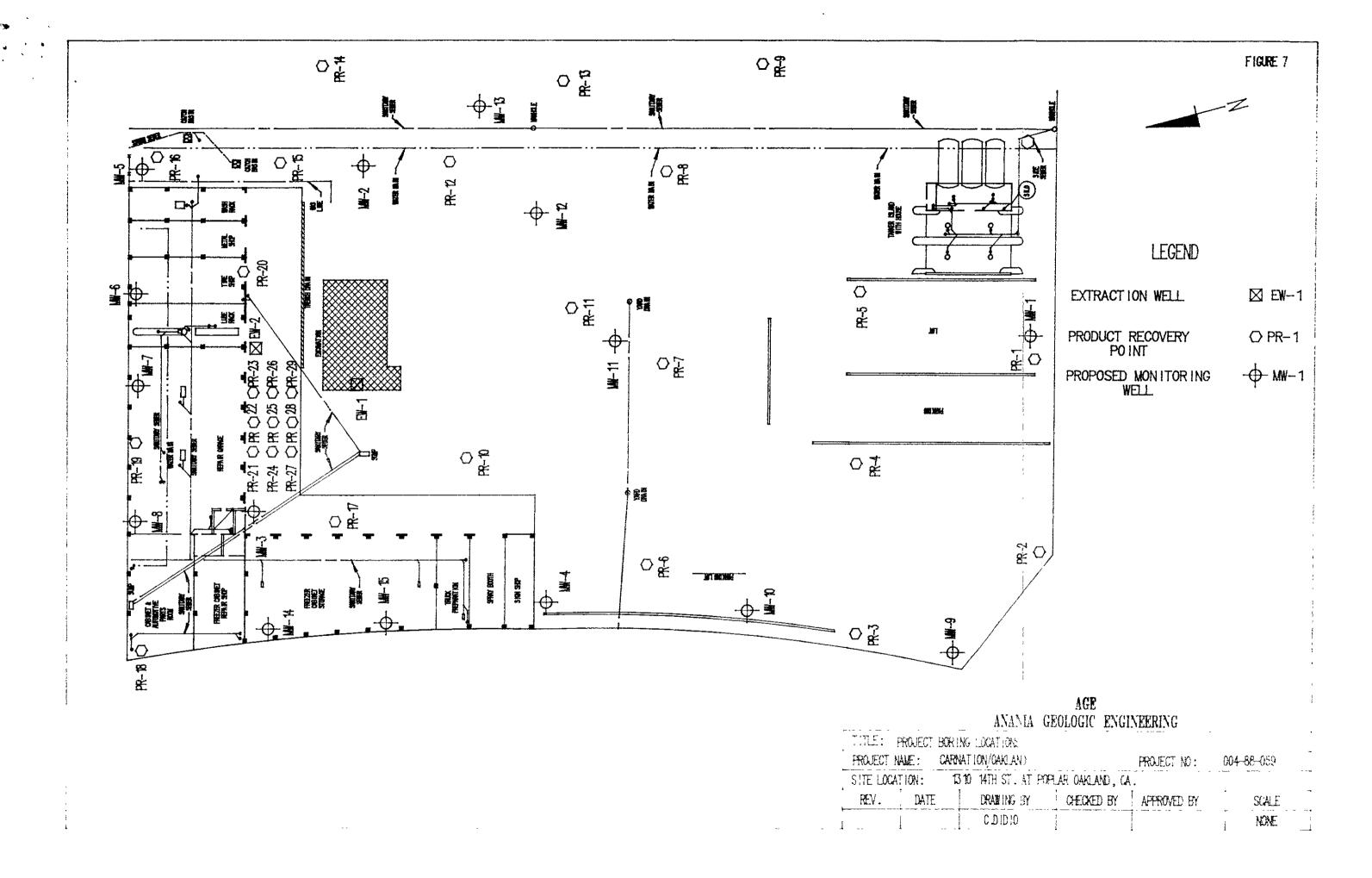
California Registered

Geologist No. 4306









APPENDIX B
ANALYTICAL RESULTS AND CHAIN OF CUSTODY FORMS

ALAMEDA COUNTY
DEPT. OF ENVIRONMENTAL HEALTH
MAZARDOUS MATERIALS
2/28/89

UPDATE No. 1

AMENDMENT TO UNAUTHORIZED RELEASE REPORT FOR CARNATION DAIRY FACILITY LOCATED AT 1310 14TH STREET IN OAKLAND, CALIFORNIA

FEBRUARY 27, 1989

AGE PROJECT No. 004-88-059

February 27, 1989

DEPT. WENTAL HEALTH HAZARDOUS MATERIALS

Ms. Katherine Chesick
Alameda County Department of
Environmental Health
80 Swan Way
Room 200
Oakland, CA 94621

SUBJECT: ADDENDUM TO UNAUTHORIZED RELEASE REPORT FOR THE CARNATION

DAIRY FACILITY LOCATED AT 1310 15th STREET IN OAKLAND,

CA.

REF: AGE PROJECT NO. 004-88-059

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cc: Mr. Howard Shmuckler, Carnation Company

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UPDATE NO. 1
AMENDMENT TO UNAUTHORIZED RELEASE REPORT
FOR THE CARNATION DAIRY FACILITY LOCATED AT
1310 14TH STREET IN OAKLAND, CALIFORNIA

FEBRUARY 27, 1989

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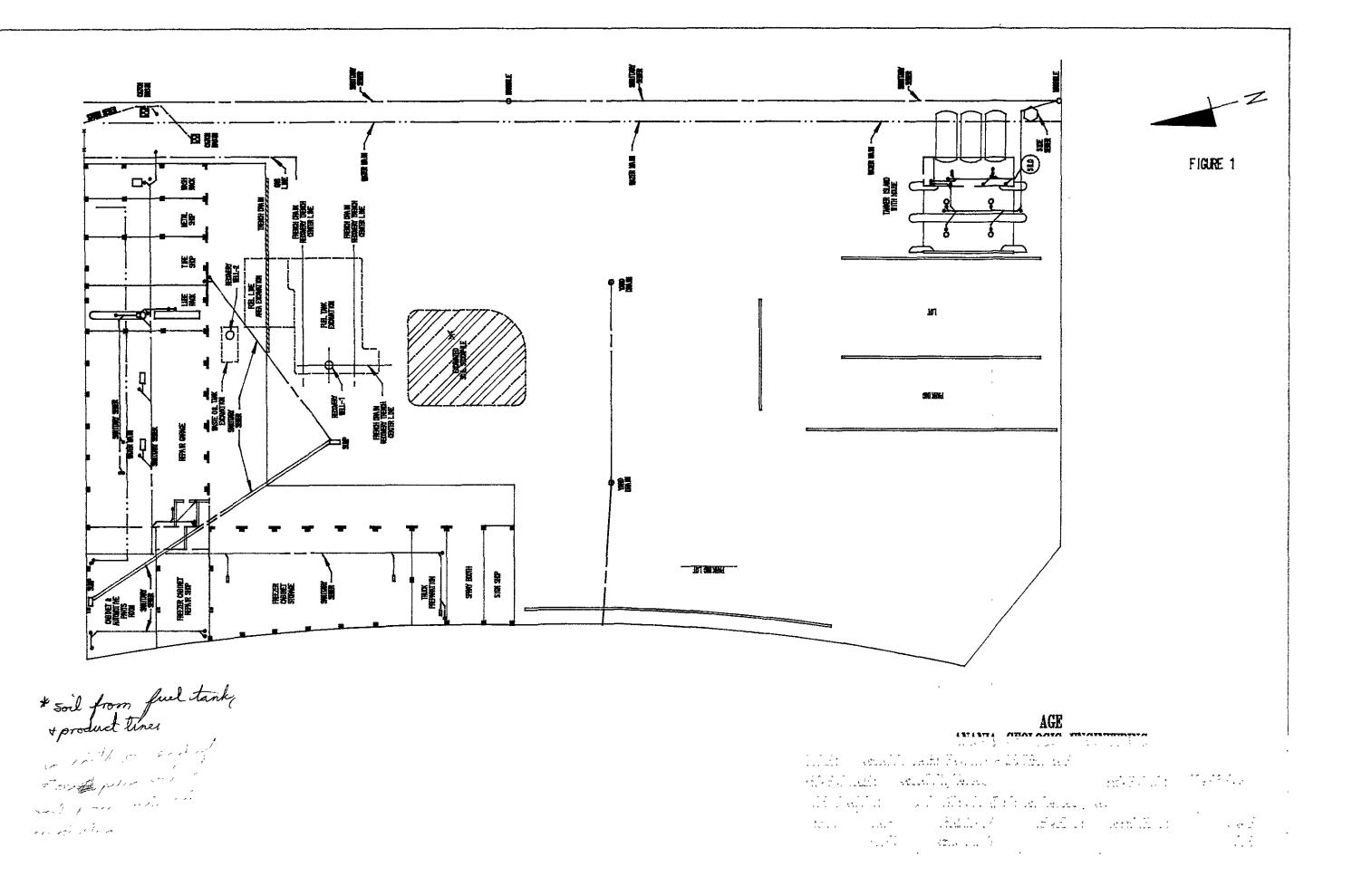
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PRODUCT LINES AND FUEL ISLAND

Four soil samples were collected below the product lines. The sampling locations are shown on Figure 3. The soil in the vicinity

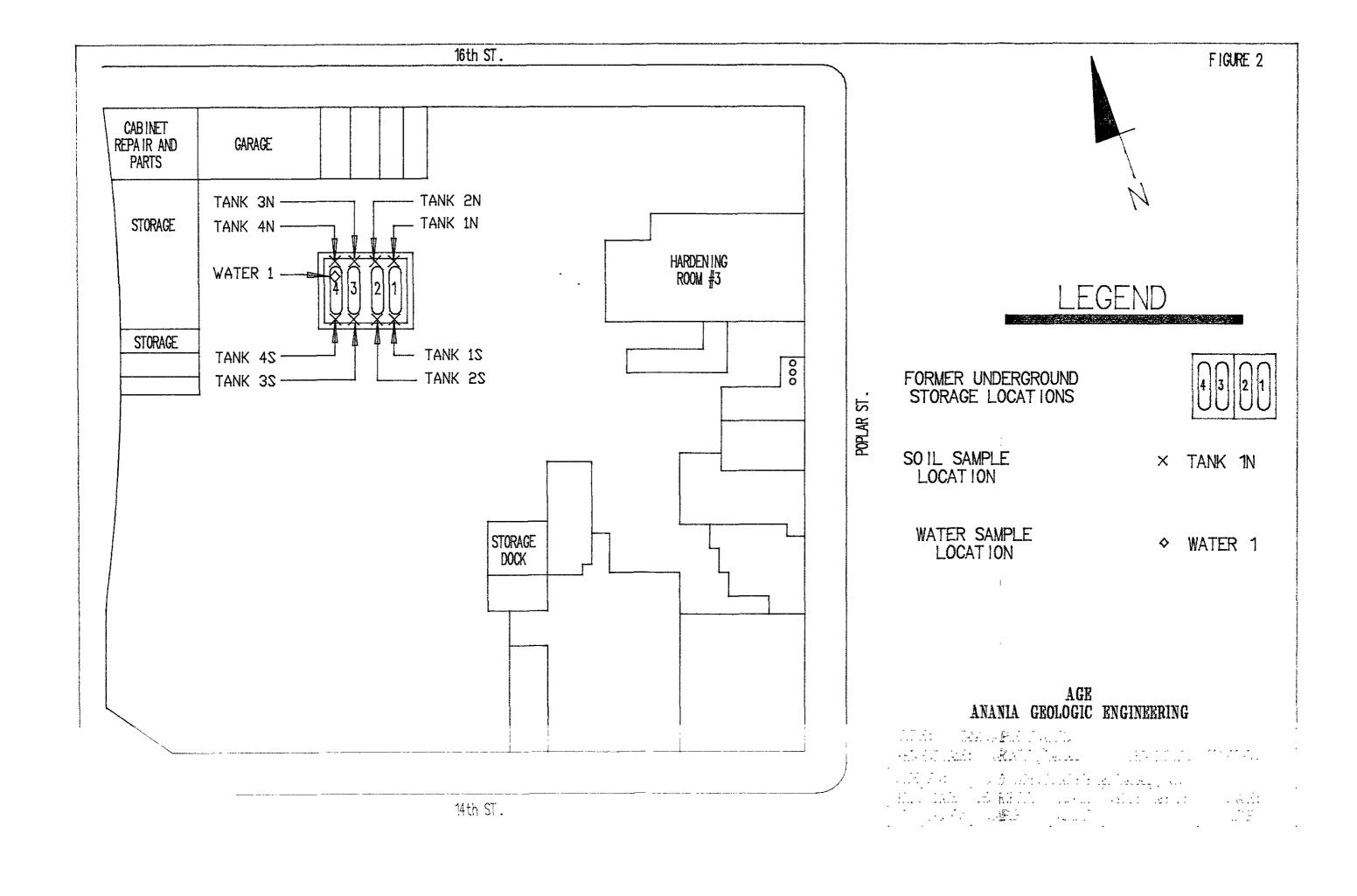


TABLE 1: ANALYTICAL RESULTS FOR SAMPLES FROM FUEL TANK AREA, IN PPM

Sample No.	TPH <u>Gasoline</u>	TPH <u>Diesel</u>	<u>Benzene</u>	Ethyl- <u>benzene</u>	<u>Toluene</u>	<u>Xylene</u>	Total Organic <u>Lead</u>
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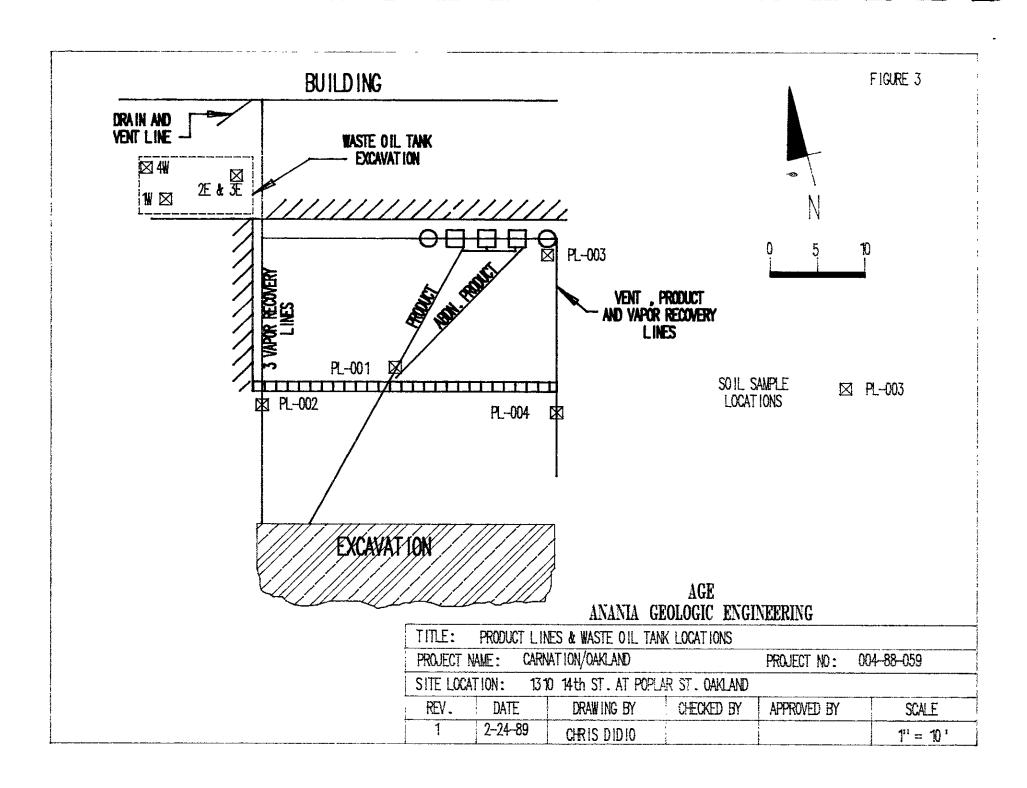
BRL = Below reporting limit.

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^{** =} Reporting limit 200 ppm.

^{*** =} Reporting limit 5000 ppm.

Reporting limit for Total Organic Lead for soil samples is 10 ppm. Reporting limit for Total Organic Lead for water sample is 1 ppm.



of the product lines and the fuel islands was a sandy fill material to depths of greater than four feet below ground surface. The soil samples were collected at depths between 3.5 and 4 feet below ground surface from the fill material and not in native soil. samples were collected below the sand bed lining the pipe trenches. Two samples were collected on the north side of the trench drain, which lies between the fuel islands and the former fuel tanks, and two samples were collected on the south side of the drain. four soil samples were collected from the backhoe bucket in sixinch brass tubes following proper protocol. The samples were transported to Precision Analytical Laboratory in Richmond under chain of custody. All samples were analyzed for TPH, BTEX, and TTLC lead by methods 8015 Modified, 8020 and ICAP, respectively. Analytical results are shown in Table 2. Copies of the laboratory reports and chain of custody form are enclosed in Appendix B.

GROUNDWATER

A groundwater sample was collected from Recovery Well No. 1 on January 16, 1989. The sample was bailed from the recovery well. The well had not been purged prior to sampling. The sample was submitted for complete water chemistry analyses to include TPH, volatile hydrocarbons, ammonia analysis, total dissolved solids, pH, and metals. Concentrations of detected constituents are listed in Table 3. Certified analytical results and the chain of custody are in Appendix B.

METHODS OF CLEANUP TO DATE

The four fuel tanks, the waste oil tank, product lines, and fuel dispensers have been removed. Soil was excavated from these areas and stockpiled on site for later treatment, as shown on Figure 1. Two recovery wells and French drain trenches were installed in the fuel tank and waste oil excavations as shown on Figure 4. A cross-section of the fuel tank excavation recovery system and fuel skimming system are shown on Figure 5. The pneumatic pumping system for developing and testing the recovery wells and the product storage tank with carbon polishers on the vent are shown on Figure 6.

As of February 27, 1989, approximately 1000 gallons of free fuel, mostly composed of gasoline, has been recovered and is being stored in an 8000-gallon storage tank on the site. The fuel will be manifested to Gibson Oil for recycling on an as-needed basis. Product recovery points to depths of 15 and 20 feet are currently being installed in the locations shown on Figure 7 in accordance with the design shown on Figure 8. Additional product recovery points that

¹The Clean Environment Engineers, Inc., Selective Oil Skimmer uses wire-braided hoses to ground the system back to the well.

ANALYTICAL RESULTS FOR SAMPLES FROM TABLE 2: UNDER THE PRODUCT LINES, IN PPM

<u>Sample</u>	<u>PL-001</u>	PL-002	PL-003	PL-004
TPH - Gasoline	651	ND<20	ND<20	ND<20
TPH - Diesel	ND<20	ND<20	7855	ND<20
Benzene	ND<0.5	ND<1	5	ND<0.5
Ethylbenzene	3	ND<1	<0.5	ND<0.5
Toluene	4	ND<1	9	ND<0.5
Xylene	10	ND<1	8	ND<0.5
Total Lead	10	13	180	7.1
Total Organic Lead*	<0.5	<0.5	<0.5	<0.5

ND = Not detected.

[TABLE2.059, URRV2-14]

^{* =} Values are reported as parts per billion (ug/g)

TABLE 3: ANALYTICAL RESULTS FOR DETECTED CONSTITUENTS IN GROUNDWATER SAMPLE FROM RECOVERY WELL NO. 1

Constituent	<u>Concentration</u>
TPH - Gasoline	2170 ppm
TPH - Diesel	420 ppm
Benzene	35 ppm
Toluene	54 ppm
Ethylbenzene	6 ppm
Xylene	30 ppm
Total Dissolved Solids	0.74 mg/l
Ammonia	20 ppm
рН	7.5
Zinc	0.1 ppm
Lead	0.3 ppm
Nickel	0.03 ppm
Copper	0.02 ppm
Barium	0.03 ppm

Table3.059

will be installed later will be shown on updated versions of Figure 7.

In addition, bench and field tests are being conducted to determine the effectiveness of bioremediating the fuel constituents, detergent, and animal fat. Initial bench and pilot tests have indicated that Solmar Bioculture formulation L-104 will be very effective for biodegrading the detergent in the groundwater and soil and for bioremediating the fuel constituents in the soil and groundwater. Tests have also indicated that Solmar formulation I-107 will be effective at mitigating/biodegrading the animal fat layer.

Field performance test of the Solmar L-104 culture resulted in rapid degradation of the detergent in the groundwater and a corresponding increase in free fuel thickness. Adding 25 pounds of Solmar L-104 into RW No. 1 resulted in the free fuel layer in RW No. 2 increasing from 1 inch to 29 inches in 15 days. The field test also indicated that the aquifer is anaerobic and oxygen demand will be very high. Additional testing indicated that the oxygen demand can be met by injecting compressed air into the wells.

RW No. 2 was developed by pumping 200 gallons of free product out of the well in two hours. The fuel layer thickness decreased from 14 inches to 2 inches and recovered at a rate of 1.4 inches per day. The recovery data indicates that the transmissivity of fuel in RW No. 2 in the shallow aquifer is 2.8 ft³/ft/day.

DETERMINATION OF EXTENT OF IMPACT FROM RELEASE

The full extent of the unauthorized release of fuel (gasoline and diesel) is unknown at this time. However, the recovery points installed nearest the building, RP 20 through RP 23 (shown on Figure 7), contained between 2 and 3 feet of free fuel. Recovery points 27 through 29, located 35 feet away from the building, had six inches or less of product.

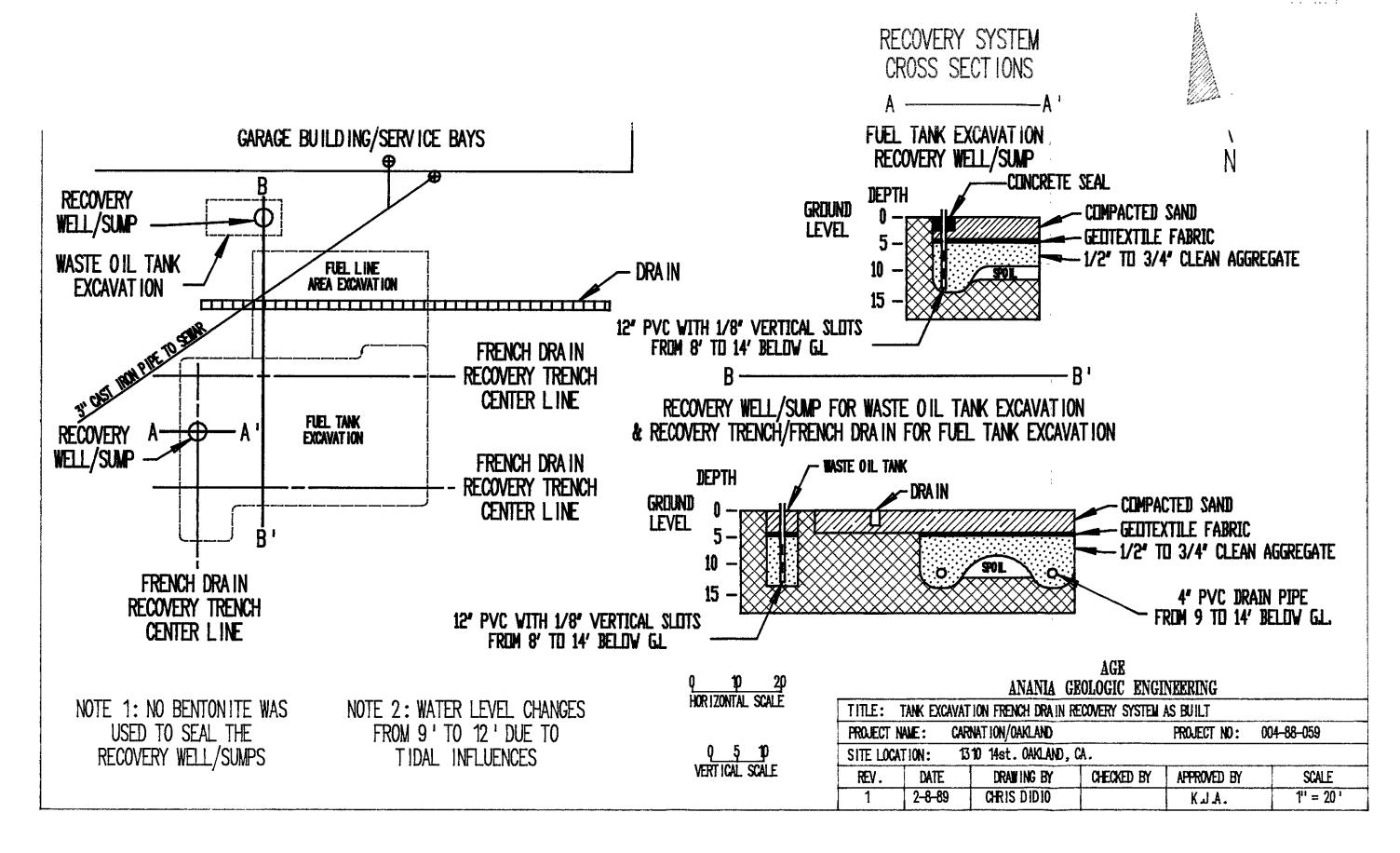
No. 4300

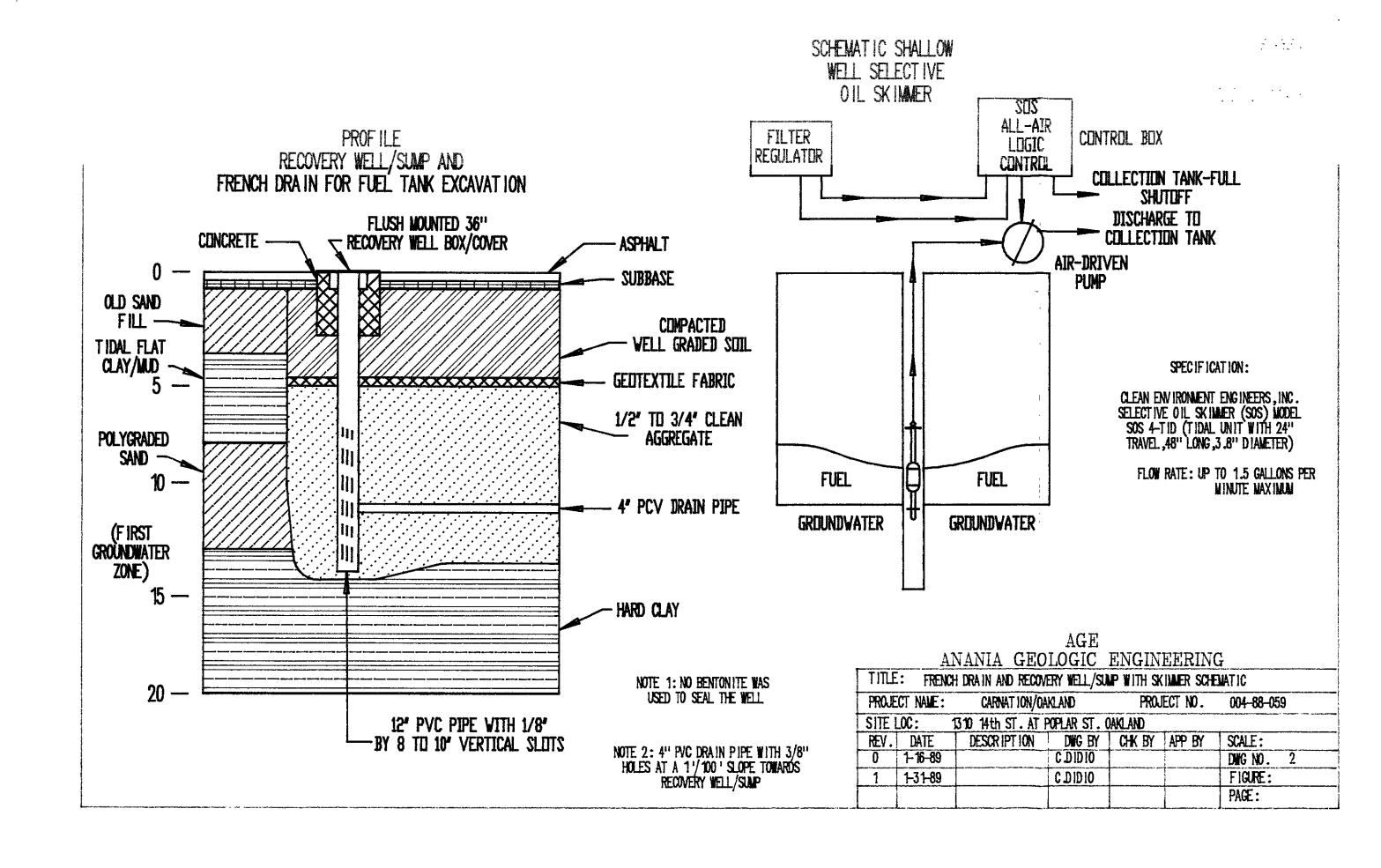
Approved by:

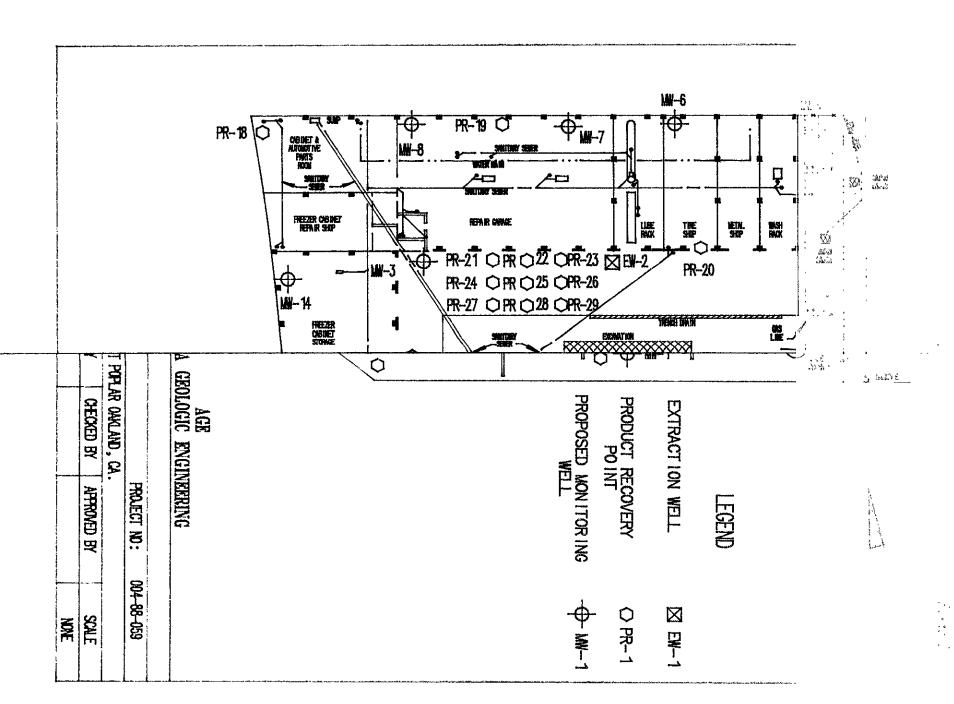
Karl J. Ahania

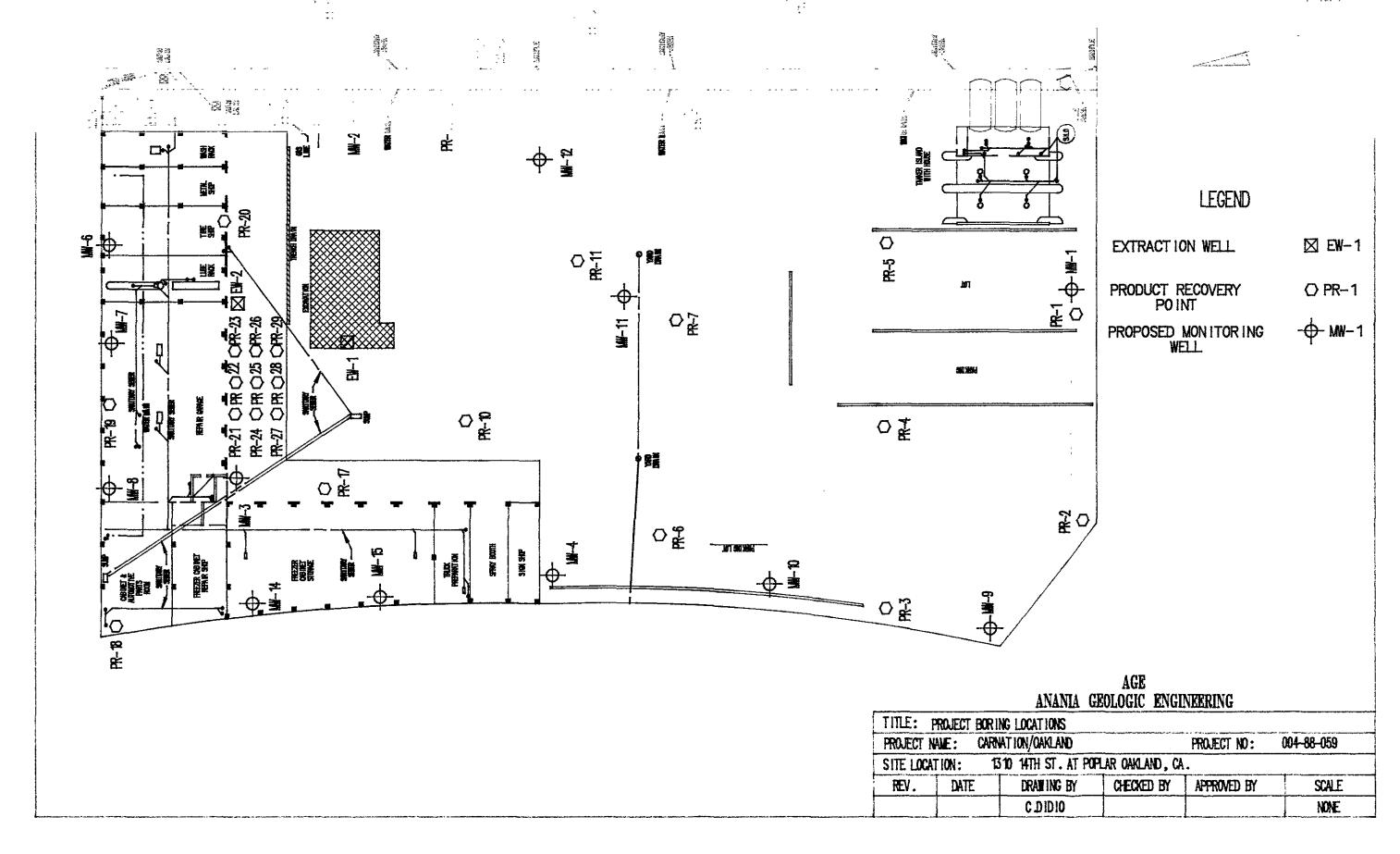
California Registered

Geologist No. 4306

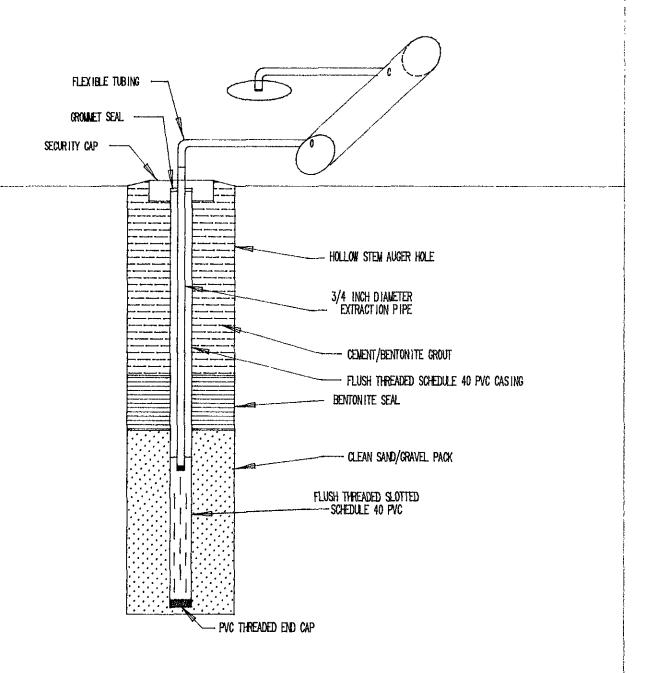








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AGE
ANANIA GEOLOGIC ENGINEERING

	TITLE: PROPOSED PRODUCT RECOVERY EXTRACTION POINT					
PROJECT NAME: CARNATION/OAKLAND PROJECT NO: 004-88-059						004-88-059
SITE LOCATION: 1310 14th ST. AT POPLAR ST. OAKLAND						
	REV.	DATE	DRAWING BY	CHECKED BY	APPROVED BY	SCALE
		21389	CHRIS DIDIO			NONE

APPENDIX A UNAUTHORIZED RELEASE REPORT

ANANIA GEOLOGIC ENGINEERING

UNAUTHORIZED RELEASE REPORT FOR THE CARNATION DAIRY FACILITY LOCATED AT 1310 14th STREET OAKLAND, ALAMEDA COUNTY, CALIFORNIA

> JANUARY 17, 1989 AGE PROJECT NO. 004-88-059

In order to comply with the "Unauthorized Release Reporting Requirements" of the California Code of Regulations (CCR) Title 23, Article 5, section 2652, Mr. Karl J. Anania gave the required 24-hour notice to the Alameda County Department of Health (County) Regional Water Quality Control Board on January 5, 1989. This written report is prepared as a follow-up confirmation of the unauthorized release.

Floating product was present in the bottom of the pit during the excavation of four steel tanks on January 5, 1989. Two 12,000-gallon tanks contained diesel fuel and two 10,000-gallon tanks stored unleaded gasoline. All four of the tanks were in good condition and did not have any visible holes during the removal operation. Staining in the side walls adjacent to the product lines strongly indicate leaking pipelines as the source of the release.

TYPE, QUANTITY AND CONCENTRATION CHEMICALS

At this time the quantity of the release is not known. Eight soil samples were collected at the liquid interface of the excavation sidewall approximately 9.5 feet below ground surface. One sample was taken at each end of each tank. Sample locations are shown in Figure 1. One groundwater sample was collected from liquid in the bottom of the excavation pit. The pit was not purged prior to collecting the groundwater sample. Analytical results for these samples have not yet been received from the laboratory (Chemwest Analytical Laboratory in Sacramento). Requested analyses and methods for all samples are as follows:

<u>Test</u>	<u>Method</u>
Total Petroleum Hydrocarbons (TPH) Benzene	8015 Modified 8020
Ethyl Benzene	8020
Toluene	8020
Xylenes	8020
Total Organic Lead (TOL)	DOHS Approved

Final results are expected on or about January 27, 1989. An addendum to this report will be sent after the laboratory reports are received.

DETERMINATION OF EXTENT OF IMPACT FROM RELEASE

The extent of the unauthorized release from the diesel and gasoline tanks is not known at this time. It is also not yet known whether groundwater has been impacted. Anania Geologic Engineering (under the direct supervision of Karl J. Anania) is under contract with Carnation to perform a site characterization. Preliminary plans are to drill up to 15 borings which can be converted to monitoring wells around the perimeter of the site to determine lateral and vertical extent of contamination and groundwater flow direction. The wells can also be used to monitor progress of the remediation system. A work plan will be submitted to the lead agency prior to beginning work on the site characterization.

METHODS OF CLEANUP TO DATE

All four tanks have been removed and approximately 500 cubic yards of soil have been stockpiled onsite and covered with plastic. The excavated soil was sampled the same day as the tank pit and groundwater, and has been submitted for the same analyses. Results are expected around January 27.

Absorbant boom and pads were used to recover free product from the excavation pit. The boom and pads were put into seven barrels for solidification and are currently stored onsite. The barrels will be hauled offsite by a licensed hazardous waste hauler at a later date. The approximate cost of cleanup and investigation to date is \$125,000.00.

PLANNED CLEANUP ACTIONS

A petroleum skimming system is being installed as part of the immediate measures to contain the "spill." The design and operational characteristics of the system will be submitted within the next week. The excavation pit is being filled with clean 1/2-inch to 3/4-inch aggregate to 5 feet below ground surface. A geotextile fabric will be placed on the gravel. Approximately 4-1/2 feet of sand will be placed in the pit and compacted. The surface will be paved with asphalt on a gravel subbase.

A 12-inch recovery well will be installed in the west side of the excavated area for the recovery of free product. The well will extend to approximately 14 feet and will be constructed with schedule 80 slotted PVC. Vertical slots approximately 1/8-inch wide and 10 to 12 inches in length will be cut into the pipe with a skill saw. Bentonite will not be used to seal or set the recovery well.

APPENDIX B ANALYTICAL RESULTS AND CHAIN OF CUSTODY FORMS



January 23, 1989

RECEIVED JAN 2 6 1989

A.G.E. 1447 35th Street Sacramento, CA 95816

Attention: Ms. Mary Scruggs

Subject: Report of Data - Case Number 3040

Dear Ms. Scruggs:

The technical staff at CHEMWEST is pleased to provide our report for the analyses you requested: Aromatic Volatile Organics - EPA Method 8020/602; TPH EXTN/GC-FID; and Total Organic Lead - DHS Method.

Ten samples (9 soils & 1 water) for Project Carnation Oakland, Project Number 004-88-059 were received January 6, 1989 in good condition. Results of the analyses along with the analytical methodology and appropriate reporting limits are presented on the following page(s).

Thank you for choosing CHEMWEST Laboratories. Should you have questions concerning this data report or the analytical methods employed, please do not hesitate to contact Toni Weeks, our Technical Service Representative or your project manager. We hope that you will consider CHEMWEST Laboratories for your future analytical support and service requirements.

and

Sincerely,

Jill B. Henes, Ph.D.

Vice President of Technical Services

Intergu namila

Margie Namba Project Manager

MN:ds

cc: Joel Bird, President

File

ANALYTICAL METHODOLOGY

Aromatic Volatile Organics by Purge & Trap and GC-PID

WATER - Method 602 or 8020

A 5 ml sample volume, or 5 ml of a suitable dilution, is purged on a suitable purge and trap system with helium. The purged sample is analyzed on a Gas Chromatograph equipped with a Photoionization Detector (PID). A packed column is used to separate the compounds.

SOIL - Method 8020

A 10 gram, or other appropriate aliquot of soil, is weighed into a clean VOA vial. Soils received in brass core tubes are sampled by discarding 2-5 centimeters of soil from each end of the tubes (this is done to reduce the possibility of analyzing a portion of soil that has been exposed to sampling technique contamination). Equal aliquots of soil are then removed from each end of the tube and combined in the VOA vial. Soil in jars or bags is aliquoted using a similar technique, which discards exposed sample surfaces. A 10 ml, or other appropriate volume of methanol, is added to the soil and the soil is shaken with the solvent. 100 ul of the extract, or a reduced aliquot or volume of a suitable dilution, is injected into 5 ml of laboratory blank water and analyzed by the same technique used for water samples.

ANALYTICAL METHODOLOGY

Total Petroleum Hydrocarbons (TPH) Extractables by GC-FID

Extraction Procedure:

WATER -

A 1 liter sample is poured into a 2 liter separatory funnel. 3x100 ml extractions with methylene chloride (2 minute shake outs) are completed. The methylene chloride is decanted off and concentrated to a 5 ml final volume.

SOIL -

A 30 gram, or other appropriate aliquot of soil, is mixed with 10 grams of washed sodium sulfate. 100 mls of methylene chloride is added to the soil and placed on a mechanical shaker for 1 hour. The liquid is decanted off and the process is repeated with an additional 50 ml of methylene chloride. The combined solvent extracts are filtered through sodium sulfate and the extract is concentrated to a 5 ml final volume.

GC ANALYSIS -

An appropriate volume of the sample extract is injected into a Gas Chromatograph equipped with a Flame Ionization Detector (FID), a split/splitless capillary injector (operated in the splitless mode), and a fused silica capillary column. The TPH fraction is quantitated as gasoline and/or #2 diesel fuel (and/or different petroleum hydrocarbon fuel types if requested, such as JP-4 jet fuel) based on relative retention times and examination of the elution profile. The TPH fraction quantitation is based on chromatographic peak areas against a multipoint standard curve.

Client I.D.: Tank 1N Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-1

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	200	25
Toluene	660	50
Ethylbenzene	130	100
Chlorobenzene	BRL	50
Total Xylenes (1)	580	50
1,4-Dichlorobenzene	BRL	300*
1,3-Dichlorobenzene	BRL	200*
1,2-Dichlorobenzene	BRL	50

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	89%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Approved by: ______

REV3.1.89

Client I.D.: Tank 1S Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-2

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	40	5
Toluene	190	10
Ethylbenzene	54	20
Chlorobenzene	BRL	100*
Total Xylenes (1)	260	10
1,4-Dichlorobenzene	BRL	150*
1,3-Dichlorobenzene	BRL	100*
1,2-Dichlorobenzene	BRL	10

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	102%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Client I.D.: Tank 2N Date(s) Analyzed: 01/13/89

CHEMWEST I.D.: 3040-3

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	50	10
Toluene	190	20
Ethylbenzene	44	40
Chlorobenzene	BRL	75*
Total Xylenes (1)	200	20
1,4-Dichlorobenzene	BRL	100*
1,3-Dichlorobenzene	BRL	100*
1,2-Dichlorobenzene	BRL	20

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	105%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Approved by: $\frac{\mathcal{N}}{}$

Client I.D.: Tank 2S Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-4

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	200	50
Toluene	740	100
Ethylbenzene	BRL	200
Chlorobenzene	BRL	300*
Total Xylenes (1)	690	100
1,4-Dichlorobenzene	BRL	400*
1,3-Dichlorobenzene	BRL	300*
1,2-Dichlorobenzene	BRL	100

Surrogate	Recovery	Acceptance Window
Bromofluorobenzene	105%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.
 *: Matrix Interference.

Approved by: <u>K</u>

Client I.D.: Tank 3N Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-5

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	300	50
Toluene	940	100
Ethylbenzene	BRL	200
Chlorobenzene	BRL	300*
Total Xylenes (1)	840	100
l,4-Dichlorobenzene	BRL	400*
l,3-Dichlorobenzene	BRL	400*
1,2-Dichlorobenzene	BRL	100

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	100%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.
 *: Matrix Interference.

Approved by: _____

Client I.D.: Tank 3S Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-6

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	20	5
Toluene	110	10
Ethylbenzene	36	20
Chlorobenzene	BRL	100*
Total Xylenes (1)	150	10
1,4-Dichlorobenzene	BRL	150*
1,3-Dichlorobenzene	BRL	100*
1,2-Dichlorobenzene	BRL	10

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	87%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Approved by: \sqrt{f}

Client I.D.: Tank 4N
Date(s) Analyzed: 01/13/89

CHEMWEST I.D.: 3040-7

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	100	50
Toluene	520	100
Ethylbenzene	BRL	200
Chlorobenzene	BRL	200*
Total Xylenes (1)	520	100
1,4-Dichlorobenzene	BRL	300*
1,3-Dichlorobenzene	BRL	300*
1,2-Dichlorobenzene	BRL	100

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	93%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Approved by:

Client I.D.: Tank 4S Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-8

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	200	25
Toluene	910	50
Ethylbenzene	200	100
Chlorobenzene	BRL	400*
Total Xylenes (1)	850	50
1,4-Dichlorobenzene	BRL	500*
1,3-Dichlorobenzene	BRL	400*
1,2-Dichlorobenzene	BRL	50

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	87%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

*: Matrix Interference.

Client I.D.: Water 1
Date Analyzed: 01/13/89

CHEMWEST I.D.: 3040-9

Matrix : Water

Compound	Amount Detected (ug/L)	RL (ug/L)
Benzene	22000	250
Toluene	25000	500
Ethylbenzene	1700	1000
Chlorobenzene	BRL	3000*
1,4-Dichlorobenzene	BRL	3200*
1,3-Dichlorobenzene	BRL	1500*
1,2-Dichlorobenzene	BRL	500

Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene	81%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

^{*:} Matrix Interference.

Client I.D.: Soil Pile 1 Date(s) Analyzed: 01/13/89 CHEMWEST I.D.: 3040-10

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	1.1	0.05
Toluene	0.4	0.1
Ethylbenzene	0.5	0.2
Chlorobenzene	BRL	0.5*
Total Xylenes (1)	2.0	0.1
1,4-Dichlorobenzene	BRL	10*
1,3-Dichlorobenzene	BRL	5*
1,2-Dichlorobenzene	BRL	0.1

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Surrogate	% Recovery	Acceptance Window
Bromofluorobenzene 132% 50-150%	Bromofluorobenzene	132%	50-150%

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.
*: Matrix Interference.

Client I.D.: Method Blank Date(s) Analyzed: 01/13/89

CHEMWEST I.D.: 3040-MB

Matrix : Soil

Compound	Amount Detected (mg/Kg)	RL (mg/Kg)
Benzene	BRL	0.05
Toluene	BRL	0.1
Ethylbenzene	BRL	0.2
Chlorobenzene	BRL	0.1
Total Xylenes (1)	BRL	0.1
1,4-Dichlorobenzene	BRL	0.1
1,3-Dichlorobenzene	BRL	0.1
1,2-Dichlorobenzene	BRL	0.1

	8	Acceptance
Surrogate	Recovery	Window
Bromofluorobenzene	105%	50-150%
<u></u>		

BRL: Below Reporting Limit.

RL: Reporting Limit.

(1): Total of O-, M-, and P-Xylenes.

# CHEMWEST ANALYTICAL LABORATORIES TOTAL PETROLEUM HYDROCARBONS - EXTRACTABLE

Date Extracted: 01/10/89 Case: 3040 Date(s) Analyzed: 01/13/89 Matrix: Soil

Reporting Units: mg/Kg

Client	CHEMWEST	Gasol	ine	Diese	1	Other Hyd Mixt	
ID	ID	Result	RL	Result	RL	Result	RL
Method Blank	3040-MB	BRL	10	BRL	10	BRL	10
Tank lN	3040-1	17000	1000	280	200	$\mathtt{BRL}$	1000
Tank 1S	3040-2	570	10	36	10	$\mathtt{BRL}$	10
Tank 2N	3040-3	12000	1000	$\mathtt{BRL}$	1000	$\mathtt{BRL}$	1000
Tank 2S	3040-4	26000	1000	570	500	$\mathtt{BRL}$	1000
Tank 3N	3040-5	31000	1000	BRL	1000	BRL	1000
Tank 3S	3040-6	9700	1000	BRL	1000	$\mathtt{BRL}$	1000
Tank 4N	3040-7	18000	1000	BRL	1000	$\mathtt{BRL}$	1000
Tank 4S	3040-8	38000	.1000	BRL	1000	$\mathtt{BRL}$	1000
Soil Pile 1	3040-10	$\mathtt{BRL}$	5000	6500	5000	BRL	5000

BRL: Below Reporting Limit.

RL: Reporting Limit.

Approved by: _____

# CHEMWEST ANALYTICAL LABORATORIES TOTAL PETROLEUM HYDROCARBONS - EXTRACTABLE

Date Extracted : 01/10/89 Date(s) Analyzed: 01/10/89 Case : 3040 Matrix: Water

Reporting Units: mg/L

Client ID	CHEMWEST ID	Gasol: Result	ine RL	Diese: Result		Other Hydr Mixto Result		n
Method Blank	3040-MB	BRL	10	BRL	10	BRL	10	
Water l	3040-9	1400	10	0.93	10	BRL	10	

BRL: Below Reporting Limit.

RL: Reporting Limit.

Approved by: <u>y</u>

# CHEMWEST ANALYTICAL LABORATORIES TOTAL ORGANIC LEAD

thru: 01/13/89 Matrix: Soil

Tank 1N       3040-1       BRL         Tank 1S       3040-2       BRL         Tank 2N       3040-3       BRL         Tank 2S       3040-4       BRL         Tank 3N       3040-5       BRL         Tank 3S       3040-6       BRL         Tank 4N       3040-7       BRL         Tank 4S       3040-8       BRL         Soil Pile 1       3040-10       BRL	Client ID	CHEMWEST ID	Amount Detected (mg/Kg)
Tank 2N       3040-3       BRL         Tank 2S       3040-4       BRL         Tank 3N       3040-5       BRL         Tank 3S       3040-6       BRL         Tank 4N       3040-7       BRL         Tank 4S       3040-8       BRL	Tank 1N	3040-1	BRL
Tank 2S       3040-4       BRL         Tank 3N       3040-5       BRL         Tank 3S       3040-6       BRL         Tank 4N       3040-7       BRL         Tank 4S       3040-8       BRL	Tank 1S	3040-2	BRL
Tank 2S       3040-4       BRL         Tank 3N       3040-5       BRL         Tank 3S       3040-6       BRL         Tank 4N       3040-7       BRL         Tank 4S       3040-8       BRL	Tank 2N	3040-3	BRL
Tank 3S       3040-6       BRL         Tank 4N       3040-7       BRL         Tank 4S       3040-8       BRL		3040-4	BRL
Tank 4N 3040-7 BRL Tank 4S 3040-8 BRL	Tank 3N	3040-5	BRL
Tank 4S 3040-8 BRL	Tank 3S	3040-6	BRL
	Tank 4N	3040-7	BRL
Soil Pile 1 3040-10 BRL	Tank 4S	3040-8	BRL
	Soil Pile 1	3040-10	BRL

The reporting limit for Total Organic Lead is 10 mg/Kg.

BRL: Below Reporting Limit.

Approved by: Wh

# CHEMWEST ANALYTICAL LABORATORIES TOTAL ORGANIC LEAD

Date(s) Analyzed: 01/13/89

thru: 01/13/89

Case : 3040

Matrix: Water

Client CHEMWEST Detected
ID ID (mg/L)

Water 1 3040-9 BRL

The reporting limit for Total Organic Lead is 1.0 mg/L.

BRL: Below Reporting Limit.

Approved by: 184

REV3:1.89

CHEM WEST ANALYTICAL LABORATORIES INC 600 West North Market Blvd. Sacramento, California 95834 (916) 923-0840 FAX (916) 923-1938	Order No. 3040  Date Rec'd. 110189 @ C  Compl. Date  Section 110181
Sacramento, ca 95816	Project Name: Calmortism Cally Project No. ONY - 88 - 059 P.O. NO. ONLY Sungo Contact Mass. 9 (Manua)
analysis: Ven cample o read the Foliage and resource and resource and re-	Phone (916) 451-0921 (900lp & Juvotes) to be.
* Report due on 1/20/89	
	lugge Motris contrine
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## AGE

CW ID. 3040 ENERGY MINERALS

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# ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

	SULTS TO: KA								
SURVEY				1	FLER	s Anani	: /	Mary S	~
Tank S	Excalation				LE TY		~/	J.W. J. D.	
LABORATORY LOG NUMBER	STATION NUMBER	DATE	TIME			WATER	SĐQ. No.	No. OF CONTAINERS	ANALYSIS REQUIRED 8015 Modified (TPH)
	TANK 1 N	1/5/88	1455		X		1	1 Brass Tube	totraethy lead
	TANK15	15/81	1523		Υ		${\mathcal B}$	1 Brass	BOZO Tetraethal Vad
	TANKZN	1/5/89			X		2	1 Grass	BOIS MUDIFIED CIPH
	TANKZS	15/84			X		7	To be	BOIS Modified (TA)
	TANK 3N	15/89	1504		X		3	1 Grass Tube	BOSO MUNITER (TP) BOSO MUNITER (TP)
	TANK 35	15/89	1513		X		6	1 Tobe	8015 Martied (TPH)
	TANK 4N	1/5/84	193		K		4	1 5000	Tetaethy lead
	TANK 45	1/5/84	1514		X		5	3 VOA5	BOIS Modified (TPH TETAL HOLD (COD TOTAL SOISM (TPH) 60
	WATER 1	16/89	1533			X	9	1 Amber	Total organic lead
	YOA Field Blank	15/89	1537		<del> </del>	-		VOA5 0115	aved w/ Assorbic Azid
	VOI 1 1/2 1/2 04 /1-	1.5101	12					LIVON	sample broker
ote: Log in	tetraethyl lead as	total 1/6/89	organii 1630 hr:	c lead	ρr	convers	ution		
RE-INQUISH	2 Jongs			RECEIV	VED 6	Y:			DATE / TIME 1/6/84   9/40
RELINQUISH				RECEI'	VED B	Y:			DATE / TIME
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## AGE

CW ID. 3040

**ENERGY MINERALS** 

# ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

PROJECT N	IAME: Carna ESULTS TO: Ka	tion cl J	/ Da	Kland nania	. P	ROJEC Mav	T No	. <u>004-8</u> Scru	38-059 995	*
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501	1 Pile Com	posi	te	1	15VI	<u> </u>	Hu	SNIS		
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RELINQUISH	D BY: nund	cmy	n	RECEIV	ED B	<u> </u>	· · ·		DATE /	time 940
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1447 35TH STREET SACRAMENTO, CALIFORNIA 95616 PHONE (916) 451-0921

ENVIRONMENTAL

## AGE

( J ID. 3040 ENERGY MINERALS

# ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

PROJECT N	TAME: Carnati	000	akla	nd	. P	ROJEC	T No	<u>.004-e</u>	<u> </u>	059_	•
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de regionale de la company	TANK 35	1/5/89	1513		X		6	1 Reass	100 Te-	methyll	ea ci
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ENVIRONMENTAL

## AGE

ENERGY MINERALS

## ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

									38-059.
REPORT RE	esults to: <u>Ka</u>	1 7	. An	ania	/_	Mar	y L	<u>Scru</u>	995
SURVEY	1 Pile Com	posi	te		Var/		An	SNIS	
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	DR LABORATORY BY:	Bill	MER	Benge		ILL MORE	NCE.		196/89 09:40
METHOD OF S	SHIPMENT:	Crol	u w/	dry	· · · Cc	e h	4/	vehick	0.T.C



January 28, 1989

Anania Geologic Engineering 1447 35th Street Sacramento, CA 95816

Attention: Ms. Mary Scruggs

Subject: Report of Data - Case Number 3096

Dear Ms. Scruggs:

The technical staff at CHEMWEST is pleased to provide our report for the analyses you requested: Volatile Organics - EPA Method 8240; Semivolatile Organics - EPA Method 8270; TPH EXTN/GC-FID; ICP Metals (Cd, Cr, Pb, and Zn); and MBAS - EPA Method 425.1.

Five samples (4 soil and 1 water) for Project Carnation/Oakland, Project Number 004-88-059 were received January 13, 1989 in good condition. Results of the analyses along with the analytical methodology and appropriate reporting limits are presented on the following page(s).

Thank you for choosing CHEMWEST Laboratories. Should you have questions concerning this data report or the analytical methods employed, please do not hesitate to contact Toni Weeks, our Technical Service Representative or your project manager. We hope that you will consider CHEMWEST Laboratories for your future analytical support and service requirements.

Sincerely,

Jill B. Henes, Ph.D.

Vice President of Technical Services

and

Margie M. Namba

Project Manager

MMN:ds

cc: Joel Bird, President

File

### ANALYTICAL METHODOLOGY

### Volatile Organics

The analytical techniques used for water and soil analysis are based on EPA Methods 624 and 8240 (Purgeables) and follow EPA Contract Laboratory Program (CLP) recommendations. Water and soil samples are analyzed by a purge and trap, packed column GC/MS technique. The samples are analyzed under full scan GC/MS which monitors a mass range of 35-260.

Water -

A 5 ml sample volume to which 3 internal standards and 3 surrogates are added and purged with helium at ambient temperature. The sample is collected on a Tenax silica gel trap and then desorbed onto a packed column.

Soil/Sludge: Low -

A 5 gram sample weight is added to 5 mls of reagent water containing 3 internal standards and 3 surrogates and purged with helium at  $40^{\circ}\text{C}$ .

Soil/Sludge: Medium -

A 5 gram sample is weighed into a QA/QC prepped VOA vial and then shaken with 10 ml methanol. A 100 ul portion of the methanolic extract is combined with 5 ml of water. Surrogates and internal standards are added, and the sample analysis then follows the water protocol.

The 5 gram samples used for analysis are a mix taken from the top, middle and bottom of the sample container. This mix was used to ensure that the analysis represented an accurate analysis of a non-homogenous soil/sludge sample.

### Tuning and Blanks

The samples are run after meeting GC/MS hardware tuning ion abundance criteria, using p-Bromofluorobenzene (BFB) for volatiles. Laboratory blanks are run each day and a trip blank is also analyzed.

### Surrogates:

Surrogates were included in all samples. Surrogates are used to monitor extractions recovery efficiency.

### % EPA Allowable Recovery

Compounds	Water	Soil
1,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene	76 - 114 88 - 110 86 - 115	70 - 121 81 - 117 74 - 121

## Matrix Spikes:

Matrix spikes are additional quality assurance controls. Known amounts of selected compounds are added to samples and analytical accuracy is determined by sample analysis.

### % EPA Allowable Recovery

Matrix Spike Compounds	Water	Soil
l,l-Dichloroethane Trichloroethene Chlorobenzene Toluene Benzene	61 - 145 71 - 120 75 - 130 76 - 125 76 - 127	59 - 172 62 - 137 60 - 133 59 - 139 66 - 142

#### ANALYTICAL METHODOLOGY

### Semivolatile Organics

#### Waters -

The sample techniques used for both water and soil samples are based on EPA Methods 625 and 8270, and follow EPA Contract Laboratory Program (CLP) recommendations. Waters are extracted in a separatory funnel utilizing methylene chloride as the extraction solvent. Six surrogate compounds are added prior to extraction to monitor extraction efficiency. After extraction, the solvent is concentrated to 1 ml, internal standards are added and the sample is ready for analysis.

#### Soils -

Six surrogates are added to a weighed portion of soil. Three times methylene chloride/acetone is added and the soil is shaken vigorously. The solvent is concentrated, internal standards are added and the sample is ready for analysis.

### GC/MS -

Samples are analyzed on a GC/MS equipped with a DB-5 capillary column. Helium is the carrier gas and l ul of the sample extract is injected. The samples are analyzed under full scan GC/MS which monitors a mass range of 35-550.

### Tuning and Blanks

The samples are run after meeting GC/MS hardware tuning ion abundance criteria, Decafluorotriphenylphosphine (DFTPP) for semi-volatiles. Laboratory blanks are extracted with each batch of water samples and soil samples.

### Surrogates:

Surrogates were included in all samples. Surrogates are used to monitor extractions recovery efficiency.

% EPA Allowable Recovery

Surrogate Compounds	Water	Soil
Nitrobenzene-d5 2-Fluorobiphenyl p-Terphenyl-d14 Phenol-d5 2-Fluorophenol 2,4,6-Tribromophenol	35 - 114 $43 - 116$ $33 - 141$ $10 - 94$ $21 - 100$ $10 - 123$	23 - 120 30 - 115 18 - 147 24 - 113 25 - 121 19 - 122

## Matrix Spikes:

Matrix spikes are additional quality assurance controls. Known amounts of selected compounds are added to samples and analytical accuracy is determined by sample analysis.

## % EPA Allowable Recovery

Matrix Spike Compounds	Water	Soil
1,2,4-Trichlorobenzene	39 - 98	38 - 107
Acenaphthene	46 - 118	31 - 137
2,4-Dinitrotoluene	24 - 96	28 - 89
Pyrene	26 - 127	35 - 142
N-Nitroso-di-n-dipropylamine	41 - 116	41 - 126
1,4-Dichlorobenzene	36 - 97	28 - 104
Pentachlorophenol	9 - 103	17 - 109
Phenol	12 - 89	26 - 90
2-Chlorophenol	27 - 123	25 - 102
4-Chloro-3-methylphenol	23 - 97	26 - 103
4-Nitrophenol	10 - 80	11 - 114

#### ANALYTICAL METHODOLOGY

Total Petroleum Hydrocarbons (TPH) Extractables by GC-FID

Extraction Procedure:

WATER -

A 1 liter sample is poured into a 2 liter separatory funnel. 3x100 ml extractions with methylene chloride (2 minute shake outs) are completed. The methylene chloride is decanted off and concentrated to a 5 ml final volume.

SOIL -

A 30 gram, or other appropriate aliquot of soil, is mixed with 10 grams of washed sodium sulfate. 100 mls of methylene chloride is added to the soil and placed on a mechanical shaker for 1 hour. The liquid is decanted off and the process is repeated with an additional 50 ml of methylene chloride. The combined solvent extracts are filtered through sodium sulfate and the extract is concentrated to a 5 ml final volume.

#### GC ANALYSIS -

An appropriate volume of the sample extract is injected into a Gas Chromatograph equipped with a Flame Ionization Detector (FID), a split/splitless capillary injector (operated in the splitless mode), and a fused silica capillary column. The TPH fraction is quantitated as gasoline and/or #2 diesel fuel (and/or different petroleum hydrocarbon fuel types if requested, such as JP-4 jet fuel) based on relative retention times and examination of the elution profile. The TPH fraction quantitation is based on chromatographic peak areas against a multipoint standard curve.

## CHEMWEST ANALYTICAL LABORATORIES VOLATILE ORGANICS

Client I.D.: Method Blank Date(s) Analyzed: 01/25/89

CHEMWEST I.D.: 3096 -MB

Matrix : Soil

	Amount Detected	RL
Compound	(ug/Kg)	(ug/Kg)
Chloromethane	BRL	10
Bromomethane	BRL	10
Vinyl Chloride	BRL	. 10
Chloroethane	BRL	10
Methylene Chloride	BRL	10
Acetone	BRL	20
Carbon Disulfide	BRL	5
1,1-Dichloroethene	BRL	5
1,1-Dichloroethane	BRL	5
1,2-Dichloroethene (total)	BRL	5
Chloroform	BRL	5 5 5 5 5
1,2-Dichloroethane	BRL	5
2-Butanone	BRL	20
1,1,1-Trichloroethane	BRL	5
Carbon Tetrachloride	BRL	5
Vinyl Acetate	BRL	10
Bromodichloromethane	BRL	5
1,2-Dichloropropane	BRL	5
cis-1,3-Dichloropropene	BRL	5
Trichloroethene	BRL	5
Benzene	BRL	5
Dibromochloromethane	BRL	5
1,1,2-Trichloroethane	BRL	5
trans-1,3-Dichloropropene	BRL	5 5 5 5
Bromoform	BRL	5
4-Methyl-2-pentanone	BRL	10
2-Hexanone	BRL	10
Tetrachloroethene	BRL	
1,1,2,2-Tetrachloroethane	BRL	5 5 5 5 5
Toluene	BRL	5
Chlorobenzene	BRL	5
Ethylbenzene	BRL	5
Styrene	BRL	5
Xylenes (total)	BRL	5
Surrogates	% Recovery	Acceptance Window
l,2-Dichloroethane-d4	104%	70-121%
Toluane-d8	908	81-1179

BRL: Below Reporting Limit.

RL: Reporting Limit.

4-Bromofluorobenzene

Approved by: 200

Toluene-d8

REV4:1.89

81-117%

90%

95%

# CHEMWEST ANALYTICAL LABORATORIES VOLATILE ORGANICS

Client I.D.: 2E CHEMWEST I.D.: 3096-2

Date(s) Analyzed: 01/25/89 Matrix: Soil

Compound	Amount Detected (ug/Kg)	RL (ug/Kg)
Chloromethane	BRL	20000
Bromomethane	BRL •	20000
Vinyl Chloride	BRL	20000
Chloroethane	BRL	20000
Methylene Chloride	BRL	20000
Acetone	BRL	40000
Carbon Disulfide	BRL	10000
l,1-Dichloroethene	BRL	10000
1,1-Dichloroethane	BRL	10000
1,2-Dichloroethene (total)	BRL	10000
Chloroform	BRL	10000
1,2-Dichloroethane	BRL	10000
2-Butanone	BRL	40000
l,l,l-Trichloroethane	BRL	10000
Carbon Tetrachloride	BRL	10000
Vinyl Acetate	BRL	20000
Bromodichloromethane	BRL	10000
1,2-Dichloropropane	BRL	10000
cis-1,3-Dichloropropene	BRL	10000
Trichloroethene	BRL	10000
Benzene	BRL	10000
Dibromochloromethane	BRL	10000
1,1,2-Trichloroethane	BRL	10000
trans-1,3-Dichloropropene	BRL	10000
Bromoform	BRL	10000
4-Methy1-2-pentanone	BRL	20000
2-Hexanone	BRL	20000
Tetrachloroethene	BRL	10000
1,1,2,2-Tetrachloroethane	BRL	10000
Toluene	27000	10000
Chlorobenzene	BRL	10000
Ethylbenzene	12000	10000
Styrene	BRL	10000
Xylenes (total)	92000	10000
Surrogates	Recovery	Acceptance

Surrogates	% Recovery	Acceptance Window
l,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene	105% 103% 106%	70-121% 81-117% 74-121%
7 DIOMOTIGOTODENZENE	100%	74-1218

BRL: Below Reporting Limit.

RL: Reporting Limit.

Approved by: PW

# CHEMWEST ANALYTICAL LABORATORIES SEMIVOLATILE ORGANICS

Client I.D.: Method Blank Date Extracted : 01/09/89

Date(s) Analyzed: 01/24/89

CHEMWEST I.D.: 3096-MB

Matrix : Soil

	Amount	
Commound	Detected	RL
Compound	(ug/Kg)	(ug/Kg)
Phenol	BRL	200
2-Chlorophenol	BRL	200
bis(2-Chloroethyl) ether	BRL	200
1,3-Dichlorobenzene	BRL	200
1,4-Dichlorobenzene	BRL	200
1,2-Dichlorobenzene	BRL	200
Benzyl alcohol	BRL	200
2-Methylphenol	BRL	200
bis(2-Chloroisopropyl) ether	BRL	200
Hexachloroethane	BRL	200
N-Nitroso-di-n-propylamine	BRL	200
4-Methylphenol	BRL	200
Nitrobenzene	BRL	200
Isophorone	BRL	200
2-Nitrophenol	BRL	200
2,4-Dimethylphenol	BRL	200
bis(2-Chloroethoxy) methane	BRL	200
2,4-Dichlorophenol	BRL	200
1,2,4-Trichlorobenzene	BRL	200
Benzoic acid	BRL	400
Naphthalene 4-Chloroaniline	BRL	200
	BRL	200
Hexachlorobutadiene	BRL	200
4-Chloro-3-methylphenol	BRL	200
2-Methylnaphthalene	BRL	200
Hexachlorocyclopentadiene 2,4,6-Trichlorophenol	BRL	200
2,4,5-Trichlorophenol	BRL	200
2-Chloronaphthalene	BRL	400
2-Nitroaniline	BRL	200
Acenaphthylene	BRL	400
Dimethylphthalate	BRL BRL	200
2,6-Dinitrotoluene	BRL	200
3-Nitroaniline	BRL	200
Acenaphthene	BRL	400 200
2,4-Dinitrophenol	BRL	400
Dibenzofuran	BRL	200
4-Nitrophenol	BRL	400
2,4-Dinitrotoluene	BRL	200
Fluorene	BRL	
4-Chlorophenyl-phenylether	BRL	200 200
Diethylphthalate	BRL	
4-Nitroaniline	BRL	200
4,6-Dinitro-2-methylphenol	BRL	400
., o printero -z-methyrphenor	DKL	400

#### CHEMWEST ANALYTICAL LABORATORIES SEMIVOLATILE ORGANICS

Client I.D.: Method Blank

CHEMWEST I.D.: 3096-MB Matrix : Soil

Compound	Amount Detected (ug/Kg)	, RL (ug/Kg)
N-Nitrosodiphenylamine	BRL	200
4-Bromophenyl-phenylether	$\mathtt{BRL}$	200
Hexachlorobenzene	BRL	200
Pentachlorophenol	BRL	400
Phenanthrene	BRL	200
Anthracene	BRL	200
Di-n-butylphthalate	BRL	200
Fluoranthene	BRL	200
Pyrene	BRL	200
Butylbenzylphthalate	BRL	200
Benzo(a)anthracene	BRL	200
3,3'-Dichlorobenzidine	BRL	400
Chrysene	BRL	200
bis(2-Ethylhexyl)phthalate	BRL	200
Di-n-octylphthalate	BRL	200
Benzo(b)fluoranthene	BRL	200
Benzo(k)fluoranthene	BRL	200
Benzo(a)pyrene	BRL	200
Indeno(1,2,3-cd)pyrene	BRL	200
Dibenz(a,h)anthracene	BRL	200
Benzo(g,h,i)perylene	BRL	200

Surrogates	% Recovery	Acceptance Window
2-Fluorophenol Phenol-d5 Nitrobenzene-d5 2-Fluorobiphenyl 2,4,6-Tribromophenol Terphenyl-d14	83% 82% 83% 76% 61% 58%	25-121% 24-113% 23-120% 30-115% 19-122% 18-137%

BRL: Below Reporting Limit.

RL: Reporting Limit.

#### CHEMWEST ANALYTICAL LABORATORIES SEMIVOLATILE ORGANICS

CHEMWEST I.D.: 3096-4 Matrix : Soil Client I.D.: 4W

Date Extracted: 01/09/89

Date(s) Analyzed: 01/24/89

Commonad	Amount Detected (ug/Kg)	RL (ug/Kg)
Compound		
Phenol	BRL	2000
2-Chlorophenol	$\mathtt{BRL}$	2000
bis(2-Chloroethyl) ether	BRL	2000
1,3-Dichlorobenzene	BRL	2000
1,4-Dichlorobenzene	BRL	2000
1,2-Dichlorobenzene	BRL	2000
Benzyl alcohol	BRL	2000
2-Methylphenol	BRL	2000
bis(2-Chloroisopropyl) ether	$\mathtt{BRL}$	2000
Hexachloroethane	BRL	2000
N-Nitroso-di-n-propylamine	BRL	2000
4-Methylphenol	BRL	2000
Nitrobenzene	BRL	2000
Isophorone	BRL	2000
2-Nitrophenol	BRL	2000
2,4-Dimethy1phenol	BRL	2000
bis(2-Chloroethoxy) methane	BRL	2000
2,4-Dichlorophenol	BRL	2000
1,2,4-Trichlorobenzene	BRL	2000
Benzoic acid	BRL	4000
Naphthalene	31000	2000
4-Chloroaniline	BRL	2000
Hexachlorobutadiene	BRL	2000
4-Chloro-3-methylphenol	BRL	2000
2-Methylnaphthalene	20000	2000
Hexachlorocyclopentadiene	BRL	2000
2,4,6-Trichlorophenol	BRL	2000
2,4,5-Trichlorophenol	BRL	4000
2-Chloronaphthalene	BRL	2000
2-Nitroaniline	BRL	4000
Acenaphthylene	BRL	2000
Dimethylphthalate	BRL	2000
2,6-Dinitrotoluene	BRL	2000
3-Nitroaniline	BRL	4000
Acenaphthene	BRL	2000
2,4-Dinitrophenol	BRL	4000
Dibenzofuran	BRL	2000
4-Nitrophenol	BRL	4000
2,4-Dinitrotoluene	BRL	2000
Fluorene	BRL	2000
4-Chlorophenyl-phenylether	BRL	2000
Diethylphthalate	BRL	2000
4-Nitroaniline	BRL	4000
4,6-Dinitro-2-methylphenol	BRL	4000
4.0-DiffictO-5-WefilAthienor		

# CHEMWEST ANALYTICAL LABORATORIES SEMIVOLATILE ORGANICS

Client I.D.: 4W

CHEMWEST I.D.: 3096-4

Matrix : Soil

Compound	Amount Detected (ug/Kg)	RL (ug/Kg)
N-Nitrosodiphenylamine	BRL	2000
4-Bromophenyl-phenylether	BRL	2000
Hexachlorobenzene	BRL	2000
Pentachlorophenol	BRL	4000
Phenanthrene	BRL	2000
Anthracene	BRL	2000
Di-n-butylphthalate	BRL	2000
Fluoranthene	BRL	2000
Pyrene	BRL	2000
Butylbenzylphthalate	BRL	2000
Benzo(a)anthracene	BRL	2000
3,3'-Dichlorobenzidine	BRL	4000
Chrysene	BRL	2000
bis(2-Ethylhexyl)phthalate	BRL	2000
Di-n-octylphthalate	BRL	2000
Benzo(b)fluoranthene	BRL	2000
Benzo(k)fluoranthene	BRL	2000
Benzo(a)pyrene	BRL	2000
Indeno(1,2,3-cd)pyrene	BRL	2000
Dibenz(a,h)anthracene	BRL	2000
Benzo(g,h,i)perylene	BRL	2000

Surrogates	% Recovery	Acceptance Window
2-Fluorophenol Phenol-d5 Nitrobenzene-d5 2-Fluorobiphenyl 2,4,6-Tribromophenol	90% 91% 108% 72% 49%	25-121% 24-113% 23-120% 30-115% 19-122%
Terphenyl-dl4	48%	18-137%

BRL: Below Reporting Limit.

RL: Reporting Limit.

Approved by: w

### CHEMWEST ANALYTICAL LABORATORIES TOTAL PETROLEUM HYDROCARBONS - EXTRACTABLE

Date Extracted: 01/19/89 Date(s) Analyzed: 01/25/89 Case : 3096 Matrix: Soil

Reporting Units: mg/Kg

Client ID	CHEMWEST ID	Gasol Result	ine RL	Diese Result	el RL	Other Hyd Mixt Result		n
Method Blank	3096-MB	BRL	10	BRL	10	BRL	10	-
lW	3096-1	19000	1000	BRL	1000	BRL	1000	

BRL: Below Reporting Limit.

RL: Reporting Limit.

# CHEMWEST ANALYTICAL LABORATORIES METALS ANALYSIS ICAP SCAN

Client I.D.: 3E

CHEMWEST I.D.: 3096-3

Date(s) Analyzed: 01/26/89

Matrix : Soil

thru: 01/26/89

Element	Amount Detected (mg/Kg)	RL (mg/Kg)
Cadmium	BRL	1
Chromium	26	2
Lead	BRL	10
Zinc	23	5

BRL: Below Reporting Limit.

RL: Reporting Limit.

Approved by:

## CHEMWEST ANALYTICAL LABORATORIES MBAS

Date(s) Analyzed: 01/23/89

thru: 01/23/89

Case : 3096

Matrix: Water

Client ID	CHEMWEST ID	Amount Detected (mg/L)
lA	3096-5	0.34

The reporting limit for MBAS is 0.025 mg/L.

BRL: Below Reporting Limit.

Approved by:

REV2:1.88

CHEM WEST ANALYTICAL LABORATORIES, INC 600 West North Market Blvd. Sacramento, California 95834 (916) 923-0840 FAX (916) 923-1938	Order No
CLIENT: A. G. E. (amania Conginerisis) INMF 36#2 Street SOCRAMENTO, CA 968/6 ANALYSIS: FINE DAMPOLO R. LO GERNALIPED SON 1PHE	Project Name: Camation Orthony Project No.004-88-059 PO. NO. Hay Surger Contact 1077 E. Callaria Surger Phone (916) 451-0921 Phone (16) 451-0921  And 164 amble chair of Custode ATN (CE-FID), 8240, TCAP, (3)
Mobile and Hilater     Mobile and Hilater     Mobile and Hilater     3096-1   W   1/12   1344   -2 2F   1300   -3 3E   1800   -4 4W   1400   -5 1A   1630	amlyis matrix centaines  1 PHEXIN Soil 1-16" constants  2 240  5 100 gr, cr, y Pb  3 8270  5 MBAO 100 1-19t Jan
Per conversation between Karl 1/10/89 at 1500 hrs, change Pd 3096-3 will be analyzed for	AMENDED  Arania and Margie Namba on on 3096-3 to Pb. Cd, Cr, In, and Pb by ICAP.
77) (	

# AGE.

ENERGY MINERALS

#### ANANIA GEOLOGIC ENGINEERING

PROJECT N	PROJECT NAME: Comption Oakland PROJECT NO. 004-88-059.  REPORT RESULTS TO: Tom E. Edwards / Karl J. Anania.										
		VVI.					1				
SURVEY	te Oil Tax	nk F	211	SAM	PLER	Hu	nis	Noc	2	lhother	
LABORATORY LOG NUMBER	STATION NUMBER	DATE	TIME	SAMP	LE 12		SEQ. No.	No. OF CONTAINERS		ANALYSIS REQUIRED	
	Waste Oil 1 W	412/58	1345	-	X			Brass	TN	PH (GCFID) TOD BO15	
	26	1/12/8	1350		X			l1		2400	
	3E	1/12/89	1355		人			, <b>U</b> .	I	CAP CO, Cr	^
	4 41/	1/12/3	714 ⁹⁹	2	X			# -	اسلا	8270-	
		•							2	wear Very	<u> </u>
						SA	MPLE	S REC'D IN	200	CONDITION	
											_
	•							,			
							`,		<u></u>		_
	· / /				- T					DATE / TIME	
RELINQUISHE	D BY: Joseph	<u>ll-</u>	-	RECEIV	ED BX	•				1/13/89 1 12:35	
RELINQUISHE	D BY:			RECEIV	ED BY	:	,			DATE / TIME	
RELINQUISHE	D BY:			RECEIV	ED BY	:				DATE / TIME	
RECEIVED FO	R LABORATORY BY:	m	iches	00.	108	eix	)			DATE / TIME 1/13 112:35	2
METHOD OF S	HIPMENT: Ice	che	st in	ves v	^						

ENVI	RONM	IENTA	L

METHOD OF SHIPMENT: ICE

## AGE_

**ENERGY MINERALS** 

ANANIA GEOLOGIC ENGINEERING CHAIN OF CUSTODY RECORD PROJECT NAME: Carnation/Oakland . PROJECT No. 004-88-059. Karl J. Anzuia REPORT RESULTS TO: Tom E. Edwards survey Gnoundwater from tank excavation for soaps/sufractants Karl Municipa SAMPLE TYPE LABORATORY ANALYSIS No. OF SEO. TIME SOIL STATION NUMBER DATE LOG WATER COMP GRAB REQUIRED No. CONTAINERS NUMBER Brown Soap/Sufractanti Sample 1 A 1/12/8 /630 liter 11 SAMPLES REC'D IN GOOD CONDITION RECEIVED BY: RELINQUISHED BY: Le Sandry TIME RECEIVED BY: RELINQUISHED BY: TIME DATE RECEIVED BY: RELINQUISHED BY: < DATE / TIME RECEIVED FOR LABORATORY BYA

C.W. 3096

ENVIRONMENTAL

# AGE_

**ENERGY MINERALS** 

#### **ANANIA GEOLOGIC ENGINEERING**

	NAME: Camo										
REPORT RI	ESULTS TO: To	m	E,	Edi	พลเ	<u>rds</u>		Karl J	/	Anzni	<u>a</u> .
SURVEY (Nos	te Oil Tau	ik F	2411	SAM	PLEF	Hun	nis	Noc.	$\sum_{i=1}^{n}$	lhot	In .
LABORATORY LOG NUMBER	STATION NUMBER		TIME	SAME	LE 10	PE WATER	SEQ. No.	No. OF CONTAINERS		ANALYS REQUIR	SIS
	Waste Oil 1 W	1/2/28	1345	-	X			Brass	TA	PH(QU 10D B	FID)
	26	1/12/8	1350		X			(1	8	\$240	2
	3E	1/12/89	1355	-	人			11.	I	1047 Z	Cd, Cr
	4 W	1/12/3	71400		X			11	-	827	0
						2.1			1		. Vermil
						SA	MP		000	D CONDI	TION
	· · · · · · · · · · · · · · · · · · ·									-	
			······································						··········		
	·					· · · · · · · · · · · · · · · · · · ·					
RELINQUISHE	d 1 VI 1		<u> </u>	RECEIV	ED BY	<u>_</u>	j			DATE (	/ TIME
RELINQUISHE	D BY:			RECEIV	ED BY	:	<u> </u>	<u></u>		DATE	/ TIME
RELINQUISHE	O BY:			RECEIVI	ED BY	*	-			DATE ,	/ TIME
RECEIVED FOR	R LABORATORY BY:	m	chel	00.	10l	ix	)			DATE .	/ TIME
METHOD OF SI	HIPMENT: Ice	ches	+ in	car	^						

ENVIRONMENTAL

# AGE_

ENERGY MINERALS

## ANANIA GEOLOGIC ENGINEERING

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				F CUST				_	_		<b>C</b> :
PROJECT 1	NAME: Karnati	on/C	12/5/	and	. I	PROJEC	T No	· <u>004-</u>	<u>- 8</u>	8-05	<u>9</u> .
REPORT RI	ESULTS TO: Te	<u> na</u>	<u>E.</u>	Edw	ave	<u>us /</u>	Kar	1 J. An	511	ia	
SURVEY (	Snoundwater xcavation fo	from r Soap	n 25/54fi	SAM	PLEF	Karl	Ma	naria		e Sant	roffen
LABORATORY LOG NUMBER	STATION NUMBER	DATE	TIME	SAME	LE T		]	no. Of Containers		ANALYS REQUIR	
	Sample 1A	1/12/8	9/63	0		X		Brown liter	S	degr	Sufvactau cesors ractaut
	Somple 13	1/2/89	163	<u> </u>		X		l (	1		asers
											<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
						3	AMPL	ES REC'D II	GC	OD CON	DITION
			<del>'</del>	1/	, -		,				
	(	1-7			_	3	-/-			1	<del>, , , , , , , , , , , , , , , , , , , </del>
		( [		4			/	// \	1		
					1	1	4/	14/8	19	}	
				1/			(	· ·			<del> </del>
			. <u>-</u>								
			<del></del>								
RELINQUISHE	D BY: fre Sandby			RECEIV	ED B	Y:				DATE (//3 /2)	/ TIME 1/2:3420
RELINQUISHE				RECEIV	ED B	Y:				DATE	/ TIME
RELINQUISHE	D BY:			RECEIV	ED B	Y:				DATE	/ TIME
RECEIVED FO	R LABORATORY BY	· 01	Nic'h	0000	Č	bli	<u>ک</u> 1			DATE 1/13/89	/ TIME
METHOD OF S	HIPMENT: IC,		hes	,	n	CSN	`				;



#### Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806 PHONE (415) 222-0300 FAX (415) 222-1251

#### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

**。这种种的细胞的现在对性的种种种种的特征。** 

Received: 01/26/89 Reported: 02/10/89 Job No. #: 70645

Attn: Karl Anania / Tom Edwards Anania Geological Engineering 1447 35th Street Sacramento, CA. 95816

Project: CARNATION

Total Petroleum Hydrocarbon Analysis; By Modified Method 8015 Nitrogen (Ammonia) Analysis; By Standard Method 417D Total Dissolved Solids; By Standard Method 209B mg/l

Lab ID	Client ID	Diesel	Gasoline	TDS	Ammonia	Нq
70645-1	Groundwater	420	2,170	0.74	20	7.5

QA/QC: Spike Recovery for Diesel: 80% Spike Recovery for Gasoline: 112%

Detection Limit for TPH: 20 Detection Limit for Ammonia: 10

Jaime Chow

Laboratory Director

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Received: 01/26/89 Reported: 02/10/89 Job No #: 70645

Attn: Karl Anania / Tom Edwards Anania Geological Engineering 1447 35th Street Sacramento, CA. 95816

Project: Carnation

Aromatic Volatile Hydrocarbon Analysis: EPA Method 8020 mg/l

Lab ID	Client ID	Benzene	Toluene	MDL
70645-1	Groundwater	35	54	5
Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70645-1	Groundwater	6	30	5

QA/QC: Spike Recovery for Benzene: 119% Spike Recovery for Xylenes: 117%

Jaime Chow

Laboratory Director



#### Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806 PHONE (415) 222-0300 FAX (415) 222-1251

#### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 01/26/89 Reported: 02/10/89 Job #: 70645

Attn: Tom Edwards

Anania Geological Engineering

1447 35th Street

Sacramento, CA. 95816

Project: Carnation - Oakland, CA. #004-88-059

Analysis Method EPA 6010 Prep Method EPA 3010 mg/l

Lab ID #:	70645		
Client ID:	Groundwater	sample	
		-	% SPIKE
METAL		MDL	RECOVERY
Tl	<1.0	1.0	100
As	<1.0	1.0	108
Hg	<1.0	1.0	96
Se	<1.0	1.0	98
Mo	<0.04	0.04	102
Sb	<0.04	0.04	90
Zn	0.1	0.006	100
Cd	<0.01	0.01	100
Pb	0.3	0.044	102
Co	<0.02	0.02	98
Ni	0.03	0.026	98
Cr	<0.05	0.05	100
V	<0.05	0.05	102
Be	<0.05	0.05	102
Cu	0.02	0.004	98
Ag	<0.05	0.05	N/A
Ва	0.3	0.004	106

MDL: Method detection Limit: Compound below this level would not be detected,

Jaime Chow

Laboratory Director

METHOD OF SHIPMENT:

## ANANIA GEOLOGIC ENGINEERING

PROJECT NAME: Carnation / Oakiand. PROJECT No. 004-88-059.									
REPORT RE	REPORT RESULTS TO: Karl J Agania / Tom Edwards.								
SURVEY Recove	Recovery Well Base Line Known Mr. S. M.								ll-sh-
LABORATORY LOG NUMBER	STATION NUMBER	DATE	TIME	SAMP	LE TY L GRAB	LIATER	SEQ. No.	No. OF CONTAINERS	ANALYSIS REQUIRED
	Si Romen WATER 1	1/26	1:30			ı	1	8 AZ DANKE	Cam metals
	JROANPUME		1:35			٧	2.	802 AMBER	Nitrogen,
The sales and a sales as a sales a	GROUNDWATER 3	(	1:40			./	3	1 LITER AMBEK	Phosphorus, chlorides
	GROYND WATER	1/26	(:45			ν'	<i>C</i> ]	LATER	and physical chemistry
	GROUND LATER	1/36	1:50			V	5	VOA	TPHZBIX
	GROUNIS WATER	1/20	1:55			V	6	UUH	& EB_: Footel
	GRENES WHIER	1/26	2:00			V	7	(10 P	Oil & Greece
	GROUND WATER	1/20	2:05			V	5	WA	USE sample
	GROWN WATER	1/20	2:10			V	9	VOA	trom appropriate
	GROUNDWATER 10	1/26	2.15			1	115	JoA	Sottles XIA
	GEDWD WATER	1/24	2.20			V	1)	UOA	1 901
	GROUNDWATER 12	1/26	225			V	12	UGA	
RELINQUISH	D BY	the		RECEIV	ÆD B	hij	,	ES.	DATE / TIME //25 V6:08
RELINQUISHE	D BX://		2	RECEIV		Y: ,-	· .		DATE / TIME
RELINQUISH				RECEIV		Υ:	7		DATE / TIME
RECEIVED FO	OR LABORATORY BY:								DATE / TIME

MENT:

# ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

Pg 2 of 3

PROJECT NAME: Carnation /Ookland . PROJECT No. 004-88-05 LTom Edwards Anania REPORT RESULTS TO: Kay J. SURVEY Maria Recovery Well Baseline SAMPLE TYPE LABORATORY No. OF ANALYSIS SEQ. SOIL TIME STATION NUMBER DATE LOG WATER REQUIRED CONTAINERS COMP GRAB No. NUMBER VOA GROUND WATER 13 1/26 2:30 y CA 1/26 2:35 14 VCA GRUNNSWATER 75 1/20 2:40 104 GRONNOWATER 2:45 1/36 16 UCA BROWN WATER 1/26 2:50 17 VOA 3:00 17 Pusic GECINE WHITEK 3:06 DUTTER 14 1/20 PLASTIC CACIND WATER 3,10 Beile 26 20 PLASIK BROWNER 1/26 21 pourle 3:24 PLASTIC GROUND WATER 1/26 3:34 22 BuTLE 22 PLASTIC GROUPD 23 3:40 23 1/26 WATESZ DOTHE 24 PLASTIL 3:47 120 BUTTLE GROUPP WATER TIMES DATE RECEIVED BY: RELINOUISHED BY: 1-14-8914:00 DATE TIME RECEIVED BY: RELINQUISHED BY 1/1 1/20 . ( TIME DATE RECEIVED BY: RELINQUISHED BY: TIME DATE RECEIVED FOR LABORATORY BY:

#### ANANIA GEOLOGIC ENGINEERING

CHAIN OF CUSTODY RECORD

Pg30+3

PROJECT	NAME: Carnat	·	Oakl	and	F	PROJEC	OT NO	.004-	-88 -	059
PROJECT NAME: Carnation/Oakland. PROJECT NO. 004-88-059.  REPORT RESULTS TO: Karl J. Anamia/Tom Edwards.										
SURVEY		<del></del>		SAN	PLER	S ₁ \(\)		1 /		. 01
- Kecou	jery Well t	3ase	line	1	192	77 3 3	Ma	mo/for		
LABORATORY LOG NUMBER	STATION NUMBER		TIME	COL	LE TY L GRAB	77	603	No. OF CONTAINERS		LYSIS DIRED ·
		1/24	3.54			/	25	P1912 0.716	77700.0	pages
	BAOLNOWATER 26	1/26	4:00			V	24	PLASTIC	Ge	esse s KAM
										1-0-
										PORT SECURITY SERVICES TO PROPERTY
			·····							
									An Maria	
									· <del></del>	
						-				
7									iv si alingsio alikalipi, karapi alikalipi	-
A INTHESTED	alletter	15		EXETYP	03	fun			1/76/	64/6:09
ELIMOUISHED	Thomas Col		RI	ECEIVE	D BY:	7. ~(,	$\vec{Z}$	•	DA:72	/ TIME
ELI:QUISHED	BY:		RI	XEIVE		(	7		DATE	/ TIME
ECEIVED FOR	LABOFATORY BY:						· =		DATE	/ TIME
ETHOD OF SHI	THOD OF SHIPMETT:									