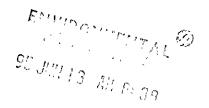


FIRST QUARTER 1995
GROUNDWATER MONITORING REPORT
NESTLE FOOD COMPANY
(FORMER CARNATION DAIRY FACILITY)
OAKLAND, CALIFORNIA

June 95





June 12, 1995

Ms. Jennifer Eberle Alameda County Health Agency Hazardous Materials Division 80 Swan Way, Room 200 Oakland, California 94601

SUBJECT: QUARTERLY GROUNDWATER MONITORING REPORT FORMER CARNATION DAIRY FACILITY
1310 14TH STREET, OAKLAND, CALIFORNIA

Dear Ms. Eberle:

At the request of our client, Nestles USA, Park Environmental Corporation (Park) is pleased to submit this Quarterly Groundwater Monitoring Report for the subject site. The report documents the groundwater monitoring and sampling work performed for the first quarter, January through March of 1995 at the site.

If you have any questions regarding this report, please call our office at (916) 723-1776.

Thank You,
Park Environmental C

Park Environmental Corporation

Richard J. Zipp, R.G., C.E.G Principal Hydrogeologist

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Enclosure

pc Mr. Binayak Acharya, Nestlé USA, Inc.

FIRST QUARTER 1995
GROUNDWATER MONITORING REPORT
NESTLE FOOD COMPANY
(FORMER CARNATION DAIRY FACILITY)
1310 14TH STREET
OAKLAND, CALIFORNIA

PRESENTED TO:

ALAMEDA COUNTY HEALTH AGENCY
DEPARTMENT OF ENVIRONMENTAL HEALTH
DIVISION OF CLEAN WATER PROGRAM
UST LOCAL OVERSIGHT PROGRAM
80 SWAN WAY, ROOM 200
OAKLAND, CALIFORNIA 94621

ON BEHALF OF:

NESTLE USA, INC. 800 NORTH BRAND BOULEVARD GLENDALE, CALIFORNIA 91203

PREPARED BY:

PARK ENVIRONMENTAL CORPORATION 8084 OLD AUBURN ROAD, SUITE E CITRUS HEIGHTS, CALIFORNIA 95610

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1.0 INTRODUCTION

Nestle USA, Inc., (Nestle) has retained **Park Environmental Corporation** (**Park**) to provide environmental services at the former Carnation facility in Oakland, California. A site location map is shown on Figure 1 in Appendix A. Nestle has authorized **Park** to prepare this Quarterly Groundwater Monitoring Report (QMR), which includes brief groundwater sampling methodology and findings sections.

The Alameda County Health Agency (ACHA) is the lead environmental agency. This work was requested by Ms. Susan Hugo and Ms. Jennifer Eberle with the ACHA in accordance with the meeting between ACHA, Mr. Richard Hiett of the California Regional Water Quality Control Board (CRWQCB), Mr. Walter Carey with Nestle, and Mr. Richard Zipp with Park, on September 17, 1992. This site is referenced by the ACHA as 1310 14th Street.

1.1 Scope of Services

Specific tasks completed during this investigation included the following:

- Measure depth to water and/or free product thicknesses in 71 monitoring wells;
- Calculate groundwater flow direction in the vicinity of the free product plume and in the vicinity of the property boundaries;
- Purge, sample and analyze nine monitoring wells (MW-2, MW-3, MW-6, MW-25, MW-26, MW-28, MW-29, MW-30 and MW-32) for total petroleum hydrocarbons as gasoline and diesel (TPH G and TPH D; EPA Method 8015), benzene, toluene, ethylbenzene, and total xylenes (BTEX; EPA Method 8020) and two samples (MW-26 and MW-32) for halogenated volatile organic compounds (HVOC; EPA Method 8260). In addition to the above mentioned analyses, modified EPA 8015 for gasoline tests were performed on an equipment blank and field duplicate sample for QA/QC purposes; and
- Prepare this OMR documenting the findings.

2.0 GROUNDWATER MONITORING WELL SAMPLING METHODOLOGY

2.1 Groundwater Measurements

Prior to obtaining depth to groundwater measurements in the sampled wells, the wells were checked for the presence of free product using a new disposable bailer for each well. Depth to groundwater measurements in the sampled wells and un-sampled wells were made using an ACTAT Corporation Model P100 Olympic well probe. Free product thicknesses were measured with a KECK: KIR-89 Interface probe. The depths to water or product were measured from the top of the well casing.

Groundwater elevations were calculated using measurements from surveyed monitoring wells that did not contain free product. Results of these measurements are included in Table I in Appendix B.

2.2 Monitoring Well Purging

Each monitoring well was purged with a submersible pump until at least three well volumes of water were removed. All of the wells sampled are constructed of 4-inch diameter PVC well casing (except MW-6, which is 2-inches in diameter). All purging and sampling equipment was washed in a solution of trisodium phosphate and rinsed in distilled water prior to each usage, to reduce the potential for cross contamination between wells.

As groundwater was removed from the wells, pH, temperature and conductivity were monitored and recorded on a field data sheet. These field documents are kept in a permanent project file A summary of the data obtained during the purging of the wells is presented in Table II in Appendix B.

The wells were allowed to stand for a period of time to regain equilibrium prior to sampling Groundwater purged from the wells was placed into DOT-approved 55-gallon drums, pending receipt of analytical results to select the appropriate disposition.

2.3 Groundwater Analyses

Analyses of the groundwater were performed by a California certified laboratory in accordance with state guidelines and EPA protocols. Groundwater samples from nine monitoring wells (MW-2, MW-3, MW-6, MW-25, MW-26, MW-28, MW-29, MW-30 and MW-32). were analyzed for TPH G, TPH D and BTEX. In addition, groundwater samples from monitoring wells MW-26 and MW-32 were analyzed for HVOC. Monitoring well MW-27 located in 16th Street was not sampled, due to a vehicle obstructing access.

2.4 Groundwater Sampling

Proper sampling collection and handling are essential to assure the quality of the data obtained from the given sample. Each groundwater sample therefore was collected using a new sterile disposable bailer. The sampled water was placed in laboratory prepared 40 millimeter glass containers. The sample containers were filled with water to the top to expel air space and were sealed with Teflon-lined caps. Water sample containers were labeled with the name of the sampler, the date, the job number, the preservative, and an identifying well number. The samples were transported to a California certified laboratory. Full chain-of-custody (COC) protocol was followed during sample handling and delivery.

3.0 FINDINGS

3.1 Groundwater Conditions

3.1.1 Groundwater Flow Direction and Hydraulic Gradient

Groundwater monitoring wells containing free product were not used for the calculations of groundwater flow direction or hydraulic gradient. Groundwater measurements taken by **Park** on March 13, 1995 indicate that groundwater flow beneath the site continues to be in a north-northwesterly direction. The hydraulic gradient was calculated to be approximately 0.0025 or 0.25-feet drop per 100-feet of run beneath the site. The flow direction of the groundwater is shown graphically on Figure 2 in Appendix A. The measurements taken during this sampling event show the groundwater elevation ranging from about 4.11 to 4.70-feet above mean sea level (MSL), which is consistent with elevations monitored during the previous years. All groundwater measurement data collected are summarized in Table I in Appendix B.

3.1.2 Occurrence of Free Product

Free product was present in 14 of the 66 monitoring wells that **Park** monitored for this investigation. The thicknesses of free product ranged from 0.02-feet to 4.11-feet, with an average thickness of 1.02-feet in the free product measured wells.

Measurements collected during the previous quarter's investigation showed an average free product thickness of 0.82-feet, based on data collected from 26 monitoring wells containing free product. During the latest sampling round, only 14 monitoring wells contained measurable quantities of free product. Therefore, the increase in average free product thickness does not indicate an increase in total free product volume.

The lateral extent of free product continues to diminish as a result of the vapor extraction remediation. Free product measurements for sampling rounds since November, 1993 are summarized in Table III in Appendix B. The occurrence of free product is shown on Figure 3 in Appendix A.

3.1.3 Results of Laboratory Analyses

Laboratory test results for TPH gas and diesel analyses of groundwater samples collected on March 13, 1995 for this investigation as well as the results of previous quarterly sampling events since March 1993 are summarized in Table IV in Appendix B

Analytical results for selected wells and the estimated extent of dissolved TPH G and TPH D in the groundwater plume are shown in Figure 4 in Appendix A. Dissolved TPH G and TPH D concentrations were reported in MW-3, MW-25, MW-26, and MW-32. Concentrations of dissolved benzene were reported in MW-3, MW-6, MW-25, MW-26, MW-28, MW-29, MW-30, and MW-32. Laboratory reports and COC documents are included as Appendix C.

4.0 LIMITATIONS

The monitoring services performed by **Park** were performed in a manner consistent with the level of care and skill ordinarily exercised by members of the profession currently practicing in the same locality under similar conditions.

The data presented in this report are representative of conditions at the site when monitoring and sampling were performed. The findings presented are based on the current data and past written and/or oral information provided by the regulatory agencies or Nestle USA.

5.0 PREPARATION OF REPORT

Firm Preparing Report

Park Environmental Corporation 8084 Old Auburn Road, Suite E Citrus Heights, California 95610

Report Prepared by:

This report was prepared by **Park Environmental Corporation (Park)**. Mr. Richard J. Zipp, Hydrogeologist, is the qualified person responsible for overseeing this project. This report was written by Mr. J. Daron Robertson, Project Manager for **Park**.

This report was prepared to assist the property owner in compliance with California Code of Regulations, Title 23, Chapter 16, Article 5, Section 2652(d), which requires the submittal of reports to regulatory agencies at a minimum every three months.

ERED GEOLOG

RICHARD J. ZIPP No. 1096 CERTIFIED

If you have any questions or need additional information please call the undersigned at (916) 723-1776.

Thank You,

Richard J. Zipp, R.G.

Principal Hydrogeologist

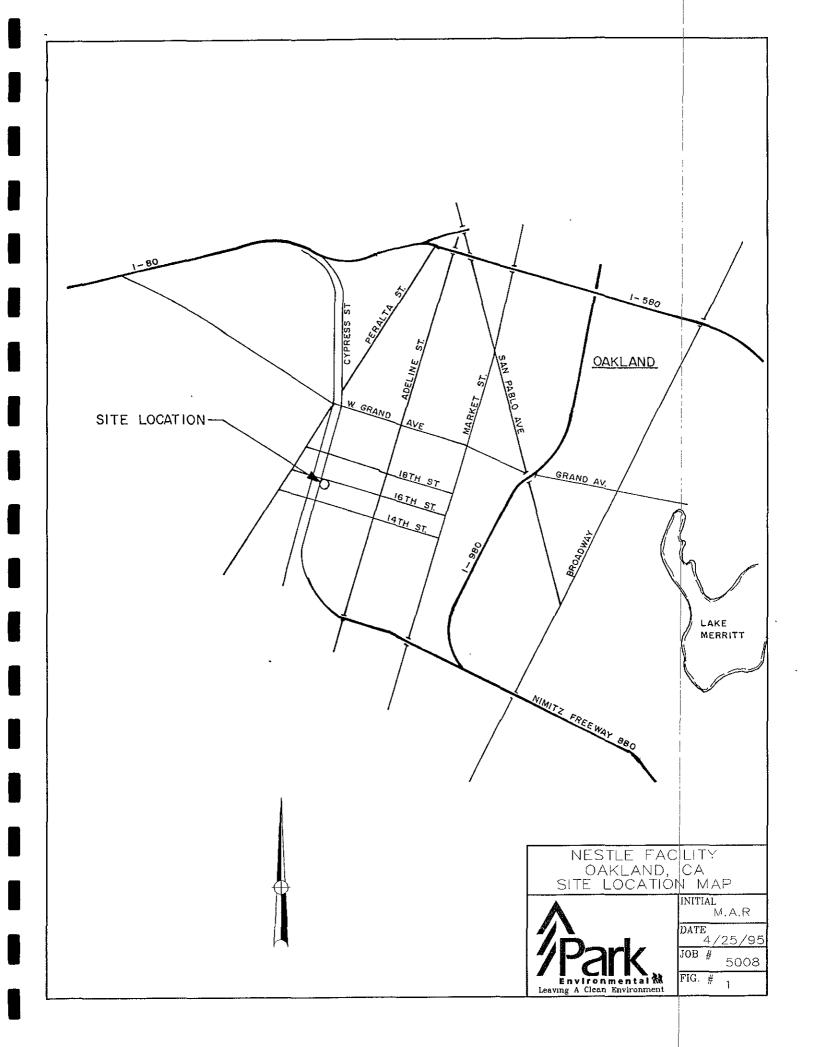
J. Daron Robertson

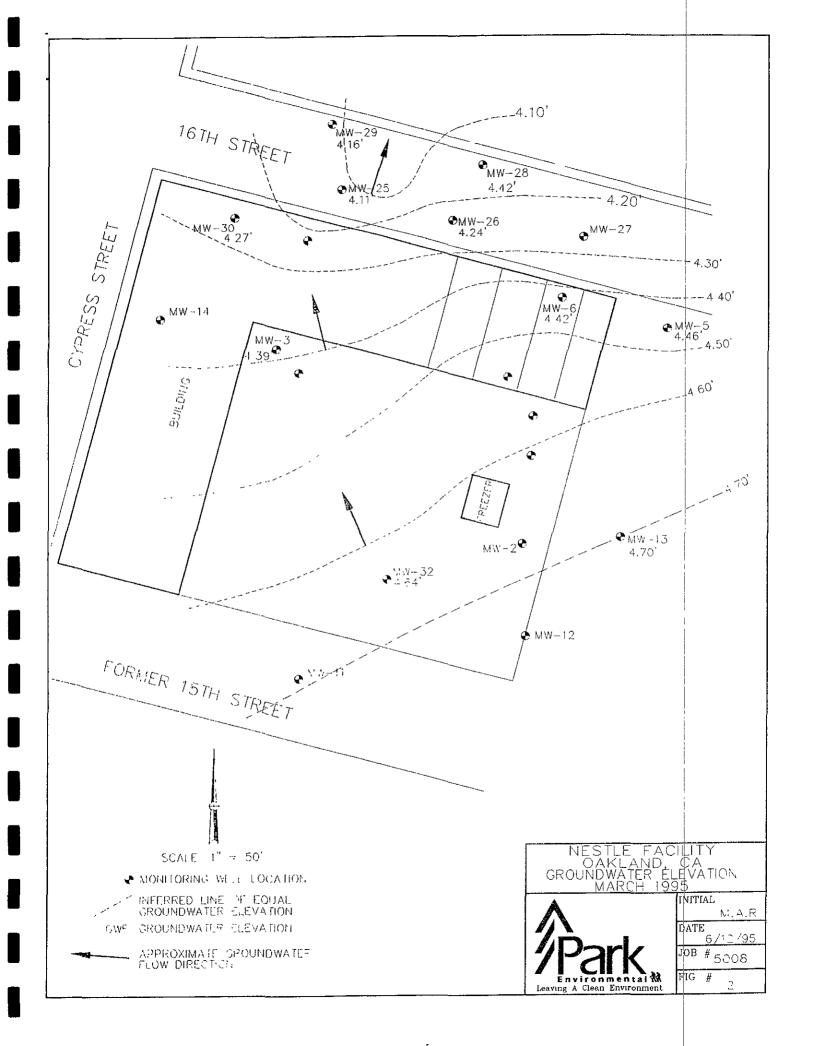
Project Manager

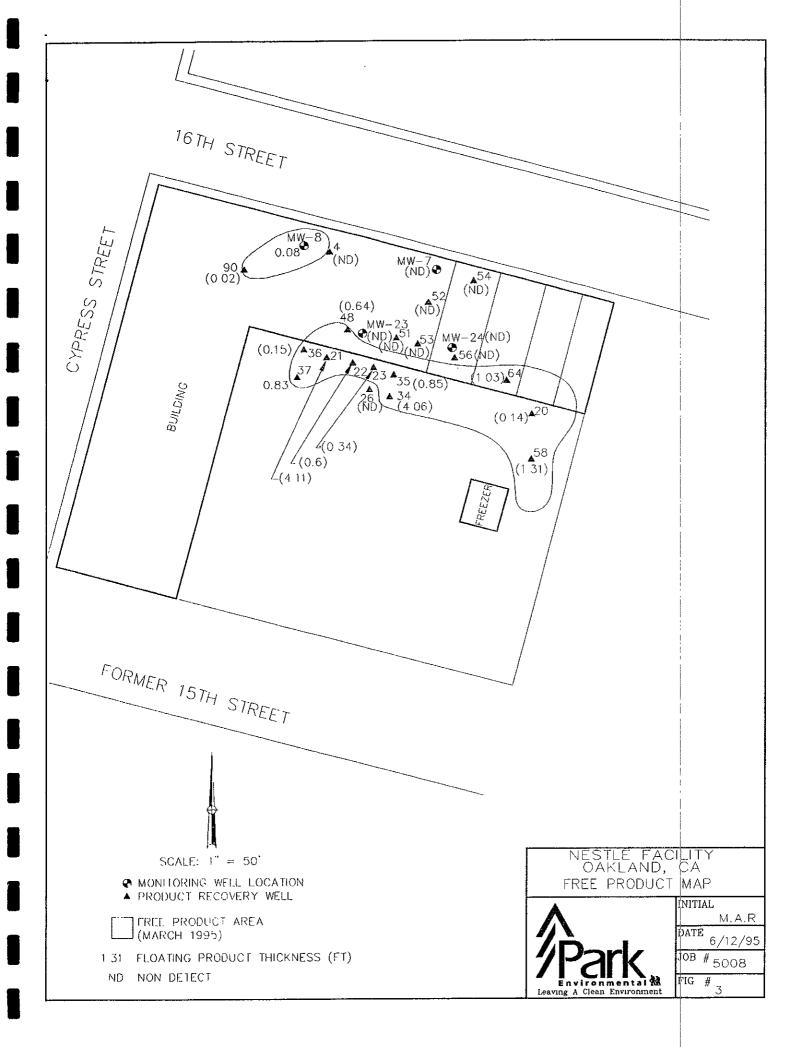
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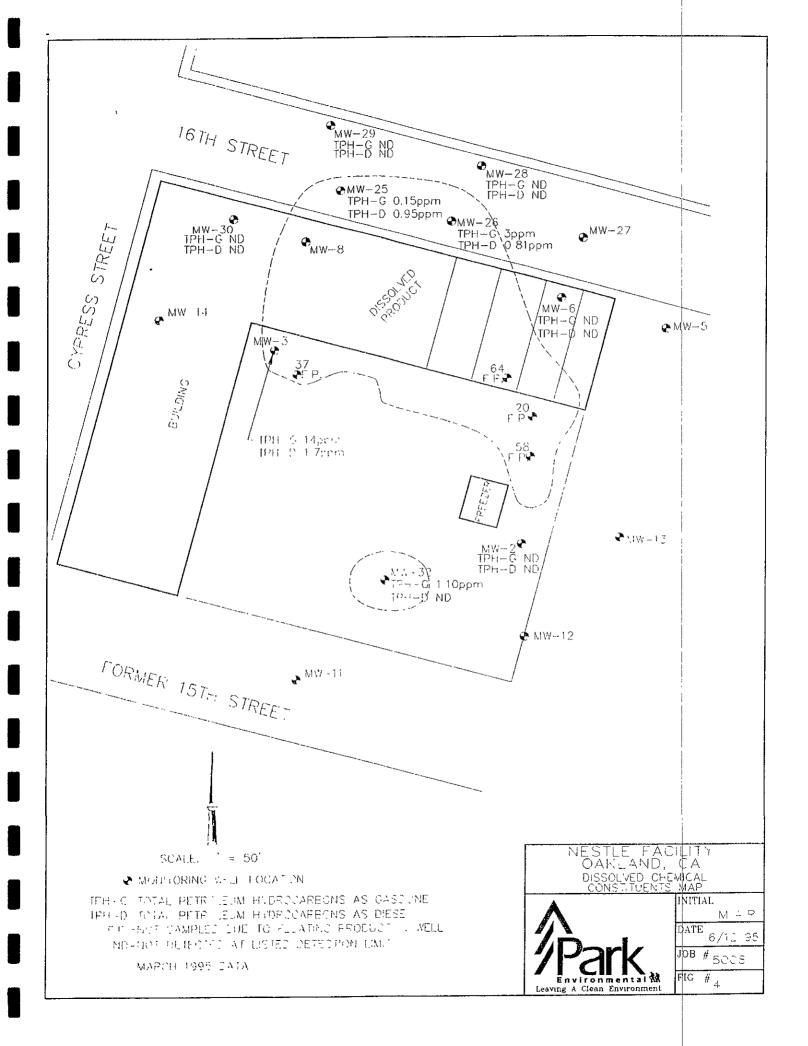
pc Mr. Binayak Acharya, Nestle USA, Inc.

APPENDIX A MAPS AND FIGURES









APPENDIX B

TABLES

TABLE I **GROUNDWATER MEASUREMENTS**

MARCH 13, 1995

A. J. 18 March 2011 April 2011	المرازية والمرازعة الأساء والمنطوع والمتاري	TOC Depth to Water (feet)	Control of the Contro	Product Thickness (feet)	Wøll Diameter (flevt)	Groundwater Elevation (feet)
MW-2*	-	6.87	-	-	4	-
MW-3*		6.64	14.30	-	4	(7.66)
MW-5	-	-	14.41	_	4	- 2
MW-6*	•	6.32	14.12	<u>-</u>	2	7.80
MW-7	-	6.72	14.29	ND	4	7.57
MW-8	6.77	6.85	14.20	0.08	· _	7.35
MW-11	-	<u>-</u>	<u>.</u>	_	4	_
MW-13		-	14 85	-	4	4.70
MW-22		5.92	14.44	ND	2	8.52
MW-23	-	5.52	-	ND	4	NC
MW-24	-	6.68	14 67	ND	2	7.99
MW-25*	-	5.77	12.86	-	4	7.09
MW-26*	-	5.25	12.71	-	4	7.46
MW-27*	-		14.04	-	4	-
MW-28*	L	5.93	13.45	-	4	7.52
MW-29*	-	5.55	12.60	-	4	7.05
MW-30*	<u></u>	7.23	14.54	-	4	7.31
MW-32*	-	6.63	14.76	-	4	8.13

TOC

Top of Casing Groundwater Samples Obtained For This Investigation

No information None detected ND

TABLE I Continued **GROUNDWATER MEASUREMENTS**

MARCH 13, 1995

Sample ID	TOC Depth to Product (feet)	TOC Depth to Water	Casing Elevation	Product Thickness	Weli Diameter	Groundwater Elevation
	(feet)	(feet)	(feet)	(feet)	(inches)	(feet)
PR-20	5.93	6.07	14.36	0.14	2	8.29
PR-21	5.80	9.91	14.37	4.11	2	4.46
PR-22	7.70	8.30	14.43	0.60	2	6.13
PR-23	5.81	6.15	14.47	0.34	2	8.32
PR-24	_	6.53	-	-	-	
PR-26	-	6.54	14.38	ND	2	7.84
PR-27		6.51	-		2	-
PR-28		6.17	-	•	2	-
PR-30	3.53	-	-	-	ſ	-
PR-33	-	6.28	14.36	-	2	8.08
PR-34	5.38	9.44	14.49	4.06	2	5.05
PR-35	6.25	7.10	14.55	0.85	2	7.45
PR-36	6.76	6.91	-	0.15	-	-
PR-37	6.44	7.27		0.83	-	-
PR-39	-	6.72	<u>-</u>	-	-	-
PR-41	-	3.34	-	ND	2	-
PR-42	-	7.04	-	•	1	-
PR-43		6.92	<u>-</u>	•	•	-
PR-44	-	7.01	-	-	2	-
PR-45	-	7.05	-	•	2	-
PR-46	-	6.87	-	-	2	-
PR-47	-	7.20	<u>-</u>		. 2	-
PR-48	5.16	5.80	-	0.64	2	-
PR-49		6.98	<u>.</u>	-	2	-

TOC

Top of casing Groundwater samples obtained for this investigation

No information NDNone detected

TABLE I Continued GROUNDWATER MEASURMENTS

MARCH 13, 1995

Sample 10	TOC Depth	TOC Depth	Casing Elevation	Product Thickness	Well Diameter	Groundwater Elevation
	to Product (feet)	to Water (feet)	(feet)	(feet)	(inches)	(feet)
PR-50	-	6.67		-	2	-
PR-51	٠	5.55	-	ND	2	-
PR-52	-	5.47	-	ND	2	-
PR-53	-	5.42	-	ND	2	-
PR-54	-	7.50		ND	2	-
PR-55	-	6.24	-	•	2	-
PR-56	-	5.34	-	ND	2	-
PR-57	-	6.44	+	-	2	-
PR-58	5.76	7.17	-	1.31	2	-
PR-59	-	5.47	-	-	2	-
PR-60	-	6.84	-	•	2	-
PR-61	-	4.86	-	-	2	-
PR-62	-	6.98	•	-	2	-
PR-64	5.55	6.58	-	1.03	4	-
PR-65	-	6.59	-	-	2	-
PR-66	-	6.20	-		2	-
PR-68	-	6.34	-	•	2	-
PR-69	-	-	-	-	2	-
PR-74	-	6.29	-	-	2	-
PR-75	-	6.02	-	-	2	F
PR-76	-	6.44	-	-	2	
PR-77	-	600	-	-	2	-
V-89	-	5.95	-	-	4	-
V-90	2.24	2.26	-	0.02	4	-

TOC Top of casing

* Groundwater samples obtained for this investigation

No information

ND None detected .

TABLE II **GROUNDWATER PURGING DATA**

MARCH 13, 1995

Sample ID	Total Gallons Removed	pH	Specife Conductance x 1000 (umhos/cnt)	Temperature in Fahrenheit
MW-2-P	0	6.74	0.892	63.3
	10.5	6.74	0.707	66.1
	21	6.74	0.719	66.5
	31.8	6.75	0.693	66.5
MW-3	0	6.75	0.925	62.8
	10	6.73	0.877	64.7
	20	6.79	0.888	65.5
	31	6.74	0.888	65.9
MW-6*	0	6.81	0.782	63.8
	1.5	6.71	0 760	64.1
	3	6.73	0.738	64.6
	4	6.71	0.728	64.6
MW-25**	0 7 14 21	6 73 6.73	0.783 1.124 - -	60.0 60.1 -
MW-26	0	6.71	1.098	61.8
	13	6.57	1.292	63.5
	26	6.61	1.101	64.0
	37	6.66	1.104	64.3

²⁻inch well hand bailed using a new disposable bailer Well was pumped dry at approximately 15 gallons

TABLE II Continued GROUNDWATER PURGING DATA

MARCH 13, 1995

Sample ID	Total Gallons Removed	pH.	Specific Conductance x 1000 (umbos/cm)	Temperature in Fahrenheit
MW-27***	-	-	-	-
MW-28	0	6.73	0.60 2	62.1
	10.5	6.73	0.596	63.5
	21	6.73	0.707	63.7
	31.5	6.74	0.783	63.9
MW-29	0	6.73	0.529	59.2
	10	6.74	0.370	62.7
	20	6.74	0.417	63.4
	31	6.73	0.408	63.6
MW-30	0 8 5 17 25.5	6.73 6.73 6.74 6.70	0.858 0.685 0.689 0.727	62 7 60.9 61.4 61.6 67.0
MW-32***	0	6.75	0 796	60 4
	10	6.75	0.868	64.2
	20	6.74	0.674	66.1
	31	6.74	0.673	66.2

2-inch well hand bailed using a new disposable bailer Well was pumped dry at approximately 15-gallons

Well not accessible

Well was pumped dry at approximately 25-gallons

No information

TABLE III
PRODUCT THICKNESS

				ite		
	11/04/93	02/24/94	06/82/94	08/31/94	12/22/94	03/13/95
Sample ID			14 1 10 11 11 11 11 11 11 11 11 11 11 11 1	uckness (ft)		
MW-7	0.79	1.14	0.26	0.01	0.04	ND
MW-8	0.42	0.44	0.31	0.31	0.26	0.08
MW-22	1.83	1.54	1.14	0.19	0.03	ND
MW-23	1.21	0.07	1.79	0.68	0.41	ND
MW-24	1.77		0.97	0.39		ND
PR-20	0.91	1.15	1.45	0.88	1.04	0.14
PR-21	0.63	-	1.39	0.42	2.01	4.11
PR-22	0.98	1.43	0.9	0.47	0.04	0.6
PR-23	0.67	0.36	0.38	0.17	0.06	0.34
PR-26	0.6	0.54	0.39	0.17	-	ND
PR-30	-	-	2.81	1.21	1.97	<u> </u>
PR-34	0.66	1.17	1.07	0.37	2.45	4.06
PR-35	0.62	1.26	1.7	0.12	0.13	0.85
PR-36		1.13	1.13	0.37	0.19	0.15
PR-37	0.41	1.29	0.96	0.14	0.22	0.83
PR-41	0.59	0.53	0.13	0.43	0.03	ND
PR-44	0.24	0.22	-		-	-
PR-45	0.17	5.27	-	-	· <u>-</u>	-
PR-47	0.75	0.41	-	-	10.0	-
PR-48	1.12	0.2	0.83	0.07	1.43	0.64
PR-49	<u>-</u>	3.24	-	-	-	-
PR-50	1.08	1.58	-	-	-	-
PR-51	-	6.57	0.01	0.72	2.02	ND
PR-52	1.01	5.09	0.45	0.05	0.03	ND
PR-53	1.15	3.01	0.61	0.49	1.52	ND
PR-54	0.97	0.99	-	0.08	0.01	ND
PR-55	1.48	0.7	0.87	-	0.01	-
PR-56	0.9	1.3	0.89	0.15	1.48	ND
PR-57	-	6.4	-	-	-	-
PR-58	0.96	0.85	1.48	0.89	2.15	1.31
PR-61	0.25	0.39	1.03	- ·	0.01	-
PR-62	0.04	-	-	-	-	-
PR-64	1.49	0.11	0.09	1.06	2.15	1.03
PR-65	0.04	0.02	0.08	<u>-</u>	_	-
PR-67	1.05	0.65	-	_	-	-
V-78	1,05	-	0.23	_	_	-
V-78 V-90	_	1.41	0.94	0.16	1.68	0.02
L		1.71	V-2 1			

No information None detected

ND

TABLE IV GROUNDWATER ANALYSES SUMMARY EPA METHODS 8015, 8020 AND 8010

Sample ID	Date			Ţ	PA METI	HOD		
		80	15		802	0		8010
		трн б	TPHD	В	T	E	X	Chlorinated Compounds
		(ug/l)	(tug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
MW-2	03/23/93 07/27/93 11/05/93 02/25/94	ND ND - ND	ND ND - ND	ND ND - ND	ND ND - ND	ND ND - ND	ND ND - ND	- - -
	06/03/94 08/31/94 12/22/94 03/13/95	ND ND ND ND	ND ND ND* ND	ND ND 0.8 ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	-
MW-3	03/23/93 07/27/93 11/05/93 02/25/94 06/03/94 08/31/94 12/22/94 03/13/95	300 220 170 100 320 ND 3800 14000	ND ND ND ND ND ND 270	35 97 4.9 42 120 83 1460 3600	2.9 1.0 ND ND 8.2 1.1 18 260	2.0 4.0 ND ND 8.4 5.3 100 270	3.2 1.1 1.2 ND 4.5 2.9 50 280	- - - - -
MW-6	03/23/93 07/27/93 11/05/93 02/25/94 06/03/94 08/31/94 12/22/94 03/13/95	ND ND ND ND 69 ND ND ND	ND ND ND ND ND ND ND ND* ND	ND ND ND ND 2.7 ND ND	ND ND ND ND 8.7 ND ND ND	ND ND ND ND 1.6 ND ND	ND ND 3.5 ND 3.5 ND ND ND	- - - - -
MW-25	03/23/93 07/27/93 11/05/93 02/25/94 06/03/94 08/31/94 12/22/94 03/13/95	ND ND 170 ND 97 ND ND 150	ND ND ND ND ND ND ND* 950	ND ND 4.2 2.1 2.4 0.5 0.5 0.5	ND ND 4.4 ND 14 ND ND ND	ND ND 2.5 ND ND ND ND ND	ND ND 20 ND 3.4 ND ND ND	- - - - -

TPH G Total petroleum hydrocarbons in the gasoline range

TPH D Total petroleum hydrocarbons in the diesel range

ug/l Micrograms per liter or parts per billion

Not detected at method detection limits. See specific laboratory reports for method detection limits

ND* Anomaous peak, phthalate, reported. Chromatogram does not have a diesel like pattern.

BTEX Benzene, toluene, ethylbenzene, and xylenes

No information

ND

TABLE IV Continued GROUNDWATER ANALYSES SUMMARY EPA METHODS 8015, 8020 AND 8010

Sample ID	Date			j	EPA METI	HOD		
		80	15		802	0	•	8010
		TPH G	TPH D	В	Т	E	X	Chlorinated Compounds
		(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
MW-26	03/23/93	7000	1300	180	190	55	330	ND
	07/27/93	1800	ND	470	96	30	80	140*
	11/05/93	19000	ND	4700	1300	9.0	1400	120*
	02/25/94	14000	ND	4800	570	200	860	28*
	06/03/94	12000	ND	4100	300	120	230	140*
	06/03/94	-	-	1 -	· -	l -	-	1.7**
	06/03/94	-	-			-	-	0.84***
	08/31/94	9300	1400	4100	360	170	450	****
	12/22/94	5000	560	1030	170	85	290	[1]
	03/13/95	3000	810	320	19	23	66	*
_				<u> </u>			·	**
MW-27	03/23/93	ND	ND	ND	ND	ND	ND	<u>.</u>
	07/27/93	ND	ND	ND	ND	ND	ND	-
	11/05/93	ND	ND	ND	ND	ND	2.6	-
	02/25/94	ND	ND	ND	ND	ND	ND	-
1	06/03/94	ND	ND	0.85	ND	ND	ND	-
	08/31/94	+	+	+	+	+	+	-
	12/22/94	+	+	+	+	+	+	-
	03/13/95	+	+	+	+	+	+	-
MW-28	03/23/93	110	ND	ND	ND	ND	ND	-
	07/27/93	ND	ND	ND	ND	ND	ND	-
	11/05/93	ND	ND	ND	ND	ND	2.1	<u>.</u>
	02/25/94	ND	ND	ND	ND	ND	ND	_
	06/03/94	ND	ND	3.1	ND	ND	ND	-
· 	08/31/94	ND	ND	1.4	ND	ND	ND	-
	12/22/94	ND	ND*	ND	ND	ND	ND	<u></u>
	03/13/95	ND	ND	0.91	ND	ND	ND	
			,					

TPH G Total petroleum hydrocarbons in the gasoline range

TPH D Total petroleum hydrocarbons in the diesel range

ug/l Micrograms per liter or parts per billion

ND Not detected at method detection limits. See specific laboratory reports for method detection limits

ND* Anomalous peak, phthalate, reported. Chromatogram does not have a diesel like pattern.

BTEX Benzene, toluene, ethylbenzene, and xylenes

* 1,2 Dichloroethane

** 1,1 Dichloroethane

*** Dibromochloromethane

**** Chlorinated volatile compounds not detected using EPA Method 8260

The following additional volatile compounds were detested using EPA Method 8260, n-Butylbenzene, 3.9; sec-Butylbenzene, 2.2; tert-Butylbenzene, 5.7; isopropylbenzene, 9.8; naphalene, 18; propylbezene, 6.3; 1,2,4-trimethylbenzene, 130; and 1,3,5-trimethylbenzene, 23.

- + Well not accessible, groundwater samples not obtained
- No information

APPENDIX C LABORATORY REPORTS AND CHAIN-OF-CUSTODY



3/27/95 Date:

Park Environmental Corporation 8084 Old Auburn Road, Suite E Citrus Heights, CA 95610

Attention:

Mr. Daron Robertson

Client Project Number:

5008-J12/

Nestle-Oakland

Date Sampled:

3/13/95

Date Samples Received:

3/15/95

Sierra Project No.:

9503-085

Attached are the results of the chemo-physical analysis of the sample(s) from the project identified above.

The samples were received by Sierra Laboratories, Inc. with a chain of custody record attached or completed at the submittal of the samples.

The analysis were performed according to the prescribed method as outlined by EPA, Standard Methods, and A.S.T.M.

The remaining portions of the samples will be disposed of within 30 days from the date of this report. If you require additional retaining time, please advise us.

Lukara 1. Frayth

This report is applicable only to the sample received by the laboratory. The liability of the laboratory is limited to the amount paid for this report. This report is for the exclusive use of the chent to whom it is addressed and upon the condition that the client assumes all liability for the further distribution of the report or its contents.

Park Environmental Corporation Date Sampled: 3/13/95 8084 Old Auburn Road, Suite E Date Received: 3/15/95

Citrus Heights, CA 95610 Date Prepared: 3/15-3/17/95
Date Analyzed: 3/15-3/17/95

Sierra Project No.: 9503-085 Analyst: SM

Client Project ID: 5008-J12/Nestle-Oakland

Sample Matrix: Water Report Date: 3/27/95

HALOGENATED VOLATILE ORGANICS EPA METHOD 601

		Conce	entration, µg/l	
				Method
Client Sample No.:	MW-26	MW-32		 Detection
				Limit,
Sierra Sample No.:	2403	2407		 μg/l
COMPOUNDS:				
Bromodichloromethane	ND	ND		0.5
Bromoform	ND	ND		0.5
Chloroform	ND	ND	,	0.5
Chlorodibromomethane	ND	ND		0.5
Total Trihalomethanes	ND	ND		0.5
Bromomethane	ND	ND		0.5
Carbon Tetrachloride	ND	ND		0.5
Chlorobenzene	ND	ND		0.5
Chloroethane	ND	ND		0.5
2-Chloroethylvinyl Ether	ND	ND		0.5
1,2-Dichlorobenzene	ND	ND		0.5
1,3-Dichlorobenzene	ND	ND		0.5
1,4-Dichlorobenzene	ND	ND		0.5
1,1-Dichloroethane	5.8	ND		0.5
1,2-Dichloroethane	53	16		0.5
1,1-Dichloroethylene	ND	ND		0.5
1,2 Dichloroethylene (T)	ND	ND		0.5
1,2-Dichloropropane	ND	ND		0.5
1,3-Dichloropropene (CIS)	ND	ND		0.5
1,3-Dichloropropene (T)	ND	ND		0.5
Methylene Chloride	ND	ND		0.5

CONTINUED

Park Environmental Corporation Date Sampled: 3/13/95 8084 Old Auburn Road, Suite E Date Received: 3/15/95 Citrus Heights, CA 95610 Date Prepared: 3/15-3/17/95 Date Analyzed: 3/15-3/17/95 Sierrra Project No.: 9503-085 Analyst: SM Client Project No.: 5008-J12/Nestle-Oakland Sample Matrix: **Report Date:** 3/27/95 Water

EPA METHOD 601 CONTINUED

		Concentration	on, μg/l	
Client Sample No.:	MW-26	MW-32		Method Detection
Sierra Sample No.:	2403	2407		Limit, µg/l
COMPOUNDS:				
1,1,2,2-Tetrachloroethane	ND	ND		0.5
Tetrachloroethylene	ND	ND		0.5
1,1,1-Trichloroethane	ND	ND		0.5
1,1,2-Trichloroethane	ND	ND		0.5
Trichloroethylene	ND	ND		0.5
Trichlorofluoromethane	ND	ND		0.5
Vinyl Chloride	ND	ND	•	0.5
Dilution Factor	1	1		QC Limits
% Surrogate Recovery: 1-Chloro-2-fluorobenzene	83	81		60-130

QC Sample ID: 9503-08	5-2318	Quality A	Assurance/(Quality Contr	ol Data		
	LCS	QC	Spike	Spike Dup	QC		QC
Compounds	% Rec.	Limits	% Rec.	% Rec.	Limits	RPD	Limits
1,1 - Dichloroethane	101	80-120	93	102	47-132	8.5	0-30
Carbon Tetrachloride	100	80-120	92	101	43-143	9.2	0-30
Bromoform	95	80-120	93	99	13-159	6.3	0-30

ND means Not Detected

Park Environmental Corporation

8084 Old Auburn Road, Suite E

Citrus Heights, CA 95610

Date Sampled:

3/13/95

Date Received:

3/15/95

Date Prepared:

3/15-3/17/95

Date Analyzed:

3/15-3/17/95

Analyst:

SM

Sierra Project No.: Client Project ID:

Sample Matrix:

9503-085

5008-J12/Nestle-Oakland Water

Report Date:

3/27/95

EPA METHOD 8020-BTEX/ EPA METHOD 8015 MODIFIED-GASOLINE RANGE HYDROCARBONS (C4-C12) (PURGE AND TRAP)

		Concer	tration, μg/l		
Client Sample No.:	MW-29	MW-30	MW-32		Method Detection
Sierra Sample No.:	2405	2406	2407		Limit, µg/l
COMPOUNDS:					
Benzene	0.59	0.98	220		0.5
Toluene	ND	ND	3.6		0.5
Ethylbenzene	ND	ND	6.5		0.5
Total Xylenes	ND	ND	5.8		0.5
Gasoline Range	ND	ND	1100	•	50
Dilution Factor	1	1	1,5		QC Limits
% Surrogate Recovery:					
1-Chloro-2-fluorobenzene	94	92	100		60-130

Quality Assurance/Quality Control Data QC Sample ID: 9503-085-2397										
Compounds	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits			
Benzene	90	80-120	90	88	39-150	2.1	0-30			
Toluene	91	80-120	96	94	46-148	1.5	0-30			
Ethylbenzene	89	80-120	90	88	32-160	1.7	0-30			
Gasoline	102	80-120	103	99	50-150	3.6	0-30			

ND means Not Detected

Park Environmental Corporation 8084 Old Auburn Road, Suite E Citrus Heights, CA 95610

Date Sampled: 3/13/95 Date Received: 3/15/95

Date Prepared: 3/15-3/17/95 3/15-3/17/95

Sierra Project No.:

9503-085

Date Analyzed:

Analyst:

SM:

Client Project ID:

5008-J12/Nestle-Oakland

Sample Matrix: Water

Report Date: 3/27/95

EPA METHOD 8020-BTEX/ EPA METHOD 8015 MODIFIED-GASOLINE RANGE HYDROCARBONS (C4-C12) (PURGE AND TRAP)

		Concer	tration, μg/l		
		Equipment			Method
Client Sample No.:	Travel Blank	Blank	MW-2	MW-3	Detection
					Limit,
Sierra Sample No.:	2397	2398	2399	2400	μg/I
COMPOUNDS:					
Benzene	ND	ND	ND	3600 /	0.5
Toluene	ND	ND	ND	260	0.5
Ethylbenzene	ND	ND	ND	270	0.5
Total Xylenes	ND	ND	ND	280	0.5
2.0				/	
Gasoline Range	ND	ND	ND	• 14 000 J	50
·					,
Dilution Factor	1	1	1	50	QC Limits
% Surrogate Recovery:					
1-Chloro-2-fluorobenzene	91	94	94	82	60-130

Quality Assurance/Quality Control Data QC Sample ID: 9503-085-2397											
Compounds	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits				
Benzene	90	80-120	90	88	39-150	 	0-30				
Toluene	91	80-120	96	94	46-148	1.5	0-30				
Ethylbenzene	89	80-120	90	88	32-160	1.7	0-30				
Gasoline	102	80-120	103	99	50-150	3.6	0-30				

ND means Not Detected

Park Environmental Corporation Date Sampled: 3/13/95 8084 Old Auburn Road, Suite E Date Received: 3/15/95 Citrus Heights, CA 95610 Date Prepared: 3/15-3/17/95 Date Analyzed: 3/15-3/17/95 Sierra Project No.: Analyst: 9503-085 SM Client Project ID: 5008-J12/Nestle-Oakland Sample Matrix: Water Report Date: 3/27/95

EPA METHOD 8020-BTEX/ EPA METHOD 8015 MODIFIED-GASOLINE RANGE HYDROCARBONS (C4-C12) (PURGE AND TRAP)

		Concen	tration, µg/l		<u> </u>
Client Sample No.:	MW-6	MW-25	MW-26	MW-28	Method Detection
Sierra Sample No.:	2401	2402	2403'	2404	Limit, μg/l
COMPOUNDS:				- 	
Benzene	1.2	0.58	320	0.91	0.5
Toluene	ND	ND	19	ND	0.5
Ethylbenzene	ND	ND	23	ND	0.5
Total Xylenes	ND	ND	66	ND	0.5
Gasoline Range	ND	150	3000	* ND	50
Dilution Factor	1	1	5	1	QC Limits
% Surrogate Recovery:					
1-Chloro-2-fluorobenzene	85	97	88	90	60-130

QC Sample ID: 95	03-085-2397	Quality Assurance/Quality Control Data							
Compounds	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits		
Benzene	90	80-120	90	88	39-150	2.1	0-30		
Toluene	91	80-120	96	94	46-148	1.5	0-30		
Ethylbenzene	89	80-120	90	88	32-160	1.7	0-30		
Gasoline	102	80-120	103	99	50-150	3.6	0-30		

ND means Not Detected

Park Environmental Corporation 8084 Old Auburn Road, Suite E

Citrus Heights, CA 95610

Sierra Project No.:

Client Project ID:

9503-085 5008-J12/Nestle-Oakland

Sample Matrix: Water Date Sampled: 3/13/95

Date Received: 3/15/95

Date Prepared: 3/15-3/17/95 Date Analyzed: 3/15-3/17/95

Analyst:

LT

Report Date:

3/27/95

TOTAL PETROLEUM HYDROCARBONS EPA 8015 MODIFIED - Diesel Range Hydrocarbons (C10-C23)

SIERRA	Client Sample	Concentration	Dilution		MDL
Sample No.	No.	(mg/l)	Factor	% Surrogate Recovery	(mg/l)
2399	Monitoring Well	ND /	1	N/A	0.4
2400	MW-3	1.7	1	N/A	0.4
2401	MW-6	ND	1	N/A	0.4
2402	MW-25	0.95	1	N/A	0.4
2403	MW-26	0.81	1	N/A	0.4
2404	MW-28	ND	1	- N/A	0.4
2405	MW-29	ND	1	N/A	0.4
2406	MW-30	ND	1	N/A	0.4
2407	MW-32	ND	1	N/A	0.4
				•	
		7			
				,	

	Qu	ality Assu	rance/Qual	ity Control Dat	a		
QC Sample ID:	9503-078-1	Blank Spik	ce	. ,			
Compound	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits
TPH as Diesel	110	50-120	103	105	50-150	2.0	0-30

ND means Not Detected

	•								450	23-8S)	, ,		
_	BI	LL T	0:						•) I.I	1181	7
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						SAN	APLE T	YPE	SAMPLE	TYPE		ANALYSIS	
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23	97	X	TRAVEL BLANK	1-1-1	1300		,	×	TEAVEL BLANK	VOA LI HUL	PH	6+BrE	<u>~</u>
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сомР.	GRAB	SAMPLE LOC		DATE	TIME	SOIL	APLE T	YPE WATER	SAMPLE NO.	TYPE CONTAINER(S)		ANALYSIS REQUIRED
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<i>\f</i>		Talk.	(916) 72 LIC. #60			80	0170 ,Vr	BURN ROAD	CITRUS H	EIGHTS, CA 95616	(b) 1	# 3000317
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<u>,</u>	_	•				SAN	MPLE T	YPE	SAMPLE	TYPE	AN	IALYSIS
сомР.	GRAB	SAMPLE LOCA	TION.	DATE	TIME	SOIL	AIR	WATER	NO.	CONTAINER(S)		QUIRED
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NOTE	: PL	RASE HAVE EACH	ATAC 1	SHEET SI	GNED BY	CHEMIS	ST.					



