

ENVIRONMENTAL
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PORT OF OAKLAND

September 5, 1996

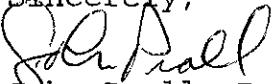
Ms. Jennifer Eberle
Hazardous Materials Specialist
Alameda County Environmental Protection Division
1131 Harbor Bay Parkway, Room 250
Alameda, CA 94502-6577

**SUBJECT: SECOND QUARTER 1996
GROUNDWATER MONITORING AND SAMPLING REPORT
BUILDING C-401, 2277 7TH STREET, OAKLAND
STID # 3899**

Dear Jennifer:

Please find enclosed a copy of the Groundwater Monitoring and Sampling Report, Second Quarter 1996, prepared on the behalf of the Port of Oakland by Alisto Engineering Group (Alisto). The report, dated May 31, 1996, addresses groundwater monitoring and sampling and product recovery activities that were performed by Alisto in April 1996 at Building C-401, 2277 7th Street, Oakland, California.

If you have any questions, please feel free to contact me at 272-1373.

Sincerely,

John Prall, R.G.
Associate Environmental Scientist

Enclosure

cc (w/enclosure): Don Ringsby, Dongary Investments
Rich Hiett, RWQCB

cc (w/o enclosure): Neil Werner

PORT OF OAKLAND
ENVIRONMENTAL DIVISION

ENVIRONMENTAL
PROTECTION

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R E G I O N D
GROUNDWATER MONITORING AND SAMPLING REPORT
ENVIRONMENTAL DIVISION
SECOND QUARTER 1996

Port of Oakland
Building C-401
2277 Seventh Street
Oakland, California

Project No. 10-270-04-001

Prepared for:

Port of Oakland
530 Water Street
Oakland, California

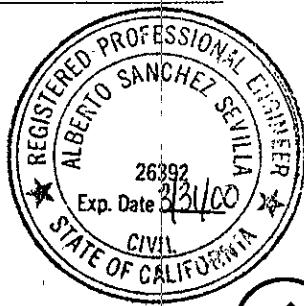
Prepared by:

Alisto Engineering Group
1575 Treat Boulevard, Suite 201
Walnut Creek, California

May 31, 1996

Brady Nagle
Brady Nagle
Project Manager

Al Sevilla
Al Sevilla, P.E.
Principal



**GROUNDWATER MONITORING AND SAMPLING REPORT
SECOND QUARTER 1996**

**Port of Oakland
Building C-401
2277 Seventh Street
Oakland, California**

Project No. 10-270-04-001

May 31, 1996

INTRODUCTION

This report presents the results and findings of the groundwater monitoring and sampling conducted by Alisto Engineering Group at the Port of Oakland, Building C-401, 2277 Seventh Street, Oakland, California for the second quarter 1996. A site vicinity map is shown on Figure 1.

The monitoring and sampling was performed on April 4, 1996. Monitoring Wells MW-1, MW-3, and MW-8 were not sampled due to the presence of liquid-phase petroleum hydrocarbons.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well in reference to mean lower low water. The survey data and groundwater elevation measurements collected to date are presented in Table 1. The volume of liquid-phase hydrocarbons removed from Monitoring Wells MW-1, MW-3, and MW-8 is presented in Table 2.

Before sample collection, each well was purged of 3 casing volumes while recording field readings of pH, temperature, and electrical conductivity. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in each well. The samples were transferred from the bailer into laboratory-supplied containers. The field procedures for groundwater monitoring well sampling and the water sampling field survey forms are presented in Appendix A.



SAMPLING AND ANALYTICAL RESULTS

The groundwater samples were analyzed by Pace Analytical Services, Inc., a state-certified laboratory, for the following:

WELL ID	ANALYTE			
	TPH-G	BTEX	TPH-D	TPH-O
MW-1	---	---	---	---
MW-2	X	X	X	X
MW-3	---	---	---	---
MW-4	X	X	X	X
MW-5	X	X	X	X
MW-6	X	X	X	X
MW-7	X	X	X	X
MW-8	---	---	---	---

- TPH-G Total petroleum hydrocarbons as gasoline, generally C4 to C12, using EPA Method 8015
BTEX Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8020
TPH-D Total petroleum hydrocarbons as diesel, generally C10 to C20, using EPA Method 8015 (modified)
TPH-O Total petroleum hydrocarbons as oil, generally C20 to C42, using EPA Method 8015 (modified)

The results of monitoring and laboratory analysis of the groundwater samples for this and previous events are summarized in Table 1. The potentiometric groundwater elevations as interpreted from the results of this monitoring event are shown on Figure 2. The results of groundwater analysis are shown on Figure 3. The field procedures for chain of custody documentation, laboratory report, and chain of custody record are presented in Appendix B.

RESULTS AND FINDINGS

The findings of the second quarter 1996 groundwater monitoring and sampling event are summarized as follows:

- Liquid-phase hydrocarbons were observed at thicknesses ranging from 0.05 to 4.40 feet in Monitoring Wells MW-1, MW-3, and MW-8.



- Groundwater elevations indicated a gradient of 0.007 foot per foot in a northerly direction across the site.
- Analysis of samples collected from the monitoring wells detected the following:
 - TPH-G at concentrations of 1100 and 440 micrograms per liter (ug/l) in the samples collected from Monitoring MW-4 and MW-6. TPH-G was not detected in the samples collected from MW-2, MW-5, and MW-7.
 - TPH-D at concentrations of 160, 180, 180, 6100, and 530 ug/l in the samples collected from MW-2, MW-4, MW-5, MW-6, and MW-7.
 - TPH-O at concentrations of 320, 300, 520, 1200, and 340 ug/l in the samples collected from MW-2, MW-4, MW-5, MW-6, and MW-7.
 - Benzene, toluene, ethylbenzene, and total xylenes (BTEX) at concentrations of up to 320, 1.6, 3.9, and 3 ug/l in the samples collected from MW-4 and MW-6. BTEX was not detected in the samples collected from MW-2, MW-5, and MW-7.



TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
 PORT OF OAKLAND, BUILDING C-401
 2277 SEVENTH STREET, OAKLAND, CALIFORNIA

AJSTO PROJECT NO. 10-270

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (feet) (a)	DEPTH TO WATER (feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (Feet) (b)	TPH-G (ug/l)	TPH-D (ug/l)	TPH-O (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	LAB
MW-1	03/29/95	14.14	7.67	0.17	6.60	—	—	—	—	—	—	—	—
MW-1	09/06/95	14.14	9.45	0.77	5.27	—	—	—	—	—	—	—	—
MW-1	09/28/95	14.14	9.85	1.11	5.12	—	—	—	—	—	—	—	—
MW-1	12/27/95	14.14	9.04	0.53	5.50	—	—	—	—	—	—	—	—
MW-1	01/08/96	14.14	9.15	0.48	5.35	—	—	—	—	—	—	—	—
MW-1	04/04/96	14.14	8.50	0.25	5.83	—	—	—	—	—	—	—	—
MW-2	05/27/94	14.36	8.01	—	6.35	87	470	—	ND<0.50	ND<0.50	ND<0.50	ND<0.50	D&M
MW-2	03/29/95	14.36	7.47	—	6.89	ND<50	110	1400	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-1 (c)	03/29/95	—	—	—	—	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
MW-2	09/06/95	14.36	9.04	—	5.32	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-1 (c)	09/06/95	—	—	—	—	ND<50	ND<60	400	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
MW-2	09/28/95	14.36	7.47	—	6.89	—	—	—	—	—	—	—	—
MW-2	12/27/95	14.36	8.95	—	5.41	—	—	—	—	—	—	—	—
MW-2	01/08/96	14.36	8.95	—	5.41	ND<50	ND<50	1200	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
MW-2	04/04/96	14.36	8.46	—	5.90	ND<50	160	320	ND<0.5	ND<0.5	ND<0.5	ND<1	PACE
MW-3	03/29/95	14.22	9.59	2.93	6.83	—	—	—	—	—	—	—	—
MW-3	09/06/95	14.22	13.70	5.22	4.44	—	—	—	—	—	—	—	—
MW-3	09/28/95	14.22	13.60	5.80	4.97	—	—	—	—	—	—	—	—
MW-3	12/27/95	14.22	12.71	4.70	5.04	—	—	—	—	—	—	—	—
MW-3	01/08/96	14.22	13.10	4.94	4.83	—	—	—	—	—	—	—	—
MW-3	04/04/96	14.22	11.50	4.40	6.02	—	—	—	—	—	—	—	—
MW-4	03/29/95	13.15	9.59	—	3.56	—	—	—	—	—	—	—	—
MW-4	09/06/95	13.15	8.48	—	4.67	—	—	—	—	—	—	—	—
MW-4	09/11/95	13.15	9.59	—	3.56	150	ND<200	500	23	ND<0.3	ND<0.3	ND<0.4	CEC
MW-4	09/28/95	13.15	9.59	—	3.56	—	—	—	—	—	—	—	—
MW-4	12/27/95	13.15	8.39	—	4.76	—	—	—	—	—	—	—	—
MW-4	01/08/96	13.15	8.42	—	4.73	790	90	400	170	1.2	0.6	0.6	CEC
MW-4	04/04/96	13.15	8.19	—	4.96	1100	180	300	320	1.6	1.1	1.2	PACE
QC-1 (c)	04/04/96	—	—	—	—	1200	—	—	320	2.2	0.57	1.2	PACE
MW-5	09/06/95	13.49	6.90	—	6.59	—	—	—	—	—	—	—	—
MW-5	09/11/95	13.49	9.59	—	3.90	90	ND<300	2500	3.3	ND<0.3	ND<0.3	ND<0.4	CEC
MW-5	09/28/95	13.49	9.59	—	3.90	—	—	—	—	—	—	—	—
MW-5	12/27/95	13.49	7.17	—	6.32	—	—	—	—	—	—	—	—
MW-5 (d)	01/08/96	13.49	—	—	—	—	—	—	—	—	—	—	—
MW-5	04/04/96	13.49	6.44	—	7.05	ND<50	180	520	ND<0.5	ND<0.5	ND<0.5	ND<1	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
 PORT OF OAKLAND, BUILDING C-401
 2277 SEVENTH STREET, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-270

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (feet)	DEPTH TO WATER (feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	TPH-O (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	LAB
MW-6	09/06/95	14.00	7.40	2.93	8.80	—	—	—	—	—	—	—	—
MW-6	09/28/95	14.00	9.59	2.93	6.61	—	—	—	—	—	—	—	—
MW-6	12/27/96	14.00	8.07	—	5.93	—	—	—	—	—	—	—	—
MW-6	01/08/96	14.00	7.70	—	6.30	480	11000	6100	15	1.9	9.7	5.2	CEC
QC-1 (c)	01/08/96	—	—	—	—	530	—	—	15	1.9	12	6.4	CEC
MW-6	04/04/96	14.00	7.70	—	6.30	440	6100	1200	16	0.97	3.9	3	PACE
MW-7	09/06/95	14.35	9.10	—	5.25	ND<50	ND<300	800	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
MW-7	09/28/95	14.35	9.74	—	4.61	—	—	—	—	—	—	—	—
MW-7	12/27/96	14.35	9.06	—	5.29	—	—	—	—	—	—	—	—
MW-7	01/08/96	14.35	9.06	—	5.29	ND<50	410	1100	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
MW-7	04/04/96	14.35	8.57	—	5.78	ND<50	530	340	ND<0.5	ND<0.5	ND<0.5	ND<1	PACE
MW-8	09/06/95	12.94	7.84	—	5.10	—	—	—	—	—	—	—	—
MW-8	09/28/95	12.94	8.91	0.12	4.12	—	—	—	—	—	—	—	—
MW-8	12/27/95	12.94	8.61	0.31	4.56	—	—	—	—	—	—	—	—
MW-8	01/08/96	12.94	8.80	0.45	4.48	—	—	—	—	—	—	—	—
MW-8	04/04/96	12.94	8.37	0.05	4.61	—	—	—	—	—	—	—	—
QC-2 (e)	03/29/95	—	—	—	—	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-2 (e)	09/06/95	—	—	—	—	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-2 (e)	09/28/95	—	—	—	—	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-2 (e)	01/08/96	—	—	—	—	ND<50	—	—	ND<0.4	ND<0.3	ND<0.3	ND<0.4	CEC
QC-2 (e)	04/04/96	—	—	—	—	ND<50	—	—	ND<0.5	ND<0.5	ND<0.5	ND<1	PACE

ABBREVIATIONS:

TPH-G Total petroleum hydrocarbons as gasoline
 TPH-D Total petroleum hydrocarbons as diesel (C10 to C20)
 TPH-O Total petroleum hydrocarbons as oil (C20 to C42)
 B Benzene
 T Toluene
 E Ethylbenzene
 X Total xylenes
 ug/l Micrograms per liter
 — Not analyzed/applicable/measured
 ND Not detected above reported detection limit
 D&M D&M Laboratories
 CEC Clayton Environmental Consultants, Inc.
 PACE Pace Analytical Services, Inc.

NOTES:

- (a) Top of casing elevations surveyed to the nearest 0.01 foot relative to mean lower low water (3.2 feet below mean sea level, port of Oakland datum).
- (b) Groundwater elevations in feet above mean lower low water.
- (c) Blind duplicate.
- (d) Well inaccessible.
- (e) Travel blank.

TABLE 2 - LIQUID-PHASE HYDROCARBON REMOVAL STATUS
 PORT OF OAKLAND, BUILDING C-401
 2277 SEVENTH STREET, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-270

WELL ID	DATE	CASING ELEVATION (a) (feet)	DEPTH TO WATER (feet)	DEPTH TO PRODUCT	PRODUCT THICKNESS	GROUNDWATER ELEVATION (b) (Feet)	PRODUCT REMOVED (Gallons)	PRODUCT REMOVED CUMULATIVE (Gallons)
MW-1	06/30/94	14.17	9.75	9.20	0.55	4.83	1.5	1.5 (c)
	07/08/94	14.17	9.88	9.12	0.76	4.86	1.5	3.0 (c)
	07/14/94	14.17	9.90	9.12	0.78	4.86	1.5	4.5 (c)
	7/21/22/94	14.17	9.78	9.16	0.62	4.86	1.5	6.0 (c)
	07/29/94	14.17	10.30	9.13	0.87	4.52	3.0	9.0 (c)
	08/03/94	14.17	10.00	9.19	1.11	5.00	3.0	12.0 (c)
	08/11/94	14.17	10.51	9.24	1.27	4.61	3.0	15.0 (c)
	08/18/94	14.17	10.38	9.25	1.13	4.64	3.0	18.0 (c)
	09/29/94	14.17	10.50	9.30	1.20	4.57	3.0	21.0 (c)
	10/04/94	14.17	9.75	9.30	0.45	4.76	1.5	22.5 (c)
	10/14/94	14.17	10.05	9.25	0.80	4.72	1.5	24.0 (c)
	10/21/94	14.17	10.84	9.49	1.35	4.34	---	24.0 (c)
	11/02/94	14.17	10.26	9.44	0.82	4.53	2.5	26.5 (c)
	11/10/94	14.17	9.80	8.45	1.35	5.88	3.0	29.5 (c)
	11/18/94	14.17	9.76	8.78	0.98	5.15	3.0	32.5 (c)
	12/08/94	14.17	9.46	8.69	0.77	5.29	3.0	35.5 (c)
	01/20/95	14.17	8.01	7.73	0.28	6.37	2.0	37.5 (c)
	01/27/95	14.17	7.54	7.52	0.02	6.65	2.0	39.5 (c)
	02/10/95	14.17	8.15	7.92	0.23	6.19	2.0	41.5 (c)
	02/16/95	14.17	8.40	8.18	0.23	5.94	1.0	42.5 (c)
	02/23/95	14.17	8.46	8.21	0.25	5.90	2.0	44.5 (c)
	03/03/95	14.17	8.25	8.15	0.10	6.00	2.0	46.5 (c)
	03/10/95	14.17	7.63	7.53	0.10	6.62	2.0	48.5 (c)
	03/17/95	14.17	8.00	7.80	0.20	6.32	2.0	50.5 (c)
	04/07/95	14.17	--	--	--	14.17	2.0	52.5
	04/14/95	14.17	--	--	--	14.17	3.0	55.5
	04/19/95	14.17	8.34	7.10	0.24	6.01	0.5	56.0
	04/26/95	14.17	8.26	7.98	0.28	6.12	1.0	57.0
	05/03/95	14.17	8.77	8.47	0.30	5.63	0.5	57.5
	05/12/95	14.17	8.33	7.87	0.46	6.19	2.0	59.5
	05/16/95	14.17	8.42	8.64	0.22	5.92	1.5	61.0
	05/23/95	14.17	8.68	8.51	0.17	5.62	1.5	62.5
	05/31/95	14.17	8.71	8.54	0.17	5.59	1.0	63.5
	06/07/95	14.17	8.77	8.61	0.16	5.52	2.5	66.0
	06/14/95	14.17	9.51	7.88	1.63	5.88	5.0	71.0
	06/23/95	14.17	9.60	8.20	1.40	5.62	4.0	75.0
	06/28/95	14.17	8.41	7.61	0.80	6.36	15.0	90.0
	07/07/95	14.17	8.70	8.09	0.61	5.93	8.0	98.0
	07/10/95	14.17	8.91	8.00	0.91	5.94	12.0	110.0
	07/19/95	14.17	8.87	8.49	0.38	5.59	10.0	120.0
	07/26/95	14.17	9.01	8.54	0.47	5.51	10.0	130.0
	08/04/95	14.17	9.20	8.76	0.44	5.30	8.0	138.0
	08/11/95	14.17	9.30	9.07	0.23	5.04	6.0	144.0
	08/14/95	14.17	9.06	8.52	0.54	5.52	4.0	148.0
	08/17/95	14.17	8.89	8.41	0.48	5.64	8.0	156.0
	08/23/95	14.17	9.55	8.95	0.60	5.07	5.0	161.0
	09/07/95	14.17	9.42	8.87	0.55	5.16	11.0	172.0
	09/15/95	14.17	9.21	8.98	0.23	5.13	12.0	184.0
	09/20/95	14.17	9.23	8.79	0.44	5.27	5.0	189.0
	10/06/95	14.17	9.45	9.14	0.31	4.95	8.0	197.0
	10/11/95	14.17	9.08	8.48	0.60	5.54	4.0	201.0
	10/18/95	14.17	9.20	8.72	0.48	5.33	8.0	209.0
	10/26/95	14.17	9.11	8.43	0.68	5.57	8.0	217.0
	11/01/95	14.17	8.98	8.52	0.46	5.54	8.0	225.0
	11/06/95	14.17	9.32	8.86	0.46	5.20	10.0	235.0
	11/21/95	14.17	9.44	8.78	0.66	5.23	6.0	241.0
	11/25/95	14.17	9.22	8.38	0.84	5.58	5.0	246.0
	12/15/95	14.17	9.36	8.65	0.71	5.34	3.0	249.0
	01/05/96	14.17	9.08	8.64	0.44	5.42	8.0	257.0
	01/13/96	14.17	9.33	8.79	0.54	5.25	4.0	261.0
	01/30/96	14.17	9.66	8.62	1.04	5.29	4.0	265.0
	02/09/96	14.17	9.44	8.91	0.53	5.13	4.0	269.0
	02/23/96	14.17	9.63	8.95	0.68	5.05	4.0	273.0
	03/08/96	14.17	9.58	9.09	0.49	4.96	4.0	277.0
	03/13/96	14.17	9.66	9.18	0.48	4.87	4.0	281.0
	04/05/96	14.17	8.70	8.45	0.25	0.00	8.0	289.0
	04/26/96	14.17	8.91	8.55	0.36	5.53	4.0	293.0
	05/17/96	14.17	8.87	8.44	0.43	5.62	5.0	298.0
	06/02/96	14.17	9.01	8.28	0.73	5.71	5.0	303.0
	06/07/96	14.17	9.20	8.56	0.64	5.45	10.0	313.0
	06/10/96	14.17	9.30	8.83	0.47	5.22	5.0	318.0
	06/17/96	14.17	9.06	8.33	0.73	5.66	8.0	326.0
	06/28/96	14.17	8.89	8.22	0.67	5.78	15.0	341.0
	07/10/96	14.17	9.55	8.73	0.82	5.24	10.0	351.0
	07/16/96	14.17	9.42	8.54	0.88	5.41	10.0	361.0
	07/24/96	14.17	9.21	8.42	0.79	5.55	5.0	366.0
	08/01/96	14.17	9.23	8.36	0.87	5.59	15.0	381.0

TABLE 2 - LIQUID-PHASE HYDROCARBON REMOVAL STATUS
 PORT OF OAKLAND, BUILDING C-401
 2277 SEVENTH STREET, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-270

WELL ID	DATE	CASING ELEVATION (a) (feet)	DEPTH TO WATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	GROUNDWATER ELEVATION (b) (Feet)	PRODUCT REMOVED (Gallons)	PRODUCT REMOVED CUMULATIVE (Gallons)
MW-3	06/30/94	14.24	14.97	8.83	6.14	3.88	45.0	45.0
	07/08/94	14.24	14.85	8.34	6.51	4.27	45.0	90.0
	07/14/94	14.24	14.41	8.35	6.06	4.38	45.0	135.0
	7/21-22/94	14.24	14.32	8.45	5.87	4.32	45.0	180.0
	07/29/94	14.24	14.45	8.90	5.55	3.95	18.0	198.0
	08/03/94	14.24	14.45	8.45	6.00	4.29	30.0	228.0
	08/11/94	14.24	14.45	9.52	4.93	3.49	30.0	258.0
	08/18/94	14.24	14.38	9.48	4.90	3.54	45.0	303.0
	09/23/94	14.24	14.45	8.75	5.70	4.07	100.0	403.0
	09/29/94	14.24	14.45	8.85	5.60	3.99	165.0	568.0
	10/04/94	14.24	14.50	8.65	5.85	4.13	165.0	733.0
	10/14/94	14.24	14.50	9.60	4.90	3.42	165.0	898.0
	10/21/94	14.24	14.50	8.88	5.62	3.96	90.0	988.0
	11/02/94	14.24	14.50	8.79	5.71	4.02	50.0	1038.0
	11/10/94	14.24	13.12	8.07	5.05	4.91	---	1038.0
	11/18/94	14.24	13.10	7.91	5.19	5.03	90.0	1128.0
	12/08/94	14.24	13.58	7.95	5.63	4.88	50.0	1178.0
	01/20/95	14.24	10.11	7.09	3.02	6.40	40.0	1218.0
	01/27/95	14.24	11.09	7.15	3.94	6.11	20.0	1238.0
	02/10/95	14.24	11.05	7.05	4.00	6.19	0.0	1238.0
	02/16/95	14.24	12.10	7.20	4.90	5.82	140.0	1378.0
	02/23/95	14.24	12.00	7.33	4.67	5.74	100.0	1478.0
	03/03/95	14.24	12.25	7.40	4.85	5.63	150.0	1628.0
	03/10/95	14.24	10.40	7.10	3.30	6.32	150.0	1778.0
	03/17/95	14.24	9.80	6.90	2.90	6.62	165.0	1943.0
	03/31/95	14.24	---	6.60	---	---	100.0	2043.0
	04/07/95	14.24	---	6.80	---	---	160.0	2203.0
	04/14/95	14.24	---	6.90	---	---	160.0	2363.0
	04/19/95	14.24	11.30	4.26	7.04	8.22	110.0	2473.0
	04/26/95	14.24	11.11	4.83	6.28	7.84	125.0	2598.0
	05/03/95	14.24	10.84	4.89	5.95	7.86	130.0	2728.0
	05/12/95	14.24	11.08	4.86	6.22	7.83	140.0	2868.0
	05/16/95	14.24	11.11	4.72	6.39	7.92	150.0	3018.0
	05/23/95	14.24	11.09	4.63	6.46	8.00	100.0	3118.0
	05/31/95	14.24	10.84	5.20	5.64	7.63	100.0	3218.0
	06/07/95	14.24	12.26	7.33	4.93	5.68	150.0	3368.0
	06/14/95	14.24	12.01	6.21	5.80	6.58	90.0	3458.0
	06/23/95	14.24	12.21	6.12	6.09	6.60	100.0	3558.0
	06/28/95	14.24	11.04	5.76	5.28	7.16	125.0	3683.0
	07/07/95	14.24	10.82	4.61	6.21	8.08	70.0	3753.0
	07/10/95	14.24	10.96	5.25	5.71	7.56	40.0	3793.0
	07/19/95	14.24	10.80	4.80	6.00	7.94	100.0	3893.0
	07/28/95	14.24	10.78	5.68	5.10	7.29	180.0	4073.0
	08/04/95	14.24	12.76	7.88	4.88	5.14	60.0	4133.0
	08/11/95	14.24	12.75	7.52	5.23	5.41	40.0	4173.0
	08/14/95	14.24	13.01	7.99	5.02	5.00	55.0	4228.0
	08/17/95	14.24	14.01	8.02	5.99	4.72	60.0	4288.0
	08/23/95	14.24	13.27	8.42	4.85	4.61	75.0	4363.0
	09/07/95	14.24	12.99	8.33	4.66	4.75	30.0	4393.0
	09/15/95	14.24	10.55	5.66	4.89	7.36	55.0	4448.0
	09/20/95	14.24	12.67	7.45	5.22	5.49	70.0	4518.0
	10/06/95	14.24	13.65	7.77	5.88	5.00	55.0	4573.0
	10/11/95	14.24	11.58	6.73	4.85	6.30	55.0	4628.0
	10/18/95	14.24	11.28	5.29	5.99	7.45	60.0	4688.0
	10/26/95	14.24	10.22	5.26	4.96	7.74	45.0	4733.0
	11/01/95	14.24	9.88	4.92	4.96	8.08	40.0	4773.0
	11/06/95	14.24	10.22	4.84	5.38	8.06	70.0	4843.0
	11/21/95	14.24	10.30	5.59	4.71	7.47	60.0	4903.0
	11/25/95	14.24	12.11	6.80	5.31	6.11	30.0	4933.0
	12/15/95	14.24	11.88	6.11	5.77	6.69	40.0	4973.0
	01/05/96	14.24	10.34	5.46	4.88	7.56	55.0	5028.0
	01/13/96	14.24	9.65	4.63	5.02	8.36	55.0	5083.0
	01/30/96	14.24	11.62	5.94	5.68	6.88	55.0	5138.0
	02/09/96	14.24	12.33	7.37	4.96	5.63	55.0	5193.0
	02/23/96	14.24	11.21	5.90	5.31	7.01	55.0	5248.0
	03/08/96	14.24	11.56	5.67	5.89	7.10	55.0	5303.0
	03/13/96	14.24	12.32	6.24	6.08	6.48	55.0	5358.0
	04/05/96	14.24	10.80	6.40	4.40	6.74	50.0	5408.0
	04/26/96	14.24	10.78	6.02	4.76	7.03	50.0	5458.0
	05/17/96	14.24	12.76	8.04	4.72	5.02	100.0	5558.0
	06/02/96	14.24	12.75	8.37	4.38	4.78	60.0	5618.0
	06/07/96	14.24	13.01	8.05	4.96	4.95	60.0	5678.0
	06/10/96	14.24	14.01	9.05	4.96	3.95	35.0	5713.0
	06/17/96	14.24	12.76	7.55	5.21	5.39	50.0	5763.0
	06/28/96	14.24	12.75	7.71	5.04	5.27	40.0	5803.0
	07/10/96	14.24	13.01	7.67	5.34	5.24	50.0	5853.0
	07/16/96	14.24	14.01	8.78	5.23	4.15	55.0	5908.0
	07/24/96	14.24	13.27	8.29	4.98	4.71	20.0	5928.0
	08/01/96	14.24	12.32	7.12	5.20	5.82	60.0	5988.0

TABLE 2 - LIQUID-PHASE HYDROCARBON REMOVAL STATUS
 PORT OF OAKLAND, BUILDING C-401
 2277 SEVENTH STREET, OAKLAND, CALIFORNIA

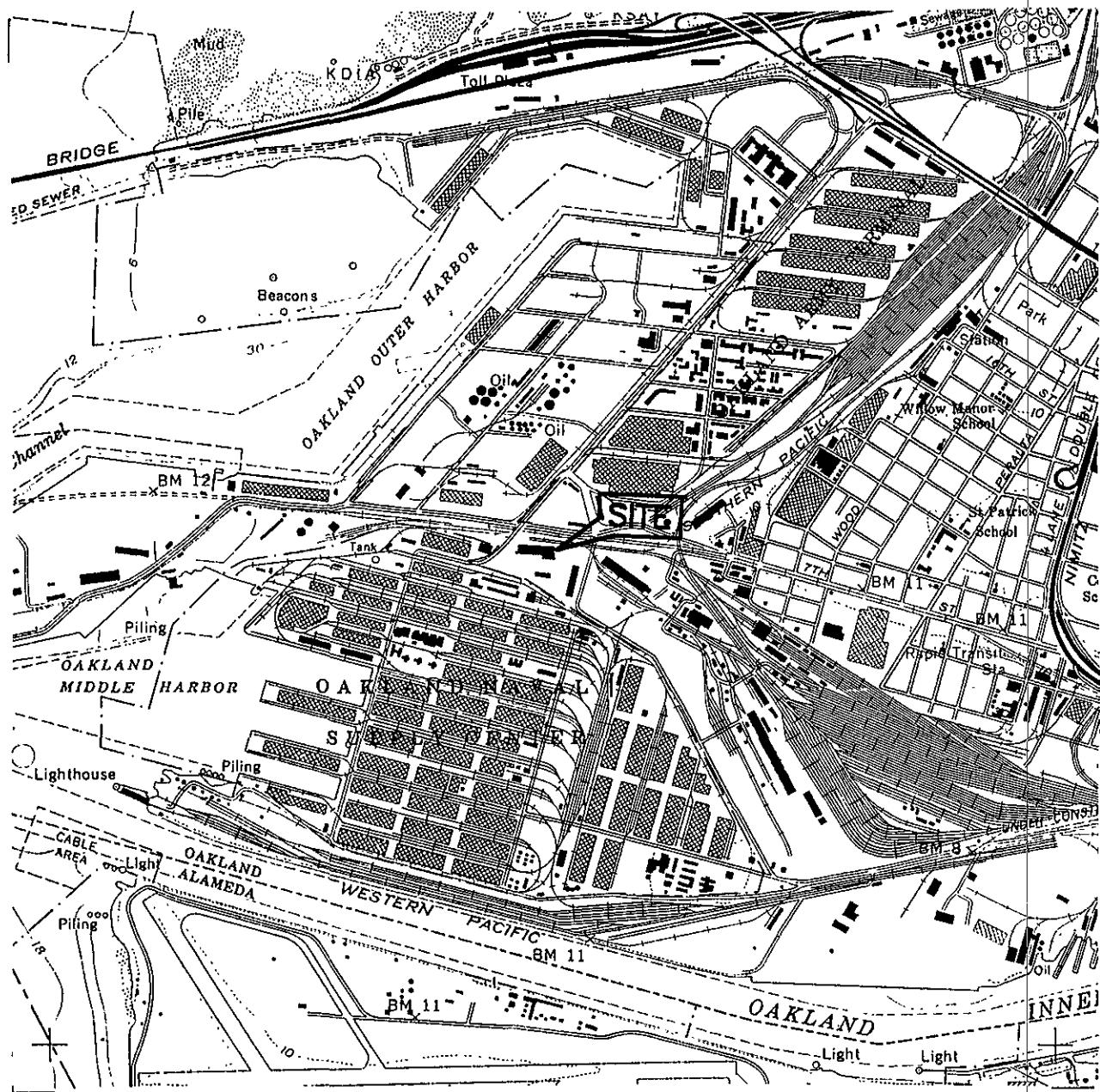
ALISTO PROJECT NO. 10-270

WELL ID	DATE	CASING ELEVATION (a) (feet)	DEPTH TO WATER (feet)	DEPTH TO PRODUCT	PRODUCT THICKNESS	GROUNDWATER ELEVATION (b) (Feet)	PRODUCT REMOVED (Gallons)	PRODUCT REMOVED CUMULATIVE (Gallons)
MW-8	12/15/95	12.94	8.87	8.77	0.10	4.15	0.1	0.1
	01/05/96	12.94	9.02	8.96	0.06	3.97	0.5	0.6
	01/13/96	12.94	8.99	8.95	0.04	3.98	0.5	1.1
	01/30/96	12.94	9.01	8.95	0.06	3.98	0.5	1.6
	02/09/96	12.94	9.05	8.94	0.11	3.97	0.5	2.1
	02/23/96	12.94	9.12	9.09	0.03	3.84	0.5	2.6
	03/08/96	12.94	9.03	8.83	0.20	4.06	0.5	3.1
	03/13/96	12.94	9.11	8.95	0.16	3.95	0.5	3.6
	04/05/96	12.94	8.72	8.67	0.05	4.26	0.8	4.4
	04/26/96	12.94	8.33	8.29	0.04	4.64	0.5	4.9
	05/17/96	12.94	8.66	8.62	0.04	4.31	0.5	5.4
	06/02/96	12.94	8.95	8.93	0.02	4.01	0.3	5.6
	06/07/96	12.94	8.12	8.10	0.02	4.84	0.5	6.1
	06/10/96	12.94	8.44	8.38	0.06	4.55	0.6	6.7
	06/17/96	12.94	7.92	7.88	0.04	5.05	0.5	7.2
	06/28/96	12.94	9.02	8.98	0.04	3.95	2.0	9.2
	07/10/96	12.94	9.11	9.08	0.03	3.85	0.5	9.7
	07/16/96	12.94	8.77	8.74	0.03	4.19	0.3	10.0
	07/24/96	12.94	9.01	8.83	0.18	4.07	0.3	10.2
	08/01/96	12.94	9.11	9.07	0.04	3.86	0.3	10.5

NOTES:

- (a) Casing elevations surveyed to the nearest 0.01 foot relative to mean lower low water (3.2 feet below mean sea level) Port of Oakland datum.
- (b) Groundwater elevations adjusted assuming a specific gravity of 0.75 for the liquid-phase hydrocarbons.
- (c) The estimated amount bailed is approximately 75% product and 25% water.

E1010-270 PRODUCT



SOURCE:
USGS MAP, OAKLAND WEST QUADRANGLE,
7.5 MINUTE SERIES, 1959.
PHOTOREVISED 1980.

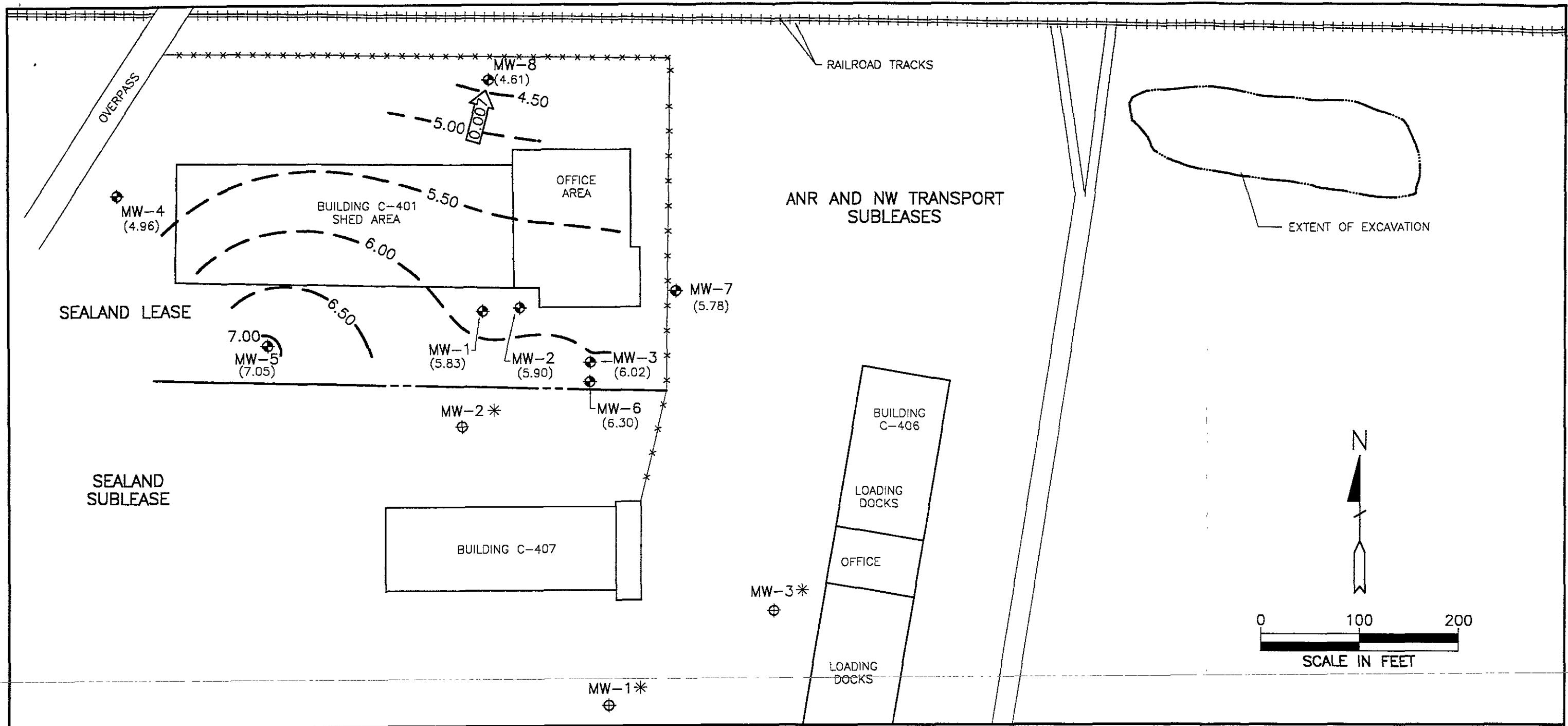


0 1000' 2000'

FIGURE 1
SITE VICINITY MAP
PORT OF OAKLAND
BUILDING C-401
2277 SEVENTH STREET
OAKLAND, CALIFORNIA
PROJECT NO. 10-270



ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA



LEGEND

◆ EXISTING PORT OF OAKLAND GROUNDWATER MONITORING WELL

◆ EXISTING DONGARY INVESTMENTS GROUNDWATER MONITORING WELL

(6.30) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL

— 6.50 — GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL - 0.50 FOOT)

← 0.007 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

* SITES NOT MONITORED

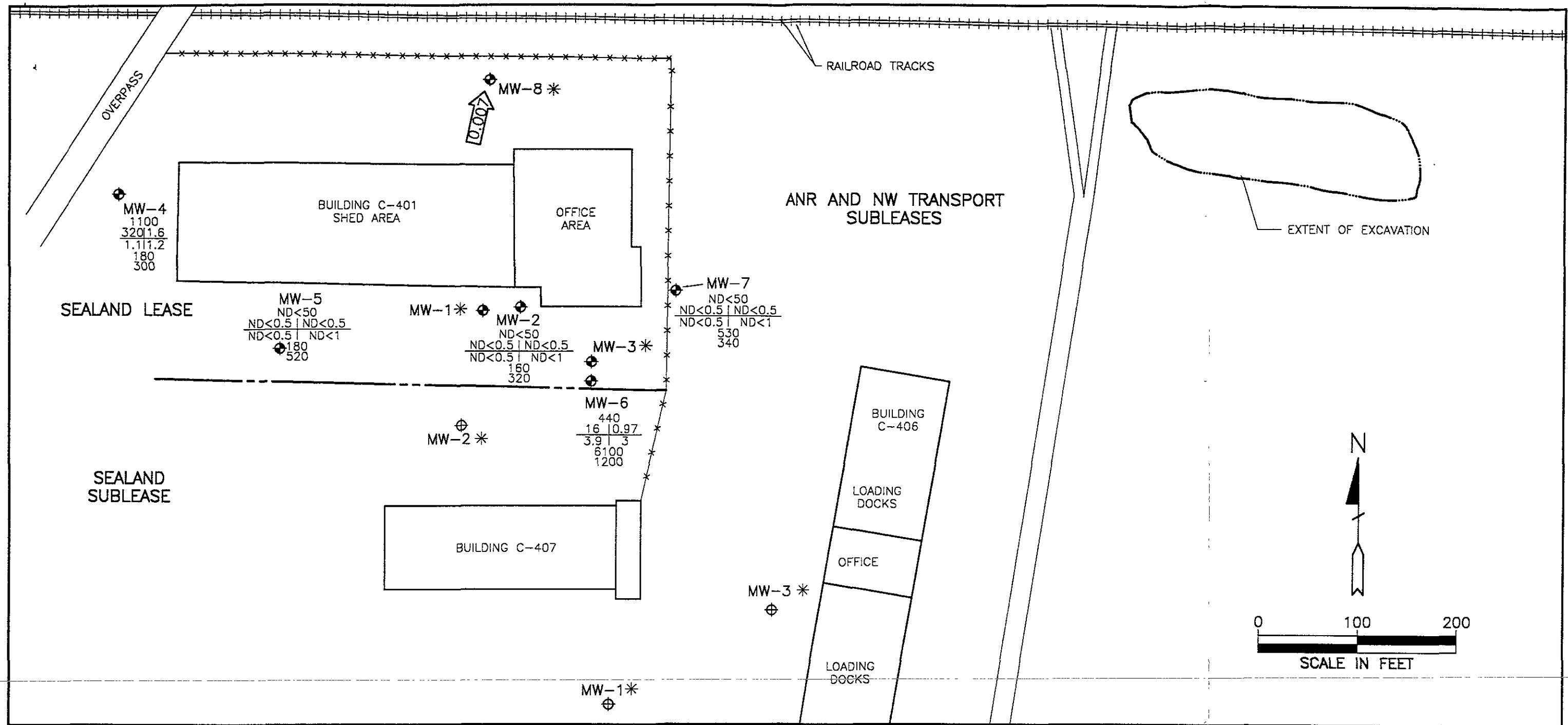
FIGURE 2
POTENIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

APRIL 4, 1996

**PORT OF OAKLAND
BUILDING C-401
2277 SEVENTH STREET
OAKLAND, CALIFORNIA**

PROJECT NO. 10-270





LEGEND

- ◆ EXISTING PORT OF OAKLAND GROUNDWATER MONITORING WELL
- ◆ EXISTING DONGARY INVESTMENTS GROUNDWATER MONITORING WELL
- ◆ CONCENTRATION OF CONSTITUENTS IN MICROGRAMS PER LITER,
- ◆ TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- ◆ TOTAL PETROLEUM HYDROCARBONS AS DIESEL
- TPH-O TOTAL PETROLEUM HYDROCARBONS AS OIL
- B BENZENE
- T TOLUENE
- E ETHYLBENZENE
- X TOTAL XYLENES
- ND NOT DETECTED ABOVE REPORTED DETECTION LIMIT
- ← 0.007 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT
- * SITES NOT SAMPLED

FIGURE 3
CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
APRIL 4, 1996

PORT OF OAKLAND
BUILDING C-401
2277 SEVENTH STREET
OAKLAND, CALIFORNIA

PROJECT NO. 10-270

 **ALISTO** ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

APPENDIX A

FIELD PROCEDURES FOR GROUNDWATER MONITORING WELL SAMPLING AND WATER SAMPLING FIELD SURVEY FORMS

**FIELD PROCEDURES
FOR
GROUNDWATER MONITORING WELL SAMPLING**

Groundwater Level Measurement

Before beginning groundwater sampling, the groundwater level in each well was measured from a marked survey reference point at the top of the well casing. Groundwater in each well was monitored for free-floating product or sheen. The depth to groundwater was measured to an accuracy of 0.01 foot from the top of the PVC well casing using an electronic sounder.

Groundwater Monitoring Well Sampling

To ensure that the groundwater samples were representative of the aquifer, the wells were purged of 3 well casing volumes before sample collection. This purging was accomplished using a clean bailer or pump.

The groundwater samples were collected using a disposable bailer, and then transferred into laboratory-supplied containers. Care was taken to avoid turbulence when transferring the water samples, and all volatile analysis vials were filled so that no air bubbles were trapped. The sampling technician wore nitrile gloves at all times during purging and well sampling. The samples were labeled with the well number, site identification, date and time of sample collection, and sampler's initials, and transported in an iced cooler maintained at 4 degrees Centigrade to Pace Analytical Services, a state-certified laboratory, following preservation and chain of custody protocol.

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING

GROUP

1575 TREAT BOULEVARD, SUITE 201

Project No. 10-270-4-1 Date: 4/4/96
 Address Port of Oakland Day: M T W TH F
 Contract No. G Building 6401 City: Oakland CA
 Station No. Sampler: DL

WELL ID	SAMPLE ID	DEPTH TO WATER	TOTAL DEPTH	PRODUCT THICKNESS	TIME monitor	COMMENTS:
MW-2	-	8.46'	15.00	Φ	1247	
MW-7	-	8.57'	17.5	↓	1252	
MW-5	-	6.44'	15.00	↓	1304	
MW-6	-	7.70	15.00	↓	1310	
MW-4	-	8.19	18.00	↓	1313	
MW-8	-	8.37'	Nm	0.05'	1317	
MW-1	-	8.50	↓	0.25'	1321	
MW-3	-	11.50	↓	4.40'	1327	

FIELD INSTRUMENT CALIBRATION DATA

pH METER Aquachek 4.00 ✓ 7.00 ✓ 10.00 ✓ TEMPERATURE COMPENSATED Y N TIME 1400

D.O. METER N/A ZERO d.o. SOLUTION N/A BAROMETRIC PRESSURE TEMP 72°F WEATHER Sunny

CONDUCTIVITY METER Aquachek 10,000 TURBIDITY METER 5.0 NTU OTHER Factory 50m

Well ID	Depth to Water	Diam	Cap/Lock	Product	Dept	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.	
MW-2	8.46	2"	OU	Φ	Y	N	1	1402	72.8	7.33	2.09ms	<input type="radio"/> EPA 601	
Total Depth - Water Level =	x Well Vol. Factor =	x#vol. to Purge	PurgeVol.				2	1404	71.9	7.35	2.05	<input checked="" type="checkbox"/> TPH-G/BTEX <i>None</i>	
$15.00 - 8.46 = 6.54 \times .16 = 1.05 \times 3 = 3.14$				3.25	1406	71.6	7.37	2.05				<input checked="" type="checkbox"/> TPH Diesel <i>None</i>	
Purge Method: <input checked="" type="checkbox"/> Surface Pump <input type="checkbox"/> ODisp.Tube <input type="checkbox"/> OWinch <input type="checkbox"/> ODisp. Bailer(s) <input type="checkbox"/> OSys Port												<input type="radio"/> TOG 5520	
Comments:													TIME/SAMPLE ID 1412

Well ID	Depth to Water	Diam	Cap/Lock	Product	Dept	Iridescence	Gal.	Time	Temp °F	pH	E.C.	D.O.	
MW-7	8.57	2"	OU	Φ	Y	N	1.5	1420	70.9	7.01	2.11ms	<input type="radio"/> EPA 601	
Total Depth - Water Level =	x Well Vol. Factor =	x#vol. to Purge	PurgeVol.				3	1426	70.9	7.01	2.08	<input checked="" type="checkbox"/> TPH-G/BTEX <i>None</i>	
$17.50 - 8.57 = 8.93 \times .14 = 1.42 \times 3 = 4.29$				4.5	1430	71.0	7.02	2.07				<input checked="" type="checkbox"/> TPH Diesel <i>None</i>	
Purge Method: <input checked="" type="checkbox"/> Surface Pump <input type="checkbox"/> ODisp.Tube <input type="checkbox"/> OWinch <input type="checkbox"/> ODisp. Bailer(s) <input type="checkbox"/> OSys Port												<input type="radio"/> TOG 5520	
Comments:													TIME/SAMPLE ID 1440

ALISTO

Field Report / Sampling Data Sheet

ENGINEERING

GROUP

1575 TREAT BOULEVARD, SUITE 201

WALNUT CREEK CA 94596 (510) 295-1650 FAX 295-1823

Groundwater Sampling

Date: 4/4/96

Project No. 10-270-4-1

Day: Thur

Station No. C-401

Weather: Sunny

Address Port of Oakland, Darkline Co

SAMPLER: DC

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp *F	pH	E.C.	D.O.	<input type="checkbox"/> EPA 601
mw-5	6.44	2"	0U	Φ	Φ	1.5	1450	69.8	6.84	2.49 mS		<input checked="" type="checkbox"/> TPH-G/BTEX <i>low</i>
Total Depth - Water Level =	x Well Vol. Factor =	x#vol. to Purge =	PurgeVol.	3	1453	68.9	6.99	2.52			<input checked="" type="checkbox"/> TPH Diesel <i>none</i>	
$15.00 - 6.44 = 8.56 \times .16 = 1.37 \times 3 = 4.10$				4.25	1456	68.1	7.02	2.54			<input type="checkbox"/> TOG 5520	
Purge Method: <input checked="" type="checkbox"/> Surface Pump <input type="checkbox"/> Disp.Tube <input type="checkbox"/> Winch <input type="checkbox"/> Disp. Bailer(s) <input type="checkbox"/> Sys Port											Time Sampled	
Comments:											1502	

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp *F	pH	E.C.	D.O.	<input type="checkbox"/> EPA 601
mw-6	7.70	2"	0U	Φ	Φ	1	1518	70.9	7.87	3.99 mS		<input checked="" type="checkbox"/> TPH-G/BTEX <i>low</i>
Total Depth - Water Level =	x Well Vol. Factor =	x#vol. to Purge =	PurgeVol.	2	1522	70.4	7.41	3.89 mS			<input checked="" type="checkbox"/> TPH Diesel <i>none</i>	
$15 - 7.70 = 7.30 \times .16 = 1.17 \times 3 = 3.50$				3.5	1525	70.3	7.39	3.84 mS			<input type="checkbox"/> TOG 5520	
Purge Method: <input checked="" type="checkbox"/> Surface Pump <input type="checkbox"/> Disp.Tube <input type="checkbox"/> Winch <input type="checkbox"/> Disp. Bailer(s) <input type="checkbox"/> Sys Port											Time Sampled	
Comments:											1530	

Well ID	Depth to Water	Diam	Cap/Lock	Product Depth	Thickness	Gal.	Time	Temp *F	pH	E.C.	D.O.	<input type="checkbox"/> EPA 601
mw-4	8.19	2"	0U	Φ	Φ	2	1539	69.1	7.98	1.39 mS		<input checked="" type="checkbox"/> TPH-G/BTEX <i>low</i>
Total Depth - Water Level =	x Well Vol. Factor =	x#vol. to Purge =	PurgeVol.	4	1546	67.9	7.17	1.37			<input checked="" type="checkbox"/> TPH Diesel <i>none</i>	
$18.00 - 8.19 = 9.81 \times .16 = 1.57 \times 3 = 4.71$				5	1550	67.4	7.13	1.37			<input type="checkbox"/> TOG 5520	
Purge Method: <input checked="" type="checkbox"/> Surface Pump <input type="checkbox"/> Disp.Tube <input type="checkbox"/> Winch <input type="checkbox"/> Disp. Bailer(s) <input type="checkbox"/> Sys Port											Time Sampled	
Comments: GL-1 from this well											1600	

APPENDIX B

**FIELD PROCEDURES FOR CHAIN OF CUSTODY DOCUMENTATION,
LABORATORY REPORT, AND CHAIN OF CUSTODY RECORD**

**FIELD PROCEDURES
FOR
CHAIN OF CUSTODY DOCUMENTATION**

Samples were handled in accordance with the California Department of Health Services guidelines. The samples were labeled in the field and immediately stored in coolers and preserved with blue ice for transport to a state-certified laboratory for analysis.

A chain of custody record accompanied the samples, and included the site and sample identification, date and time of collection, analysis requested, and the name and signature of the sampling technician. When transferring possession of the samples, the transferee signed and dated the chain of custody record.

May 2, 1996 Reissued

Mr. Dale Swain
Alisto Engineering
1575 Treat Blvd.
Suite 201
Walnut Creek, CA 94598

RE: PACE Project Number: 705444
Client Project ID: Port of Oakland

Dear Mr. Swain:

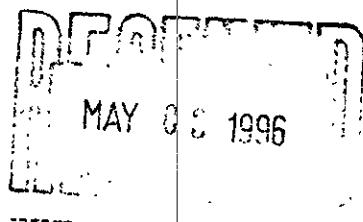
Enclosed are the results of analyses for sample(s) received on April 8, 1996. This report has been amended. The compound MTBE has been removed from the TPH purgeable (8015) list. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



David A. Pichette
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc.

Pace Analytical

Pace Analytical Services, Inc.
1455 McDowell Blvd. North, Suite D
Petaluma, CA 94954

Tel: 707-792-1865
Fax: 707-792-0342

DATE: 04/22/96
PAGE: 4

PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569702		Date Collected:	04/04/96				
Client Sample ID:	MW-6		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	440	ug/L	50	04/10/96	CA LUFT	AMH		
Benzene	16	ug/L	0.5	04/10/96	CA LUFT	AMH	71-43-2	
Toluene	0.97	ug/L	0.5	04/10/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	3.9	ug/L	0.5	04/10/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	3	ug/L	1	04/10/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	95	%		04/10/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	98	%		04/10/96	CA LUFT	AMH	460-00-4	
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	6.1	mg/L	0.05	04/16/96	TPH by EPA 8015M	DLL		
Motor Oil	1.2	mg/L	0.25	04/16/96	TPH by EPA 8015M	DLL		
JP4	ND	mg/L	0.5	04/16/96	TPH by EPA 8015M	DLL	
n-Pentacosane (S)	45	%		04/16/96	TPH by EPA 8015M	DLL	629-99-2	
Date Extracted				04/11/96				

REPORT OF LABORATORY ANALYSIS

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Pace Analytical

Pace Analytical Services, Inc.
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Fax: 707-792-0342

DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569694		Date Collected:	04/04/96				
Client Sample ID:	MW-5		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	ND	ug/L	50	04/10/96	CA LUFT	AMH		
Benzene	ND	ug/L	0.5	04/10/96	CA LUFT	AMH	71-43-2	
Toluene	ND	ug/L	0.5	04/10/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	ND	ug/L	0.5	04/10/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	ND	ug/L	1	04/10/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	94	%		04/10/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	96	%		04/10/96	CA LUFT	AMH	460-00-4	
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	0.18	mg/L	0.05	04/16/96	TPH by EPA 8015M	DLL		1
Motor Oil	0.52	mg/L	0.25	04/16/96	TPH by EPA 8015M	DLL		
JP4	ND	mg/L	0.5	04/16/96	TPH by EPA 8015M	DLL	
n-Pentacosane (S)	41	%		04/16/96	TPH by EPA 8015M	DLL	629-99-2	
				04/11/96				

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DATE: 04/22/96
PAGE: 2

PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569686		Date Collected:	04/04/96				
Client Sample ID:	MW-7		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	ND	ug/L	50	04/11/96	CA LUFT	AMH		
Benzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	71-43-2	
Toluene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	ND	ug/L	1	04/11/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	89	%		04/11/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	101	%		04/11/96	CA LUFT	AMH	460-00-4	
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	0.53	mg/L	0.05	04/16/96	TPH by EPA 8015M	DLL		
Motor Oil	0.34	mg/L	0.25	04/16/96	TPH by EPA 8015M	DLL		
JP4	ND	mg/L	0.5	04/16/96	TPH by EPA 8015M	DLL		
n-Pentacosane (S)	23	%		04/16/96	TPH by EPA 8015M	DLL	629-99-2	
Date Extracted				04/11/96				

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DATE: 04/22/96
PAGE: 1

Alisto Engineering
1575 Treat Blvd.
Suite 201
Walnut Creek, CA 94598

PACE Project Number: 705444
Client Project ID: Port of Oakland

Attn: Mr. Dale Swain
Phone: (510)295-1650

PACE Sample No:	70569678			Date Collected:	04/04/96			
Client Sample ID:	MW-2			Date Received:	04/08/96			
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	ND	ug/L	50	04/11/96	CA LUFT	AMH		
Benzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	71-43-2	
Toluene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	ND	ug/L	1	04/11/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	89	%		04/11/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	100	%		04/11/96	CA LUFT	AMH	460-00-4	
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	0.16	mg/L	0.05	04/16/96	TPH by EPA 8015M	DLL		1
Motor Oil	0.32	mg/L	0.25	04/16/96	TPH by EPA 8015M	DLL		
JP4	ND	mg/L	0.5	04/16/96	TPH by EPA 8015M	DLL	
n-Pentacosane (S)	36	%		04/16/96	TPH by EPA 8015M	DLL	629-99-2	
Date Extracted								
				04/11/96				

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DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569728		Date Collected:	04/04/96				
Client Sample ID:	QC-1		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	1200	ug/L	50	04/11/96	CA LUFT	AMH		
Benzene	320	ug/L	0.5	04/11/96	CA LUFT	AMH	71-43-2	
Toluene	2.2	ug/L	0.5	04/11/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	0.57	ug/L	0.5	04/11/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	1.2	ug/L	1	04/11/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	114	%		04/11/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	99	%		04/11/96	CA LUFT	AMH	460-00-4	

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DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569710		Date Collected:	04/04/96				
Client Sample ID:	MW-4		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	1100	ug/L	50	04/10/96	CA LUFT	AMH		
Benzene	320	ug/L	0.5	04/10/96	CA LUFT	AMH	71-43-2	
Toluene	1.6	ug/L	0.5	04/10/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	1.1	ug/L	0.5	04/10/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	1.2	ug/L	1	04/10/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	99	%		04/10/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	98	%		04/10/96	CA LUFT	AMH	460-00-4	
GC								
TPH in Water by 8015 Modified								
Diesel Fuel	0.18	mg/L	0.05	04/16/96	TPH by EPA 8015M	DLL		1
Motor Oil	0.3	mg/L	0.25	04/16/96	TPH by EPA 8015M	DLL		
JP4	ND	mg/L	0.5	04/16/96	TPH by EPA 8015M	DLL		
n-Pentacosane (S)	39	%		04/16/96	TPH by EPA 8015M	DLL	629-99-2	
Date Extracted								
					04/11/96			

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DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

PARAMETER FOOTNOTES

ND Not Detected
NC Not Calculable
PRL PACE Reporting Limit
(S) Surrogate
[1] Hydrocarbons present do not match profile of laboratory standard.

REPORT OF LABORATORY ANALYSIS

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DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

PACE Sample No:	70569736		Date Collected:	04/04/96				
Client Sample ID:	QC-2		Date Received:	04/08/96				
Parameters	Results	Units	PRL	Analyzed	Method	Analyst	CAS#	Footnotes
GC -- Volatiles								
GAS/BTEX by CA LUFT, Water								
Gasoline	ND	ug/L	50	04/11/96	CA LUFT	AMH		
Benzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	71-43-2	
Toluene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	108-88-3	
Ethylbenzene	ND	ug/L	0.5	04/11/96	CA LUFT	AMH	100-41-4	
Xylene (Total)	ND	ug/L	1	04/11/96	CA LUFT	AMH	1330-20-7	
a,a,a-Trifluorotoluene (S)	86	%		04/11/96	CA LUFT	AMH	2164-17-2	
4-Bromofluorobenzene (S)	91	%		04/11/96	CA LUFT	AMH	460-00-4	

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QUALITY CONTROL DATA

DATE: 04/22/96
PAGE: 10

PACE Project Number: 705444
Client Project ID: Port of Oakland

METHOD BLANK: 70572771

Associated PACE Samples:

70569686 70569728 70569736

Method
Blank
Result

PRL

Footnotes

4-Bromofluorobenzene (S) % 95

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 70569926 70569934

Matrix

Spike

Conc.

Result

% Rec

Matrix

Sp. Dup.

Result

% Rec

Spike

Dup

% Rec

RPD

Footnotes

Parameter	Units	70569678	Spike	Matrix	Matrix	Spike
Benzene	ug/L	ND	100	98	98	100
Toluene	ug/L	ND	100	94	94	95
Ethylbenzene	ug/L	ND	100	94	94	95
Xylene (Total)	ug/L	ND	300	290	95	290
a,a,a-Trifluorotoluene (S)					87	85
4-Bromofluorobenzene (S)					103	103

LABORATORY CONTROL SAMPLE & LCSD: 70569942 70569959

Spike

Conc.

LCS

Result

% Rec

Spike

LCSD

Result

% Rec

Spike

Dup

% Rec

RPD

Footnotes

Parameter	Units	Spike	LCS	Spike	LCSD	Spike
Benzene	ug/L	100	98	98	99	99
Toluene	ug/L	100	94	94	95	95
Ethylbenzene	ug/L	100	96	96	96	96
Xylene (Total)	ug/L	300	290	96	290	97
a,a,a-Trifluorotoluene (S)				90		87
4-Bromofluorobenzene (S)				105		103

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QUALITY CONTROL DATA

DATE: 04/22/96
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Alisto Engineering
1575 Treat Blvd.
Suite 201
Walnut Creek, CA 94598

PACE Project Number: 705444
Client Project ID: Port of Oakland

Attn: Mr. Dale Swain
Phone: (510)295-1650

QC Batch ID: 13794
Analysis Method: CA LUFT
Associated PACE Samples: 70569678 70569686 70569694 70569702 70569710
70569728 70569736

Date of Batch: 04/09/96

METHOD BLANK: 70569918
Associated PACE Samples:

Parameter	Units	70569678	70569694	Method Blank Result	70569702	70569710	Footnotes
Gasoline	ug/L			ND	50		
Benzene	ug/L			ND	0.5		
Toluene	ug/L			ND	0.5		
Ethylbenzene	ug/L			ND	0.5		
Xylene (Total)	ug/L			ND	1		
a,a,a-Trifluorotoluene (S)	%			90			
4-Bromofluorobenzene (S)	%			98			

METHOD BLANK: 70572771
Associated PACE Samples:

Parameter	Units	70569686	70569728	Method Blank Result	70569736	Footnotes
Gasoline	ug/L			ND	50	
Benzene	ug/L			ND	0.5	
Toluene	ug/L			ND	0.5	
Ethylbenzene	ug/L			ND	0.5	
Xylene (Total)	ug/L			ND	1	
a,a,a-Trifluorotoluene (S)	%			86		

REPORT OF LABORATORY ANALYSIS

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DATE: 04/22/96
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PACE Project Number: 705444
Client Project ID: Port of Oakland

QUALITY CONTROL DATA PARAMETER FOOTNOTES

The Quality Control Sample Final Results listed above have been rounded to reflect an appropriate number of significant figures. Consistent with EPA guidelines unrounded concentrations have been used to calculate % Rec and RPD values.

ND Not Detected
NC Not Calculable
PRL PACE Reporting Limit
RPD Relative Percent Difference
(S) Surrogate

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

DATE: 04/22/96
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Alisto Engineering
1575 Treat Blvd.
Suite 201
Walnut Creek, CA 94598

PACE Project Number: 705444
Client Project ID: Port of Oakland

Attn: Mr. Dale Swain
Phone: (510)295-1650

QC Batch ID: 13858 QC Batch Method: EPA 3520
Analysis Method: TPH by EPA 8015M Analysis Description: TPH in Water by 8015 Modified
Associated PACE Samples: 70569678 70569686 70569694 70569702 70569710

Date of Batch: 04/11/96

METHOD BLANK: 70573225
Associated PACE Samples:

	70569678	70569686	70569694	70569702	70569710
Parameter	Units	Method Blank Result	PRL	Footnotes	
Diesel Fuel	mg/L	ND	0.05		
Motor Oil	mg/L	ND	0.25		
JP4	mg/L	ND	0.5		
n-Pentacosane (S)	%	78			

LABORATORY CONTROL SAMPLE & LCSD: 70573233 70573241

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	LCSD Result	Spike Dup % Rec	RPD	Footnotes
Diesel Fuel	mg/L	1	0.85	85 76	0.87	87 79	2	
n-Pentacosane (S)								

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Instructions for completing Chain of Custody (COC)

1. Complete all Client Information at top of sheet: name, address, phone, contact (person to whom report will be sent and contact can be made if questions arise), billing information if different from client, PO#, Project Name and/or Project Number as it will appear on the report.
2. Pace Client No., Project Manager and Project No. will be completed by Pace.
3. A separate COC must be filled out for each day of sample collection.
4. Sampler should print their name in the space provided and sign their name followed by the date of the sampling event.
5. Complete Sample Description as it will appear on the laboratory report; include time of sampling, sample matrix, no. of containers and container types.
6. Analysis Requested: Complete analysis on the lines provided and place a check in the column for the samples requiring the analysis. It may be necessary to use the space provided for additional comments or include attachments for extended lists of parameters.
7. Indicate method of shipment used for return of samples and date sent.
8. Submission of samples to laboratory: Indicate Item Number of those samples being transferred; sign relinquished by, and include your affiliation.

*** IMPORTANT NOTE:**

Standard Turnaround Time is 3-4 weeks. If this does not satisfy your requirements, arrangements must be made prior to samples being submitted to the laboratory. Contact your project manager.

Special Project Requirements such as Low Level Detection Limits or level of QC reported must be indicated on the chain of custody. (Use Additional Comments Section.)

Pace Analytical

(707) 792-7525

336575

Client Port of Oakland 201867

Address 530 Water Street
Oakland Ca

Phone _____

Sampled By (PRINT):

DAVID CUSACK
Sampler Signature

Date Sampled

4/4/96

Report To: Brady Nagle

Bill To: Port of Oakland

P.O. # / Billing Reference 201867

Project Name / No. 10-270-4-1

CHAIN-OF-CUSTODY RECORD Analytical Request

Pace Client No. _____

Pace Project Manager DAP

Pace Project No. 705444

*Requested Due Date: _____

ITEM NO.	SAMPLE DESCRIPTION	TIME	MATRIX	PACE NO.	NO. OF CONTAINERS	PRESERVATIVES			ANALYSES REQUEST		REMARKS	
						UNPRESERVED	H ₂ SO ₄	HNO ₃	VOA	TPT		
1	MW-2	1412	H ₂ O	869678	5 X	X				X X X	1 liter bottle no preservation	
2	MW-7	1440		686	5							
3	MW-5	1502		694	5							
4	MW-6	1530		702	5							
5	MW-4	1600		710	5							
6	QC-1	-		728	3							
7	QC-2	-		736	2							
8												
COOLER NOS.		BAILERS	SHIPMENT METHOD		ITEM NUMBER	RELINQUISHED BY / AFFILIATION			ACCEPTED BY / AFFILIATION		DATE	TIME
			OUT DATE	RETURNED DATE								

Additional Comments mail analytical report
to Brady Nagle - project manager
at Alisto Engineers Group
1575 Treat Blvd # 201
Walnut Creek CA 94598

Brady Nagle add 2/35	Chad Lehman 4/8 2:35
Brad Lehman	Gaff Lehman 4/8 4:00

SEE REVERSE SIDE FOR INSTRUCTIONS

ORIGINAL