REPORT OF SOIL AND GROUNDWATER INVESTIGATION

Miller Quality Meats UST Site 201 & 206 2nd Street Oakland, California

GA Project No. 105-06-01

201 2nd 510 3750

Prepared for:

Scott Company 1717 Doolittle Drive San Leandro, California

Prepared by:

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July 11, 2001

July 11, 2001

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

JUL 1 7 2001

Attention:

Barney Chan

Subject:

Report of Soil and Groundwater Investigation

Miller Quality Meats UST Site 201 & 206 2nd Street, Oakland,

Alameda County StID Nos. 3700 and 5846 GA Project No. 105-06-01

Ladies and Gentlemen:

Gribi Associates is pleased to submit this report documenting a soil and groundwater investigation conducted at the Miller Quality Meats facility at 201 and 206 2nd Street in Oakland, California. The soil and groundwater investigation included the drilling and sampling of eight soil borings, IB-1 through IB-8, to investigate three separate former underground storage tanks (USTs), including two gasoline USTs adjacent to the 201 2nd Street project site building and one bunker oil UST adjacent to the 206 2nd Street project site building. The goal of the investigation was to assess soil and groundwater conditions in an expected downgradient (southerly) direction from the previously removed USTs in order to address regulatory site closure.

Results from this investigation and from previous UST removal sampling clearly show that while some hydrocarbon releases occurred from the three USTs, these releases are very localized and have not migrated significantly. It appears that there are only two small areas of hydrocarbon-impacted soil: (1) Immediately south-southwest from the former bunker oil UST, which showed elevated levels of TPH-D, but no significant BTEX or PNA constituents; and (2) Immediately south-southwest from the former Jackson Street gasoline UST, which showed elevated levels of TPH-G, but relatively low levels of BTEX constituents. The only groundwater sample with elevated hydrocarbons was the sample from IB-1, which contained an elevated concentration of TPH-D. Grab groundwater samples from borings IB-1 through IB-7 contained no detectable Benzene or MTBE.

Based on the limited extent of hydrocarbon impacts and the lack of significant Benzene and MTBE, we would expect that residual hydrocarbons at the site pose no significant environmental or human health risk.

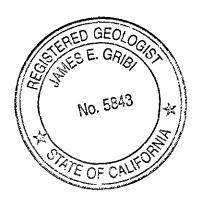
Alameda County Department of Environmental Health July 11, 2001 Page 2

We appreciate the opportunity to present this report for your review. Please contact us if you have questions or require additional information.

Very truly yours,

James E. Gribi Registered Geologist California No. 5843

JEG:cc Enclosure



c Mr. Bill McCarthy, Scott Company

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1.0 INTRODUCTION

This report documents a recently-completed soil and groundwater investigation conducted at the Miller Quality Meats facility at 201 and 206 2nd Street in Oakland, California. The soil and groundwater investigation included the drilling and sampling of eight soil borings, IB-1 through IB-8, to investigate three separate former underground storage tanks (USTs), including two gasoline USTs adjacent to the 201 2nd Street project site building and one bunker oil UST adjacent to the 206 2nd Street project site building. The goal of the investigation was to assess soil and groundwater conditions in an expected downgradient (southerly) direction from the previously removed USTs in order to address regulatory site closure.

1.1 Site Background

One 1,000-gallon bunker oil UST and one 500-gallon gasoline UST were removed by Scott Company on August 6, 1996. The bunker oil UST was located in the north 2nd Street sidewalk, adjacent to the Miller Quality Meats outlet store at 206 2nd Street. The 500-gallon gasoline UST was located in the west Jackson Street sidewalk, adjacent to the Miller Quality Meats offices and warehouse at 201 2nd Street. Groundwater was encountered in the excavation cavities at a depth of about 5.5 feet below ground surface.

One soils ample collected at about 5.0 feet in depth beneathather emoved bunker of US F contained 11,000 pants per million (ppm) of Loral Retroleum Hydrocarbons as Diesel (TPH-D), with very low levels of some Bolynuclear Aromatic Compounds (PNAs). One soils ample collected at about 5.5 feet in depth beneath the removed gasoline (USF contained 1,700 ppm of Fotal Petroleum Hydrocarbons as Gasoline (TPH-G), 0.54 ppm of Benzene, and no detectable Methyl-1-butyl Ether (MILLED) of Fotal Petroleum Hydrocarbons as Gasoline (TPH-G), 0.54 ppm of Benzene, and no detectable Methyl-1-butyl Ether (MILLED) of Fotal Petroleum Hydrocarbons fotal Petroleum Hydrocarbons as Gasoline (TPH-G), 0.54 ppm of Benzene, and no detectable Methyl-1-butyl Ether (MILLED) of Fotal Petroleum Hydrocarbons fotal Petroleum Hydrocarbons fotal Petroleum Hydrocarbons fotal Petroleum Hydrocarbons as Gasoline (TPH-G), 0.54 ppm of Benzene, and no detectable Methyl-1-butyl Ether (MILLED).

On August 23, 1996, Scott Company conducted overexcavation and dewatering of the two UST excavation cavities. Approximately 25 cubic yards of soil was removed from the bunker oil UST cavity, and approximately 15 cubic yards of soil was removed from the gasoline UST cavity. This soil was combined with soil excavated during UST removal activities, and a total of about strong of soil was ranked to Bay Area Soils in Rachmond, California for the maldesorption. Also, during overexcavation, approximately 50 gallons of groundwater was removed from the two UST cavities for offsite disposal. Following completion of overexcavation and sampling activities, the two excavation cavities were backfilled with clean imported sand and resurfaced to match existing surface grade.

Three side wall soils amples were collected from the bunker UST overexcavation cavity. The easterly and northerly sidewall soil samples from this excavation cavity contained TPH-D concentrations of 5.700 ppm and 9.100 ppm, respectively. Four sidewall soil samples and one grab groundwater sample were collected from the gasoline UST overexcavation cavity. The westerby and southerly sidewall soil samples from this excavation cavity contained TPH-G concentrations of 3.10 ppm, and 3.90 ppm, respectively. The grab groundwater sample from the gasoline UST overexcavation cavity contained 3.4 ppm of TPH-G and 0.071 ppm of Benzene.

On June 5, 2001, Gribi Associates submitted a workplan to Alameda County Department of Environmental Health proposing to drill and sample eight soil borings at the site. This workplan was approved by Alameda County with provisions on June 7, 2001. In their approval letter, Alameda

County Department of Environmental Health stated that an additional 550-gallon gasoline UST was removed from the southwest 2nd Street sidewalk in November 1989. Soil samples collected during removal of this UST contained up to 180 ppm of TPH-G. As part of our investigation, Alameda County Department of Environmental Health requested that we provide additional assessment of this third UST.

1.2 Scope of Work

Gribi Associates was contracted by Scott Company to conduct the following scope of work:

- Task 1 Conduct prefield activities.
- Task 2 Conduct drilling and sampling activities.
- Task 3 Conduct laboratory analyses.
- Task 4 Prepare report of findings.

These tasks were conducted in accordance with the approved workplan and with guidelines contained in *Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites*, (August 10, 1990) and *LUFT Field Manual*, (October 18, 1989).

1.3 Limitations

The services provided under this contract as described in this report include professional opinions and judgments based on data collected. These services have been provided according to generally accepted environmental protocol. The opinions and conclusions contained in this report are typically based on information obtained from:

- 1. Observations and measurements made by our field staff.
- 2. Contacts and discussions with regulatory agencies and others.
- 3. Review of available hydrogeologic data.

2.0 Description of Field Activities

Drilling and sampling activities were conducted on Friday, June 15, 2001. All activities were conducted in accordance with the approved workplan and with applicable State and Federal guidelines and statutes.

2.1 Prefield Activities

Prior to implementing field activities, written approval was obtained from the Alameda County Department of Environmental Health. Also, a soil boring installation permit was obtained from Alameda County Department of Public Works, and an excavation permit will be obtained from the City of Oakland. Copies of these permits are contained in Appendix A. Also, proposed boring locations were marked with white paint, Underground Services Alert (USA) was notified at least 48 hours prior to drilling, and a private underground utility locator cleared proposed boring locations.

Prior to initiating drilling activities, a Site Safety Plan was prepared, and a tailgate safety meeting was conducted with all site workers.

2.2 Location of Borings

The locations of the eight soil borings, IB-1 through IB-8 are shown on Figure 2. Based on the expected southerly groundwater flow beneath the site, four borings, IB-1, IB-2, IB-3, and IB-8, were sited adjacent to the former bunker oil UST, and four borings, IB-4, IB-5, IB-6, and IB-7, were sited adjacent to the former 500-gallon gasoline UST. For each UST location, the four borings were arrayed in a general southerly direction, with the first two borings located near the former UST and subsequent borings located further southwest and southeast from the former UST. In addition, boring IB-3 was sited within the former 550-gallon gasoline UST.

2.3 Drilling and Sampling of Investigative Soil Borings

Investigative borings IB-1 through IB-7 were drilled to a depth of about 12 feet below surface grade using direct-push hydraulically-driven soil coring equipment. While attempting to drill a boring immediately southwest from the former bunker oil UST, an unmarked buried water main was breached, and this water main was excavated and repaired within a few hours by East Bay Municipal Utility District (EBMUD). After this area was excavated by EBMUD, Gribi Associates used a hand auger to advance a boring, IB-8, and to collect a soil sample from this location.

For borings IB-1 through IB-7, direct push coring equipment was used to collect continuous soil cores down to at least eight feet in depth, which were contained in a clear plastic acetate tube, nested inside a stainless steel core barrel. After the core barrel was brought to the surface and exposed, the core was examined, logged, and field screened for hydrocarbons by a qualified Gribi Associates scientist using sight and smell. Boring logs for the eight soil borings are contained in Appendix B. Following completion, investigative borings IB-1 through IB-7 were grouted to match existing grade using a cement\sand slurry.

Subsurface soils were sampled at approximately four-foot intervals starting at four feet in depth. After the sample and core barrel were raised to the surface, each sample was collected as follows: (1) The filled acetate tube was exposed for visual examination; (2) The selected sample interval was collected by cutting the sample and acetate plastic tubing to the desired length (typically about six inches); (3) The ends of the selected sample were quickly wrapped with Teflon sheets or aluminum foil, capped with plastic end caps, labeled and wrapped tightly with tape; and (4) The sealed soil sample was labeled and immediately placed in cold storage for transport to the analytical laboratory under formal chain-of-custody. All coring and sampling equipment was thoroughly cleaned and decontaminated between each sample collection by triple rinsing first with water, then with dilute tri-sodium phosphate solution, and finally with distilled water.

For borings IB-1 and IB-2, 3/4 inch diameter Schedule 40 PVC well casing was placed in each boring to allow for grab groundwater sampling. For borings IB-3 through IB-7, a hydropunch tool was pushed to about 12 feet in depth, and then opened from about eight feet to 12 feet to allow for grab groundwater sampling. Grab groundwater samples were collected from borings IB-1 through IB-7 using a clean disposable PVC bailer as follows: (1) Laboratory-supplied containers were completely filled directly from the bailer with a minimum of agitation; (2) After making sure that no air bubbles are present, each container was then tightly sealed with a Teflon-lined septum; and

(3) Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody. All sampling equipment was thoroughly cleaned and decontaminated between each sample collection by triple rinsing as described above.

2.4 Laboratory Analysis of Soil and Water Samples

Soil samples from borings IB-1, IB-2, IB-3, IB-4, and IB-8 and grab groundwater samples from borings IB-1, IB-2, and IB-3 were analyzed for the following parameters:

USEPA 8015M Total Petroleum Hydrocarbons as Diesel/Motor Oil (TPH-D/MO) USEPA 8020/602 Benzene, Toluene, Ethylbenzene, Xylenes (BTEX) USEPA 8020/602 Methyl-t-butyl Ether (MTBE)

In addition, soil samples from IB-1 and IB-8 were analyzed for the following parameters:

USEPA 8270/625 Polynuclear Aromatics (PNAs)

Also, soil and grab groundwater samples from IB-3 through IB-7 were analyzed for the following parameters:

USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G) USEPA 8020/602 Benzene, Toluene, Ethylbenzene, Xylenes (BTEX) USEPA 8020/602 Methyl-t-butyl Ether (MTBE)

All analyses was conducted by Acculab, Inc. a California-certified analytical laboratory, with two-week turnaround on results.

3.0 RESULTS OF INVESTIGATION

3.1 General Subsurface Conditions

Boring IB-3 was drilled within the backfilled former 550-gallon gasoline UST excavation cavity, and encountered clean backfill gravel down to about nine feet in depth. Soils encountered in the seven remaining borings were generally similar, consisting primarily of fill material down to about three feet, followed by black to grey green silty fine-grained sands down to eight feet in depth (total depth of continuous soil cores). In boring IB-3, native soils encountered beneath the backfill gravels from about nine feet to 12 feet in depth consisted of grey green silty sands. Groundwater was encountered in borings IB-1 through IB-7 at a depth of about five feet below surface grade.

Moderate to strong apparent diesel hydrocarbon odors were noted in soils in boring IB-1 and IB-8, located immediately adjacent to the former bunker oil UST. Soils in further downgradient borings IB-2 and IB-3 exhibited no diesel hydrocarbon odors. Native soils below nine feet in depth in boring IB-3, located within the former 550-gallon gasoline UST cavity, exhibited slight to moderate gasoline hydrocarbon odors.

Moderate apparent gasoline hydrocarbon odors were noted in soils in borings IB-4 and IB-5, located immediately adjacent to the former 500-gallon gasoline UST. Soils in further downgradient borings IB-6 and IB-7 exhibited no hydrocarbon odors.

3.2 Results of Laboratory Analyses

Soil and water analytical results are summarized in Table 1 and on Figure 3 and Figure 4, respectively. The laboratory data report and chain-of-custody record for soil and groundwater analyses is contained in Appendix C.

Table 1 SUMMARY OF SOIL AND GRAB GROUNDWATER ANALYTICAL RESULTS 201 & 206 2nd Street UST Site											
Sample ID	Sample	1/ / 1	· · · · · · · · · · · · · · · · · · ·		, nv +,5 .	ation (ppm)	· .		ه هما پهپيريا درده د در		
52 5 42 ju	Depth	TPH-D	ТРН-МО	TPH-G				* \$ 100 X	MTBE		
Soil Samples											
IB-1.1	7.0 ft.	930	<20		< 0.015	< 0.015	0.034	0.11	<0.15		
IB-1.2	9.5 ft.	<10	<10	<u></u>							
IB-2.1	5.5 ft.	<1.0	<10		< 0.0050	<0.0050	<0.0050	<0.0050	<0.050		
IB-3.1	9.5 ft.	<5.0 ¹	<10	39	0.10	0.056	0.36	1.5	<0.50		
IB-4.1	3.5 ft.	<2501	60	1,300	2.1	7.1	11	25	<5.0		
IB-4.2	5.5 ft.		<u> </u>	1.8	0.011	0.0071	0.014	0.022	<0.050		
IB-5.1	5.5 ft.			1,700	<0.50	0.83	2.7	7.4	<5.0		
IB-6.1	6.0 ft.			<1.0	<0.0050	< 0.0050	< 0.0050	<0.0050	<0.050		
IB-7.1	6.5 ft.			<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050		
JB-8.1	4.0 ft.	15,000	<200		<0.50	<0.50	2.6	8.4	<5.0		
ļ	Grab Grou	ndwater Sam	oles	<u>-</u>		· <u>-</u>					
IB-1W	6.0 ft²	3,200	<85.0		<0 500	1.5	3.2	17.0	<5.0		
IB-2W	5.0 ft ²	0.086	<0.100		<0.00050	<0.00050	<0.00050	<0.00050	<0.0050		
IB-3W	4.5 ft ²	≤350¹	0.140	<0.250	< 0.0025	<0.0025	<0.0025	0.0060	<0.025		
IB-4W	4 5 ft²			0.190	<0.00050	0.00084	< 0.0005	0.00088	<0.0050		
1B-5W	5.5 ft²		-	0.440	<0.00050	0.0040	0.0028	0.0060	<0 0050		
IB-6W	6.0 ft²			0.120	<0.00050	0.0012	0.0012	0.0034	<0.0050		
IB-7W	5 5 ft²			<0.050	<0.00050	<0.00050	<0.00050	0.00052	<0.0050		

TPH-D = Total Petroleum Hydrocarbons as Diesel TPH-MO = Total Petroleum Hydrocarbons as Motor Oil TPH-G = Total Petroleum Hydrocarbons as Gasoline X = Xylenes

MTBE = Methyl-t-Butyl Ether

B = Benzene

T = Toluene E = Ethylbenzene

^{1 =} Acculabs data report states "Increased reporting limit due to gasoline range interference."

^{2 =} Approximate groundwater depth below ground surface.

Of the two soil samples analyzed for PNAs, the IB-1.1 sample contained no detectable concentrations of the 17 PNA compounds. The soil IB-8.1 soil sample contained the following PNAs:

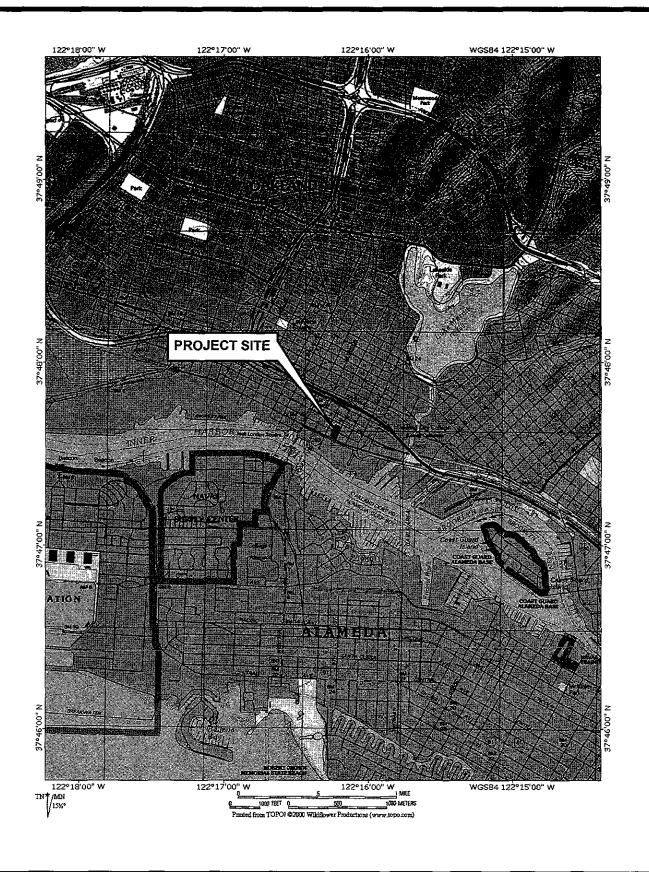
Naphthalene	6.8 ppm
2-Methylnaphthalene	20 ppm
Fluorene	15 ppm
Phenanthrene	9.7 ppm

4.0 CONCLUSIONS

Results from this investigation and from previous UST removal sampling clearly show that while some hydrocarbon releases occurred from the three USTs, these releases are very localized and have not migrated significantly. It appears that there are only two small areas of hydrocarbon-impacted soil: (1) Immediately south-southwest from the former bunker oil UST, which showed elevated levels of TPH-D, but no significant BTEX or PNA constituents; and (2) Immediately south-southwest from the former Jackson Street gasoline UST, which showed elevated levels of TPH-G, but relatively low levels of BTEX constituents. The only groundwater sample with elevated hydrocarbons was the sample from IB-1, which contained an elevated concentration of TPH-D. Grab groundwater samples from borings IB-1 through IB-7 contained no detectable Benzene or MTBE.

Based on the limited extent of hydrocarbon impacts and the lack of significant Benzene and MTBE, we would expect that residual hydrocarbons at the site pose no significant environmental or human health risk.

FIGURES



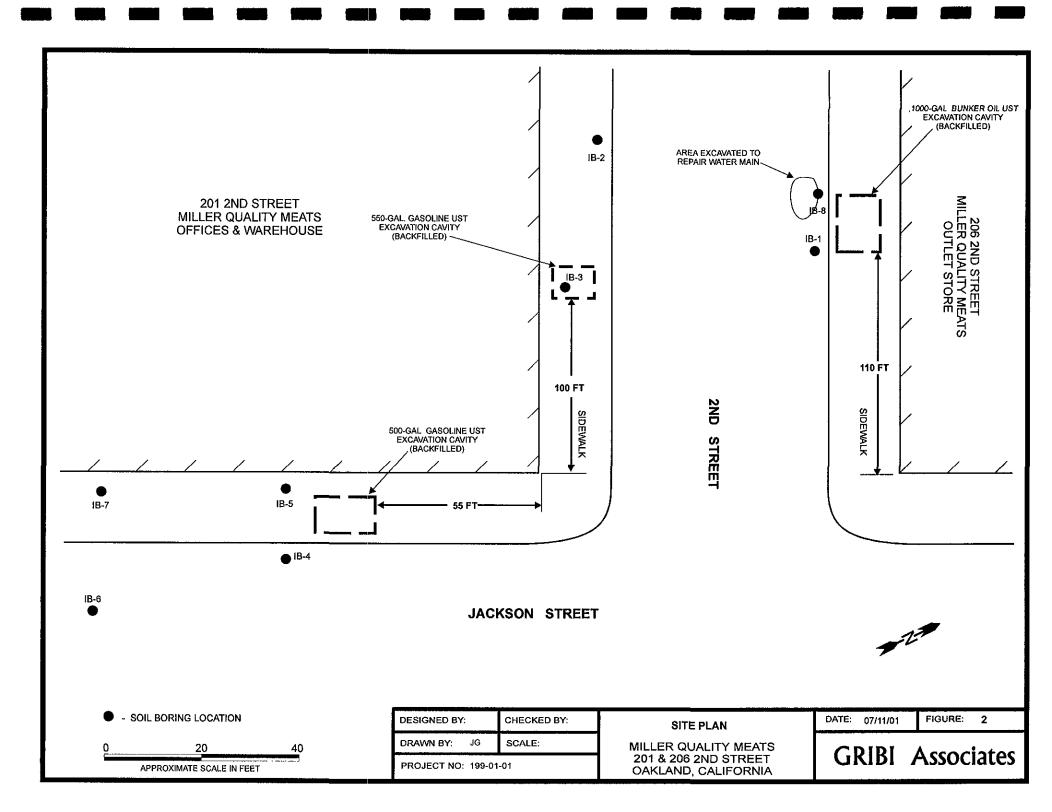
DESIGNED BY:	CHECKED BY:				
DRAWN BY: JG	SCALE:				
PROJECT NO: 105-06-01					

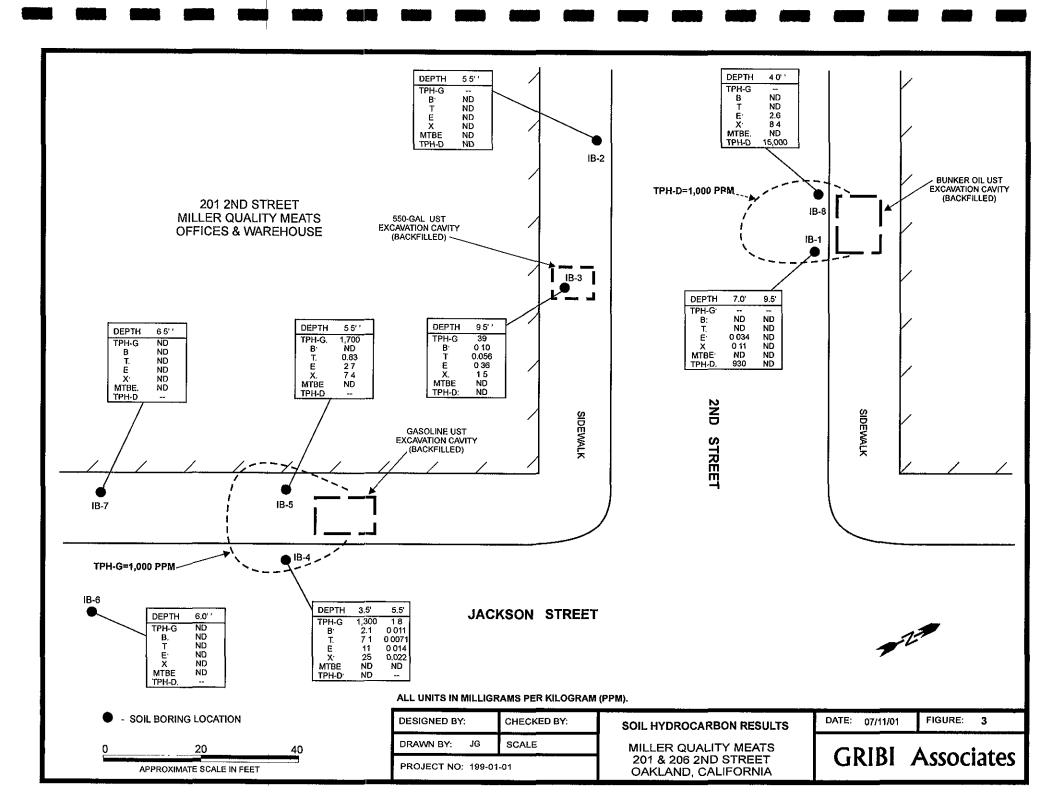
SITE VICINITY MAP

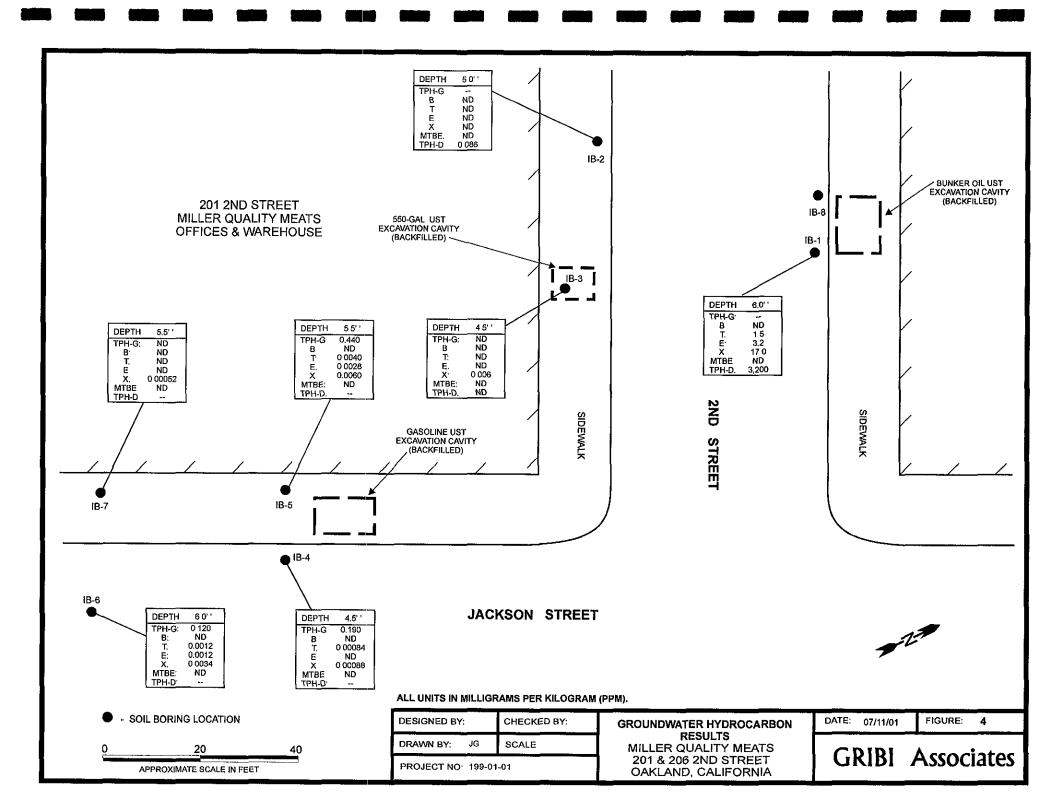
MILLER QUALITY MEATS 201 & 206 2ND STREET OAKLAND, CALIFORNIA DATE: 07/11/01 F

FIGURE. 1

GRIBI Associates







APPENDIX A REGULATORY PERMITS



EXCAVATION PERMIT

CIVIL ENGINEERING

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TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

PERMIT NUMBER	
X0101067	SITE ADDRESS/LOCATION
APPROX. START DATE APPROX. END DATE	TITE SIVEE B
6/15/01 6/15/01	24-HOUR EMERGENCY PHONE NUMBER
CONTRACTOR'S LICENSE # AND CLASS	(Permit not valid without 24-Hour number) 707/863-844
705927 C-57	CITY BUSINESS TAX #
ATTENTION:	
1) State law requires that the contractor/comes will I'm	
inquiry identification number issued by USA. The USA telepho	ervice Alert (USA) two working days before excavating. This permit is not valid unless applicant has secured an one number is 1 (800) 642-2444. UNDERGROUND SERVICE ALERT (USA) #: 180086
2) 48 hours prior to starting work VOXING	100 G 1 = 100 086
and work, IOU M	UST CALL (510) 238-3651 TO SCHEDULE AN INSPECTION.
O WILLIAM TO BOTH DEK	
I hereby affirm that I am exempt from the Contractor's License I am for the	ollowing reason (Sec. 7031.5 Business and Professions Code: Any city or county which requires a permit to 7000) of Division 3 of the Business and permit to file a signed statement that he is licensed.
provisions of the Contract of	ollowing reason (Sec. 7031.5 Business and Professions Code: Any city on any
alleged exemption. Any violation of Service 2001 a (commencing with Sec.	ollowing reason (Sec. 7031.5 Business and Professions Code: Any city or county which requires a permit to see, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the mit subjects the applicant to a civil pensity of not more than \$500):
alleged exemption. Any violation of Section 7031.5 by any applicant for a per Professions Code: The Contractor's License Law does not seem to be properly, or my employees with wages as their sole of the properly of the property.	7000) of Division 3 of the Business and Professions Code, or that he is licensed pursuant to the mint subjects the applicant to a civil penalty of not more than \$500): of property who builds or improves thereon, and who does such work himself or themself, and the structure is not intended or offered for sale (Sec. 7044, Business ver, the building or improves thereon, and who does such work himself or themself, at the same of the sale (Sec. 7044, Business ver, the building or improves thereon, and who does such work himself or the sale (Sec. 7044).
provided that each improvided	mint subjects the applicant to a civil penalty of not more than \$500): compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business of property who builds or improves thereon, and who does such work himself or through his own employees, wer, the building or improvement is sold within one year of completion, the owner-builden with the compensation of the owner-builden with the compensation.
burden of proving that he did not build a formation of fered for sale. If howe	of property who builds or improves thereon, and who does such work himself or through his own employees, wer, the building or improvement is sold within one year of completion, the owner-builder will have the
1, as owner of the property, an exempt from the sale purpose of sale).	wer, the building or improvement is sold within one year of completion, the owner-builder will have the covered to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will be professions Code.
oe performed prior to sale, (3) I have resided in the residence for the 12 months	tove due to: (1) I am improving my principal place of residence on
I I, as owner of the presents and three-year period. (Sec. 7044 Business at	sove due to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will be prior to completion of the work, and (4) I have not claimed exemption on this subdivision on more than two stors to construct the project (2).
does not apply to an owner of property who builds on in-	tions to construct the project. (See 7044 Paris
I am exempt under Sec. B&PC for this reserve	s prior to completion of the work, and (4) I have not claimed exemption on this subdivision on more than two stores to construct the project, (Sec. 7044, Business and Professions Code: The Contractor's License Law to contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License law).
	pursuant to the Contractor's License lawj.
WORKER'S COMPENSATION	
I hereby affirm that I have a configuration	
Parent #	ate of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3700, Labor Code).
Policy # WC 21506546 Company Name	Vall AN OVA Take Tour Code).
C I cortify that in the performance of the work for which the	Shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws
of California (not required for work valued at one hundred dollars (\$100) or less	shall not employ any person in any manner so as to become minimum at the same minimum as the same minimum
	. Worker's Compensation Laws
NOTICE TO APPRICANT.	
comply with such provisions or this name and the Certificate of Exemption, you s	bould become subject to the Worker's Compensation provisions of the Labor Code, you must formwith aims and liabilities arising out of work performed under the permit or arising forms and liabilities arising out of work performed under the permit or arising the code. It is
ranted upon the express condition that the promittee shall be express condition that the promittee shall be	is issued pursuant to all provisions of Tale, in the Labor Code, you must forthwith
erform the obligations with respect to street maintenance. The recruitment of	aims and liabilities arising out of work performed limited to the Oakland Municipal Code. It is
ustained or spinion in the against any and all suits, claims, or actions brought by	The permit agrees to defend, indemnify, save and belief the permittee's failure to
prinit is void 90 days from the date of issues as in large under the permit or	and the labilities arising out of work performed under the permit or arising out of permittee's failure to ad by acceptance of the permit agrees to defend, indemnify, save and hold hermless the City, its officers in consequence of permittee's failure to perform the obligations with represent to persons and/or property the Hirstone of the consequence of permittee's failure to perform the obligations with represent to persons and/or property
proxit is void 90 days from the date of issuance unless an extension is granted by	as by acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers any person for or on account of any bodily injuries, disease or illness or damage to persons and/or property the Director of the Office of Planning and Building.
hereby affirm that I am licensed under provisions of Chanter 9 of Division 2	se Business and Professions Code and my license is in full force and effect (if contractor), that I have read
positive and agree to its requirements, and that the above information is true and	sources and Professions Code and my license is in full force and effect (if acceptant that I have read
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EXCAVATION PERMIT

CIVIL ENGINEERING

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TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

X010 /068	
APPROX. START DATE APPROX. END DATE	24-HOUR EMERGENCY PHONE NUMBER
6/15/01 6/15/01	
CONTRACTOR'S LICENSE # AND CLASS	7 1 2 2 3 3 4 4 1
	CITY BUSINESS TAX #
ATTENTION:	
	rvice Alert (USA) two working days before excavating. This permit is not valid unless applicant has secured a number is 1 (800) 642-2444. UNDERGROUND SERVICE ALERT (USA) #:
- 45 hours prior to starting work, YOU MU	UST CALL (510) 238-3651 TO SCHEDULE AN INSPECTION.
OWNER/BUILDER	flowing reason (Sec. 7031.5 Business and Professions Code: Any city or county which requires a permit to
burden of proving that he did not build or improve for the purpose of sale). L. I. as owner of the property, an exempt from the sale requirements of the able performed prior to sale, (3) I have resided in the residence for the 12 months structures more than once during any three-year period. (Sec. 7044 Business and L. I. as owner of the property, an exclusively contracting with licensed contract does not apply to an owner of property who builds or improves thereon, and when I am exempt under Sec. B&PC for this reason	ant subjects the applicant to a civil pensity of not more than \$500; when \$500; ampensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business of property who builds or improves thereon, and who does such work himself or through his own employees, er, the building or improvement is sold within one year of completion, the owner-builder will have the over due to: (1) I am improving my principal place of residence or appurtenances thereto, (2) the work will prior to completion of the work, and (4) I have not claimed exemption on this subdivision on more than two departments the project, (Sec. 7044, Business and Professions Code: The Contractor's License Law o contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License Law).
WORKER'S COMPENSATION	
- Company (18718	the of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3700, Labor Code).
I certify that in the performance of the work for which this permit is issued, I of California (not required for work valued at one hundred dollars (\$100) or less)	shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws
and employees, from and assistant part of the permittee shall, an	bould become subject to the Worker's Compensation provisions of the Labor Code, you must forthwith is issued pursuent to all provisions of Title 12 Chapter 12.12 of the Oakland Municipal Code. It is under the permit of arising out of work performed under the permit or arising out of permittee's failure to dry person for or on account of any bodily injuries, disease or illness or damage to persons and/or property in consequence of permittee's failure to perform the obligations with respect to street maintenance. This
Lames of Call	
gnature of Permittee Agent for D. Contractor C. Owners	6/12/0/
SPECIAL PAVING DETAIL NO	LIDAY RESTRICTION?
	WI IAWA
	TE ISSUED
	12 1350 215
	6:12.81



COUNTY OF ALAMEDA PUBLIC WORKS AGENCY WATER RESOURCES SECTION 399 Elmhurst Street Hayward, CA 94544-1395

FAX TRANSMITTAL

TO: Livi assoc

DATE: 6/12/01

ATT James . F. Killi

FAX NO.: (707) 148-7763
TRANSMITTING THE FOLLOWING:

SUSSELS DATED TITLEDESCRIPTION

Dilling Permit - WOI-4105

FROM WATER RESOURCES SECTION

NAME Poter Dominguez

: LL: (510) 670-5554

FAX: (510) 782-1939

E-MAIL: WREBCC@acpwa.mail.co.alameda.ca.us

II YOU EXPERIENCE PROBLEMS WITH THIS TRANSMISSION, PLEASE CALL ME.

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SECURE SON YAR RESERVE AND PURE AND DURING AND PROPERTY OF THE STATE OF THE SECURE OF





ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
327 ELMILEST ST HAYWARD CA. 94544-1291
FHONE (SIG) 670-3554 WHERE OF THE LOCAL PROPERTY OF THE PROPERT F 43 (\$10)787-1737

DRILLING PERMIT APPLICATION

i dr applicant to complete	FOR OFFICE USE
PARLAND CA	PERMIT NUMBER WO 1- 465
3 To signe: - MITEL Quelty Ments	PERMIT CONDITIONS Circled Formit Requirements App y
Mosts Mariana CA 19407	A. GENERAL [] A permit operitation involve submitted to us a summer at the ACPWA office five days prior to proposed standing date. 2. Submit 12 ACPWA within 60 days after completion of permits work the constant Department of Water.
Gr b 7550 713 713 713 713 713 713 713 713 713 713	Resputess- Well, Complotion Reports 3. Fermit is void if project not begun within 90 days of approval date E WATER SUPPLY WELLS 1. Minimum surface feet interaces is two incrused?
Type to Frecht to Ceanchmed investigation (a) of Chico o Ceanchmed investigation (a) of Chico o Ceanchmed T (a) set Stap o Ceanchmed by (a) deather the Ceanchmed	corners grout placed by fremse p Minimum seal depth is 50 feet for municips, and Industrial wells or 20 feet for domestic and integet on we is upless a leaser depth is specially approves C. CROUNDWATER MONITORING WELLS
FROPOSTIS WATTE SCHIEF WALL USE As a Comes - Proposition of Johnson	INCLUBING PIEZOMETERS I M rimum surface seel thicknote is two traches or coment grout placed by tremus. Library seel depth for monitoring wells is the maximum depth proclisación or 20 test. BACEDTECRAICAL
DUBLING METRON CARD TO CHANGE COMPANY CO Asset C	Bouldlil have hade by trame with gaming front ar council group and mixture Uppertwathers for tap acid in it ha or with compacted cuttings E. CATRODIC 6 It hale above and de zone with congress places by grants.
705927 (VIOUEX)	F. WELL DESTRUCTION Send a map of work sile. A separate permit is required for wells desper then 45 feet.
Will PROJECT (pour Marie 37 american per property per	G. Special conditions
SECTECHNICAL PROJECTS Number of Burneys B Maximum Have Diama et 212 2 Depth 12 C.	1/10/ 000
SUMMATED STARTING DATE 06/15/0/	ADJROVED
A TOYON COUNTY COUNTRY NOT THE COUNTY COLOR COLOR COLOR COUNTY COUNTRY NOT THE COLOR	
PLEASE PRINT NAME LAMES E Grid REAL	-00

APPENDIX B

SOIL BORING LOGS

IB-1

LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION:

SOUTHEAST OF BUNKER UST

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR: VIRONEX

DRILLING METHOD: DIRECT PUSH

BOREHOLE DIAMETER: 2-1/2 INCHES

COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 10.0 FEET

GROUNDWATER DEPTH: 6.0 FEET

		<u> </u>		. <u>-</u> .	_	GROUNDWATER DEPTH: 6.0 F	_ ,
DEPTH SCALE (FEET)	SAMPLE NO	SAMPLE DEPTH	INTERVAL	PID READING WATER LEVEL	USCS	LOG OF MATERIAL	PIEZOMETER! WELL INSTALLATION
15	IB-1.1	70FT		17 0	SM SM	2.0 - 8.0 ft. Asphalt, concrete & base rock 2.0 - 8.0 ft. Black to dark grey silty SAND, loose, fine to very fine grained, moist, wet below 6 feet in depth, moderate hydrocarbon odors from 6.0 ft to 8.0 ft. 8.0 - 9.0 ft Reddish brown sandy SILT, firm, moist to wet, slight to moderate hydrocarbon odors on staming. 9.0 - 10.0 ft. Tan silty SAND, loose, loose, fine to very fine grained, wet, no hydrocarbon odors or staming. Total Depth 10.0 ft.	

LOG OF WELL BORING

START DATE: 06/15/01

BORING NUMBER: BORING LOCATION:

SOUTHWEST OF IB-8 & BUNKER UST BORING TYPE: INVESTIGATIVE BORING

IB-2

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

GRIBI Associates

DRILLING CONTRACTOR: VIRONEX

DRILLING METHOD: DIRECT PUSH

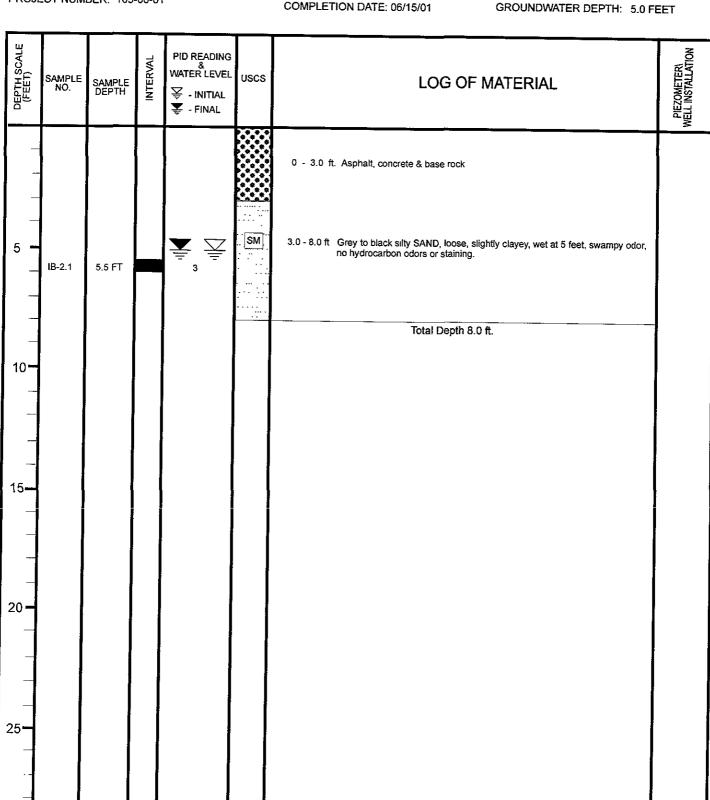
SHEET 1 OF 1

BOREHOLE DIAMETER: 2-1/2 INCHES

COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 8.0 FEET

GROUNDWATER DEPTH: 5.0 FEET



LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION:

SOUTH OF IB-1; IN 550-G UST EXC.

DRILLING CONTRACTOR: VIRONEX DRILLING METHOD: DIRECT PUSH

BORING TYPE: INVESTIGATIVE BORING

BOREHOLE DIAMETER: 2-1/2 INCHES

COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 12.0 FEET

PROJECT NAME: MILLER QUALITY MEATS UST SITE

START DATE: 06/15/01

PROJECT NUMBER: 105-06-01

COMPLETION DATE: 06/15/01

GROUNDWATER DEPTH: 4.5 FEET

						GROUNDWATER DEPTH: 4.5 F	
DEPTH SCALE (FEET)	SAMPLE NO.	SAMPLE DEPTH	INTERVAL	PID READING WATER LEVEL	USCS	LOG OF MATERIAL	PIEZOMETERI WELL INSTALLATION
10	IB-3 1	95 FT		▼	GM SM	1.0 - 9.0 ft. Grey GRAVEL (backfill), loose, coarse, no hydrocarbon odors or staining 9.0 - 12.0 ft. Grey green silty SAND, loose, very fine grained, wet to moist, slight to moderate hydrocarbon odors Total Depth 12.0 ft.	

IB-4

LOG OF WELL BORING

SHEET 1 OF 1

BORING LOCATION:

SOUTHEAST OF 500-GAL UST

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

GRIBI Associates

START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR:

VIRONEX

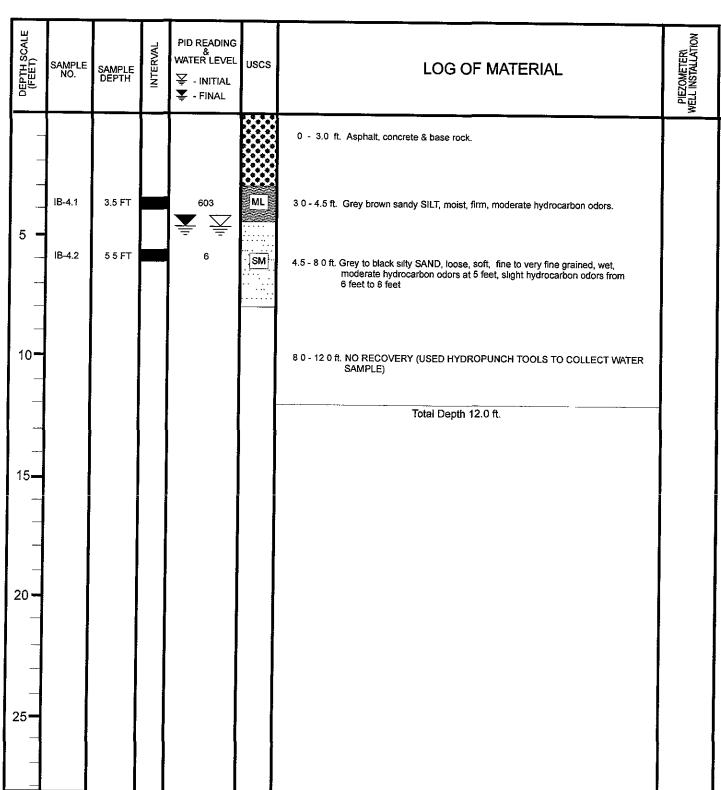
DRILLING METHOD: DIRECT PUSH

BOREHOLE DIAMETER: 2-1/2 INCHES

COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 12.0 FEET

GROUNDWATER DEPTH: 4.5 FEET



IB-5

LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION:

SOUTHWEST OF 500-GAL UST

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

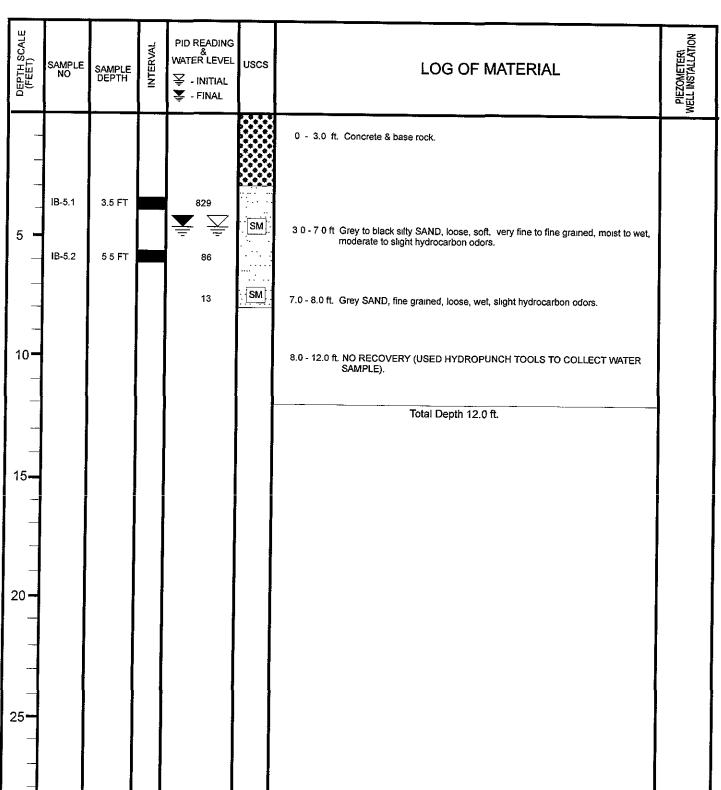
START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR: VIRONEX
DRILLING METHOD: DIRECT PUSH
BOREHOLE DIAMETER: 2-1/2 INCHES
COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 12.0 FEET

GROUNDWATER DEPTH: 5.5 FEET



IB-6

LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION.

SOUTH OF IB-4

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR: VIRONEX
DRILLING METHOD: DIRECT PUSH
BOREHOLE DIAMETER: 2-1/2 INCHES
COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 12 0 FEET GROUNDWATER DEPTH: 6.0 FEET

DEPTH SCALE (FEET)	SAMPLE NO	SAMPLE DEPTH	INTERVAL	PID READING & WATER LEVEL \$\forall \cong \cdot \text{Initial}\$ \$\forall \text{Final}\$	uscs	LOG OF MATERIAL	PIEZOMETER! WELL INSTALLATION
10- - - - - 20-	IB-6 1	6.0 FT			SM SM	 0 - 2.0 ft. Asphalt, concrete & base rock 2.0 - 4.0 ft. Grey to black sitly SAND, loose, soft, very fine grained, moist, no hydrocarbon odors or staining. 4.0 - 5.0 ft. Grey green sandy SILT, moist, soft, no hydrocarbon odors. 5.0 - 7.0 ft. Grey to black sandy SILT, soft, slightly clayey, moist to wet, swampy odor, no hydrocarbon odors or staining. 7 0 - 8.0 ft. Black to grey sitly SAND, fine to very fine grained, soft, wet, no hydrocarbon odors or staining. 8.0 - 12.0 ft. NO RECOVERY (USED HYDROPUNCH TOOLS TO COLLECT WATER SAMPLE). Total Depth 12.0 ft. 	

IB-7

LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION:

SOUTHWEST OF IB-5

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

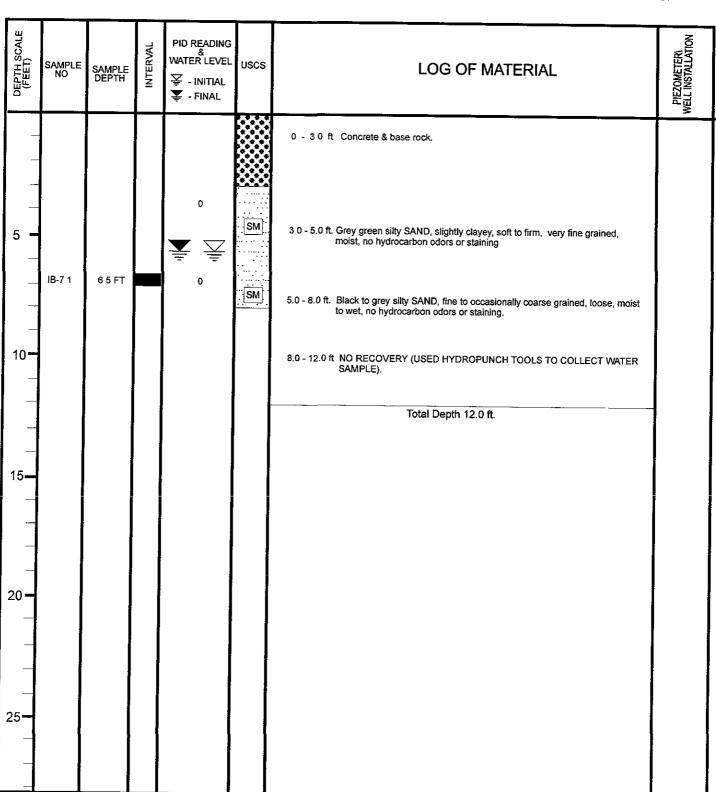
START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR: VIRONEX
DRILLING METHOD: DIRECT PUSH
BOREHOLE DIAMETER: 2-1/2 INCHES
COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 12.0 FEET

GROUNDWATER DEPTH: 5.5 FEET



IB-8

LOG OF WELL BORING

GRIBI Associates

SHEET 1 OF 1

BORING LOCATION:

SOUTHWEST OF BUNKER UST

BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

MILLER QUALITY MEATS UST SITE

PROJECT NUMBER: 105-06-01

START DATE: 06/15/01

COMPLETION DATE: 06/15/01

DRILLING CONTRACTOR: NONE
DRILLING METHOD: HAND AUGER
BOREHOLE DIAMETER: 3-1/2 INCHES
COMPLETION METHOD: GROUTED

BORING TOTAL DEPTH: 4.5 FEET

GROUNDWATER DEPTH: NONE

						•
DEPTH SCALE (FEET)	SAMPLE NO	SAMPLE DEPTH	INTERVAL	PID READING & WATER LEVEL	LOG OF MATERIAL	PIEZOMETER\ WELL INSTALLATION
5 - 10 - 15 - 20 - 25	IB-7 1	6.5 FT		131	3.0 - 4.5 ft Grey to black sifty SAND, soft, fine to very fine grained, loose, moist to wet, moderate to strong hydrocarbon odors. Total Depth 4.5 ft.	

APPENDIX C

LABORATORY DATA REPORT AND CHAIN-OF-CUSTODY RECORD

ACCULABS, INC.

Sample Log 22657 June 28, 2001

Jim Gribi Gribi Associates 1350 Hayes Street, #C-14 Benicia, CA 94510

Subject:

10 Soil & 7 Water Samples

Project Name:

SC-Miller

Project Number :

110-06-01

Dear Mr. Gribi,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Acculabs - Davis is certified by the State of California (# 2330), the State of Arizona (AZ0583) and the State of Nevada (CA00039-2000-32). If you have any questions regarding procedures or results, please call me at 530-757-0920.

Sincerely,

Tom Kwoka

Ton Klin



June 26, 2001 Sample Log 22657

MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01 Received: 06/16/01 Matrix: Soil

SAMPLE	Date Analyzed	(MRL) mg/kg	Measured Value mg/kg
IB-1.1	06/27/01	(.15)	<.15
IB-2.1	06/27/01	(.050)	<.050
IB-3.1	06/27/01	(.50)	<.50
IB-4.1	06/26/01	(5.0)	<5.0
IB-4.2	06/27/01	(.050)	<.050
IB-5.1	06/26/01	(5.0)	<5.0
IB-1.6	06/27/01	(.050)	<.050
IB-7.1	06/27/01	(.050)	<.050
IB-8.1	06/26/01	(5.0)	<5.0

Approved By:

Tom Kwoka Lab Director



June 26, 2001 Sample Log 22657

MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01 Received: 06/16/01

Matrix : Water

SAMPLE	Date Analyzed	(MRL) ug/L	Measured Value ug/L
IB-1W	06/25/01	(5000)	<5000
IB-2W	06/25/01	(5.0)	<5.0
IB-3W	06/27/01	(25)	<25
IB-4W	06/26/01	(5.0)	<5.0
IB-5W	06/26/01	(5.0)	<5.0
IB-6W	06/26/01	(5.0)	<5.0
IB-7W	06/26/01	(5.0)	<5.0

Approved By:

Tom Kwoka Lab Director



Sample Log 22657 22657-01

Sample: IB-1.1

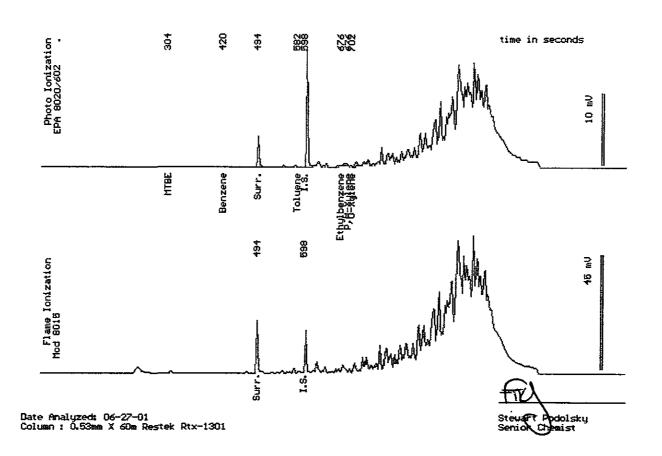
From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Dilution: 1:3 Run Log: 2206C

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes	(.015) (.015) (.015) (.015)	<.015 <.015 .034 .11
Surrogate Recover	·y	103 %





Sample Log 22657 22657-03

Sample: IB-2.1

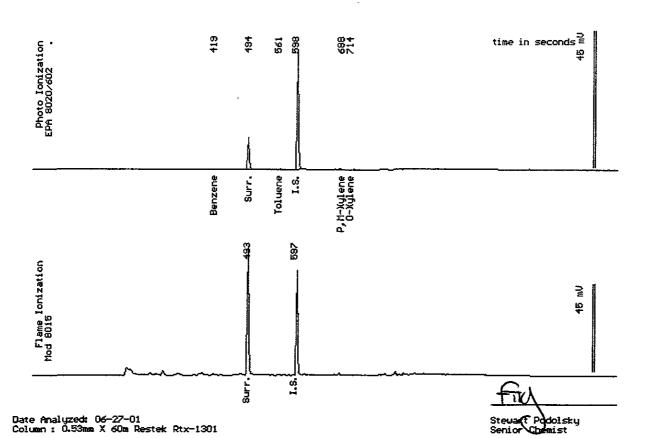
From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2206E

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes	(.0050) (.0050) (.0050) (.0050)	<.0050 <.0050 <.0050 <.0050
Surrogate Recover	ту	104 %





Sample Log 22657 22657-04

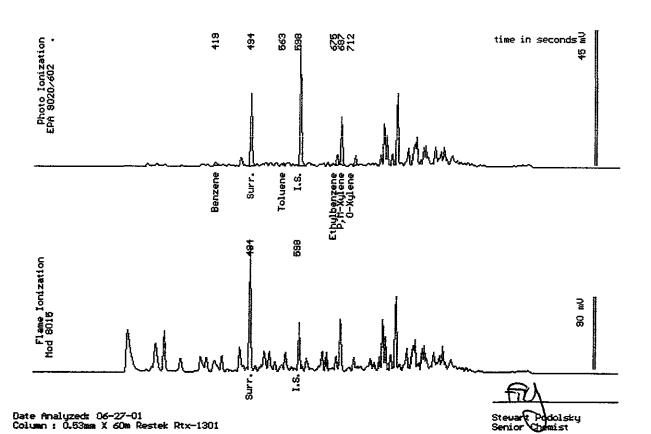
Sample: IB-3.1

From : SC-Miller (Proj. # 110-06-01) Sampled : 06/15/01

Dilution: 1:10 Run Log: 2206F

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.050) (.050) (.050) (.050) (10)	.10 .056 .36 1.5
Surrogate Recovery	,	216 %





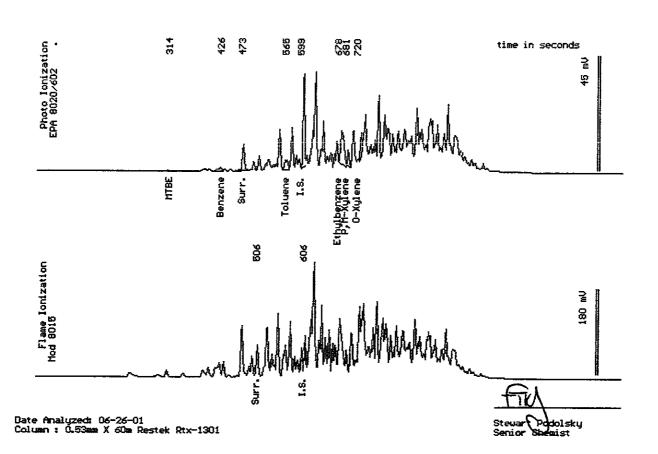
Sample: IB-4.1

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:100 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value =g/1	kg	
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	2.1 7.1 11 25 1300		
Surrogate Recovery		***	Diluted	Out





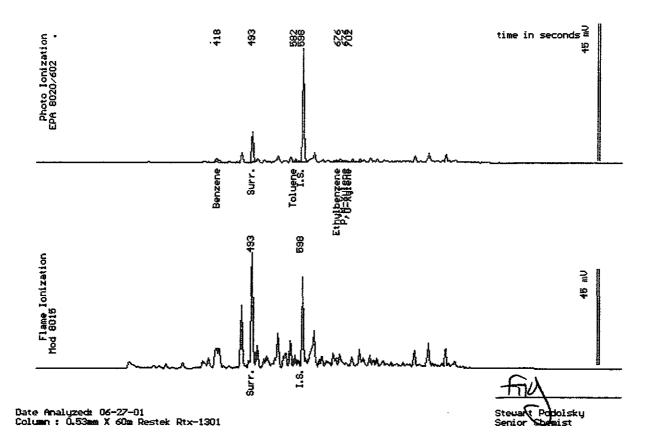
Sample: IB-4.2

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value _{æg/kg}
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.011 .0071 .014 .022
Surrogate Recovery	7	105 %





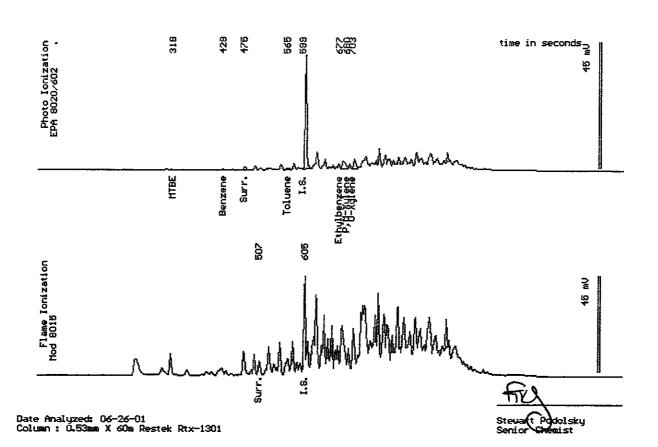
Sample: IB-5.1

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:100 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value mg/k	sg 	
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	<.50 .83 2.7 7.4 1700		
Surrogate Recovery	•	***	Diluted	Out





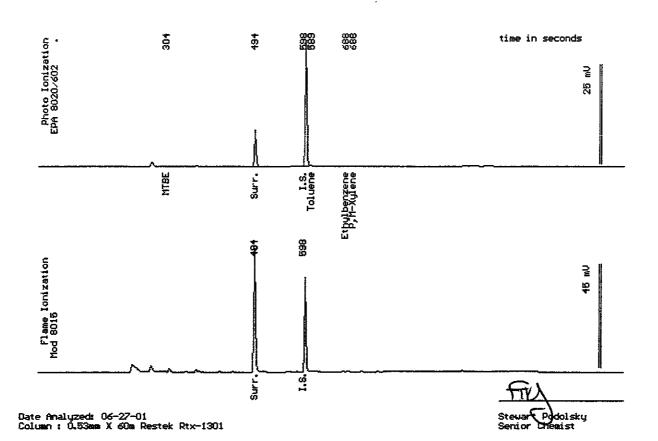
Sample: IB-1.6

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene Ethylbenzene Total Xylenes	(.0050) (.0050) (.0050)	<.0050 <.0050 <.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	7	106 %





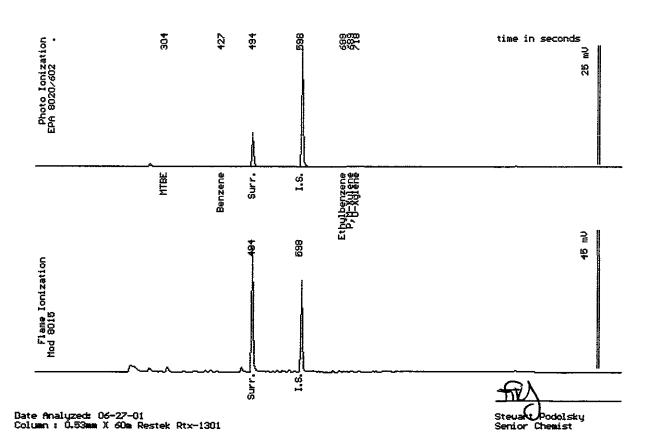
Sample: IB-7.1

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	7	109 %





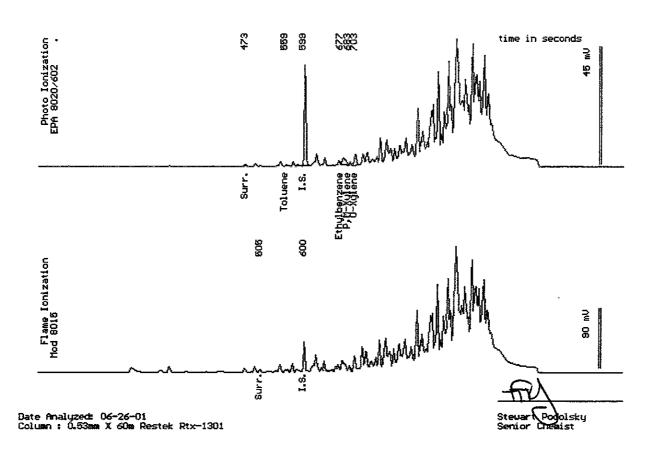
Sample: IB-8.1

From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Dilution: 1:100 Run Log: 2206C

Parameter	(MRL) mg/kg	Measured Value mg/kg	
Benzene Toluene Ethylbenzene Total Xylenes	(.50) (.50) (.50) (.50)	<.50 <.50 2.6 8.4	
Surrogate Recover	cy .	*** Diluted Out	





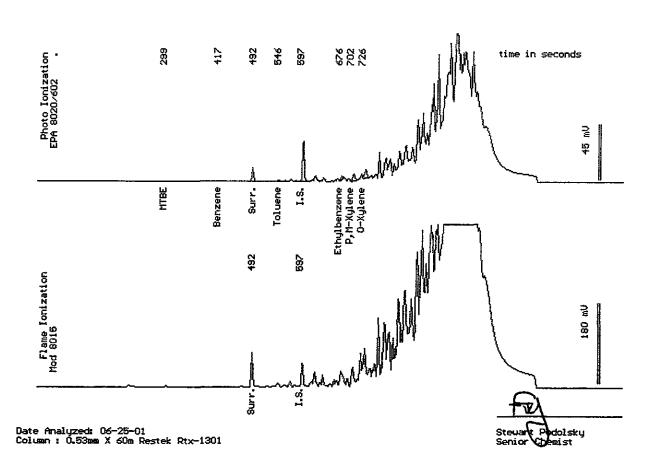
Sample: IB-1W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1000 Run Log: 2205Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes	(500) (500) (500) (500)	<500 1500 3200 17000
Surrogate Recover	ту	102 %





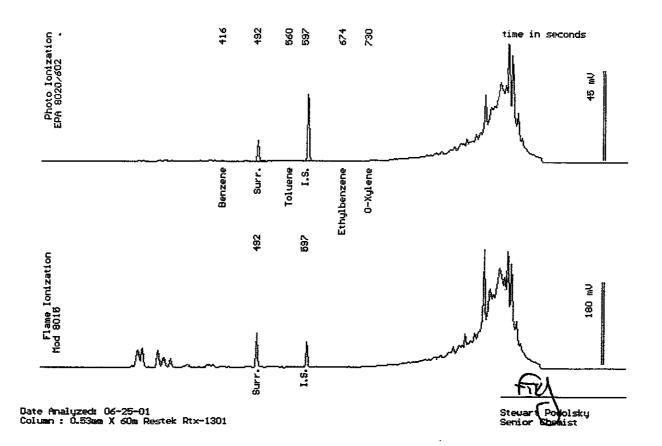
Sample: IB-2W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2205Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes	(.50) (.50) (.50) (.50)	<.50 <.50 <.50 <.50
Surrogate Recover	ту	105 %



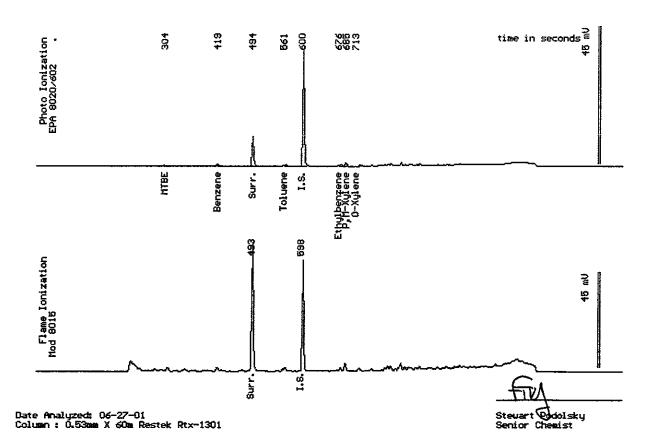


Sample: IB-3W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01 Dilution: 1:5 Run Log: 2206F

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(2.5) (2.5) (2.5) (2.5) (250)	<2.5 <2.5 <2.5 6.0 <250
Surrogate Recovery		102 %





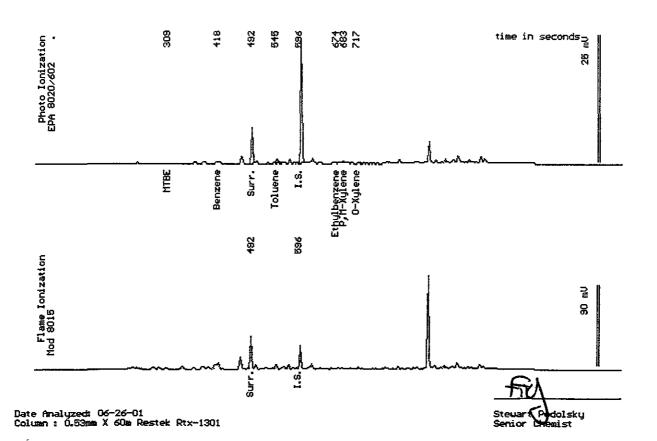
Sample: IB-4W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2205Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 .84 <.50 .88 190
Surrogate Recovery	7	104 %





ACCULABS, INC.

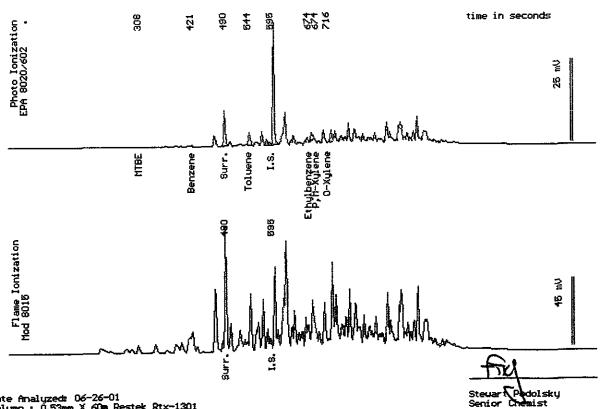
Sample Log 22657 22657-15

Sample: IB-5W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01 Dilution: 1:1 Run Log : 2205Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 4.0 2.8 6.0 440
Surrogate Recover	У	107 %



Date Analyzed: 06-26-01 Column: 0.53mm % 60m Restek Rtx-1301



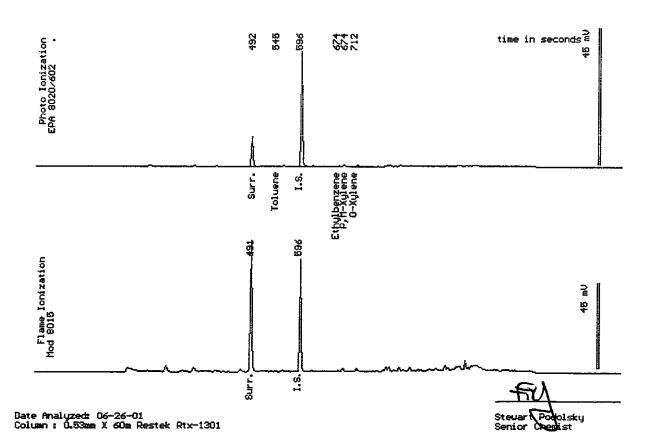
Sample: IB-7W

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Dilution: 1:1 Run Log: 2205Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 .52 <50
Surrogate Recovery	,	106 %





June 26, 2001 Sample Log 22657

QC Report for EPA 8020 & Modified EPA 8015

Run Log: 2205Y, Z

From : SC-Miller (Proj. # 110-06-01)

Sample(s) Received: 06/16/01

Parameter	Matrix % Reco	Spike very	Matrix Spike Duplicate % Recovery	RPD *
Benzene Ethylbenzene TPH as Gasoline	10: 10: 11:	9	94 99 88	11 9 22
* RPD = Relative Percent	Differ	ence		
Parameter	Labora	atory Con % Recov	trol Sample ery	
Benzene Ethylbenzene Gasoline		99 99 103	1	
Parameter	Metho	d Blank		
Benzene Toluene Ethylbenzene Total Xylenes	<0.50 <0.50 <0.50 <0.50	ug/L ug/L		
TPH as Gasoline	<50	ug/L		





June 26, 2001 Sample Log 22657

QC Report for EPA 8021 & Modified EPA 8015

Run Log: 2206C (Methanol Extracts)
From: SC-Miller (Proj. # 110-06-01)
Sample(s) Received: 06/16/01

Parameter	Laborato Spike % Recovery	RPD *	
Benzene	97	98	1 2
Ethylbenzene	101	103	
TPH as Gasoline	124	124	

Parameter	Method Blank
Benzene Toluene Ethylbenzene Total Xylenes	<0.10 mg/Kg <0.10 mg/Kg <0.10 mg/Kg <0.10 mg/Kg
TPH as Gasoline	< 20 mg/Kg

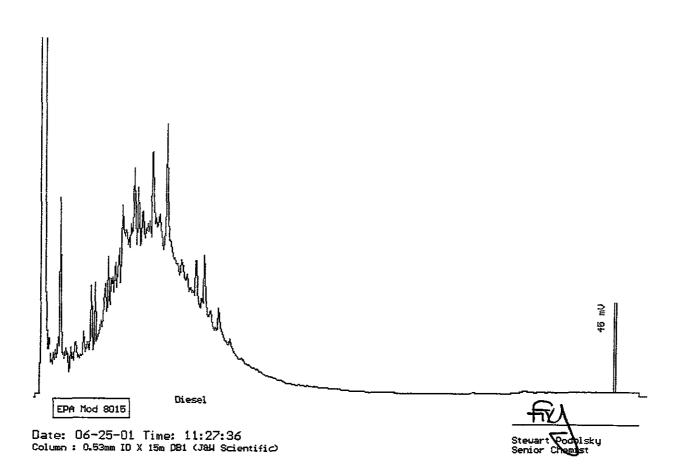


Sample: IB-1.1

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01 Extracted: 06/21/01 QC Batch : DS010604 Dilution: 1:10 Run Log : 7498F

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel	(10)	930
TPH as Motor Oil	(20)	<20





Sample: IB-1.2

From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Extracted: 06/21/01 QC Batch : DS010604 Dilution : 1:1 Run Log : 7498C

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel	(1.0)	<1.0
TPH as Motor Oil	(10)	<10

EPA Mod 8015

Date: 06-21-01 Time: 14:27:14 Column: 0.53mm ID X 15m D81 (J&W Scientific) Stewart Podolsky Senior Chemist

QE 01



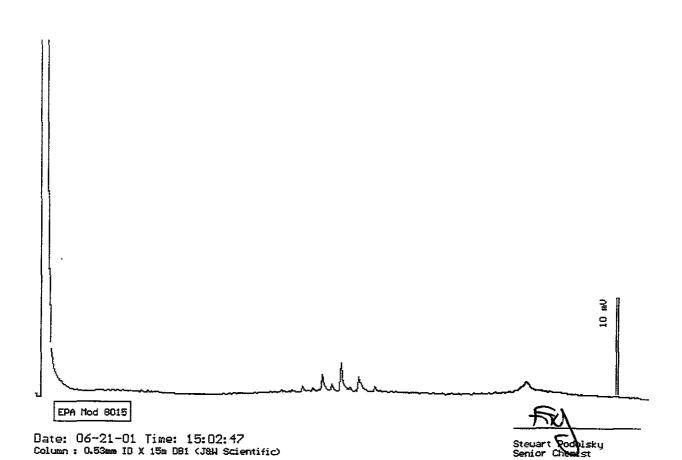
Sample: IB-2.1

From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Extracted: 06/21/01 QC Batch : DS010604 Dilution : 1:1 Run Log : 7498C

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel	(1.0)	<1.0
TPH as Motor Oil	(10)	<10





Sample: IB-3.1

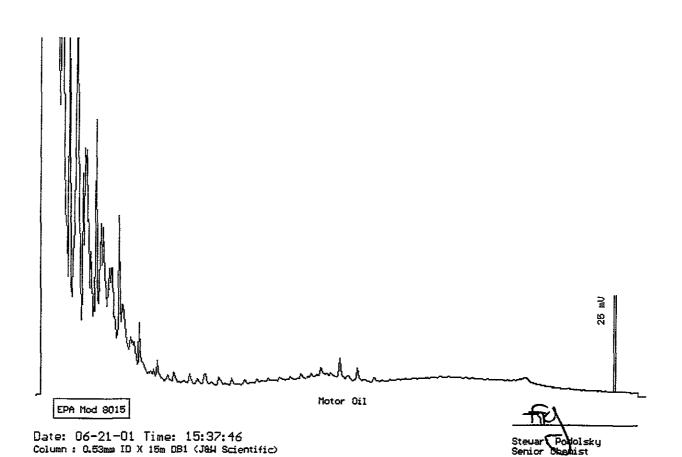
From : SC-Miller (Proj. # 110-06-01)

Sampled: 06/15/01

Extracted: 06/21/01 QC Batch : DS010604 Dilution : 1:1 Run Log : 7498C

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel TPH as Motor Oil	(5.0) (10)	<5.0 * <10

^{*} Increased reporting limit due to gasoline range interference.





Sample: IB-4.1

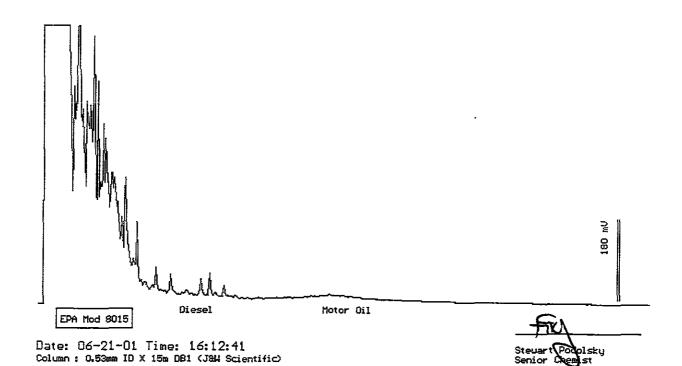
From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Extracted: 06/21/01 QC Batch : DS010604 Dilution : 1:5 Run Log : 7498C

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel TPH as Motor Oil	(250) (10)	<250 * 60

^{*} Increased reporting limit due to gasoline range interference.





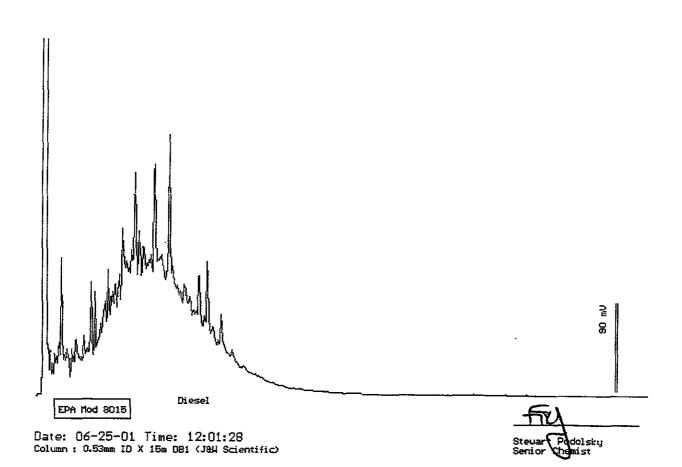
Sample: IB-8.1

From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Extracted: 06/21/01 QC Batch : DS010604 Dilution : 1:100 Run Log : 7498F

Parameter	(MRL) mg/kg	Measured Value mg/kg
TPH as Diesel	(100)	15000
TPH as Motor Oil	(200)	<200



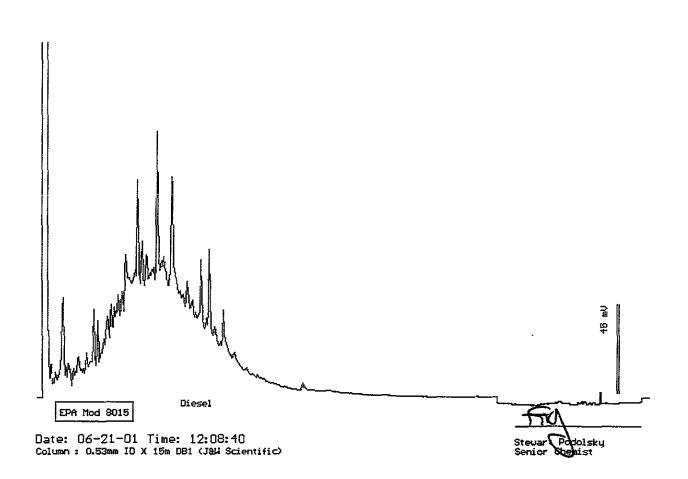


Sample: IB-1W

From : SC-Miller (Proj. # 110-06-01) Sampled : 06/15/01

Extracted: 06/20/01 QC Batch : DW010605 Dilution: 1:847 Run Log : 7498B

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel TPH as Motor Oil	(42000) (85000)	3200000 <85000





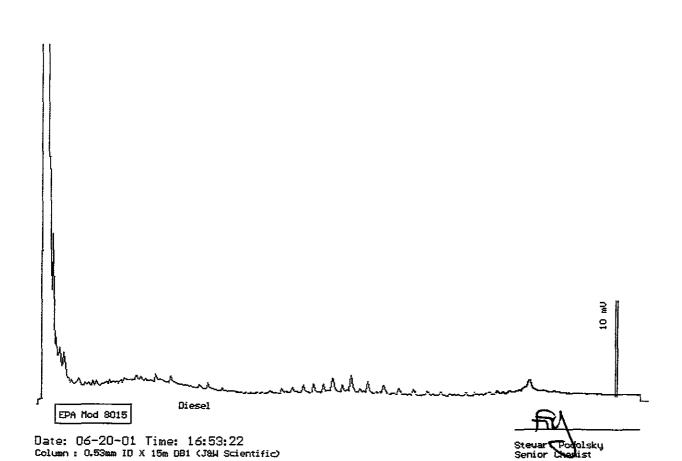
Sample: IB-2W

From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Extracted: 06/20/01 QC Batch : DW010605 Dilution : 1:1 Run Log : 7498A

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel	(50)	86
TPH as Motor Oil	(100)	<100





Sample: IB-3W

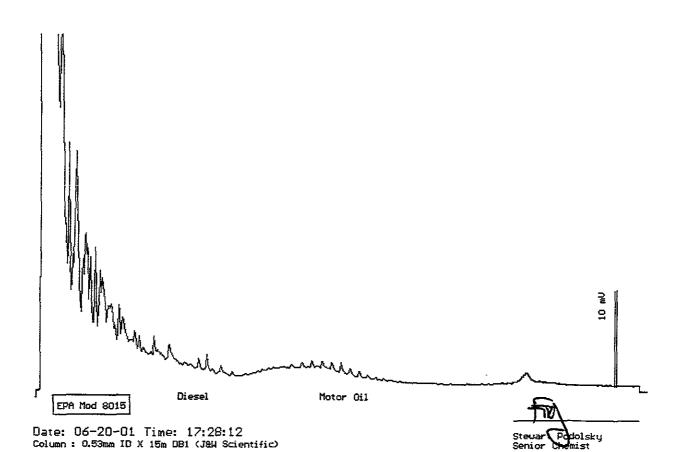
From : SC-Miller (Proj. # 110-06-01)

Sampled : 06/15/01

Extracted: 06/20/01 QC Batch : DW010605 Dilution : 1:1 Run Log : 7498A

Parameter	(MRL) ug/L	Measured Value ug/L
TPH as Diesel TPH as Motor Oil	(350) (100)	<350 * 140

^{*} Increased reporting limit due to gasoline range interference.





Acculabs Inc. - Davis

TPH Diesel by 8015 Mod QC Report

Matrix: Water

Date Extracted: 6/20/01

QC Batch: DW010605

Date Analyzed: 6/21/01

QC Limits Set: 5/30/01

	Spike Conc	LCS	LCSD	
Parameter	ug/L	% Rec	% Rec	RPD
TPH as Diesel	1000	91	92	1.1

Control Chart Limits			
Lower Upper			
81	130		

	MDL	Measured value
Method Blank	ug/L	ug/L
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100

Tom Kwoka

Laboratory Director



Acculabs Inc. - Davis

TPH Diesel by 8015 Mod QC Report

Matrix: Soil

Date Extracted: 6/19/01

QC Batch: DS010604

Date Analyzed: 6/19/01

QC Limits Set: 8/18/99

	Spike Conc	LCS	LCSD	
Parameter	mg/Kg	% Rec	% Rec	RPD
TPH as Diesel	33	122	108	12.2

Control Chart Limits			
Lower Upper			
70	130		

	MDL Meas	
Method Blank	mg/Kg	ug/L
TPH as Diesel	(1.0)	<1.0
TPH as Motor Oil	(10)	<10

Tom Kwoka

Laboratory Director

ACCULABS, INC. Sample Log 22657 June 25, 2001

PNAs by 8270C

Sample Name : IB-1.1

Project Name : SC-Miller Project Number : 110-06-01 Sample Date : 06/15/01 Date Extracted : 06/21/01

Extr. Method : EPA 3550 QC Batch : BS010610

Date Analyzed **Date Received** : 06/21/01 : 06/16/01

Dilution : 1:1 Sample Matrix

: Soil

Lab Number : 22657-01

Parameter	MRL	Measured Conc.	Units
Naphthalene	0.67	<0.67	mg/Kg
2-Methylnaphthalene	0.67	<0.67	mg/Kg
Acenaphthylene	0.67	<0.67	mg/Kg
Acenaphthene	0.67	<0.67	mg/Kg
Fluorene	0.67	<0.67	mg/Kg
Phenanthrene	0.67	<0.67	mg/Kg
Anthracene	0.67	<0.67	mg/Kg
Fluoranthene	0.67	<0.67	mg/Kg
Pyrene	0.67	<0.67	mg/Kg
Benzo(a)anthracene	0.67	<0.67	mg/Kg
Chrysene	0.67	<0.67	mg/Kg
Benzo(b)fluoranthene	0.67	<0.67	mg/Kg
Benzo(k)fluoranthene	0.67	<0.67	mg/Kg
Benzo(a)pyrene	0.67	<0.67	mg/Kg
Indeno(1,2,3-c,d)pyrene	0.67	<0.67	mg/Kg
Dibenz(a,h)anthracene	0.67	<0.67	mg/Kg
Benzo(g,h,i)perylene	0.67	<0.67	mg/Kg
2-Fluorophenoi		83	% Recovery
Phenol-d5		84	% Recovery
Nitrobenzene-d5		84	% Recovery
2-Fluorobiphenyl		82	% Recovery
2,4,6-Tribromophenoi		92	% Recovery
Terphenyl-d14		92	% Recovery

MRL = Method Reporting Limit

B = Parameter detected in Method Blank.

E = Concentration exceeded calibration range.

Approved By:



ACCULABS, INC. Sample Log 22657 June 25, 2001

PNAs by 8270C

Sample Name : IB-8.1

Project Name : SC-Miller Project Number : 110-06-01 Sample Date : 06/15/01 Date Extracted : 06/21/01

Extr. Method : EPA 3550 QC Batch

: BS010610

Date Analyzed : 06/22/01 Date Received : 06/16/01 Dilution : 1:5

Sample Matrix : Soil Lab Number : 22657-10

Parameter MRL Conc. Units Naphthalene 3.4 6.8 mg/Kg 2-Methylnaphthalene 3.4 20 mg/Kg Acenaphthylene 3.4 43.4 mg/Kg Acenaphthene 3.4 43.4 mg/Kg Fluorene 3.4 15 mg/Kg Phenanthrene 3.4 9.7 mg/Kg Anthracene 3.4 43.4 mg/Kg Fluoranthene 3.4 43.4 mg/Kg Pyrene 3.4 43.4 mg/Kg Benzo(a)anthracene 3.4 43.4 mg/Kg Chrysene 3.4 43.4 mg/Kg Benzo(b)fluoranthene 3.4 43.4 mg/Kg Benzo(k)fluoranthene 3.4 43.4 mg/Kg Benzo(a)pyrene 3.4 43.4 mg/Kg Benzo(a)pyrene 3.4 43.4 mg/Kg Indeno(1,2,3-c,d)pyrene 3.4 43.4 mg/Kg Benzo(g,h,i)perylene 3.4	. 50010010		Measured	
Naphthalene 3.4 6.8 mg/Kg 2-Methylnaphthalene 3.4 20 mg/Kg Acenaphthylene 3.4 <3.4 mg/Kg Acenaphthene 3.4 <3.4 mg/Kg Fluorene 3.4 15 mg/Kg Phenanthrene 3.4 9.7 mg/Kg Anthracene 3.4 <3.4 mg/Kg Fluoranthene 3.4 <3.4 mg/Kg Pyrene 3.4 <3.4 mg/Kg Benzo(a)anthracene 3.4 <3.4 mg/Kg Chrysene 3.4 <3.4 mg/Kg Benzo(b)fluoranthene 3.4 <3.4 mg/Kg Benzo(b)fluoranthene 3.4 <3.4 mg/Kg Benzo(a)pyrene 3.4 <3.4 mg/Kg Benzo(a)pyrene 3.4 <3.4 mg/Kg Indeno(1,2,3-c,d)pyrene 3.4 <3.4 mg/Kg Benzo(g,h,i)perylene 3.4 <3.4 mg/Kg Benzo(g,h,i)perylene <td< th=""><th>Parameter</th><th>MRL</th><th></th><th>Units_</th></td<>	Parameter	MRL		Units_
2-Methylnaphthalene 3.4 20 mg/Kg Acenaphthylene 3.4 <3.4	Naphthalene	3.4	6.8	
Acenaphthylene 3.4 <3.4	2-Methylnaphthalene	3.4	20	• •
Acenaphthene 3.4 <3.4	Acenaphthylene	3.4		
Fluorene 3.4 15 mg/Kg Phenanthrene 3.4 9.7 mg/Kg Anthracene 3.4 <3.4	Acenaphthene	3.4	<3.4	
Phenanthrene 3.4 9.7 mg/Kg Anthracene 3.4 <3.4	Fluorene	3.4	15	
Anthracene 3.4 <3.4	Phenanthrene	3.4	9.7	
Fluoranthene 3.4 <3.4	Anthracene	3.4	<3.4	
Pyrene 3.4 <3.4	Fluoranthene	3.4	· <3.4	
Benzo(a)anthracene 3.4 <3.4	Pyrene	3.4	<3.4	
Chrysene 3.4 <3.4	Benzo(a)anthracene	3.4	<3.4	
Benzo(b)fluoranthene 3.4 <3.4	Chrysene	3.4	<3.4	
Benzo(k)fluoranthene 3.4 <3.4	Benzo(b)fluoranthene	3.4	<3.4	
Benzo(a)pyrene 3.4 <3.4	Benzo(k)fluoranthene	3.4	<3.4	* *
Indeno(1,2,3-c,d)pyrene 3.4 <3.4	Benzo(a)pyrene	3.4	<3.4	
Dibenz(a,h)anthracene 3.4 <3.4	Indeno(1,2,3-c,d)pyrene	3.4	<3.4	
Benzo(g,h,i)perylene 3.4 <3.4	Dibenz(a,h)anthracene	3.4	<3.4	
Phenol-d5 85 % Recovery Nitrobenzene-d5 94 % Recovery 2-Fluorobiphenyl 93 % Recovery 2,4,6-Tribromophenol 103 % Recovery	Benzo(g,h,i)perylene	3.4	<3.4	
Phenol-d5 85 % Recovery Nitrobenzene-d5 94 % Recovery 2-Fluorobiphenyl 93 % Recovery 2,4,6-Tribromophenol 103 % Recovery	2-Fluorophenol		86	% Recovery
Nitrobenzene-d5 94 % Recovery 2-Fluorobiphenyl 93 % Recovery 2,4,6-Tribromophenol 103 % Recovery	Phenol-d5		85	•
2-Fluorobiphenyl 93 % Recovery 2,4,6-Tribromophenol 103 % Recovery	Nitrobenzene-d5		94	•
2,4,6-Tribromophenol 103 % Recovery	2-Fluorobiphenyl		93 `	•
"" I I I I I I I I I I I I I I I I I I	2,4,6-Tribromophenol		103	•
	Terphenyl-d14		90	•

MRL = Method Reporting Limit

B = Parameter detected in Method Blank.

E = Concentration exceeded calibration range.

Approved By:



Acculabs Inc. - Davis

EPA 8270C QC Report

Matrix: Soil

Date Extracted: 6/21/00

QC Batch: BS010610

Date Analyzed: 6/29/01

QC Limits Set: 11/3/00

MS/MSD Sample ID: 22657-01

	Spike Conc	MS	MSD		LCS
Parameter	mg/Kg	% Rec	% Rec	RPD	% Rec
Phenol	6.67	74	73	1.9	76
2-Chlorophenol	6.67	79	76	3.6	80
1,4-Dichlorobenzene	3.33	81	72	12.1	80
N-Nitroso-di-n-propylamine	3.33	74	74	0.2	82
1,2,4-Trichlorobenzene	3.33	84	72	14.9	77
4-Chloro-3-methylphenol	6.67	91	86	6.5	84
Acenaphthene	3.33	88	79	11.2	78
4-Nitrophenol	6.67	81	99	20.1	91
2,4-Dinitrotoluene	3.33	86	91	6.3	87
Pentachlorophenol	6.67	84	91	7.9	85
Pyrene	3.33	99	81	19.6	83

Control Chart Limits			
Lower	Upper		
49	107		
52	110		
50	114		
47	119		
50	129		
42	125		
58	119		
24	126		
34	127		
48	139		
34	106		

	Control Ch	art Limits	
Surrogate Compounds	Lower	Upper	
2-Fluorophenol	51	113	
Phenol-d5	56	120	
Nitrobenzene-d5	61	121	
2-Fluorobiphenyl	65	113	
2,4,6-Tribromophenol	41	113	
Terphenyl-d14	54	120	

Tom Kwaka

Laboratory Director



CHANGE ORDER FORM

DATE:	6/21/9	·		TIME:_	100	0
COMPANY:		Critici				
PROJECT #:			SA	MPLE LOG	#:	2657
PROJECT NAM	Œ:	<u> </u>	C- M;	ller		
ORDER TAKE	N BY:		ORDE	RED BY:		50
SAMPLE#	CH	ANGE REQUE	STED		-AROUND-1 If Applicable)	
	Sample	IB-1W test ON	s to be	cut on l	ndd Er the	PNA
		(run all a	other tests	warked)		
REMARKS:						·
**************************************		************** ial/Date/Time)	*****	******	******	****
FRONT COMP	UTER	VOLATILES	DIES /	SEL /	SLOG BOO	K

Acculabs Inc.								Lab Number									
[] 3902 E. University Dr. Phoenix AZ 85034				602-437-0979 Fax 437-0826					Report (
[] 710 E. Evans Blvd. Tucson AZ 85713 [] 2020 W. Lone Cactus Dr. Phoenix AZ 85027				520-884-5811 Fax 884-5812 602-780-4800 Fax 780-7695							iport ie Date	s- 4	6/2	> L	n 1		
[] 4663 Table Mountain Dr. Golden CO 80403						-				100	C Date	•	2,2		- / -		
[] 992 Spice Islands Dr. Sparks NV 89431				303-277-9514 Fax 277-9512 702-355-0202 Fax 355-0817													
[] 1046 Olive Drive #2 Davis CA 95616 530-757-0920 Fax 753-6091						091											
Client Gribi Associates											PUBLIC WATER SUPPLY INFORMATION						
Address 1350 Hayes Street, Ste C-14										System Name							
City, State & Zip Benicia, CA 94510										PWS No. Report to State/EPA Y N					N		
Contact	Jim Gribi							POE N	0.		DV	VR No.					
Phone	707/748-7743	Project Nar	ller				Collection Point										
Fax	707/748-7763	Project Number 110 -06-0						Collector's Name									
					N Page 1 of 2					Location (City)							
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WW = waste water	SD = solid SO = soil	Monit	oring	m	n	}		20	/ /		//	/ /		/ /	′ /		
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No. of Containers																	
Acculabe terms are. Net 40 (Payment must be received by the date shown on the Invoice or any discount is void)																	

Acculat						22657
[] 3902 E. University [Fax 437-082	
[] 710 E. Evans Blvd. Tucson AZ 85713 520-884-56 [] 2020 W. Lone Cactus Dr. Phoenix AZ 85027 602-780-48					rax 884-581 Fax 780-769	[
[] 4663 Table Mountai					Fax 277-951	
[] 992 Spice Islands [Fax 355-081	
[] 1046 Olive Drive #2	Davis CA 95616		530-75	7-0920	Fax 753-609	and the control of th
Client	Gribi Associates		<u></u>		·	PUBLIC WATER SUPPLY INFORMATION
Address	1350 Hayes Street,	Ste C-14				System Name
City, State & Zip	Benicia, CA 94510		<u></u>			PWS No. Report to State/EPA Y N
Contact	Jim Gribi	[/1		POE No. DWR No.
Phone	707/748-7743	Project Name	5C-M	lle	1	Collection Point
Fax	707/748-7763	Project Numb	per [/0 - 0	06-		Collector's Name
P.O. Number		Fax Results	(Y)N	Page		2 Location (City)
	PLE TYPE CODES			C	Analyses	
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WW = waste water MW = monitoring well	SD = solid SO = soil	Monitor	10000000000000000000000000000000000000	1		8 ////////////////////////////////////
HW = hazardous waste	SL = sludge	Y	N P	a a		
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1B-5W			W	5	X	115
1B-6W		1/	W	3	*	16
18-7W			W	3	8	
10 7-2					/	
	<u></u>	 				
		 		 		
 	o (Charle) Daniel		<u>_</u>	<u> </u>		
Instructions/Comment	s/ Special Requirer	nents:		-		
SAMPLER	FCFIDT	Date.	Time ,	Same	se Paliner	nished By Samples Received By
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Seals Intact	Y N				<u> </u>	
No. of Containers						
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Acculant	erms are: Net 40	trayment n	iust de receiv	eu by t	ne cate sh	own on the invoice or any discount is void)