# Environmental, Inc.

(510) 247-9885 Facsimile: (510) 886-5399

January 9, 2015

Mr. Bob Winet East Bay Lofts LLC 36966 Pinto Palm Street Rancho Mirage, California 92270

# Subject: Limited Soil and Groundwater Investigation APN 19-55-11 on Calcot Place, Oakland, California ERAS Project Number 14229A

Dear Mr. Winet:

ERAS Environmental, Inc. (ERAS) is pleased to present the results of the limited subsurface investigation for the collection of groundwater samples at APN 19-55-11 on Calcot Place in Oakland, California (the "Property").

The scope of work conducted follows the general standards of care and practice for investigations at facilities which formerly operated underground storage tanks (USTs)

The location of the Property is shown on **Figure 1** and the boring locations are shown on **Figure 2**. The figures are included as **Attachment A**.

# BACKGROUND

A Phase 1 Environmental Site Assessment (ESA) report was prepared by ERAS Environmental Inc. dated November 6, 2014 for the Property. No Controlled Environmental Conditions (CREC) or historical recognized environmental conditions (HREC) or de minims conditions were identified for the Property.

Recognized Environmental Conditions (REC) identified for the Property included the following:

- The former presence of two oil USTs which were reported to have been on the Property in 1911 until prior to 1951. No indications of proper abandonment, sampling, or removal were found in the records reviewed for this report.
- The presence of large amounts of unlabeled hazardous waste on the Property, none of this waste is properly labelled and stored.
- Surface staining in the vicinity of the hazardous waste on the Property.

1533 B Street

Hayward, CA 94541

info@eras.biz

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Based on the information obtained during the assessment, ERAS recommended the following:

- The hazardous waste located on the Property (old tires, unlabeled drums, and unlabeled containers) must be properly removed and disposed.
- The areas of staining should be cleaned and the underlying pavement or soil should be removed and the waste properly disposed.
- A subsurface investigation should be conducted in the vicinity of the former oil USTs to determine if the subsurface has been impacted by their former presence.

# **REGIONAL GEOLOGY/HYDROLOGY**

The Property is in the southern part of the City of Oakland in the San Francisco Bay area. The San Francisco Bay area occupies a broad alluvial valley that slopes gently northward toward Oakland Bay and is flanked by alluvial fans deposited at the foot of the Diablo Range to the east and the Santa Cruz Mountains to the west. The northern part of the valley is called the Santa Clara Valley. Surface topography in the immediate vicinity of the Property is gently sloping down to the south west towards tidally influenced Brooklyn Basin Tidal Canal.

The Property is at an elevation of approximately 15 feet above Mean Sea Level according to the United States Geological Survey (USGS) Oakland East Quadrangle California 7.5 Minute Series topographic map.

Materials underlying the site are unconsolidated deposits of near shore and beach sediments, deposited in Oakland Bay at higher sea level stands. At shallow depths beneath these sediments are chert, greywacke, serpentine and shale bedrock that are a part of the Cretaceous to Jurassic-aged Franciscan Formation. Bedrock is exposed to the west and north on the upland surfaces.

The subject site is located on the San Francisco Bay Plain in the northernmost part of the Santa Clara Valley Groundwater Basin, (DWR, 1967), the surface of which slopes gently down toward the Brooklyn Basin Tidal Canal.

The regional groundwater flow follows the topography, moving from areas of higher elevation to areas of lower elevation. The regional groundwater flow direction in the area of the Property is estimated to be toward the southwest toward the Brooklyn Basin Tidal Canal.

# FIELD WORK PERFORMED

ERAS obtained a drilling permit from the Alameda County Department of Public Works (ACDPW). A copy of the permit is included in **Attachment B**.

The area of the former USTs was screened using a magnetometer and ground penetrating radar (GPR) to confirm that the USTs had been removed prior to sampling. Large amounts of metal were detected to be buried in the vicinity of the area known to formerly have contained the USTs however the data collected from the GPR did not indicate the presence of the USTs still in place. The metal

in the ground is likely old foundations associated with equipment formerly located on the Property.

Three 2.5-inch diameter soil borings were drilled using a hydraulic push sampling rig by ECA of Aptos, California on December 23<sup>rd</sup>, 2014 to collect groundwater samples for laboratory analysis. The locations of the borings are shown on **Figure 2**. Boring B-1 was located at the southeastern end of the tank pit, Boring B-2 was located in the middle of the tank pit and boring B-3 was located at the northwestern end of the tank pit.

Boring B-1 was advanced to 8 feet below ground surface (bgs), boring B-2 was advance to 16.5 feet bgs, and boring B-3 was advanced to 17 feet bgs.

Soil was continuously collected for lithologic logging and monitored using an organic vapor meter (OVM) for indications of volatile organic content. The soil cores were logged by ERAS geologist Andrew Savage and the lithologic logs are included in **Attachment C**. The Standard Operating Procedures for groundwater sampling with a direct-push sample rig are included as **Attachment D**.

The subsurface vadose zone lithology encountered consisted of silty clay underlain by the water bearing zone which consisted of silt and silty sand. Groundwater was encountered at depths ranging from 3 to 16 feet bgs. A groundwater sample was collected for analysis from each boring.

Signs of contamination such as odor (strong diesel odor) and elevated OVM readings were observed during the drilling of the borings.

# ANALYTICAL RESULTS

The groundwater samples were transported under chain-of-custody procedures to McCampbell Analytical, a state-certified laboratory in Pittsburg, California. One groundwater sample from each boring was submitted for analysis. The laboratory report and chain of custody form are included as **Attachment E**.

The samples were analyzed for the presence of total petroleum hydrocarbons quantified as diesel range organics (TPH-dro<sup>1</sup>) and oil range organics (TPH-oro) by EPA Method 8015C. Below were the compounds detected:

<sup>&</sup>lt;sup>1</sup> TPH-gro, TPH-dro, and TPH-oro are methods that compare analytical results to standards for gasoline, diesel and motor oil, respectively. Therefore analytical results are estimates of quantities based on what would be expected for the range of hydrocarbon results for the standard. Gasoline range organics (gro) are those hydrocarbon compounds that are in the range of C6 to C10, diesel range organics (dro) are those hydrocarbon compounds that are in the range of C10 to C23, and oil range organics (oro) are those hydrocarbon compounds that are in the range of C18 to C36. There can be overlap in reporting methods as well as identification of compounds that fall within the standard that may not necessarily be derived from gasoline, diesel, or oil.

	TPH-dro	TPH-oro	TPH-dro*	TPH-oro*
		μ	J/L	
B-1	79	440	NA	NA
B-2	6,100	5,100	NA	NA
B-3	15,000	23,000	20,000	86,000
ESL-DW	100	100	100	100

Notes:

ESL – environmental screening limits set forth by the California Regional Water Quality Control Board as of December 2013

DW – drinking water NA – Not Analyzed \* - Analyzed without silica gel clean-up

# CONCLUSIONS AND RECOMMENDATIONS

The purpose of this investigation was to assess subsurface environmental conditions beneath the Property in the vicinity of two former USTs determined to have been on the Property by ERAS.

The area of the former USTs was screened using a magnetometer and ground penetrating radar (GPR) to confirm that the USTs had been removed prior to sampling. Large amounts of metal were detected to be buried in the vicinity of the area known to formerly have contained the USTs however the data collected from the GPR did not indicate the presence of the USTs still in place. The metal in the ground is likely old foundations associated with equipment formerly located on the Property.

Three borings were drilled to investigate shallow soil and groundwater in the vicinity of two former USTs. TPH-dro and TPH-oro were detected in groundwater samples from all three borings. Concentrations of TPH-dro were detected at concentrations ranging from 79 to 15,000  $\mu$ g/L (after silica gel cleanup) and TPH-oro was detected at concentrations ranging from 440 to 23,000 $\mu$ g/L (after silica gel cleanup). The ESL for TPH-dro and TPH-oro is 100  $\mu$ g/L. This ESL is for protection of drinking water resources.

The former presence of the USTs on the Property have impacted the subsurface environmental conditions beneath the Property at concentration above the ESLs. Additional investigations will likely be needed to characterize the nature and extent of the petroleum hydrocarbon contaminants detected as well as typical organic compounds found in fuel and oil blends.

As a condition of the drilling permit issued by the ACPWA it was stated: "Under California laws, the owner/operator are responsible for reporting the contamination to the governmental regulatory agency under Section 25295(a). The owner/operator is liable for civil penalties under Section 25299(a)(4) and criminal penalties under Section 25299(d) for failure to report a leak. The owner/operator is liable for civil penalties under Section 25299(b)(4) for knowing failure to ensure compliance with the law by the operator."

ERAS recommends that this report be provided to the Alameda County Department of Environmental Health and the California Regional Water Quality Control Board (RWQCB) for further oversight.

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#### REFERENCES

California Department of Water Resources, Evaluation of Ground Water Resources South Bay, Appendix A: Geology, Bulletin 118-1, August 1967.

California Regional Water Quality Control Board, Water Quality Control Plan, San Francisco Bay Basin Region (2), December 1986.

Environmental Records Search (ERS) Rec Check Report Results, 19-55-11, Oakland, California 94606, dated October 20, 2014.

ERAS Environmental, Inc., Phase 1 Environmental Site Assessment, APN 19-55-11, Oakland, California, November 6, 2014.

Goldman, Harold B., Geology of Burlingame Bay prepared for Burlingame Bay Conservation and Development Commission, February 1967.

Helley, E.J., La Joie, K.R., Spangle, W.E., and Blair, M.L., Flatland Deposits of the Burlingame Bay Region, California - their geology and engineering properties and their importance to comprehensive planning, U.S. Geological Survey Professional Paper 943, 1974.

P&D Environmental Inc., Groundwater Monitoring and Sampling Report, (October 18, 2011 Sampling Event), Mel Senna Brake Service, 2301 East 12<sup>th</sup> Street, Oakland, California, December 18, 2013.

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# CERTIFICATION

Our firm has prepared this report for the Client's exclusive use for this particular project and in general accordance with the accepted standard of practice that exists in Northern California at the time the investigation was performed. No other representations, expressed or implied, and no warranty or guarantee is included or intended. No subsurface investigation is complete enough to guarantee that no contamination exists on a particular site and the judgments leading to conclusions and recommendations are generally made based on the data collected according to the scope of work performed and are therefore potentially limited and incomplete. More extensive studies can tend to reduce the uncertainties associated with this type of investigation.

This report may be used only by the client and only for the purposes stated within a reasonable time from its issuance. Land use, site conditions (both on-site and off-site) or other factors may change over time, and additional work may be required with the passage of time. Any party other than the client who wishes to use this report shall notify ERAS of such intended use. Based on the intended use of report, ERAS may require that additional work be performed and that an updated report be issued. Non-compliance with any of these requirements by the client or anyone else will release ERAS from any liability resulting from the use of this report by any unauthorized party.

If you have questions or comments regarding this report please contact Andrew Savage at 510-247-9885 x302, or by e-mail andrew@eras.biz.

ERAS thanks you for the opportunity to serve you.

Sincerely, ERAS Environmental, Inc.



Andrew Savage Project Geologist

Curtis Payton California Registered Professional Geologist 5608

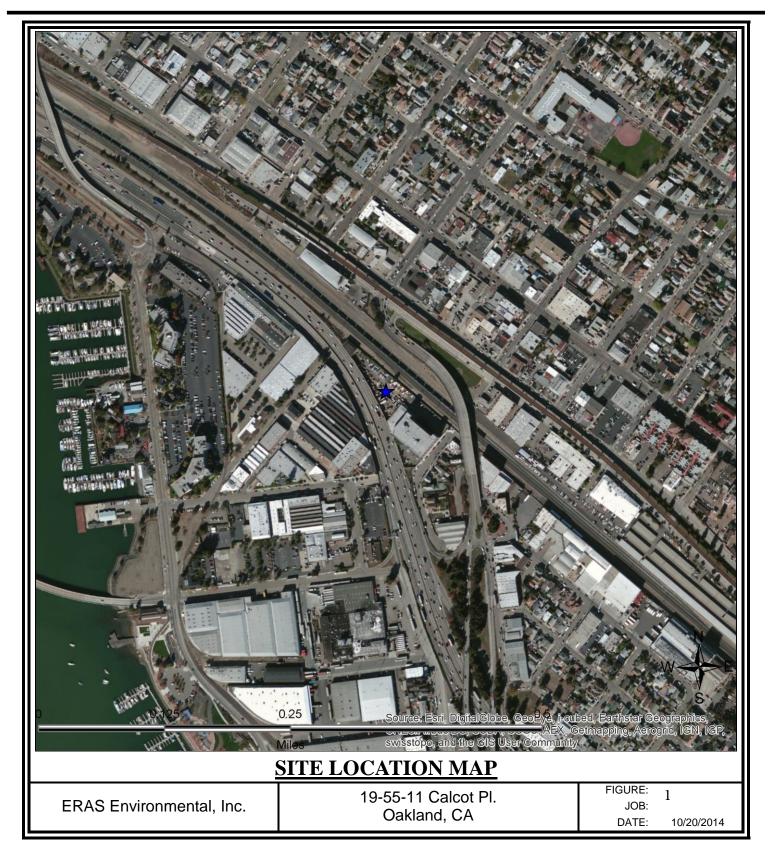
# Attachments

- A Figures
- B Permit
- C Lithologic Logs
- D Standard Operating Procedures
- E Laboratory Reports and Chain of Custody Form

ATTACHMENT A

FIGURES





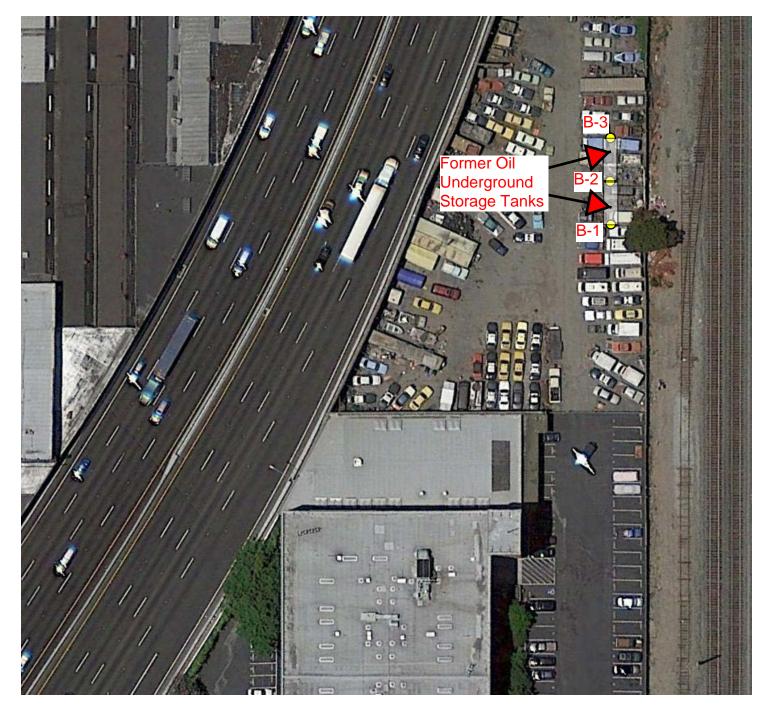
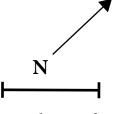


FIGURE 2 BORING LOCATION MAP APN 19-55-11 Calcot Place, Oakland ERAS Project # 14229A





1 inch = 60 feet

ATTACHMENT B

PERMIT

# Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

#### Application Approved on: 12/16/2014 By jamesy

Permit Numbers: W2014-1157 Permits Valid from 12/23/2014 to 12/23/2014

Application Id: Site Location: Project Start Date: Assigned Inspector:	APN 19-55-11 on Calcot Place / Drill 3 boring to 20 fee	Completion Date:12/23/2014
Applicant:	ERAS Environmental, Inc Andrew Savage 1533 B Street, Hayward, CA 94541	<b>Phone:</b> 510-247-9885 x302
Property Owner:	Bob Winet 36966 Pinto Palm Street, Rancho Mirage, CA 92270	Phone:
Client:	** same as Property Owner **	
Contact:	Andrew Savage	Phone: Cell: 925-330-8926

Т	Total Due:	\$265.00
pt Number: WR2014-0508 Te er Name : Andrew Savage Pa		\$265.00 PAID IN FULL

#### **Works Requesting Permits:**

Borehole(s) for Investigation-Environmental/Monitorinig Study - 3 Boreholes Driller: ECA - Lic #: 695970 - Method: DP

Work Total: \$265.00

#### Specifications

Permit Number	Issued Dt	Expire Dt	# Boreholes	Hole Diam	Max Depth
W2014-	12/16/2014	03/23/2015	3	2.75 in.	20.00 ft
1157					

#### **Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact assigned inspector listed on the top of the permit at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

# Alameda County Public Works Agency - Water Resources Well Permit

Under California laws, the owner/operator are responsible for reporting the contamination to the governmental regulatory agencies under Section 25295(a). The owner/operator is liable for civil penalties under Section 25299(a)(4) and criminal penalties under Section 25299(d) for failure to report a leak. The owner/operator is liable for civil penalties under Section 25299(b)(4) for knowing failure to ensure compliance with the law by the operator. These penalty provisions do not apply to a potential buyer.

7. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

8. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

ATTACHMENT C

LITHOLOGIC LOGS

Log of Boring B-1ERAS Environmental PROJECT: 142294 ADDRESS: Apr 19-55-11 JOB NUMBER: 142291 Nearest LOCATION: DATE: First Water (ft. bgs.): DATE STARTED: 12-23-14 DATE FINISHED: 12-23-14 TOTAL DEPTH: 8 feet DRILLING METHOD: Hydraulic Push GEOLOGIST: Andrew Savage DRILLING COMPANY: ECA Reviewed By: ဗိ LEVEL SAMPLE NO. PID (ppm) ÷ RECOVERY GRAPHIC **GEOLOGIC DESCRIPTION** WATER DEPTH Asphalt + 3/4 Inch base rocks S: Ify Clay, dark brown (10/R3/3) damp medium soils, medium placticity, no hydrocarbon (HK) dor c1.2 <u>ک</u> -Lorge rock blocked sample barre resulting in low recovery. 5 Bafforn of Borry 8 tes 10-15-20 Page 1 of \_

Log of Boring B-2ERAS Environmental PROJECT: 14229A ADDRESS: Apr 19-55-11 / Calcal Place JOB NUMBER: 142291 LOCATION: Middle Bormy-First Water (ft. bgs.): 10.5 DATE: 12-23-14 DATE STARTED: 12-23-14 TOTAL DEPTH: 16.5 Fight DATE FINISHED: 12-23-14 DRILLING METHOD: Hydraulic Push GEOLOGIST: Andrew Sorrye DRILLING COMPANY: ECA Reviewed By: 8 LEVEL SAMPLE NO. (mqq) RECOVERY ÷ GRAPHIC GEOLOGIC DESCRIPTION WATER DEPTH 읉 Asphalt + 3/4 inch base rock S: (fry Clay dark brown (104R 3/3) damp medium still, medium plached by no the odar CL 62 1.2 at 5 feet color dronge to dark yellowish brown (10.7K 3/4) 5-<u>C.B</u> 1.0 at 9 feet color charge to very back greensh grey. (Gley 1 3/1) Diesel odar present 10-V C (0.5 Sildy Sand, very dark greenish aray (Gley 1 2/1) Wet, meduum dense, n. 40% Ardes, N (60%, fore to coarse well graded sound, slight HC adar, does not produce enough water to sample. SM 11.6 <u>e13</u> 1.6 Selfy Clay, verydark greenish gray (Gley 1.3/1). danp, madeum stall, medowin plactority, stight HCoder from 14.5-16 feet cohordronge to dark yellowith brown (10YR 3/4) 15 Silf, darke vellowish brown (10YR 3/4) wet medium sloff, low plachedy, slight If Codar once borry reached 1615 feet water rose to 7. (feet ML e16. 1.3 Bottom of Baring 16.5 feat bys. 12-23-14.

Page 1 of \_\_\_\_

Log of Boring B-3ERAS Environmental ADDRESS: Apr 19-55-11 PROJECT: 142294 LOCATION: Furthest from calcof pl First Water (ft. bgs.): 1/2 fast DATE: 12-2 JOB NUMBER: 142291 DATE STARTED: 12-23-14 DATE FINISHED: 12-23-14 TOTAL DEPTH: (7 Peet Andrew Sonage DRILLING METHOD: Hydraulic Push GEOLOGIST: DRILLING COMPANY: ECA Reviewed By: SRAPHIC LOG LEVEL SAMPLE NO. (mqq) ÷ RECOVERY GEOLOGIC DESCRIPTION DEPTH 1 WATER 읊 Asphalt + 3/4 inch base rock S. Hy Clay, Jack brown (104R313) damp, medum all & notur placticity, no the odor CL 1.2 ct & feel color chaze to dark yellowish brown (104R314) 5 97 1.2 at 8 feet color-charge to very darke greensh (Gley 1 311) <u>elo</u> 3.9 10-V Some <u>e()</u> 2.2 Same @(4) 1.6 15-V Clayer Solt, yellowroh brown (10.4R. 5-18 51. D. low phickerty, porghb HC adar <u>e17</u> 1.4 Bottom at Barmy 17 feet bys 12-23-14 20

Page 1 of \_\_\_\_

ATTACHMENT D

STANDARD OPERATING PROCEDURES

# STANDARD OPERATING PROCEDURE – DIRECT PUSH BORINGS

# SOIL CORING AND SAMPLING PROCEDURES

Prior to drilling, all boreholes will be hand dug to a depth of 4-5 feet below ground surface (bgs) to check for underground utilities.

Soil and groundwater samples are collected for lithologic and chemical analyses using a direct driven soil coring system. A hydraulic hammer drives sampling rods into the ground to collect continuous soil cores. As the rods are advanced, soil is driven into an approximately 2.5-inch-diamter sample barrel that is attached to the end of the rods. Soil samples are collected in sleeves inside the sample barrel as the rods are advanced. After being driven 4 to 5 feet into the ground, the rods are removed from the borehole. The sleeve containing the soil core is removed from the sample barrel, and can then be preserved for chemical analyses, or used for lithologic description. This process is repeated until the desired depth or instrument refusal is reached.

A soil core interval selected for analyses is cut from the sleeve using a pre-cleaned hacksaw. The ends of the tube are covered with aluminum foil or Teflon liner and sealed with plastic caps. The soil-filled liner is labeled with the bore number, sample depth, site location, date, and time. The samples are placed in bags and stored in a cooler containing ice. Soil from the core adjacent to the interval selected for analyses is placed in a plastic zip-top bag. The soil is allowed to volatilize for a period of time, depending on the ambient temperature. The soil is scanned with a flame-ionization detector (FID) or photo-ionization detector (PID).

All sample barrels, rods, and tools (e.g. hacksaw) are cleaned with Alconox or equivalent detergent and de-ionized water. All rinsate from the cleaning is contained in 55-gallon drums at the project site.

# **GROUNDWATER SAMPLING FROM DIRECT PUSH BORINGS**

After the targeted water-bearing zone has been penetrated, the soil-sample barrel is removed from the borehole. Small-diameter well casing with 0.010-inch slotted well screen may be installed in the borehole to facilitate the collection of groundwater samples. Threaded sections of PVC are lowered into the borehole. Groundwater samples may then be collected with a bailer, peristaltic pump, submersible or other appropriate pump until adequate sample volume is obtained. Perstaltic pumps are not used in applications requiring a lift of greater than 1 foot of net head.

Groundwater samples are preserved, stored in an ice-filled cooler, and are delivered, under chain-ofcustody, to a laboratory certified by the California Department of Health Services (DHS) for hazardous materials analysis.

# BOREHOLE GROUTING FOR DIRECT PUSH BORINGS

Upon completion of soil and water sampling, boreholes will be abandoned with neat cement grout to the surface. If the borehole was advanced into groundwater, the grout is pumped through a grouting tube positioned at the bottom of the borehole.

# ATTACHMENT E

# LABORATORY REPORT AND CHAIN OF CUSTODY FORM



McCampbell Analytical, Inc.

"When Quality Counts"

# **Analytical Report**

WorkOrder:	1412B41
<b>Report Created for:</b>	ERAS Environmental, Inc. 1533 B Street Hayward, CA 94541
Project Contact: Project P.O.:	Andrew Savage
Project Name:	#14229A

12/24/2014

Analytical Report reviewed & approved for release on 12/31/2014 by:



**Project Received:** 

Angela Rydelius, Laboratory Manager

The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in the case narrative.



1534 Willow Pass Rd. Pittsburg, CA 94565 ♦ TEL: (877) 252-9262 ♦ FAX: (925) 252-9269 ♦ www.mccampbell.com NELAP: 4033ORELAP ♦ ELAP: 1644 ♦ ISO/IEC: 17025:2005 ♦ WSDE: C972-11 ♦ ADEC: UST-098 ♦ UCMR3

# **Glossary of Terms & Qualifier Definitions**

Client: ERAS Environmental, Inc.

**Project:** #14229A

WorkOrder: 1412B41

# **Glossary Abbreviation**

95% Interval	95% Confident Interval
DF	Dilution Factor
DUP	Duplicate
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PF	Prep Factor
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
TEQ	Toxicity Equivalence

# **Analytical Qualifiers**

S	spike recovery outside accepted recovery limits
e2	diesel range compounds are significant; no recognizable pattern
e3/e2	aged diesel is significant; and/or diesel range compounds are significant; no recognizable pattern
e3	aged diesel is significant
e7	oil range compounds are significant



# **Analytical Report**

Client:	ERAS Environmental, Inc.	WorkOrder:	1412B41
Project:	#14229A	<b>Extraction Method:</b>	SW3510C/3630C
Date Received:	12/24/14 14:13	Analytical Method:	SW8015B
Date Prepared:	12/24/14	Unit:	μg/L

# Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up

Client ID	Lab ID	Matrix/ExtType	Date Col	llected	Instrument	Batch ID
B-1	1412B41-001A	Water	12/23/201	4 08:57	GC6B	99453
Analytes	<u>Result</u>		<u>RL</u>	DF		Date Analyzed
TPH-Diesel (C10-C23)	79		50	1		12/25/2014 18:44
TPH-Motor Oil (C18-C36)	440		250	1		12/25/2014 18:44
Surrogates	<u>REC (%)</u>		<u>Limits</u>	Anal	ytical Comments: e7,e	2
C9	79		70-130			12/25/2014 18:44
<u>Analyst(s):</u> TK						
Client ID	Lab ID	Matrix/ExtType	Date Col	llected	Instrument	Batch ID
В-2	1412B41-002A	Water	12/23/201	4 10:52	GC6B	99453
Analytes	Result		<u>RL</u>	DF		Date Analyzed
TPH-Diesel (C10-C23)	6100		50	1		12/25/2014 23:25
TPH-Motor Oil (C18-C36)	5100		250	1		12/25/2014 23:25
Surrogates	<u>REC (%)</u>		<u>Limits</u>	Anal	ytical Comments: e3,e	7
C9	77		70-130			12/25/2014 23:25
Analyst(s): TK						
Client ID	Lab ID	Matrix/ExtType	Date Col	llected	Instrument	Batch ID
В-3	1412B41-003A	Water	12/23/201	4 10:33	GC2B	99453
Analytes	<u>Result</u>		<u>RL</u>	DF		Date Analyzed
TPH-Diesel (C10-C23)	15,000		2500	50		12/30/2014 14:08
TPH-Motor Oil (C18-C36)	23,000		12,000	50		12/30/2014 14:08
Surrogates	<u>REC (%)</u>	Qualifiers	<u>Limits</u>	Anal	ytical Comments: e3/e	2,e7
C26	210	S	70-130			12/30/2014 14:08
C9	115		70-130			12/30/2014 14:08
<u>Analyst(s):</u> TK						



# **Quality Control Report**

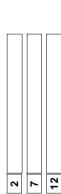
Client:	ERAS Environmental, Inc.	WorkOrder:	1412B41
Date Prepared:	12/24/14	BatchID:	99453
Date Analyzed:	12/24/14	<b>Extraction Method:</b>	SW3510C/3630C
Instrument:	GC11A, GC6B	Analytical Method:	SW8015B
Matrix:	Water	Unit:	μg/L
Project:	#14229A	Sample ID:	MB/LCS-99453

	QC Sum	nary Report f	or SW8015B				
Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
TPH-Diesel (C10-C23)	ND	1080	50	1000	-	108	59-151
TPH-Motor Oil (C18-C36)	ND	-	250	-	-	-	-
Surrogate Recovery							
C9	625	569		625	100	91	77-130

McCampbell Analytical, Inc.	Inc.		CHA	<b>CHAIN-OF-CUSTODY RECORD</b>	SNJ-		<b>/ RE(</b>	)))RL	_	Page	Page 1 of 1	
Pittsburg, CA 94565-1701			W01	WorkOrder: 1412B41	412B41	Cli	ientCode	ClientCode: ERAS				
	WaterTrax WriteOn	eOn EDF	Excel		EQuIS	<ul> <li>Email</li> </ul>		HardCopy	HardCopy ThirdParty	arty	J-flag	
Report to:				Bill to:				Re	Requested TAT:		5 days	sys
Andrew Savage ERAS Environmental, Inc. 1533 B Street	Email: info@eras. cc/3rd Party: PO:	info@eras.biz; andrew@eras.biz		Kasey Cordoz ERAS Environ 1533 B Street	Kasey Cordoza ERAS Environme 1533 B Street	Kasey Cordoza ERAS Environmental, Inc. 1533 B Street		Da	Date Received:		12/24/2014	14
Hayward, CA 94541 (510) 247-9885 FAX: (510) 886-5399	ProjectNo: #14229A			Haywar	Hayward, CA 94541	541		Da	Date Printed:		12/24/2014	14
Lab ID Client ID	Matrix	x Collection Date Hold 1	Plot	2	e	Requested Tests (See legend below) 4 5 6 7 8	d Tests (5 6	Tests (See legend bel 6 7 8	l below) 8 9	10	11	12

# Test Legend:

~ o `
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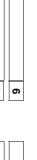








Prepared by: Jena Alfaro







NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.

**Comments:** 

	<u>McCambell Analytical, Inc.</u> "When Quality Counts"	nalytical, Inc. <sup>v counts</sup> "	1534 W Toll Free T http://www.n	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com	e 6
		WORK ORI	WORK ORDER SUMMARY		
<b>Client Name</b>	Client Name: ERAS ENVIRONMENTAL, INC.	QC:	QC Level: LEVEL 2		Work Order: 1412B41
<b>Project:</b>	#14229A	Client Co	Client Contact: Andrew Savage		Date Received: 12/24/2014
Comments:	Sample 003 set up for DMO W/O SG, OOHT O.K. Per A.S. 12/31/14 5D TAT		Contact's Email: info@eras.biz; andrew@eras.biz	eras.biz	
	WaterTrax	WriteOn EDF Excel	el 🗌 Fax 🗸 Email	HardCopy	y 🗌 J-flag
Lab ID	Client ID Matrix	Test Name	Containers Bottle & Preservative /Composites	De- Collection Date chlorinated & Time	TAT Sediment Hold SubOut Content
1412B41-001A B-1	B-1 Water	SW8015B (TPH-d,mo w/ S.G. Clean-Up)	2 1LA	12/23/2014 8:57	5 days Present
1412B41-002A B-2	B-2 Water	SW8015B (TPH-d,mo w/ S.G. Clean-Up)	2 1LA	12/23/2014 10:52	5 days Present
1412B41-003A B-3	B-3 Water	SW8015B (TPH-d,mo w/ S.G. Clean-Up)	1 1LA	12/23/2014 10:33	5 days Present
1412B41-003B	B-3 Water	SW8015B (Diesel & Motor Oil)	1 1LA	12/23/2014 10:33	5 days Present

NOTES: - STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

- MAI assumes that all material present in the provided sampling container is considered part of the sample - MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

1 of 1 Page

Comments Comments: Please PDF Other 5 Day × Run the sample with highest concentration without silica gel cleanup in addition 72 Hr Write On (DW 0&G Metals Other 48 Hr pH<2 Analysis Requested Excel 24Hr VOA's PDF Rush **CHAIN OF CUSTODY FORM** Appropriate containers Dechlorinated in lab Head space absent Preserved in Lab Preservation ICE/t<sup>o</sup> Condition Turnaround Geotracker: Time: TPH-diesel and oil with silica gel cleanup by EPA Method 8015C **anoN** Preservative × × × RECEIVED BY: ICE EONH P2S2H HCL Recieved (by: Matrix Recteved by: Recieved by: **9**tseW McCampbell Analytical, Inc Water × × × 510-886-5399 info@eras.biz lios 1534 Willow Pass Rd. Pittsburg, CA 94565 877.252.9262 925.252.9269 - fax ERAS 1-L 1-1 1412841 Container Type 1-L Time: ERAS Environmental, Inc. Mile: Time: 2 # of Containers 2 2 Time 10:52 10:33 hill th 8:57 Sampling Date; D/2/1/14 Date: Project location APN 19-55-11/Calcot 12/23/2014 12/23/2014 Email: Fax: 12/23/2014 Bill To: Date RELINQUISHED BY: Date: Sampler: Andrew Savage **Telephone:** 510-247-9885 d Point Name Location/Fiel 14229A Report To: ERAS Company: Project # Sample ID DV:M **B-2** B-3 Relinquished by: 8-1 Relinquished by: Relinquished

Page 7 of 8



# Sample Receipt Checklist

Client Name:	ERAS Environment	al, Inc.			Date and T	ime Received:	12/24/2014 2:13:54 PM
Project Name:	#14229A				LogIn Revi	ewed by:	Jena Alfaro
WorkOrder №:	1412B41	Matrix: <u>Water</u>			Carrier:	Benjamin Yslas	(MAI Courier)
		Chain of C	ustody	<u>/ (COC) lı</u>	nformation		
Chain of custody	present?		Yes	✓	No 🗌		
Chain of custody	signed when relinquis	shed and received?	Yes	✓	No 🗌		
Chain of custody	agrees with sample la	abels?	Yes	✓	No 🗌		
Sample IDs noted	d by Client on COC?		Yes	✓	No 🗌		
Date and Time of	collection noted by C	client on COC?	Yes	✓	No 🗌		
Sampler's name	noted on COC?		Yes	✓	No 🗌		
		Sample	e Rece	eipt Infori	<u>mation</u>		
Custody seals int	act on shipping conta	iner/cooler?	Yes		No 🗌		NA 🖌
Shipping containe	er/cooler in good cond	lition?	Yes	✓	No 🗌		
Samples in prope	er containers/bottles?		Yes	✓	No 🗌		
Sample container	rs intact?		Yes	✓	No 🗌		
Sufficient sample	volume for indicated	test?	Yes	✓	No 🗌		
		Sample Preservation	on and	Hold Tin	ne (HT) Info	rmation	
All samples recei	ved within holding tim	e?	Yes	✓	No 🗌		
Sample/Temp Bla	ank temperature			Temp:	2.4°C		
Water - VOA vial	s have zero headspac	ce / no bubbles?	Yes		No		NA 🗹
Sample labels ch	ecked for correct pres	servation?	Yes	✓	No		
pH acceptable up	oon receipt (Metal: <2	; 522: <4; 218.7: >8)?	Yes		No 🗌		NA 🗹
Samples Receive	ed on Ice?		Yes		No		
		(Ісе Турє	e: WE	TICE )			
UCMR3 Samples Total Chlorine t	—	upon receipt for EPA 522?	Yes		No 🗌		NA 🗹
Free Chlorine to 300.1, 537, 539		upon receipt for EPA 218.7,	Yes		No 🗌		NA 🗹

\_\_\_\_\_

\* NOTE: If the "No" box is checked, see comments below.

\_\_\_\_

Comments:

\_\_\_\_\_

\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_



McCampbell Analytical, Inc.

"When Quality Counts"

# **Analytical Report**

**WorkOrder:** 1412B41 A

Report Created for: ERAS Environmental, Inc. 1533 B Street Hayward, CA 94541

<b>Project Contact:</b>	Andrew Savage
Project P.O.:	
<b>Project Name:</b>	#14229A

**Project Received:** 12/24/2014

Analytical Report reviewed & approved for release on 01/07/2015 by:

Question about your data? <u>Click here to email</u> McCampbell

Angela Rydelius, Laboratory Manager

The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in the case narrative.



1534 Willow Pass Rd. Pittsburg, CA 94565 ♦ TEL: (877) 252-9262 ♦ FAX: (925) 252-9269 ♦ www.mccampbell.com NELAP: 4033ORELAP ♦ ELAP: 1644 ♦ ISO/IEC: 17025:2005 ♦ WSDE: C972-11 ♦ ADEC: UST-098 ♦ UCMR3

# **Glossary of Terms & Qualifier Definitions**

Client: ERAS Environmental, Inc.

**Project:** #14229A

WorkOrder: 1412B41

# **Glossary Abbreviation**

95% Interval	95% Confident Interval
DF	Dilution Factor
DUP	Duplicate
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PF	Prep Factor
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
TEQ	Toxicity Equivalence

#### **Analytical Qualifiers**

Н	samples were analyzed out of holding time
S	spike recovery outside accepted recovery limits
e2	diesel range compounds are significant; no recognizable pattern
e3/e2	aged diesel is significant; and/or diesel range compounds are significant; no recognizable pattern
e3	aged diesel is significant
e6	one to a few isolated peaks present in the TPH(d/mo) chromatogram
e7	oil range compounds are significant



# **Analytical Report**

Client:	ERAS Environmental, Inc.	WorkOrder:	1412B41
Project:	#14229A	<b>Extraction Method:</b>	SW3510C
Date Received:	12/24/14 14:13	Analytical Method:	SW8015B
Date Prepared:	12/31/14	Unit:	µg/L

# **Total Extractable Petroleum Hydrocarbons**

Client ID	Lab ID	Matrix/ExtType	Date Co	ollected Instrument	Batch ID
B-3	1412B41-003B	Water	12/23/20	14 10:33 GC11A	99543
<u>Analytes</u>	Result	<u>Qualifiers</u>	<u>RL</u>	DF	Date Analyzed
TPH-Diesel (C10-C23)	20,000	н	5000	100	01/02/2015 17:20
TPH-Motor Oil (C18-C36)	86,000	Н	25,000	100	01/02/2015 17:20
Surrogates	<u>REC (%)</u>	<u>Qualifiers</u>	<u>Limits</u>	Analytical Comments: e	7,e2,e6
C9	91	н	70-130		01/02/2015 17:20
<u>Analyst(s):</u> TK					



# **Quality Control Report**

Client:	ERAS Environmental, Inc.	WorkOrder:	1412B41
Date Prepared:	12/30/14	BatchID:	99543
Date Analyzed:	12/30/14	<b>Extraction Method:</b>	SW3510C
Instrument:	GC2B	Analytical Method:	SW8015B
Matrix:	Water	Unit:	µg/L
Project:	#14229A	Sample ID:	MB/LCS-99543

	QC Sum	nary Report f	or SW8015B				
Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
TPH-Diesel (C10-C23)	ND	1170	50	1000	-	117	61-157
TPH-Motor Oil (C18-C36)	ND	-	250	-	-	-	-
Surrogate Recovery							
C9	722	725		625	116	116	70-134

QA/QC Officer Page 4 of 7

McCampbell Analytical, Inc.	Inc.	E	-NIA	0-10	<b>CHAIN-OF-CUSTODY RECORD</b>		<b>RECO</b>	BD	Pag	Page 1 of	1
Pittsburg, CA 94565-1701 (925) 252-9262		Wo	rkOrdeı	WorkOrder: 1412B41	841 A	Clie	ClientCode: ERAS	ERAS			
	WaterTrax WriteOn EDF		Excel	□ Fax		Email	Hard	Copy	HardCopy ThirdParty	J-flag	flag
Report to:			Bill to:					Requ	Requested TAT:		5 days
Andrew Savage ERAS Environmental, Inc. 1533 B Street	Email: info@eras.biz; andrew@eras.biz cc/3rd Party: PO:	biz	Ϋ́Ξ Η :	Kasey Cordoza ERAS Environm 1533 B Street	Kasey Cordoza ERAS Environmental, Inc. 1533 B Street	, Inc.		Date Date	Date Received: Date Add-On:	12/2	12/24/2014 12/31/2014
Hayward, CA 94541 (510) 247-9885 FAX: (510) 886-5399	Projectivo: #14229A		Ĩ	ayward, (	Hayward, CA 94541			Date	Date Printed:	01/0	01/07/2015
					Re	quested T	Requested Tests (See legend below)	end be	low)		
Lab ID Client ID	Matrix Collection Date Hold	ate Hold	-	3	3 4 5 6 7 8 9	5	6 7	∞		10 11 12	12

മ

12/23/2014 10:33

Water

е-Ч

1412B41-003

TPH(DMO)_W	5	3	4	5
		8	6	10
	12			
				Prepared by: Jena Alfaro
			Ad	Add-On Prepared By: Jena Alfaro
Sample 003	Sample 003 set up for DMO W/O SG, OOHT O.K. Per A.S. 12/31/14 5D TAT	r A.S. 12/31/14 5D TAT		

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.

Page 5 of 7

# WORK ORDER SUMMARY

Client Name:	Client Name: ERAS ENVIRONMENTAL, INC.		QC Level: LEVEL 2		Work Orde	Work Order: 1412B41
Project:	#14229A		Client Contact: Andrew Savage		Date Receive	<b>Date Received:</b> 12/24/2014
Comments:	Sample 003 set up for DMO W/O SG, OOHT O.K. Per A.S. 12/31/14 5D TAT	ć. Per A.S.	Contact's Email: info@eras.biz; andrew@eras.biz		Date Add-O	Date Add-On: 12/31/2014
Lab ID	Client ID Matrix Te	Test Name	Containers Bottle & Preservative /Composites	Collection DateTATSedimentHoldSubOut& TimeContent	TAT Sediment Content	it Hold SubOut it

Present

5 days

12/23/2014 10:33

1LA

SW8015B (Diesel & Motor Oil)

Water

B-3

1412B41-003B

NOTES: - STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

- MAI assumes that all material present in the provided sampling container is considered part of the sample - MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

1 of 1

Comments Comments: Please PDF Other 5 Day × Run the sample with highest concentration without silica gel cleanup in addition 72 Hr Write On (DW 0&G Metals Other 48 Hr DH<2 **Analysis Requested** Excel 24Hr VOA's PDF Rush **CHAIN OF CUSTODY FORM** ppropriate containers Dechlorinated in lab Head space absent Preserved in Lab Preservation Condition ICE/t∘ Geotracker: Turnaround Time: 45 dS 11821 +00 m OMO HOL  $\otimes$ TPH-diesel and oil with silica gel cleanup by EPA Method 8015C × **Juon** Preservative × × × ICE RECEIVED BY: EONH ₽OSZH HCL Matrix Recieved(by: Recteved by: Waste Recieved by: McCampbell Analytical, Inc Water × × × 510-886-5399 info@eras.biz lioS 1534 Willow Pass Rd. Pittsburg, CA 94565 877.252.9262 1412341 925.252.9269 - fax ERAS 1-L 1-L Container Type 1-1 ERAS Environmental, Inc. 1050 Million Million 2 Time: # of Containers 2 2 Time 10:52 10:33 8:57 hi/ht/t Sampling Date; D/2/14/14 Date: Project location APN 19-55-11/Calcot Fax: 12/23/2014 **Bill To:** Email: 12/23/2014 12/23/2014 Date RELINQUISHED BY: Date: Sampler: Andrew Savage Location/Fiel d Point Name **Telephone:** 510-247-9885 14229A Report To: ERAS Company: Project # Sample ID B-2 <u>е</u>-8 Relinquished by: **B-1** Relinquished by: Relinquished by ι.

Page 7 of 7