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September 3, 2015

Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Pkwy Alameda, CA 94502

Re: Certification of Report 2868-2898 Hannah Street ACEH Case No. RO0003160 Oakland, California

Dear Mr. Wickham:

I have reviewed the attached report dated September 3, 2015.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Roux Associates, upon whose assistance and advice I have relied.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely, 2868 HANNAH STREET LLC

John Protoppapas President of the LLC September 3, 2015

SOIL REMEDIAL ACTION WORK PLAN

2868 Hannah Street Oakland, California

Prepared for

2868 HANNAH STREET LLC

ROUX ASSOCIATES, INC.

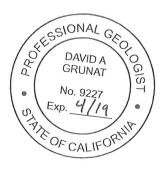
Environmental Consulting & Management

SOIL REMEDIAL ACTION WORK PLAN 2868 Hannah Street Oakland, California

The material and data in this report were prepared under the supervision and direction of the undersigned.

ROUX ASSOCIATES, INC.

David Grunat, P.G. Project Geologist



Angela autting

Anglea Liang Cutting, Ph.D., P.E. Principal Engineer

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EXECUTIVE SUMMARY

On behalf of 2868 Hannah Street LLC, Roux Associates, Inc. (Roux Associates) has prepared this Soil Remedial Action Work Plan (Soil RAWP) for the property located at 2868 Hannah Street in Oakland, California (Site). The purpose of the proposed soil remedial action is to immediately address the identified source area at the Site. This remedial approach focuses on two elements: excavation of residual contaminant mass in the soil and removal of residual contaminant mass through aeration of the excavated soil on site. The procedures to implement the proposed soil remedial action including comments presented by Alameda County Environmental Health in their August 27, 2015 letter are also presented in this Soil RAWP.

Site Location and Current Usage

The Site is located on the northwest corner of 32nd Street and Hannah Street in Oakland, California, approximately 3/4 mile east from San Francisco Bay (Figure 1). This area is mixed residential and commercial/industrial land use, with residences on the north and east side of the Site, commercial and industrial facilities on the west of the Site, and vacant land on the south side of the Site.

The Site is currently vacant; however, a one-story "L" shaped brick building was recently demolished on the corner of 32nd Street and Hannah Street. This building was last occupied by Precision Cast Products, Inc., which heat treated large engines.

Summary of Proposed Redevelopment Plan

The planned redevelopment of the Site entails the construction of a mixed-use development that includes a three story structure with ground floor parking. The building will include approximately 11,913 SF of commercial space and 36 residential units. The southern and eastern portions of the Site will consist of surface parking.

Summary of the Remedy

Based on the CSM, soil excavation and aeration is proposed to address the chlorinated hydrocarbon impacted soil in the southern portion of the Site. The primary constituent of concern is tetrachloroethylene (PCE). Therefore the soil cleanup goal for the Site is achieving the residential ESL for PCE in shallow soil, 550 micrograms per kilogram (ESL Table A-1).

The proposed remedial action is effective in both the short-term and long-term and reduces mobility, toxicity and volume of contaminants and uses standard methods that are well established in the industry.

The proposed remedial action will consist of:

- 1. Mobilization: Equipment mobilization, marking and staking the proposed excavation and aeration areas; and underground utility survey.
- 2. Excavation: Approximately 1,625 cubic yards (CY) of soil will be excavated. The approximate excavation area is shown on Figure 8.
- 3. Excavation Screening: Excavated soil will be inspected for indications of contamination by visual means, odor, and monitoring with a PID.
- 4. Air Monitoring: Including screening worker breathing zone and perimeter monitoring with a PID. Prior to excavation and immediately following the placement of soil to be aerated, ambient air samples will be collected to confirm the PID results.
- 5. Soil Management: Excavated soils will be segregated to avoid co-mingling of contaminated material and non-contaminated materials.
- 6. Confirmation Sampling: Collection and analysis of a minimum of ten confirmation samples to determine the performance of the remedy with respect to applicable ESLs.
- 7. Onsite Aeration: The contaminated soil will be spread onsite (up to 12 inches in each stockpile) and tilled monthly. Soil samples will be collected to determine completion of remediation with respect to applicable ESLs.
- 8. Backfill: Reuse of remediated and non-contaminated materials for excavation backfill in compliance with this plan and in accordance with applicable laws and regulations.
- 9. Storm Water Pollution Prevention Measures: Best Management Practices for storm water pollution prevention measures will be implemented in compliance with applicable laws and regulations.
- 10. Soil Remediation Completion Report: A Remediation Completion Report will be prepared to document the remedial activities and confirm the remedial requirements have been achieved.

LIST OF ACRONYMS

Acronym	Definition
bgs	Below ground surface
BAAQMD	Bay Area Air Quality Management District
BTEX	Total xylenes (benzene, toluene, and ethylbenzene)
CL	Silty clays
CSM	Conceptual Site Model
CY	Cubic yards
DCE	Dichloroethene
ESL	Establish Soil Cleanup Objective
HASP	Health and Safety Plan
ML	Sandy silts
MSL	Mean sea level
OSHA	Occupational Safety and Health Administration
РАН	Polycyclic aromatic hydrocarbons
PCB	Polychlorinated biphenyls
PCE	Tetrachloroethene
PID	Photoionization detector
RAWP	Remedial Action Work Plan
RCR	Remedial Completion Report
SB	Soil boring
SF	Square foot
TCE	Trichloroethene
TEPH / TPH	Total extractable petroleum hydrocarbons
TPH-d	Total petroleum hydrocarbons as diesel

LIST OF ACRONYMS

Acronym	Definition
TPH-g	Total petroleum hydrocarbons as gasoline
TPH-ho	Total petroleum hydrocarbons as hydraulic oil
TPH-mo	Total petroleum hydrocarbons as motor oil
TRPH	Total recoverable petroleum hydrocarbons
USA	Underground Service Alert
UST	Underground Storage Tank
VOC	Volatile organic compound

1.0 INTRODUCTION

On behalf of 2868 Hannah Street LLC, Roux Associates, Inc. (Roux Associates) has prepared this Soil Remedial Action Work Plan (Soil RAWP) for the property located at 2868 Hannah Street in Oakland, California (Site). The purpose of the proposed soil remedial action is to immediately address the identified source area at the Site. This remedial approach focuses on two elements: excavation of residual contaminant mass in the soil and removal of residual contaminant mass through aeration of the excavated soil on site. The procedures to implement the proposed soil remedial action including comments presented by Alameda County Environmental Health in their August 27, 2015 letter are also presented in this Soil RAWP.

The Site is approximately 34,112 square feet (SF) and is located on the northwest corner of 32nd Street and Hannah Street in Oakland, California, approximately 3/4 mile east from San Francisco Bay (Figure 1). The planned development at the Site includes a three-story mixed use building with ground floor parking, containing approximately 11,913 SF of commercial space and 36 residential units. The southern and eastern portions of the Site will consist of surface parking.

Presented below is a description of the site background, conceptual site model, and the proposed soil remedial action.

2.0 SITE BACKGROUND

2.1 Site Description

The Site is located on the northwest corner of 32nd Street and Hannah Street in Oakland, California, approximately 3/4 mile east from San Francisco Bay (Figure 1). This area is mixed residential and commercial/industrial land use, with residences on the north and east side of the Site, commercial and industrial facilities on the west of the Site, and vacant land on the south side of the Site.

The Site is currently vacant; however, a one-story "L" shaped brick building was recently demolished on the corner of 32nd Street and Hannah Street. This building was last occupied by Precision Cast Products, Inc., which heat treated large engines. Due to previous onsite remediation, the building most recently had earthen floor, which appeared to have been imported from an offsite location. The rest of the former building was individually protected by steel joints, wood columns, beams, trusses and arches. The shell of the building was corrugated sheet metal nailed to a wood framed structure and contained large glass windows.

2.2 Geologic Setting

2.2.1 Regional Geology

The Site is located along the southwestern margin of the Berkeley Alluvial Plain, which is a subarea of the East Bay Plain area (SFBRWQCB, 1999). Alluvial deposits that generally consist of silts and clays containing thin sandy and gravelly lenses underlie the area. Estuarine mud, known as "Bay Mud," extends east of the San Francisco Bay where it interfingers with the surficial fluvial deposits.

Important regional sands, such as the Merritt Sand, appear to exist intermittently beneath the Site. The depth to bedrock in the Berkeley Alluvial Plain varies from near zero on the north to 500 feet on the south end of the Plain. The Hayward Fault defines the eastern boundary of the Berkeley Alluvial Plain and forms a geologic discontinuity. Bedrock in the East Bay Area is mostly Franciscan Complex melange, which includes marine sandstone and shale, chert, metavolcanics, serpentinized ultramafic rocks, and limestone.

2.2.2 Site Lithology

According to ERAS, soils at the Site consisted primarily of silt (ML) to 15 to 19 feet bgs. At 15 to 19 feet, sand and gravel stringers were encountered in a number of soil borings. According to Enrest, soils at the Site primarily consisted of medium plasticity silty clays (CL) and low plasticity sandy silts (ML) to 16 feet bgs. Logged soil borings advanced at the Site did not depict any significantly thick zones of higher permeability to a minimum depth of approximately 16.5 feet bgs.

During remedial soil excavation activities, native soils encountered beneath the vaults consisted of brown silty clays to approximately 10 feet bgs. Sand lenses were noted from 9 to 11 feet bgs and groundwater was generally encountered at 10 to 15 feet bgs. Some soils exhibited a characteristic blue-green color and mild to strong petroleum hydrocarbon odor. These field indications of TPH impact were used to help determine the limits of remedial soil excavation.

2.2.3 Site Hydrogeology

Groundwater has generally been observed at approximately 10 to 15 feet bgs and at 20 to 25 feet bgs. The estimated groundwater flow direction east of the Site is west and the previously calculated groundwater flow direction beneath the Site is west-northwest. Groundwater gradient was estimated at 0.001 to 0.008 foot per foot (ft/ft).

The State Water Resources Control Board GeoTracker GAMA website includes approximate locations of water supply wells in California. No water supply wells are shown within the immediate Oakland, Emeryville, or Berkeley areas. However, Roux Associates is currently conducting a water supply well search to identify the locations of the nearest supply wells, if any. The closest surface water body is San Francisco Bay, located approximately 0.75 miles northwest from the Site.

2.3 Previous Investigations

Historic soil, groundwater, and soil vapor data are included in Tables 1, 2, and 3 respectively.

In 1988, Property Contamination Control, Inc. (PCC) conducted a soil investigation consisting of four exploratory soil borings. PCC reported relatively minor concentrations of ethanol,

methanol, 1,1-dichloroethene (1,1-DCE), and metals in soil. Soil sample locations and depths are unknown (ERS, 2009).

In 2002, two environmental consulting firms were retained to perform investigations at the Site: ERAS Environmental, Inc. (ERAS) and Environmental Restoration Services (Enrest).

In March 2002, ERAS advanced four soil borings with a hand auger and reported "elevated" concentrations of total recoverable petroleum hydrocarbons (TRPH) and relatively minor concentrations of benzene, toluene, ethylbenzene and total xylenes (BTEX) in soil at approximately 3 feet below ground surface (bgs) in three of the four soil borings. In November 2002, ERAS analyzed a sample of oil from an excavation pit located near the southeast corner of the building and reported the oil resembled mineral oil, foundry quenching oil, or similar material (ERS, 2009).

In April 2002, Enrest advanced seven Geoprobe soil borings and free-floating oil in one soil boring (SB-6) was reported. In addition, Enrest determined that a pipe identified by ERAS was potentially a waste percolation well. The suspected percolation well was 7 feet deep, the casing was perforated from 5.5 to 7 feet, and drain rock surrounded the well from approximately 5 to 10 feet bgs. On April 26, 2002, Enrest demolished the concrete lining of Pit B and excavated soil to 12 feet bgs. Enrest also excavated casting sand backfill from Pit A and Pit C, and identified another suspect percolation well near the southeast corner of the building (ERS, 2009).

In May 2002, Enrest excavated soil in the vicinity of soil boring SB-6 and in the vicinity of the southeast corner suspect percolation well. Enrest also advanced three soil borings to collect grab groundwater samples north, west, and south of soil boring SB-6, designated as borings SP-1, SP-2, and SP-3. Grab groundwater sample analytical results reported elevated concentrations of motor oil range petroleum hydrocarbons, relatively minor concentrations of BTEX, 1,2-dichlorobenzene, and naphthalene (ERS, 2009).

In May 2003, ERAS advanced eleven continuously-cored, Geoprobe soil borings to depths of approximately 16 to 20 feet bgs, collected soil and grab groundwater samples, and converted three of the soil borings to temporary piezometers. Soil samples were analyzed for volatile

organic compounds (VOCs), total petroleum hydrocarbons as gasoline (TPH-g), total extractable petroleum hydrocarbons (TEPH or TPH), and chromium, copper, and nickel metals. Grab groundwater samples were analyzed for VOCs, TPH-g, TPH, and chromium, copper, and nickel metals. The piezometers were surveyed and the calculated groundwater flow direction and gradient were west to northwest at 0.03 ft/ft. Soil sample analysis generally reported minor to elevated TPH concentrations, varying minor VOC concentrations, and concentrations of chromium, copper, and nickel at typical of background naturally-occurring concentrations. Grab groundwater sample analysis reported relatively low TPH concentrations in soil borings E-6, E-9, and E-10, no VOCs above laboratory reporting limits, and minor to low concentrations of dissolved metals (ERS, 2009).

Concurrently, ERAS sampled the contents of six subsurface concrete vaults. Vault contents were described as poorly-graded sand. These soil samples were analyzed for VOCs, polycyclic aromatic hydrocarbons (PAHs), polychlorinated biphenyls (PCBs), and TPH. Laboratory analysis reported that the sandy contents of the concrete vaults contained TPH concentrations only (ERS, 2009).

In April 2005, Enrest advanced 15 exploratory soil borings primarily around the perimeter of the building. The purpose was to collect representative verification soil and groundwater samples at the perimeter of the property to evaluate the effectiveness of remedial soil excavation performed in September 2003 to January 2004. Soil samples were generally collected at 4 and 9 feet bgs and grab groundwater samples were collected in each soil boring at approximately 15 and 25 feet bgs. In addition, Enrest collected representative soil samples from imported material to be used to backfill the remedial soil excavations and analyzed the samples for constituents of concern. Imported soil samples are designated with "IMP" in the sample identification (ERS, 2009).

Enrest also collected two soil vapor samples and analyzed for VOCs by EPA Method TO-15. Sample B-1SV was collected at the north end of the Site adjacent to the "north" excavation and sample B-5SV was collected at the south end of the Site adjacent to the "south" excavation. Soil vapor sample analytical results indicated minor VOC constituent concentrations just above their respective laboratory reporting limits, as shown in Table 3. The VOC concentrations reported in the two soil vapor samples did not indicate a significant source of residual VOCs or BTEX exist in the subsurface (ERS, 2005).

In September 2008, ERS advanced nine exploratory soil borings EB1 through EB9 at selected locations across the Site and at one neighboring residential property located at 2859 Helen Street to further characterize the vertical and lateral extent of constituents of concern (COCs) in soil and groundwater. Soil borings EB1 and EB2 were advanced within two restored excavations and sampled to confirm the general soil quality of backfill. The analytical results were consistent with the soil profiling results at the time it was generated in Berkeley by Affordable Housing Associates. Soil borings EB5 and EB9 were advanced at an approximate angle of 20 degrees from vertical to further assess soil and groundwater at adjacent neighboring properties 2851 Helen Street and 2863 Helen Street. With the exception of soil borings EB3 and EB4, the continuously cored borings were advanced using a four-foot long, hydraulically driven, truck-mounted Geoprobe® sampling tool equipped with 2-inch inside-diameter clear acetate liners. Soil borings EB3 and EB4 were continuously cored using limited access Geoprobe® equipment. Sample locations are shown on Figure 3. Grab groundwater samples were collected in soil borings EB3 through EB9 (ERS, 2009).

Select soil samples were analyzed for TPH as diesel (TPH-d) and TPH as motor oil (TPH-mo) and halogenated VOCs. TPH soil sample analytical results are summarized in Table 1. Figure 2 shows an aerial view of the Site and the surrounding residential properties (ERS, 2009).

2.4 Previous Remediation Activities

In April 2002, Enrest demolished the concrete lining of Pit B and excavated soil to 12 feet bgs. An oil sheen was noted on groundwater that entered the excavation pit. Enrest also excavated sand backfill from Pit A and Pit C. The volume of removed soil is unknown. In or before May 2002, Enrest excavated soil in the vicinity of soil boring SB-6 and around the second 4-inch diameter pipe identified as a waste percolation well (ERS, 2009).

In September 2003 to January 2004, ERAS oversaw remedial soil excavation designed to remove soil containing TPH as hydraulic oil (TPH-ho) above 500 milligrams per kilogram (mg/kg). The limits of soil excavation are shown on Figure 3. Soil was removed in three locations:

1) inside the northeast corner of the building (designated "north"); 2) inside the southeast portion of the building to the building perimeter (designated "middle"); and 3) outside the building on the south side (designated "south").

Approximately 845, 1,950, and 407 cubic yards (CY) of soil were removed from the "north", "middle", and "south" excavations, respectively, for a total of approximately 3,202 cubic yards (4,800 tons). Following remedial soil excavation, confirmation sidewall and bottom soil samples were collected and analyzed for TPH-ho and select confirmation soil samples were analyzed for VOCs.

Soil remediation was performed to the satisfaction of Barney Chan, caseworker with the Alameda County Environmental Health (ACEH), and verification soil and grab groundwater testing was requested following remedial soil removal (ERS, 2009). Excavated soil was properly profiled and disposed of at Forward Landfill, Manteca, California. Verification sampling was performed as described above by Enrest in April 2005.

3.0 NATURAL AND EXTENT OF CONTAMINATION

3.1 Product Releases and Potential Source Areas

3.1.1 North Area – Former Metal Heat-Treating Facility

The source of the heavy petroleum hydrocarbons in shallow soils beneath the former metal heattreating facility building appears to have been related to historical industrial activities at the Site, including two potential percolation wells. Previous inspections of the Site revealed the presence of various vaults and pipes in the ground inside the Former Metal Heat-Treating building. The release scenario is unknown but according to the 2008 Investigation Work Plan (ACC, 2008) two 4-inch-diameter pipes were located in the middle excavation part of the property, near Pit B and Pit D (Figure 3). The pipes extended approximately 7 to 10 feet bgs and groundwater in that area was observed at approximately 11 feet bgs. The pipes appear to have been used to dispose of used quenching oil. The two areas appear to be the primary source of petroleum hydrocarbon impact to subsurface soil and groundwater, in the area that was remediated in 2003 and 2004. The quenching oil would have been able to migrate 1 to 3 feet vertically downward and then spread laterally on groundwater in higher permeability soils adjacent to the first-encountered water bearing zone. Fluctuating groundwater levels further "smeared" residual quenching oil in the subsurface and impacted a greater volume of soil.

A 700-gallon gasoline UST under the Hannah Street sidewalk was removed in February 2002, and soil sample results indicated no significant petroleum hydrocarbon releases from this former UST. Soil sample results are included in Table 1.

3.1.2 South Area – Putty and Paint Factory

The exact nature and extent of hazardous waste related activities associated with former paint and putty factory is unknown. However, PCE impacts in soil and groundwater at borings B-18 and EB6 may have originated from activities related to the former paint and putty factory which operated from the 1930s to the 1980s. Due to the lack of degradation breakdown products such as trichloroethylene (TCE) and cis- or trans-dichloroethylene (DCE) in groundwater and solvents were not used at the former facility, a more recent release following the closure of the facility is likely responsible for the PCE reported in groundwater. In addition, the lack of elevated photoionization detector (PID) readings in soil borings EB6 and EB7, the lack of any significant PCE in groundwater samples EB7-W and EB8-W, and the general lack of VOCs in soil vapor sample B-5SV (collected approximately 45 feet north of EB6) suggest that historical Site practices are not the source of the PCE reported in groundwater in soil boring EB6.

3.1.3 Potential Offsite Source

Historical records indicate that a former dry cleaner was located at 1546 32nd Street, 40 feet northwest of the Site. This facility was present for several decades, beginning in approximately 1925. PCE from this adjacent site may have impacted groundwater beneath the Site.

3.2 Petroleum Hydrocarbon Distribution

Elevated heavy petroleum hydrocarbons (TPH-D, TPH-HO, TPH-MO) were detected primarily in the vicinity of the former metals heat treating/metals foundry building. No significant VOCs including BTEX or Naphthalene constituents were encountered in soil or groundwater samples.

3.2.1 Soil

North Area – Former Metal Heat-Treating Facility

As a former metal heat-treating facility, quenching oil was the primary constituent of concern. Minor concentrations of metals and volatile organic compound (most likely contained within proprietary quenching oil mixtures) were identified in given soil and groundwater samples but mineral oil-range petroleum hydrocarbons (TEPH) were the primary contaminant. Due to relatively fine grain soils at the Site, vertical and lateral TPH migration was limited. Excavation and offsite disposal of approximately 3,247 cubic yards of hydrocarbon-impacted soil was conducted between October 2003 and January 2004.

Soil samples from post-excavation borings, EB3 and EB4, located in adjacent east residential back yards, indicate very limited migration of heavy petroleum hydrocarbons; with values ranging from 2.3 to 12 mg/kg. Significant vertical attenuation of petroleum hydrocarbons was noted in fine grain silty clay soils observed in soil borings EB5 from approximately 7 to 16 feet bgs (TPH-d decreased from 5,500 mg/kg at 7.4 feet bgs to 11 mg/kg at 16 feet bgs), and similar decreases were noted in silty clay soils in boring EB9 (TPH-d decreased from 1,700 mg/kg at 7.4 feet to 290 mg/kg at 15.5 feet bgs). TEPH attenuation in the vertical direction is reinforced by the generally low concentrations of TEPH reported in grab groundwater samples collected in soil borings EB5 and EB9. The vertical and horizontal TEPH attenuation in the subsurface is

fairly typical and the information obtained in soil borings EB3 and EB4 (advanced at 2859 Helen Street that previously provided physical access) should be applicable on the neighboring properties on both side of 2859 Hellen Street (i.e., 2851 and 2863 Helen Street).

South Area – Putty and Paint Factory

Total petroleum hydrocarbons as gasoline, diesel, and motor oil (TPH-g, TPH-d, and TPH-mo) were observed in all borings. However, these results were flagged by the laboratory due to the high concentration of PCE causing false detections. This is supported by the relatively low concentrations of TPH-d and TPH-mo, and the lack of TPH-g in borings RB-2 and RB-4.

3.2.2 Groundwater

North Area – Former Metal Heat-Treating Facility

TPH impacts in groundwater are generally low to below laboratory reporting limits. Groundwater analytical results do not indicate any significant source of TPH for groundwater and the identified TPH impacts in groundwater are generally from motor oil-range or mineral oil-based petroleum hydrocarbons.

The post 2003 to 2004 remediation excavation grab groundwater sample collected in soil boring EB5 reported 150 micrograms per liter (μ g/L) TPH-d, and the grab groundwater sample from soil boring EB9 reported 51 μ g/L TPH-d. In the horizontal direction, significant petroleum hydrocarbon attenuation was reported in the grab groundwater samples collected in soil borings EB3 and EB4. Grab groundwater sample EB3-W reported 730 μ g/L TPH-d and 610 μ g/L TPH-mo and grab groundwater sample EB4-W reported 69 μ g/L TPH-d.

South Area – Putty and Paint Factory

Total petroleum hydrocarbons as gasoline, diesel, and motor oil (TPH-g, TPH-d, and TPH-mo) were observed in all borings. However, these results were flagged by the laboratory due to the high concentration of PCE causing false detections. This is supported by the relatively low concentrations of TPH-d and TPH-mo, and the lack of TPH-g in borings RB 2 and RB 4.

3.3 Chlorinated Hydrocarbon Distribution

The primary constituent of concern is PCE. Only low concentrations of PCE degradation products have been detected onsite.

3.3.1 Soil

North Area – Former Metal Heat Treating Facility

PCE impacts in soil at the North Area of the Site are minimal and generally insignificant.

South Area – Putty and Paint Factory

Soil concentrations found to be exceeding residential ESLs for shallow soil are limited to PCE in RB-1 and RB-3 and a low estimated concentration of cis-1,2-dichloroethylene (cis-1,2-DCE). In borings RB-2 and RB-4, no PCE or daughter products were detected above the laboratory reporting limits. PCE concentrations in RB-1 and RB-3 are generally ubiquitous throughout the soil column. Concentrations slightly increase with depth as they approach the groundwater table. Samples were erroneously analyzed from within the saturated zone at 20 ft bgs and are likely representative of dissolved phase concentrations.

3.3.2 Groundwater

North Area – Former Metal Heat Treating Facility

Grab groundwater samples from pre-excavation borings outside the excavation areas and from post-excavation borings inside the excavation areas showed PCE impacts in groundwater are generally low to below laboratory reporting limits. Chlorinated solvents were not used at the facility.

South Area – Putty and Paint Factory

Grab groundwater samples from borings B-18 and EB6 showed elevated concentrations of PCE. Grab groundwater samples from north and northeast borings B-8, B-5, and EB7 showed no significant detections of PCE, indicating that the PCE source is not within the Site building.

Based on the March 2015 remedial investigation sample results, the highest PCE concentration was detected in RB-3 (11,500 μ g/L) located approximately 40 feet east of boring RB-1. The lowest PCE concentration was observed in boring RB-5 (499 μ g/L) located across Hannah Street

from the site. Currently PCE concentrations are bounded to the north and south, however; are not fully delineated to the east. Concentrations to the west likely continue to decrease similar to the observed groundwater concentrations.

3.4 Soil Vapor

Historic soil and groundwater investigations indicate that residual heavy petroleum hydrocarbons do not present a vapor intrusion.

Following the completion of soil excavation, all VOCs associated with petroleum in soil and grab groundwater samples have been low and generally one to three orders of magnitude below applicable Environmental Screening Levels (ESLs). According to RWQCB Table E-1a, *Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns*, residual petroleum concentrations in groundwater are generally three to five orders of magnitude below their applicable ESL. Shallow soils beneath the site are clay-dominated, and two previous soil vapor samples, B-1SV and B-5SV, showed no significant VOC impacts, as shown in Table 3.

Following the completion of soil and groundwater remediation, vapor intrusion concerns associated with observed PCE in soil and groundwater will be evaluated.

3.5 Evaluation of Preferential Pathways

Roux Associates has obtained and reviewed available utility drawings for the Site to determine if any subsurface conduits (e.g., sewer laterals) may have acted as preferential pathways. A file review was conducted at the City of Oakland on August 13, 2015 but no documents were available. Available maps are presented in Appendix A. Based on available drawings, it does not appear that any utilities remain on site

Based on available maps, the City of Oakland sanitary sewer line is located in the center of Hannah Street at approximately 2.07 feet above mean sea level (MSL). Comparing this elevation to site elevations (generally 6 feet MSL), the sanitary sewer is approximately 4 feet bgs. As groundwater is encountered generally between 10 and 15 ft bgs, it is unlikely that the sanitary sewer system is acting as a preferential pathway for groundwater impacts at the Site.

If the historic utilities are encountered during the proposed soil remediation, the utility location will be noted and this conduit study will be revised.

3.6 Conceptual Site Model

This section details the current and future land use at the Site and the potential exposure pathways.

The Site is located in an area with mixed residential and commercial/industrial land use, with residences on the north and east side of the Site, commercial and industrial facilities on the west of the Site, and a large uncapped vacant land on the south side of the Site. The Site is currently vacant and the proposed development is a three-story mixed use building with ground floor parking.

Figure 4 presents the Conceptual Site Model (CSM) for the Site under current conditions based on the available data. The CSM will be updated following the completion of the remedial action.

3.7 Evaluation of Low Threat Closure Criteria

To evaluate the status of this site, Roux Associates has reviewed the Low Threat Closure Assessment Tool (RWQCB, 2014). Based on this guidance, three main factors are necessary to achieve low threat closure: development of a complete CSM, control sources and mitigate risks and threats, and demonstrate that residual pollution in all media will not adversely affect present and anticipated land and water uses. Each of these topics is described in detail below.

3.7.1 Conceptual Site Model

According to the Low Threat Closure Assessment Tool, three steps are necessary to evaluate if the CSM is complete. The first is the identification of potential sources. As described above, the source of hydrocarbons in the northern portion of the site are suspected percolation wells removed during previous remedial efforts. On the southern portion of the property, a source has not been identified for PCE; however, shallow soil impacts in RB-1 and RB-3 indicate the source was located surrounding this area. Therefore, the current source for PCE is residual PCE concentrations in shallow soil.

The second criteria to be evaluated, is adequately characterizing the Site. To date nearly 60 borings have been advanced at the site with approximately 30 borings being conducted following the completion of soil remediation on the northern portion of the site. Currently the extent of petroleum hydrocarbons is well characterized. However, PCE concentrations have yet to be fully delineated to the east. Roux Associates' August 10, 2015 *Phase II Environmental Site Assessment Results* included a work plan to collect additional samples to further investigate the extent of PCE in soil. Additionally in ACEH's August 13, 2015 conditional approval of the proposed investigation, it was requested that a deeper soil boring be advanced to determine if PCE is present above screening levels in deeper groundwater. Following the completion of this investigation, the Site will be adequately characterized.

Finally, an evaluation of exposure pathways will be necessary to complete the CSM. Following the completion of proposed soil and groundwater remediation, Roux Associates will evaluate the potential receptors and associated risk with any residual concentrations, if any, that remain following remediation. This will include an evaluation of potential vapor intrusion concerns.

3.7.2 Control Sources and Mitigate Risks and Threats

Remedial activities performed at the northern portion of the Site include the removal of the petroleum hydrocarbon source. Remedial activities for the PCE impacts in soil are presented in Section 4 and a work plan describing the proposed groundwater remediation will be submitted under separate cover.

3.7.3 Media Will Not Adversely Affect Land and Water Uses

Currently the Site is vacant; therefore, the only potential receptor is onsite construction workers. Roux Associates is currently proposing soil and groundwater remediation. Following the completion of the remediation, the concentration trends will be evaluated against screening standards to ensure that further regulatory oversight for the Site is no longer necessary.

4.0 PROPOSED SOIL REMEDIAL ACTION

Based on the CSM, soil excavation and aeration is proposed to address the chlorinated hydrocarbon impacted soil in the southern portion of the Site. The proposed remedial action is effective in both the short-term and long-term and reduces mobility, toxicity and volume of contaminants and uses standard methods that are well established in the industry.

4.1 Soil Remedial Action Goal

As described in the CSM, the primary constituent of concern is PCE. Therefore the soil cleanup goal for the Site is achieving the residential ESL for PCE in shallow soil, 550 micrograms per kilogram (ESL Table A-1).

4.2 Description of Proposed Soil Remedial Action

The proposed remedial action will consist of:

- 1. Mobilization: Equipment mobilization, marking and staking the proposed excavation and aeration areas; and underground utility survey.
- 2. Excavation: Approximately 1,625 cubic yards (CY) of soil will be excavated. The approximate excavation area is shown on Figure 8.
- 3. Excavation Screening: Excavated soil will be inspected for indications of contamination by visual means, odor, and monitoring with a photo ionization detector (PID).
- 4. Air Monitoring: Including screening worker breathing zone and perimeter monitoring with a PID. Prior to excavation and immediately following the placement of soil to be aerated, ambient air samples will be collected to confirm the PID results.
- 5. Soil Management: Excavated soils will be segregated to avoid co-mingling of contaminated material and non-contaminated materials.
- 6. Confirmation Sampling: Collection and analysis of a minimum of ten confirmation samples to determine the performance of the remedy with respect to applicable ESLs.
- 7. Onsite Aeration: The contaminated soil will be spread onsite (up to 12 inches in each stockpile) and tilled monthly. Soil samples will be collected to determine completion of remediation with respect to applicable ESLs.
- 8. Backfill: Reuse of remediated and non-contaminated materials for excavation backfill in compliance with this plan and in accordance with applicable laws and regulations.
- 9. Storm Water Pollution Prevention Measures: Best Management Practices for storm water pollution prevention measures will be implemented in compliance with applicable laws and regulations.

10. Soil Remediation Completion Report: A Remediation Completion Report will be prepared to document the remedial activities and confirm the remedial requirements have been achieved.

4.3 Soil Management and Sampling during Remediation

Soil and materials management onsite, including excavation, handling, and aeration, will be conducted in accordance with this Soil RAWP. Excavation is planned in the southern portion of the Site as shown on Figure 8.

Estimated Soil Removal Quantities

The total quantity of soil expected to be excavated is approximately 1,625 CY, of which approximately 875 CY and 750 CY are anticipated to be impacted and non-impacted, respectively. Non-impacted material will be stockpiled separately. Impacted material will be placed onsite for aeration (Figure 10).

Confirmation Sampling

Removal actions will be performed in conjunction with remedial confirmation sampling. Confirmation sampling will consist of the following:

- 1. Minimum of two (2) samples from each sidewall with a horizontal distance of no greater than 20 feet between sidewall samples.
- 2. Minimum of two (2) samples from the excavation bottom.
- 3. Post excavation soil samples for laboratory analysis will be taken immediately after contaminated soil removal. If the excavation is enlarged horizontally, additional soil samples will be collected.

Post-excavation sample locations and depth will be biased towards the areas and depths of highest contamination identified during previous investigations unless field indicators such as field instrument measurements or visual impacted soils identified during the remedial action indicate that other locations and depths may be more heavily impacted.

Samples will be collected by exposing fresh soil using the excavator bucket. Samples will be immediately collected from the teeth of the excavator using a TerraCore sampler and properly for TPHg and VOC analysis and placing fresh soil in laboratory provided glassware for THP-d and TPH-mo analysis. No personnel will be permitted to enter the excavation when depths

exceed four feet below ground surface per California Occupational Safety and Health Administration rules (California Code of Regulations, Title 8 Section 1541).

Confirmation samples will be analyzed by a California certified laboratory for the following parameters:

- TPH-d and TPH-mo by U.S. EPA Method 8015M.
- TPH-g and VOCs by U.S. EPA Method 8260B.

Aeration Monitoring Samples

Aeration monitoring sampling will consist of samples collected in accordance with the California Department of Toxic Substances Control's Information Advisory Clean Imported Fill Material, four discrete samples for the first 1000 cubic yards of soil and 1 discrete sample for each additional 500 cubic yards of soil.

Aeration monitoring samples will be analyzed by a California certified laboratory for the following parameters:

- TPH-d and TPH-mo by U.S. EPA Method 8015M.
- TPH-g and VOCs by U.S. EPA Method 8260B.

For TPHg and VOC analysis, samples will be collected using TerraCores and properly preserved sample containers to minimize volatilization of compounds from soil during sampling.

Air Monitoring During Excavation, Soil Handling, and Aeration

The primary constituent of concern is PCE. The only potential exposure route to the surrounding occupants is through the volatilization of PCE from site soils. All air emissions will be regulated under a BAAQMD permit for soil aeration. Roux Associates permit application presenting the potential emission calculations is presented as Appendix C.

In addition to the BAAQMD permit, air monitoring will be conducted using a PID. If dust is generated during site work, PCE would likely volatilize prior to respiration of dust particles. Therefore air monitoring using a PID is sufficient to assess potential exposure of site

contaminants during excavation and aeration activities. Dust monitoring is not necessary. However, all soil disturbing activities will be suspended if visible dust is observed during work.

As the greatest contaminant emissions from the soil will occur immediately following soil disturbance, this monitoring will reflect the worst case scenario for emissions. All soil disturbing activities will be suspended if elevated PID readings are observed during work. Additionally, ambient air confirmation sampling will be performed to ensure there is no human health risk to the neighboring residences. An initial baseline sample will be collected adjacent to the nearest residence to the site prior to the start of remedial excavation. Another sample will be collected in the same location at the completion of the remedial excavation, which will coincide with the start of soil aeration. Samples will be collected over an 8 hour period and will be analyzed by a California certified laboratory for VOCs by U.S. EPA Method TO-15. As the highest concentrations of PCE are expected immediately following excavation and initial aeration, subsequent air monitoring samples are not necessary during additional air monitoring events unless concentrations are found to exceed a health risk during the initial sampling event.

5.0 REMEDIAL CONSTRUCTION MANAGEMENT

5.1 Construction Health and Safety Plan

Roux Associates will prepare a site-specific Health and Safety Plan. Remedial work performed under the Soil RAWP will be in full compliance with applicable health and safety laws and regulations, including Site and OSHA worker safety requirements and HAZWOPER requirements. Confined space entry, if any, will comply with OSHA requirements and industry standards and will address potential risks. The parties performing the remedial construction work will ensure that performance of work is in compliance with the HASP and applicable laws and regulations.

All field personnel involved in remedial activities will participate in training required under 29 CFR 1910.120, including 40-hour hazardous waste operator training and annual 8-hour refresher training. Site Safety Officer will be responsible for maintaining workers training records.

Personnel entering any exclusion zone will be trained in the provisions of the HASP and be required to sign an HASP acknowledgment. Site-specific training will be provided to field personnel. Additional safety training may be added depending on the tasks performed. Emergency telephone numbers will be posted at the site location before any remedial work begins. A safety meeting will be conducted before each shift begins. Topics to be discussed include task hazards and protective measures (physical, chemical, environmental); emergency procedures; PPE levels and other relevant safety topics. Meetings will be documented in a log book or specific form.

An emergency contact sheet with names and phone numbers is included in the HASP. That document will define the specific project contacts for use in case of emergency.

5.2 Permitting

All permits or approvals required for remediation have been or will be obtained prior to the start of remediation.

5.3 Site Preparation

Pre-Construction Meeting

A pre-construction meeting will be held at the Site with all parties involved in the remedial process prior to the start of remedial construction activities.

Mobilization

Mobilization includes field personnel orientation, equipment mobilization, marking/staking excavation limits and utility mark-outs. Each field team member will attend an orientation meeting to become familiar with the general operation of the Site, health and safety requirements, and field procedures.

Utility Marker Layouts, Easement Layouts

Roux Associates will contact Underground Service Alert (USA) a minimum of two days prior to subsurface activities to notify utility operators of the planned work and to request marking of nearby utilities. Additionally, Roux Associates will retain a private utility locator to clear proposed excavation area prior to excavation.

Proper safety and protective measures pertaining to utilities and easements, and compliance with all laws and regulations will be employed during invasive and other work contemplated under this RAP.

Equipment and Material Staging

Equipment and materials will be stored and staged in a manner that complies with applicable laws and regulations. The location of proposed equipment and material staging areas and stockpile areas is shown in Figure 10.

Excavation Security and Stabilization

Currently, the entire site is surrounded by existing security fencing to prevent access to the site. Upon completion of remedial excavation activities, additional orange safety fencing will be installed around the perimeter of the excavation area.

The remedial excavation, which will remain open for the duration of soil aeration activities, will be stabilized in accordance with Caltrans Construction BMP Manual Detail SS-07 (Appendix B).

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Additionally, a tarp will be tented over the excavation to minimize the accumulation of storm water within the excavation. The excavation area will be inspected during aeration monitoring events and BMPs will be repaired as necessary to protect the integrity of the excavation area. Any storm water that accumulated within the excavation will also be pumped out into drums and disposed of at an appropriate disposal facility.

5.4 Soil Aeration

Contaminated soil will be placed onsite for aeration as shown in Figure 10. This soil will be tilled every two weeks for the duration of the aeration process to encourage volatilization of contaminants. Aeration will continue until aeration monitoring sampling indicates attainment of ESLs.

5.5 Backfill

Upon completion of soil aeration, all excavated materials will be used to backfill the excavation area. Aerated soils will be used to backfill the lower portion of the excavation area, while clean stockpiled material will be used to backfill the upper portion of the excavation.

5.6 Demobilization

Demobilization will include:

- As necessary, restoration of temporary access areas and areas that may have been disturbed to accommodate support areas (e.g., staging areas, storage areas, and access area);
- Removal of sediment from erosion control measures and disposal of materials in accordance with applicable laws and regulations;
- Equipment decontamination; and
- General refuse disposal.

Equipment will be decontaminated and demobilized at the completion of all field activities.

5.7 Reporting and Record Keeping

Daily Reports

Daily reports providing a general summary of activities for each day of *active remedial work* will be completed by the Roux field manager. Those reports will include:

- Project number and statement of the activities and an update of progress made and locations of work performed;
- Quantities of material handled at the Site;
- Status of soil stockpiles; and
- Photograph of notable Site conditions and activities.

Daily reports will be included as an Appendix in the RCR.

Record Keeping and Photo-Documentation

Job-site record keeping for all remedial work will be performed. These records will be maintained on-Site during the project. Representative photographs will be taken of the Site prior to any remedial activities and during major remedial activities to illustrate remedial program elements. Photographs will be submitted at the completion of the project in the RCR in digital format (i.e., jpeg files).

6.0 SCHEDULE

The remedial excavation activities will occur immediately following the receipt of approval from ACEH and the receipt of a grading permit from the City of Oakland. A Preliminary schedule is included in Figure 11.

7.0 REFERENCES

- ACC Environmental Consultants, Inc. (ACC), 2008. Revised Work Plan Subsurface Investigation, 1549 32nd Street, Oakland, California. April 4.
- Applied Remedial Services, Inc. (ARS Inc.), 2015a. *Phase I Environmental Site Assessment,* 1549 32nd Street and 2868 Hannah Street, Oakland, California, 94607. February 3.
- ARS Inc., 2015b. Site Conceptual Model, 1549 32nd Street, Oakland, California. February 16.
- Environmental Risk Specialties Corporation (ERS), 2005. Investigative Report, 1549 32nd Street, California. December 14.
- ERS, 2009. Work Plan for Additional Subsurface Investigation, 1549 32nd Street, California. March 13.
- San Francisco Bay Regional Water Quality Control Board (SFBRWQCB), 1999. East Bay Plain Groundwater Basin Beneficial Use Evaluation Report. June.

Soil Remedial Action Work Plan 2868 Hannah Street Oakland, California

TABLES

- 1. Historical Analytical Data for Soil
- 2. Historical Analytical Data for Groundwater
- 3. Historical Analytical Data for Soil Vapor
- 4. Grab Groundwater Results for Phase II Investigation
- 5. Soil Results for Phase II Investigation

Table 1. Historical Analytical Data for Soil2868 Hannah Street, Oakland, California

Sample ID	Consultant	Sample Date	Sample Depth (feet)	Units	ТЕРН	ТРН-МО	TPH-D	ТРН-НО	TPH-G	Benzene	Toluene	EB	Xylenes	PCE	TCE	VC	Acetone	cis-1,2- Dichloroethylene (cis- 1,2-DCE)	trans-1,2- Dichloroethylene
	-1 - Shallow Soils potential source of			mg/kg		100	100	100	100	0.04	2.86	3.28	2.26	0.55	0.46	0.032	0.50	0.19	0.67
SB-1-2.5	ERAS	3/27/2002	2.5	mg/kg		8300			11	0.053	0.065	0.046	0.17			-		-	
SB-2-2.5	ERAS	3/27/2002	2.5	mg/kg		<50			<1.0	< 0.005	< 0.005	< 0.005	< 0.005						
SB-3-3	ERAS	3/27/2002	3	mg/kg		<50			17	< 0.005	< 0.005	< 0.005	< 0.005						
SB-4-3	ERAS	3/27/2002	3	mg/kg		2100			5.3	< 0.005	0.0071	< 0.005	0.020			-		-	-
SS-N	Enrest	4/26/2002	10.0	mg/kg		3,300													
Pit A Oil	Enrest	4/26/2002		mg/kg						<0.020 5.81	<0.020 3.62	<0.020	<0.060 10.74						
OII Source Pt@7	Enrest	4/26/2002	7.0	mg/kg mg/kg		20.800				< 0.005	<0.005	<2.5	<0.010	<0.005	<0.005	-			
PZ-1	ERAS	4/1/2003	3.0-3.5	mg/kg		<13	8.1	<13	< 0.050	<0.005	<0.005	<0.005	<0.010	<0.005	<0.005	-			
PZ-1	ERAS	4/1/2003	11.0-12.0	mg/kg		<13	12	<13	<0.050	<0.005	<0.005	<0.005	<0.010	<0.005	<0.005	-		-	
P7-2	ERAS	4/3/2003	1.0-2.0	mg/kg		<13	<1.0	80	<0.050	<0.005	<0.005	<0.005	<0.010	<0.005	<0.005	-		-	-
PZ-2	ERAS	4/3/2003	11.5-12.5	mg/kg		<13	<1.0	20	<0.050	<0.005	< 0.005	< 0.005	< 0.010	<0.005	<0.005			-	
F=5	ERAS	4/2/2003	2.5-3.5	mg/kg		<1.300	<100	3.400	0.31	<0.0125	< 0.0125	< 0.0125	0.023	<0.0125	<0.0125			-	
E-5	ERAS	4/2/2003	11.0-12.0	mg/kg		<13	3.8	<13	< 0.050	< 0.005	<0.005	<0.005	< 0.010	< 0.005	< 0.005			-	-
E-6	ERAS	4/1/2003	4.0-5.0	mg/kg		<260	<20	640	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
E-6	ERAS	4/1/2003	8.5-9.0	mg/kg		<260	<20	2,000	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
E-7	ERAS	4/1/2003	4.0-5.0	mg/kg		<13	4.8	<13	0.068	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
E-7	ERAS	4/1/2003	11.0-12.0	mg/kg		<13	<1	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	-
E-8	ERAS	4/1/2003	4.0-5.0	mg/kg		<312.5	<25	<312.5	0.051	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
E-8	ERAS	4/1/2003	11.0-12.0	mg/kg		<13	9.6	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	-
E-9	ERAS	4/2/2003	1.0-2.0	mg/kg		<650	<50	1,500	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005				
E-9	ERAS	4/2/2003	11.0-12.0	mg/kg		<13	<1	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
E-10	ERAS	4/1/2003	3.0-4.0	mg/kg		<1,300	<100	3,700	0.28	< 0.005	0.015	< 0.005	0.013	< 0.005	< 0.005	-		-	
E-10	ERAS	4/1/2003	11.0-12.0	mg/kg		<13	<1	26	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
E-11	ERAS	4/2/2003	4.0-4.5	mg/kg		<130	<10	220	0.12	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005				
E-11	ERAS	4/2/2003	10.0-11.0	mg/kg		<13	9.0	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005				
E-12	ERAS	4/2/2003	2.0-3.0	mg/kg		<13	<1	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
E-12	ERAS	4/2/2003	11.0-12.0	mg/kg		<13	<1	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005				
E-13	ERAS	4/2/2003	2.0-3.0	mg/kg		<13	2.6	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
E-13	ERAS	4/2/2003	11.0-12.0	mg/kg		<13	<1	<13	< 0.050	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
NSW3@7'	ERAS	1/21/2004	7	mg/kg				160										-	-
SE-2-7' SS-1-7'	ERAS	12/30/2003 12/30/2003	7	mg/kg				<13								-			
SS-1-7 SW4-7	ERAS ERAS	12/30/2003	7	mg/kg mg/kg				<13								-			
SW4-7 SWB-7'	ERAS	8/23/2003	7	mg/kg mg/kg				<13								-		-	
ХХ@7'	ERAS	8/25/2005 1/21/2004	7	mg/kg mg/kg				300								-		-	
XX@7 YY@7'	ERAS	1/21/2004	7	mg/kg				32								-			
SW-D-7A	ERAS	12/8/2003	7	mg/kg				66										-	-
SW-E-7A	ERAS	12/8/2003	7	mg/kg				<13										-	
SW-F-7A	ERAS	12/8/2003	7	mg/kg				<13											
OT2@7'	ERAS	1/21/2004	7	mg/kg				830										-	
OT1@7'	ERAS	1/21/2004	7	mg/kg				440										-	
OT6@7'	ERAS	1/21/2004	7	mg/kg				<13										-	
OT5@7'	ERAS	1/21/2004	7	mg/kg				<13										-	
OT4@7'	ERAS	1/21/2004	7	mg/kg				15										-	
OT3@7'	ERAS	1/21/2004	7	mg/kg				<13								-			
WB2-9'	ERAS	1/21/2004	9	mg/kg												-			
SC-5-8'	ERAS	12/30/2003	8	mg/kg				<13										-	
OTB1@10'	ERAS	1/21/2004	10	mg/kg				24										-	-
OTB2@10'	ERAS	1/21/2004	10	mg/kg				26								-		-	

Table 1. Historical Analytical Data for Soil2868 Hannah Street, Oakland, California

Sample ID	Consultant	Sample Date	Sample Depth (feet)	Units	ТЕРН	ТРН-МО	TPH-D	трн-но	TPH-G	Benzene	Toluene	EB	Xylenes	PCE	TCE	vc	Acetone	cis-1,2- Dichloroethylene (cis- 1,2-DCE)	trans-1,2- Dichloroethylene
	-1 - Shallow Soils potential source o			mg/kg		100	100	100	100	0.04	2.86	3.28	2.26	0.55	0.46	0.032	0.50	0.19	0.67
SWA-1@4'	ERAS	10/6/2003	4	mg/kg				2,200		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
OT1@7'	ERAS	1/21/2004	7	mg/kg				440		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
OT2@7'	ERAS	1/21/2004	7	mg/kg				830		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
SWB-1@4'	ERAS	10/6/2003	4	mg/kg				1,100		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
SWC-1@4'		10/6/2003	4	mg/kg				140		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005				
SWD-1@4'	ERAS	10/6/2003	4	mg/kg				1,000								-		-	
SWE-1@4'		10/6/2003	4	mg/kg				2,800											
SWF-1@4'	ERAS	10/6/2003	4	mg/kg				1,400											
SWG-1@4'		10/6/2003	4	mg/kg				<13											
SWH-1@4'		10/6/2003	4	mg/kg				3,800		< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
BH-1@9'		10/6/2003	9	mg/kg				600										-	
BH-2@6'		10/6/2003	6	mg/kg				4,200								-		-	
BH-3@9'	ERAS	10/6/2003	9	mg/kg				470								-		-	
BH-4@10'	ERAS	10/6/2003	10	mg/kg				160										-	
SW-A-7	ERAS	10/23/2003	1	mg/kg				910											
SW-B-7 SW-D-7	ERAS ERAS	10/23/2003	7	mg/kg				1,300								-		-	
SW-D-7 SW-E-7		10/23/2003	7	mg/kg mg/kg				5,900 3,800										-	
SW-E-7 SW-F-7		10/23/2003	7	mg/kg mg/kg				5,900										-	
SW-г-/ BH-1-9		10/23/2003	7	mg/kg				5,900								-		-	
BH-2-9	ERAS	10/23/2003	7	mg/kg				61										-	
SWI@7'		12/15/2003	7	mg/kg				670								-		-	
SWJ@7'		12/15/2003	7	mg/kg				3,400								-		-	
B5.9'-9.5'	ERAS	12/15/2003	9-9.5	mg/kg				1,900								-		-	
B6.9'9.5'		12/15/2003	9-9.5	mg/kg				98								-		-	
B7.9'-90.5'		12/15/2003	9-9.5	mg/kg				<13								-		-	
SN3-3		12/30/2003	3	mg/kg				<13										-	
SN3-7	ERAS	12/30/2003	7	mg/kg				1,700										-	
SW4-9	ERAS	12/30/2003	9	mg/kg				<13										-	
NSW2@7'	ERAS	1/12/2004	7	mg/kg				2,400										-	
WB2@9'	ERAS	1/12/2004	9	mg/kg				<13								-		-	-
B4@4'	Enrest	4/21/2005	4	mg/kg	<50				< 0.5									-	
B4@9'	Enrest	4/21/2005	9	mg/kg						< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	-
B10@4'	Enrest	4/21/2005	4	mg/kg												-		-	
B10@9'	Enrest	4/21/2005	9	mg/kg	60					< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005	-		-	
B11@4'	Enrest	4/21/2005	4	mg/kg					????									-	
B11@9		4/21/2005	9	mg/kg					< 0.5							-		-	
B5@4'		4/21/2005	4	mg/kg	<50				<0.5	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
B5@9'	Enrest	4/21/2005	9	mg/kg	<50				< 0.5	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
B8@4'	Enrest	4/21/2005	4	mg/kg	<50				< 0.5									-	
B8@9'		4/21/2005	9	mg/kg	<50				< 0.5									-	
B2@4'	Enrest	4/21/2005	4	mg/kg					< 0.5	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
B2@9'		4/21/2005	9	mg/kg					<0.5	????	????	????	????	????	????			-	
B1@4'		4/21/2005	4	mg/kg	<50				<0.5	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	<0.005	-		-	
B1@9'		4/21/2005	9	mg/kg	120				<0.5	< 0.005	< 0.005	< 0.005	< 0.010	< 0.005	< 0.005			-	
B14@4'	Enrest	4/22/2005	4	mg/kg	<50				<0.5									-	
B14@9'	Enrest	4/22/2005	9	mg/kg	<50				<0.5									-	
B7@4' B7@9'	Enrest	4/22/2005 4/22/2005	4	mg/kg	<50 70				<0.5									-	
B7@9' B18@4'	Enrest	4/22/2005	4	mg/kg	<50				3.44 <0.5									-	
D10@4	Enrest	4/22/2005	9	mg/kg mg/kg	<50				<0.5										

Table 1. Historical Analytical Data for Soil 2868 Hannah Street, Oakland, California

RB-2 Roux 27/3/2015 10 $\mu g k g$ <-	TCE	PCE	TCE VC	Acetone	cis-1,2- Dichloroethylene (cis- 1,2-DCE)	trans-1,2- Dichloroethylene
BB1:0 BSC 018208 1 ms2 m - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <t< th=""><th>0.46</th><th>0.55</th><th>0.46 0.032</th><th>0.50</th><th>0.19</th><th>0.67</th></t<>	0.46	0.55	0.46 0.032	0.50	0.19	0.67
Bit 120 IRSC 918/2008 12 makg 130 22	<4.8	<4.8	<4.8		-	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	<5.0	<5.0	<5.0		-	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					-	
BB12.10 BBSC 918/2008 12 mg/kg <td>,</td> <td>,</td> <td></td> <td></td> <td>-</td> <td></td>	,	,			-	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	<4.7	<4.7	<4.7		-	
BB100 EBSC 9182008 16 mg/kg - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	<4.8	<4.8	<4.8		-	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $					-	
EBS-15 EBSC 9182008 7.5 max <1.0	<4.6	<4.6				
EB5.16.0 ERSC 91/82008 1.6 mg/kg						
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	<4.6			-	-	-
EBS-16.0 EBSC 9182008 16 mg/kg <50 11 <th< td=""><td><4.9</td><td></td><td></td><td></td><td></td><td></td></th<>	<4.9					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	<4.9	,				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	<4.9					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	<4.9					
EB3-15.5 ERSC 918/2008 15.5 mg/kg <5.0 2.7					-	
EB4.9.0 ERSC 9/18/2008 9 mg/kg < <					-	
EB4-16.5 ERSC 918/2008 16.5 mg/kg <5.0 4.3 <t< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td></t<>					-	
Valit E ERAS $4/12003$ mg/kg <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>					-	
Valit F ERAS 4/1/2003 mg/kg 93 <5 <65 <th< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td></th<>					-	
Vault H ERAS 4/1/2003 mg/kg <1,000 29,000 2.640 10 11.701 2.340 E ³ 2.640 11.753 11.701 2.440 E ³ 2.640 11.701 12.601 1					-	
Vault 1 ERAS 4/1/2003 mg/kg <1.00 43,000 2.640 1 15.100 11.75.1 2.340 ft 2.640 1 15.100 11.810 2.340 ft 3.270 10 18.1 1.00 1.170 J 2.340 ft 3.270 10					-	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$					-	
RB-1 Roux $27/3 2015$ 5 µg/kg $15,100$ J $1,810$ J 503° 559 RB-1 Roux $27/3 2015$ 10 µg/kg $6,910$ J $1,170$ J $2340 E^{\circ}$ 2,640 RB-1 Roux $27/3 2015$ 15 µg/kg 2.650 J $1,158$ J $2.60 E^{\circ}$ 3.270 RB-1 Roux $27/3 2015$ 20 µg/kg 2.510 J 1.260 J 7.040^{\circ} 4.050 RB-2 Roux $27/3 2015$ 5 µg/kg <2000 <990 <57 $<-<<0.63$ RB-2 Roux $27/3 2015$ 15 µg/kg <2100 $1,270$ J $< $					-	
RB-1 Roux 27/3/2015 10 µµkg 6.910 J 1,170 J 2.340 E ⁴ 2.640 RB-1 Roux 27/3/2015 15 µµkg 2.650 J 1,158 J 2.660 E ⁵ 3.270 RB-1 Roux 27/3/2015 20 µµkg 2.510 J 1,260 J 7.040 C ⁵ 4.650 RB-2 Roux 27/3/2015 5 µµkg <-					-	
RB-1 Roux $27/3/2015$ 15 $\mu g/kg$ $2,650 J$ $1,158 J$ $2,690 E^{b}$ $3,270$ RB-1 Roux $27/3/2015$ 20 $\mu g/kg$ $2.510 J$ $1,260 J$ $7,040^{\circ}$ 4.050 RB-2 Roux $27/3/2015$ 10 $\mu g/kg$ < 2000 <990 <57 < 0.068 RB-2 Roux $27/3/2015$ 10 $\mu g/kg$ $< <2100$ <1000 $< <52$ $< <0.63$ RB-2 Roux $27/3/2015$ 15 $\mu g/kg$ $< <2100$ $1,270 J$ $< <660$ $< <0.67$ RB-3 Roux $27/3/2015$ 5 $\mu g/kg$ $< <2000$ $<1,140 J$ $16,900 J^{\circ5}$ <	4.8 J	559	4.8 J <1.0	<10	<1.2	< 0.52
RB-1 Roux $27/3/2015$ 20 µµkg 2.510 J $1,260$ J $7,040^{\circ}$ $4,050$ RB-2 Roux $27/3/2015$ 5 µµkg < 2000 < 990 < 57 < -0.68 RB-2 Roux $27/3/2015$ 10 µµkg < 2100 < 1000 < 52 < -0.663 RB-2 Roux $27/3/2015$ 15 µµkg < 2100 $1,270$ J < -60 < -0.63 RB-3 Roux $27/3/2015$ 5 µµkg < 2100 $1,0501$ < -0.67 RB-3 Roux $27/3/2015$ 10 µµkg < 2100 $< 1,140$ $1,6900$ J° 1,140	46.9	2,640		<10	46.1	1.7 J
RB-2 Rux $27/3/2015$ 5 µµkg < 2000 < 990 < 57 $< < 0.68$ RB-2 Roux $27/3/2015$ 10 µµkg < 2100 < 0000 < 52 $< < 0.63$ RB-2 Roux $27/3/2015$ 10 µµkg < 2100 < 1000 < 52 $< < 0.63$ RB-2 Roux $27/3/2015$ 15 µµkg < 2100 1.2701 < 660 $< < 0.67$ RB-3 Roux $27/3/2015$ 5 µµkg < 2000 < 1000 $< < < < 0.67$ RB-3 Roux $27/3/2015$ 10 µµkg $< -$				<10	45.1	5.1 J
RB-2 Roux $27/3/2015$ 10 $\mu g/kg$ < 2100 < 1000 < 52 $< < -0.63$ RB-2 Roux $27/3/2015$ 15 $\mu g/kg$ < -2100 $1,270$ < -60 < -0.72 RB-2 Roux $27/3/2015$ 20 $\mu g/kg$ < -2100 $1,270$ < -66 < -0.72 RB-3 Roux $27/3/2015$ 5 $\mu g/kg$ < -2000 $<1,000$ < 4.50 < -0.72 RB-3 Roux $27/3/2015$ 10 $\mu g/kg$ < -2000 $<1,140$ $16,900$ -1.0 0.7 $9,640$ RB-3 Roux $27/3/2015$ 15 $\mu g/kg$ < -2100 <1100 $2.300^{\circ 0$				<650	<72	<33
RB-2 Roux 27/3/2015 15 µg/kg <-2100 1,270 J < < < < < < <-0.72 R RB-2 Roux 27/3/2015 20 µg/kg <-2100				<11	<1.2	< 0.57
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$				<10	<1.2	< 0.52
RB-3 Roux $27/3/2015$ 5 $\mu\mu/kg$ < 2000 < 1000 $4,1501^{\circ}$ 1,140 RB-3 Roux $27/3/2015$ 10 \mug/kg < 2000 $1,1401$ $16,9001^{\circ}$ 9,640 RB-3 Roux $27/3/2015$ 15 \mug/kg < 2100 $1,2801^{\circ}$ 1,1400 RB-3 Roux $27/3/2015$ 15 \mug/kg < 2100 $1,2801^{\circ}$ 1,1400 RB-3 Roux $27/3/2015$ 20 \mug/kg < 2100 $< 12,800^{\circ}$ 1,1800 RB-4 Roux $27/3/2015$ 5 \mug/kg < 2000 $< 12,800^{\circ}$ < 0.67 RB-4 Roux $27/3/2015$ 10 \mug/kg				<12	<1.3	<0.60
RB-3 Roux 27/3/2015 10 µµ/kg <-2000 1,140 J 16.900 J ^c 9,640 RB-3 Roux 27/3/2015 15 µµ/kg <-2100				<11	<1.2	<0.56
RB-3 Roux 27/3/2015 15 µg/kg <- $1280J$ $22,300J^{\circ}$ 11,800 RB-3 Roux 27/3/2015 20 µg/kg <				<610	<67	<31
RB-3 Roux 27/3/2015 20 µµ/kg <-2100 <1100 12,800 ⁶ 6.300 RB-4 Roux 27/3/2015 5 µµ/kg <-				<2,200	243 J 325 J	<110 <120
RB-4 Roux 27/3/2015 5 µg/kg 5,050 J 1,860 J <-55 <-0.67 RB-4 Roux 27/3/2015 10 µg/kg <2000				<2,300	325 J <130	<120
RB-4 Roux 27/3/2015 10 µg/kg <2000 <1000 <48 <0.58				<1,100	<1.2	<0.55
				<11	<1.2	<0.55
				<12	<1.3	<0.48
				<10	<1.1	<0.51
				15.9 J	<1.2	<0.56
$\frac{1}{100} \frac{1}{100} \frac{1}$				<9.5	80.7	3.7 J
RB-5 Roux $27/3/2015$ 15 $\mu g k_{\rm B}$ - <2000 1500 1 - 3000 - $-$ - $-$ - 200 - 200				< 9.3	17.9	1.2 J
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	2.2 J			<9.6	2.3 J	<0.48

Notes: (--): Results were not analyzed or unavailable

???: Laboratory analytical results could not be interpreted

j = Estimated value

E = value exceeds calibration range

a = Result reported as an estimated value from low-level run (exceeded calibration range). Compound was < RL in methanol extract run due to dilution for a single peak (Tetrachloroethene).

b = Result reported as an estimated value from low-level run (exceeded calibration range). Compound was < RL in methanol due to dilution for a single peak (Tetrachloroethene).

c = Atypical pattern; value primarily due to a single peak(s).

<x.xx = Concentration not detected above x.xx reporting limit

TPH-HO: Total Petroleum Hydrocarbons as Hydaulic Oil, PCE: Tetrachloroethylene, TCE: Trichloroethylene, VC: Vinyl Chloride

Concentration exceeds environmental screening level (ESL) Volatile Organic Compounds (VOCs) and TPHg by EPA Method 8260

TPHd and TPHmo by EPA Method 8015

Table 2. Historical Analytical Data for Groundwater2868 Hannah Street, Oakland, California

Sample ID	Consultant	Sample Date	Sample Depth (feet)	Units	ТЕРН	ТРН-МО	TPH-D	ТРН-НО	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes	PCE	TCE	vc	Acetone	cis-1,2- Dichloroethylene (cis- 1,2-DCE)
		ing Levels for E (volatile chemi		μg/L						27	95,000	310	37,000	63	130	1.8		
SB-1	Enrest	4/26/2002	(-11)	μg/L		<500												
SB-2	Enrest	4/26/2002	(-11)	µg/L		<500												
SB-3	Enrest	4/26/2002	(-11)	µg/L		<500												
SB-4	Enrest	4/26/2002	(-11)	μg/L		<500				<1.0	<1.0	<1.0	<2.0	<1.0	<2.0			
SB-5	Enrest	4/26/2002	(-11)	μg/L		<500				<1.0	21	<1.0	2	<1.0	<2.0			
SB-6	Enrest	4/26/2002	(-11)	μg/L		<500												
SP1	Enrest	5/21/2002	(-11)	μg/L		77,000				<1.0	<1.0	<1.0	<2.0	<1.0	<2.0			
SP2	Enrest	5/21/2002	(-11)	μg/L		74,000				<1.0	<1.0	<1.0	3.0	<1.0	<2.0			
SP3	Enrest	5/21/2002	(-11)	μg/L		5,780,000				87	94	<1.0	82	<1.0	2.0			
Source Pt	Enrest	5/21/2002	(-11)	μg/L						<1.0	<1.0	<1.0	<2.0	<5.0	<10			
PZ-1	ERAS	4/1/2003	(8.8)	µg/L		<250	<50	<250	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
PZ-2	ERAS	4/3/2003		μg/L		<556	<50	<556	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-5	ERAS	4/2/2003	(~10)	μg/L		<10	<570	5,300	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-6	ERAS	4/1/2003	(~10)	μg/L		<338	130	<338	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-7	ERAS	4/1/2003	(14.5)	μg/L		<250	<50	<250	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-8	ERAS	4/1/2003	(6.7)	μg/L		<385	<77	<385	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-9	ERAS	4/2/2003	(~10)	μg/L		<291	<50	890	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-10	ERAS	4/1/2003	(~10)	μg/L		<313	<63	670	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-11	ERAS	4/2/2003	(~10)	μg/L		<588	<118	890	< 0.050	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-12	ERAS	4/2/2003	(12.0)	μg/L		<250	<50	<250	< 0.050	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
E-13	ERAS	4/2/2003	(14.0)	μg/L		<333	<67	<333	< 0.050	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0			
B4-GW	Enrest	4/21/2005	(~10)	μg/L	<10,000				<50	????	????	????	????	????	????			
B9-GW	Enrest	4/21/2005	(~10)	μg/L	<10,000				<50									
B12-GW	Enrest	4/21/2005	(~10)	µg/L					<50									
B10-GW	Enrest	4/21/2005	(~10)	µg/L	<10,000				<50	????	????	????	????	????	????			
B13-GW	Enrest	4/21/2005	(~10)	μg/L	<10,000				<50									
B11-GW	Enrest	4/21/2005	(~10)	μg/L					<50									
B5-GW	Enrest	4/21/2005	(~10)	µg/L	<10,000				<50	????	????	????	????	????	????			
B8-GW	Enrest	4/21/2005	(~10)	μg/L					<50									
B6-GW	Enrest	4/21/2005	(~10)	μg/L	<10,000				<50									
B2-GW	Enrest	4/21/2005	(~10)	μg/L														
B1-GW	Enrest	4/21/2005	(~10)	μg/L					<50									
B8-GW	Enrest	4/22/2005	(~10)	µg/L	???													
B12-GW	Enrest	4/22/2005	(~10)	µg/L	???													
B2-GW	Enrest	4/22/2005	(~10)	μg/L	<10,000													

Table 2. Historical Analytical Data for Groundwater 2868 Hannah Street, Oakland, California

Sample ID	Consultant	Sample Date	Sample Depth (feet)	Units	ТЕРН	ТРН-МО	TPH-D	ТРН-НО	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes	PCE	TCE	vc	Acetone	cis-1,2- Dichloroethylene (cis- 1,2-DCE)
	ESL Table E-1 - GW Screening Levels for Evaluation of Potential Vapor Intrusion (volatile chemicals only)			µg/L						27	95,000	310	37,000	63	130	1.8		
B11-GW	Enrest	4/22/2005	(~10)	μg/L	<10,000													
B8-GW@25'	Enrest	4/22/2005	(25)	μg/L	<17,000				62									
B5-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B10-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B11-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B9-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B13-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B6-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B4-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				853									
B18-GW	Enrest	4/22/2005	(~10)	μg/L	<10,000				1,640									
B7-GW	Enrest	4/22/2005	(~10)	μg/L	<20,000				<50									
B18-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				285									
B7-GW@25'	Enrest	4/22/2005	(25)	μg/L	<19,000				<50									
B3-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B1-GW	Enrest	4/22/2005	(~10)	μg/L	<10,000				<50									
B1-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B14-GW	Enrest	4/22/2005	(~10)	μg/L	???				<50									
B14-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
B2-GW@25'	Enrest	4/22/2005	(25)	μg/L	<10,000				<50									
EB3-W-18.5	ERSC	9/18/2008	(18.5)	μg/L		610	730							< 0.5	< 0.5			
EB4-W-21.0	ERSC	9/18/2008	(21.0)	μg/L		<300	69							< 0.5	< 0.5			
EB5-W-21.0	ERSC	9/18/2008	(21.0)	μg/L		<300	150							1.6	< 0.5			
EB6-W-21.0	ERSC	9/18/2008	(21.0)	μg/L		<300	73		15000*	<83	<83	<83	<83	11000.0	<83			
EB7-W-15.5	ERSC	9/18/2008	(15.5)	μg/L		1,600	1,400		<50	<0.5	< 0.5	<0.5	< 0.5	7.1	4.3			
EB8-W-8.5	ERSC	9/18/2008	(8.5)	μg/L		650	3,100		460	< 0.5	< 0.5	5.0	1.3	< 0.5	< 0.5			
EB9-W-15.5	ERSC	9/18/2008	(15.5)	μg/L		<300	51							2.1	<0.5			
RB-1	Roux	3/27/2015		μg/L		273	294		7200 ^d				<46	4220.0	121	<20	<400	163
RB-2	Roux	3/27/2015		μg/L		234	264		<25				< 0.46	< 0.30	< 0.20	< 0.20	<4.0	< 0.20
RB-3	Roux	3/27/2015		μg/L		187 J	320		19500 ^d				<120	11500.0	252	56.4 J	<1000	396
RB-4	Roux	3/27/2015		μg/L		80.8 J	79.8 J		<25				0.86 J	< 0.30	< 0.20	< 0.20	6.0 J	< 0.20
RB-5	Roux	3/27/2015		μg/L		110 J	164		924 ^d				<4.6	499.0	35.1	4.6 J	<40	48.6

Notes: (-): Results were not analyzed or unavailable ???: Laboratory analytical results could not be interpreted a brutha laboratory as primarily due to singl

* Result flagged by the laboratory as primarily due to single spike and not resembling TPHg TPH-HO: Total Petroleum Hydrocarbons as Hydaulic Oil, PCE: Tetrachloroethylene, TCE: Trichloroethylene, VC: Vinyl Chloride

j = Estimated value

d = Atypical pattern; value primarily due to a single peak(s).

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Table 3. Historical Analytical Data for Soil Vapor 2868 Hannah Street, Oakland, California

Sample ID	Consultant	Sample Date	Sample Depth (feet)	Units	ТЕРН	ТРН-МО	TPH-D	ТРН-НО	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes	PCE	TCE	VC
ESL Table E-2 Potentia	$\mu g/m^3$						42	160,000	490	52,000	210	300	16			
B-5SV	Enrest	5/25/2005	3.5	$\mu g/m^3$						5	33	9.1	52	<7.3	<5.8	<4.4
B-1SV	Enrest	5/25/2005	3.5	$\mu g/m^3$						<3.6	30	6.9	36	<7.8	<6.2	6.2

Notes: (--): Results were not analyzed or unavailable

Boring ID	Date	Acetone	cis-1,2-Dichloroethylene (cis-1,2-DCE)	Tetrachloroethylene (PCE)	Trichloroethylene (TCE)	Vinyl chloride	Xylene (total)	Other VOCs	Total Petroleum Hydrocarbons as Gasoline (TPHg)	Total Petroleum Hydrocarbons as Diesel (TPHd)	Total Petroleum Hydrocarbons as Motor Oil (TPHmo)			
		micrograms per liter (µg/L)												
RB-1	3/27/2015	<400	163	4,220	121	<20	<46	ND	7200 ^d	294	273			
RB-2	3/27/2015	<4.0	< 0.20	< 0.30	< 0.20	< 0.20	< 0.46	ND	<25	264	234			
RB-3	3/27/2015	<1000	396	11,500	252	56.4 J	<120	ND	19500 ^d	320	187 J			
RB-4	3/27/2015	6.0 J	< 0.20	< 0.30	< 0.20	< 0.20	0.86 J	ND	<25	79.8 J	80.8 J			
RB-5	3/27/2015	<40	48.6	499	35.1	4.6 J	<4.6	ND	924 ^d	164	110 J			
ESLs														
Table E-1	Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion (Residential)	130,000,000	3,100	63	130	2	37,000	NA	No Value	No Value	No Value			
Table E-1	Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion (Commercial)	Sample Soil Gas	26,000	640	1,300	18	Sample Soil Gas	NA	No Value	No Value	No Value			

Notes:

j = Estimated value

d = Atypical pattern; value primarily due to a single peak(s).

<x.xx = Concentration not detected above x.xx reporting limit

Concentration exceeds environmental screening level (ESL)

Volatile Organic Compounds (VOCs) and TPHg by EPA Method 8260

TPHd and TPHmo by EPA Method 8015

Client Sample ID:	Depth	Date Sampled:	Acetone	cis-1,2-Dichloroethylene (cis-1,2-DCE)	trans-1,2-Dichloroethylene	Tetrachloroethylene (PCE)	Trichloroethylene (TCE)	Vinyl chloride	Other VOCs	Total Petroleum Hydrocarbons as Gasoline (TPHg)	Total Petroleum Hydrocarbons as Diesel (TPHd)	Total Petroleum Hydrocarbons as Motor Oil (TPHmo)	. Moisture, Percent
							micrograms per l	kilogram (µg/kg)					%
RB-1	5	3/27/2015	<10	<1.2	< 0.52	559	4.8 J	<1.0	ND	503 °	1,810 J	15,100 J	18.2
RB-1	10	3/27/2015	<10	46.1	1.7 J	2,640	46.9	1.3 J	ND	2,340 E ^a	1,170 J	6,910 J	20.3
RB-1	15	3/27/2015	<10	45.1	5.1 J	3,270	42.4	7.2	ND	2,690 E ^b	1,158 J	2,650 J	19.8
RB-1	20	3/27/2015	<650	<72	<33	4,050	<33	<65	ND	7,040 °	1,260 J	2.510 J	21.7
RB-2	5	3/27/2015	<11	<1.2	< 0.57	<0.68	<0.57	<1.1	ND	<57	<990	<2000	15.7
RB-2	10	3/27/2015	<10	<1.2	< 0.52	<0.63	< 0.52	<1.0	ND	<52	<1000	<2100	20.1
RB-2	15	3/27/2015	<12	<1.3	< 0.60	<0.72	< 0.60	<1.2	ND	<60	1,270 J	<2100	20.2
RB-2	20	3/27/2015	<11	<1.2	< 0.56	<0.67	< 0.56	<1.1	ND	<56	1,050 J	<2100	19.4
RB-3	5	3/27/2015	<610	<67	<31	1,140	<31	<61	ND	4,150 J °	<1000	<2000	18.4
RB-3	10	3/27/2015	<2,200	243 J	<110	9,640	116 J	<220	ND	16,900 J °	1,140 J	<2000	14.7
RB-3	15	3/27/2015	<2,300	325 J	<120	11,800	213 J	<230	ND	22,300 J ^c	1,280 J	<2100	20.2
RB-3	20	3/27/2015	<1,100	<130	<57	6,300	69.9 J	<110	ND	12,800 °	<1100	<2100	21.9
RB-4	5	3/27/2015	<11	<1.2	< 0.55	<0.67	< 0.55	<1.1	ND	<55	1,860 J	5,050 J	19.1
RB-4	10	3/27/2015	<9.7	<1.1	< 0.48	< 0.58	< 0.48	< 0.97	ND	<48	<1000	<2000	17.6
RB-4	15	3/27/2015	<12	<1.3	< 0.59	<0.70	< 0.59	<1.2	ND	<59	1,210 J	<2100	19.7
RB-4	20	3/27/2015	<10	<1.1	< 0.51	< 0.62	< 0.51	<1.0	ND	52.1 J	<1000	<2100	19.9
RB-5	5	3/27/2015	15.9 J	<1.2	< 0.56	< 0.67	<0.56	3.1 J	ND	59.8 J	2640 J	3900 J	20.7
RB-5	10	3/27/2015	<9.5	80.7	3.7 J	1,110	89.2	11.9	ND	3,690 J ^c	1400 J	<2100	21.6
RB-5	15	3/27/2015	<9.3	17.9	1.2 J	209 J	13	3.8 J	ND	316 °	1530 J	<2000	19.5
RB-5	20	3/27/2015	<9.6	2.3 J	<0.48	114	2.2 J	<0.96	ND	164 °	1160 J	<2000	19.6
ESLs													
Table A-1	Shallow Soil Screening Levels- Residential Land Use (Groundwater is a current or potential drinking water resource)		0.5	190	670	550	460	32	NA	100,000	100,000	100,000	NA
Table A-2	Shallow Soil Screening Levels- Commercial Land Use (Groundwater is a current or potential drinking water resource)		0.5	190	760	700	460	85	NA	500,000	110,000	500,000	NA

Notes:

j = Estimated value

E = value exceeds calibration range

a = Result reported as an estimated value from low-level run (exceeded calibration range). Compound was < RL in methanol extract run due to dilution for a single peak (Tetrachloroethene).

b = Result reported as an estimated value from low-level run (exceeded calibration range). Compound was < RL in methanol due to dilution for a single peak (Tetrachloroethene).

c = Atypical pattern; value primarily due to a single peak(s).

<x.xx = Concentration not detected above x.xx reporting limit

Concentration exceeds environmental screening level (ESL)

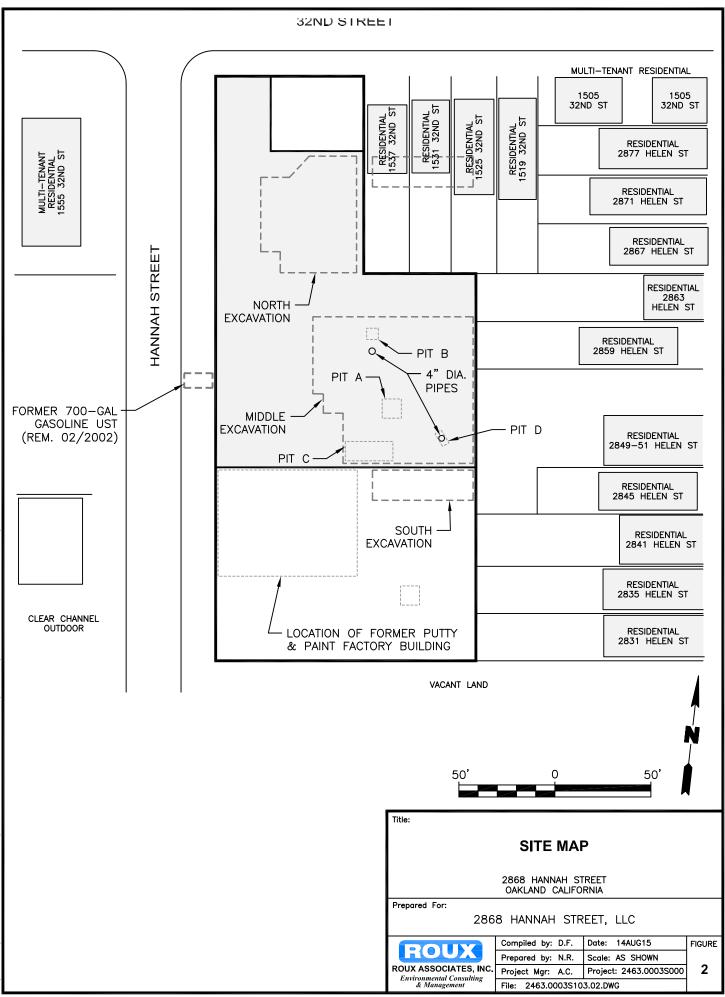
Volatile Organic Compounds (VOCs) and TPHg by EPA Method 8260 TPHd and TPHmo by EPA Method 8015

FIGURES

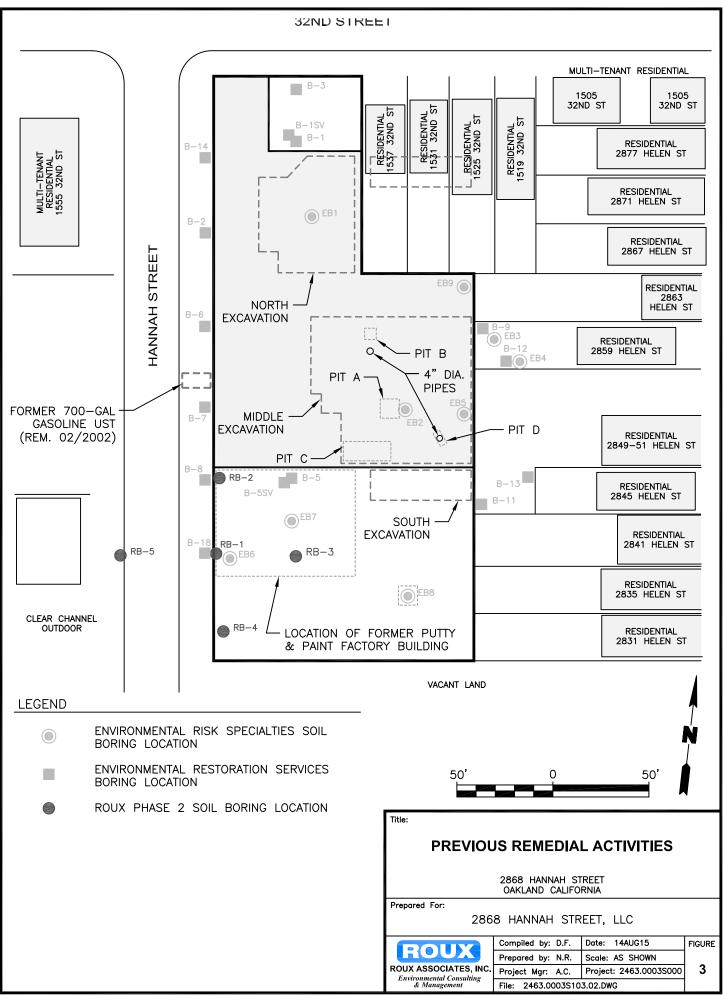
- 1. Site Location Map
- 2. Site Map
- 3. Previous Remedial Activities
- 4. Conceptual Site Model
- 5. Phase II Investigation Distribution of PCE and TCE in Groundwater
- 6. Phase II Investigation Distribution of PCE and TCE in Soil
- 7. Groundwater Monitoring Wells and Supplemental Soil Borings
- 8. Soil Excavation Site Plan
- 9. Soil Excavation Details
- 10. Soil Aeration and Erosion Control Plan
- 11. Preliminary Schedule



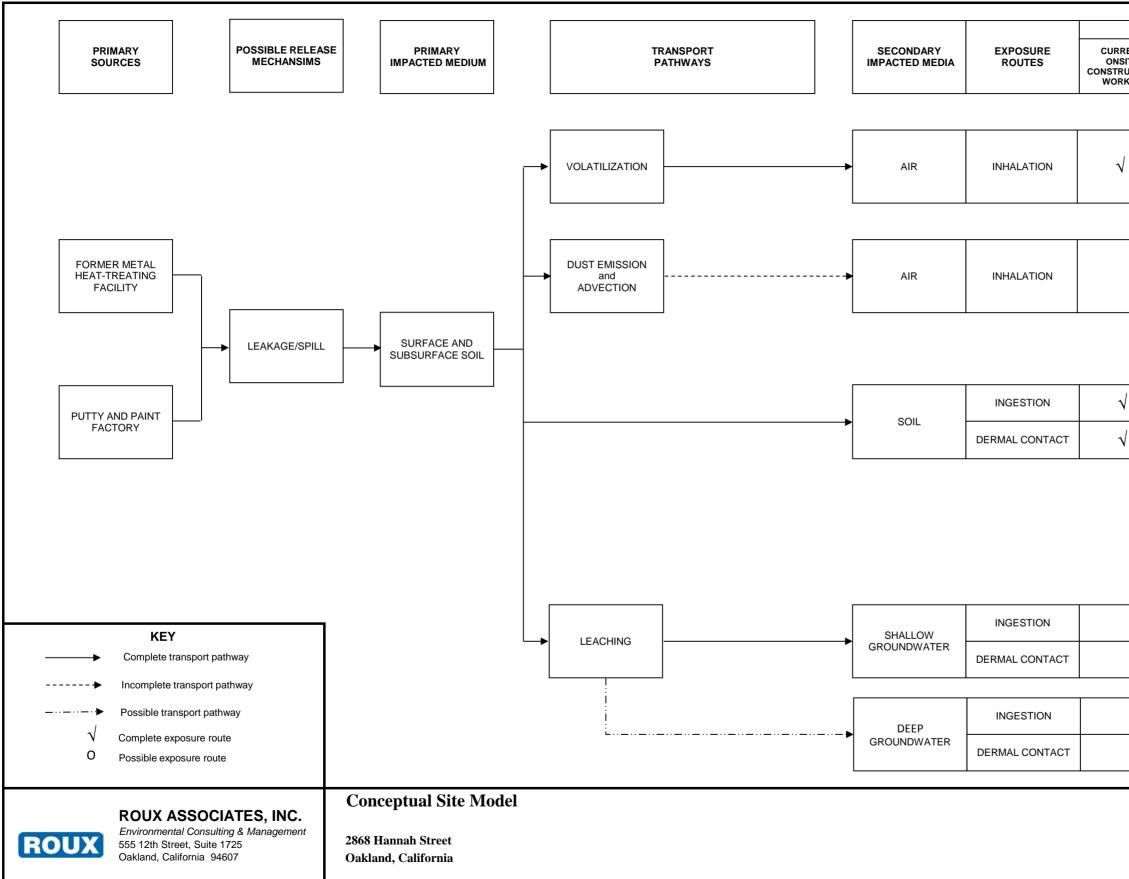
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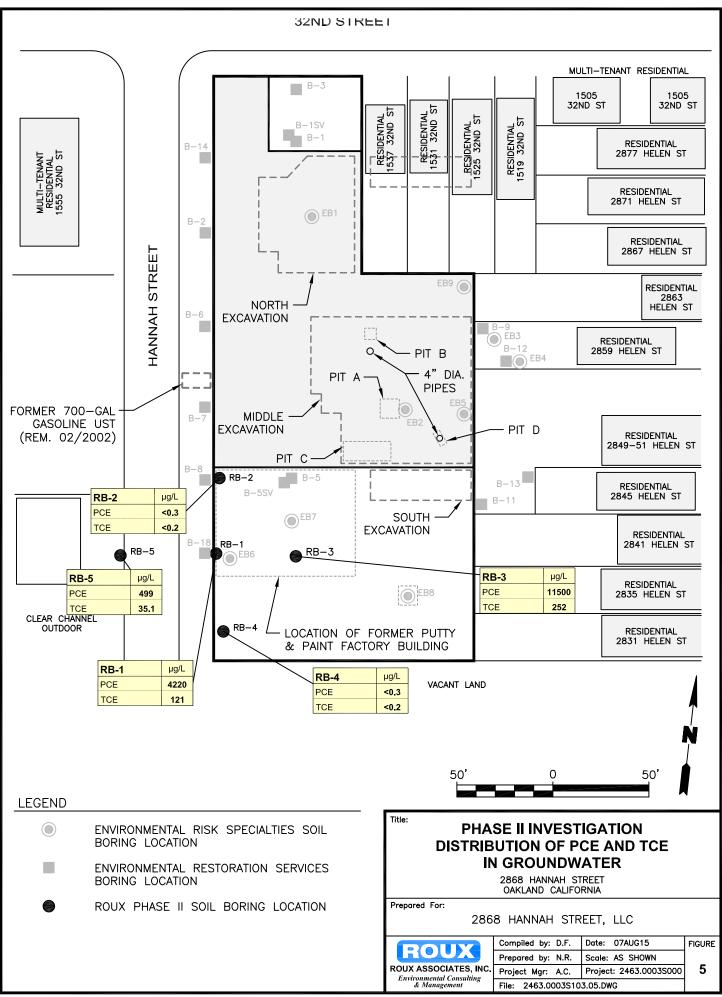
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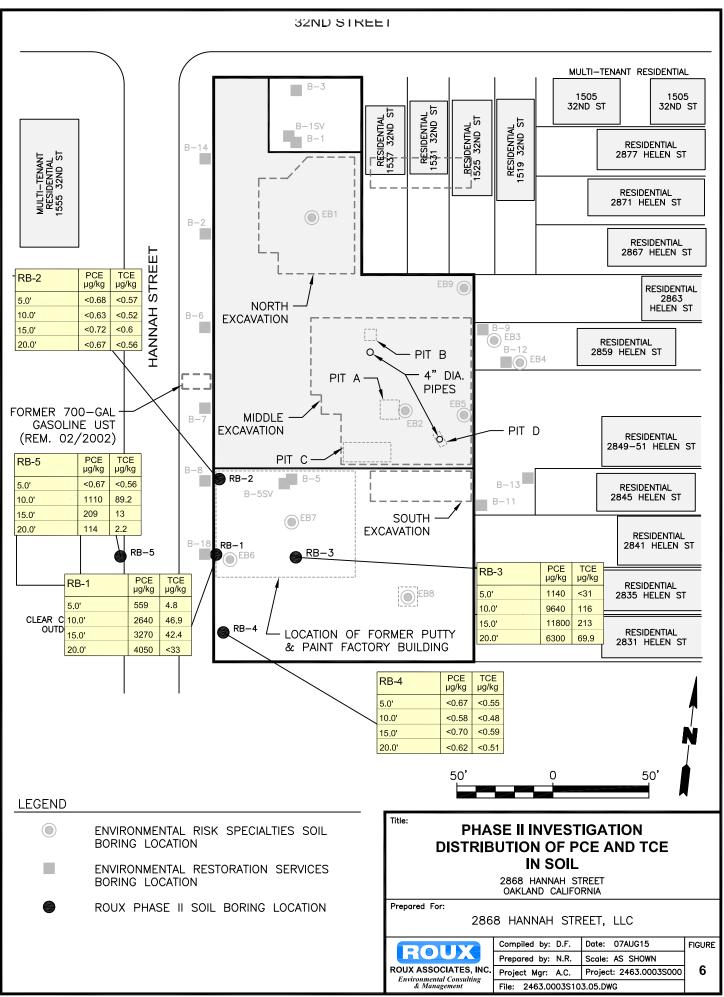
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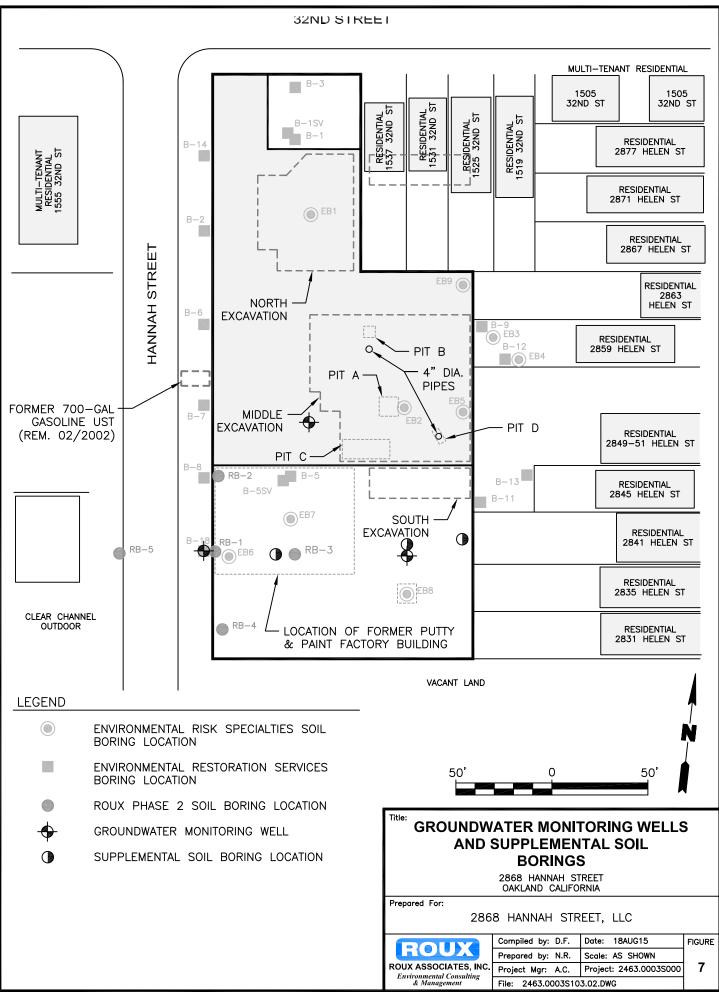


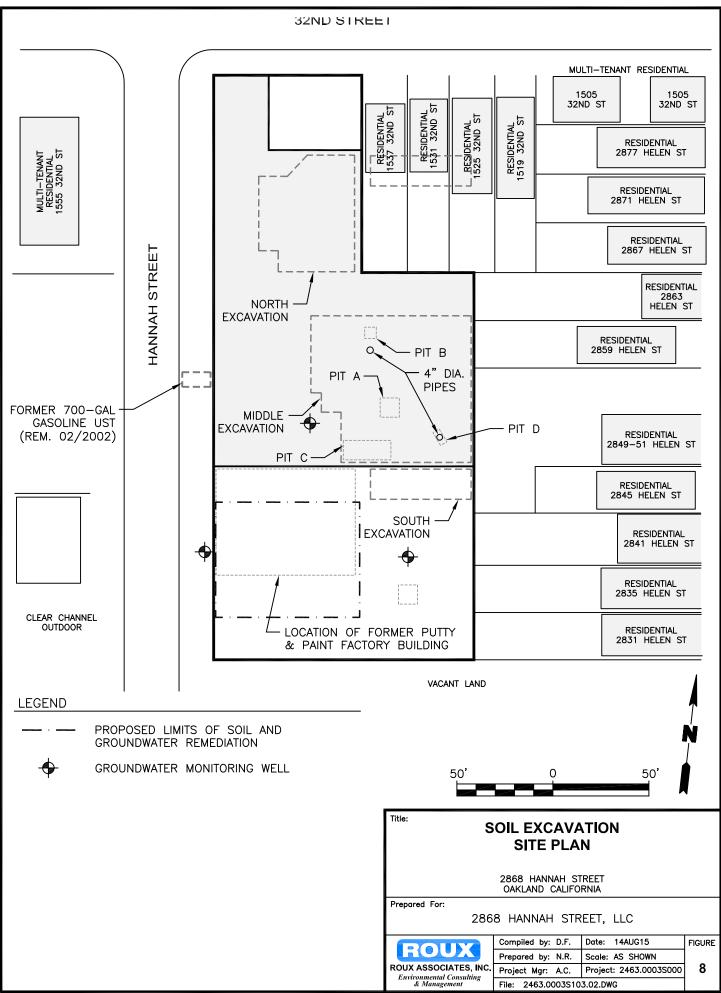
REC		ONS	
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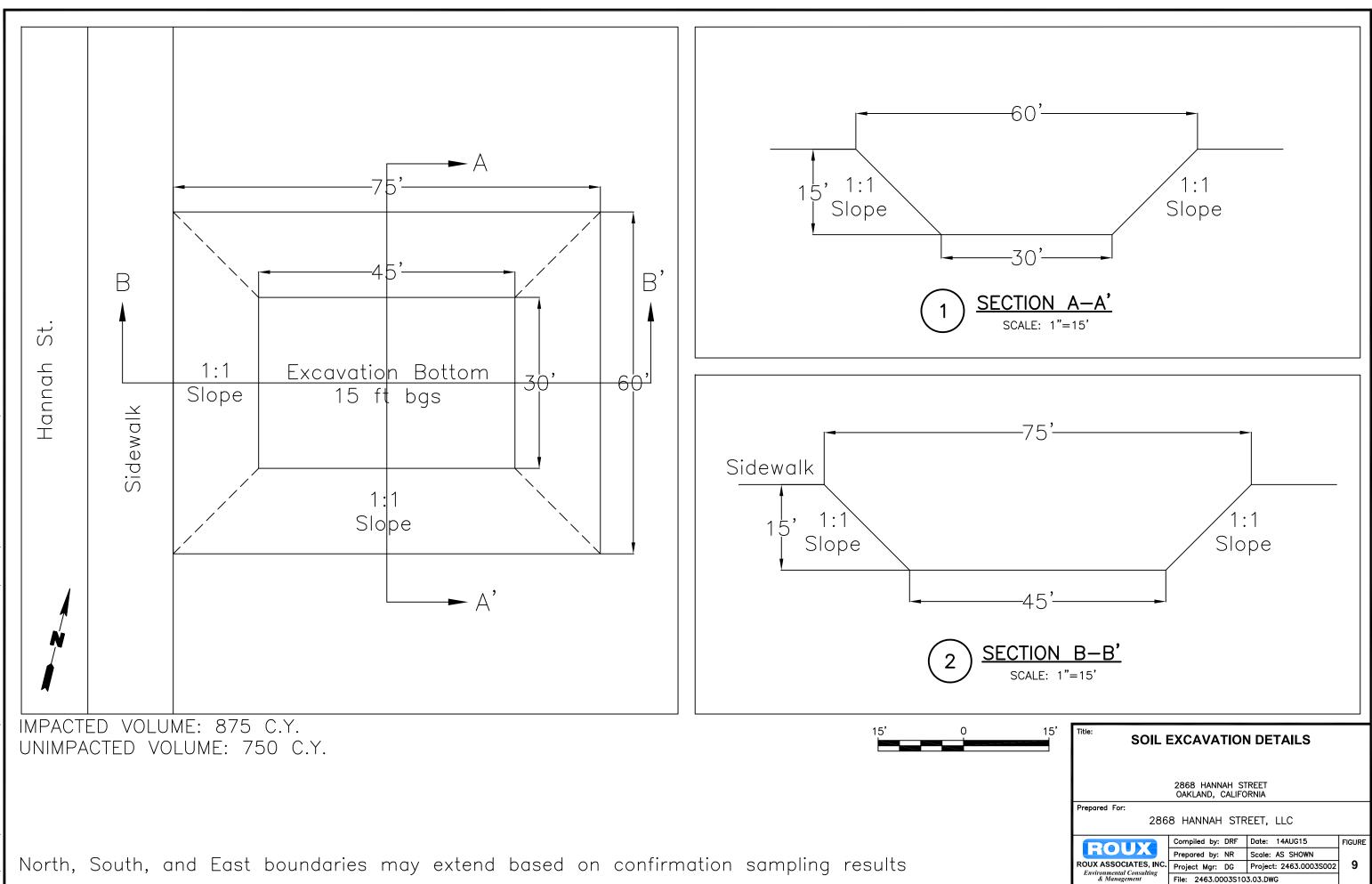


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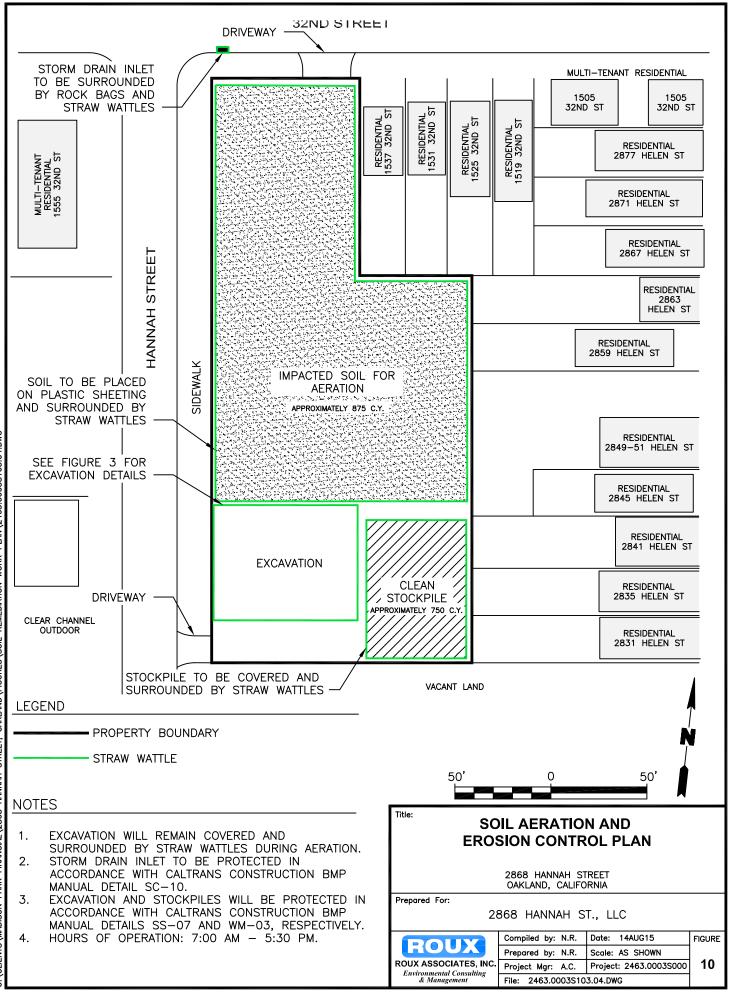








OAKLAND\FIGURES\SOIL REMEDIATION WORK PLAN\2463.0003S103.03.DWG STREET, HAH



REMEDIATION WORK PLAN\2463.0003S103.04.DWG OAKLAND\FIGURES\SOIL STREET. HANNAH 0:\CLIENTS\MADISON PARK FINANCIAL\2868

		Task	Task Name	Duration	Start	Finish	Predecessors	Resource Names	
0	Complet 3%				Wed 8/5/15				7/26 8/2 8/9 8/168/238/30 9/6 9/139/209/27/10/410/110/180/2511/111/81/15/225/29 6/5 6/1
	376	~	Remediation	204 uays	weu 8/ 5/ 15	1011 8/ 8/ 10			
~	100%	3	Prepare Application for City of Oakland	5 days	Wed 8/5/15	Tue 8/11/15			
			Grading Permit						
		_							
 Image: A start of the start of	100%	Ð	Submit Grading Permit Application	1 day	Wed 8/12/15	Wed 8/12/15	2FS+1 day		
	0%	3	Prepare Excavation Work Plan	7 days	Wed 8/5/15	Thu 8/13/15			
		7				, -, -			
	0%	3	Submit Excavation Work Plan	1 day	Fri 8/14/15	Fri 8/14/15	4		
	00/	_		4 F . da	NA 0/47/45		-		
	0%	₽	ACEH Review and Approval of Excavation Work Plan	15 days	Mon 8/17/15	5 Fri 9/4/15	5		
	0%	3	Receive Grading Permit	1 day	Mon 9/14/15	5 Mon 9/14/15	6FS+5 days		
		_							
	0%	₽	Prepare BAAQMD Permit Application fo Aeration	or 10 days	Fri 8/14/15	Thu 8/27/15	4		
	0%	3	Soil Excavation	1 wk	Tue 9/22/15	Mon 9/28/15	7FS+5 davs		
							,		
	0%	3	Soil Aeration	9 mons	Tue 9/29/15	Mon 6/6/16	9		
	0%	3	Excavation Backfilling and Compaction	10 days	Tue 6/7/16	Mon 6/20/16	10		
		~							
	8 Hannah S			Summary	-		External Milestone	\$	Inactive Summary Manual Summary Rollup Finish-only]
	nediation So		Split				External Milestone Inactive Task Inactive Milestone		Inactive Summary Image: Manual Summary Rollup Finish-only Image: Sinish-only Manual Task Manual Summary Image: Sinish-only Image: Sinish-only Duration-only Start-only Image: Sinish-only Image: Sinish-only

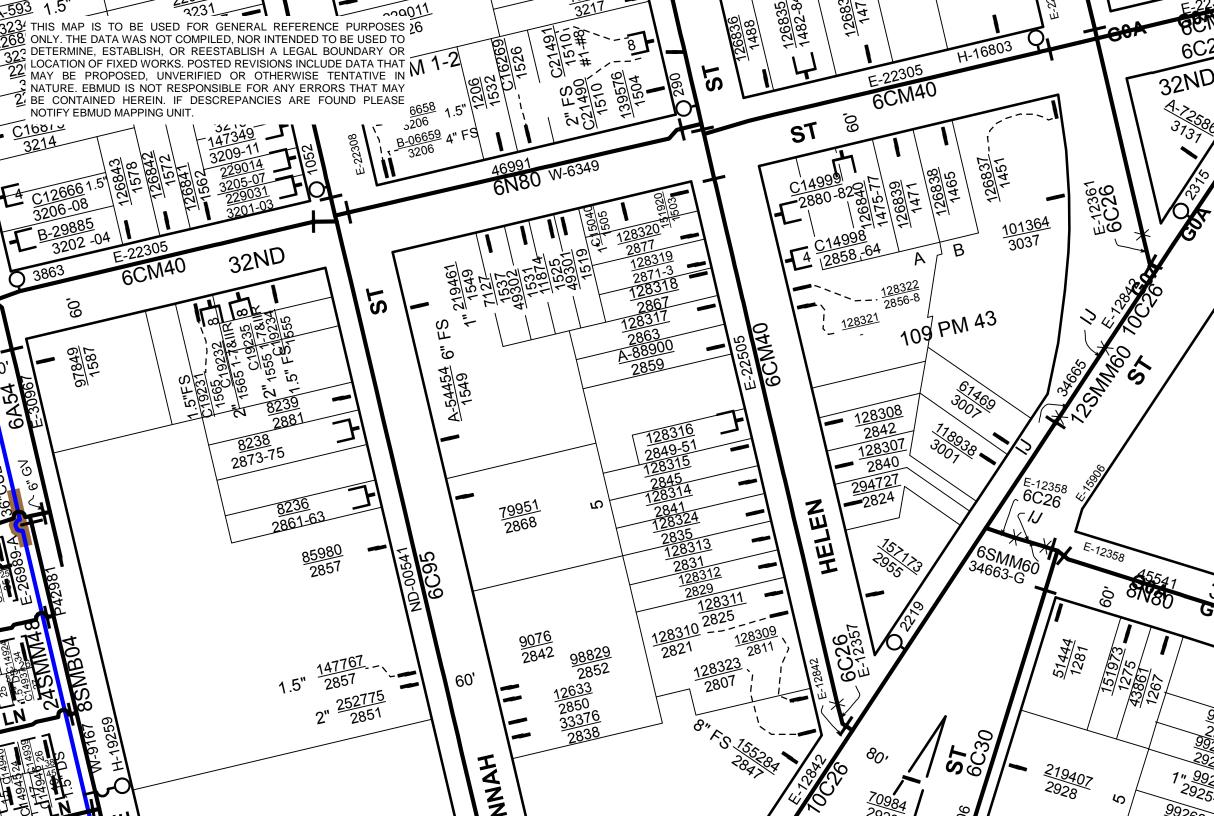
Project: 2868 Hannah Street	Task		Summary	~	External Milestone	\$	Inactive Summary	$\bigtriangledown \qquad \bigtriangledown$	Manual Summary Rollup		Finish-only	C
Remediation Schedule	Split		Project Summary	~	Inactive Task		Manual Task	2 3	Manual Summary	~	Deadline	+
Date: 5/1/15	Milestone	♦	External Tasks		Inactive Milestone	\diamond	Duration-only		Start-only	C	Progress	
								Page 1				

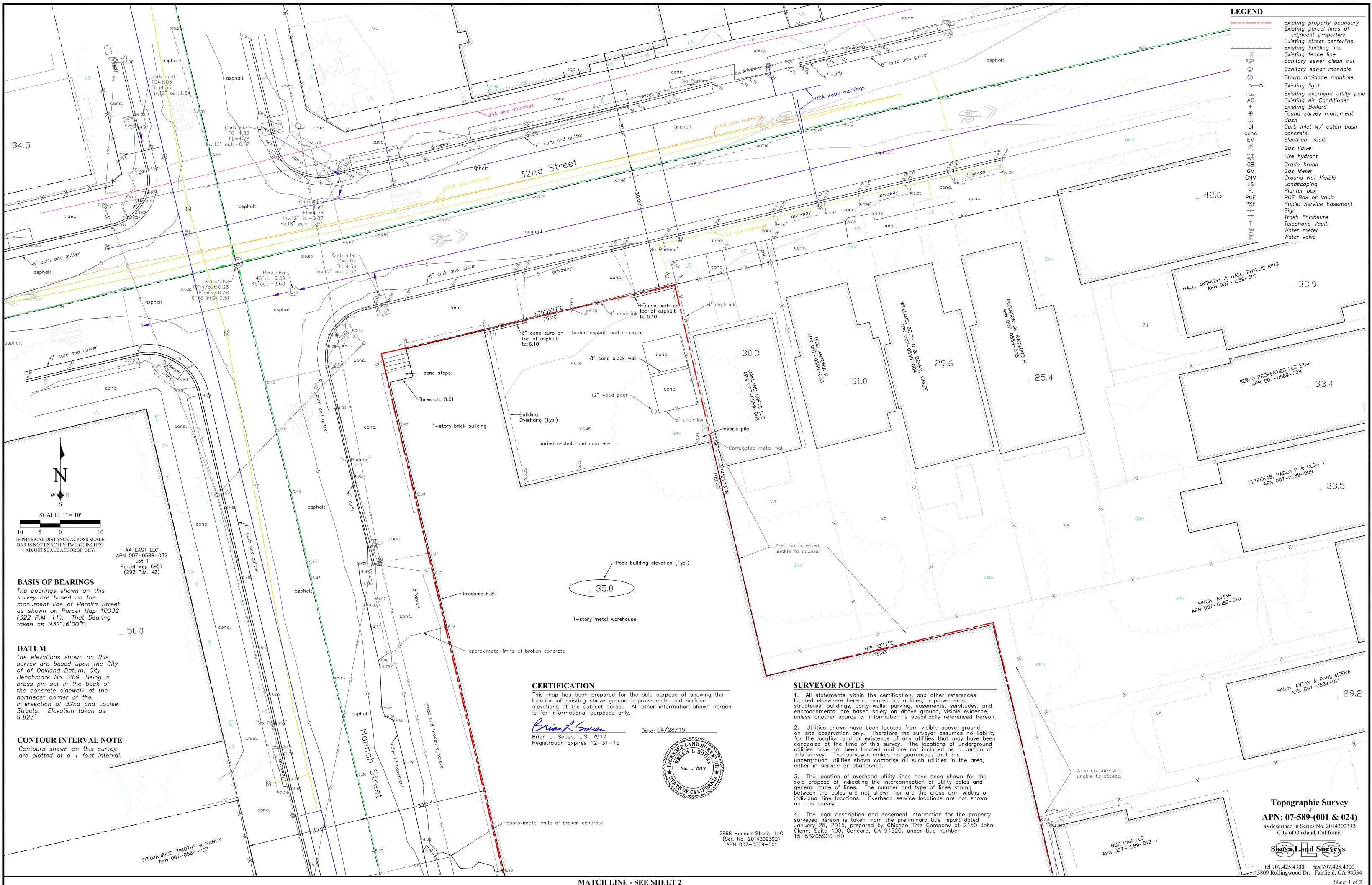
Soil Remedial Action Work Plan 2868 Hannah Street Oakland, California

APPENDICES

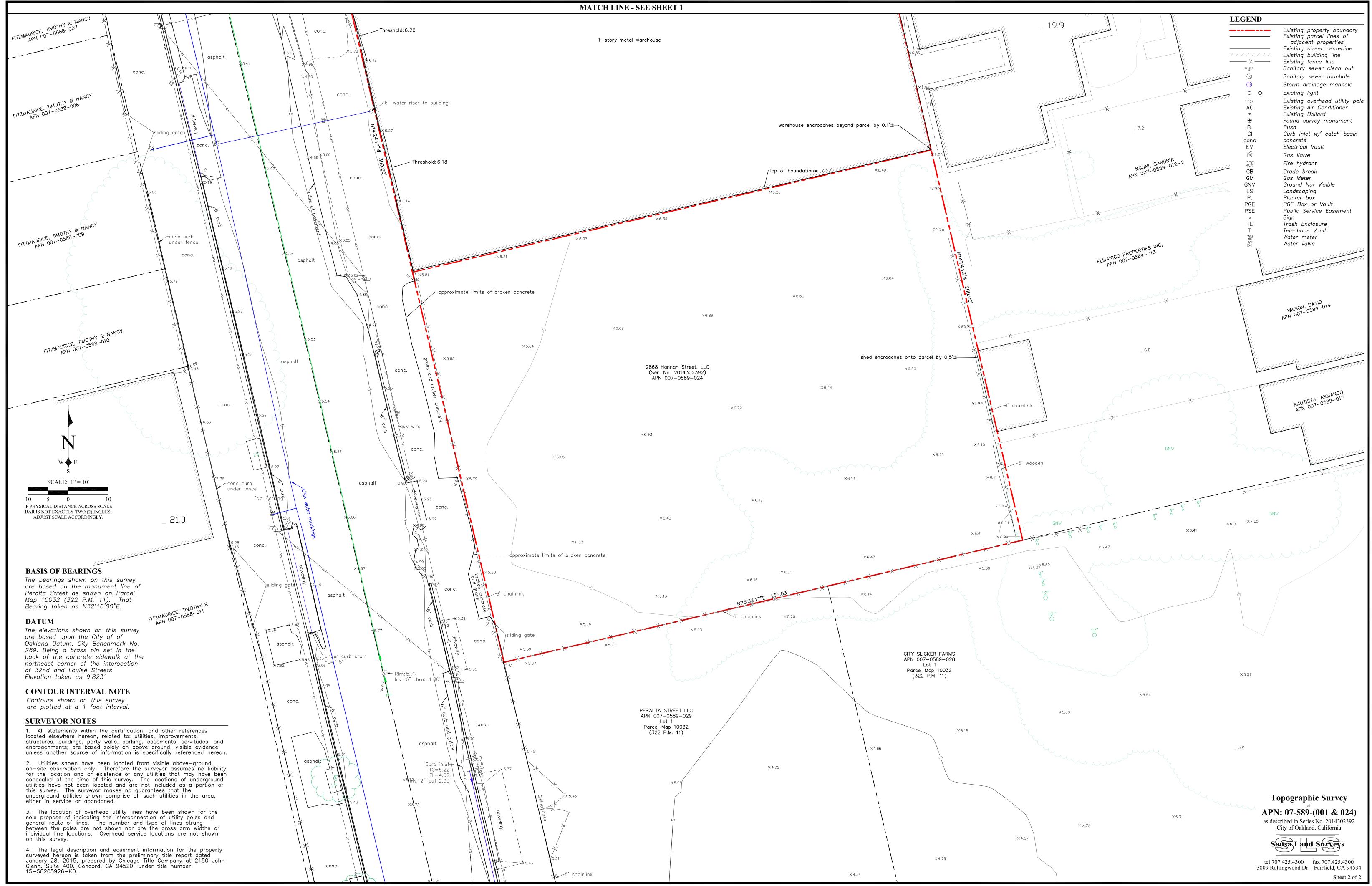
Soil Remedial Action Work Plan 2868 Hannah Street Oakland, California APPENDIX A

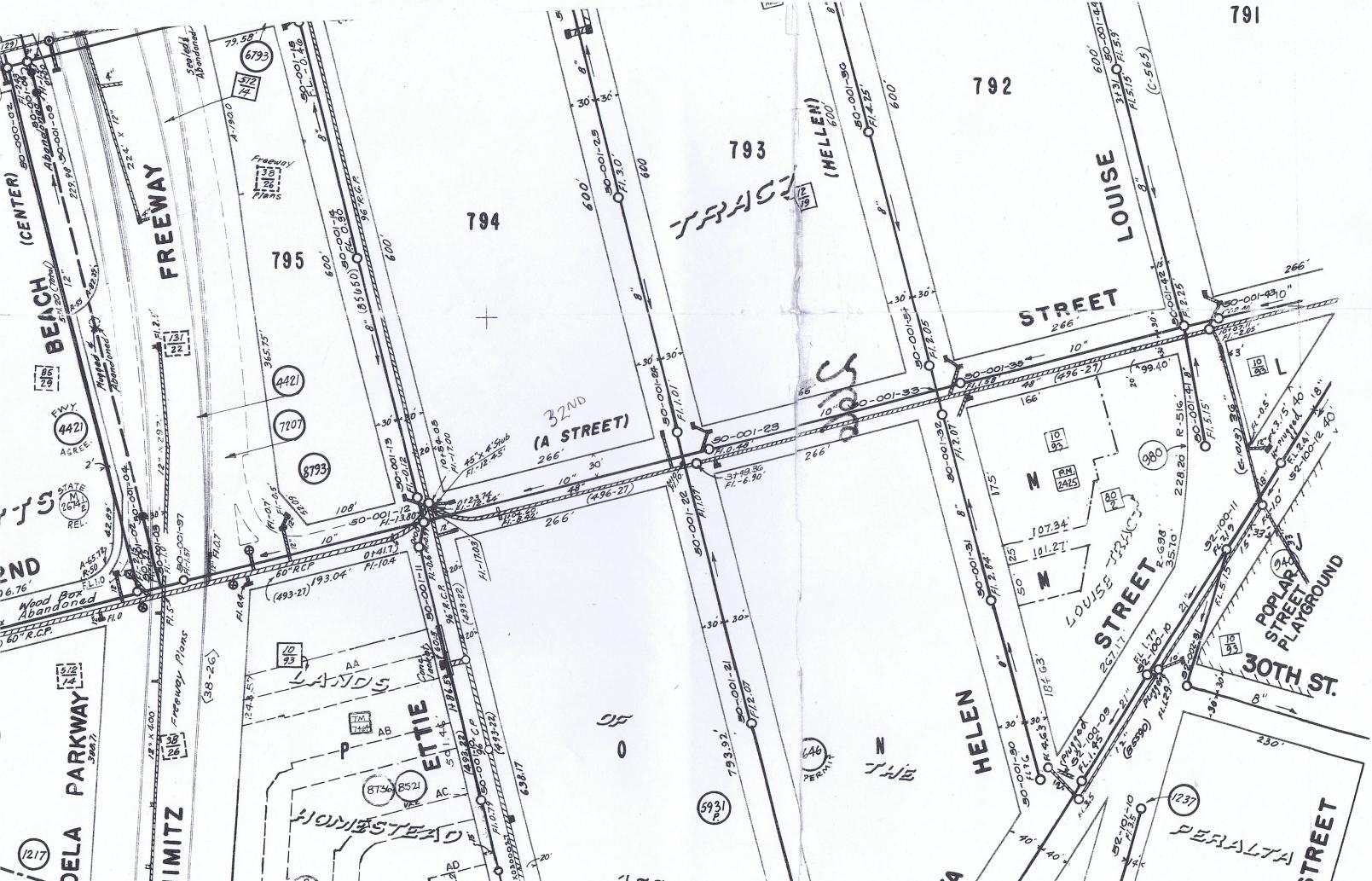
Utility Site Maps

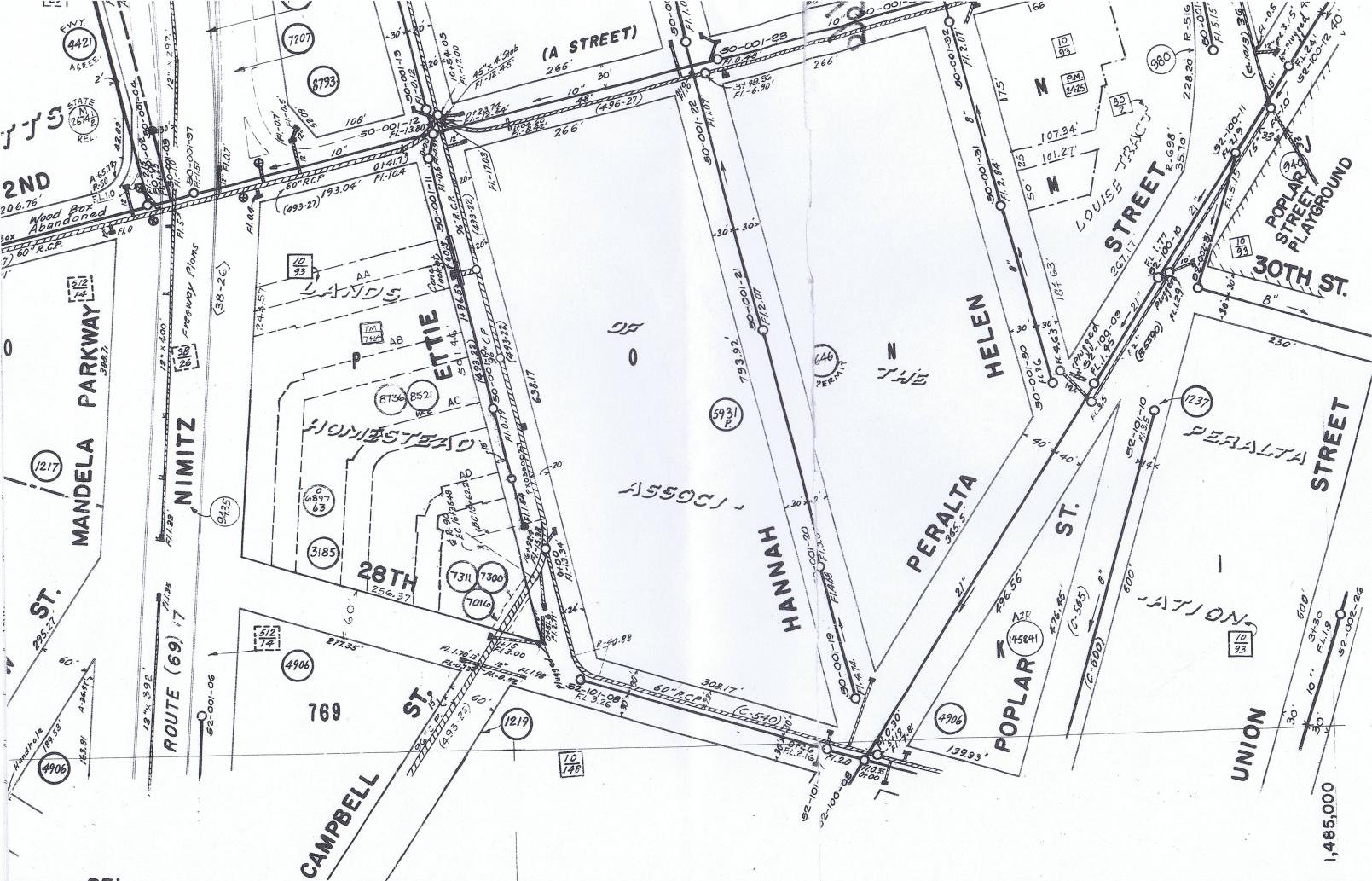




MATCH LINE - SEE SHEET 2

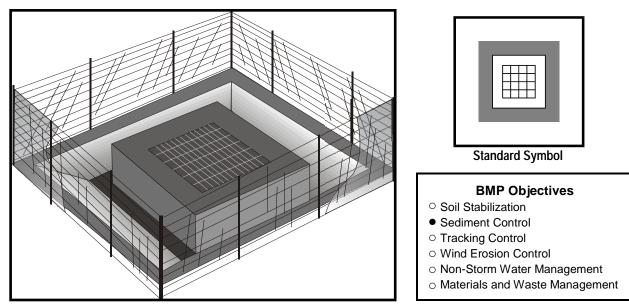






Caltrans Construction BMP Manual Details

Storm Drain Inlet Protection



Definition and Purpose

Devices used at storm drain inlets that are subject to runoff from construction activities to detain and/or to filter sediment-laden runoff to allow sediment to settle and/or to filter sediment prior to discharge into storm drainage systems or watercourses.

- Appropriate Applications
- Where ponding will not encroach into highway traffic.
- Where sediment laden surface runoff may enter an inlet.
- Where disturbed drainage areas have not yet been permanently stabilized.
- Where the drainage area is 0.4 ha (1 ac) or less.
- Appropriate during wet and snow-melt seasons.
- Limitations Requires an adequate area for water to pond without encroaching upon traveled way and should not present itself to be an obstacle to oncoming traffic.
 - May require other methods of temporary protection to prevent sediment-laden storm water and non-storm water discharges from entering the storm drain system.
 - Sediment removal may be difficult in high flow conditions or if runoff is heavily sediment laden. If high flow conditions are expected, use other onsite sediment trapping techniques (e.g. check dams) in conjunction with inlet protection.
 - Frequent maintenance is required.
 - For drainage areas larger than 0.4 ha (1 ac), runoff shall be routed to a sediment trapping device designed for larger flows. See BMPs SC-2, "Sediment/Desilting Basin," and SC-3 "Sediment Trap."



SC-10

- Filter fabric fence inlet protection is appropriate in open areas that are subject to sheet flow and for flows not exceeding 0.014 m3/s (0.5 cfs).
- Gravel bag barriers for inlet protection are applicable when sheet flows or concentrated flows exceed 0.014 m3/s (0.5 cfs), and it is necessary to allow for overtopping to prevent flooding.
- Fiber rolls and foam barriers are not appropriate for locations where they cannot be properly anchored to the surface.
- Excavated drop inlet sediment traps are appropriate where relatively heavy flows are expected and overflow capability is needed.

Standards and Identify existing and/or planned storm drain inlets that have the potential to receive sediment-laden surface runoff. Determine if storm drain inlet protection is needed, and which method to use.

Methods and Installation

- **DI Protection Type 1 Filter Fabric Fence -** The filter fabric fence (Type 1) protection is illustrated on Page 5. Similar to constructing a silt fence. See BMP SC-1, "Silt Fence." Do not place filter fabric underneath the inlet grate since the collected sediment may fall into the drain inlet when the fabric is removed or replaced.
- *DI Protection Type 2 Excavated Drop Inlet Sediment Trap -* The excavated drop inlet sediment trap (Type 2) is illustrated in Page 6. Similar to constructing a temporary silt fence, See BMP SC-1, "Silt Fence." Size excavated trap to provide a minimum storage capacity calculated at the rate of 130 m3/ha (67 yd3/ac) of drainage area.
- DI Protection Type 3 Gravel bag The gravel bag barrier (Type 3) is illustrated in Page 7. Flow from a severe storm shall not overtop the curb. In areas of high clay and silts, use filter fabric and gravel as additional filter media. Construct gravel bags in accordance with BMP SC-6, "Gravel Bag Berm." Gravel bags shall be used due to their high permeability.
- DI Protection Type 4 Foam Barriers and Fiber Rolls Foam barrier or fiber roll (Type 4) is placed around the inlet and keyed and anchored to the surface. Foam barriers and fiber rolls are intended for use as inlet protection where the area around the inlet is unpaved and the foam barrier or fiber roll can be secured to the surface. RE or Construction Storm Water Coordinator approval is required.

Maintenance and Inspection

General

■ Inspect all inlet protection devices before and after every rainfall event, and weekly during the rest of the rainy season. During extended rainfall events, inspect inlet protection devices at least once every 24 hours.



SC-10

- Inspect the storm drain inlet after severe storms in the rainy season to check for bypassed material.
- Remove all inlet protection devices within thirty days after the site is stabilized, or when the inlet protection is no longer needed.
 - Bring the disturbed area to final grade and smooth and compact it. Appropriately stabilize all bare areas around the inlet.
 - Clean and re-grade area around the inlet and clean the inside of the storm drain inlet as it must be free of sediment and debris at the time of final inspection.

Requirements by Method

- **Type 1 Filter Fabric Fence**
 - This method shall be used for drain inlets requiring protection in areas where finished grade is established and erosion control seeding has been applied or is pending.
 - Make sure the stakes are securely driven in the ground and are structurally sound (i.e., not bent, cracked, or splintered, and are reasonably perpendicular to the ground). Replace damaged stakes.
 - Replace or clean the fabric when the fabric becomes clogged with sediment. Make sure the fabric does not have any holes or tears. Repair or replace fabric as needed or as directed by the RE.
 - At a minimum, remove the sediment behind the fabric fence when accumulation reaches one-third the height of the fence or barrier height. Removed sediment shall be incorporated in the project at locations designated by the RE or disposed of outside the highway right-of-way in conformance with the Standard Specifications Section 7-1.13.
- Type 2 Excavated Drop Inlet Sediment Trap
 - This method may be used for drain inlets requiring protection in areas that have been cleared and grubbed, and where exposed soil areas are subject to grading.
 - Remove sediment from basin when the volume of the basin has been reduced by one-half.
- Type 3 Gravel Bag Barrier
 - This method may be used for drain inlets surrounded by AC or paved surfaces.
 - Inspect bags for holes, gashes, and snags.



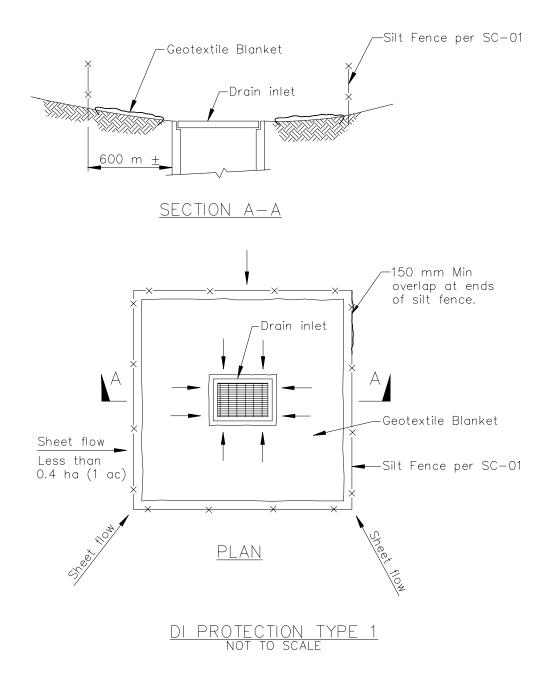
 Check gravel bags for proper arrangement and displacement. Remove the sediment behind the barrier when it reaches one-third the height of the barrier. Removed sediment shall be incorporated in the project at locations designated by the RE or disposed of outside the highway rightof-way in conformance with the Standard Specifications Section 7-1.13.

Type 4 Foam Barriers and Fiber Rolls

- This method may be used for drain inlets requiring protection in areas that have been cleared and grubbed, and where exposed soil areas subject to grading. RE or Construction Storm Coordinator approval is required.
- Check foam barrier or fiber roll for proper arrangement and displacement. Remove the sediment behind the barrier when it reaches one-third the height of the barrier. Removed sediment shall be incorporated in the project at locations designated by the RE or disposed of outside the highway right-of-way in conformance with the Standard Specifications.



Storm Drain Inlet Protection

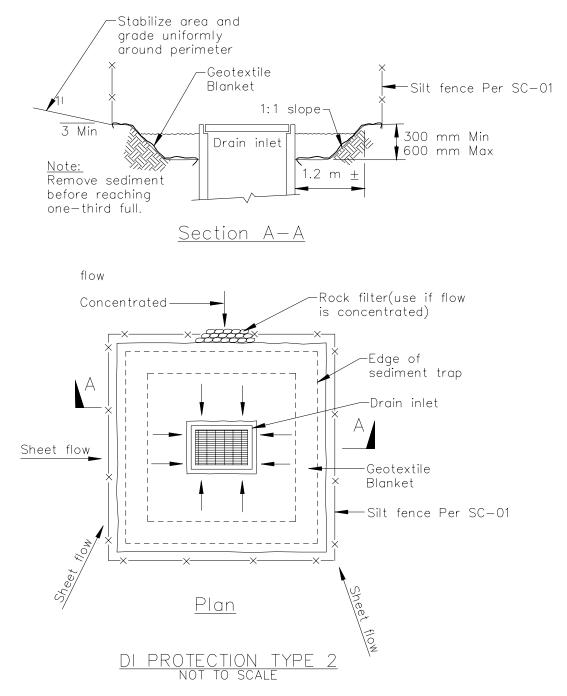


NOTES:

- 1. For use in areas where grading has been completed and final soil stabilization and seeding are pending.
- 2. Not applicable in paved areas.
- 3. Not applicable with concentrated flows.



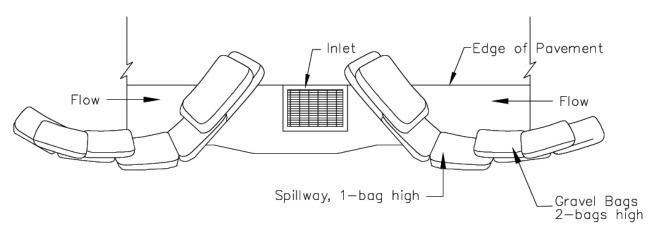
SC-10



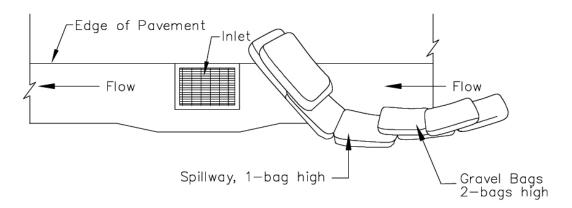
Notes

- 1. For use in cleared and grubbed and in graded areas.
- 2. Shape basin so that longest inflow area faces longest length of trap.
- 3. For concentrated flows, shape basin in 2:1 ratio with length oriented towards direction of flow.





TYPICAL PROTECTION FOR INLET WITH OPPOSING FLOW DIRECTIONS



TYPICAL PROTECTION FOR INLET WITH SINGLE FLOW DIRECTION

NOTES:

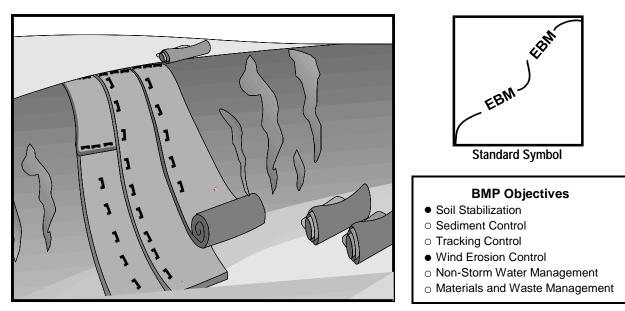
- 1. Intended for short-term use.
- 2. Use to inhibit non-storm water flow.
- 3. Allow for proper maintenance and cleanup.
- 4. Bags must be removed after adjacent operation is completed
- 5. Not applicable in areas with high silts and clays without filter fabric.



SC-10

Geotextiles, Mats, Plastic Covers and Erosion Control Blankets





Definition and
PurposeThis Best Management Practice (BMP) involves the placement of geotextiles,
mats, plastic covers, or erosion control blankets to stabilize disturbed soil areas
and protect soils from erosion by wind or water. This is one of five temporary
soil stabilization alternatives to consider.

Appropriate Applications

These measures are used when disturbed soils may be particularly difficult to stabilize, including the following situations:

- Steep slopes, generally steeper than 1:3 (V:H).
- Slopes where the erosion potential is high.
- Slopes and disturbed soils where mulch must be anchored.
- Disturbed areas where plants are slow to develop.
- Channels with flows exceeding 1.0 m/s (3.3 ft/s).
- Channels to be vegetated.
- Stockpiles.
- Slopes adjacent to water bodies of Environmentally Sensitive Areas (ESAs).



Geotextiles, Mats, Plastic Covers and Erosion Control Blankets



- Limitations Blankets and mats are more expensive than other erosion control measures, due to labor and material costs. This usually limits their application to areas inaccessible to hydraulic equipment, or where other measures are not applicable, such as channels.
 - Blankets and mats are generally not suitable for excessively rocky sites, or areas where the final vegetation will be mowed (since staples and netting can catch in mowers).
 - Blankets and mats must be removed and disposed of prior to application of permanent soil stabilization measures.
 - Plastic sheeting is easily vandalized, easily torn, photodegradable, and must be disposed of at a landfill.
 - Plastic results in 100% runoff, which may cause serious erosion problems in the areas receiving the increased flow.
 - The use of plastic shall be limited to covering stockpiles, or very small graded areas for short periods of time (such as through one imminent storm event), until alternative measures, such as seeding and mulching, may be installed.
 - Geotextiles, mats, plastic covers, and erosion control covers have maximum flow rate limitations; consult the manufacturer for proper selection.

Standards and Specifications

Material Selection

There are many types of erosion control blankets and mats, and selection of the appropriate type shall be based on the specific type of application and site conditions. Selection(s) made by the Contractor must be approved by the Resident Engineer (RE); certification of compliance shall be in accordance with Standard Specifications Section 6-1.07.

Geotextiles

- Material shall be a woven polypropylene fabric with minimum thickness of 1.5 mm (0.06 inch), minimum width of 3.7 m (12 ft) and shall have minimum tensile strength of 0.67 kN (warp) 0.36 kN (fill) in conformance with the requirements in ASTM Designation: D 4632. The permittivity of the fabric shall be approximately 0.07 sec -1 in conformance with the requirements in ASTM Designation: D4491. The fabric shall have an ultraviolet (UV) stability of 70 percent in conformance with the requirements in ASTM designation: D4355. Geotextile blankets shall be secured in place with wire staples or sandbags and by keying into tops of slopes and edges to prevent infiltration of surface waters under Geotextile. Staples shall be made of 3.05-mm (0.12-inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.
- Geotextiles may be reused if, in the opinion of the RE, they are suitable for the use intended.



Plastic Covers

- Plastic sheeting shall have a minimum thickness of 6 mil, and shall be keyed in at the top of slope and firmly held in place with sandbags or other weights placed no more than 3 m (10 ft) apart. Seams are typically taped or weighted down their entire length, and there shall be at least a 300 mm to 600 mm (12 to 24 inches) overlap of all seams. Edges shall be embedded a minimum of 150 mm (6 inches) in soil.
- All sheeting shall be inspected periodically after installation and after significant rainstorms to check for erosion, undermining, and anchorage failure. Any failures shall be repaired immediately. If washout or breakages occurs, the material shall be re-installed after repairing the damage to the slope.

Erosion Control Blankets/Mats

- Biodegradable rolled erosion control products (RECPs) are typically composed of jute fibers, curled wood fibers, straw, coconut fiber, or a combination of these materials. For an RECP to be considered 100% biodegradable, the netting, sewing or adhesive system that holds the biodegradable mulch fibers together must also be biodegradable.
 - Jute is a natural fiber that is made into a yarn, which is loosely woven into a biodegradable mesh. It is designed to be used in conjunction with vegetation and has longevity of approximately one year. The material is supplied in rolled strips, which shall be secured to the soil with U-shaped staples or stakes in accordance with manufacturers' recommendations.
 - Excelsior (curled wood fiber) blanket material shall consist of machine produced mats of curled wood excelsior with 80 percent of the fiber 150 mm (6 inches) or longer. The excelsior blanket shall be of consistent thickness. The wood fiber shall be evenly distributed over the entire area of the blanket. The top surface of the blanket shall be covered with a photodegradable extruded plastic mesh. The blanket shall be smolder resistant without the use of chemical additives and shall be non-toxic and non-injurious to plant and animal life. Excelsior blanket shall be furnished in rolled strips, a minimum of 1220 mm (48 inches) wide, and shall have an average weight of 0.5 kg/m² (12 lb/ft²), ±10 percent, at the time of manufacture. Excelsior blankets shall be secured in place with wire staples. Staples shall be made of 3.05-mm (0.12 inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.



- Straw blanket shall be machine-produced mats of straw with a lightweight biodegradable netting top layer. The straw shall be attached to the netting with biodegradable thread or glue strips. The straw blanket shall be of consistent thickness. The straw shall be evenly distributed over the entire area of the blanket. Straw blanket shall be furnished in rolled strips a minimum of 2 m (6.5 ft) wide, a minimum of 25 m (80 ft) long and a minimum of 0.27 kg/m2 (6.4 lb/ft2). Straw blankets shall be secured in place with wire staples. Staples shall be made of 3.05-mm (0.12 inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.
- Wood fiber blanket is composed of biodegradable fiber mulch with extruded plastic netting held together with adhesives. The material is designed to enhance revegetation. The material is furnished in rolled strips, which shall be secured to the ground with U-shaped staples or stakes in accordance with manufacturers' recommendations.
- Coconut fiber blanket shall be machine-produced mats of 100% coconut fiber with biodegradable netting on the top and bottom. The coconut fiber shall be attached to the netting with biodegradable thread or glue strips. The coconut fiber blanket shall be of consistent thickness. The coconut fiber shall be evenly distributed over the entire area of the blanket. Coconut fiber blanket shall be furnished in rolled strips with a minimum of 2 m (6.5 ft) wide, a minimum of 25 m (80 ft) long and a minimum of 0.27-kg/m2 (6.4 lb/ft2). Coconut fiber blankets shall be secured in place with wire staples. Staples shall be made of 3.05-mm (0.12 inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.
- Coconut fiber mesh is a thin permeable membrane made from coconut or corn fiber that is spun into a yarn and woven into a biodegradable mat. It is designed to be used in conjunction with vegetation and typically has longevity of several years. The material is supplied in rolled strips, which shall be secured to the soil with U-shaped staples or stakes in accordance with manufacturers' recommendations.
- Straw coconut fiber blanket shall be machine-produced mats of 70% straw and 30% coconut fiber with a biodegradable netting top layer and a biodegradable bottom net. The straw and coconut fiber shall be attached to the netting with biodegradable thread or glue strips. The straw coconut fiber blanket shall be of consistent thickness. The straw and coconut fiber shall be evenly distributed over the entire area of the blanket. Straw coconut fiber blanket shall be furnished in rolled strips a minimum of 2 m (6.5 ft) wide, a minimum of 25 m (80 ft) long and a minimum of 0.27 kg/m2 (6.4 lb/ft2). Straw coconut fiber blankets shall be secured in place with wire staples. Staples shall be made of 3.05-mm (0.12-inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.



- Non-biodegradable RECPs are typically composed of polypropylene, polyethylene, nylon or other synthetic fibers. In some cases, a combination of biodegradable and synthetic fibers is used to construct the RECP. Netting used to hold these fibers together is typically non-biodegradable as well.
 - Plastic netting is a lightweight biaxially-oriented netting designed for securing loose mulches like straw to soil surfaces to establish vegetation. The netting is photodegradable. The netting is supplied in rolled strips, which shall be secured with U-shaped staples or stakes in accordance with manufacturers' recommendations.
 - Plastic mesh is an open-weave geotextile that is composed of an extruded synthetic fiber woven into a mesh with an opening size of less than 0.5 cm (0.2 inch). It is used with revegetation or may be used to secure loose fiber such as straw to the ground. The material is supplied in rolled strips, which shall be secured to the soil with U-shaped staples or stakes in accordance with manufacturers' recommendations.
 - Synthetic fiber with netting is a mat that is composed of durable synthetic fibers treated to resist chemicals and ultraviolet light. The mat is a dense, three-dimensional mesh of synthetic (typically polyolefin) fibers stitched between two polypropylene nets. The mats are designed to be revegetated and provide a permanent composite system of soil, roots, and geomatrix. The material is furnished in rolled strips, which shall be secured with U-shaped staples or stakes in accordance with manufacturers' recommendations.
 - Bonded synthetic fibers consist of a three-dimensional geomatrix nylon (or other synthetic) matting. Typically it has more than 90% open area, which facilitates root growth. Its tough root-reinforcing system anchors vegetation and protects against hydraulic lift and shear forces created by high volume discharges. It can be installed over prepared soil, followed by seeding into the mat. Once vegetated, it becomes an invisible composite system of soil, roots, and geomatrix. The material is furnished in rolled strips that shall be secured with U-shaped staples or stakes in accordance with manufacturers' recommendations.
 - Combination synthetic and biodegradable RECPs consist of biodegradable fibers, such as wood fiber or coconut fiber, with a heavy polypropylene net stitched to the top and a high-strength continuousfilament geomatrix or net stitched to the bottom. The material is designed to enhance revegetation. The material is furnished in rolled strips, which shall be secured with U-shaped staples or stakes in accordance with manufacturers' recommendations.





Site Preparation

- Proper site preparation is essential to ensure complete contact of the blanket or matting with the soil.
- Grade and shape the area of installation.
- Remove all rocks, clods, vegetation or other obstructions so that the installed blankets or mats will have complete, direct contact with the soil.
- Prepare seedbed by loosening 50 mm (2 in) to 75 mm (3 in) of topsoil.

Seeding

Seed the area before blanket installation for erosion control and revegetation. Seeding after mat installation is often specified for turf reinforcement application. When seeding prior to blanket installation, all check slots and other areas disturbed during installation must be re-seeded. Where soil filling is specified, seed the matting and the entire disturbed area after installation and prior to filling the mat with soil.

Anchoring

- U-shaped wire staples, metal geotextile stake pins or triangular wooden stakes can be used to anchor mats and blankets to the ground surface.
- Staples shall be made of 3.05 mm (0.12 inch) steel wire and shall be U-shaped with 200-mm (8-inch) legs and 50-mm (2-inch) crown.
- Metal stake pins shall be 5 mm (0.188 in) diameter steel with a 40 mm (1.5 in) steel washer at the head of the pin.
- Wire staples and metal stakes shall be driven flush to the soil surface.
- All anchors shall be 150 mm (6 in) to 450 mm (18 in) long and have sufficient ground penetration to resist pullout. Longer anchors may be required for loose soils.

Installation on Slopes

Installation shall be in accordance with the manufacturer's recommendations. In general, these will be as follows:

- Begin at the top of the slope and anchor the blanket in a 150 mm (6 in) deep by 150 mm (6 in) wide trench. Backfill trench and tamp earth firmly.
- Unroll blanket downslope in the direction of water flow.



- Overlap the edges of adjacent parallel rolls 50 mm (2 in) to 75 mm (3 in) and staple every 1 m (3 ft).
- When blankets must be spliced, place blankets end over end (shingle style) with 150 mm (6 in) overlap. Staple through overlapped area, approximately 300 mm (12 in) apart.
- Lay blankets loosely and maintain direct contact with the soil. Do not stretch.
- Staple blankets sufficiently to anchor blanket and maintain contact with the soil. Staples shall be placed down the center and staggered with the staples placed along the edges. Steep slopes, 1:1 (V:H) to 1:2 (V:H), require a minimum of 2 staples/m2 (2 staples/yd2). Moderate slopes, 1:2 (V:H) to 1:3 (V:H), require a minimum of 1¹/₂ staples/m2 (1 ¹/₂ staples/yd2), placing 1 staple/m (1 staple/yd) on centers. Gentle slopes require a minimum of 1 staple/m2 (1 staple/yd2).

Installation in Channels

Installation shall be in accordance with the manufacturer's recommendations. In general, these will be as follows:

- Dig initial anchor trench 300 mm (12 in) deep and 150 mm (6 in) wide across the channel at the lower end of the project area.
- Excavate intermittent check slots, 150 mm (6 in) deep and 150 mm (6 in) wide across the channel at 8 m to 10 m (25 ft to 30 ft) intervals along the channels.
- Cut longitudinal channel anchor slots 100 mm (4 in) deep and 100 mm (4 in) wide along each side of the installation to bury edges of matting, whenever possible extend matting 50 mm (2 in) to 75 mm (3 in) above the crest of the channel side slopes.
- Beginning at the downstream end and in the center of the channel, place the initial end of the first roll in the anchor trench and secure with fastening devices at 300 mm (12 in) intervals. Note: matting will initially be upside down in anchor trench.
- In the same manner, position adjacent rolls in anchor trench, overlapping the preceding roll a minimum of 75 mm (3 in).
- Secure these initial ends of mats with anchors at 300 mm (12 in) intervals, backfill and compact soil.
- Unroll center strip of matting upstream. Stop at next check slot or terminal anchor trench. Unroll adjacent mats upstream in similar fashion, maintaining a 75 mm (3 in) overlap.



- Fold and secure all rolls of matting snugly into all transverse check slots. Lay mat in the bottom of the slot then fold back against itself. Anchor through both layers of mat at 300 mm (12 in) intervals, then backfill and compact soil. Continue rolling all mat widths upstream to the next check slot or terminal anchor trench.
- Alternate method for non-critical installations: Place two rows of anchors on 150 mm (6 in) centers at 8 m (25 ft) to 10 m (30 ft) intervals in lieu of excavated check slots.
- Shingle-lap spliced ends by a minimum of 300 mm (12 in) apart on 300 mm (12 in) intervals.
- Place edges of outside mats in previously excavated longitudinal slots, anchor using prescribed staple pattern, backfill and compact soil.
- Anchor, fill and compact upstream end of mat in a 300 mm (12 in) by 150 mm (6 in) terminal trench.
- Secure mat to ground surface using U-shaped wire staples, geotextile pins, or wooden stakes.
- Seed and fill turf reinforcement matting with soil, if specified.

Soil Filling (if specified for turf reinforcement)

- Always consult the manufacturer's recommendations for installation.
- Do not drive tracked or heavy equipment over mat.
- Avoid any traffic over matting if loose or wet soil conditions exist.
- Use shovels, rakes or brooms for fine grading and touch up.
- Smooth out soil filling, just exposing top netting of mat.

Temporary Soil Stabilization Removal

When no longer required for the work, temporary soil stabilization shall become the property of the Contractor. Temporary soil stabilization removed from the site of the work shall be disposed of outside the highway right-ofway in conformance with the provisions in Standard Specifications Section 7-1.13. If approved by the RE, the contractor may leave the temporary soil stabilizer in place.



exhibits visible erosion.



Maintenance and
InspectionAreas treated with temporary soil stabilization shall be inspected as specified in
the special provisions. Areas treated with temporary soil stabilization shall be
maintained to provide adequate erosion control. Temporary soil stabilization

• All blankets and mats shall be inspected periodically after installation.

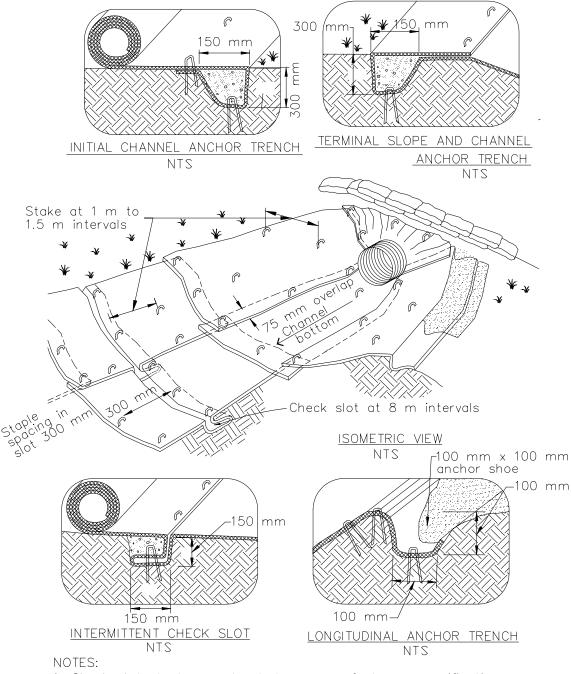
shall be reapplied or replaced on exposed soils when area becomes exposed or

- Installation shall be inspected after significant rain storms to check for erosion and undermining. Any failures shall be repaired immediately.
- If washout or breakage occurs, re-install the material after repairing the damage to the slope or channel.





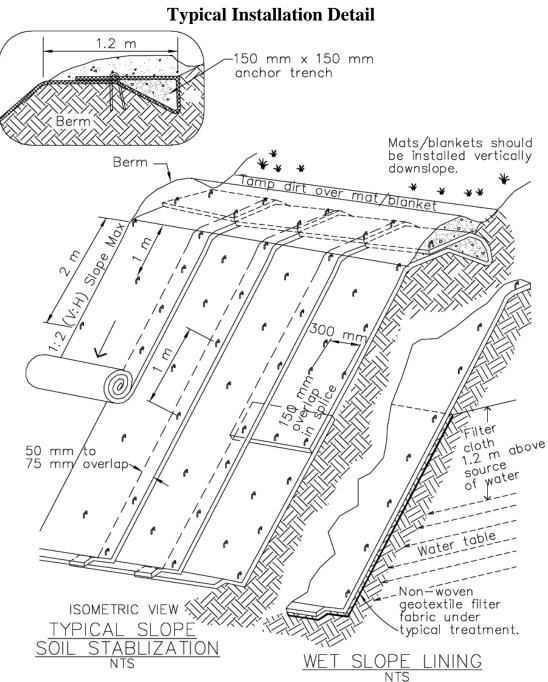
Typical Installation Detail



- 1. Check slots to be constructed per manufacturers specifications.
- 2. Staking or stapling layout per manufacturers specifications.
- 3. Install per manufacturer's recommendations







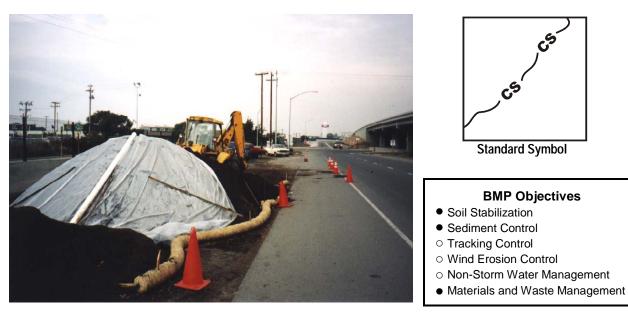
NOTES:

- 1. Slope surface shall be free of rocks, clods, sticks and grass. Mats/blankets shall have good soil contact.
- 2. Lay blankets loosely and stake or staple to maintain direct contact with the soil. Do not stretch.
- 3. Install per manufacturer's recommendations



Stockpile Management

WM-3



Definition and Purpose

Stockpile management procedures and practices are designed to reduce or eliminate air and storm water pollution from stockpiles of soil, and paving materials such as portland cement concrete (PCC) rubble, asphalt concrete (AC), asphalt concrete rubble, aggregate base, aggregate subbase or pre-mixed aggregate, asphalt binder (so called "cold mix" asphalt) and pressure treated wood.

Appropriate Implemented in all projects that stockpile soil and other materials. Applications

Limitations

 None identified

Standards and Specifications

- Protection of stockpiles is a year-round requirement.
- Locate stockpiles a minimum of 15 m (50 ft)away from concentrated flows of storm water, drainage courses, and inlets.
- Implement wind erosion control practices as appropriate on all stockpiled material. For specific information see BMP WE-1, "Wind Erosion Control."
- Stockpiles of contaminated soil shall be managed in accordance with BMP WM-7, "Contaminated Soil Management."
- Bagged materials should be placed on pallets and under cover.

Protection of Non-Active Stockpiles

Non-active stockpiles of the identified materials shall be protected further as follows:



- Soil stockpiles:
 - During the rainy seasons, soil stockpiles shall be covered or protected with soil stabilization measures and a temporary perimeter sediment barrier at all times.
 - During the non-rainy season, soil stockpiles shall be covered and protected with a temporary perimeter sediment barrier prior to the onset of precipitation.
- Stockpiles of portland cement concrete rubble, asphalt concrete, asphalt concrete rubble, aggregate base, or aggregate subbase:
 - During the rainy season, the stockpiles shall be covered or protected with a temporary perimeter sediment barrier at all times.
 - During the non-rainy season, the stockpiles shall be covered or protected with a temporary perimeter sediment barrier prior to the onset of precipitation.
- Stockpiles of "cold mix":
 - During the rainy season, cold mix stockpiles shall be placed on and covered with plastic or comparable material at all times.
 - During the non-rainy season, cold mix stockpiles shall be placed on and covered with plastic or comparable material prior to the onset of precipitation.
- Stockpiles/Storage of pressure treated wood with copper, chromium, and arsenic or ammonical, copper, zinc, and arsenate:
 - During the rainy season, treated wood shall be covered with plastic or comparable material at all times.
 - During the non-rainy season, treated wood shall be covered with plastic or comparable material and shall be placed on pallets prior to the onset of precipitation.

Protection of Active Stockpiles

Active stockpiles of the identified materials shall be protected further as follows:

- All stockpiles shall be covered, stabilized, or protected with a temporary linear sediment barrier prior to the onset of precipitation.
- Stockpiles of "cold mix" shall be placed on and covered with plastic or comparable material prior to the onset of precipitation.



Maintenance and Inspections Repair and/or replace perimeter controls and covers as needed, or as directed by the RE, to keep them functioning properly. Sediment shall be removed when sediment accumulation reaches one-third (1/3) of the barrier height.



WM[.]

Soil Remedial Action Work Plan 2868 Hannah Street Oakland, California APPENDIX C

BAAQMD Permit

ENVIRONMENTAL CONSULTING & MANAGEMENT ROUX ASSOCIATES INC



555 12[™] STREET, SUITE 1725 OAKLAND, CALIFORNIA 94607 TEL 415-967-6000 FAX 415-967-6001

August 26, 2015

Flora Chan Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109

Re: Air Permit Application for Soil Aeration 2868-2898 Hannah Street, Oakland, California

Dear Flora Chan:

On behalf of the 2868 Hannah Street, LLC, Roux Associates (Roux) is submitting the permit application for aeration of soil for soil remediation at the property located at 2868 Hannah Street, in Oakland, California (the "Site"). A site location map is provided in Figure 1. Soil aeration will be utilized to remediate excavated soils for onsite reuse.

PROJECT DESCRIPTION

The Site is located on the northwest corner of 32nd Street and Hannah Street in Oakland, California, approximately 3/4 mile east from San Francisco Bay. This area is mixed residential and commercial/industrial land use, with residences on the north and east side of the Site, commercial and industrial facilities on the west of the Site, and vacant land on the south side of the Site. The closest church is the Convergence Covenant Church located approximately 0.75 miles to the south. The closest school is McClymonds High School located approximately 0.5 miles to the southeast. The property is bordered on the north and east sides by single family homes.

The Site is currently a vacant lot. The most recent development consisted of a warehouse space on the northern portion of the property. The Site was cleared of all above ground improvements in June 2015.

The planned redevelopment of the Site entails the construction of a mixed-use development that includes a three story structure with ground floor parking. The building will include approximately 11,913 SF of commercial space and 36 residential units. The southern and eastern portions of the Site will consist of surface parking.

August 26, 2015 Page 2

REMEDIATION DESCRIPTION

The total quantity of soil expected to be excavated is approximately 1,625 CY, of which approximately 875 CY and 750 CY are anticipated to be impacted and non-impacted, respectively. Non-impacted material will be stockpiled separately. Impacted material will be placed onsite for aeration. Figure 2 illustrates anticipated stockpiling and aeration areas onsite.

POTENTIAL EMISSIONS CALCULATIONS

Potential emissions of PCE & TCE from the remedial soil aeration were calculated based on the assumption that aeration would achieve 90% removal of VOCs from the soil over an 18 month period. As a conservative assumption, the maximum soil gas concentrations at approximately 5 feet below ground surface were used for the emission calculations. Table 1 presents the potential emission estimates for each compound from the remedial soil aeration and its corresponding acute and chronic trigger levels specified in Table 2-5-1. The estimated total VOC emission from the remedial soil aeration is approximately 17.82 pounds per year.

SCHEDULE

Remedial soil excavation is anticipated to begin on September 22, 2015 with soil aeration to follow. Soil aeration is anticipated to begin on September 29, 2015.

This remediation is eligible for the accelerated permitting program from permitting program based on the following criteria:

- Uncontrolled emissions of any single pollutant are each less than 10 lbs/highest day (Table 1).
- Emissions of toxic compounds do not exceed the trigger levels identified in Table 2-1-316 (as shown in Table 1).
- The project is not subject to public notice requirements because the source is more than 1000 feet from the nearest school.

August 26, 2015 Page 3

If you have any questions, please call Angela Cutting at (415) 967-6014.

Sincerely,

ROUX ASSOCIATES, INC.

an gela Cutting

Angela Liang Cutting, Ph.D., P.E. Principal Engineer

Nicole Rodriguez, E.I.T. Staff Engineer

Enclosure

cc:

Attachments: Form 101-B Form G Table 1 Potential VOC Emission Estimates Figure 1 Vicinity Map Figure 2 Soil Aeration Site Plan

939 Ellis	EA AIR QUALITY MANAGEMENT DISTRICT Street, San Francisco, CA 94109 ing Division (415) 749-4990 qmd.gov fax (415) 749-5030	Form P-101B Authority to Construct/ Permit to Operate
1. Application Inform	ation	
BAAQMD Plant No.	N/A Company Name 2868 Ha	annah Street LLC
Equipment/Project Des	cription Remedial Soil Aeration	
	If you have not previously been assigned a Plant No viously supplied to the District, please complete this	umber by the District or if you want to update any plant s section.
Equipment Location	2868 Hannah Street	
City	Oakland	Zip Code 94608
Mail Address	155 Grand Avenue, Suite 1025	
City	Oakland	State CA Zip Code 94612
Plant Contact	John Protoppapas	Title President
Telephone	(510) 452-2944 Fax)	Email _john@mpfcorp.com
NAICS (North America	n Industry Classification System) see <u>www.census.</u>	gov/eos/www/naics/ N/A
3. Proximity to a Sch	ool (K-12)	
The sources in this pe	rmit application (<i>check one</i>) 🗌 <u>Are</u> 🛛 <u>Are not</u> wit	thin 1,000 ft of the outer boundary of the nearest school.
	t Information All correspondence from the Distri h to designate a different contact for this application	ict regarding this application will be sent to the plant n.
Application Contact	John Protoppapas	Title President
Mail Address	155 Grand Avenue, Suite 1025	
City	Oakland	State CA Zip Code 94612
Telephone	(510) 452-2944	Email john@mpfcorp.com
your submittal. Failure		ed for all permit applications and should be included with your application. Please indicate that each item has you need assistance.
If a new Plant, a loca	al street map showing the location of your business	
	n roughly to scale, that locates the equipment and it	
Completed data forn	n(s) and a pollutant flow diagram for each piece of e	equipment. (See <u>www.baaqmd.gov/Forms/Engineering.aspx</u>)
Project/equipment de	escription, manufacturer's data	
Discussion and/or ca	alculations of the emissions of air pollutants from the	e equipment
public record and may		in your permit application will be considered a matter of rtain items separate as specified in Regulation 2, Rule 1,
Each page containin	g trade secret information must be labeled "trade s	ecret" with the trade secret information <u>clearly marked</u> .
_	trade secret information blanked out, marked "publ	
For each item assert	ted to be trade secret, you must provide a statemen	nt which provides the basis for your claim.

7.	Small Business Certification You are entitled to a reduced permit fee if you qualify as a small business as defined in Regulation 3. In order to qualify, you must certify that your business meets all of the following criteria:
	The business does not employ more than 10 persons and its gross annual income does not exceed \$750,000.
Ľ	And the business is not an affiliate of a non-small business. (Note: a non-small business employs more than 10 persons and/or its gross income exceeds \$750,000.)
8.	Green Business Certification You are entitled to a reduced permit fee if you qualify as a green business as defined in Regulation 3. In order to qualify, you must certify that your business meets all of the following criteria:
Γ	The business has been certified under the Bay Area Green Business Program coordinated by the Association of Bay Area Governments and implemented by participating counties.
E	A copy of the certification is included.
	Accelerated Permitting The Accelerated Permitting Program entitles you to install and operate qualifying sources of air pollution and abatement equipment without waiting for the District to issue a Permit to Operate. To participate in this program you must certify that your project will meet <u>all</u> of the following criteria. Please acknowledge each item by checking each box.
D	Uncontrolled emissions of any single pollutant are each less than 10 lb/highest day, or the equipment has been precertified by the BAAQMD.
D D	
	_
Γ	For replacement of abatement equipment, the new equipment must have an equal or greater overall abatement efficiency for all pollutants than the equipment being replaced.
	For alterations of existing sources, for all pollutants the alteration does not result in an increase in emissions.
D	Payment of applicable fees (the minimum permit fee to install and operate each source). See Regulation 3 or contact the Engineering Division for help in determining your fees.
10.	CEQA Please answer the following questions pertaining to CEQA (California Environmental Quality Act).
A.	Has another public agency prepared, required preparation of, or issued a notice regarding preparation of a California Environmental Quality Act (CEQA) document (initial study, negative declaration, environmental impact report, or other CEQA document) that analyzes impacts of this project or another project of which it is a part or to which it is related? YES XNO If no,go to section 10B.
	Describe the document or notice, preparer, and date of document or expected date of completion:
В.	List and describe any other permits or agency approvals required for this project by city, regional, state or federal agencies:
	City of Oakland Grading Permit
	Alameda County Environmental Health – Voluntary Remedial Action Agreement
C.	List and describe all other prior or current projects for which either of the following statements is true: (1) the project that is the subject of this application could not be undertaken without the project listed below, (2) the project listed below could not be undertaken without the project that is the subject of this application:
11	Certification I bereby certify that all information contained berein is true and correct (Please sign and date this form)



DATA FORM G General Air Pollution Source

Date:

BA	AY AREA AIR QUAL	ITY MANAG	EMENT DISTR	ICT
939 Ellis Street	San Francisco, CA 94109	(415) 749-4990	Fax (415) 749-5030	www.baaqmd.gov

Form G is for general air pollution sources. Use specific forms when applicable. If this source burns fuel, then also complete Form C.

1.	Business Name: 2868 Hannah Street LLC	Plant No:	N/A
2.	SIC No.: N/A Date of Initial Operation 9/29/2015 (est)		(if unknown, leave blank)
3.	Name or Description: Remedial Soil Aeration	Source	e No.: <u>S-</u>
4.	Make, Model, and Rated Capacity of Equipment:		
5	Process Code ¹ 7156 Material Code ²	Usage Unit ²	
6.	Total throughput, last 12 mosusage units ² Maximum opera	ating rate:	usage units ² /hr
7.	Typical % of total throughput: Dec-Feb% Mar-May% J	lun-Aug	% Sep-Nov%
8.	Typical operating times: 24 hrs/day 7 days/week 52	2 weeks/yea	r
9.	For batch or cyclic processes: minutes/cycle	_ minutes betwe	en cycles
10.	Exhaust gases from source: Wet gas flowrate cfm (at maximum operation)	at	_ °F
	Approximate water vapor content	volume%	

EMISSION FACTORS (at maximum operating rate)

If this form is being submitted as part of an application for an **authority to construct**, completion of the following table is mandatory. If not, and the Source is *already in operation*, completion of the table is requested but not required.

If this source also burns fuel, do not include those combustion products in the emission factors below; they are accounted for on Form C. If source test or other data are available for composite emissions only, estimate from those data the emissions attributable to just the general process and show below.

Check box if factors apply to emissions *after* Abatement Device(s).

		Emission Factors Ib/Usage Unit ²	Basis Code ³
11.	Particulate		
12.	Organics	Table 1	4
13.	Nitrogen Oxides (as N0 ₂)		
14,	Sulfur Dioxide		
15.	Carbon Monoxide		
16.	Other:		
17.	Other:		

18. With regard to air pollutant flow from this source, what sources(s), abatement device(s) and/or emission point(s) are **immediately** downstream?

S	S	S	A	A	A	
P	P	P	P	P		
¹ See Tables (³ See Basis C	G-1 through G-7 for ode Table below	code	² See Table G5 o	or the Material Coc	les Table (available upon requ	uest)

Person completing this form:

	Basis Code
Codes	Method
0	Not applicable for this pollutant
1	Source Testing or other measurement by plant
2	Source Testing or other measurement by BAAQMD
3	Specification from vendor
4	Material balance by plant using engineering
	expertise and knowledge of process
5	Material balances by BAAQMD using engineering
	expertise and knowledge of process
6	Taken from AP-42 ("Compilation of Air Pollutant
	Emission Factors," E.P.A.)
7	Taken from literature, other than AP-42
8	Guess

Process Code Tables for General Air Pollution Sources (Data Form G)

Table

Process

- G-1 Food & Agricultural
- G-3 Metallurgical (Secondary Metals)
- G-4 Mineral
- G-5 Petroleum Refining
- G-7 Chemical/Other
- G-8 Miscellaneous
- G-9 Fugitive Emissions

TABLE G-1

FOOD AND AGRICULTURAL PROCESSES

CODE	PROCESS	1010	Kiln - indirect fired
1028	Aging	1012	Liquor aging
1001	Brewing	1013	Meat smoker
1022	Cleaning	1024	Milling Mixing (blonding
1021	Conveying/transferring	1036	Mixing/blending
1003	Cooking	1025	Oven baking
1020	Cooling/stoning	1035 1030	Packaging
1004	Cotton ginning - cleaner	1030	Pressing - extraction Pressing - other
1005	Cotton ginning - stick/burr machine	1031	Prilling
1006	Cotton ginning - unloading fan	1013	Roaster - direct fired
1026	Dehydration	1008	Roaster - indirect fired
1007	Direct fired kiln	1016	Rotary dryer
1008	Direct fired roaster	1017	Screening
1016	Dryer - rotary	1018	Shipping & receiving
1019	Dryer - spray	1019	Spray dryer
1023	Dryer - other	1032	Sterilization - food/pharmaceutical
1009	Drying tower	1002	products
1030	Extraction - mechanical	1020	Stoning/cooling
1029	Extraction - solvent	1034	Storage
1027	Fermentation	1033	Sulfuring - fruit/food stuff
1014	Grinding	1021	Transferring/conveying
1010	Indirect fired kiln	1999	Other/not specified
1011	Indirect fired roaster		
1007	Kiln - direct fired		

METALLURGICAL (SECONDARY METALS)

DRYING (Kilns/Dryers/Ovens)

- 3002 Calcining kiln
- 3003 Concentrate dryer
- 3004 Oxide kiln
- 3005 Other/not specified

FURNACES

- 3030 Bake furnace 3007 Blast furnace 3008 Casting furnace
- 3009 Crucible furnace
- 3010 Cupola
- 3011
- Cupola furnace 3012 Electric arc furnace
- 3013 Flux furnace
- 3014 Heat treating furnace
- 3015 Horizontal muffle furnace
- 3016 Induction furnace
- 3017 Open hearth furnace
- 3018 Open hearth furnace w/ oxygen lance
- 3019 Pot furnace
- 3020 Retort furnace
- 3059 Reverberatory - rotary
- 3022 Reverberatory - sweat
- 3021 Reverberatory - other
- 3023 Rotary furnace - non-reverberatory
- 3024 Smelt-crucible furnace
- 3025 Smelt-reverberatory furnace
- 3026 Sweating furnace
- 3027 Other/not specified

MATERIAL HANDLING/MISCELLANEOUS

- 3062 Abrasives blasting
- 3078 Alodyning
- 3029 Annealing
- 3065 Annealing - continuous
- 3063 Anodizing
- 3069 Buffing/polishing
- 3031 Can making operations
- 3046 Casting - miscellaneous
- 3033 Chlorination station
- 3062 Cleaning - abrasives blasting
- 3034 Cleaning - chemical
- 3076 Conveying
- 3068 Crushing/shredding
- 3035 Drawing
- 3036 Drilling
- 3037 Extruding

3047 Fabricating - miscellaneous 3039 Finishing - soak pit 3038 Finishing - other/not specified 3040 Foil converting 3041 Foil rolling Galvanizing 3042 3043 Grinding 3044 Honing 3045 Lead oxide manufacturing 3067 Machine shop operations 3061 Milling/turning 3046 Miscellaneous casting 3047 Miscellaneous fabricating 3048 Mixing 3064 Non-destructive coating 3049 Paste mixer (lead batteries) 3072 Pickling 3050 Pitch treating (furnace electrode mfg) 3051 Plating (not chrome) 3070 Plating dec chrome-hexavalent <= 500,000 amphr 3080 Plating dec chrome-hexavalent >500,000 amphr 3079 Plating dec chrome-trivalent 3071 Plating hard chrome-hexavalent 3081 Plasma metal application (thermal spraying) 3052 Reaming 3073 Refining 3053 Rolling 3054 Sand handling 3055 Sanding 3056 Sawing 3077 Screening 3060 Sintering 3075 Soldering 3057 Storage 3074 Ventilation 3066 Welding 3999 Other/not specified

MINERAL PROCESSES

DRYING (Kilns/Dryers/Ovens)

- 4002 Calcimatic kiln
- 4082 Cement calcining kiln
- 4003 Coke dryer
- 4004 Curing oven
- 4005 Fluidized bed kiln
- 4006 Rotary dryer
- 4070 Rotary kiln
- 4007 Vertical kiln
- 4008 Other/not specified

FURNACES

- 4010 Cupola
- 4012 Electric furnace
- 4011 Electric induction furnace
- 4013 Reverberatory furnace other
- 4014 Reverberatory furnace recupex
- 4015 Reverberatory furnace regenex
- 4071 Rotary non-reverberatory
- 4016 Soda lime genl furnace (glass manufacturing)
- 4072 Vertical furnace other
- 4017 Other/not specified

MATERIAL HANDLING/MISCELLANEOUS

- 4073 Abrasives blasting
- 4019 Asphalt blowing
- 4020 Asphalt dipping
- 4077 Asphalt mixing batch/continuous
- 4078 Asphalt mixing rotary drum
- 4021 Asphalt spraying
- 4022 Bagging
- 4073 Blasting abrasives cleaning
- 4023 Blasting quarry
- 4024 Blow chamber
- 4075 Calcining
- 4025 Coal cleaning therm/flash
- 4026 Coal cleaning therm/fluid bed
- 4027 Coal cleaning therm/multi low pd
- 4028 Concrete batching asbestos/cement products
- 4029 Concrete batching other
- 4030 Conveying
- 4031 Cooling
- 4032 Crushing
- 4033 Drying (open air)
- 4034 Electric arc melting
- 4035 Fiberizing

4036 Forming line (fiberglass manufacturing) 4037 Furnace room venting 4074 Glass enamel spraving 4038 Glass manufacturing - batching 4039 Glass manufacturing - material receiving 4040 Glass manufacturing - material storage 4041 Glass manufacturing - mixing 4042 Glass manufacturing - molten holding tanks 4043 Glass manufacturing - other/not specified 4044 Grinding 4045 Hold/shakeout 4046 Hydrator 4079 Loading - feed/surge/weigh bins 4080 Loading/unloading (non-mining/quarry) 4047 Milling 4048 Mining/quarry - cobbing 4053 Mining/quarry - crushing (primary) 4054 Mining/guarry - crushing (secondary) 4069 Mining/quarry - crushing (tertiary) 4061 Mining/quarry - loading/unloading 4049 Mining/quarry - open pit blasting 4050 Mining/quarry - open pit cobbing 4051 Mining/quarry - open pit drilling 4052 Mining/quarry - ore concentrating Mining/quarry - stockpiling 4055 4056 Mining/quarry - stripping Mining/quarry - surface blasting 4057 4058 Mining/quarry - surface drilling 4059 Mining/guarry - tailing piles 4060 Mining/quarry - tailings 4062 Mining/quarry - ventilating 4068 Mining/quarry - other 4081 Mixing operations 4063 Road surfacing 4073 Sand blasting 4064 Screening 4065 Sintering 4066 Stone cutting 4067 Storage - contained 4076 Storage - open

Venting - furnace room

Other/not specified

4037

4099

10/08

PETROLEUM REFINING PROCESSES

5040Air Simping/OAF processing300Waste Water1000barrels5001AkylationAsphalt oxidizer30Asphalt oxidizer1000barrels feed5002Blow-down system - w/ controls340Crude oil *1000bbi/day ref cap5004Catalytic reforming342Cat reformer fresh feed1000bbi/day ref cap5038Coke storage piles (open)80Coketonstons5035Converting - otherind specified239Feedstock1000barrels5036Coling tower428Water - brackish/sea1000galons5035Coling tower300Waste Water - fresh1000barrels5036Coling tower300Waste Water - fresh1000barrels5036Coling tower300Waste Water - fresh1000barrels5037Distillation - vacuum339Vacuum distillation feed1000barrels5038Fickicking344FCC fresh feed1000barrels5038Distillation - vacuum339Vacuum distillation feed1000barrels5038Fickicking346Coker fresh feed1000barrels5034Fickicking345Filuid coke producttons produced5037Filud coking - coling345Filuid coke producttons produced5038Filud coking - coling345Filuid coke producttons produced5039Filud coking - torage345	CODE	PROCESS	CODE	MATERIAL	USAG	E UNITS
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NOTE: Each process listed in Table G-5 has a specific material associated with it for use on the G-Form. *Code 340 for crude oil for these processes must be used; emissions are dependent on total refinery capacity rather than on throughput. Use code 89 for crude oil in any other process.

CHEMICAL PROCESSES

7019 Air blow ml brine 7020 Ammoniating 7016 Ammonium sulfate mfg - NH₃/H₂SO₄ proc 7018 Ammonium sulfate mfg - coke oven byprdcts 7131 **Biological oxidation** 7021 Bodying oil 7022 Boiling tub 7023 Brine evaporation 7096 Calcining - rotary kiln 7024 Calcining - other 7030 Carbon black manufacturing - other process 7132 Carbon dioxide liquifaction plant 7031 Carpet operation 7032 Caulking 7998 Chemical reaction - other/not specified 7173 Chemical reactor - greater than 1000 gallons Chemical reactor - other/not specified 7073 7055 Claus - modified 2 stage 7056 Claus - modified 3 stage Claus - modified 4 stage 7057 7033 Condensing 7155 Contaminated ground water stripping 7156 Contaminated soil remediation 7034 Cooking Creosote pressure treating 7035 7114 Crystallizing 7036 Cyclohex - general 7151 Dipping/cleaning tank 7037 Distillation 7133 Etchina 7038 Ethylene dichloride mfg - direct chlorination 7039 Ethylene dichloride mfg - oxychlorination 7023 Evaporation - brine 7110 Evaporation - other 7040 Fabrics manufacturing - bleaching 7041 Fabrics manufacturing - yarn prep 7042 Fabrics manufacturing - other/not specified 7152 Feed/holding tank Gas collection system 7158 7044 Gas purging 7046 Gypsum pond 7130 Hydrochloric acid manufacturing 7148 Hydrochloric acid regeneration 7043 Injection - NOx control system 7144 Laboratory 7145 Landfill with gas collection system 7159 Landfill without gas collection system 7132 Liquifaction - CO2 plant 7053 Liquifaction - diaphragm Liquifaction - merc cell 7054 7055 Mod-Claus 2 stage 7056 Mod-Claus 3 stage 7057 Mod-Claus 4 stage 7097 Neutralizing 7062 Nitration reactors 7051 Nitric acid - paraxylen gen 7052 Nitric acid concentrators 7063 Nitric acid mfg - ammonia oxid new 7064 Nitric acid mfg - ammonia oxid old 7131 Oxidation, biological

7065 Phosphoric acid manufacturing - thermal 7066 Phosphoric acid manufacturing - wet process 7147 Phosphoric acid manufacturing - other 7154 Photographic equipment Pressure treating - other 7067 Prilling 7068 7153 Process tank 7071 Pulpboard manufacturing 7072 Pyrolysis 7073 Reactor - other/not specified 7074 Regenerator 7075 Rubberized fabric mfg - hot melt coating 7076 Rubberized fabric mfg - impregnation 7077 Rubberized fabric mfg - wet coating Rubberized fabric mfg - other/not spec 7078 7080 Scrubber 7081 Seelite exhaust 7160 Separating – DAF processing Separating - oil/water 7103 7098 Separating - other 7290 Sewage - Digesters 7270 Sewage - Disinfection 7230 Sewage - Flow equalization Sewage - Preliminary treatment 7210 Sewage - Primary treatment 7220 7300 Sewage - Reclamation 7250 Sewage - Secondary clarifiers 7240 Sewage - Secondary treatment 7280 Sewage - Sludge handling processes 7260 Sewage - Tertiary treatment 7200 Sewage - Wastewater treatment plant 7058 Sodium carbonate Solvav - NH3 recoverv 7059 Sodium carbonate Solvav - handling 7060 Sodium carbonate Trona - calcining Sodium carbonate Trona - dryer 7061 7146 Sterilization - medical equipment 7089 Sulfate pulping - other/not specified 7082 Sulfate pulping - blow tank accumulator 7083 Sulfate pulping - fluidbed calciner 7084 Sulfate pulping - liquor oxidation tower 7085 Sulfate pulping - mult-effect evaporation 7086 Sulfate pulping - smelt dissolv tank 7087 Sulfate pulping - turpentine condenser Sulfate pulping - washer/screen 7088 7090 Sulfite pulping - digester Sulfite pulping - evaporator 7091 Sulfite pulping - liquor recovery 7092 7093 Sulfite pulping - pulp digester 7094 Sulfite pulping - smelt tank 7095 Sulfite pulping - other/not specified 7047 Sulfuric acid mfg - chamber process 7048 Sulfuric acid mfg - contact process 7050 Sulfuric acid mfg - other/not specified 7049 Sulfuric acid regenerators 7157 Tank/drum/container cleaning 7073 Other chemical - reactor 7998 Other chemical reaction - other/not spec 7999 Other process/not specified

MISCELLANEOUS PROCESSES

DRYING (Dehydration/Kilns/Dryers/Ovens)

- 7006 Natural gas dehydrating
- 7002 Pigment drying
- 7003 Spray drying
- 7004 Veneer drying
- 7005 Drying other/not specified

MATERIAL HANDLING

- 7116 Bagging/packaging
- 8007 Coke storage pile
- 7007 Drying
- 7045 Granulating
- 7008 Grinding
- 7009 Loading storage tank
- 7010 Loading tank car
- 7108 Milling
- 7011 Mixing
- 7115 Pelletizing
- 7017 Pumping facility organic liquids
- 7012 Sanding
- 7014 Storage
- 7013 Material handling other/not spec

MISCELLANEOUS

- 7109 Abrasives blasting
- 7109 Cleaning abrasives blasting
- 8001 Coating operation powder, other nonsolvent
- 8010 Conveying

- 7164 Composting windows
- 7165 Composting aerated static piles
- 7166 Composting in-vessel
- 7105 Cooling pond
- 7104 Cooling tower
- 7106 Cooling other
- 8011 Crematory retort
- 8003 Expanders plastics, other
- 8004 Extruders plastics, other
- 7045 Granulating
- 7143 Insulation stripping wire
- 7143 Laser-stripping wire insulation
- 7170 Latex dipping
- 8005 Material working equipment plastics, other
- 7111 Molding/curing plastics
- 7112 Molding/curing rubber
- 7113 Molding/curing other/not specified
- 8002 Oven
- 8006 Paper/paperboard handling equipment
- 7109 Sand blasting
- 7079 Sawmill operation
- 8008 Screening/Separating
- 8009 Shredding/Mangling/Cutting
- 8012 Waste material grinding
- 7161 Wastewater industrial storage ponds
- 7143 Wire insulation stripping laser
- 7107 Woodworking other/not specified
- 8999 Other process not specified

TABLE G-9

FUGITIVE EMISSION SOURCES

FUGITIVE EMISSIONS

- 9000 Combined fugitive emission sources
- 9010 Refinery flaring/blowdown
- 9070 Refinery pressure relief valves
- 9080 Refinery process drains
- 9040 Refinery process vessels
- 9060 Refinery pumps/compressors
- 9030 Refinery vacuum products
- 9050 Refinery valves/flanges

Sample Location	Sample Depth	PCE	TCE	cis-1,2-DCE	Vinyl chloride
RB-1 5.0'	5	559	4.8	1.2	1
RB-1 10.0'	10	2640	46.9	46.1	1.3
RB-1 15.0'	15	3270	42.4	45.1	7.2
RB-1 20.0'	20	4050	33	72	65
RB-2 5.0'	5	0.68	0.57	1.2	1.1
RB-2 10.0'	10	0.63	0.52	1.2	1
RB-2 15.0'	15	0.72	0.6	1.3	1.2
RB-2 20.0'	20	0.67	0.56	1.2	1.1
RB-3 5.0'	5	1140	31	67	61
RB-3 10.0'	10	9640	116	243	220
RB-3 15.0'	15	11800	213	325	230
RB-3 20.0'	20	6300	69.9	130	110
RB-4 5.0'	5	0.67	0.55	1.2	1.1
RB-4 10.0'	10	0.58	0.48	1.1	0.97
RB-4 15.0'	15	0.7	0.59	1.3	1.2
RB-4 20.0'	20	0.62	0.51	1.1	1
Maximum Co	oncentration (ug/kg)	11800	213	325	230
Average Co	oncentration (ug/kg)	2463	35	59	44
	• · · · · · · ·				
Total Mass of VOC based on Maximum	()	27.88	0.50	0.77	0.54
Total Mass of VOC based on Average	Concentration (ibs)	5.82	0.08	0.14	0.10
Air Emision Rate based on Maximum Co	oncentration (lbs/hr)	1.91E-03	3.45E-05	5.26E-05	3.72E-05
			5 005 00	0.505.00	7.405.00
Air Emision Rate based on Average Co Acute T	rigger Level (lbs/hr)	3.99E-04 4.40E+01	5.68E-06 7.00E-03	9.50E-06	7.12E-06 4.00E+02
			1.002.00	ļ	
Air Emission Rate based on Maximum C	oncentration (lbs/yr)	16.73	0.30	0.46	0.33
Air Emission Rate based on Average Co		3.49	0.05	0.08	0.06
Chronic 1	rigger Level (lbs/yr)	18.00	54.00		1.40
	Total VOC Air Ei	mission Rate Load I	based on Maximum (n Concentration (lbs) Concentration (lbs/yr)) 17.8

Table 1 Potential VOC Emission Estimates for Soil Aeration2868 Hannah St. in Oakland, California

Total VOC Load based on Average Concentration (lbs)6.14Total VOC Air Emission Rate Load based on Average Concentration (lbs/yr)3.69

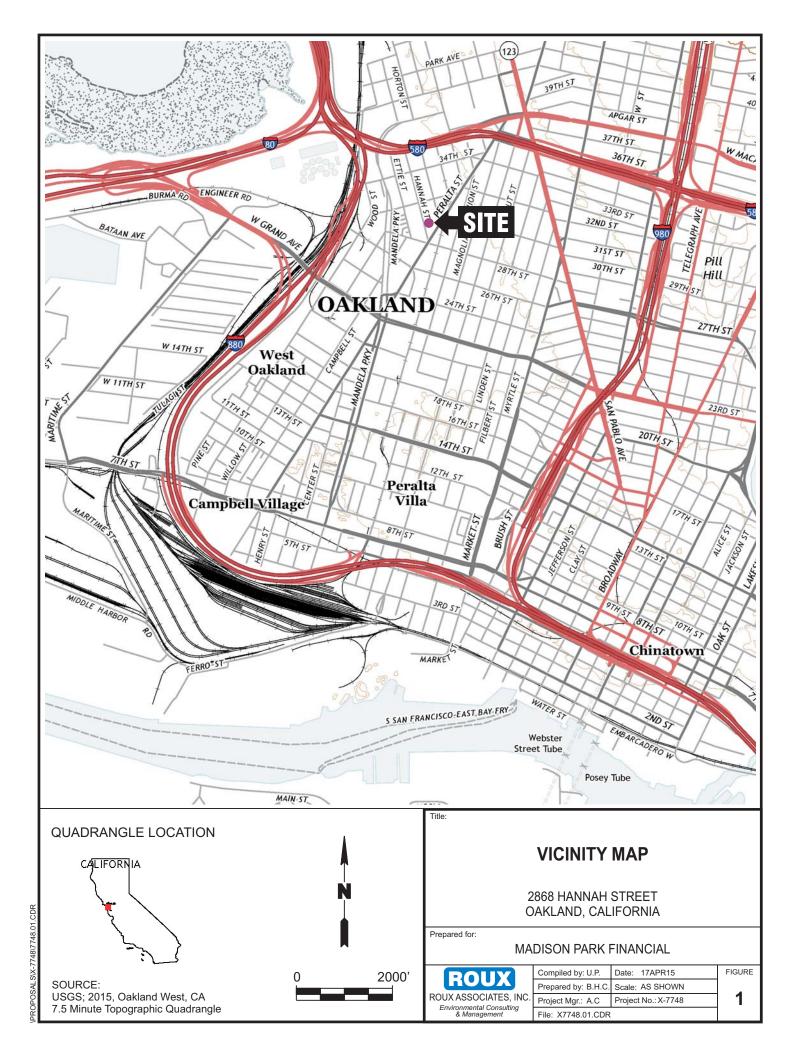
Assumptions:

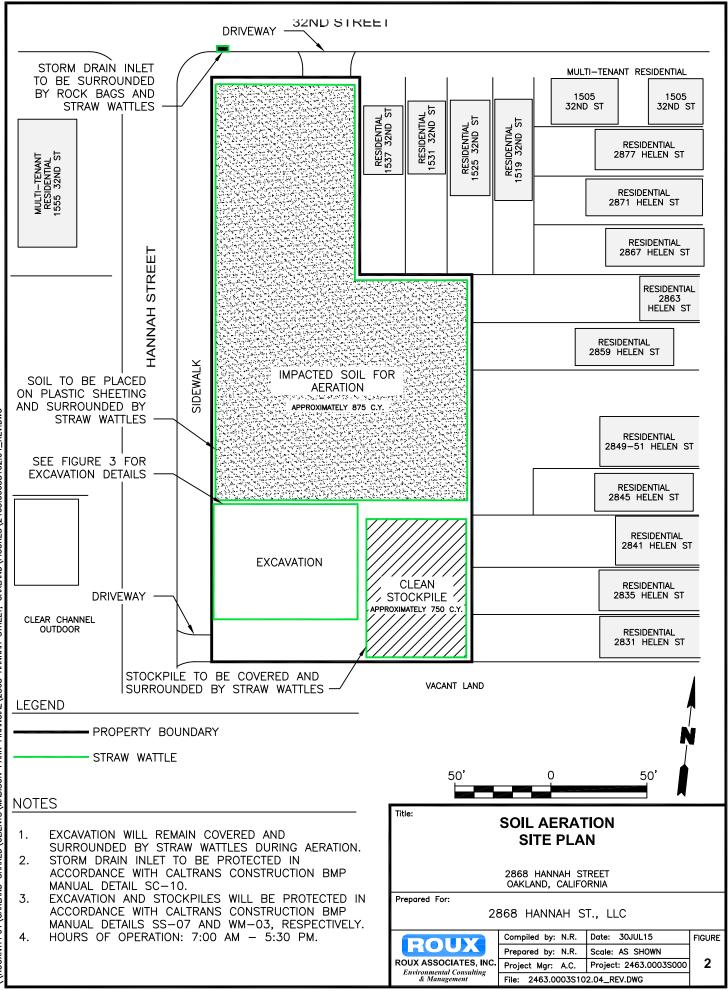
Assume soil weight of 100 pcf. Assume 90% removal of VOCs over a 18 month period.

Notes:

Soil concentration units are micrograms per liter (μ g/kg) The laboratory reporting limit was used when the concentration was below the reporting limit. Acronyms: PCE - Tetrachloroethene TCE - Trichloroethene cis-1,2-DCE - cis-1,2-Dichloroethene trans-1,2-DCE - trans-1,2-Dichloroethene

1,1-DCE - 1,1-Dichloroethene





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