



February 29, 2016

Alameda County Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Attention: Mr. Mark Detterman

RE: Soil and Groundwater Investigation Report Delong Oil, Inc.
1716 Webster Street, Alameda, California 94501 Fuel Leak Case No. RO0003140; (Global ID No. T10000005974) (CCI Project No. 12214-1)

Dear Mr. Detterman:

Compliance & Closure, Inc. (CCI) is pleased to present this Soil and Groundwater Investigation Report for the Delong Oil site located at 1716 Webster Street, Alameda, California. The soil and groundwater investigation was conducted in accordance with the modified work plan specified in Alameda County Environmental Health (ACEH)'s approval letter dated November 26, 2014.

CCI appreciates your comments and if you have any questions, please contact our office at 925-648-2008 or e-mail gary@cci-envr.com.

Sincerely, Compliance & Closure, Inc.

Dany R. -

Gary R. Mulkey, P.G. 5842

Cc: Mr. Delong Liu, Delong Oil, Inc.



February 29, 2016

Mr. Delong Liu Delong Petroleum, Inc. 2501 North Main Street Walnut Creek, California 94597

RE: Soil and Groundwater Investigation Report

76 Gas Station/Circle K 1716 Webster Street Alameda, California ACEH Case # RO0003140

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached report are true and correct.

Submitted by;

Delong Liu President

SOIL AND GROUNDWATER INVESTIGATION REPORT

1716 WEBSTER STREET ALAMEDA, CALIFORNIA

FOR

DELONG PETROLEUM, INC.

PREPARED BY:

COMPLIANCE & CLOSURE, INC.

PROJECT No. 12214-1

February 2016

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Soil and Groundwater Investigation

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Soil and Groundwater Investigation Report

For

Delong Oil, Inc. 1716 Webster Street, Alameda County, California

Introduction

Compliance & Closure, Inc. (CCI) has prepared this soil and groundwater investigation report on behalf of Delong Oil, Inc., owner of the property located at 1716 Webster, Alameda, California (Figure 1). The soil and groundwater investigation was conducted in accordance with the modified work plan provided in Alameda County Environmental Health (ACEH)'s approval letter dated November 26, 2014. The purpose of the investigation was to investigate soil and groundwater contamination in the vicinity of the former waste oil tank, which was located on the southeast side of the site (Figure 2). In addition, CCI installed two replacement groundwater monitoring wells (MW-2A and MW-3A) in the general vicinity of two groundwater monitoring wells, MW-2 and MW-3, that are now missing. The exact location of the two missing monitoring wells is currently being determined and when located, the wells will be properly destroyed.

Site Setting

The site is currently an operating 76 station with a Circle K convenience store located on the southeast corner of Webster Street and Buena Vista Avenue in the City and County of Alameda, California. Adjacent to the property on the east side are residences, across Buena Vista Avenue to the north is an operating Chevron gas station, and commercial properties are located south and west of the site.

Background Information

In 1983, three single-walled, fiberglass gasoline fuel tanks (12,000-gallon, 10,000-gallon and 6,000-gallon) and one waste oil tank were installed underground (USTs) at the site. In 1987, Mobil Oil Corporation replaced the waste oil tank with a 1,000-gallon tank. The site was later sold to British Petroleum, which operated the site until 1994. In 1994, the site was sold to

ConocoPhillips, which operated the site until 2009. Between 1990 and 2009, several environmental site investigations and monitoring activates were conducted by several environmental consulting firms including Kaprealian Engineering, Inc., Hydro-Environmental Technologies, Inc., Fugro West and TRC Alton Geoscience.

In 2009, ConocoPhillips sold the site to United Brothers Enterprises, Inc., also doing business as Delong Oil, Inc., the current owner of the property. In early November 2009, Delong Oil converted the 6,000-gallon gasoline tank to a diesel tank. In July 2011, free-phase product was discovered in well RW-1, located adjacent to the converted diesel tank. Fingerprint analysis later identified the liquid as diesel fuel. Since Delong Oil was the only operator to sell diesel fuel at the site, the ACHE named it as a responsible party for the unauthorized release of the fuel. On September 6, 2013, the 1,000-gallon waste oil tank was removed from the site. Two soil samples and one grab water sample were collected from the excavation. The laboratory reported the soil samples contained detectable total petroleum hydrocarbons as diesel (TPHd) at 30.9 milligrams per kilogram (mg/kg) and total petroleum hydrocarbons as motor oil (TPHmo) at 231 mg/kg. The groundwater sample was also reported to contain detectable TPHd at 18,200 micrograms per liter (ug/L) and TPHmo at 46,200 ug/L. Based on these results, Delong Oil was again named a responsible party for an unauthorized release of product in the vicinity of the former waste oil tank.

On June 10, 2014, ACEH issued a letter directing Delong Oil to prepare a scope of work to characterize the downgradient and lateral extent of the free-phase product and groundwater contamination associated with the waste oil tank. ACEH also directed Delong Oil to evaluate potential impacts from the waste oil release to adjacent downgradient residential buildings.

Scope of Work

In response to the ACEH directive, CCI performed the required investigation, and used a GeoProbe shallow soil sampling rig to collect soil and grab water samples at six locations on the southeast side of the subject site. The following field work was conducted on January 25 and January 26, 2016:

- 1) Notified Underground Service Alert (USA) of all boring locations;
- 2) Retained a private line location firm to "clear" the boring locations;
- 3) Used a GeoProbe soil sampling rig to log subsurface lithology and collected soil and grab water samples from six locations on the southeast side of the subject site;
- 4) Analyzed 12 soil and 6 water samples for TPHg, BTEX and fuel oxygenates using EPA Test Method 8260B; TPHd (C10-C28), TPHmo (C28-C40) and total petroleum hydrocarbons as hydraulic oil (TPHho) (C14-C40 range) using EPA Test Method 8015B; Naphthalene and Poly Aromatic Hydrocarbons (PAHs) using EPA Test Method 8270C.

- 5) Installed two replacement wells; one on the southeast side of the site and one on the southwest side of the site;
- 6) Retained a land surveyor to survey the new replacement wells and attempted to locate the two missing groundwater monitoring wells;
- 7) Presented the results of the investigation in this report.

Pre-Field Work

Prior to the start of field work, CCI obtained boring and well permits from the Alameda County Public Works Agency (Appendix A). Underground Service Alert (USA) was also notified of the drilling activity (USA Ticket No. 011423). As previously stated, the GeoProbe field work was conducted on January 25, 2016 and the replacement wells were installed on January 26, 2016. CCI also retained Cal West Concrete coring to cut seven 4-inch diameter holes and two 14-inch diameter holes in the concrete slab prior to drilling.

GeoProbe Soil and Groundwater Sampling

CCI retained Vironex /Cascade Drilling, Inc. of Richmond, California to perform the GeoProbe field work. Subsurface soils were explored to a depth of 15 feet. Continuous "direct push" cores were collected at six of eight sample locations by pushing a small diameter drive casing (2.5-inch outside diameter) from the surface to the total depth of each borehole. CCI was unable to collect soil samples from one location; the location in front of the trash enclosure hit concrete at approximately 18-inches. It appears this concrete was part of the foundation of the former gas station structure that occupied the site. CCI was also unable to hand auger a boring in the landscape area on the east side of the trash enclosure due to hitting several buried conduits and concrete.

In the six other borings, continuous soil cores were collected using a 3-foot long, small diameter inner sample barrel lined with acetate tubing. The soil inside the transparent tubing was then logged using the Unified Soil Classification System. Soil samples for laboratory analysis were generally collected from depths of 5 feet and 10 feet. A small section of the sample tubing was cut, and the ends of the tubing were sealed with Teflon sheets and plastic caps. The samples were labeled, logged on a chain of custody form and placed into a cooler containing water ice for transport to a state certified laboratory. Vironex then direct pushed a sampling tube to a total depth of 15 feet. The sampler was removed and the soil sample was used to log the bottom of the boring. Vironex then installed fifteen feet of ³/₄-inch diameter PVC tubing with 10 feet of machined slots.

Groundwater Sampling

Groundwater samples were collected from each boring by inserting 3/8-inch diameter Teflon tubing into the temporary well. The Teflon tubing was connected to a peristaltic pump and

groundwater was pumped into laboratory supplied sample containers. It was noted that the groundwater flowed freely into the temporary wells and was found to be slightly cloudy with some very fine silt and sand.

Upon completion of the sampling, the six borings were grouted with Portland cement. A representative from the Alameda County Public Works Agency (Ms. Lindsay Furuyama) was present during the grouting of the boreholes. Vironex used a tremie pipe installed to the bottom of the boring and poured grout down the pipe into the boring. Some water was displaced from the hole and a wet/dry vacuum was used to collect the water. The excess water was placed into a 55-gallon drum and left at the site.

Monitoring Well Installation

Two, 2-inch diameter groundwater monitoring wells (MW-2A & MW-3A) were installed using a truck-mounted, B-53 drilling rig, with 8-inch outside diameter hollow stem augers, which were cleaned prior to use (Figure 2). The borings were advanced approximately 17 feet within the upper-most water bearing stratum. A CCI geologist logged the borehole by collecting samples at 5-foot intervals, lithologic contacts of interest. The soil samples collected were used for logging purposes only. The boring was logged using the Unified Soil Classification System. Drill cuttings were placed in approved Department of Transportation (D.O.T.) drums, labeled and left at the site pending proper disposal of the soil. The boring logs are attached in Appendix A.

The two replacement wells were constructed using 2-inch diameter, schedule 40 PVC well casing. Ten feet of 0.020-inch, slotted screen was used in each well. The annulus between the casing and borehole was backfilled with 2/12 sand to approximately 1 foot above the screen interval. A one foot bentonite clay spacer was placed above the sand pack, and cement grout was poured from above the bentonite to the surface. An 8-inch, round, traffic-rated, bolt-down vault box caps each well. The wells were developed by manually bailing the well to: (a) remove residual silts and clays left from the drilling and (b) improve the hydraulic conductivity between the wells and natural formation. The well development water was placed in approved Department of Transportation (D.O.T.) drum and left at the site pending proper disposal of the water.

Well Survey/ Missing Wells Locations

CCI retained Accurate Land Solutions (Accurate) to survey the locations of the two replacement wells, MW-2A and MW-3A. The positions of the new wells were surveyed using GPS equipment for accuracy. The surveyor report is attached in Appendix B.

Accurate also attempted to locate the two missing wells using the GPS Latitude and Longitude well data obtained from the GeoTracker site. Unfortunately, the GPS data are not accurate and could only locate the well positions to within 8 to 13 feet.

A search of Google street maps revealed a photograph of the site taken from Webster Street which shows the location of well MW-2 (Appendix B). The well location appears to be approximately 6 to 7 feet south of the pump island nearest Webster Street. A second photograph shows the well location covered by a trash can during construction of the convenience store. The location of MW-2 is fairly clear; the location of MW-3 is not.

ALFA Environmental Remediation Services, Inc. (ALFA) provided a photograph in its Work Plan Addendum, dated October 24, 2014. It appears the location of MW-3 may be beneath the trash enclosure. During the removal of the waste oil tank, an ALFA photograph shows the location of MW-3 to be south of the vapor tank located on the east side of the site. Using the photograph that shows the MW-2 during construction of the store, it appears MW-3 would be located in a direct line east of MW-2, approximately 5 feet west of the fence line. It is therefore suspected that the location of well MW-3 is beneath the newly constructed trash enclosure.

Subsurface Conditions

Subsurface soils encountered in the soil borings were primarily composed of brown to yellowbrown and grey silty sand. This material was found to be moist to wet, loose to medium dense with no visible contamination. PID readings taken during the collection of soil samples showed readings ranging from a low of 5 parts per million (ppm) at soil boring SB-6 to a high of 1440 ppm at soil boring SB-1. Free groundwater was encountered at approximately 12 feet. No unusual conditions or visible contamination was noted in any of the soil borings. Copies of the GeoProbe borehole logs and monitoring well installation logs are attached in Appendix A.

Laboratory Analysis

A total of 12 soil and 6 water samples collected during the investigation were submitted to SGS Accutest Laboratories (Accutest), a state-certified laboratory located in San Jose, California, for chemical analysis. Accutest employed methods approved by the California Regional Water Quality Control Board (CRWQCB) and the EPA. The samples were analyzed for the presence of TPHg, BTEX and fuel oxygenates using EPA Test Method 8260B; TPHd (C10-C28), TPHmo (C28-C40) and total petroleum hydrocarbons as hydraulic oil (TPHho) (C14-C40 range) using EPA Test Method 8015B; Naphthalene and Poly Aromatic Hydrocarbons (PAHs) using EPA Test Method 8270C. It should be noted that all the soil and water samples analyzed for TPHd and TPHmo were analyzed with silica gel cleanup. The TPHmo samples were also analyzed without silica gel cleanup.

Laboratory Results

The laboratory reported that all 12 soil samples were found to contain detectable TPHd (C10-C28) ranging from 1.47 milligrams per kilogram (mg/kg) in sample SB-3-5 to 32 mg/kg in soil sample

SB-6-5. Soil sample SB-6-5 was also reported to contain detectable TPHmo (C28-C40) at 178 mg/kg and TPHho (C14-C40) at 34.7 mg/kg. No other detectable compounds were reported in any of the other soil samples. CCI prepared THPd soil concentration maps at depths of 5 and 10 feet. The maps are found in Figures 3 and 4.

All 6 groundwater samples were reported to contain detectable TPHd (C10-C28) ranging from 0.0299 milligrams per liter (mg/L) at SB-4-W to 0.0522 mg/L at SB-2-W. Four of the six water samples were also reported to contain detectable TPHmo at concentrations ranging from 0.221 mg/L at SB-5-W to 0.493 mg/L at SB-6-W. In addition, water sample SB-6-W was also reported to contain minor concentrations of TPHg, toluene and TPHho. Minor concentrations of toluene were also reported in water sample SB-5-W. No other compounds were detected in any of the water samples. The soil and groundwater laboratory results are summarized in Tables 1 and 2. The laboratory report is attached in Appendix C.

Conclusion & Recommendations

The soil and groundwater samples collected from the area just north and west of the former waste oil tank and the area of the former hydraulic lifts were reported by the laboratory to contain detectable concentrations of TPHd. Soil sample SB-6-5, collected from a depth of 5 feet was reported by the laboratory to contain the highest TPHd concentration, at 32.1 mg/kg. This soil sample was also reported to contain TPHmo at 178 mg/kg and THPho at 34.7 mg/kg. The concentration of TPHd in the other 11 soil samples were much lower (Table 1). No other compounds were detected in the soil samples. The concentrations of TPHd and TPHmo in some of the soil samples collected during this investigation are near the levels reported from soil samples collected from the waste oil tank removal. However, the highest detectable concentration of TPHd and THPmo in soil sample SB-6-5 are below the San Francisco Bay, Regional Water Regional Water Quality Control Boards, Environmental Screening Levels (ESLs) for commercial property in shallow soil (<3 meters below ground surface) where groundwater is a current or potential drinking water resource.

The 6 groundwater samples were reported to contain relatively low concentrations of TPHd. All the TPHd samples were below the ESLs for groundwater where groundwater is a current or potential drinking water source. Four of the water samples, however, were reported to contain TPHmo ranging from 0.221 mg/L at SB-5-W to 0.493 mg/L at SB-6-W. All four of these water samples (SB-1-W, SB-2-W, SB-5-W and SB-6-W) exceeded the 100 ug/L ESLs for TPHmo where groundwater is a current or potential drinking water resource. The extent of the TPHmo in the groundwater to the east is not currently defined. The current and past groundwater gradient at the site indicates the groundwater flow direction is generally toward the north (Figure 5, Table 3)

CCI had mixed results locating the two missing groundwater monitoring wells (MW-2 & MW-3). Based on site photographs, the location of MW-2 appears to be approximately 6 to 7 feet south of

the pump island closest to Webster Street. CCI will proceed with the destruction of former well MW-2. The location of MW-3 is currently suspected to be beneath the new trash enclosure on the east side of the site. The location of this well is an assumption and may require the removal of the trash enclosure, in which case permits may be required.

CCI also recommends attempting to obtain property owner approval to collect soil and water samples east of the former waste oil tank location.

CCI has scheduled the four existing groundwater monitoring wells to be sampled in March for the 2016 semi-annual groundwater monitoring report. The report is due no later than April 22, 2016.

Limitations

The discussions and recommendations presented in this report are based on the following:

- 1. Soil and groundwater samples collected at the site;
- 2. Observations by field personnel;
- 3. Results of laboratory analyses performed by a state-certified Laboratory.
- 4. Our understanding of the regulations of the State of California, Alameda County, and the City of Alameda.

It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in the groundwater conditions could occur at some time in the future because of variations in rainfall, temperature, regional water usage, or other factors.

The services performed by CCI, have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the Santa Clara County area. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, express or implied, is made.

CCI includes in this report chemical analytical data from a state-certified laboratory. The analytical results are performed according to the procedures suggested by the U.S. EPA and the state of California. CCI is not responsible for laboratory errors in procedure or result reporting.

Delong Petroleum CCI Project No. 12214-1

		Sample ⁽¹⁾	1	TPHd ⁽¹⁰⁾			Ethyl	Total				TPHmo ⁽¹¹⁾	TPHho
Sample	Date	Depth	TPHg	(mg/kg)	Benzene	Toulene	Benzene	Xylenes	MTBE ⁽²⁾	Naphthalene	PAHs ⁽⁹⁾	(mg/kg)	(mg/kg)
Number	Sampled	(Feet)	(ug/kg)	(C10-C28)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)		(C28-C40)	(C14-C40)
SB-1-5	1/25/2016	5	<99	2.44 ^(3, 4)	<4.9	<4.9	<4.9	<9.9	<4.9	<170	ND	<6.6	<6.6
SB-1-10	1/25/2016	10	<98	3.4 ⁽⁴⁾	<4.9	<4.9	<4.9	<9.8	<4.9	<160	ND	<6.6	<6.6
SB-2-5	1/25/2016	5	<97	2.44 ⁽⁴⁾	<4.8	<4.8	<4.8	<9.7	<4.8	<170	ND	<6.7	<6.7
SB-2-10	1/25/2016	10	<97	2.56 ⁽⁴⁾	<4.9	<4.9	<4.9	<9.8	<4.9	<170	ND	<6.7	<6.7
SB-3-5	1/25/2016	5	<95	1.47 ⁽⁴⁾	<4.8	<4.8	<4.8	<9.5	<4.8	<170	ND	<6.7	<6.7
SB-3-10	1/25/2016	10	<99	1.99 ⁽⁴⁾	<4.9	<4.9	<4.9	<9.8	<4.9	<160	ND	<6.6	<6.6
								<u> </u>					_
SB-4-5	1/25/2016	5	<98	2.60 ⁽⁴⁾	<4.9	<4.9	<4.9	<9.8	<4.9	<160	ND	<6.6	<6.6
								┦──┤				4 4	
SB-4-10	1/25/2016	10	<97	1.65 ⁽⁴⁾	<4.9	<4.9	<4.9	<9.7	<4.9	<170	ND	<6.6	<6.6
				(4)				┨───┤					_
SB-5-5	1/25/2016	5	<97	1.79 ⁽⁴⁾	<4.8	<4.8	<4.8	<9.7	<4.8	<160	ND	<6.7	<6.7
				· · · · (4)									
SB-5-10	1/25/2016	10	<98	1.60	<4.9	<4.9	<4.9	<9.8	<4.9	<160	ND	<6.7	<6.7
				66 (4)		1.0				100		(7)	(7)
SB-6-5	1/25/2016	5	<97	32.1	<4.8	<4.8	<4.8	<9.7	<4.8	<160	ND	178'''	34.7**
00.040	4/05/0040	<u> </u>	07	4 00(4)	4.0	10			10	470		0.7	0.7
SB-6-10	1/25/2016	10	<97	1.68(**	<4.9	<4.9	<4.9	<9.7	<4.9	<170	ND	<6.7	<6.7

TABLE 1 Summary of Soil Sample Analysis Delong Petroleum- 1716 Webster Street, Alameda, CA

Foot Note:

1 Measured from ground surface

2 All other fuel oxygenates were non-detect, See laboratory Report

3 Indicates an estimated value below the laboratory reporting limit

4 No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

5 Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both Diesel and Motor Oil ranges)

6 Sample vial contained mor than 0.5 cm of sediment.

7 Presence of overlapping fuel patterns (resembles Motor Oil mixed with Hydraulic Oil).

8 Hydraulic Oil pattern present. Hydraulic Oils very by manufacturer; most show an unresolved area at C14-C40 with the apex between C20-C24 (overlaps both Diesel and Motor Oil ranges).

9 No other compounds were detected in any of the samples

10 Samples were run with silica gel cleanup

11 Samples were run without silica gel cleanup and without silica gel cleanup

2/12/2016

Delong Petroleum CCI Project No. 12214-1

2/12/2016

TABLE 1 (Cont.) Summary of Soil Sample Analysis Delong Petroleum- 1716 Webster Street, Alameda, CA

- TPHg Total petroleum hydrocarbons as gasoline
- TPHd Total petroleum hydrocarbons as diesel
- TPHmo Total petroleum hydrocarbons as motor oil
- TPHho Total petroleum hydrocarbons as hydraulic oil
- PAHs Poly Aeromatic Hydrocarbons
- mg/kg Milligrams per kilogram
- ug/kg Micrograms per kilogram
- MTBE Methyl-tert-butyl ether
- ND Not Detected
- ESLs State of California Environmental Screening Levels (comercial Property) for diesel and motor oil in shallow soil (<3m bgs), where groundwater is a current or potential drinking water resource TPhd = 110 mg/kg abd TPHmo = 500mg/kg.

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Delong Petroleum CCI Project No. 12214-1

TPHd⁽⁶⁾ Ethyl Total TPHmo⁽⁸ TPHho MTBE⁽⁵⁾ PAHs⁽⁷⁾ Sample Date TPHg (mg/L) Benzene Toulene Benzene **Xylenes** Napthalene (mg/L) (mg/L) Number Sampled (ug/L) (C10-C28) (ug/L) (ug/L) (ug/L) (ug/L) (ug/L) (ug/L) (C28-C40) (C14-C40) SB-1-W 1/25/2016 0.0404 ND 0.222⁽¹⁾ <0.20 <50 <1 <1 <1 <2 <1 <5 SB-2-W 1/25/2016 <50 0.0522⁽² <2 <5 ND 0.323(1) <1 <1 <1 <1 <0.19 SB-3-W 1/25/2016 <50 0.0390 <1 <1 <1 <2 <1 <5 ND <0.19 <0.19 SB-4-W 1/25/2016 <50 0.0299 <2 ND <0.20 <0.20 <1 <1 <1 <1 <5 SB-5-W⁽⁹ 1/25/2016 0.0324 0.23⁽³⁾ 0.221⁽¹⁾ <50 <1 <1 <2 <1 <5 ND <0.20 SB-6-W⁽⁹ 1/25/2016 **27.7**⁽³⁾ 0.0366(4 **0.24**⁽³⁾ <5 ND 0.493⁽⁴⁾ 0.183^(3,4) <1 <1 <2 <1

Foot Note:

1 Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both Diesel and Motor Oil ranges)

2 No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

3 Indicates an estimated value below the laboratory reporting limit

4 Hydraulic Oil pattern present. Hydraulic Oils very by manufacturer; most show an unresolved area at C14-C40 with the apex between C20-C24 (overlaps both Diesel and Motor Oil ranges).

5 All other fuel oxygenates were non-detect, See laboratory Report

6 Samples were run with silica gel cleanup

7 No compound detected in any of the samples

8 Samples were run without silica gel cleanup and without silica gel cleanup

9 Sample vial contained more than 0.5cm of sediment.

TPHg Total petroleum hydrocarbons as gasoline

TPHd Total petroleum hydrocarbons as diesel

TPHmo Total petroleum hydrocarbons as motor oil

TPHho Total petroleum hydrocarbons as hydraulic oil

PAHs Poly Aeromatic Hydrocarbons

mg/L Milligrams per Liter

ug/L Micrograms per Liter

MTBE Methyl-tert-butyl ether

ND Not Detected

ESLs State of California Environmental Screening Levels for diesel and motor oil in groundwater, where groundwater is a current or potential drinking water resource = 100 ug/L.

TABLE 2 Summary of Groundwater Sample Analysis Delong Petroleum- 1716 Webster Street, Alameda, CA

2/12/2016

TABLE 3

Summary of Monitoring Well Groundwater Purge Data 1716 Webster Street, Alameda, CA

Well	Date	Depth to Water	Well Depth	LPH	Well Elevation	Groundwater Elevation	Well Screen Interval	Purge Volume	Temp.	Cond.		Dissolved Oxygen	O.R.P.
Number	Sampled	(ft)	(ft)	(⊦eet)	(M.S.L.)	(M.S.L.)	(Feet)	(gallons)	(F)	(umhos/cm)	рн	(mg/L)	
MW1	2/22/2016	5.25	15.17	0.00	14.66	9.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	2/25/2016	5.40	15.15	Sheen		9.26		9	59.28	386	6.96	1.41	-170
MW2A	2/22/2016	5.49	16.95	0.00	15.16	9.67	7 to 17	12	61.17	420	6.88	2.10	95
	2/25/2016	5.54	16.85	0.00		9.62		9	61.76	426	6.85	2.00	21
MW3A	2/22/2016	5.85	16.91	0.00	15.63	9.78	7 to 17	12	59.02	413	7.15	2.61	101
	2/25/2016	6.03	16.83	0.00		9.60		9	58.96	398	7.30	2.91	90
RW-1	2/22/2016	5.28	22.50	0.00	14.84	9.56	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	2/25/2016	5.31	22.50	0.00		9.53		9	59.18	348	6.77	2.41	-78

ft	Feet below top of PVC casing
gal	Gallons
Temp.	Temperature
F	Degrees Fahrenheit
LPH	Liquid phase hydrocarbon

N/A mg/L Cond. umhos/cm M.S.L.

Not Available Milligrams per liter Conductivity cm Micromhos per centimeter Mean sea level

Page 1

Well Elevations

tions The old datum was NGVD29 which is 2.6 feet lower than the modern NAVD88 which is now required for the submittal to the GeoTracker.











APPENDIX A

Boring logs and Copy of Boring and Well Permits

STANDARD SYMBOLS

Leaend Π

Penetration Sample drive hammer weight - 140 pounds failing 30 inches. Blows required to drive sampler 1 foot are indicated on the logs

- Soil Sample Location
 - Soil Sample Collected for Laboratory Analysis

NOS No Odor or Sheen

- И No Soil Recovery
- V First Encountered Ground Water Level
- V **Piezometric Ground Water Level**
- X Disturbed or Bag Soil Sample, for logging purposes only

2.5YR 6/2 Soil color according to Munsell Soil Color Charts. (1975 Edition)

UNIFIED SOIL CLASSIFICATION SYSTEM

Compiled by B.W. Pipkin, Univ. of Southern California GROUP MAJOR DIVISIONS TYPICAL NAMES SYMBOLS Clean GW Well-graded gravels, gravel-sand mixtures, little or no fines coarse fraction GRAVELS More than than no. 4 sieve size GP Is larger Poorly graded gravels, gravel-sand mixture, little or no fines COARSE-GRAINED SOILS half of More than half of material Is larger than no. 200 GM Gravels With W Sity gravels, gravel-sand-sit mixtures sleve size GC Clayey gravels, gravel-sand-clay mixtures SW Well-graded sands, gravely sand, little or no fines coarse fraction is smaller Clean than no. 4 sleve size More than SANDS half of SP Poorly graded sands, gravely sands, little or no fines SM Sity sands, sand-silt mixtures Ser Ser SC Clayey sands, sand-clay mixtures inorganic sits and very fine sands, rock flour, sitty or clayey fine sands, or clayey sits, with slight plasticity ML Low Liquid α inorganic clays of low to medium plasticity, gravely clays, sandy clays, slity Aore than half of material FINE-GRAINED SOILS clays, lean clays is smaller than no. 200 OL SILTS AND CLAYS Organic silts and organic silty clays of low plasticity sieve size MH inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic sits High Liquid CH inorganic days of high plasticity, fat days OH Organic clays of medium to high plasticity, organic sitts Highly Organic Solls Pt Peet and other highly organic soils

NOTES:

- Boundary Classification: Soils possessing characteristics of two groups are designated by combinations of group symbols. For example, GW-GC, well-graded gravel-sand mixture with clay binder 1.
- 2. All sieve sizes on this chart are U.S. Standard.
- The terms "silt" and "clay" are used respectively to distinguish materials exhibiting lower plasticity from those with higher 3 plasticity.
- For a complete description of the Unified Soll Classification System, see "Technical Memorandum No. 3-357," prepared for Office, Chief of Engineers, by Waterways Equipment Station, Vicksburg Mississippi, March 1953. (See also Data Sheet 17.)

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-1 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A

ole

Drilling Method: GeoProbe Boring Diameter: 2.5 " dia.

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 ' Page 1 of 1

Casing Depth: N/A' Slot Size: N/A Sand Pack: N/A Top Bentonite: N/A Vault Box N/A MSL N/A

Sample No.	PID (PPM)	Blow Cour	am I am	Depth	Lithology Log	Well Detail/ Backfill
		Direct Pu	sh	Fill	Concrete & base rock	
R 1 5	45				SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
D-1-0	15	uous Core Samplir		- 5	CL - Yellow brown SANDY CLAY, moist, stiff, medium plasticity, no vissible contamination.	
B-1-10	420	Contir		10	SM - Yellow brown SILTY SAND, moist, medium dense , very fine to medium grain subrounded, poorly sorted, no vissible contamination.	
					▼ Groundwater at 12 feet	
	1440	•		15		
					Bottom of Boring = 15 feet	
				20		
				25		
				30		
				35		
				40		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-2 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A

e

Drilling Method: GeoProbe Boring Diameter: 2.5 " dia.

Page 1 of 1

Casing Depth: N/A'

Slot Size: N/A

Sand Pack: N/A

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 '

Top Bentonite: N/A Vault Box N/A MSL N/A

Sample No.	PID (PPM)	Blow E Dept		E Depth	Lithology Log	Well Detail/ Backfill
		Direct P	ush	Fill	Concrete & base rock	
		A			SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-2-5	20	Comolioo	Billidillee	- 5	Wet around 5 feet	
					SM - Yellow brown SILTY SAND, moist, medium dense , very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-2-10	17			10		
					▼ Groundwater at 12 feet	
	35				SM - Grey-brown SILTY SAND, wet, loose to medium densen, fine to medium grain subrounded, no vissible contamination.	
	00	V		15		
					Bottom of Boring = 15 feet	
				20		
				20		
				25		
				30		
				35		
				40		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-3 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A Drilling Method: GeoProbe Boring Diameter: 2.5 " dia. Page 1 of 1

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 '

Casing Depth: N/A' Slot Size: N/A Sand Pack: N/A Top Bentonite: N/A Vault Box N/A MSL N/A

Sample No.	PID (PPM)	Blow Count	Sample	Depth	Lithology Log	Well Detail/ Backfill
		Direct Push		Fill	Concrete & base rock	
D.0.5					SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-3-5	354	mpling	and the second	- 5	Wet albuild 5 leet	
		tinuous Core Sa			SM - Yellow brown SILTY SAND, moist, medium dense , very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-3-10	280	Cont		10		
				10		
					▼ Groundwater at 12 feet	
				\vdash	SM - Grey-brown SILTY SAND, wet, loose to medium densen, fine to medium grain,	
	300			15	subjounded, no vissible containination.	
				15	Bottom of Boring = 15 feet	
					Bottom of Boning - To feet	
				20		
				25		
				30		
				35		
				40		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-4 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A Drilling Method: GeoProbe Boring Diameter: 2.5 " dia. Page 1 of 1

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 '

Casing Depth: N/A' Slot Size: N/A Sand Pack: N/A Top Bentonite: N/A Vault Box N/A MSL N/A

Sample No.	PID (PPM)	Blow Count	Sample	Depth	Lithology Log	Well Detail/ Backfill
		Direct Push		Fill	Concrete & base rock	
					SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-4-5	52	Core Sampling		- 5	Yellow-brown in color	
B-4-10	43	Continuous		10	SM - Yellow brown SILTY SAND, moist, loose , very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
					▼ Groundwater at 12 feet	
	61	•		15		
					Bottom of Boring = 15 feet	
				20		
				25		
				30		
				35		
				40		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-5 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A

9

Drilling Method: GeoProbe Boring Diameter: 2.5 " dia.

Page 1 of 1

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 '

Slot Size: N/A Sand Pack: N/A Top Bentonite: N/A Vault Box N/A MSL N/A

Casing Depth: N/A'

Sample No.	PID (PPM)	Blow Count	Samp	Depth	Lithology Log	Well Detail/ Backfill
		Direct Push		Fill	Concrete & base rock	
					SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
B-5-5	18	e Sampling		- 5		
		tinuous Cor				
B-5-10	21	Con		10	SM - Brown SILTY SAND, very moist, loose , very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
					▼ Groundwater at 12 feet	
	25	¥		15		-
					Bottom of Boring = 15 feet	
				20		
				25		
				30		
				35		
				40		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. B-6 Logged by: GM Date: 1/25/2016 Client: Delong Petroleum Location: 1716 Webseter Street, Alameda, CA

Permit: W2016-0011 Water Levels: 1st Enc: N/A feet Static: N/A Drilling Method: GeoProbe Boring Diameter: 2.5 " dia. Casing Depth: N/A'

Page 1 of 1

Total Depth: 15' Screen Length: N/A' Blank Length: N/A' Top Sand Pack: N/A Grout Seal: 15 '

Slot Size: N/A Sand Pack: N/A Top Bentonite: N/A Vault Box N/A MSL N/A

Sample No.	PID (PPM)	Blo Cou	ow unt	Sample	Depth	Lithology Log	Well Detail/ Backfill											
		Direct	Push		Fill	Concrete & base rock												
						SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.												
B-6-5	15		ore Sampling		- 5		~											
B-6-10	21		Continuous Co			SM/SW - Grey SILTY SAND to SAND, very moist, loose , very fine to medium grain, subrounded, poorly sorted, no vissible contamination.												
0010	21				10													
						▼ Groundwater at 12 feet												
																	SM - Grey SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
	5	♥			15													
						Bottom of Boring = 15 feet												
					20													
					25													
					30													
					35													
					40													
						Reviewed by PG												

Exploratory Boring Log

Project No. 12214-1 BORING NO. MW-2A Logged by: GM Date: 1/26/2016 **Client: Delong Petroleum** Location: 1716 Webster Street, Alameda, CA

Permit: W2016-0014 Water Levels: 1st Enc: 12' Static N/A

Drilling Method: Hollow Stem Page 1 of 1 Well Installed: 2 " dia. Casing Depth: 17' Total Depth: 17' Screen Length:10' Slot Size: 0.020" Sand Pack: 11' Blank Length: 7' Top Sand Pack: 6 ' Top Bentonite: 5' Grout Seal: 5 ' to 6" Vault Box N/A MSL N/A

-11	Detell
en	Detall
10-	-1-6111

Sample No	PID /OV	Blow	ample	Depth	Lithology Log	Well Detail/ Backfill
		I	<u></u>	1	Concrete and Base Rock	
ogged .				5 —	SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	Concrete
d, drill cuttings l					SM - Grey SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	Sand
nples collected				10 -	✓ Groundwater at 12 feet	Slots
No sar				15 -	SM - Grey SILTY SAND, very moist, loose, very fine to medium grain, subrounded, poorly sorted, no vissible contamination.	
					Bottom at 17 feet	
				20 -		
				25 -		
				30 -		
			╞			
				35 -	· ·	
			-			
				40 -		
					Reviewed by PG	

Exploratory Boring Log

Project No. 12214-1 BORING NO. MW-3A Logged by: GM Date: 1/26/2016 Client: Delong Petroleum Location: 1716 Webster Street, Alameda, CA

45

Permit: W2016-0015 Water Levels: 1st Enc: 12' Static N/A

Drilling Method: Hollow Stem Page 1 of 1 Well Installed: 2 " dia. Total Depth: 17' Casing Depth: 17' Screen Length:10' Slot Size: 0.020" Blank Length: 7' Sand Pack: 11' Top Sand Pack: 6 ' Top Bentonite: 5' Grout Seal: 5 ' to 6" Vault Box N/A MSL N/A

lall	Dotail/
GII	Detain
De	-1-6111

	Sample No.	PID /OV	Blow Count	sample	Depth	Lithology Log	Well Ba	De	tail/ ill
ſ				05		Concrete and Base Rock	TE	ŀ	
	ed .					SM - Dark brown SILTY SAND, very moist, loose, very fine to medium grain, _{Concrete} subrounded, poorly sorted, no vissible contamination.			
	cuttings logg				5 -	CL - Yellow-brown SANDY CLAY, moist, medium plasticity, no vissible contamination Bentonite	Ž		Z
	llected, drill				10 -	Sand			
	samples co					✓ Groundwater at 12 feet Slots – SM - Grey SILTY SAND, very moist, loose, very fine to medium grain,			
	No s				15 -	subrounded, poorly sorted, no vissible contamination.			
					20 -	Bollom at 17 leet			
					25 -				
					30 -				
					35 -				
					40 -	Reviewed by PG			



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Public Works Agency

Application Approved on: 01/14/2016 By jamesy Permit Numbers: W2016-0011 to W2016-0015 Permits Valid from 01/19/2016 to 01/26/2016 Application Id: 1452126701158 City of Project Site: Alameda Site Location: 1716 Webster St, Alameda, CA Project Start Date: 01/19/2016 Completion Date:01/26/2016 Contact Lindsay Furuyama at (925) 956-2311 or Lfuruyama@groundzonees.com Assigned Inspector: **Applicant:** Compliance & Closure Inc. - Gary Mulkry Phone: 925-648-2008 4115 Blackhawk Plaza Cir #100, Danville, CA 94506 **Property Owner:** Ddj Property Holding Inc. Phone: 510-759-2384 2501 North Main St, Walnut Creek, CA 94597 Client: ** same as Property Owner ** Contact: Gary Mulkry Phone: 925-648-2008 Cell: 925-648-2258

	Total Due:	\$1853.00
Receipt Number: WR2016-0009	Total Amount Paid:	\$1853.00
Payer Name : Compliance & Closure Inc	Paid By: CHECK	PAID IN FULL

Works Requesting Permits:

Specifications

Borehole(s) for Investigation-Environmental/Monitorinig Study - 10 Boreholes Driller: Vironex - Lic #: 705927 - Method: DP

Work Total: \$265.00

Permit	Issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2016-	01/14/2016	04/18/2016	10	2.38 in.	15.00 ft
0011					

Specific Work Permit Conditions

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Applicant shall contact assigned inspector listed on the top of the permit at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

6. Electronic Reporting Regulations (Chapter 30, Division 3 of Title 23 & Division 3 of Title 27, CCR) require electronic

submission of any report or data required by a regulatory agency from a cleanup site. Submission dates are set by a Regional Water Board or by a regulatory agency. Once a report/data is successfully uploaded, as required, you have met the reporting requirement (i.e. the compliance measure for electronic submittals is the actual upload itself). The upload date should be on or prior to the regulatory due date.

7. NOTE:

Under California laws, the owner/operator are responsible for reporting the contamination to the governmental regulatory agencies under Section 25295(a). The owner/operator is liable for civil penalties under Section 25299(a)(4) and criminal penalties under Section 25299(d) for failure to report a leak. The owner/operator is liable for civil penalties under Section 25299(b)(4) for knowing failure to ensure compliance with the law by the operator. These penalty provisions do not apply to a potential buyer.

8. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

9. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

						and the statement of th		1		and an and a second sec	
Well Dest	ruction-Mon	itoring - 2 V	Vells								
Driller: Vi	ronex - Lic #	: 705927 -	Method: hs	tem					Work Tota	al: \$794.00	
Specifications											
Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth	State Well #	Orig. Permit #	DWR #	
W2016- 0012	01/14/2016	04/18/2016	MW2	8.00 in.	2.00 in.	0.00 ft	15.69 ft	2S/4W11C1 4	92306	433081	
W2016- 0013	01/14/2016	04/18/2016	MW3	8.00 in.	2.00 in.	0.00 ft	15.03 ft	2S/4W11C	92306	No Records	

Specific Work Permit Conditions

1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.

2. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

3. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Include permit number and site map.

4. Applicant shall submit the copies of the approved encroachment permit to this office within 10 days.

5. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost and liability in connection with or resulting from the exercise of this Permit including, but not limited to, property damage, personal injury and wrongful death.

6. Applicant shall contact assigned inspector listed on the top of the permit at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

7. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

8. Remove the Christy box or similar structure.

Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.

After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.

9. Remove the Christy box or similar structure. Pressure Grout with Cement (Less than 30 ft in depth). After the seal has set, backfill the remaining hole with concrete or compacted material to match existing.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

11. Remove well by excavation. After the seal has set, backfill the remaining hole with concrete or compacted material to match existing.

12. Electronic Reporting Regulations (Chapter 30, Division 3 of Title 23 & Division 3 of Title 27, CCR) require electronic submission of any report or data required by a regulatory agency from a cleanup site. Submission dates are set by a Regional Water Board or by a regulatory agency. Once a report/data is successfully uploaded, as required, you have met the reporting requirement (i.e. the compliance measure for electronic submittals is the actual upload itself). The upload date should be on or prior to the regulatory due date.

13. Remove the Christy box or similar structure. Tremie Grout with Cement (More than 30 ft in depth). After the seal has set, backfill the remaining hole with concrete or compacted material to match existing.

Well Construction-Monitoring-Monitoring - 2 Wells Driller: Gregg Drilling - Lic #: 485165 - Method: hstem

Work Total: \$794.00

Specifications

W2016-	01/14/2016	04/18/2016	MW2A	2.00 in.	8.00 in.	5.00 ft	20.00 ft
0014							
W2016-	01/14/2016	04/18/2016	MW3A	2.00 in.	8.00 in.	5.00 ft	20.00 ft
0015							

Specific Work Permit Conditions

1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

2. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Include permit number and site map.

5. Applicant shall submit the copies of the approved encroachment permit to this office within 10 days.

6. Applicant shall contact assigned inspector listed on the top of the permit at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

7. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.

8. Minimum surface seal thickness is two inches of cement grout placed by tremie.

9. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

11. Electronic Reporting Regulations (Chapter 30, Division 3 of Title 23 & Division 3 of Title 27, CCR) require electronic submission of any report or data required by a regulatory agency from a cleanup site. Submission dates are set by a Regional Water Board or by a regulatory agency. Once a report/data is successfully uploaded, as required, you have met the reporting requirement (i.e. the compliance measure for electronic submittals is the actual upload itself). The upload

date should be on or prior to the regulatory due date.
APPENDIX B

Monitoring Well Survey Data & Pictures of Missing Wells MW-2 & MW-3

GLOBAL_ID	FIELD_PT_NAME	ELEV_SURVEY_DATE	ELEVATION	ELEV_METHOD	ELEV_DATUM	ELEV_ACC_VAL	ELEV_SURVEY_ORG	RISER_HT	ELEV_DESC	EFF_DATE
	MW-2A	2/1/2016	15.16	DIG	88	2	Accurate Land Solutions	0.45		
	MW-3A	2/1/2016	15.63	DIG	88	2	Accurate Land Solutions	0.20		
	MW-1	2/1/2016	14.66	DIG	88	2	Accurate Land Solutions	0.31		

GLOBAL_ID FIELD_PT_NAME FIELD_P	T_CLASS XY_SURVEY_DATE LATITUD	LONGTITUDE XY_METHOD	XY_DATUM XY_ACC_VAL	XY_SURVEY_ORG	GPS_EQUIP_TYPE	XY_SURVEY_DESC
MW-2A	2/1/2016 37.7769	141 122.276498 RTK	NAD83 2	Accurate Land Solutions	L1230	
MW-3A	2/1/2016 37.77	043 122.2762181 RTK	NAD83 2	Accurate Land Solutions	L1230	
MW-1	2/1/2016 37.77711	818122.27645807(RTK	NAD83 2	Accurate Land Solutions	L1230	

From:	Ross Kinnle
To:	Gary Mulkey
Subject:	Re: Alameda Site
Date:	Wednesday, January 13, 2016 10:26:08 AM
Attachments:	efacichb.ong
	cdciicbh png

Gary - the older aerial did not show much - but I see on street view where it was and think it might be where the trash can was in the second photo - the one in the back I do not see

I should be able to plot the location and give you some dimensions

69688,-122.2766527,3a,20.4y,99.08h,76.68t/data=i3m7!1e1i3m5!1sWDzEzutujEnqVNYR5wddSA!2e0!5s20110501T000000!7i13312!8i6656





The other photographs taken by Broadbent & Associates on June 6, 2014 (see below - copied from ACEH Directive Letter) and on October 2, 2014 show wells MW-2 and MW-3 were damaged during grading and construction activities and covered by concrete.



Damaged Monitoring Well MW-2



1716 Webster Street, Alameda MW-2; June 6, 2014





Groundwater Monitoring Well designated MW-3 (its location shown above and on the Site Plan) was damaged and covered by concrete. Based on maps, photographs taken, and site measurements, MW-3 was located below the solid waste storage shown on the above photograph.



APPENDIX C

Laboratory Report



ACCUTEST Northern California

SGS ACCUTEST IS PART OF SGS, THE WORLD'S LEADING INSPECTION, VERIFICATION, TESTING AND CERTIFICATION COMPANY. 02/09/16

e-Hardcopy 2.0 Automated Report

SGS

Technical Report for

Compliance & Closure, Inc.

T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

12214-1

SGS Accutest Job Number: C43827



Report to:

Compliance & Closure, Inc. 4115 Blackhawk Plaza Circle Suite 100 Danville, CA 94506 gary@cci-envr.com

ATTN: Gary Mulkey

Total number of pages in report: 124



Jung. Much

James J. Rhudy Lab Director

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Elvin Kumar 408-588-0200

Certifications: CA (ELAP 2910) AK (UST-092) AZ (AZ0762) NV (CA00150) OR (CA300006) WA (C925) DoD ELAP (L-A-B L2242)

This report shall not be reproduced, except in its entirety, without the written approval of SGS Accutest. Test results relate only to samples analyzed.

Northern California • 2105 Lundy Ave. • San Jose, CA 95131 • tel: 408-588-0200 • fax: 408-588-0201 • http://www.accutest.com



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Sample Summary

Compliance & Closure, Inc.

Job No: C43827

T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA Project No: 12214-1

Sample Number	Collected Date	Time By	Received	Matri Code	ix Type	Client Sample ID
C43827-1	01/25/16	08:00 GM	01/26/16	SO	Soil	SB-1-5
C43827-1A	01/25/16	08:00 GM	01/26/16	SO	Soil	SB-1-5
C43827-2	01/25/16	08:10 GM	01/26/16	SO	Soil	SB-1-10
C43827-2A	01/25/16	08:10 GM	01/26/16	SO	Soil	SB-1-10
C43827-3	01/25/16	08:30 GM	01/26/16	AQ	Ground Water	SB-1-W
C43827-3A	01/25/16	08:30 GM	01/26/16	AQ	Ground Water	SB-1-W
C43827-4	01/25/16	09:00 GM	01/26/16	SO	Soil	SB-2-5
C43827-4A	01/25/16	09:00 GM	01/26/16	SO	Soil	SB-2-5
C43827-5	01/25/16	09:10 GM	01/26/16	SO	Soil	SB-2-10
C43827-5A	01/25/16	09:10 GM	01/26/16	SO	Soil	SB-2-10
C43827-6	01/25/16	09:25 GM	01/26/16	AQ	Ground Water	SB-2-W
C43827-6A	01/25/16	09:25 GM	01/26/16	AQ	Ground Water	SB-2-W
C43827-7	01/25/16	09:35 GM	01/26/16	SO	Soil	SB-3-5

Soil samples reported on a dry weight basis unless otherwise indicated on result page.



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Sample Summary (continued)

Compliance & Closure, Inc.

Job No: C43827

T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA Project No: 12214-1

Sample Number	Collected Date	Time By	Received	Matri Code	ix Type	Client Sample ID
C43827-7A	01/25/16	09:35 GM	01/26/16	SO	Soil	SB-3-5
C43827-8	01/25/16	09:40 GM	01/26/16	SO	Soil	SB-3-10
C43827-8A	01/25/16	09:40 GM	01/26/16	SO	Soil	SB-3-10
C43827-9	01/25/16	10:00 GM	01/26/16	AQ	Ground Water	SB-3-W
C43827-9A	01/25/16	10:00 GM	01/26/16	AQ	Ground Water	SB-3-W
C43827-10	01/25/16	10:10 GM	01/26/16	SO	Soil	SB-4-5
C43827-10A	01/25/16	10:10 GM	01/26/16	SO	Soil	SB-4-5
C43827-11	01/25/16	10:15 GM	01/26/16	SO	Soil	SB-4-10
C43827-11A	01/25/16	10:15 GM	01/26/16	SO	Soil	SB-4-10
C43827-12	01/25/16	10:35 GM	01/26/16	AQ	Ground Water	SB-4-W
C43827-12A	01/25/16	10:35 GM	01/26/16	AQ	Ground Water	SB-4-W
C43827-13	01/25/16	11:00 GM	01/26/16	SO	Soil	SB-5-5
C43827-13A	01/25/16	11:00 GM	01/26/16	SO	Soil	SB-5-5

Soil samples reported on a dry weight basis unless otherwise indicated on result page.

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C43827

Sample Summary (continued)

Compliance & Closure, Inc.

Job No: C43827

T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA Project No: 12214-1

Sample Number	Collected Date	Time By	Received	Matri Code	ix Type	Client Sample ID
C43827-14	01/25/16	11:05 GM	01/26/16	SO	Soil	SB-5-10
C43827-14A	01/25/16	11:05 GM	01/26/16	SO	Soil	SB-5-10
C43827-15	01/25/16	11:20 GM	01/26/16	AQ	Ground Water	SB-5-W
C43827-15A	01/25/16	11:20 GM	01/26/16	AQ	Ground Water	SB-5-W
C 42927 16	01/25/16	11.20 CM	01/26/16	50	So:1	SD 6 5
C43827-10	01/23/10	11:50 GM	01/20/10	30	5011	SB-0-3
C43827-16A	01/25/16	11·30 GM	01/26/16	SO	Soil	SB-6-5
010027 1011	01/25/10		01/20/10	50	Son	
C43827-17	01/25/16	11:35 GM	01/26/16	SO	Soil	SB-6-10
C43827-17A	01/25/16	11:35 GM	01/26/16	SO	Soil	SB-6-10
C43827-18	01/25/16	11:55 GM	01/26/16	AQ	Ground Water	SB-6-W
C43827-18A	01/25/16	11:55 GM	01/26/16	AQ	Ground Water	SB-6-W

Soil samples reported on a dry weight basis unless otherwise indicated on result page.

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ACCUTEST C43827

Job Number:	C43827
Account:	Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA
Collected:	01/25/16

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method		
C43827-1	SB-1-5							
No hits reported	in this sample.							
C43827-1A	SB-1-5							
TPH (C10-C28)	a	2.44 J	3.3	0.83	mg/kg	SW846 8015B M		
C43827-2	SB-1-10							
No hits reported	in this sample.							
C43827-2A	SB-1-10							
TPH (C10-C28)	a	3.34	3.3	0.83	mg/kg	SW846 8015B M		
C43827-3	SB-1-W							
TPH (> C28-C40	0) ^b	0.222	0.20	0.049	mg/l	SW846 8015B M		
C43827-3A	SB-1-W							
TPH (C10-C28)	a	0.0404 J	0.098	0.025	mg/l	SW846 8015B M		
C43827-4	SB-2-5							
No hits reported	in this sample.							
C43827-4A	SB-2-5							
TPH (C10-C28)	a	2.66 J	3.3	0.83	mg/kg	SW846 8015B M		
C43827-5	SB-2-10							
No hits reported in this sample.								
C43827-5A	SB-2-10							
TPH (C10-C28)	a	2.56 J	3.3	0.83	mg/kg	SW846 8015B M		
C43827-6	SB-2-W							
TPH (> C28-C40	0) ^b	0.323	0.19	0.049	mg/l	SW846 8015B M		

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Job Number:	C43827
Account:	Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA
Collected:	01/25/16

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C43827-6A	SB-2-W					
TPH (C10-C28)	a	0.0522 J	0.097	0.024	mg/l	SW846 8015B M
C43827-7	SB-3-5					
No hits reported	in this sample.					
C43827-7A	SB-3-5					
TPH (C10-C28)	a	1.47 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-8	SB-3-10					
No hits reported	in this sample.					
C43827-8A	SB-3-10					
TPH (C10-C28)	a	1.99 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-9	SB-3-W					
No hits reported	in this sample.					
C43827-9A	SB-3-W					
TPH (C10-C28)	a	0.0390 J	0.097	0.024	mg/l	SW846 8015B M
C43827-10	SB-4-5					
No hits reported	in this sample.					
C43827-10A	SB-4-5					
TPH (C10-C28)	a	2.60 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-11	SB-4-10					
No hits reported	in this sample.					
C43827-11A	SB-4-10					
TPH (C10-C28)	a	1.65 J	3.3	0.83	mg/kg	SW846 8015B M

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Job Number:	C43827
Account:	Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA
Collected:	01/25/16

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C43827-12	SB-4-W					
No hits reported	in this sample.					
C43827-12A	SB-4-W					
TPH (C10-C28)	a	0.0299 J	0.098	0.025	mg/l	SW846 8015B M
C43827-13	SB-5-5					
No hits reported	in this sample.					
C43827-13A	SB-5-5					
ТРН (С10-С28)	a	1.79 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-14	SB-5-10					
No hits reported	in this sample.					
C43827-14A	SB-5-10					
ТРН (С10-С28)	a	1.60 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-15	SB-5-W					
Toluene ^c TPH (> C28-C40)) ^b	0.23 J 0.221	1.0 0.20	0.20 0.049	ug/l mg/l	SW846 8260B SW846 8015B M
C43827-15A	SB-5-W					
TPH (C10-C28)	a	0.0324 J	0.098	0.025	mg/l	SW846 8015B M
C43827-16	SB-6-5					
TPH (> C28-C40)) ^d	178	33	8.3	mg/kg	SW846 8015B M
C43827-16A	SB-6-5					
TPH (C10-C28) TPH (> C28-C40	e)) d	32.1 34.7	6.7 13	1.7 3.3	mg/kg mg/kg	SW846 8015B M SW846 8015B M
C43827-17	SB-6-10					

No hits reported in this sample.



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Job Number:	C43827
Account:	Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA
Collected:	01/25/16

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C43827-17A	SB-6-10					
TPH (C10-C28) ²	ı	1.68 J	3.3	0.83	mg/kg	SW846 8015B M
C43827-18	SB-6-W					
Toluene ^c TPH-GRO (C6-C TPH (> C28-C40	(10) c)) ^b	0.24 J 27.7 J 0.493	1.0 50 0.20	0.20 25 0.049	ug/l ug/l mg/l	SW846 8260B SW846 8260B SW846 8015B M
C43827-18A	SB-6-W					
TPH (C10-C28) ⁶ TPH (> C28-C40	e)) e	0.366 0.183 J	0.098 0.20	0.025 0.049	mg/l mg/l	SW846 8015B M SW846 8015B M

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

(b) Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both the Diesel and Motor Oil ranges).

(c) Sample vial contained more than 0.5cm of sediment.

(d) Presence of overlapping fuel patterns (resembles Motor Oil mixed with Hydraulic Oil).

(e) Hydraulic Oil pattern is possibly present. Hydraulic Oils vary by manufacturer; most show an unresolved area at C14-C40 with the apex between C20-C24 (overlaps both the Diesel and Motor Oil ranges).







Section 3 😡

Sample Results

Report of Analysis



Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-1- ble ID: C4382 SO - S SW84 T1000	5 27-1 Soil 6 8260B 00005974-I	De Long Petrole	um - 1710	Da Da Pe 5 Webster Street, A	nte Sampled: 01 nte Received: 01 rcent Solids: n/ .lameda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID M58358.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752
Run #1 Run #2 BTEX, O	Initial Weight 5.07 g	t					

CAS No.	Compound	Result	RL	MDL	Units	Q	
71-43-2	Benzene	ND	4.9	0.49	ug/kg		
108-88-3	Toluene	ND	4.9	0.49	ug/kg		
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg		
1330-20-7	Xylene (total)	ND	9.9	0.99	ug/kg		
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg		
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg		
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.99	ug/kg		
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg		
75-65-0	Tert Butyl Alcohol	ND	39	9.9	ug/kg		
	TPH-GRO (C6-C10)	ND	99	49	ug/kg		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	99%		70-1	30%		
2037-26-5	Toluene-D8	97%		70-130%			
460-00-4	4-Bromofluorobenzene	87%		70-1	30%		

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound



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Client Sa Lab Sam Matrix:	mple ID: SB-1-5 ple ID: C4382 SO - So	7-1 pil			Da Da	ate Sampled: 01 ate Received: 01	1/25/16 1/26/16
Method:	SW846	8270C	SW846 3550B		Pe	ercent Solids: n/	a ^a
Project:	T10000)005974-I	De Long Petrole	um - 1716	6 Webster Street, A	lameda, CA	
F							
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	File ID Y34583.D	DF 1	Analyzed 01/27/16	By BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1608
Run #1 Run #2	File ID Y34583.D	DF 1	Analyzed 01/27/16	By BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1608
Run #1 Run #2	File ID Y34583.D	DF 1	Analyzed 01/27/16	By BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1608

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	72	ug/kg	
208-96-8	Acenaphthylene	ND	170	77	ug/kg	
120-12-7	Anthracene	ND	170	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a, h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	79	ug/kg	
91-20-3	Naphthalene	ND	170	76	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	iits	
4165-60-0	Nitrobenzene-d5	66%		20-1	15%	
321-60-8	2-Fluorobiphenyl	75%		31-1	23%	
1718-51-0	Terphenyl-d14	93%	58-149%			

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound



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630-01-3

				Repo	rt of Ana	alysis			Page 1 of 1	
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB le ID: C4 SC SV T1	 D: SB-1-5 : C43827-1 SO - Soil SW846 8015B M SW846 3550B T10000005974-De Long Petroleum - 1716 V 					Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a716 Webster Street, Alameda, CA			
Run #1 Run #2	File ID GG64121.1	D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	a te 6	Prep Batch OP13797	Analytical Batch GGG1906	
Run #1 Run #2	Initial Wei 30.1 g	ight	Final Vo 1.0 ml	lume						
TPH Extra	actable									
CAS No.	Compoun	ıd		Result	RL	MDL	Units	Q		
	TPH (> C	C28-C4	40)	ND	6.6	1.7	mg/kg			
CAS No.	Surrogate	e Reco	overies	Run# 1	Run# 2	Lim	its			

38-146%

113%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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			Repo	nalysis			Page 1 of 1	
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-1-5 ble ID: C43827 SO - So SW846 T10000	7-1A bil 8015B M 0005974-D	SW846 3550I De Long Petroleu	3 1m - 1716	Webster St	Date Date Perce reet, Alar	Sampled: 0 Received: 0 ent Solids: n neda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID GG64239.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate .6	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weight 30.1 g	Final V 1.0 ml	olume					
TPH Extr	actable w/ Silica	Gel Clean	սսթ					
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (C10-C28	3) ^b	2.44	3.3	0.83	mg/kg	J	

	TPH (C10-C28) ° TPH (> C28-C40)	ND	5.5 6.6	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limit	s
630-01-3	Hexacosane	85%		38-14	6%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.2

Client San Lab Samj Matrix: Method: Project:	mple ID: SB-1- ple ID: C4382 SO - S SW84 T1000	10 27-2 Soil 6 8260B 00005974-I	De Long Petrole	um - 1716	Da Da Pe Webster Street, A	nte Sampled: 01 nte Received: 01 rcent Solids: n/ .lameda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID M58359.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752
Run #1 Run #2	Initial Weight 5.12 g	:					
BTEX, O	xygenates		Dogulá	DI	MDI U-4	a 0	

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.8	0.98	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.98	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.8	ug/kg	
	TPH-GRO (C6-C10)	ND	98	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	103%		70-1	30%	
2037-26-5	Toluene-D8	98%		70-1	30%	
460-00-4	4-Bromofluorobenzene	90%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound



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Client Sa Lab Sam	mple ID: SB-1-1 ple ID: C4382'	0 7-2	te Sampled: 01	01/25/16				
Matrix:	SO - Se	SO - Soil			Date Received: 01/26/16			
Method:	SW846	5 8270C	SW846 3550B		Pe	rcent Solids: n/	'a ^a	
Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA								
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch	
Run #1	Y34584.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608	
Run #2								
	Initial Weight	Final V	olume					
Run #1	30 4 g	1 0 ml						

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	160	72	ug/kg	
208-96-8	Acenaphthylene	ND	160	77	ug/kg	
120-12-7	Anthracene	ND	160	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	160	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	160	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	160	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	160	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	160	33	ug/kg	
218-01-9	Chrysene	ND	160	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	160	41	ug/kg	
206-44-0	Fluoranthene	ND	160	33	ug/kg	
86-73-7	Fluorene	ND	160	71	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	160	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	160	75	ug/kg	
91-57-6	2-Methylnaphthalene	ND	160	79	ug/kg	
91-20-3	Naphthalene	ND	160	76	ug/kg	
85-01-8	Phenanthrene	ND	160	57	ug/kg	
129-00-0	Pyrene	ND	160	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	56%		20-1	115%	
321-60-8	2-Fluorobiphenyl	66%		31-1	123%	
1718-51-0	Terphenyl-d14	89%		58-1	149%	

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

			Repo	rt of An	alysis			Page 1 of 1
Client Sam Lab Samp Matrix: Method: Project:	aple ID: SB-1-1 le ID: C4382' SO - So SW846 T10000	SW846 3550F Long Petrolet	Date Sampled: Date Received: 7846 3550B Percent Solids: ng Petroleum - 1716 Webster Street, Alameda, CA			e Sampled: 01 PReceived: 01 ent Solids: n/ meda, CA	01/25/16 01/26/16 n/a ^a	
Run #1 Run #2	File ID GG64123.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial Weight 30.1 g	Final Vo 1.0 ml	lume					
TPH Extra	octable							
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (> C28-0	C40)	ND	6.6	1.7	mg/kg		
CAS No.	Surrogate Re	coveries	Run# 1	Run# 2	Lim	its		

38-146%

115%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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			Repo	rt of A	Analysis		Page 1 of 1
Client Sar Lab Samp Matrix: Method: Project:	nple ID: SH ble ID: C4 SC SV T1	3-1-10 43827-2A O - Soil W846 8015B M 10000005974-I	I SW846 3550I De Long Petroleu	3 1m - 171]] 6 Webster Street,	Date Sampled: (Date Received: (Percent Solids: Alameda, CA	01/25/16 01/26/16 n/a ^a
Run #1 Run #2	File ID GG64240.	DF D 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial We 30.1 g	ight Final V 1.0 ml	olume				
TPH Extr	actable w/ S	ilica Gel Cleaı	nup				
CAS No.	Compour	nd	Result	RL	MDL Ur	nits Q	

	TPH (C10-C28) ^b TPH (> C28-C40)	3.34 ND	3.3 6.6	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limit	ts
630-01-3	Hexacosane	92%		38-14	6%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

3.4



Client San Lab Samp Matrix: Method: Project:	nple ID: SB-1- le ID: C438 AQ - SW84 T1000	W 27-3 Ground Wa 6 8260B 00005974-I	ater De Long Petroler	um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/aWebster Street, Alameda, CA				
Run #1 ^a Run #2	File ID W59879.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254		
Run #1 Run #2	Purge Volum 10.0 ml	e							

BTEX, Oxygenates

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	98%		78-1	25%	
2037-26-5	Toluene-D8	102%		86-1	14%	
460-00-4	4-Bromofluorobenzene	101%		80-1	13%	

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Page 1 of 1

Client Sa	mple ID: SB-1	-W							
Lab Sam	ple ID: C438	327-3			Da	te Sampled: 01	1/25/16		
Matrix:	AQ -	Ground Wa	ater		Da	te Received: 01	1/26/16		
Method:	SW8	46 8270C	SW846 3510C		Percent Solids: n/a				
Project:	T100	000005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA			
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch		
Run #1	Y34572.D	1	01/27/16	BJ	01/26/16	OP13794	EY1608		
Run #2									

Run #1 1000 ml

Run #2

1.0 ml

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l	
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l	
120-12-7	Anthracene	ND	5.0	1.3	ug/l	
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l	
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l	
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l	
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l	
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l	
218-01-9	Chrysene	ND	5.0	1.6	ug/l	
53-70-3	Dibenzo(a,h)anthracene	ND	5.0	1.3	ug/l	
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l	
86-73-7	Fluorene	ND	5.0	1.5	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l	
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-20-3	Naphthalene	ND	5.0	1.2	ug/l	
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l	
129-00-0	Pyrene	ND	5.0	1.6	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	73%		24-1	20%	
321-60-8	2-Fluorobiphenyl	66%		28-1	28%	
1718-51-0	Terphenyl-d14	65%		54-1	47%	

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

Report	of	Analysis	
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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-1-V le ID: C4382' AQ - C SW846 T10000	SB-1-W C43827-3 AQ - Ground Water SW846 8015B M SW846 3510C T10000005974-De Long Petroleum - 1716				Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/aWebster Street, Alameda, CA			
Run #1	File ID GG64143.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/27/1	ate 6	Prep Batch OP13798	Analytical Batch GGG1906	
Run #2	Initial Volume	Final Vo	lume						
Run #1 Run #2	1020 ml	1.0 ml							
TPH Extra	actable								
CAS No.	Compound		Result	RL	MDL	Units	Q		
	TPH (> C28-C	C40) ^a	0.222	0.20	0.049	mg/l			
CAS No.	Surrogate Re	coveries	Run# 1	Run# 2	Lim	its			

40-134%

(a) Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both the Diesel and Motor Oil ranges).

86%

Surrogate Recoveries

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report	of	Ana	lysis
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Client San Lab Samp Matrix: Method: Project:	mple ID: SB-1-W ole ID: C43827 AQ - Gi SW846 T10000	-3A cound Wat 8015B M 005974-D	er SW846 35100 e Long Petroler	C um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a6 Webster Street, Alameda, CA			
Run #1 Run #2	File ID GG64230.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13809	Analytical Batch GGG1908	
Run #1 Run #2	Initial Volume 1020 ml	Final Vo 1.0 ml	olume					
TPH Extr	cactable w/ Silica (Gel Clean	up Dorrett	DI		t- 0		

CAS NO.	Compound	Kesuit	KL	MDL Ont		V.	
	TPH (C10-C28) ^a TPH (> C28-C40)	0.0404 ND	0.098 0.20	0.025 0.049	mg/l mg/l	J	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
630-01-3	Hexacosane	76%		40-1	34%		

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.6 ω

Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-2- ole ID: C4382 SO - S SW84 T1000	5 27-4 Soil 6 8260B 00005974-E	De Long Petrole	Date Sampled: 01/25/16 Date Received: 01/26/16 Percent Solids: n/a ^a Long Petroleum - 1716 Webster Street, Alameda, CA					
Run #1 Run #2	File ID M58360. D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752		
Run #1 Run #2	Initial Weight 5.18 g	t							

CAS No.	Compound	Result	RL	MDL	Units	Q	
71-43-2	Benzene	ND	4.8	0.48	ug/kg		
108-88-3	Toluene	ND	4.8	0.48	ug/kg		
100-41-4	Ethylbenzene	ND	4.8	0.48	ug/kg		
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg		
108-20-3	Di-Isopropyl ether	ND	4.8	0.48	ug/kg		
637-92-3	Ethyl tert-Butyl Ether	ND	4.8	0.48	ug/kg		
1634-04-4	Methyl Tert Butyl Ether	ND	4.8	0.97	ug/kg		
994-05-8	Tert-Amyl Methyl Ether	ND	4.8	0.48	ug/kg		
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg		
	TPH-GRO (C6-C10)	ND	97	48	ug/kg		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	103%		70-1	30%		
2037-26-5	Toluene-D8	97%		70-130%			
460-00-4	4-Bromofluorobenzene	88%	70-130%				

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound



C43827

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Client Sa Lab Sam Matrix:	ample ID: SB-2-5 ple ID: C4382 SO - S	7-4 oil			Da Da	te Sampled: 01 te Received: 01	/25/16 /26/16
Method: SW846 8270C SW846 3550B Percent Solids: n/a a Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							a ^a
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34585.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608
	Initial Weight	Final V	olume				

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	73	ug/kg	
208-96-8	Acenaphthylene	ND	170	78	ug/kg	
120-12-7	Anthracene	ND	170	54	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	43	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	80	ug/kg	
91-20-3	Naphthalene	ND	170	77	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	67%		20-	115%	
321-60-8	2-Fluorobiphenyl	74%		31-	123%	
1718-51-0	Terphenyl-d14	91%	58-149%			

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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3.7



630-01-3

	Report of Analysis								
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SE le ID: C4 SC SV T1	SB-2-5 C43827-4 SO - Soil SW846 8015B M SW846 3550B T10000005974-De Long Petroleum - 1716 W				Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a aWebster Street, Alameda, CA			
Run #1 Run #2	File ID GG64128.1	D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	Pate 16	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial We 30.0 g	ight	Final Vo 1.0 ml	lume					
TPH Extra	actable								
CAS No.	Compour	nd		Result	RL	MDL	Units	Q	
	TPH (> 0	C28-C4	0)	ND	6.7	1.7	mg/kg		
CAS No.	Surrogat	e Reco	veries	Run# 1	Run# 2	Lim	iits		

38-146%

115%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.7

	Report of Analysis									
Client San Lab Samp Matrix: Method: Project:	mple ID: SB-2- ple ID: C438 SO - 5 SW84 T100	5 27-4A Soil 6 8015B M 00005974-D	SW846 3550 De Long Petrole	B um - 1716	Da Da Per 5 Webster Street, Al	te Sampled: 02 te Received: 02 ccent Solids: n/ ameda, CA	1/25/16 1/26/16 /a ^a			
Run #1 Run #2	File ID GG64257.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908			
Run #1 Run #2	Initial Weigh 30.0 g	t Final V 1.0 ml	olume							
TPH Extr	actable w/ Silic	a Gel Clear	աթ							
CAS No.	Compound		Result	RL	MDL Units	Q				

TPH (C10-C28) b 2.66 3.3 0.83 mg/kg TPH (> C28-C40) ND 1.7 mg/kg 6.7 CAS No. **Surrogate Recoveries** Run#1 Run# 2 Limits 630-01-3 Hexacosane 88% 38-146%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

J



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Client Sar Lab Samp Matrix: Method: Project:	mple ID: SB-2- ple ID: C4382 SO - S SW84 T1000	10 27-5 Soil 6 8260B 00005974-I	De Long Petrole	Date Sampled: 01/25/16 Date Received: 01/26/16 Percent Solids: n/a ^a Long Petroleum - 1716 Webster Street, Alameda, CA					
Run #1 Run #2	File ID M58361.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752		
Run #1 Run #2 BTEX, O	Initial Weight 5.15 g xvgenates	t							

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.97	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg	
	TPH-GRO (C6-C10)	ND	97	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
1868-53-7	Dibromofluoromethane	106%		70-1	30%	
2037-26-5	Toluene-D8	99%		70-1	30%	
460-00-4	4-Bromofluorobenzene	91%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client Sa Lab Sam	mple ID: SB-2-10 ple ID: C43827	SB-2-10 Date Sample C43827-5 Date Sample					1: 01/25/16		
Matrix:	SO - So	SO - Soil SW846 8270C SW846 3550B			Date Received:01/26/16Percent Solids:n/a a				
Method:	SW846								
Project:	T10000	005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA			
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch		
Run #1	Y34586.D	1	01/28/16	BJ	01/27/16	OP13799	EY1608		
Run #2									
	Initial Weight	ht Final Volume							
Run #1	30.0 g	1.0 ml							

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	73	ug/kg	
208-96-8	Acenaphthylene	ND	170	78	ug/kg	
120-12-7	Anthracene	ND	170	54	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	43	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	80	ug/kg	
91-20-3	Naphthalene	ND	170	77	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	59%	20-115%		115%	
321-60-8	2-Fluorobiphenyl	65%		31-	123%	
1718-51-0	Terphenyl-d14	91%	58-149%			

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

			Repo	rt of An	alysis			Page 1 of 1	
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-2 le ID: C438 SO - SW8 T100	SB-2-10 C43827-5 SO - Soil SW846 8015B M SW846 3550B T10000005974-De Long Petroleum - 1716 W				Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a aWebster Street, Alameda, CA			
Run #1 Run #2	File ID GG64129.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	Pate 16	Prep Batch OP13797	Analytical Batch GGG1906	
Run #1 Run #2	Initial Weigl 30.1 g	nt Final Vo 1.0 ml	lume						
TPH Extra	actable								
CAS No.	Compound		Result	RL	MDL	Units	Q		
	TPH (> C28	8-C40)	ND	6.7	1.7	mg/kg			
CAS No.	Surrogate F	Recoveries	Run# 1	Run# 2	Limits				

38-146%

113%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound


			Repo	Analysis	Page 1 of 1		
Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-2 ole ID: C438 SO - SW8 T100	-10 327-5A Soil 46 8015B M 000005974-De	SW846 35501 e Long Petrole	B um - 1710	Dat Dat Per 6 Webster Street, Al	te Sampled: 01 te Received: 01 tecent Solids: n/ ameda, CA	1/25/16 1/26/16 a ^a
Run #1 Run #2	File ID GG64242.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weigh 30.1 g	nt Final Vo 1.0 ml	olume				
TPH Extr	actable w/ Silic	a Gel Clean	սթ				
CAS No.	Compound		Result	RL	MDL Units	Q	

CAS No. Compound		Kesuit		MDL	Units	,	
	TPH (C10-C28) ^b TPH (> C28-C40)	2.56 ND	3.3 6.7	0.83 1.7	mg/kg mg/kg		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
630-01-3	Hexacosane	92%		38-1	46%		

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-2- le ID: C4382 AQ - SW84 T1000	W 27-6 Ground Wa 6 8260B 00005974-I	iter De Long Petrolei	um - 1716	Da Da Pe 9 Webster Street, A	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/aster Street, Alameda, CA		
Run #1 ^a Run #2	File ID W59880.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254	
Run #1 Run #2	Purge Volume 10.0 ml	9						

BTEX, Oxygenates

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	98%		78-1	25%	
2037-26-5	Toluene-D8	103%		86-1	14%	
460-00-4	4-Bromofluorobenzene	omofluorobenzene 102% 80-11				

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound





Client Sample ID: SB-2-W Lab Sample ID: C43827-6 Date Sampled: 01/25/16 Matrix: AQ - Ground Water Date Received: 01/26/16 Method: SW846 8270C SW846 3510C Percent Solids: n/a Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA Analytical Batch Run #1 Y34573.D 1 01/27/16 BJ 01/26/16 OP13794 EY1608		Initial Volume	Final V	Volume						
Client Sample ID:SB-2-WLab Sample ID:C43827-6Date Sampled:01/25/16Matrix:AQ - Ground WaterDate Received:01/26/16Method:SW846 8270CSW846 3510CPercent Solids:n/aProject:T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA	Run #1 Run #2	File ID Y34573.D	DF 1	Analyzed 01/27/16	Ву ВЈ	Prep Date 01/26/16	Prep Batch OP13794	Analytical Batch EY1608		
	Chent San Lab Sam Matrix: Method: Project:	mple ID: SB-2-V ole ID: C4382 AQ - C SW84 T1000	W 7-6 Ground Wa 5 8270C 0005974-I	ater SW846 3510C De Long Petrole	um - 1710	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a16 Webster Street, Alameda, CA				

Run #1 1000 ml

Run #2

1.0 ml

BN PAH List

Compound	Result	RL	MDL	Units	Q	
Acenaphthene	ND	5.0	1.3	ug/l		
Acenaphthylene	ND	5.0	1.2	ug/l		
Anthracene	ND	5.0	1.3	ug/l		
Benzo(a)anthracene	ND	5.0	1.4	ug/l		
Benzo(a)pyrene	ND	5.0	1.1	ug/l		
Benzo(b)fluoranthene	ND	5.0	1.3	ug/l		
Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l		
Benzo(k)fluoranthene	ND	5.0	1.4	ug/l		
Chrysene	ND	5.0	1.6	ug/l		
Dibenzo(a,h)anthracene	ND	5.0	1.3	ug/l		
Fluoranthene	ND	5.0	1.5	ug/l		
Fluorene	ND	5.0	1.5	ug/l		
Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l		
1-Methylnaphthalene	ND	5.0	1.3	ug/l		
2-Methylnaphthalene	ND	5.0	1.3	ug/l		
Naphthalene	ND	5.0	1.2	ug/l		
Phenanthrene	ND	5.0	1.3	ug/l		
Pyrene	ND	5.0	1.6	ug/l		
Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
Nitrobenzene-d5	75%		24-1	20%		
2-Fluorobiphenyl	71%		28-1	28%		
Terphenyl-d14	74%		54-147%			
	Compound Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene Phenanthrene Pyrene Surrogate Recoveries Nitrobenzene-d5 2-Fluorobiphenyl Terphenyl-d14	CompoundResultAcenaphtheneNDAcenaphthyleneNDAnthraceneNDBenzo(a)anthraceneNDBenzo(a)pyreneNDBenzo(b)fluorantheneNDBenzo(b)fluorantheneNDBenzo(g, h, i)peryleneNDBenzo(k)fluorantheneNDBenzo(a, h)anthraceneNDFluorantheneNDFluorantheneNDFluoreneNDIndeno(1, 2, 3-cd)pyreneND2-MethylnaphthaleneNDNaphthaleneNDPhenanthreneNDPyreneNDSurrogate RecoveriesRum# 1Nitrobenzene-d575%2-Fluorobiphenyl71%Terphenyl-d1474%	CompoundResultRLAcenaphtheneND5.0AcenaphthyleneND5.0AnthraceneND5.0Benzo(a)anthraceneND5.0Benzo(a)pyreneND5.0Benzo(b)fluorantheneND5.0Benzo(g,h,i)peryleneND5.0Benzo(k)fluorantheneND5.0Benzo(k)fluorantheneND5.0Benzo(a,h)anthraceneND5.0ChryseneND5.0Dibenzo(a,h)anthraceneND5.0FluorantheneND5.0FluoreneND5.0Indeno(1,2,3-cd)pyreneND5.02-MethylnaphthaleneND5.0NaphthaleneND5.0PyreneND5.0Surrogate RecoveriesRun# 1Run# 2Nitrobenzene-d575%2-Fluorobiphenyl71%Terphenyl-d1474%	CompoundResultRLMDLAcenaphtheneND 5.0 1.3 AcenaphthyleneND 5.0 1.2 AnthraceneND 5.0 1.3 Benzo(a)anthraceneND 5.0 1.4 Benzo(a)pyreneND 5.0 1.1 Benzo(b)fluorantheneND 5.0 1.3 Benzo(g,h,i)peryleneND 5.0 1.5 Benzo(k)fluorantheneND 5.0 1.4 ChryseneND 5.0 1.6 Dibenzo(a,h)anthraceneND 5.0 1.5 FluorantheneND 5.0 1.5 FluorantheneND 5.0 1.5 Indeno(1,2,3-cd)pyreneND 5.0 1.3 2-MethylnaphthaleneND 5.0 1.3 NaphthaleneND 5.0 1.3 PyreneND 5.0 1.3 NaphthaleneND 5.0 1.3 PyreneND 5.0 1.3 Runrgate RecoveriesRun#1Run#2LimNitrobenzene-d5 75% $24-1$ 2-Fluorobiphenyl 71% $28-1$ Terphenyl-d14 74% $54-1$	Compound Result RL MDL Units Acenaphthene ND 5.0 1.3 ug/l Acenaphthylene ND 5.0 1.2 ug/l Anthracene ND 5.0 1.3 ug/l Benzo(a)anthracene ND 5.0 1.4 ug/l Benzo(a)pyrene ND 5.0 1.4 ug/l Benzo(a)pyrene ND 5.0 1.4 ug/l Benzo(b)fluoranthene ND 5.0 1.5 ug/l Benzo(k)fluoranthene ND 5.0 1.4 ug/l Chrysene ND 5.0 1.4 ug/l Dibenzo(a, h)anthracene ND 5.0 1.6 ug/l Fluoranthene ND 5.0 1.5 ug/l Fluoranthene ND 5.0 1.5 ug/l Indeno(1,2,3-cd)pyrene ND 5.0 1.3 ug/l Naphthalene ND 5.0 1.3 ug/l <tr< td=""></tr<>	

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

Hexacosane

Nepuli ul Allalysis	Report	of	Ana	lvsis
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Client San Lab Samp Matrix: Method: Project:	nple ID: SE le ID: C4 AC SV T1	8-2-W 13827-6 Q - Grou V846 80 .000000	und Water)15B M)5974-De	r SW846 35100 Long Petroleu	C 1m - 1716 W	Date Sampled: 01/25/16 Date Received: 01/26/16 Percent Solids: n/a 6 Webster Street, Alameda, CA			
	File ID]	DF	Analyzed	By	Prep Da	ate	Prep Batch	Analytical Batch
Run #1 Run #2	GG64144.1	D	1	01/27/16	FL	01/27/1	6	OP13798	GGG1906
	Initial Vol	ume 🛛	Final Vol	ume					
Run #1 Run #2	1030 ml		1.0 ml						
TPH Extra	actable								
CAS No.	Compour	ıd		Result	RL	MDL	Units	Q	
	TPH (> C	C28-C40)) ^a	0.323	0.19	0.049	mg/l		
CAS No.	Surrogate	e Recov	eries	Run# 1	Run# 2	Limi	its		

(a) Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both the Diesel and Motor Oil ranges).

40-134%

86%

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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ACCUTEST C43827

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Report	of	Ana	lysis
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Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-2-W ole ID: C43827 AQ - Gi SW846 T10000	SB-2-W C43827-6A Date Sampled: 01/25/16 AQ - Ground Water Date Received: 01/26/16 SW846 8015B M SW846 3510C Percent Solids: n/a T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							
Run #1 Run #2	File ID GG64231.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13809	Analytical Batch GGG1908		
Run #1 Run #2	Initial Volume 1030 ml	Final V 1.0 ml	olume						
TPH Extr CAS No.	actable w/ Silica (Compound	Gel Clean	up Result	RL	MDL Unit	s Q			

	Compound				01110	
	TPH (C10-C28) ^a TPH (> C28-C40)	0.0522 ND	0.097 0.19	0.024 0.049	mg/l mg/l	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
	0					

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-3- ble ID: C438 SO - 3 SW84 T1000	5 27-7 Soil 46 8260B 00005974-I	De Long Petrole	um - 1716	Da Da Pe 5 Webster Street, A	ate Sampled: 01 ate Received: 01 ercent Solids: n/ alameda, CA	1/25/16 1/26/16 ′a ^a
Run #1 Run #2	File ID M58362.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752
Run #1 Run #2 BTEX, O2	Initial Weight 5.24 g	t					

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.8	0.48	ug/kg	
108-88-3	Toluene	ND	4.8	0.48	ug/kg	
100-41-4	Ethylbenzene	ND	4.8	0.48	ug/kg	
1330-20-7	Xylene (total)	ND	9.5	0.95	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.8	0.48	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.8	0.48	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.8	0.95	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.8	0.48	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	38	9.5	ug/kg	
	TPH-GRO (C6-C10)	ND	95	48	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
1868-53-7	Dibromofluoromethane	104%		70-1	30%	
2037-26-5	Toluene-D8	100%		70-130%		
460-00-4	4-Bromofluorobenzene	89%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client Sa Lab Sam	Imple ID: SB-3-5 Iple ID: C4382' Imple ID: C4382'	7-7			Date Sampled: 01/25/16				
Matrix: SO - Soil Date Received: 01/26/16 Method: SW846 8270C SW846 3550B Percent Solids: n/a a Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA					/26/16 a ^a				
Run #1	File ID Y34587.D	DF 1	Analyzed 01/28/16	By BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1608		
Run #2									

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	73	ug/kg	
208-96-8	Acenaphthylene	ND	170	78	ug/kg	
120-12-7	Anthracene	ND	170	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	79	ug/kg	
91-20-3	Naphthalene	ND	170	77	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	67%		20-1	15%	
321-60-8	2-Fluorobiphenyl	74%		31-1	23%	
1718-51-0	Terphenyl-d14	97%		58-1	49%	

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Page 1 of 1

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ACCUTEST C43827

630-01-3

				Repo	rt of An	alysis			Page 1 of 1
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB- le ID: C43 SO SW T10	 SB-3-5 C43827-7 SO - Soil SW846 8015B M SW846 3550B T10000005974-De Long Petroleum - 1716 V 				Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a5 Webster Street, Alameda, CA			
Run #1 Run #2	File ID GG64130.D	DF 0 1	(Analyzed 01/27/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial Weiş 30.1 g	ght Fina 1.0 i	l Volun nl	ne					
TPH Extra	actable								
CAS No.	Compound	d		Result	RL	MDL	Units	Q	
	TPH (> C2	28-C40)		ND	6.7	1.7	mg/kg		
CAS No.	Surrogate	Recoverie	s	Run# 1	Run# 2	Lim	its		

38-146%

116%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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C43827

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	Report of Analysis Page									
Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-3-5 ble ID: C4382 SO - S SW846 T1000	7-7A oil 5 8015B M 0005974-D	SW846 3550I e Long Petrolet	3 1m - 1716	Dat Dat Per 5 Webster Street, Al	te Sampled: 01 te Received: 02 rcent Solids: n/ ameda, CA	1/25/16 1/26/16 ′a ^a			
Run #1 Run #2	File ID GG64243.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908			
Run #1 Run #2	Initial Weight 30.1 g	Final V 1.0 ml	olume							
TPH Extr	actable w/ Silica	Gel Clean	up							
CAS No.	Compound		Result	RL	MDL Units	e Q				

	TPH (C10-C28) ^b TPH (> C28-C40)	1.47 ND	3.3 6.7	0.83 mg/kg 1.7 mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
630-01-3	Hexacosane	89%		38-146%	

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

J



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C43827

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Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-3- ble ID: C438: SO - SW84 T1000	10 27-8 Soil 6 8260B 00005974-I	De Long Petrole	um - 1716	Da Da Pe 5 Webster Street, A	ate Sampled: 02 ate Received: 02 ercent Solids: n/ .lameda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID M58363.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752
Run #1 Run #2 BTEX, O	Initial Weight 5.07 g	t					

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.9	0.99	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.99	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.9	ug/kg	
	TPH-GRO (C6-C10)	ND	99	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
1868-53-7	Dibromofluoromethane	106%		70-1	30%	
2037-26-5	Toluene-D8	97%		70-1	30%	
460-00-4	4-Bromofluorobenzene	88%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samj Matrix: Method:	mple ID: SB-3-10 ple ID: C43827 SO - So SW846) 7-8 oil 8270C	nte Sampled: 01 nte Received: 01 prcent Solids: n/	ed: 01/25/16 ed: 01/26/16 ds: n/a ^a			
Project:	T10000	005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34588.D	1	01/28/16	BJ	01/27/16	OP13799	EY1608
	Initial Weight	Final V	olume				

Run #2

1.0 m

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	160	72	ug/kg	
208-96-8	Acenaphthylene	ND	160	76	ug/kg	
120-12-7	Anthracene	ND	160	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	160	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	160	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	160	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	160	42	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	160	33	ug/kg	
218-01-9	Chrysene	ND	160	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	160	41	ug/kg	
206-44-0	Fluoranthene	ND	160	33	ug/kg	
86-73-7	Fluorene	ND	160	71	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	160	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	160	75	ug/kg	
91-57-6	2-Methylnaphthalene	ND	160	78	ug/kg	
91-20-3	Naphthalene	ND	160	75	ug/kg	
85-01-8	Phenanthrene	ND	160	57	ug/kg	
129-00-0	Pyrene	ND	160	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	43%		20-	115%	
321-60-8	2-Fluorobiphenyl	49%		31-	123%	
1718-51-0	Terphenyl-d14	86%	58-149%			

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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ACCUTEST C43827

630-01-3

Report	of	Analysis
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Client Sample ID: SB-3-10 Lab Sample ID: C43827-8 Matrix: SO - Soil Method: SW846 8015B M SW846 3550B Project: T10000005974-De Long Petroleum - 1716						Date Sampled: 01/25/16 Date Received: 01/26/16 Percent Solids: n/a ^a				
Run #1	File ID GG641	31.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate	Prep Batch OP13797	Analytical Batch GGG1906	
Run #1 Run #2	Initial 30.1 g	Weight	Final Vo 1.0 ml	lume						
TPH Extra	actable									
CAS No.	Comp	ound		Result	RL	MDL	Units	Q		
CAS No.	TPH (> C28-C	40) overies	ND Run# 1	6.6 Run# 2	1.7 Lim	mg/kg its			

38-146%

119%

(a) All results reported on a wet weight basis.

Hexacosane

ND = Not detected MDL = Method Detection LimitRL = Reporting LimitE = Indicates value exceeds calibration range

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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ACCUTEST C43827

				Repo	rt of A	nalysis		Page 1 of 1
Client San Lab Samp Matrix: Method: Project:	nple ID: le ID:	SB-3-10 C43827- SO - Soi SW846 T100000	8A 1 8015B M 905974-De	SW846 3550F Long Petroleu	3 1m - 1716	i Webster Stre	Date Sampled: Date Received: Percent Solids: et, Alameda, CA	01/25/16 01/26/16 n/a ^a
Run #1 Run #2	File ID GG6424	14.D	DF 1	Analyzed 01/29/16	By FL	Prep Dat 01/28/16	e Prep Batch OP13803	h Analytical Batch GGG1908
Run #1 Run #2	Initial 30.1 g	Veight	Final Vo 1.0 ml	lume				
TPH Extra	actable w	/ Silica G	el Cleanu	ւթ				
CAS No.	Comp	ound		Result	RL	MDL	Units Q	

	TPH (C10-C28) ^b TPH (> C28-C40)	1.99 ND	3.3 6.6	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts
620 01 2	Havaaasana	03%		38 1/	16%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client Sam Lab Sampl Matrix: Method: Project:	ple ID: SB-3- e ID: C438 AQ - SW84 T100	W 27-9 Ground Wa 6 8260B 00005974-E	iter De Long Petrolei	um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a6 Webster Street, Alameda, CA		
Run #1 ^a Run #2	File ID W59881.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254
Run #1 Run #2	Purge Volum 10.0 ml	e					

BTEX, Oxygenates

CAS No. Compound		Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	99%		78-1	25%	
2037-26-5	Toluene-D8	103%		86-1	14%	
460-00-4	4-Bromofluorobenzene	102%		80-1	13%	

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-3-W le ID: C43827 AQ - G SW846 T10000	7 7-9 Fround W 8270C 0005974-]	ater SW846 3510C De Long Petrole	um - 171	D: D: P(6 Webster Street, 4	ate Sampled: 0 ate Received: 0 ercent Solids: n Alameda, CA	1/25/16 1/26/16 /a
Run #1 Run #2	File ID Y34574.D	DF 1	Analyzed 01/27/16	By BJ	Prep Date 01/26/16	Prep Batch OP13794	Analytical Batch EY1608
Run #1	Initial Volume 1000 ml	Final V 1.0 ml	Volume				

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l	
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l	
120-12-7	Anthracene	ND	5.0	1.3	ug/l	
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l	
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l	
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l	
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l	
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l	
218-01-9	Chrysene	ND	5.0	1.6	ug/l	
53-70-3	Dibenzo(a, h)anthracene	ND	5.0	1.3	ug/l	
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l	
86-73-7	Fluorene	ND	5.0	1.5	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l	
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-20-3	Naphthalene	ND	5.0	1.2	ug/l	
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l	
129-00-0	Pyrene	ND	5.0	1.6	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	82%		24-1	20%	
321-60-8	2-Fluorobiphenyl	83%		28-1	28%	
1718-51-0	Terphenyl-d14	89%		54-1	47%	

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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C43827

Report of Analysis

Client San Lab Samp Matrix: Method: Project:	nple ID: SB-3-W le ID: C43827 AQ - Gi SW846 T10000	-9 ound Wa 8015B M 005974-D	ter SW846 35100 De Long Petroleu	C 1m - 1716	Da Da Pei 5 Webster Street, A	te Sampled: 01 te Received: 01 rcent Solids: n/a lameda, CA	/25/16 /26/16 a
Run #1 Run #2	File ID GG64145.D	DF 1	Analyzed 01/28/16	By FL	Prep Date 01/27/16	Prep Batch OP13798	Analytical Batch GGG1906
Run #1 Run #2	Initial Volume 1030 ml	Final V 1.0 ml	olume				
TPH Extra	actable						
CAS No.	Compound		Result	RL	MDL Units	s Q	

	TPH (> C28-C40)	ND	0.19	0.049 mg/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
630-01-3	Hexacosane	93%		40-134%	

ND = Not detected MDL = Method Detection LimitRL = Reporting LimitE = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report	of	Ana	lysis
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Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-3-W le ID: C43827 AQ - Gi SW846 T10000	-9A cound Wa 8015B N 005974-I	ater 1 SW846 35100 De Long Petroleu	C 1m - 1716	Da Da Per 5 Webster Street, Al	te Sampled: 01 te Received: 01 rcent Solids: n/a lameda, CA	/25/16 /26/16 a
Run #1 Run #2	File ID GG64232.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13809	Analytical Batch GGG1908
Run #1 Run #2	Initial Volume 1030 ml	Final V 1.0 ml	Volume				
TPH Extra CAS No.	actable w/ Silica (Compound	Gel Clea	nup Result	RL	MDL Units	Q	

	TPH (C10-C28) ^a TPH (> C28-C40)	0.0390 ND	0.097 0.19	0.024 0.049	mg/l mg/l	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



Client Sar Lab Samp Matrix: Method: Project:	mple ID: SB-4- ple ID: C438 SO - SW84 T100	-5 27-10 Soil 46 8260B 00005974-E	De Long Petrole	um - 1716	Da Da Pe 5 Webster Street, A	ate Sampled: 0 ate Received: 0 crcent Solids: n/ lameda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID L47199.D	DF 1	Analyzed 01/27/16	By JT	Prep Date n/a	Prep Batch n/a	Analytical Batch VL1415
Run #1 Run #2 BTEX, O	Initial Weigh 5.09 g	t					

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.8	0.98	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.98	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.8	ug/kg	
	TPH-GRO (C6-C10)	ND	98	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	105%		70-1	30%	
2037-26-5	Toluene-D8	87%		70-1	30%	
460-00-4	4-Bromofluorobenzene	98%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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3.19 **3**

Client Sa Lab Sam Matrix:	mple ID: SB-4-5 ple ID: C43827 SO - So	'-10 oil		Da Da	te Sampled: 01 te Received: 01	1/25/16 1/26/16	
Method: Project:	SW846 T10000	8270C 005974-I	SW846 3550B De Long Petrole	um - 171	Pe 6 Webster Street, A	rcent Solids: n/ lameda, CA	a ^a
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34589.D	1	01/28/16	BJ	01/27/16	OP13799	EY1608
Run #1	Initial Weight 30.4 g	Final V	Volume				

Run #2

1.0 m

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	160	72	ug/kg	
208-96-8	Acenaphthylene	ND	160	77	ug/kg	
120-12-7	Anthracene	ND	160	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	160	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	160	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	160	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	160	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	160	33	ug/kg	
218-01-9	Chrysene	ND	160	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	160	41	ug/kg	
206-44-0	Fluoranthene	ND	160	33	ug/kg	
86-73-7	Fluorene	ND	160	71	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	160	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	160	75	ug/kg	
91-57-6	2-Methylnaphthalene	ND	160	79	ug/kg	
91-20-3	Naphthalene	ND	160	76	ug/kg	
85-01-8	Phenanthrene	ND	160	57	ug/kg	
129-00-0	Pyrene	ND	160	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	64%	20-115%		115%	
321-60-8	2-Fluorobiphenyl	73%		31-	123%	
1718-51-0	Terphenyl-d14	90%	58-149%			

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

				Repo	rt of Ana	alysis			Page 1 of 1
Client San Lab Samp Matrix: Method: Project:	nple ID: le ID:	D: SB-4-5 C43827-10 Date Sample SO - Soil Date Receive SW846 8015B M SW846 3550B Percent Solid T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, C						Sampled: 0 Received: 0 ent Solids: n meda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID GG6413	2.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial W 30.1 g	Veight	Final Vo 1.0 ml	lume					
TPH Extra	actable								
CAS No.	Compo	und		Result	RL	MDL	Units	Q	
	TPH (>	C28-C	40)	ND	6.6	1.7	mg/kg		
CAS No.	Surrog	ate Rec	overies	Run# 1	Run# 2	Lim	its		

38-146%

113%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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			Repo	ort of A	Analysis		Page 1 of 1
Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-4-5 ble ID: C4382 SO - S SW84 T1000	5 7-10A oil 5 8015B M 0005974-D	SW846 35501 e Long Petrole	B um - 1710	Da Da Per 6 Webster Street, A	te Sampled: 01 te Received: 02 rcent Solids: n/ lameda, CA	1/25/16 1/26/16 a ^a
Run #1 Run #2	File ID GG64245.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weight 30.1 g	Final Vo 1.0 ml	olume				
TPH Extr	actable w/ Silica	Gel Clean	սթ				
CAS No.	Compound		Result	RL	MDL Units	s Q	

	TPH (C10-C28) ^b TPH (> C28-C40)	2.60 ND	3.3 6.6	0.83 1.7	mg/kg mg/kg	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
630-01-3	Hexacosane	82%		38-	146%	

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



3.20



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C43827

Client San Lab Samp Matrix: Method: Project:	nple ID: SB-4 le ID: C438 SO - SW8 T100	-10 27-11 Soil 46 8260B 00005974-I	De Long Petrole	um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a aa - 1716 Webster Street, Alameda, CA				
Run #1 Run #2	File ID L47203.D	DF 1	Analyzed 01/27/16	By JT	Prep Date n/a	Prep Batch n/a	Analytical Batch VL1415		
Run #1 Run #2 BTEX, Ox	Initial Weigh 5.15 g xygenates	t							

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.97	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg	
	TPH-GRO (C6-C10)	ND	97	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	107%		70-1	30%	
2037-26-5	Toluene-D8	87%		70-1	30%	
460-00-4	4-Bromofluorobenzene	99%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.21

Client Sa Lab Sam Matrix: Method:	mple ID: SB-4-10 ple ID: C43827 SO - So SW846) /-11 øil 8270C	SW846 3550B		Da Da Pe	nte Sampled: 01 nte Received: 01 prcent Solids: n/	//25/16 //26/16 a ^a
Project:	T10000	005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34598.D	1	01/28/16	BJ	01/27/16	OP13799	EY1609
D //1	Initial Weight	Final V	olume				

Run #2

1.0 m

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	72	ug/kg	
208-96-8	Acenaphthylene	ND	170	77	ug/kg	
120-12-7	Anthracene	ND	170	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	79	ug/kg	
91-20-3	Naphthalene	ND	170	76	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	56%	20-115%		115%	
321-60-8	2-Fluorobiphenyl	64%		31-1	123%	
1718-51-0	Terphenyl-d14	92%		58-149%		

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

			Repo	rt of An	alysis			Page 1 of 1
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-4 le ID: C433 SO - SW8 T100	SB-4-10Date Sampled:C43827-11Date Sampled:SO - SoilDate Received:SW846 8015B MSW846 3550BPercent Solids:T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA					Sampled: 0 Received: 0 ent Solids: n meda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID GG64133.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate .6	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial Weig 30.1 g	nt Final Vo 1.0 ml	lume					
TPH Extra	actable							
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (> C2	8-C40)	ND	6.6	1.7	mg/kg		
CAS No.	Surrogate I	Recoveries	Run# 1	Run# 2	Lim	its		

38-146%

112%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.21

			Repo	rt of A	nalysis			Page 1 of 1
Client Sam Lab Sample Matrix: Method: Project:	ple ID: SB-4-14 e ID: C43827 SO - So SW846 T10000	0 7-11A bil 8015B M 0005974-De	SW846 3550F Long Petroleu	3 ım - 1716	Webster St	Date Date Perce reet, Ala	Sampled: 02 Received: 02 ent Solids: n/ meda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID GG64246.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate 6	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weight 30.1 g	Final Vo 1.0 ml	lume					
TPH Extra	ctable w/ Silica	Gel Cleanu	p Rosult	DI	MDI	Unite	0	
CAS 110.	TPH (C10-C28 TPH (> C28-C	3) ^b C40)	1.65 ND	3.3 6.6	0.83 1.7	mg/kg	J	

mg/kg

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
630-01-3	Hexacosane	84%		38-146%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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ACCUTEST C43827

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3.22

Client San Lab Samp Matrix: Method: Project:	nple ID: SB-4- le ID: C4382 AQ - SW84 T1000	W 27-12 Ground Wa 6 8260B 00005974-L	ater De Long Petrolet	um - 1716	Da Da Pe 5 Webster Street, A	tte Sampled: 01 nte Received: 01 rcent Solids: n/ lameda, CA	1/25/16 1/26/16 a
Run #1 ^a Run #2	File ID W59882.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254
Run #1 Run #2	Purge Volume 10.0 ml	2					

BTEX, Oxygenates

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	99%		78-1	25%	
2037-26-5	Toluene-D8	105%		86-1	14%	
460-00-4	4-Bromofluorobenzene	103%		80-1	13%	

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Client Sa	mple ID: SB-4-	W					
Lab Sam	ple ID: C438	27-12			Da	te Sampled: 01	1/25/16
Matrix: Method:	AQ - SW84	Ground Wa 46 8270C	ater SW846 3510C		Da Pe	te Received: 01 rcent Solids: n/	l/26/16 'a
Project:	T100	00005974-I	De Long Petrole	um - 171	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34575.D	1	01/27/16	BJ	01/26/16	OP13794	EY1608
	Initial Volum	e Final V	Volume				

Run #1 1000 ml

Run #2

1.0 ml

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l	
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l	
120-12-7	Anthracene	ND	5.0	1.3	ug/l	
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l	
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l	
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l	
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l	
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l	
218-01-9	Chrysene	ND	5.0	1.6	ug/l	
53-70-3	Dibenzo(a, h)anthracene	ND	5.0	1.3	ug/l	
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l	
86-73-7	Fluorene	ND	5.0	1.5	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l	
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-20-3	Naphthalene	ND	5.0	1.2	ug/l	
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l	
129-00-0	Pyrene	ND	5.0	1.6	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	80%		24-1	20%	
321-60-8	2-Fluorobiphenyl	83%		28-1	28%	
1718-51-0	Terphenyl-d14	87%		54-1	47%	

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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ACCUTEST C43827

Report of Analysis

Client Sam Lab Sampl Matrix: Method: Project:	aple ID: SB-4-W le ID: C43827- AQ - Gi SW846 T100000	-12 ound Wat 8015B M 005974-D	ter SW846 35100 e Long Petroleu	C 1m - 1710	Da Da Pe 5 Webster Street, A	te Sampled: 01 te Received: 01 rcent Solids: n/ lameda, CA	/25/16 /26/16 a
Run #1 Run #2	File ID GG64146.D	DF 1	Analyzed 01/28/16	By FL	Prep Date 01/27/16	Prep Batch OP13798	Analytical Batch GGG1906
Run #1 Run #2	Initial Volume 1020 ml	Final V 1.0 ml	olume				
TPH Extra	octable						
CAS No.	Compound		Result	RL	MDL Unit	s Q	

	TPH (> C28-C40)	ND	0.20	0.049 mg/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
630-01-3	Hexacosane	92%		40-134%	

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-4-W de ID: C43827 AQ - G SW846 T10000	-12A round Wat 8015B M 005974-D	ter SW846 35100 e Long Petroleu	C 1m - 1716 V	Vebster St	Date Date Perc reet, Ala	e Sampled: 0 e Received: 0 eent Solids: n/ meda, CA	1/25/16 1/26/16 ′a
Run #1 Run #2	File ID GG64233.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate 6	Prep Batch OP13809	Analytical Batch GGG1908
Run #1 Run #2	Initial Volume 1020 ml	Final V 1.0 ml	olume					
TPH Extra	actable w/ Silica (Gel Clean	up					
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (C10-C28) a	0.0299	0.098	0.025	mg/l	J	

	TPH (C10-C28) ^a TPH (> C28-C40)	0.0299 ND	0.098 0.20	0.025 mg/l 0.049 mg/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
630-01-3	Hexacosane	77%		40-134%	

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

ND = Not detected MDL = Method Detection LimitRL = Reporting LimitE = Indicates value exceeds calibration range

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Client Sar Lab Samp Matrix: Method: Project:	mple ID: SB-5- ple ID: C438 SO - SW84 T100	5 27-13 Soil 46 8260B 00005974-D	De Long Petrole	um - 1716	Da Da Pe 6 Webster Street, A	ate Sampled: 0 ate Received: 0 prcent Solids: n/ lameda, CA	1/25/16 1/26/16 ′a ^a
Run #1 Run #2	File ID L47204.D	DF 1	Analyzed 01/27/16	By JT	Prep Date n/a	Prep Batch n/a	Analytical Batch VL1415
Run #1 Run #2	Initial Weigh 5.16 g	t					

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.8	0.48	ug/kg	
108-88-3	Toluene	ND	4.8	0.48	ug/kg	
100-41-4	Ethylbenzene	ND	4.8	0.48	ug/kg	
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.8	0.48	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.8	0.48	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.8	0.97	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.8	0.48	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg	
	TPH-GRO (C6-C10)	ND	97	48	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	108%		70-1	30%	
2037-26-5	Toluene-D8	89%		70-1	30%	
460-00-4	4-Bromofluorobenzene	99%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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ACCUTEST C43827

Client Sa Lab Sam	mple ID: SB-5-5 ple ID: C43827	7-13			Da	ate Sampled: 01	/25/16		
Matrix:	SO - So	oil			Date Received: 01/26/16				
Method:	SW846	8270C	SW846 3550B		Pe	rcent Solids: n/	a ^a		
Project:	T10000	005974-E	De Long Petrole	um - 1716	5 Webster Street, A	lameda, CA			
		DE		D					
	File ID	DF	Analyzed	ву	Prep Date	Prep Batch	Analytical Batch		
Run #1	File ID Y34599.D	DF 1	Analyzed 01/28/16	ву BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1609		
Run #1 Run #2	File ID Y34599.D	DF 1	Analyzed 01/28/16	BJ BJ	01/27/16	Prep Batch OP13799	Analytical Batch EY1609		
Run #1 Run #2	File ID Y34599.D Initial Weight	DF 1 	Analyzed 01/28/16	BJ	01/27/16	Prep Batch OP13799	Analytical Batch EY1609		

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	160	71	ug/kg	
208-96-8	Acenaphthylene	ND	160	76	ug/kg	
120-12-7	Anthracene	ND	160	52	ug/kg	
56-55-3	Benzo(a)anthracene	ND	160	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	160	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	160	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	160	42	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	160	33	ug/kg	
218-01-9	Chrysene	ND	160	33	ug/kg	
53-70-3	Dibenzo(a, h)anthracene	ND	160	40	ug/kg	
206-44-0	Fluoranthene	ND	160	33	ug/kg	
86-73-7	Fluorene	ND	160	71	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	160	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	160	75	ug/kg	
91-57-6	2-Methylnaphthalene	ND	160	78	ug/kg	
91-20-3	Naphthalene	ND	160	75	ug/kg	
85-01-8	Phenanthrene	ND	160	57	ug/kg	
129-00-0	Pyrene	ND	160	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	50%		20-1	15%	
321-60-8	2-Fluorobiphenyl	57%		31-1	23%	
1718-51-0	Terphenyl-d14	92%		58-1	49%	

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

				Repo	rt of Ana	alysis			Page 1 of 1	
Client Sam Lab Samp Matrix: Method: Project:	ample ID: SB-5-5 ple ID: C43827-13 SO - Soil SW846 8015B M S T10000005974-De I			SW846 3550E Long Petroleu	V846 3550B ong Petroleum - 1716 Webst			Sampled: Received: ent Solids: meda, CA)1/25/16)1/26/16 n/a ^a	
Run #1 Run #2	File ID GG64134.	D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1906	
Run #1 Run #2	Initial We 30.1 g	eight	Final Vo 1.0 ml	lume						
TPH Extra	octable									
CAS No.	Compour	nd		Result	RL	MDL	Units	Q		
	TPH (> 0	C28-C4	0)	ND	6.7	1.7	mg/kg			
CAS No.	Surrogat	te Reco	veries	Run# 1	Run# 2	Lim	its			

38-146%

116%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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			Repo	ort of A	nalysis			Page 1 of 1	
Client San Lab Samp Matrix: Method: Project:	nple ID: SB-5-5 le ID: C4382' SO - So SW846 T10000	7-13A oil 5 8015B M 0005974-D	SW846 35501 e Long Petroleu	Dat Dat W846 3550B Per ong Petroleum - 1716 Webster Street, Al			e Sampled: 01/25/16 e Received: 01/26/16 cent Solids: n/a ^a ameda, CA		
Run #1 Run #2	File ID GG64247.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate 6	Prep Batch OP13803	Analytical Batch GGG1908	
Run #1 Run #2	Initial Weight 30.1 g	Final V 1.0 ml	olume						
TPH Extra	actable w/ Silica	Gel Clean	up						
CAS No.	Compound		Result	RL	MDL	Units	Q		
	TPH (C10-C2	8) ^b	1.79	3.3	0.83	mg/kg	J		

	TPH (C10-C28) ^b TPH (> C28-C40)	1.79 ND	3.3 6.7	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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C43827

Client Sar	nple ID: SB-5-	SB-5-10			Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a6 Webster Street, Alameda, CA			
Lab Samp	ble ID: C438	C43827-14						
Matrix:	SO - 5	SO - Soil						
Method:	SW84	SW846 8260B						
Project:	T100	T10000005974-De Long Petroleum - 1716						
Run #1	File ID	DF	Analyzed 01/27/16	By	Prep Date	Prep Batch	Analytical Batch	
Run #2	L47205.D	1		JT	n/a	n/a	VL1415	
Run #1 Run #2 BTEX, O	Initial Weigh 5.10 g	t						

CAS No.	Compound	Result	RL	MDL	Units	Q	
71-43-2	Benzene	ND	4.9	0.49	ug/kg		
108-88-3	Toluene	ND	4.9	0.49	ug/kg		
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg		
1330-20-7	Xylene (total)	ND	9.8	0.98	ug/kg		
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg		
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg		
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.98	ug/kg		
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg		
75-65-0	Tert Butyl Alcohol	ND	39	9.8	ug/kg		
	TPH-GRO (C6-C10)	ND	98	49	ug/kg		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its		
1868-53-7	Dibromofluoromethane	107%		70-1	30%		
2037-26-5	Toluene-D8	88%		70-1	30%		
460-00-4	4-Bromofluorobenzene	99% 70-130%					

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound

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Client Sa Lab Sam Matrix: Method:	mple ID: SB-5-10 ple ID: C43827 SO - So SW846) '-14 bil 8270C	ate Sampled: 01 ate Received: 01 ercent Solids: n/	d: 01/25/16 d: 01/26/16 s: n/a ^a			
Project:	T10000	005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34601.D	1	01/28/16	BJ	01/27/16	OP13799	EY1609
	Initial Weight	Final V	olume				

Run #2

1.0 m

BN PAH List

Result	RL	MDL	Units	Q
ND	160	72	ug/kg	
ND	160	77	ug/kg	
ND	160	53	ug/kg	
ND	160	33	ug/kg	
ND	160	33	ug/kg	
ND	160	33	ug/kg	
ND	160	43	ug/kg	
ND	160	33	ug/kg	
ND	160	33	ug/kg	
ND	160	41	ug/kg	
ND	160	33	ug/kg	
ND	160	71	ug/kg	
ND	160	42	ug/kg	
ND	160	75	ug/kg	
ND	160	78	ug/kg	
ND	160	76	ug/kg	
ND	160	57	ug/kg	
ND	160	33	ug/kg	
Run# 1	Run# 2	Lim	its	
67%		20-1	15%	
74%		31-1	23%	
101%	58-149%			
	Result ND Run# 1 67% 74% 101%	Result RL ND 160 Run#1 Run#2 67% 74% 101% .	Result RL MDL ND 160 72 ND 160 77 ND 160 53 ND 160 33 ND 160 41 ND 160 42 ND 160 75 ND 160 75 ND 160 76 ND 160 57 ND 160 33 Run#1 Run#2 Lim 67% 20-1 74% 31-1	Result RL MDL Units ND 160 72 ug/kg ND 160 77 ug/kg ND 160 53 ug/kg ND 160 33 ug/kg ND 160 71 ug/kg ND 160 75 ug/kg ND 160 78 ug/kg ND 160 74 ug/kg ND 160 74 ug/kg ND 160 33 u

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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630-01-3

				Repo	rt of Ana	alysis			Page 1 of 1	
Client Sam Lab Samp Matrix: Method: Project:	ample ID: SB-5-10 nple ID: C43827-14 SO - Soil SW846 8015B M S' T10000005974-De L			SW846 3550E Long Petroleu	Da Da V846 3550B Pe ong Petroleum - 1716 Webster Street, A			te Sampled: 01/25/16 te Received: 01/26/16 rcent Solids: n/a ^a lameda, CA		
Run #1 Run #2	File ID GG64135.	.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate .6	Prep Batch OP13797	Analytical Batch GGG1906	
Run #1 Run #2	Initial We 30.1 g	eight	Final Vo 1.0 ml	lume						
TPH Extra	actable									
CAS No.	Compou	nd		Result	RL	MDL	Units	Q		
	TPH (>	C28-C4	40)	ND	6.7	1.7	mg/kg			
CAS No.	Surrogat	te Reco	veries	Run# 1	Run# 2	Lim	its			

38-146%

109%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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			Repo	rt of A	nalysis			Page 1 of 1
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-5-14 le ID: C43827 SO - So SW846 T10000	0 7-14A bil 8015B M 0005974-D	SW846 35501 e Long Petroleu	3 1m - 1716	Webster St	Date Date Perce reet, Alar	Sampled: 0 Received: 0 ent Solids: n neda, CA	1/25/16 1/26/16 /a ^a
Run #1 Run #2	File ID GG64249.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate 6	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weight 30.1 g	Final V 1.0 ml	olume					
TPH Extra	actable w/ Silica	Gel Clean	up					
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (C10-C28	3) ^b	1.60	3.3	0.83	mg/kg	J	

	TPH (> C28-C40)	ND	6.7	1.7 mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
630-01-3	Hexacosane	78%		38-146%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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Report of Analysis

Client Sam Lab Sampl Matrix: Method: Project:	aple ID: SB-5- e ID: C4382 AQ - SW84 T1000	W 27-15 Ground Wa 6 8260B 00005974-I	iter De Long Petrolei	um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/aWebster Street, Alameda, CA			
Run #1 ^a Run #2	File ID W59883.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254	
Run #1 Run #2	Purge Volum 10.0 ml	e						

BTEX, Oxygenates

CAS No. Compound		Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	0.23	1.0	0.20	ug/l	J
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	101%		78-1	25%	
2037-26-5	Toluene-D8	104%		86-1	14%	
460-00-4	4-Bromofluorobenzene	101%		80-1	13%	

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sar Lab Samı Matrix: Method:	mple ID: SB-5-W ple ID: C43827 AQ - G SW846	-15 round W 8270C	ater SW846 3510C		L L P	Date Sampled: 0 Date Received: 0 Percent Solids: n	1/25/16 1/26/16 /a	
Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA								
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch	
Run #1 Run #2	Y34576.D	1	01/27/16	BJ	01/26/16	OP13794	EY1608	
	Initial Volume	Final `	Volume					
Run #1	1000 ml	1.0 ml	volume					

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l	
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l	
120-12-7	Anthracene	ND	5.0	1.3	ug/l	
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l	
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l	
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l	
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l	
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l	
218-01-9	Chrysene	ND	5.0	1.6	ug/l	
53-70-3	Dibenzo(a, h)anthracene	ND	5.0	1.3	ug/l	
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l	
86-73-7	Fluorene	ND	5.0	1.5	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l	
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-20-3	Naphthalene	ND	5.0	1.2	ug/l	
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l	
129-00-0	Pyrene	ND	5.0	1.6	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	82%		24-1	20%	
321-60-8	2-Fluorobiphenyl	83%		28-1	28%	
1718-51-0	Terphenyl-d14	87%		54-1	47%	

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Page 1 of 1

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630-01-3

Hexacosane

Report	of	Anal	ysis
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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-5 le ID: C438 AQ - SW8 T100	SB-5-W C43827-15 AQ - Ground Water SW846 8015B M SW846 3510C T10000005974-De Long Petroleum - 1716				Date Sampled: 01/25/16 Date Received: 01/26/16 Percent Solids: n/a 5 Webster Street, Alameda, CA			
	File ID	DF	Analyzed	By	Prep D	ate	Prep Batch	Analytical Batch	
Run #1 Run #2	GG64147.D	1	01/28/16	FL	01/27/1	.6	OP13798	GGG1906	
	Initial Volun	ne Final V							
Run #1 Run #2	1020 ml	1.0 ml							
TPH Extra	actable								
CAS No.	Compound		Result	RL	MDL	Units	Q		
	TPH (> C28	8-C40) ^a	0.221	0.20	0.049	mg/l			
CAS No.	Surrogate F	lecoveries	Run# 1	Run# 2	Lim	its			

40-134%

(a) Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both the Diesel and Motor Oil ranges).

95%

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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ACCUTEST C43827

Report	of	Ana	lysis
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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-5-W ole ID: C43827 AQ - G SW846 T10000	-15A round Wa 8015B M 005974-D	ter SW846 35100 e Long Petroleu	C 1m - 1716 V	Vebster St	Date Date Perc reet, Ala	Sampled: 01 Received: 01 ent Solids: n/ meda, CA	1/25/16 1/26/16 a
Run #1 Run #2	File ID GG64234.D	DF 1	Analyzed 01/29/16	By FL	Prep D 01/28/1	ate 6	Prep Batch OP13809	Analytical Batch GGG1908
Run #1 Run #2	Initial Volume 1020 ml	Final V 1.0 ml	olume					
TPH Extra	actable w/ Silica (Gel Clean	up					
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (C10-C28	s) a	0.0324	0.098	0.025	mg/l	J	

	TPH (C10-C28) ^a TPH (> C28-C40)	0.0324 ND	0.098 0.20	0.025 mg 0.049 mg	g/l g/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
630-01-3	Hexacosane	82%		40-134%	

(a) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



Client San	nple ID: SB-6-	SB-6-5			Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a5 Webster Street, Alameda, CA			
Lab Samp	le ID: C438	C43827-16						
Matrix:	SO -	SO - Soil						
Method:	SW84	SW846 8260B						
Project:	T100	T10000005974-De Long Petroleum - 1716						
Run #1	File ID	DF	Analyzed 01/27/16	Ву	Prep Date	Prep Batch	Analytical Batch	
Run #2	L47206.D	1		ЈТ	n/a	n/a	VL1415	
Run #1 Run #2	Initial Weigh 5.17 g	t						

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.8	0.48	ug/kg	
108-88-3	Toluene	ND	4.8	0.48	ug/kg	
100-41-4	Ethylbenzene	ND	4.8	0.48	ug/kg	
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.8	0.48	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.8	0.48	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.8	0.97	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.8	0.48	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg	
	TPH-GRO (C6-C10)	ND	97	48	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	110%		70-1	30%	
2037-26-5	Toluene-D8	87%		70-1	30%	
460-00-4	4-Bromofluorobenzene	99%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- N = Indicates presumptive evidence of a compound



Client Sa Lab Sam	mple ID: SB-6-5 ple ID: C43827	-16			Da	ate Sampled: 0	1/25/16
Matrix:	SO - So	oil			Da	te Received: 0	1/26/16
Method:	SW846	8270C	SW846 3550B		Pe	rcent Solids: n/	/a ^a
Project:	T10000	005974-I	De Long Petrole	um - 1710	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y34602.D	1	01/28/16	BJ	01/27/16	OP13799	EY1609
Run #2							
	Initial Weight	Final V	Volume				
Run #1	30.5 g	1.0 ml					

Report of Analysis

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	160	72	ug/kg	
208-96-8	Acenaphthylene	ND	160	77	ug/kg	
120-12-7	Anthracene	ND	160	53	ug/kg	
56-55-3	Benzo(a)anthracene	ND	160	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	160	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	160	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	160	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	160	33	ug/kg	
218-01-9	Chrysene	ND	160	33	ug/kg	
53-70-3	Dibenzo(a,h)anthracene	ND	160	41	ug/kg	
206-44-0	Fluoranthene	ND	160	33	ug/kg	
86-73-7	Fluorene	ND	160	71	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	160	42	ug/kg	
90-12-0	1-Methylnaphthalene	ND	160	75	ug/kg	
91-57-6	2-Methylnaphthalene	ND	160	78	ug/kg	
91-20-3	Naphthalene	ND	160	76	ug/kg	
85-01-8	Phenanthrene	ND	160	57	ug/kg	
129-00-0	Pyrene	ND	160	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lin	nits	
4165-60-0	Nitrobenzene-d5	66%		20-	115%	
321-60-8	2-Fluorobiphenyl	76%		31-	123%	
1718-51-0	Terphenyl-d14	99%		149%		

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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CAS No.

			Repo	rt of A	nalysis			Page 1 of 1
Client Sam Lab Samp Matrix: Method: Project:	nple ID: SB-6-5 le ID: C43827 SO - So SW846 T10000	7-16 bil 8015B M 0005974-De	SW846 35501 Long Petrolet	3 1m - 1716	Webster St	Date Date Perc reet, Ala	Sampled: 01 Received: 01 ent Solids: n/ meda, CA	1/25/16 1/26/16 'a ^a
Run #1 Run #2	File ID GG64185.D	DF 5	Analyzed 01/28/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1907
Run #1 Run #2	Initial Weight 30.2 g	Final Vo 1.0 ml	lume					
TPH Extra	actable							
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (> C28-C	C40) ^b	178	33	8.3	mg/kg		

Run# 2

Limits

38-146%

Report of Analysis

630-01-3 91% Hexacosane

(a) All results reported on a wet weight basis.

Surrogate Recoveries

(b) Presence of overlapping fuel patterns (resembles Motor Oil mixed with Hydraulic Oil).

Run#1

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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ACCUTEST C43827

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3.31

Client San Lab Samp Matrix: Method: Project:	nple ID: SB-6-3 le ID: C4382 SO - S SW84 T1000	5 67-16A 6 8015B M 0005974-D	SW846 35501 e Long Petrole	B um - 1716	Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a6 Webster Street, Alameda, CA			
Run #1 Run #2	File ID HH329456.D	DF 2	Analyzed 02/04/16	By YN	Prep Date 02/03/16	Prep Batch OP13827	Analytical Batch GHH1729	
Run #1 Run #2 TPH Extr	Initial Weight 30.0 g actable w/ Silica	Final Vo 1.0 ml	olume					

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH (C10-C28) ^b TPH (> C28-C40) ^c	32.1 34.7	6.7 13	1.7 3.3	mg/kg mg/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
630-01-3	Hexacosane	96%		38-1	46%	

(a) All results reported on a wet weight basis.

(b) Hydraulic Oil pattern is possibly present. Hydraulic Oils vary by manufacturer; most show an unresolved area at C14-C40 with the apex between C20-C24 (overlaps both the Diesel and Motor Oil ranges).

(c) Presence of overlapping fuel patterns (resembles Motor Oil mixed with Hydraulic Oil).

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

SGS

3.32

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ACCUTEST C43827

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		SB-6-10 C43827-17 SO - Soil SW846 8260B T10000005074 Do Long Patroloum 1716 W			Date Sampled:01/25/16Date Received:01/26/16Percent Solids:n/a a			
Project:		T10000	005974-L	De Long Petrole	um - 1710	5 Webster Street,	Alameda, CA	
	File ID		DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	L47207.	.D	1	01/27/16	JT	n/a	n/a	VL1415
	Initial V	Weight						
Run #1 Run #2	5.15 g	5						
BTEX, O	xygenates							

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	4.9	0.49	ug/kg	
108-88-3	Toluene	ND	4.9	0.49	ug/kg	
100-41-4	Ethylbenzene	ND	4.9	0.49	ug/kg	
1330-20-7	Xylene (total)	ND	9.7	0.97	ug/kg	
108-20-3	Di-Isopropyl ether	ND	4.9	0.49	ug/kg	
637-92-3	Ethyl tert-Butyl Ether	ND	4.9	0.49	ug/kg	
1634-04-4	Methyl Tert Butyl Ether	ND	4.9	0.97	ug/kg	
994-05-8	Tert-Amyl Methyl Ether	ND	4.9	0.49	ug/kg	
75-65-0	Tert Butyl Alcohol	ND	39	9.7	ug/kg	
	TPH-GRO (C6-C10)	ND	97	49	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	its	
1868-53-7	Dibromofluoromethane	106%		70-1	30%	
2037-26-5	Toluene-D8	89%		30%		
460-00-4	4-Bromofluorobenzene	98%		70-1	30%	

(a) All results reported on a wet weight basis.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound



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3.33

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Client Sa	mple ID: SB-6-1	0							
Lab Sam	ple ID: C43827	7-17			Date Sampled: 01/25/16				
Matrix:	SO - So	oil			Da	te Received: 01	1/26/16		
Method:	SW846	8270C	SW846 3550B		Pe	rcent Solids: n/	a ^a		
Project:	T10000)005974-I	De Long Petrole	um - 171	6 Webster Street, A	lameda, CA			
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch		
Run #1	Y34603.D	1	01/28/16	BJ	01/27/16	OP13799	EY1609		
Run #2									
	Initial Weight	Final V	olume						
Run #1	30.0 g	1.0 ml							

Report of Analysis

Run #2

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	170	73	ug/kg	
208-96-8	Acenaphthylene	ND	170	78	ug/kg	
120-12-7	Anthracene	ND	170	54	ug/kg	
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg	
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg	
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg	
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg	
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg	
218-01-9	Chrysene	ND	170	33	ug/kg	
53-70-3	Dibenzo(a, h)anthracene	ND	170	41	ug/kg	
206-44-0	Fluoranthene	ND	170	33	ug/kg	
86-73-7	Fluorene	ND	170	72	ug/kg	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	43	ug/kg	
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg	
91-57-6	2-Methylnaphthalene	ND	170	80	ug/kg	
91-20-3	Naphthalene	ND	170	77	ug/kg	
85-01-8	Phenanthrene	ND	170	58	ug/kg	
129-00-0	Pyrene	ND	170	33	ug/kg	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	uits	
4165-60-0	Nitrobenzene-d5	70%		20-1	15%	
321-60-8	2-Fluorobiphenyl	80%		31-1	23%	
1718-51-0	Terphenyl-d14	96%		49%		

(a) All results reported on a wet weight basis.

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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3.33

630-01-3

				Repo	rt of An	alysis			Page 1 of 1
Client Sam Lab Sampl Matrix: Method: Project:	ple ID: le ID:	SB-6-10 C43827 SO - So SW846 T100000	-17 il 8015B M 005974-De	SW846 3550E Long Petrolev	3 ım - 1716 W	ebster St	Date Date Perc reet, Ala	Sampled: (Received: (ent Solids: r meda, CA	01/25/16 01/26/16 1/a ^a
Run #1 Run #2	File ID GG6413	37.D	DF 1	Analyzed 01/27/16	By FL	Prep D 01/26/1	ate 6	Prep Batch OP13797	Analytical Batch GGG1906
Run #1 Run #2	Initial 30.1 g	Weight	Final Vol 1.0 ml	ume					
TPH Extra	ctable								
CAS No.	Comp	ound		Result	RL	MDL	Units	Q	
	TPH (> C28-C	40)	ND	6.7	1.7	mg/kg		
CAS No.	Surrog	gate Reco	overies	Run# 1	Run# 2	Lim	its		

38-146%

106%

(a) All results reported on a wet weight basis.

Hexacosane

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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			Repo	rt of A	Analysis		Page 1 of 1
Client San Lab Samp Matrix: Method: Project:	mple ID: SB-6-1 ble ID: C4382 SO - S SW840 T1000	0 7-17A oil 5 8015B M 0005974-D	SW846 35501 De Long Petrolet	B 1m - 1716	Dat Dat Per 5 Webster Street, Al	te Sampled: 01 te Received: 01 rcent Solids: n/ ameda, CA	/25/16 /26/16 a ^a
Run #1 Run #2	File ID GG64251.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13803	Analytical Batch GGG1908
Run #1 Run #2	Initial Weight 30.1 g	Final V 1.0 ml	olume				
TPH Extr	actable w/ Silica	Gel Clear	աթ				
CAS No.	Compound		Result	RL	MDL Units	Q	

Report of Analysis

	TPH (C10-C28) ^b TPH (> C28-C40)	1.68 ND	3.3 6.7	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limit	ts
630-01-3	Hexacosane	81%		38-14	6%

(a) All results reported on a wet weight basis.

(b) No identifiable fuel pattern present; value primarily due to multiple discrete peaks in the Diesel range.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

J



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C43827

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Report of Analysis

Client Sam Lab Sampl Matrix: Method: Project:	nple ID: SB-6- le ID: C4382 AQ - SW84 T1000	W 27-18 Ground Wa 6 8260B 00005974-I	iter De Long Petrolei	um - 1716	Da Da Pe 5 Webster Street, A	te Sampled: 0 te Received: 0 rcent Solids: n lameda, CA	1/25/16 1/26/16 /a
Run #1 ^a Run #2	File ID W59884.D	DF 1	Analyzed 01/28/16	By CV	Prep Date n/a	Prep Batch n/a	Analytical Batch VW2254
Run #1 Run #2	Purge Volume 10.0 ml	2					

BTEX, Oxygenates

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-88-3	Toluene	0.24	1.0	0.20	ug/l	J
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
	TPH-GRO (C6-C10)	27.7	50	25	ug/l	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	101%		78-1	25%	
2037-26-5	Toluene-D8	104%		86-1	14%	
460-00-4	4-Bromofluorobenzene	102%		80-1	13%	

(a) Sample vial contained more than 0.5cm of sediment.

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sa	mple ID: SB-6	-W					
Lab Sam	ple ID: C438	327-18			Da	te Sampled: 01	1/25/16
Matrix:	AQ -	Ground Wa	ater		Da	te Received: 01	1/26/16
Method:	SW8	46 8270C	SW846 3510C		Pe	rcent Solids: n/	a
Project:	T100	000005974-E	De Long Petrole	um - 171	6 Webster Street, A	lameda, CA	
	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	Y34577.D	1	01/27/16	BJ	01/26/16	OP13794	EY1608
	Initial Value		7				

Run #1 1000 ml

Run #2

1.0 ml

BN PAH List

CAS No.	Compound	Result	RL	MDL	Units	Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l	
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l	
120-12-7	Anthracene	ND	5.0	1.3	ug/l	
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l	
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l	
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l	
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l	
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l	
218-01-9	Chrysene	ND	5.0	1.6	ug/l	
53-70-3	Dibenzo(a,h)anthracene	ND	5.0	1.3	ug/l	
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l	
86-73-7	Fluorene	ND	5.0	1.5	ug/l	
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l	
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l	
91-20-3	Naphthalene	ND	5.0	1.2	ug/l	
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l	
129-00-0	Pyrene	ND	5.0	1.6	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
4165-60-0	Nitrobenzene-d5	75%		24-1	20%	
321-60-8	2-Fluorobiphenyl	68%		28-1	28%	
1718-51-0	Terphenyl-d14	69%		54-1	47%	

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

Page 1 of 1

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CAS No.

630-01-3

Surrogate Recoveries

Hexacosane

INCLUTE UT AHAIVSIS	Re	por	t of	Ana	lvsis
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Client San Lab Samp Matrix: Method: Project:	nple ID: SB-6-W ble ID: C43827 AQ - G SW846 T10000	-18 round Wate 8015B M 005974-De	er SW846 35100 e Long Petroleu	C 1m - 1716 V	Webster St	Date Date Perc reet, Ala	e Sampled: 01 e Received: 01 eent Solids: n/ meda, CA	1/25/16 1/26/16 a
Run #1 Run #2	File ID GG64148.D	DF 1	Analyzed 01/28/16	By FL	Prep D 01/27/1	ate 6	Prep Batch OP13798	Analytical Batch GGG1906
Run #1 Run #2	Initial Volume 1020 ml	Final Vo 1.0 ml	olume					
TPH Extr	actable							
CAS No.	Compound		Result	RL	MDL	Units	Q	
	TPH (> C28-C	40) ^a	0.493	0.20	0.049	mg/l		

Run# 2

Limits

40-134%

(a) Motor Oil pattern not present. Pattern resembles Hydraulic Oil, which varies by manufacturer, but typically extends from C14-C40 (overlaps both the Diesel and Motor Oil ranges).

Run#1

84%

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SGS 82 of 124 ACCUTEST C43827

J = Indicates an estimated value

B = Indicates analyte found in associated method blank N = Indicates presumptive evidence of a compound

Client Sar Lab Samp Matrix: Method: Project:	nple ID: SB-6-W ole ID: C43827 AQ - Gi SW846 T10000	-18A round Wat 8015B M 005974-De	er SW846 35100 e Long Petroler	C um - 1716	Da Da Pe 5 Webster Street, A	te Sampled: 01 te Received: 01 rcent Solids: n/ lameda, CA	/25/16 /26/16 a
Run #1 Run #2	File ID GG64235.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13809	Analytical Batch GGG1908
Run #1 Run #2	Initial Volume 1020 ml	Final Vo 1.0 ml	olume				
TPH Extr CAS No.	actable w/ Silica (Compound	Gel Clean	ıp Result	RL	MDL Unit	s Q	

CAS NO.	Compound	Kesun	KL	WIDL	Omts	
	TPH (C10-C28) ^a TPH (> C28-C40) ^a	0.366 0.183	0.098 0.20	0.025 0.049	mg/l mg/l	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
630-01-3	Hexacosane	77%		40-1	34%	

(a) Hydraulic Oil pattern is possibly present. Hydraulic Oils vary by manufacturer; most show an unresolved area at C14-C40 with the apex between C20-C24 (overlaps both the Diesel and Motor Oil ranges).

- J = Indicates an estimated value
- B = Indicates analyte found in associated method blank
- N = Indicates presumptive evidence of a compound

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Section 4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

• Chain of Custody



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			,					, ,,,	0517		ונ		FED-EX 1	Fracking	#				Bottle O	rder Con	rol #	1	VL	
	ACCUTE	S	T.	(408) 5	88-020	0 F/	4X: (40	0A 18) 58	38-02	201			Accutes	Quote #					Accut	est NC	Job #: (2 7		· · · · ·
-	LABORA	TOR	ES													3					<u>58</u>	<u> </u>		
	Client / Reporting Information			Proj	ect Info	rmation	4	(10. c	- -							3		Reque	sted A	nalysis I	_		I	Matrix Codes
Company N	ame DIANCE & CLOSURE, I	40	Project Na	^{ame:} De	e Loa	19 6	oet.	-06	eus	4_			7		v	21	~							GW- Ground Water
Address 4115	BLACKHAWK PLAZA ciacle	, STE. 160	Street	1716	we	laste	n. s	fre	et				, in the second se	70	-Cef	2000	.0							SW- Surface Water SO- Soil
Dari	state U.z. CA 94504	Zip	City	ALAMO	dA	,	A SI	ate					X	- 82	\$ 9	10% G	1	70						OI-Oil WP-Wipe
Project Con	Mach: GAM AWLKEY		Project #	122	.14-	1		•					4	¥	2:5	Sil	Hyð	22						LIQ - Non-aqueous Liqui
Phone #	925 - 580 - 2258		EMAIL:	94-	7 @	CCI	- 6a	VK	2. 4	64	t]}	Les 1	+	33								AIR
Samplers's	Name GAM MULKey		Client Pur	chase Order	# 12	.214	-1						1 4	7	'n	Ø	# 40	43						DW- Drinking Water (Perchlorate Only)
Accutest			Collection	on	{		Numb	er of	pres	erve	d Bot	lles 2	33	4	PH	PH,	0	*						
Sample ID	Sample ID / Field Point / Point of Collection	Date	Time	Sampled by	Matrix	# of bottles	ij Hora	NOC	H230	NONE	MEDH	ENCO	9 C	२	7	4		4						LAB USE ONLT
1	58-1-5	125/16	8:00	GM	50	1		_					X	<u> </u>	<u>x</u>	x	X	*						
2	58-1-10	1/25/16	8110	611	50	1							X	<u></u> X	X	x	X	\times					ļ	
3	5B-1-W	125/16	8:30	64	Gw	7	37			4			X	X	X	<u>X</u>	X	\mathbf{x}						
Ц	5B-2-5	1/25/1	9:00	64	50	(_				ļ	X	X	X	K	x	*					ļ	
Б	53-2-10	1/25/1	9:10	64	50	1							X	X	<u> </u>	X	ギ	*						
G	58-2 40	1/25/16	9:25	64	600	7	3			4			X	X	X.	X	X	X		ļ			ļ	
*	58-3-5	1/25/16	9:35	61	50	1							X	X	X	X	X	\mathcal{X}	~	<u> </u>				
r	58-3-10	1/25/16	9:40	64	50	1							X	<u>X</u>	X	<u> </u>	X	\mathcal{X}						
0	58-3-45	1/25/16	10:00	64	60	7	3			۴			X	X	X	X	\times	\mathbf{x}						
1																							100000000	
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X] 10 Day			Comr	nercial "I	B" - Resu	its with	QC SI	umma	ries				Run	5 77	OHZ	10	w	1 51	Lica	6	<u>e/ (</u>	lem	r-up
] 5 Day			Comr	nerical "I 1 - Leval	B≉" - Res 4 data ⊮	ulls, QC Ickage	, and	chror	matoç	grants				A	υd	wt	hou	4	Sil	i.d.	<u>6e</u> 1	c	lerv-up
	2 Oay			EDF (or Geotr	acker	E	OD F	ormal	l)		A 11						_	
	_] 1 Day			Provid	e EDF Gl	obal ID _							-		0 HO	-,7	<u>-р</u> ң	10	luu	ω_l	th	Sil	un	Sel Cleanu
Emei	rgency T/A data available VIA Lablink				60																		0200011110000	
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1 1	Han Romally "	Kehr	10:2	Q.I.M.	2/00	no Co	./0	\sim	2	/k	2	ler	5-10	\sim	1/	26/1	6	.20	2	Ten	m 7	phy	here	- <u>k</u>
Retinqui	shed by:	Date Time:		Received By	;				Relin	iquish	ed By:				Date Tim	ie:			Receive	d By:				1
3 Relinaul	shed by:	Date Time:		3 Received By	:				4 Cust	ody Se	eal#		Appropri	ate Bottle	Pres.	Y/N	Head	Ispace Y	4 / N		On ice 🖌	2N		Cooler Temp.
5	•			5					A	10A	15		Labels m	alch Coc	? Y / N		Separat	e Receivi	19 Check	List use	9: Y / N		80	Kenty 3.7/2.0

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			C			UF		US CA	05121	טע	γ	1	FED-EX 1	racking i	#				Bottle O	rder Con	itro1#			
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	LABORA	TORI	ES		,		—				•	.72 55-0						Reque	sted A	natvsis				Matrix Codes
Company Nan	Client / Reporting Information	tota por ce	Prolect Na	me:	b./	mation	0.		1				1					Roquo			1			WW- Wastewater
Address	Compliance & closure,	INC.	Street		00000	,	,		~~(224			¥.		- F	e of								SW- Surface Water
A115 B	LACKHAWK PLAZA CIACLE, 5 State	7 2 180 Zip	17 City	16 4	32651	ten.	5 f=4 S	late					Š	276	500	500								SO- Soil
Drun	ile CA 945	66	A	LAME	A		CA						SXX	, 0 0 1	\$	د هو.		0						WP-Wipe
Project Conta	GARY MULKey		Project #	12	214	- 1			0				Ŝ	. J 7	0,	5 3		327						LIQ - Non-aqueous Liquid
Phone #	925 - 580 - 2258		EMAIL:	94	~7 @	ccI	- E	NVA	<. Ca	~	•		P A	ALC	+	-0		Ű						AIR DW- Drinking Water
Samplers's N	ame Gray Mulkey	т	Collection	cnase orde	" 12	214	Num	her of	DIESE	siver	Bottle	əs	0	4	P F	H.	H H	45						(Perchlorate Only)
Accutest Sample			CONECU	<u></u>		# of		5 8	ş	¥	P HSOL	CORE	826	Ň	Τρ	70	70	₽ ¢						LAB USE ONLY
ID	Sample ID / Field Point / Point of Collection	Date	Time	Sampled by	Matrix Sig	bottles	웃		<u><u><u>Q</u></u></u>	2	S W	- S	X	x	X	ヤ	X	ナ		1				
	58-4-5	1/25/11	10:15	64	50	1				\uparrow			X	X	X	x	X	K						
12	SR-4-4)	1/25/11	10:35	64	EW	7	3			4			X	X	X	X	X	X					L	
13	513-5-5	1/25/16	4:00	64	50	1							X	x	×	X	イ	X						
14	53-5-10	1/25/n	11:05	64	50	1					_	ļ	X	\mathcal{K}	X	$\frac{\chi}{\chi}$	X'	K						
15	5B-5-W	125/16	11:20	64	60	7	3			4			X	X	X	X V	4	4		<u> </u>				
16	5B-6-5	125/16	11:30	64	50	1		+	++	+		\vdash	$\frac{\chi}{\gamma}$	X	$\frac{1}{x}$	$\frac{1}{\lambda}$	X	X			-			
14	<u>58-6-10</u>	125/16	11:35	GM	30	7	3		╋	4			う *	$\frac{\gamma}{x}$	X	X	X	×						
18	313-6-40	10.9%	11.35	6.3					+	<u> </u>		\vdash	<u> </u>		, · ·	v	· ·				1			
	Turnaround Time (Business days)	i nerodalij			Data De	l liverable	(ntorm	ation						<u>Sectors</u>	005000	an a		Cos	nments	/ Remar	ks		1.56	
X	App 10 Đay	roved By:/ Da	.te:	Com	mercial "I	3" • Resu	lls wit	y h QC s	แสเกลา	ries				Ri	N	TPL	mo	ωĮ	Sil	ti A	60	1 CI	enu	yo
	5 Day			Com FUL1	merical "I F1 • Level	3≠" - Res 4 data pa	ults, C ickage	IC, and	chrom	natog	rams				ANO) u	, H	out		44	64	6e	1 0	lemup
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	Same Day			Provid	ie EDF Lo	- gcode:							_	+	/_r_	10	-0	- <i>l</i>	H H	2 10		/		
Emerç	gency T/A data available VIA Lablink	must he de	ocumente	d below e	ach time	samole	s chai	nae po	ssess	sion,	Includ	ling c	ourier	delivery	<u>,</u>	lea	NU	0			<u>nje e Cr</u>			4
Relinquis	ed by Sampler:	Date Time:	10;2	Received B	· Jh	week.	10	>	Reline	quishe	ed By:	j.	~		Date Tin	ne:	. 14	20	Receiv	ed By:	mu	Jeh	ho	a N
1 Relinguist	any K. mealkey	Date Time:		1 Received B	y:	., .			Reline	quishe	ed By:	001	King /	C.	Date Tin	-//0 ne:			∠ Recelv	d By:		<u> </u>		~/
. 		Date Time:		3 Received B	<u>v:</u>				4 Custo	ody Se	al#		Appropr	iate Bott	le / Pres.	YIN	Hea	dspace 1	4 (7 N		Onlee	P IN		Cooler Temp.
sr i	ю оу.	Sate tolle.		5					r	<i>I</i> ON	IE		Labels n	natch Co	c? Y / K	1	Separat	e Receiv	ng Cheo	k List us	ied: Y/	н 3	5/2	4, 3.4/2.8 oc

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Accutest Laboratories Sample Receipt Summary

Accutest Job Number:	C43827	Client:	COMPLIANCE & CLOSURE		Project:	DE LONG PETROLEUM
Date / Time Received:	1/26/2016 2:20:00 P	M	Delivery Method:	Accutest Courier	Airbill #	's:

Date / Time Received: 1/26/2016 2:20:00 PM Delivery Method: Accutest Courier

Cooler Temps (Initial/Adjusted): <u>#1: (3.5/2.6);</u> <u>#2: (3.7/2.8);</u>

Cooler Security Y	or N		Y or N	Sample Integrity - Documentation	<u>Y o</u>	or N	
1. Custody Seals Present:	\checkmark	3. COC Present:		1. Sample labels present on bottles:	\checkmark		
2. Custody Seals Intact:		4. Smpl Dates/Time OK		2. Container labeling complete:	\checkmark		
Cooler Temperature	<u>Y</u> or	N		3. Sample container label / COC agree:			
1. Temp criteria achieved:	\checkmark			Sample Integrity - Condition	<u>Y o</u>	<u>or N</u>	
2. Therm ID:	IR3	;		1. Sample recvd within HT:	\checkmark		
3. Cooler media:	Ice (E	Bag)		2. All containers accounted for:	\checkmark		
4. No. Coolers:	3			3. Condition of sample:	Int	tact	
Quality Control_Preservation	<u>Y or</u>	N N/A		Sample Integrity - Instructions	Υc	or N	N/A
1. Trip Blank present / cooler:				1 Analysis requested is clear:			
2. Trip Blank listed on COC:				2. Bottles received for unspecified tests		\checkmark	
3. Samples preserved properly:				3. Sufficient volume recvd for analysis:			
4. VOCs headspace free:	\checkmark			4. Compositing instructions clear:			\checkmark
				5. Filtering instructions clear:			✓

Comments

Accutest Laboratories V:408.588.0200

2105 Lundy Avenue F: 408.588.0201

San Jose, CA 95131 www/accutest.com

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C43827



Section 5

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries



S



Account:	CCCAD Compliance & Closure, Inc.							
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							
Sample	File ID	DF	Analyzed 01/27/16	By	Prep Date	Prep Batch	Analytical Batch	
VL1415-MB	L47198.D	1		JT	n/a	n/a	VL1415	
The QC reported here applies to the following samples:					-	Method: SW84	5 8260B	

Limits

C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2	Benzene	ND	5.0	0.50	ug/kg
108-20-3	Di-Isopropyl ether	ND	5.0	0.50	ug/kg
100-41-4	Ethylbenzene	ND	5.0	0.50	ug/kg
637-92-3	Ethyl tert-Butyl Ether	ND	5.0	0.50	ug/kg
1634-04-4	Methyl Tert Butyl Ether	ND	5.0	1.0	ug/kg
994-05-8	Tert-Amyl Methyl Ether	ND	5.0	0.50	ug/kg
75-65-0	Tert Butyl Alcohol	ND	40	10	ug/kg
108-88-3	Toluene	ND	5.0	0.50	ug/kg
1330-20-7	Xylene (total)	ND	10	1.0	ug/kg
	TPH-GRO (C6-C10)	ND	100	50	ug/kg

CAS No.	Surrogate Recoveries	

1868-53-7	Dibromofluoromethane	103%	70-130%
2037-26-5	Toluene-D8	87%	70-130%
460-00-4	4-Bromofluorobenzene	99%	70-130%



5.1.1 **5**

Account: Project:	CCCAD Compl T10000005974-1	a, CA					
Sample VM1752-MB	File ID M58357.D	DF 1	Analyzed 01/27/16	By XB	Prep Date n/a	Prep Batch n/a	Analytical Batch VM1752
The QC reported here applies to the following samples:						Method: SW846	5 8260B

Limits

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8

Compound	Result	RL	MDL	Units Q
Benzene	ND	5.0	0.50	ug/kg
Di-Isopropyl ether	ND	5.0	0.50	ug/kg
Ethylbenzene	ND	5.0	0.50	ug/kg
Ethyl tert-Butyl Ether	ND	5.0	0.50	ug/kg
Methyl Tert Butyl Ether	ND	5.0	1.0	ug/kg
Tert-Amyl Methyl Ether	ND	5.0	0.50	ug/kg
Tert Butyl Alcohol	ND	40	10	ug/kg
Toluene	ND	5.0	0.50	ug/kg
Xylene (total)	ND	10	1.0	ug/kg
TPH-GRO (C6-C10)	ND	100	50	ug/kg
	Compound Benzene Di-Isopropyl ether Ethylbenzene Ethyl tert-Butyl Ether Methyl Tert Butyl Ether Tert-Amyl Methyl Ether Tert Butyl Alcohol Toluene Xylene (total) TPH-GRO (C6-C10)	CompoundResultBenzeneNDDi-Isopropyl etherNDEthylbenzeneNDEthyl tert-Butyl EtherNDMethyl Tert Butyl EtherNDTert-Amyl Methyl EtherNDTolueneNDXylene (total)NDTPH-GRO (C6-C10)ND	CompoundResultRLBenzeneND5.0Di-Isopropyl etherND5.0EthylbenzeneND5.0Ethyl tert-Butyl EtherND5.0Methyl Tert Butyl EtherND5.0Tert-Amyl Methyl EtherND5.0Tert Butyl AlcoholND40TolueneND5.0Xylene (total)ND10TPH-GRO (C6-C10)ND100	Compound Result RL MDL Benzene ND 5.0 0.50 Di-Isopropyl ether ND 5.0 0.50 Ethylbenzene ND 5.0 0.50 Ethyl tert-Butyl Ether ND 5.0 0.50 Methyl Tert Butyl Ether ND 5.0 0.50 Tert-Amyl Methyl Ether ND 5.0 0.50 Toluene ND 5.0 0.50 Xylene (total) ND 10 1.0 TPH-GRO (C6-C10) ND 100 50

CAS No.	Surrogate	Recoveries
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1868-53-7	Dibromofluoromethane	103%	70-130%
2037-26-5	Toluene-D8	98%	70-130%
460-00-4	4-Bromofluorobenzene	91%	70-130%



Account:	CCCAD Compliance & Closure, Inc.							
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							
Sample	File ID	DF	Analyzed 01/28/16	By	Prep Date	Prep Batch	Analytical Batch	
VW2254-MB	W59872.D	1		CV	n/a	n/a	VW2254	
The QC reported here applies to the following samples:]	Method: SW846	5 8260B	

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Result	RL	MDL	Units Q
71-43-2	Benzene	ND	1.0	0.20	ug/l
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l
108-88-3	Toluene	ND	1.0	0.20	ug/l
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l
	TPH-GRO (C6-C10)	ND	50	25	ug/l

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	97%	78-125%
2037-26-5	Toluene-D8	103%	86-114%
460-00-4	4-Bromofluorobenzene	102%	80-113%





5.1.3 **5**

Blank Spike/Blank Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VL1415-BS	L47195.D	1	01/27/16	JT	n/a	n/a	VL1415
VL1415-BSD	L47196.D	1	01/27/16	JT	n/a	n/a	VL1415

The QC reported here applies to the following samples:

4-Bromofluorobenzene

460-00-4

Method: SW846 8260B

C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Spike ug/kg	BSP ug/kg	BSP %	BSD ug/kg	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	40	45.1	113	45.7	114	1	70-130/30
108-20-3	Di-Isopropyl ether	40	42.6	107	44.2	111	4	70-130/30
100-41-4	Ethylbenzene	40	38.5	96	39.1	98	2	70-130/30
637-92-3	Ethyl tert-Butyl Ether	40	42.7	107	45.4	114	6	70-130/30
1634-04-4	Methyl Tert Butyl Ether	40	39.6	99	43.6	109	10	70-130/30
994-05-8	Tert-Amyl Methyl Ether	40	43.0	108	46.7	117	8	70-130/30
75-65-0	Tert Butyl Alcohol	200	184	92	229	115	22	60-140/30
108-88-3	Toluene	40	38.5	96	39.1	98	2	70-130/30
1330-20-7	Xylene (total)	120	114	95	116	97	2	70-130/30
CAS No.	Surrogate Recoveries	BSP	BS	D	Limits			
1868-53-7	Dibromofluoromethane	106%	106	5%	70-1309	%		
2037-26-5	Toluene-D8	88%	889	6	70-1309	%		

101%

70-130%

100%

5.2.1

G

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Blank Spike/Blank Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VM1752-BS	M58354.D	1	01/27/16	XB	n/a	n/a	VM1752
VM1752-BSD	M58355.D	1	01/27/16	XB	n/a	n/a	VM1752

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8

CAS No.	Compound	Spike ug/kg	BSP ug/kg	BSP %	BSD ug/kg	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	40	37.6	94	36.4	91	3	70-130/30
108-20-3	Di-Isopropyl ether	40	33.4	84	32.6	82	2	70-130/30
100-41-4	Ethylbenzene	40	37.2	93	36.1	90	3	70-130/30
637-92-3	Ethyl tert-Butyl Ether	40	33.7	84	33.4	84	1	70-130/30
1634-04-4	Methyl Tert Butyl Ether	40	34.8	87	35.0	88	1	70-130/30
994-05-8	Tert-Amyl Methyl Ether	40	34.5	86	34.4	86	0	70-130/30
75-65-0	Tert Butyl Alcohol	200	149	75	196	98	27	60-140/30
108-88-3	Toluene	40	38.4	96	36.3	91	6	70-130/30
1330-20-7	Xylene (total)	120	112	93	110	92	2	70-130/30
	Surragata Dagavarias	RCD	PC	D	Limita			
CAS NO.	Surrogate Recoveries	D 51	D 5	D	Linnts			
1868-53-7	Dibromofluoromethane	93%	95%	6	70-1309	%		
2037-26-5	Toluene-D8	97%	97%	6	70-1309	%		

92%

91%

70-130%



* = Outside of Control Limits.

460-00-4

4-Bromofluorobenzene

Blank Spike/Blank Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed 01/28/16 01/28/16	By	Prep Date	Prep Batch	Analytical Batch
VW2254-BS	W59869.D	1		CV	n/a	n/a	VW2254
VW2254-BSD	W59870.D	1		CV	n/a	n/a	VW2254

The QC reported here applies to the following samples:

4-Bromofluorobenzene

460-00-4

Method: SW846 8260B

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	20	17.0	85	17.4	87	2	77-118/10
108-20-3	Di-Isopropyl ether	20	16.0	80	16.0	80	0	69-124/10
100-41-4	Ethylbenzene	20	18.4	92	19.2	96	4	78-121/10
637-92-3	Ethyl Tert Butyl Ether	20	17.4	87	17.3	87	1	76-130/10
1634-04-4	Methyl Tert Butyl Ether	20	17.6	88	17.5	88	1	73-124/10
994-05-8	Tert-Amyl Methyl Ether	20	18.8	94	18.7	94	1	76-127/10
75-65-0	Tert-Butyl Alcohol	100	95.4	95	95.2	95	0	47-161/18
108-88-3	Toluene	20	17.8	89	18.4	92	3	78-120/10
1330-20-7	Xylene (total)	60	56.4	94	58.3	97	3	78-122/10
CAS No.	Surrogate Recoveries	BSP	BS	D	Limits			
1868-53-7	Dibromofluoromethane	98%	97	%	78-125	%		
2037-26-5	Toluene-D8	102%	10	2%	86-114	%		

105%

80-113%

104%



Laboratory Control Sample Summary

Job Number:	C43827	CCAD Compliance & Closure, Inc.											
Account:	CCCAD Compl	CCAD Compliance & Closure, Inc.											
Project:	T10000005974-	F10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA											
Sample	File ID	DF	Analyzed 01/27/16	By	Prep Date	Prep Batch	Analytical Batch						
VL1415-LCS	L47197.D	1		JT	n/a	n/a	VL1415						

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Spike ug/kg	LCS ug/kg	LCS %	Limits
	TPH-GRO (C6-C10)	250	243	97	70-130
CAS No.	Surrogate Recoveries	BSP	Lin	nits	
1868-53-7	Dibromofluoromethane	103%	70-	130%	
2037-26-5	Toluene-D8	89%	70-	130%	
460-00-4	4-Bromofluorobenzene	99%	70-	130%	





Laboratory Control Sample Summary

Job Number:	C43827									
Account:	CCCAD Compliance & Closure, Inc.									
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA									
Sample	File ID	DF	Analyzed 01/27/16	By	Prep Date	Prep Batch	Analytical Batch			
VM1752-LCS	M58356.D	1		XB	n/a	n/a	VM1752			

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8

CAS No.	Compound	Spike ug/kg	LCS ug/kg	LCS %	Limits
	TPH-GRO (C6-C10)	250	233	93	70-130
CAS No.	Surrogate Recoveries	BSP	Lin	nits	
1868-53-7	Dibromofluoromethane	96%	70-	130%	
2037-26-5	Toluene-D8	97%	70-	130%	
460-00-4	4-Bromofluorobenzene	92%	70-	130%	



5.3.2

G

Laboratory Control Sample Summary

Job Number:	C43827							
Account:	CCCAD Compliance & Closure, Inc.							
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							
Sample	File ID	DF	Analyzed 01/28/16	By	Prep Date	Prep Batch	Analytical Batch	
VW2254-LCS	W59871.D	1		CV	n/a	n/a	VW2254	
The QC report	ted here applies to	o the follo	owing samples:]	Method: SW846	5 8260B	

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Spike ug/l	LCS ug/l	LCS %	Limits
	TPH-GRO (C6-C10)	125	121	97	70-130
CAS No.	Surrogate Recoveries	BSP	Liı	nits	
1868-53-7	Dibromofluoromethane	96%	78-	-125%	
2037-26-5	Toluene-D8	102%	86	-114%	
460-00-4	4-Bromofluorobenzene	103%	80	-113%	



5.3.3

G

Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C43827-14MS	L47214.D	1	01/27/16	JT	n/a	n/a	VL1415
C43827-14MSD	L47215.D	1	01/27/16	JT	n/a	n/a	VL1415
C43827-14	L47205.D	1	01/27/16	JT	n/a	n/a	VL1415

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	C43827-14 ug/kg Q	Spike ug/kg	MS ug/kg	MS %	Spike ug/kg	MSD ug/kg	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	40	42.4	106	39.6	41.9	106	1	70-130/30
108-20-3	Di-Isopropyl ether	ND	40	41.9	105	39.6	41.9	106	0	70-130/30
100-41-4	Ethylbenzene	ND	40	35.8	90	39.6	34.5	87	4	70-130/30
637-92-3	Ethyl tert-Butyl Ether	ND	40	41.3	103	39.6	42.2	107	2	70-130/30
1634-04-4	Methyl Tert Butyl Ether	ND	40	38.4	96	39.6	40.8	103	6	70-130/30
994-05-8	Tert-Amyl Methyl Ether	ND	40	41.4	104	39.6	43.4	110	5	70-130/30
75-65-0	Tert Butyl Alcohol	ND	200	165	83	198	207	105	23	60-140/30
108-88-3	Toluene	ND	40	35.6	89	39.6	35.2	89	1	70-130/30
1330-20-7	Xylene (total)	ND	120	107	89	119	102	86	5	70-130/30
CAS No.	Surrogate Recoveries	MS	MSD	C4	3827-14	Limits				
1868-53-7 2037-26-5 460-00-4	Dibromofluoromethane Toluene-D8 4-Bromofluorobenzene	107% 88% 101%	110% 91% 101%	107 889 999	7% % %	70-130% 70-130% 70-130%	, ,			



5.4.1

S

Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C43844-9MS	M58374.D	1	01/27/16	XB	n/a	n/a	VM1752
C43844-9MSD	M58375.D	1	01/27/16	XB	n/a	n/a	VM1752
C43844-9	M58366.D	1	01/27/16	XB	n/a	n/a	VM1752

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8

CAS No.	Compound	C43844-9 ug/kg Q	Spike ug/kg	MS ug/kg	MS %	Spike ug/kg	MSD ug/kg	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	39.6	34.6	87	39.8	33.9	85	2	70-130/30
108-20-3	Di-Isopropyl ether	ND ND	39.6 39.6	34.6	87	39.8	34.1	86 85	1	70-130/30
637-92-3	Ethyl tert-Butyl Ether	ND	39.6	34.9	88	39.8	34.0	85	3	70-130/30
1634-04-4	Methyl Tert Butyl Ether	ND	39.6	34.1	86	39.8	33.5	84	2	70-130/30
994-05-8	Tert-Amyl Methyl Ether	ND	39.6	35.9	91	39.8	35.1	88	2	70-130/30
75-65-0	Tert Butyl Alcohol	ND	198	211	107	199	198	100	6	60-140/30
108-88-3	Toluene	ND	39.6	34.7	88	39.8	33.8	85	3	70-130/30
1330-20-7	Xylene (total)	ND	119	102	86	119	99.7	84	2	70-130/30
CAS No.	Surrogate Recoveries	MS	MSD	C	13844-9	Limits				
1868-53-7 2037-26-5 460-00-4	Dibromofluoromethane Toluene-D8 4-Bromofluorobenzene	106% 99% 97%	104% 100% 97%	11 98 88	2% % %	70-1309 70-1309 70-1309	% %			

* = Outside of Control Limits.

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5.4.2

S

Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C43824-1MS	W59888.D	5	01/29/16	CV	n/a	n/a	VW2254
C43824-1MSD	W59889.D	5	01/29/16	CV	n/a	n/a	VW2254
C43824-1 a	W59874.D	5	01/28/16	CV	n/a	n/a	VW2254

The QC reported here applies to the following samples:

Method: SW846 8260B

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	C43824-1 ug/l Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	100	92.0	92	100	88.9	89	3	77-118/10
108-20-3	Di-Isopropyl ether	ND	100	89.3	89	100	85.4	85	4	69-124/10
100-41-4	Ethylbenzene	ND	100	100	100	100	97.9	98	2	78-121/10
637-92-3	Ethyl Tert Butyl Ether	ND	100	94.9	95	100	91.5	92	4	76-130/10
1634-04-4	Methyl Tert Butyl Ether	ND	100	92.3	92	100	90.9	91	2	73-124/10
994-05-8	Tert-Amyl Methyl Ether	ND	100	101	101	100	98.2	98	3	76-127/10
75-65-0	Tert-Butyl Alcohol	ND	500	333	67	500	394	79	17	47-161/18
108-88-3	Toluene	ND	100	95.4	95	100	93.1	93	2	78-120/10
1330-20-7	Xylene (total)	ND	300	303	101	300	297	99	2	78-122/10
CAS No.	Surrogate Recoveries	MS	MSD	C	43824-1	Limits				
1868-53-7	Dibromofluoromethane	104%	102%	98	3%	78-1259	6			
2037-26-5	Toluene-D8	102%	103%	10)3%	86-1149	6			
460-00-4	4-Bromofluorobenzene	105%	105%	10)1%	80-1139	6			

(a) Sample vial contained more than 0.5cm of sediment.







Section 6

GC/MS Semi-volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries



6



Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA							
Sample OP13794-MB ^a	File ID Y34600.D	DF 1	Analyzed 01/28/16	By BJ	Prep Date 01/26/16	Prep Batch OP13794	Analytical Batch EY1609	
The QC report	ed here applies t	o the follo	wing samples:			Method: SW846	5 8270C	

Limits

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Result	RL	MDL	Units Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l
120-12-7	Anthracene	ND	5.0	1.3	ug/l
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l
218-01-9	Chrysene	ND	5.0	1.6	ug/l
53-70-3	Dibenzo(a,h)anthracene	ND	5.0	1.3	ug/l
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l
86-73-7	Fluorene	ND	5.0	1.5	ug/l
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l
91-20-3	Naphthalene	ND	5.0	1.2	ug/l
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l
129-00-0	Pyrene	ND	5.0	1.6	ug/l

CAS No.	Surrogate Recoveries	,
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367-12-4	2-Fluorophenol	36%	10-110%
4165-62-2	Phenol-d5	25%	10-110%
118-79-6	2,4,6-Tribromophenol	86%	10-169%
4165-60-0	Nitrobenzene-d5	69%	24-120%
321-60-8	2-Fluorobiphenyl	74%	28-128%
1718-51-0	Terphenyl-d14	89%	54-147%

(a) Confirmation run.

6.1.1 6

SGS
Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA								
Sample OP13794-MB	File ID Y34567.D	DF 1	Analyzed 01/26/16	By BJ	Prep Date 01/26/16	Prep Batch OP13794	Analytical Batch EY1607		
The QC repor	ted here applies t	o the follo	wing samples:]	Method: SW846	5 8270C		

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Result	RL	MDL	Units Q
83-32-9	Acenaphthene	ND	5.0	1.3	ug/l
208-96-8	Acenaphthylene	ND	5.0	1.2	ug/l
120-12-7	Anthracene	ND	5.0	1.3	ug/l
56-55-3	Benzo(a)anthracene	ND	5.0	1.4	ug/l
50-32-8	Benzo(a)pyrene	ND	5.0	1.1	ug/l
205-99-2	Benzo(b)fluoranthene	ND	5.0	1.3	ug/l
191-24-2	Benzo(g,h,i)perylene	ND	5.0	1.5	ug/l
207-08-9	Benzo(k)fluoranthene	ND	5.0	1.4	ug/l
218-01-9	Chrysene	ND	5.0	1.6	ug/l
53-70-3	Dibenzo(a,h)anthracene	ND	5.0	1.3	ug/l
206-44-0	Fluoranthene	ND	5.0	1.5	ug/l
86-73-7	Fluorene	ND	5.0	1.5	ug/l
193-39-5	Indeno(1,2,3-cd)pyrene	ND	5.0	1.4	ug/l
90-12-0	1-Methylnaphthalene	ND	5.0	1.3	ug/l
91-57-6	2-Methylnaphthalene	ND	5.0	1.3	ug/l
91-20-3	Naphthalene	ND	5.0	1.2	ug/l
85-01-8	Phenanthrene	ND	5.0	1.3	ug/l
129-00-0	Pyrene	ND	5.0	1.6	ug/l

CAS No.	Surrogate Recoveries		Limits
367-12-4	2-Fluorophenol	36%	10-110%
4165-62-2	Phenol-d5	26%	10-110%
118-79-6	2,4,6-Tribromophenol	83%	10-169%
4165-60-0	Nitrobenzene-d5	70%	24-120%
321-60-8	2-Fluorobiphenyl	75%	28-128%
1718-51-0	Terphenyl-d14	86%	54-147%



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Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA								
Sample OP13799-MB	File ID Y34580.D	DF 1	Analyzed 01/27/16	By BJ	Prep Date 01/27/16	Prep Batch OP13799	Analytical Batch EY1608		
The QC reported here applies to the following samples:]	Method: SW846	5 8270C		

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8, C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Result	RL	MDL	Units Q
83-32-9	Acenaphthene	ND	170	73	ug/kg
208-96-8	Acenaphthylene	ND	170	78	ug/kg
120-12-7	Anthracene	ND	170	54	ug/kg
56-55-3	Benzo(a)anthracene	ND	170	33	ug/kg
50-32-8	Benzo(a)pyrene	ND	170	33	ug/kg
205-99-2	Benzo(b)fluoranthene	ND	170	33	ug/kg
191-24-2	Benzo(g,h,i)perylene	ND	170	43	ug/kg
207-08-9	Benzo(k)fluoranthene	ND	170	33	ug/kg
218-01-9	Chrysene	ND	170	33	ug/kg
53-70-3	Dibenzo(a,h)anthracene	ND	170	41	ug/kg
206-44-0	Fluoranthene	ND	170	33	ug/kg
86-73-7	Fluorene	ND	170	72	ug/kg
193-39-5	Indeno(1,2,3-cd)pyrene	ND	170	43	ug/kg
90-12-0	1-Methylnaphthalene	ND	170	76	ug/kg
91-57-6	2-Methylnaphthalene	ND	170	80	ug/kg
91-20-3	Naphthalene	ND	170	77	ug/kg
85-01-8	Phenanthrene	ND	170	58	ug/kg
129-00-0	Pyrene	ND	170	33	ug/kg

CAS No.	Surrogate Recoveries	Limits	
4165-60-0	Nitrobenzene-d5	65%	20-115%
321-60-8	2-Fluorobiphenyl	69%	31-123%
1718-51-0	Terphenyl-d14	103%	58-149%





Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13794-BS	Y34565.D	1	01/26/16	BJ	01/26/16	OP13794	EY1607
OP13794-BSD	Y34566.D	1	01/26/16	BJ	01/26/16	OP13794	EY1607

The QC reported here applies to the following samples:

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
83-32-9	Acenaphthene	25	23.1	92	22.6	90	2	41-111/18
208-96-8	Acenaphthylene	25	23.2	93	22.9	92	1	43-110/18
120-12-7	Anthracene	25	25.9	104	25.5	102	2	62-114/10
56-55-3	Benzo(a)anthracene	25	25.0	100	24.8	99	1	71-115/10
50-32-8	Benzo(a)pyrene	25	24.6	98	24.5	98	0	69-119/10
205-99-2	Benzo(b)fluoranthene	25	25.3	101	24.7	99	2	66-118/13
191-24-2	Benzo(g,h,i)perylene	25	21.9	88	21.9	88	0	62-120/17
207-08-9	Benzo(k)fluoranthene	25	23.7	95	23.5	94	1	67-120/13
218-01-9	Chrysene	25	25.0	100	25.0	100	0	68-115/10
53-70-3	Dibenzo(a,h)anthracene	25	21.6	86	22.1	88	2	60-123/18
206-44-0	Fluoranthene	25	26.3	105	26.9	108	2	70-117/10
86-73-7	Fluorene	25	24.3	97	23.8	95	2	47-116/16
193-39-5	Indeno(1,2,3-cd)pyrene	25	21.0	84	22.0	88	5	62-126/19
90-12-0	1-Methylnaphthalene	25	21.1	84	20.7	83	2	37-104/19
91-57-6	2-Methylnaphthalene	25	21.1	84	20.7	83	2	40-104/20
91-20-3	Naphthalene	25	19.7	79	19.3	77	2	36-110/19
85-01-8	Phenanthrene	25	24.8	99	24.9	100	0	61-113/11
129-00-0	Pyrene	25	25.7	103	24.8	99	4	67-117/15

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
367-12-4	2-Fluorophenol	39%	36%	10-110%
4165-62-2	Phenol-d5	28%	27%	10-110%
118-79-6	2,4,6-Tribromophenol	88%	90%	10-169%
4165-60-0	Nitrobenzene-d5	71%	69%	24-120%
321-60-8	2-Fluorobiphenyl	79%	78%	28-128%
1718-51-0	Terphenyl-d14	89%	87%	54-147%

Method: SW846 8270C





Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13799-BS	Y34578.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608
OP13799-BSD	Y34579.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608

The QC reported here applies to the following samples:

Method: SW846 8270C

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8, C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Spike ug/kg	BSP ug/kg	BSP %	BSD ug/kg	BSD %	RPD	Limits Rec/RPD
83-32-9	Acenaphthene	833	750	90	753	90	0	51-105/16
208-96-8	Acenaphthylene	833	747	90	758	91	1	52-105/15
120-12-7	Anthracene	833	919	110	913	110	1	73-111/10
56-55-3	Benzo(a)anthracene	833	866	104	855	103	1	77-118/10
50-32-8	Benzo(a)pyrene	833	844	101	839	101	1	77-121/10
205-99-2	Benzo(b)fluoranthene	833	876	105	853	102	3	72-121/11
191-24-2	Benzo(g,h,i)perylene	833	844	101	827	99	2	66-131/19
207-08-9	Benzo(k)fluoranthene	833	811	97	806	97	1	77-120/12
218-01-9	Chrysene	833	881	106	876	105	1	76-117/10
53-70-3	Dibenzo(a,h)anthracene	833	836	100	842	101	1	65-133/20
206-44-0	Fluoranthene	833	918	110	918	110	0	74-123/12
86-73-7	Fluorene	833	803	96	816	98	2	62-108/13
193-39-5	Indeno(1,2,3-cd)pyrene	833	800	96	817	98	2	67-133/18
90-12-0	1-Methylnaphthalene	833	671	81	683	82	2	40-100/17
91-57-6	2-Methylnaphthalene	833	670	80	685	82	2	42-102/18
91-20-3	Naphthalene	833	634	76	647	78	2	37-110/18
85-01-8	Phenanthrene	833	892	107	888	107	0	73-110/10
129-00-0	Pyrene	833	902	108	855	103	5	68-124/16
CAS No.	Surrogate Recoveries	BSP	BS	D	Limits			
4165-60-0	Nitrobenzene-d5	66%	69%	6	20-1159	%		

4165-60-0	Nitrobenzene-d5	66%	69%	20-1
321-60-8	2-Fluorobiphenyl	73%	77%	31-1
1718-51-0	Terphenyl-d14	94%	93%	58-1

23% 49%



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Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13799-MS	Y34581.D	1	01/27/16	ВĴ	01/27/16	OP13799	EY1608
OP13799-MSD	Y34582.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608
C43827-1	Y34583.D	1	01/27/16	BJ	01/27/16	OP13799	EY1608

The QC reported here applies to the following samples:

Method: SW846 8270C

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8, C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	C43827-1 ug/kg (Spike) ug/kg	MS ug/kg	MS %	Spike ug/kg	MSD ug/kg	MSD %	RPD	Limits Rec/RPD
83-32-9	Acenaphthene	ND	830	660	79	829	775	93	16	51-105/16
208-96-8	Acenaphthylene	ND	830	661	80	829	773	93	16* ^a	52-105/15
120-12-7	Anthracene	ND	830	851	102	829	883	107	4	73-111/10
56-55-3	Benzo(a)anthracene	ND	830	797	96	829	811	98	2	77-118/10
50-32-8	Benzo(a)pyrene	ND	830	775	93	829	802	97	3	77-121/10
205-99-2	Benzo(b)fluoranthene	ND	830	777	94	829	814	98	5	72-121/11
191-24-2	Benzo(g,h,i)perylene	ND	830	737	89	829	769	93	4	66-131/19
207-08-9	Benzo(k)fluoranthene	ND	830	736	89	829	764	92	4	77-120/12
218-01-9	Chrysene	ND	830	815	98	829	832	100	2	76-117/10
53-70-3	Dibenzo(a,h)anthracene	ND	830	740	89	829	783	94	6	65-133/20
206-44-0	Fluoranthene	ND	830	849	102	829	874	105	3	74-123/12
86-73-7	Fluorene	ND	830	732	88	829	815	98	11	62-108/13
193-39-5	Indeno(1,2,3-cd)pyrene	ND	830	725	87	829	755	91	4	67-133/18
90-12-0	1-Methylnaphthalene	ND	830	592	71	829	698	84	16	40-100/17
91-57-6	2-Methylnaphthalene	ND	830	586	71	829	700	84	18	42-102/18
91-20-3	Naphthalene	ND	830	549	66	829	636	77	15	37-110/18
85-01-8	Phenanthrene	ND	830	826	99	829	862	104	4	73-110/10
129-00-0	Pyrene	ND	830	811	98	829	829	100	2	68-124/16
CAS No.	Surrogate Recoveries	MS	MSD	C4	3827-1	Limits				
4165-60-0	Nitrobenzene-d5	58%	69%	66	%	20-115	%			
321-60-8	2-Fluorobiphenyl	68%	79%	75	%	31-123	%			
1718-51-0	Terphenyl-d14	89%	89%	93	%	58-149	%			

(a) Outside laboratory control limits. MS/MSD recoveries within control limits.

6.3.1

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Section 7

GC Semi-volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries





Account: CCCAD Compliance & Closure, Inc. Project: T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA										
Sample OP13797-MB	File ID GG64111.D	DF 1	Analyzed 01/27/16	By FL	Prep Date 01/26/16	Prep Batch OP13797	Analytical Batch GGG1906			
The QC repor	ted here applies to	the follo	wing samples:		I	Method: SW84	6 8015B M			
C43827-1, C43 C43827-16, C4	8827-2, C43827-4, 13827-17	C43827-5	5, C43827-7, C4	3827-8,	C43827-10, C43	827-11, C43827	7-13, C43827-14,			

CAS No.	Compound	Result	RL	MDL	Units Q
	TPH (> C28-C40)	ND	6.7	1.7	mg/kg
CAS No.	Surrogate Recoveries		Limi	ts	
630-01-3	Hexacosane	123%	38-14	6%	







Method Blank Summary

Job Numbe Account: Project:	CCCAD Complia T10000005974-D	ance & Clo De Long Pe	osure, Inc. troleum -	1716 W	ebster St	reet, Alame	eda, CA	
Sample OP13798-M	File ID 1B GG64139.D	DF 1	Analyz 01/27/	zed H 16 F	3y ∓L	Prep Date 01/27/16	Prep Batch OP13798	Analytical Batch GGG1906
The QC rej C43827-3, 0	ported here applies to C43827-6, C43827-9,	• the follow C43827-12	ving samp 2, C43827-	oles: -15, C4:	3827-18		Method: SW84	6 8015B M
CAS No.	Compound	:	Result	RL	MD	L Units	Q	
CAS No.	Surrogate Recoverie	s	ND	0.20	0.05	ou mg/I		
630-01-3	Hexacosane		108%	40-1	34%			



Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA										
Sample OP13803-MB	File ID GG64174.D	DF 1	Analyzed 01/28/16	By FL	Prep Date 01/27/16	Prep Batch OP13803	Analytical Batch GGG1907				
The QC reported here applies to the following samples: Method: SW846 8015B M											
C43827-1A, C4	43827-2A, C43827	-4A, C43	827-5A, C4382	7-7A, C4	43827-8A, C438	27-10A, C43827	-11A, C43827-13A,				

C43827-14A, C43827-17A

CAS No.	Compound	Result	RL	MDL	Units Q
	TPH (C10-C28) TPH (> C28-C40)	ND ND	3.3 6.7	0.83 1.7	mg/kg mg/kg
CAS No.	Surrogate Recoveries		Limi	ts	
630-01-3	Hexacosane	113%	38-14	6%	



Account: Project:	CCCAD Complia T10000005974-E	ance & Cl De Long P	losure, Inc. etroleum - 171	6 Webste	er Street, Alame	da, CA				
Sample OP13809-MB	File ID GG64227.D	DF 1	Analyzed 01/29/16	By FL	Prep Date 01/28/16	Prep Batch OP13809	Analytical Batch GGG1908			
The QC reported here applies to the following samples: Method: SW846 8015B M C43827-3A, C43827-6A, C43827-9A, C43827-12A, C43827-15A, C43827-18A										
CAS No. C	ompound		Result R	RL I	MDL Units	Q				

TPH (C10-C28) ND 0.100.025 mg/l TPH (> C28-C40) mg/l ND 0.20 0.050 CAS No. Limits **Surrogate Recoveries** 630-01-3 Hexacosane 70% 40-134%





Account: Project:	CCCAD Complia T10000005974-D	nce & C e Long [Closure, Inc. Petroleum -	1716 Web	oster Stree	et, Alame	da, CA	
Sample OP13827-N	File ID MB HH329450.D	DF 1	Analy 02/03/	zed By 16 YN	Pr N 02,	ep Date /03/16	Prep Batch OP13827	Analytical Batch GHH1729
The QC ro C43827-16	eported here applies to	the foll	owing samp	oles:			Method: SW84	6 8015B M
CAS No.	Compound TPH (C10-C28)		Result	RL 3.3	MDL 0.83	Units mg/kg	Q	
CAS No. 630-01-3	TPH (> C28-C40) Surrogate Recoveries Hexacosane	5	ND 90%	6.7 Limit	1.7 s 6%	mg/kg		



Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch	
OP13797-BSD	GG64112.D GG64113.D	1	01/27/16	FL FL	01/26/16	OP13797 OP13797	GGG1906 GGG1906	

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8, C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	Spike mg/kg	BSP mg/kg	BSP %	BSD mg/kg	BSD %	RPD	Limits Rec/RPD
	TPH (> C28-C40)	33.3	37.8	113	39.8	119	5	59-120/14
CAS No.	Surrogate Recoveries	BSP	BS	D	Limits			
630-01-3	Hexacosane	102%	108	5%	38-146%			

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C43827

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Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample OP13798-BS OP13798-BSD	File ID GG64140.D GG64141.D	DF 1 1	Analyzed 01/27/16 01/27/16	By FL FL	Prep Date 01/27/16 01/27/16	Prep Batch OP13798 OP13798	Analytical Batch GGG1906 GGG1906
The QC reporte	d here applies to	the follo	wing samples:]	Method: SW84	6 8015B M

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	BSD mg/l	BSD %	RPD	Limits Rec/RPD
	TPH (> C28-C40)	1	1.00	100	1.07	107	7	56-120/16
CAS No.	Surrogate Recoveries	BSP	BSE)	Limits			
630-01-3	Hexacosane	103%	105	%	40-134%			





Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample OP13803-BS OP13803-BSD	File ID GG64175.D GG64176.D	DF 1 1	Analyzed 01/28/16 01/28/16	By FL FL	Prep Date 01/27/16 01/27/16	Prep Batch OP13803 OP13803	Analytical Batch GGG1907 GGG1907
0113003-050	0004170.D	1	01/20/10	TL	01/2//10	0115805	0001707

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-1A, C43827-2A, C43827-4A, C43827-5A, C43827-7A, C43827-8A, C43827-10A, C43827-11A, C43827-13A, C43827-14A, C43827-17A

CAS No.	Compound	Spike mg/kg	BSP mg/kg	BSP %	BSD mg/kg	BSD %	RPD	Limits Rec/RPD
	TPH (C10-C28) TPH (> C28-C40)	33.3 33.3	33.4 37.2	100 112	31.7 35.3	95 106	5 5	53-107/12 59-120/14
CAS No.	Surrogate Recoveries	BSP	BSD)	Limits			
630-01-3	Hexacosane	106%	98%		38-146%			





Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13809-BS	GG64228.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908
OP13809-BSD	GG64229.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-3A, C43827-6A, C43827-9A, C43827-12A, C43827-15A, C43827-18A

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	BSD mg/l	BSD %	RPD	Limits Rec/RPD
	TPH (C10-C28) TPH (> C28-C40)	1 1	0.764 0.823	76 82	0.763 0.858	76 86	0 4	50-108/18 56-120/16
CAS No.	Surrogate Recoveries	BSP	BSD)	Limits			
630-01-3	Hexacosane	85%	84%		40-134%			



Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date 02/03/16 02/03/16	Prep Batch	Analytical Batch
OP13827-BS	HH329451.D	1	02/03/16	YN		OP13827	GHH1729
OP13827-BSD	HH329452.D	1	02/03/16	YN		OP13827	GHH1729

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-16A

CAS No.	Compound	Spike mg/kg	BSP mg/kg	BSP %	BSD mg/kg	BSD %	RPD	Limits Rec/RPD
	TPH (C10-C28) TPH (> C28-C40)	33.3 33.3	28.5 35.2	86 ^a 106 ^a	29.2 36.4	88 109	2 3	53-107/12 59-120/14
CAS No.	Surrogate Recoveries	BSP	BSI	D	Limits			
630-01-3	Hexacosane	91%	102	%	38-146%	6		

(a) Recoveries corrected for actual spike amount.



Matrix Spike Summary Job Number: C43827

Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA									
Sample OP13798-MS C43827-15	File ID GG64184.D GG64147.D	DF 1 1	Analyzed 01/28/16 01/28/16	By FL FL	Prep Date 01/27/16 01/27/16	Prep Batch OP13798 OP13798	Analytical Batch GGG1907 GGG1906			
The QC repor	ted here applies to	o the follo	owing samples:			Method: SW84	6 8015B M			

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	C43827-15 mg/l Q	Spike 1 mg/l 1	MS mg/l	MS %	Limits
	TPH (> C28-C40)	0.221	0.98	1.08	88	56-120
CAS No.	Surrogate Recoveries	MS	C43827-1	5 Limi	its	
630-01-3	Hexacosane	93%	95%	40-1	34%	



Matrix Spike Summary Job Number: C43827

Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA									
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch			
OP13809-MS	GG64238.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908			
C43827-15A	GG64234.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908			

The QC reported here applies to the following samples:

C43827-3A, C43827-6A, C43827-9A, C43827-12A, C43827-15A, C43827-18A

CAS No.	Compound	C43827- mg/l	15A Q	Spike mg/l	MS mg	; /1	MS %	Limits
	TPH (C10-C28) TPH (> C28-C40)	0.0324 ND	J	0.98 0.98	0.5 0.6	86 97	56 71	50-108 56-120
CAS No.	Surrogate Recoveries	MS		C43827-	15A	Limi	its	
630-01-3	Hexacosane	77%		82%		40-1	34%	

Method: SW846 8015B M



Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13797-MS	GG64126.D	20	01/27/16	FL	01/26/16	OP13797	GGG1906
OP13797-MSD	GG64122.D	20	01/27/16	FL	01/26/16	OP13797	GGG1906
C43826-1	GG64124.D	20	01/27/16	FL	01/26/16	OP13797	GGG1906

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-1, C43827-2, C43827-4, C43827-5, C43827-7, C43827-8, C43827-10, C43827-11, C43827-13, C43827-14, C43827-16, C43827-17

CAS No.	Compound	C43826- mg/kg	1 Q	Spike mg/kg	MS mg/kg	MS %	Spike mg/kg	MSD mg/kg	MSD %	RPD	Limits Rec/RPD
	TPH (> C28-C40)	51.7	J	33.3	88.5	111	33.3	89.8	115	1	59-120/14
CAS No.	Surrogate Recoveries	MS		MSD	C43	826-1	Limits				
630-01-3	Hexacosane	122%		132%	1289	%	38-146%				



Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	C43827
Account:	CCCAD Compliance & Closure, Inc.
Project:	T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP13803-MS	GG64180.D	200	01/28/16	FL	01/27/16	OP13803	GGG1907
OP13803-MSD	GG64181.D	200	01/28/16	FL	01/27/16	OP13803	GGG1907
C43845-3	GG64179.D	200	01/28/16	FL	01/27/16	OP13803	GGG1907

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-1A, C43827-2A, C43827-4A, C43827-5A, C43827-7A, C43827-8A, C43827-10A, C43827-11A, C43827-13A, C43827-14A, C43827-17A

CAS No.	Compound	C43845- mg/kg	.3 Q	Spike mg/kg	MS mg/kg	MS %	Spike mg/kg	MSD mg/kg	MSD %	RPD	Limits Rec/RPD
	TPH (C10-C28) TPH (> C28-C40)	615 4270	J	33.3 33.3	751 5130	409* a 2585* a	33.3 33.3	792 5150	532* ^a 2644* ^a	5 0	53-107/12 59-120/14
CAS No.	Surrogate Recoveries	MS		MSD	C43	8845-3	Limits				
630-01-3	Hexacosane	190% * t)	167%* ^b	152	% * b	38-146%)			

(a) Outside control limits due to high level in sample relative to spike amount.

(b) Outside control limits due to matrix interference and dilution.



Duplicate Summary Job Number: C43827

Account: Project:	CCCAD Complia T10000005974-E	ance & C De Long H	losure, Inc. Petroleum - 1716	r Street. Alamed	a. CA			
Sample OP13798-DUP C43827-6	File ID GG64183.D GG64144.D	DF 1 1	Analyzed 01/28/16 01/27/16	By FL FL	Prep Date 01/27/16 01/27/16	Prep Batch OP13798 OP13798	Analytical Batch GGG1907 GGG1906	
The QC report	ed here applies to	the follo	owing samples:			Method: SW846	5 8015B M	

C43827-3, C43827-6, C43827-9, C43827-12, C43827-15, C43827-18

CAS No.	Compound	C43827-6 mg/l Q	DUP mg/l Q	RPD Limits
	TPH (> C28-C40)	0.323	0.352	9 16
CAS No.	Surrogate Recoveries	DUP	C43827-6	Limits
630-01-3	Hexacosane	88%	86%	40-134%





Duplicate Summary Job Number: C43827

Account: Project:	CCCAD Compliance & Closure, Inc. T10000005974-De Long Petroleum - 1716 Webster Street, Alameda, CA								
Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch		
OP13809-DUP	GG64236.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908		
C43827-6A	GG64231.D	1	01/29/16	FL	01/28/16	OP13809	GGG1908		

The QC reported here applies to the following samples:

Method: SW846 8015B M

C43827-3A, C43827-6A, C43827-9A, C43827-12A, C43827-15A, C43827-18A

CAS No.	Compound	C43827-6A mg/l Q		DUP mg/l Q		RPD Limits	
	TPH (C10-C28) TPH (> C28-C40)	0.0522 ND	J	0.0560 ND	J	7 nc	18 16
CAS No.	Surrogate Recoveries	DUP		C43827-	6A	Limits	
630-01-3	Hexacosane	83%		77%		40-1349	%



124 of 124 ACCUTEST C43827

COMPLIANCE & CLOSURE WELL DEVELOPMENT LOG

Delows out - well Development Log

JOB # 12214-1

DATE:	2/29/10				
	1 /				
TIME:	8: 30				

	WELL #	VOLUME		DTW	Ph	TEMP	COND	COMMENTS
	MW-1		15-17 Itand bo	5.25 ****				. N
	200-1		22.50 5=ft	5, 28 Be Horn,		A.	a v	
D.O. = 2.25 msfe = 2.15 msfe = 2.15 msfe	MW-2A	3 #	16. \$95 ⊷∂ 36 bt	5,49 «.	6.78 6.86 6.86 6.88	60.72 65.30 61,12 66.17	432 420 469 420	Cledy, NO petro oden
$\frac{OAP = 95}{DR}$ = 3.15 mg/e = 2.63 mg/e = 2.61 mg/e OAP = 201	<i>щw</i> -34	75/2 = 12 3 3 3 12 - 12/22	16.91 HAND	5.85 bo y o a.	7.51 7.36 7.20 7.15	59,18 59,21 58,85 59,02	512 511 444 4;3	cloudy; no plene oden.

ph el #7 + #4 bitte

EQUIPMENT CALIBRATION DATE: 2/24/12

