475 Lesser Street, LLC

September 2, 2014

RECEIVED

By Alameda County Environmental Health at 1:22 pm, Sep 05, 2014

Mr. Jerry Wickham Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

SUBJECT: SOIL VAPOR ASSESSMENT REPORT CERTIFICATION

County Case # RO 3135 Lesser Commercial Property

475 Lesser Street Oakland, CA

Dear Mr. Wickham:

You will find enclosed one copy of the following document prepared by P&D Environmental, Inc. for the subject site.

Soil Vapor Assessment Report dated September 2, 2014 (document 0675.R3).

I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned work plan for the subject site is true and correct to the best of my knowledge.

Please don't hesitate to call me if you have any questions.

Sincerely,

Daniel Rabin

475 Lesser Street, LLC

0675.L4

P&D ENVIRONMENTAL, INC.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916

September 2, 2014 Report 0675.R3

Ms. Kendra Marshall 475 Lesser Street, LLC 731 Sansome Street, 2nd Floor San Francisco, CA 94111

SUBJECT: SOIL VAPOR ASSESSMENT REPORT

(SS1 THROUGH SS9) Lesser Commercial Property

475 Lesser Street Oakland, California

Dear Ms. Marshall:

P&D Environmental, Inc. (P&D) has prepared this report documenting the installation of nine vapor pins designated as SS1 through SS9 for evaluation of sub-slab soil gas at the subject site. Vapor pins SS1 through SS6 were installed on July 9, 2014; and were sampled on July 10, 2014 in accordance with P&D's Subsurface Investigation Work Plan (document 0675.W2) dated July 7, 2014. The work plan was approved in a letter from the Alameda County Department of Environmental Health (ACDEH) dated July 8, 2014. Following receipt of the vapor pin sample results and a discussion with the ACDEH, approval was provided by the ACDEH for installation and sampling of additional vapor pins SS7 through SS9.

A Site Location Map (Figure 1), a Site Plan showing vapor pin soil gas sample Total Petroleum Hydrocarbons as Gasoline (TPH-G) concentrations (Figure 2), and a Site Plan showing vapor pin soil gas sample benzene concentrations (Figure 3) are attached with this report. All work was performed under the direct supervision of a California professional geologist.

BACKGROUND

Documentation of two prior Phase I environmental site assessments are provided in the following reports prepared by AllWest Environmental, Inc. (AllWest), and Basics Environmental, Inc. (Basics), respectively.

- September 28, 2012 Environmental Site Assessment,
- April 3, 2014 Phase I Environmental Site Assessment,

Documentation of a historical investigation and sample collection at the site is also provided in the following report prepared by P&D Environmental, Inc.

- April 3, 2014 Subsurface Investigation Report (B1 through B4),
- June 11, 2014 Subsurface Investigation Report (B1A, B5 through B8 and SG1 through SG3),

Based on review of these documents, the following information was identified for the site history.

Site History

The following subject site information was obtained from an AllWest Environmental, Inc. September 28, 2012 Environmental Site Assessment. The subject site is a rectangular 0.459-acre parcel developed with four one- story industrial buildings and was previously occupied by Instawhip Tip Top Foods, Inc. (Instawhip). The buildings and a concrete-paved driveway and outdoor service area cover the entire site. Building 1 consists of an office area and former food products processing area, product ingredients mix room, chemical storage room and a receiving area. Building 2 consists of a storage shed, building 3 is a cold storage building consisting of product refrigerator, freezer units and loading docks. Building 4 is a dry goods storage warehouse equipped with raised docks. The site is currently unoccupied except for a maintenance attendant.

It is P&D's understanding that based on historical documents there was a 8,000-gallon diesel underground storage tank (UST) grouted in place on April 9, 1987, and that the associated pump and piping were removed.

On March 26, 2014 P&D personnel oversaw the drilling of boreholes B1 through B4 at the subject site to depths of 8.0 to 10.0 feet below the ground surface (bgs) and the collection of soil and groundwater grab samples from the boreholes using a Geoprobe drill rig. Groundwater was encountered in the boreholes at depths of 6.0 or 6.5 feet bgs. The subsurface materials consisted of gravelly sand and gravelly clayey sand fill to a depth of 2.0 to 4.5 feet bgs, beneath which variable amounts of clay, silty sand, and sand were encountered. No elevated Photoionization Detector (PID) values were measured and no odors, staining, or discoloration were observed in the soil from any of the boreholes. No odor or sheen were detected or observed for any of the groundwater grab samples.

Review of the soil sample results shows that benzene, toluene, ethylbenzene, and total xylenes (BTEX) were not detected in any of the soil samples, and that Total Petroleum Hydrocarbons as Diesel (TPH-D) was only detected in the samples collected from boreholes B1 and B4 at concentrations of 6.0 and 2.4 milligrams per kilogram (mg/kg), respectively. Review of the laboratory analytical report shows that the laboratory described the TPH-D results for soil samples B1-5.0 and B4-5.0 as consisting of both oil-range compounds and diesel-range compounds with no recognizable pattern.

Review of the groundwater sample results shows that BTEX compounds were not detected in any of the samples with the exception of the water sample from borehole B3, where benzene, toluene, ethylbenzene, and total xylenes were detected at concentrations of 2.6, 0.64, 4.3, and 20 micrograms per Liter (μ g/L), respectively. TPH-D was detected in

groundwater samples B1-W, B2-W, B3-W and B4-W at concentrations of 67, 450, 790, and $240~\mu g/L$, respectively. Review of the laboratory analytical results shows that the laboratory described the TPH-D results for groundwater samples B1-W, B2-W, and B4-W as consisting of both oil-range compounds and diesel-range compounds with no recognizable pattern, and the TPH-D results for groundwater sample B3-W was described as consisting of oil-range compounds, diesel-range compounds with no recognizable pattern, and gasoline- range compounds. Documentation of the subsurface investigation is provided in P&D's Subsurface Investigation Report dated April 3, 2014 (document 0675.R1).

A Phase I Environmental Site Assessment for the subject site dated April 3, 2014 prepared by Basics Environmental, Inc. of Oakland, California (Basics) recommended that a copy of P&D's April 3, 2014 Subsurface Investigation Report be provided to a regulatory agency for review.

In a letter dated April 17, 2014 the Alameda County Department of Environmental Health (ACDEH) commented regarding P&D's April 3, 2014 Subsurface Investigation Report and also requested that copies of any other reports or documents relevant to the fuel release or other unauthorized releases not currently in the case files. On April 17, 2014 P&D personnel forwarded copies of the 2012 All West and the 2014 Basics Phase I reports to the ACDEH.

Following review of county assessor parcel maps, P&D personnel visited the City of Oakland offices on April 18, 2014 to identify the owner of the parcel located adjacent to Oakport Street in Oakland where a proposed borehole was located. Review of City files showed that the parcel is a Union Pacific Railroad (UPRR) right-of-way. Following telephone calls with the UPRR for site access, it was determined that the insurance requirements for site access were cost-prohibitive. On April 25, 2014 P&D personnel contacted representatives for the neighboring property at American Cylinder Head at 499 Lesser Street for permission for site access to drill a borehole for groundwater sample collection and access was denied. On April 29, 2014 P&D personnel contacted representatives for the neighboring property to the north of American Cylinder Head property at the Taz Marble property at 4445 Jensen Street (located on Oakport Street) and obtained permission for site access to drill a borehole for groundwater sample collection.

In a May 7, 2014 Subsurface Investigation Work Plan (document 0675.W1), P&D proposed to collect groundwater samples at four offsite locations to define the extent of petroleum hydrocarbons in groundwater, soil gas samples at three onsite locations in the suspected vicinity of the former UST, and soil samples from one onsite borehole to evaluate Low Threat Closure Policy (LTCP) direct contact and outdoor air exposure conditions at the site. The work plan was approved in a letter from the ACDEH dated May 8, 2014.

Soil and groundwater samples were collected and soil gas wells constructed at the site on May 15, 2014 and soil gas samples were collected from the soil gas wells on May 19, 2014. Because of the shallow depth to groundwater (approximately 3 feet), efforts to collect soil

gas samples at locations SG1 and SG2 were not successful and a soil gas sample was only collected at location SG3. Based on the investigation sample results, P&D concluded that the extent of petroleum hydrocarbons in groundwater had been defined; that no unacceptable petroleum hydrocarbon concentrations were detected in soil; and that based on conditions encountered at the time of construction and sampling of soil gas well SG3 that well SG3 is located in the vicinity of the UST. Documentation of the investigation and sample results is provided in P&D's June 11, 2014 Subsurface Investigation Report (document 0675.R2). In a letter dated June 26, 2014 the ACDEH requested a Soil Vapor Assessment Work Plan. P&D subsequently provided a Subsurface Investigation Work Plan (document 0675.W2) dated July 7, 2014, which was approved in a letter from the ACDEH dated July 8, 2014.

FIELD ACTIVITIES

No permits were required for installation of the vapor pins. The drilling locations were marked with white paint, Underground Service Alert was notified for underground utility location, a health and safety plan was prepared, and site access was arranged with the property owner.

Vapor Pin Installation and Sampling

Six flush-mounted vapor pins were installed by P&D at locations SS1 through SS6 on July 9, 2014 and three additional flush-mounted vapor pins were installed at locations SS7 through SS6 on August 4, 2014 (see Figures 2 and 3) in accordance with manufacturer recommended methods, as described below.

A rotohammer was used to drill a 1.5-inch diameter hole 1.75 inches into the concrete slab. A 5/8-inch diameter hole was then drilled through the center of the 1.5-inch diameter hole in the slab to two inches below the bottom of the concrete slab. The total concrete floor slab thickness was measured to be 5.0 inches at drilling locations SS1 and SS6, 5.5 inches at locations SS4 and SS5, and 6.0 inches at all other drilling locations. Once the desired depth was reached the hole was cleaned with a vacuum and a bottle brush. The vapor pin was then installed in the 5/8-inch diameter hole in the concrete slab and covered with a flush-mounted stainless steel cover. Prior to placement of the flush-mounted stainless steel cover, a plastic cap was placed on the top of the vapor pin barb fitting.

Vapor pin sub-slab soil gas samples were collected by P&D personnel from vapor pins SS1 through SS6 on July 10, 2014 and from vapor pins SS6 through SS9 on August 7, 2014. A soil gas sampling manifold with a 1-liter Summa canister as the sampling canister for each location (see Figure 4) was assembled in a shroud consisting of a 35-gallon Rubbermaid bin that has been modified by cutting viewing ports into the sides of the shroud and covering the viewing ports with transparent polycarbonate sheets. A hole measuring approximately two inches square in the bottom of the shroud allows the shroud to cover the vapor pin while still allowing access to the vapor pin through the bottom of the bin. At the

time that the sampling manifold was assembled, the vacuum for the sample canister was verified with a vacuum gauge and recorded.

Prior to sampling each vapor pin, a 10 minute shut-in test of the sampling manifold was performed by closing the valve located between the filter and the pressure gauge, opening the purge canister valve, and recording the manifold system vacuum (see Figure 4). No purge testing for purge volume determination was performed because the samples were collected using 1-liter Summa canisters, and the volume of the canisters is substantially larger than the purge volumes used for purge volume testing. Following successful verification of the manifold shut-in test, a default of three purge volumes was extracted prior to sample collection. The purge volume was calculated based on the void space below the vapor pin plus the volume of the tube that extends through the vapor pin and the volume of the 2.0-foot length of 0.187-inch diameter tubing that connected the vapor pin to the sample media. The purge time was calculated using a nominal flow rate provided by the flow controller of 150 cubic centimeters per minute. In addition, a dish containing 2-Propanol was placed in the shroud to be used as a tracer gas for EPA Method TO-17 sample analysis.

Following completion of the purging of three volumes, a lid was placed onto the shroud and a tracer gas 1,1-Difluoroethane (DFA) was sprayed into the shroud interior for one second through a tube connected to a hole in the side of the shroud. Gloves in the lid of the shroud were then used to open the sample canister valve. After verifying that low flow conditions are not present associated with the soil gas sample, an air sample was collected from the shroud atmosphere to quantify the shroud tracer gas concentration while the soil gas sample was being collected. The shroud atmosphere sample was collected into a Tedlar bag that was placed into a vacuum chamber with the Tedlar bag inlet connected to a new piece of Teflon or polyethylene tubing that was inserted into the shroud atmosphere through a hole in the side of the shroud.

Once the vacuum for the sample canister valve had decreased to 5 inches of mercury, the gloves in the lid of the bin were used to close the sample canister valve. The pressure gage on the inlet side of the flow controller (see Figure 4) was monitored during sample collection to ensure that the vacuum applied to the soil gas well does not exceed 100 inches of water.

One duplicate soil gas sample was collected into a Summa canister from one of the vapor pins during each soil gas sampling date using a stainless steel sampling tee for the Summa canisters using methods described above. Following soil gas sample collection, a PID was connected to the vapor pin to obtain a preliminary field value for the sample collection location. The soil gas Summa canisters were stored in a box and promptly shipped to the laboratory for extraction and analysis.

In addition to collection of Summa canister samples as described above, sorbent tube samples were collected at each location as follows. Each manifold was equipped with a tee located downstream from the flow controller. At the time that the manifold was assembled (prior to the shut-in test), a sorbent tube was connected inside the shroud to the

tee, that was located downstream from the flow controller with a valve located between the sorbent tube and the tee. The downstream side of the sorbent tube was connected with a polyethylene tube to a flow meter and a vacuum pump. Following Summa canister sample collection, the Summa canister was isolated from the manifold by closing the Summa canister valve, and the valve between the manifold and the sorbent tube was opened. A vacuum pump was used to apply a vacuum to the sorbent tube and a rotometer located downstream of the sorbent tube was used to verify the soil gas flow rate at a nominal flow rate of 150 cubic centimeters per minute for collection of a 200 cubic centimeter sample. In addition to collection of one sorbent tube sample at each vapor pin location, one replicate sorbent tube sample was collected during each sample collection date. Following collection of each sorbent tube soil gas sample, the ends of the sorbent tube were sealed. Before and after connection of the sorbent tube to the manifold the sorbent tubes were stored in a cooler with ice.

Chain of custody procedures were observed for all sample handling. Vapor pin surge volume calculations for the different floor slab thicknesses are attached with this report as Appendix A. Measurements of vacuums, purging and equilibration time intervals, and PID readings were recorded on Soil Gas Sampling Data Sheets, which are also attached with this report as Appendix A.

All vapor pin construction equipment was cleaned with an Alconox solution wash followed by a clean water rinse prior to use at each location. New vapor pins with new silicone sleeves were used at each sample collection location. Clean, unused vacuum gages and stainless steel sampling manifolds were used at each sample collection location.

GEOLOGY AND HYDROGEOLOGY

Based on review of regional geologic maps from U. S. Geological Survey Professional Paper 943, "Flatland Deposits - Their Geology and Engineering Properties and Their Importance to Comprehensive Planning," by E. J. Helley and K. R. Lajoie, 1979, the subject site is underlain by Holocene Deposits, Bay mud (Qhbm), which is described as unconsolidated water-saturated dark plastic carbonaceous clay and silty clay. It may contain a few lenses of well-sorted fine sand and silt and a few shelly and peaty layers.

Review of the Geologic map and map database of the Oakland metropolitan area, Alameda, Contra Costa, and San Francisco Counties, California: A Digital Database that was compiled by R.W. Graymer (U. S. Geological Survey Miscellaneous Field Studies, MF-2342, Version 1.0 in 2000), shows the subject site as being underlain by artificial fill (af) which is described as consisting of Man-made deposits of various materials and ages. The materials are further described as some being compacted and quite firm, but fills made before 1965 are nearly everywhere not compacted and consist simply of dumped materials.

Based on the materials previously encountered in boreholes B1 through B4 to depths of 8.0 and 10.0 feet bgs at the subject site, the subsurface materials encountered at the site consisted of gravelly sand and gravelly clayey sand fill to a depth of 2.0 to 4.5 feet bgs,

beneath which variable amounts of clay, silty sand, and sand were encountered. The maximum sand layer thickness encountered was 2.5 feet. Groundwater was encountered during drilling in borehole B1 at a depth of 6.5 feet bgs, and at a depth of 6.0 feet bgs in the remaining boreholes, and was subsequently measured in boreholes B1, B2, B3, and B4 at 2.8, 2.9, 3.2, and 4.0 feet bgs, respectively.

The nearest surface water body to the subject site is a tidal canal located approximately 1,450 feet to the south of the site that is connected to the San Leandro Bay estuary, and San Leandro Bay which is located approximately 1,450 feet to the south. An underground culvert or storm drain portion of Peralta Creek is located approximately 630 feet west of the subject site and runs north-south along Colliseum Way. The groundwater flow direction at the site is unknown, but is presumed to be westerly to southerly towards these nearby surface water bodies. It is unknown if groundwater levels at the site are tidally influenced. Additionally, the conductivity of the water at the site is presently unknown.

WEATHER INFORMATION

No precipitation occurred during the week prior to either of the two sampling events, and no precipitation occurred on the day of either of the two sampling events (July 10 and August 7, 2014). Weather data, including precipitation and barometric pressure for the two weeks preceding each of the two sampling events, the days of sampling, and for the two weeks following each of the sampling events are provided with this report as Appendix B. The weather station used for this weather information is located at the intersection of Fernside Boulevard and High Street in Alameda at an elevation of 16 feet above sea level, approximately 0.4 miles to the west-southwest of the subject site. The subject site is located at an elevation of approximately 12 feet above sea level. An internet link to the weather station information is provided with this report in Appendix B.

LABORATORY ANALYSIS

All of the soil gas samples were analyzed at Air Toxics Limited of Folsom California. The Summa canister soil gas samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPH-G), methyl tertiary-butyl ether (MTBE), BTEX, and DFA (the tracer gas) using EPA Method TO-15. The samples collected on sorbent tubes were analyzed for naphthalene and 2-Propanol (the tracer gas) using EPA Method TO-17. The analyses were performed with detection limits that equal or are less than San Francisco Bay Regional Water Quality Control Board (RWQCB) December 2013 Table E soil gas commercial/industrial Environmental Screening Levels (ESLs).

All of the Tedlar bags were analyzed using EPA Method TO-15 for the tracer gas DFA for the Tedlar bag samples that were collected during Summa canister sample collection for TO-15 analysis, and for the tracer gas 2-Propanol for the Tedlar bag samples that were collected during sorbent tube sample collection for TO-17 analysis.

The soil gas sample results are summarized in Tables 1 and the shroud sample results are summarized in Table 2. Copies of the laboratory analytical reports are attached with this report as Appendix C.

DISCUSSION AND RECOMMENDATIONS

Review of the Table 1 Percent Shroud columns shows that the tracer gas concentrations detected in the samples are less than 5 percent of the shroud atmosphere tracer gas concentrations (see Table 2 for the shroud tracer gas concentrations), indicating that the soil gas samples are valid samples. Additionally, review of Table 1 shows that none of the TO-15 or TO-17 analytes were detected at concentrations exceeding their respective December 2013 Table E soil gas commercial/industrial ESL values with the exception of TPH-G at locations SS4 and SS5, and benzene at location SS4. The only building where sub-slab soil gas concentrations exceed their respective Table E ESL commercial land use values is Building 2.

Based on the shallow depth to static groundwater in boreholes at the site (approximately 3 feet bgs) and less than 5 percent oxygen in soil gas collected at the site from soil gas well SG3 on May 19, 2014 Table 1 also provides State Water Resources Control Board (SWRCB) 2012 Low Threat Closure Policy (LTCP) Appendix 4 Direct Measurement of Soil Gas Concentrations, soil gas criteria with no bioattenuation zone values for benzene, ethylbenzene, and naphthalene for commercial land use. Comparison of the sample results with the LTCP criteria shows that only benzene at location SS4 exceeds the respective LTCP value. The only building where sub-slab soil gas concentrations exceed their respective LTCP commercial land use soil gas criteria with no bioattenuation zone values is Building 2.

Based on the detected concentrations of TPH-G and benzene in vapor pin sub-slab soil gas samples SS4 P&D recommends the collection of two indoor air samples in Building 2 with concurrent ambient air sample collection and concurrent collection of a sub-slab soil gas sample at vapor pin SS4, where the highest TPH-G concentration and the only benzene concentration were detected in sub-slab soil gas. The indoor air and ambient air sample collection duration should be 24 hours, and the samples should be collected when the ventilation system is not operating for building 2. All of the samples should be analyzed for the analytes that soil gas samples SS1 through SS9 were analyzed for using the same analytical methods described above with detection limits equal to or less than commercial land use December 2014 Table E ESL values. In addition, one duplicate indoor air sample and one duplicate soil gas sample should be collected, and one shroud sample should be collected at the time of soil gas sample collection using methods described above.

LIMITATIONS

This report was prepared solely for the use of 475 Lesser Street, LLC. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals;

review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

September 2, 2014 Report 0675.R3

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.

Paul H. King

Professional Geologist #5901

Expires: 12/31/15



Attachments:

Table 1 - Summary of Soil Gas Sample Analytical Results

Table 2 - Summary of Shroud Sample Tracer Gas Analytical Results

Figure 1 - Site Location Map

Figure 2 - Site Plan Showing Vapor Pin Sub-Slab Soil Gas TPH-G Concentrations

Figure 3 - Site Plan Showing Vapor Pin Sub-Slab Soil Gas Benzene Concentrations

Figure 4 - Typical Soil Gas Sampling Manifold

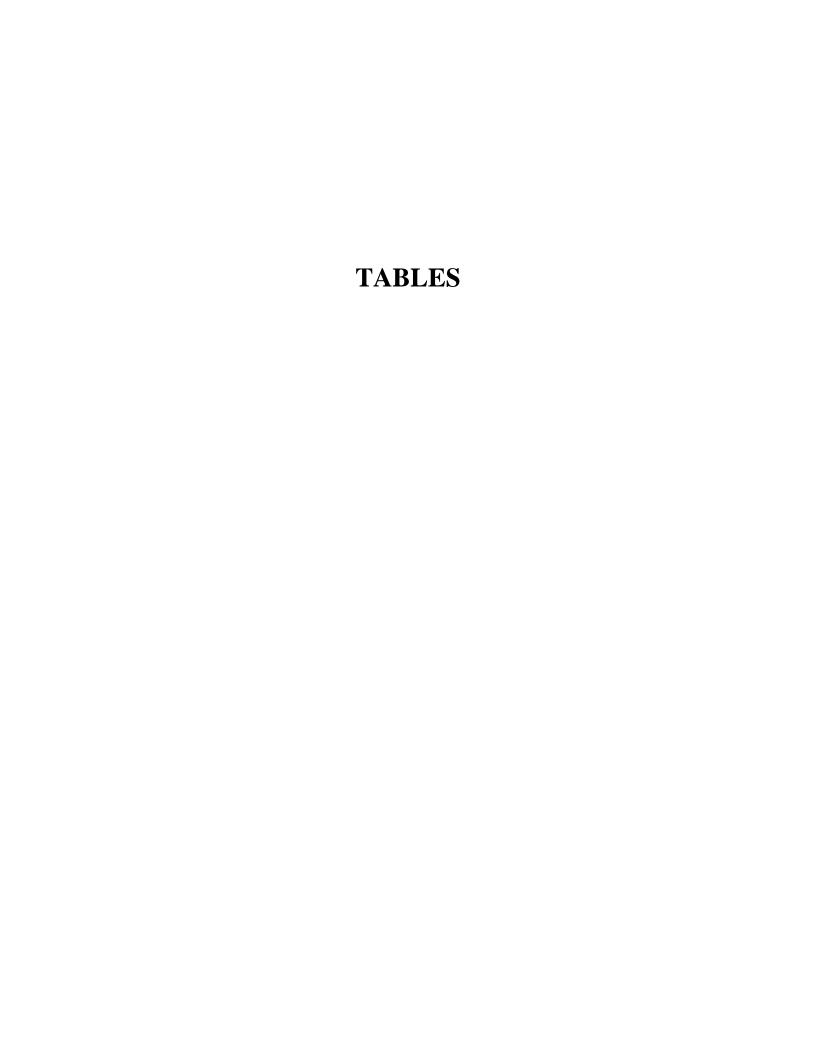
Appendix A - Purge Volume Calculations and Soil Gas Sampling Data Sheets

Appendix B - Weather Information

Appendix C - Laboratory Analytical Results and Chain of Custody Documentation

Cc: Ms. Kendra Marshall, 475 Lesser Street, LLC.

PHK/mlbd/sjc 0675.R3



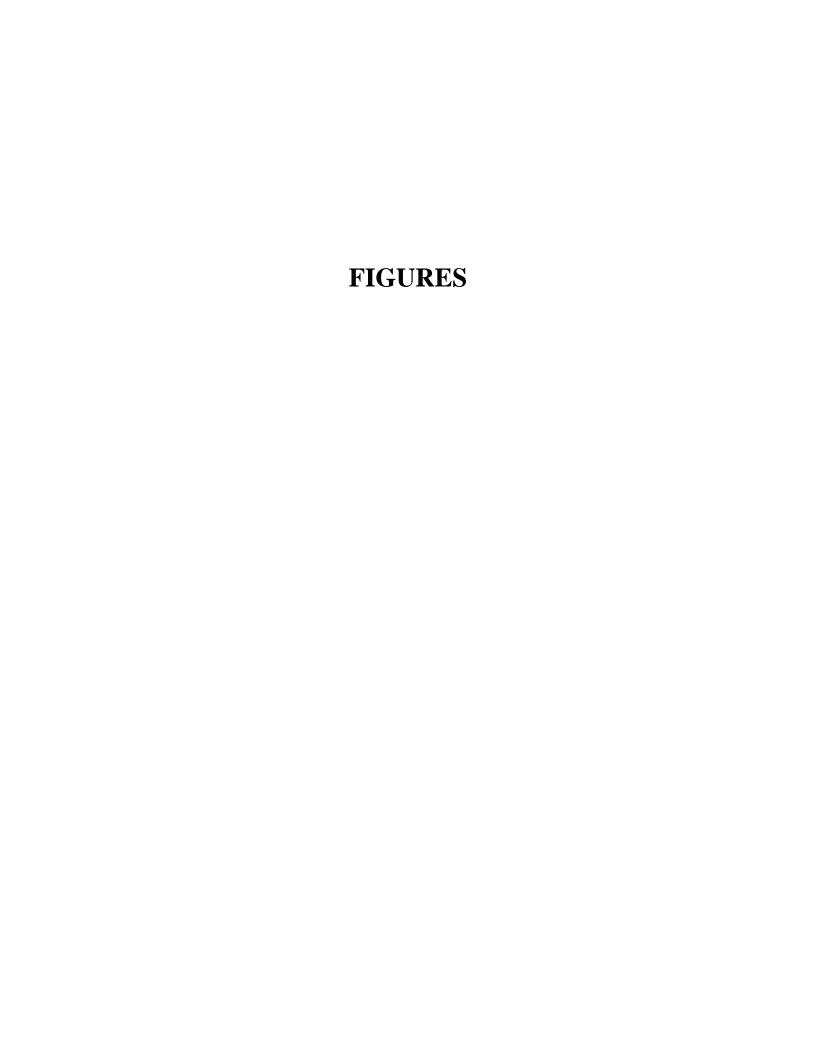
Report 0675.R3 Summary o

	Table	e 1	
Summary o	of Soil Gas Sar	nple Analytical	Results
Toluene	Ethyl-	m,p-Xylenes	o-Xyle

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Sample ID	Sample Date	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	m,p-Xylenes	o-Xylenes	Naphthalene	1,1-DFA	Percent Shroud	2-Propanol	Percent Shroud
SS1	7/10/2014	380	ND<4.3	ND<3.8	12	ND<5.2	12	6.0	ND<2.5	20,000, a	0.1	ND<240	0
SS1-DUP	7/10/2014	300	ND<4.3	ND<3.8	5.2	ND<5.2	13	5.9	NA	45,000, a	0.3	NA	NA
SS1-REP	7/10/2014	NA	NA	NA	NA	NA	NA	NA	ND<2.5	NA	NA	ND<240	0
SS2	7/10/2014	3,700	ND<4.3	ND<3.8	84	8.7	28	6.0	ND<2.5	2,700, a	0	ND<240	0
332	//10/2014	3,700	NDC4.3	ND<5.6	04	0.7	26	0.0	ND<2.3	2,700, a	U	ND<240	U
SS3	7/10/2014	760	ND<4.4	ND<3.9	6.3	30	120	58	ND<2.5	16	0	ND<240	0
SS4	7/10/2014	2,700,000	240	3,400	480	ND<250	ND<250	ND<250	ND<2.5	5,200	0	ND<240	0
SS5	7/10/2014	2,200,000	ND<320	ND<280	440	ND<390	ND<390	ND<390	ND<2.5	ND<960	0	ND<240	0
SS6	7/10/2014	ND<240	ND<4.2	ND<3.7	ND<4.4	ND<5.1	5.6	ND<5.1	ND<2.5	5,900, a	0	ND<240	0
SS6	8/7/2014	ND<240	ND<4.2	ND<3.8	5.6	ND<5.1	6.2	ND<5.1	ND<2.5	ND<13	0	ND<240	0
330	0///2014	ND<240	ND<4.2	ND<3.6	3.0	NDCJ.1	0.2	NDCJ.1	ND<2.3	NDC13	U	ND<240	U
SS7	8/7/2014	ND<250	ND<4.4	ND<3.9	ND<4.6	ND<5.3	ND<5.3	ND<5.3	ND<2.5	6,900. a	0	ND<240	0
SS7-DUP	8/7/2014	ND<250	ND<4.4	ND<3.9	ND<4.6	ND<5.3	ND<5.3	ND<5.3	NA	2,300, a	0	NA	NA
SS7-REP	8/7/2014	NA	NA	NA	NA	NA	NA	NA	8.1	NA	NA	ND<240	0
SS8	8/7/2014	ND<230	ND<4.1	ND<3.6	ND<4.3	ND<4.9	ND<5.0	ND<5.0	ND<2.5	7,500, a	0	ND<240	0
											-		
SS9	8/7/2014	ND<240	ND<4.3	ND<3.8	6.5	ND<5.2	8.2	ND<5.2	ND<2.5	150	0	ND<240	0
ТСР				280		3,600			310				
SL		2,500,000	47,000	420	1,300,000	4,900	Combined	= 440.000	360	No Value	No Value	No Value	No Value
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lotes:													
PH-G = Total Petro	-	rbons as Gasol	ine.										
ITBE = Methyl-tert	•												
,1-DFA = 1,1-Diflu	oroethane.												
D = Not Detected.													
IA = Not Analyzed.													
= Laboratory Note: TCP = Low Threat				Dagouroog Con	strol Roard	effective Augen	et 17 2012 from	Annandiy AT	Direct Massures	ent of Soil Co	c Concentrati	one Soil Cos	
riteria with no bioa			State water I	Resources Cor	inoi boaid, t	meenve Augu	st 17, 2012, IfOII	і Аррениіх 4 І	Jirect ivieasufeiii	ent of Son Ga	s Concentrati	ons. Son Gas	
SL = Environmenta			ncisco Bay –	Regional Wat	er Quality Co	ntrol Board 11	indated December	er 2013 from T	able E – Soil Ga	s Screening I	evels for Eva	luation of	
otential Vapor Intru				regional wat	ci Quanty Co	muor Douid , t	ipanica Decembe	. 2013 HOIII 1	dole E Son Ga	5 Sercening L	C 1013 101 E Va	iducion oi	
talicized values exce													
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Table 2
Summary of Shroud Sample Tracer Gas Analytical Results

Summary of Shroud			<u> </u>
Sample ID	Sample	1,1-DFA,#	2-Propanol, ##
	Date		
CC1 DEA	7/10/0014	16,000,000	27.4
SS1 DFA	7/10/2014	16,000,000	NA
CC1 2 DDODANOI	7/10/0014	27.4	2 700 000
SS1 2-PROPANOL	7/10/2014	NA	2,700,000
GG2 D.T.4	- 110 1001 A		
SS2 DFA	7/10/2014	17,000,000	NA
	= /10/2011		
SS2 2-PROPANOL	7/10/2014	NA	210,000
SS3 DFA	7/10/2014	28,000,000	NA
SS3 2-PROPANOL	7/10/2014	NA	1,500,000
SS4 DFA	7/10/2014	13,000,000	NA
SS4 2-PROPANOL	7/10/2014	NA	3,500,000
			, ,
SS5 DFA	7/10/2014	15,000,000	NA
220 2111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15,000,000	11/1
SS5 2-PROPANOL	7/10/2014	NA	650,000
333 2-1 ROI ANOL	7/10/2014	INA	050,000
CCC DEA	7/10/2014	6,000,000	NT A
SS6 DFA	7/10/2014	6,000,000	NA
6646 PROPUNC	- 11012011		
SS6 2-PROPANOL	7/10/2014	NA	38,000
SS6 DFA	8/7/2014	15,000,000	NA
SS6 2-PROPANOL	8/7/2014	NA	7,600,000
SS7 DFA	8/7/2014	16,000,000	NA
SS7 2-PROPANOL	8/7/2014	NA	1,100,000
			, ,
SS8 DFA	8/7/2014	13,000,000	NA
220 2111	0,7,201	13,000,000	11/1
SS8 2-PROPANOL	8/7/2014	NA	2,400,000
550 2 I ROLAHOL	0///2017	11/1	۷,+۰۰,۰۰۰
SS9 DFA	8/7/2014	14,000,000	NA
557 DIA	0/ // 2014	14,000,000	INA
CCO 2 DDODANOI	8/7/2014	NI A	1 600 000
SS9 2-PROPANOL	0/ // 2014	NA	1,600,000
Notes:			
ND = Not Detected.			
NA = Not Analyzed.			
# = 1,1-DFA used as leak d	etection con	npound	
for TO-15 analysis.			
## = 2-Propanol used as lea	k detection	compound	
for TO-17 analysis.		_	
Results in micrograms per o	cubic meter ((ug/m3).	
unless otherwise indicated.		7,	
diffess outer wise indicated.			



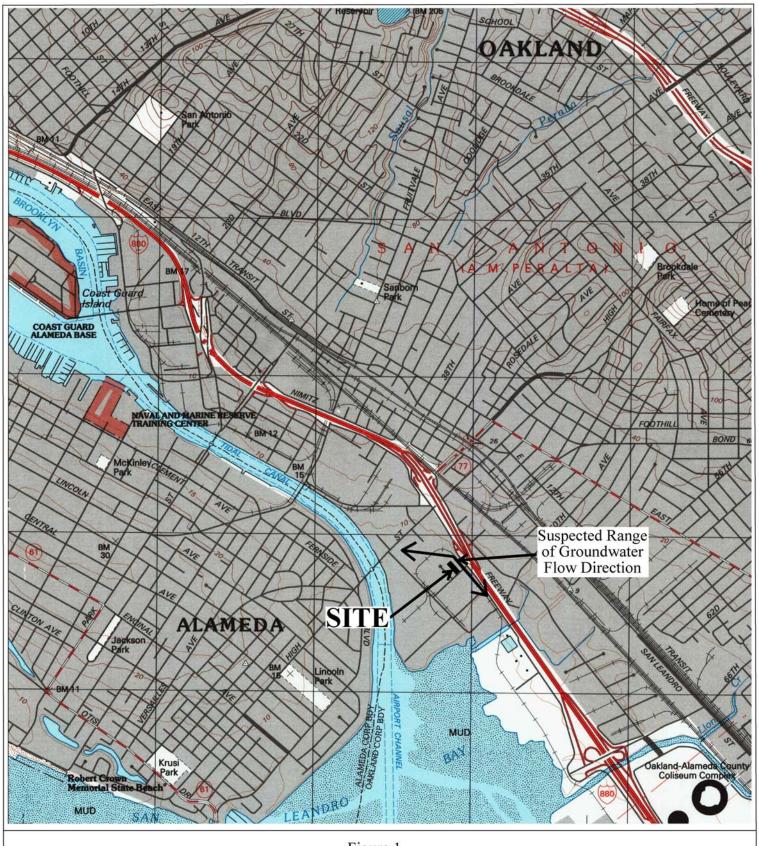


Figure 1 Site Location Map 475 Lesser Street Oakland, California

Basemap from: U.S. Geological Survey Oakland East, California 7.5-Minute Quadrangle, Map edited 1996





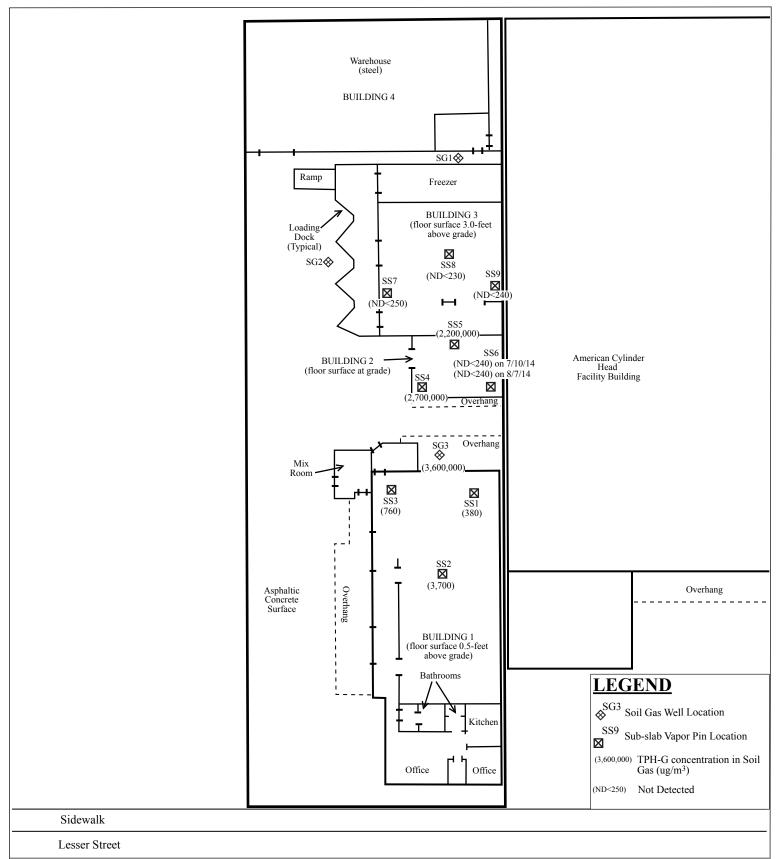
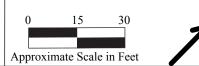


Figure 2
Site Plan Showing Vapor Pin Sub-Slab Soil Gas TPH-G Concentrations
475 Lesser Street
Oakland, California

Base Map From:

Basics Environmental, Inc., dated April 3, 2014, and Google Earth, 8/28/2012



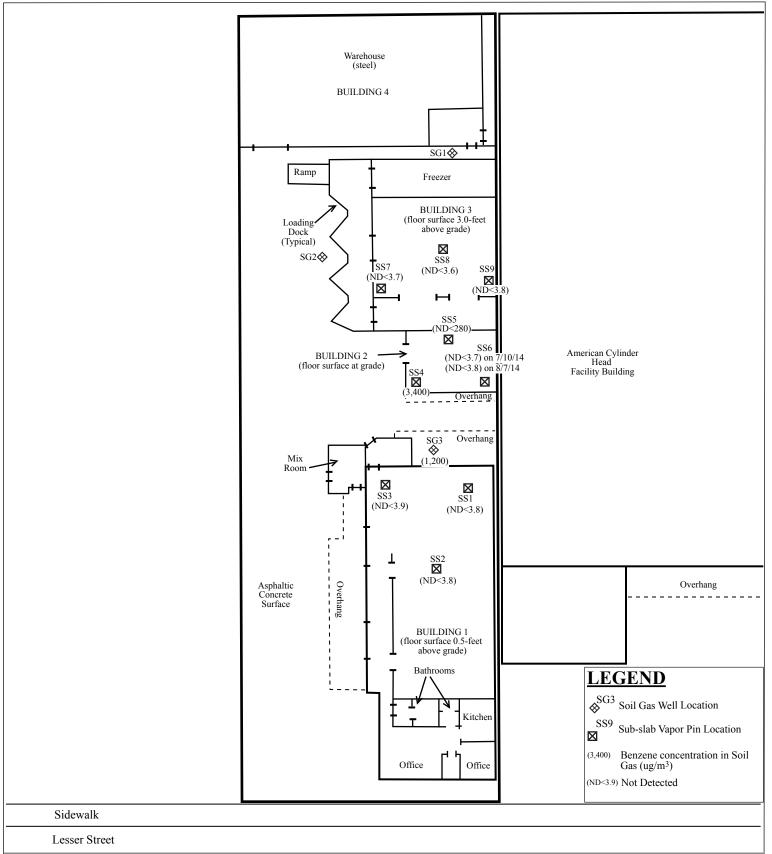


Figure 3
Site Plan Showing Vapor Pin Sub-Slab Soil Gas Benzene Concentrations
475 Lesser Street
Oakland, California

Base Map From: Basics Environmental, Inc., dated April 3, 2014, and Google Earth, 8/28/2012





Figure 4
Typical Soil Gas Sampling Manifold
475 Lesser Street
Oakland, California

APPENDIX A

Purge Volume Calculation Sheet and Soil Gas Sampling Field Data Sheet

Soil Gas Purge Volume Calculations One Purge Volume is calculated as The volume of the hole through the slab, 2 Plus the volume of the hole beneath the slab, Plus the volume of the tube in the Vapor Pin, Plus the volume of the tube connecting the Vapor Pin to the sample container, Less the volume of the hole through the slab for any drilling for recessed Vapor Pin placement Less the volume of the Vapor Pin 1 The slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 5 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = 5.0 in. V borehole = 3.14 x (0.31255.0 in.) 1.53 cubic inches. 2 The sub-slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Depth below slab = 2 inches 0.625 in./2, and h = **V** borehole = pi x (r x r) x h, where pi = 3.14, r = 2.0 in. V borehole = 3.14 x (0.3125x) x (2.0 0.61 cubic inches. 3 The Vapor Pin tube volume is calculated as follows: Tubing diameter = 0.125 inches Tubing Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.125 in./2, and h = 2.0 in. V borehole = 3.14 x (0.0625) x (2.0 cubic inches. 4 The tube volume connecting the Vapor Pin to the sample container is calculated as follows: Tubing diameter = 0.187 inches Tubing Length = 24 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.187 in./2, and h = 24.0 in. V borehole = 3.14 x (0.09350.0935) x (24.0 in.) cubic inches. х 5 The slab borehole volume that is removed for the recessed Vapor Pin is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 1.75 inches (if Vapor Pin is recessed this is 1.75 inches) **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = 1.8 in. V borehole = 3.14 x (0.31250.3125) x (1.8 in.) 0.54 cubic inches. 6 The Vapor Pin volume is calculated as follows: Vapor Pin diameter = 0.625 inches (this is 5/8 inch diameter) Vapor Pin Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = V borehole = 3.14 x (0.3125) x (2.0 in.) 0.61 cubic inches. The total volume for one purge volume is V slab borehole + V sub-slab borehole + V vapor pin tube + V tubing connecting vapor pin to sample container .- V slab borehole for recessed vapor pin - V vapor pin V total = cubic inches + 0.61 cubic inches + 0.02 cubic inches + 0.66 cubic inches cubic inches -0.61 cubic inches = cubic inches. 1.68 To convert to cubic centimeters: cubic V total = cubic inches x 16.39 cubic centimeters/cubic inches = 27.5 centimeters. The total volume for 3 purge volume(s) is calculated as follows: cubic V purge total = cubic centimeters x 82.6 centimeters. The flow controller has a nominal flow rate of 150 cubic centimeters per minute.

The purge time is calculated as follows:

T purge = 83 cubic centimeters/ cubic centimeters per minute = 0.55 minutes. Converting the purge time to seconds, minutes x 60 seconds/ minute = seconds.

Notes:

Yellow hi-lite indicates data entry required.

Blue hi-lite indicates values are calculated or automatically updated.

Soil Gas Purge Volume Calculations

One Purge Volume is calculated as The volume of the hole through the slab, 2 Plus the volume of the hole beneath the slab, Plus the volume of the tube in the Vapor Pin, Plus the volume of the tube connecting the Vapor Pin to the sample container, Less the volume of the hole through the slab for any drilling for recessed Vapor Pin placement Less the volume of the Vapor Pin 1 The slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 5.5 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = 5.5 in. V borehole = 3.14 x (0.31255.5 in.) 1.69 cubic inches. 2 The sub-slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Depth below slab = 2 inches 0.625 in./2, and h = **V** borehole = pi x (r x r) x h, where pi = 3.14, r = 2.0 in. V borehole = 3.14 x (0.3125x) x (2.0 cubic inches. 0.61 3 The Vapor Pin tube volume is calculated as follows: Tubing diameter = 0.125 inches Tubing Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.125 in./2, and h = 2.0 in. V borehole = 3.14 x (0.0625) x (2.0 cubic inches. 4 The tube volume connecting the Vapor Pin to the sample container is calculated as follows: Tubing diameter = 0.187 inches Tubing Length = 24 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.187 in./2, and h = 24.0 in. V borehole = 3.14 x (0.09350.0935) x (24.0 in.) cubic inches. х 5 The slab borehole volume that is removed for the recessed Vapor Pin is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 1.75 inches (if Vapor Pin is recessed this is 1.75 inches) **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = 1.8 in. V borehole = 3.14 x (0.31250.3125) x (1.8 in.) 0.54 cubic inches. 6 The Vapor Pin volume is calculated as follows: Vapor Pin diameter = 0.625 inches (this is 5/8 inch diameter) Vapor Pin Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = V borehole = 3.14 x (0.3125) x (2.0 in.) 0.61 cubic inches. The total volume for one purge volume is V slab borehole + V sub-slab borehole + V vapor pin tube + V tubing connecting vapor pin to sample container .- V slab borehole for recessed vapor pin - V vapor pin V total = cubic inches + 0.61 cubic inches + 0.02 cubic inches + 0.66 cubic inches cubic inches -0.61 cubic inches = cubic inches. 1.83 To convert to cubic centimeters: cubic 30.0 V total = cubic inches x 16.39 cubic centimeters/cubic inches = centimeters. The total volume for 3 purge volume(s) is calculated as follows: cubic V purge total = cubic centimeters x 90.1 centimeters. The flow controller has a nominal flow rate of 150 cubic centimeters per minute. The purge time is calculated as follows: T purge = 90 cubic centimeters/ cubic centimeters per minute = 0.60 minutes.

Converting the purge time to seconds, minutes x 60 seconds/ minute = seconds.

Notes:

Yellow hi-lite indicates data entry required.

Blue hi-lite indicates values are calculated or automatically updated.

Soil Gas Purge Volume Calculations

One Purge Volume is calculated as The volume of the hole through the slab, 2 Plus the volume of the hole beneath the slab, Plus the volume of the tube in the Vapor Pin, Plus the volume of the tube connecting the Vapor Pin to the sample container, Less the volume of the hole through the slab for any drilling for recessed Vapor Pin placement Less the volume of the Vapor Pin 1 The slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 6 inches 0.625 in./2, and h = **V borehole** = pi x (r x r) x h, where pi = 3.14, r =6.0 in. V borehole = 3.14 x (0.31256.0 in.) 1.84 cubic inches. 2 The sub-slab borehole volume is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Depth below slab = 2 inches 0.625 in./2, and h = **V borehole** = pi x (r x r) x h, where pi = 3.14, r =2.0 in. V borehole = 3.14 x (0.3125x) x (2.0 0.61 cubic inches. 3 The Vapor Pin tube volume is calculated as follows: Tubing diameter = 0.125 inches Tubing Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.125 in./2, and h = 2.0 in. V borehole = 3.14 x (0.0625) x (2.0 cubic inches. 4 The tube volume connecting the Vapor Pin to the sample container is calculated as follows: Tubing diameter = 0.187 inches Tubing Length = 24 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.187 in./2, and h = 24.0 in. V borehole = 3.14 x (0.09350.0935) x (24.0 in.) cubic inches. х 5 The slab borehole volume that is removed for the recessed Vapor Pin is calculated as follows: Borehole slab dia. = 0.625 inches (this is 5/8 inch diameter) Slab Thickness = 1.75 inches (if Vapor Pin is recessed this is 1.75 inches) **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = 1.8 in. V borehole = 3.14 x (0.31250.3125) x (1.8 in.) 0.54 cubic inches. 6 The Vapor Pin volume is calculated as follows: Vapor Pin diameter = 0.625 inches (this is 5/8 inch diameter) Vapor Pin Length = 2 inches **V borehole** = pi x (r x r) x h, where pi = 3.14, r =0.625 in./2, and h = V borehole = 3.14 x (0.3125) x (2.0 in.) 0.61 cubic inches. The total volume for one purge volume is V slab borehole + V sub-slab borehole + V vapor pin tube + V tubing connecting vapor pin to sample container .- V slab borehole for recessed vapor pin - V vapor pin V total = cubic inches + 0.61 cubic inches + 0.02 cubic inches + 0.66 cubic inches cubic inches -0.61 cubic inches = cubic inches. 1.99 To convert to cubic centimeters: cubic V total = cubic inches x 16.39 cubic centimeters/cubic inches = 32.6 centimeters. The total volume for 3 purge volume(s) is calculated as follows: cubic

The purge time is calculated as follows:

The flow controller has a nominal flow rate of

T purge = 98 cubic centimeters/ 150 cubic centimeters per minute = 0.65 minutes.

Converting the purge time to seconds, 0.65 minutes x 60 seconds/ minute = 39 seconds.

150 cubic centimeters per minute.

Notes:

V purge total =

Yellow hi-lite indicates data entry required.

Blue hi-lite indicates values are calculated or automatically updated.

cubic centimeters x

97.7

centimeters.

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ob# O/	75.			o PRT	neck one)			+				+		
ampler Nam	0/14 MLG	4		o Temp Well										
rilling Comp	any India	<		o Permanent We	ell									
				o Vapor Pin							-			
Soil Gas ocation Designation	Probe Depth (Ft.)	7/9/4 Time Probe Installation Completed	Canistar #	Sample Canister Initial Vacuum Check (In. Hg) and time	Start leak check vacuum (In. Hg) and time	End leak check vacuum (In, Hg) and time	ADDITIONAL leak check vacuum (In, Hg) and time	Start PURGE	End PURGE	Start of tracer gas injection time	Begin sample collection vacuum (In. Hg) and time	End sample collection vacuum (In. Hg) and time	PID value in Teflon tube after sample collection	NOTES
	(FL)		36450	vac -28	vac - 15	vac = 35	vac				vac - 28	vac - 5	ppm 🔿	DFA 1023
SS 1		1122	06750	time 0930	-	time 0950	time	100 2011 amit	time[1083]	3 time) time 14016		010
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									REPS	1012BENT		115820		
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				time 0955	time0958	time 1008	time	time () (0 0)	0 time(1103	9 time	time 12 184	1 time (326)	Stime 1236	DFA 1219
										ROENT	123300	123426)	2-PROTANOL 1230
ss 3		1145	31776	vac - 29	vac-38	vac - 28	vac				vac = 39	vac -5	ppmØ . (
30 2	1	11-13	1114	vac - 2 9 time 100 5	time 1088	time 1018	time	time 11124	Otime (173	C) time	time 3444	Mine 2522	dtime (30)	DFA 1244
				une (oc)	ane log &	une (C \ 2	unc	uno y e y oc -y		PRENT	135000	125920	to the same	2-ADDANOL 1256
00 11		1150	37416	vac = 29	vac - 16	vac - 26	vac		-	Carried.	100000	vac -5	nom AQ 2	of the place 1936
ss 4		1150	21116			vac Ab		111-1	10 11101	26	vac - Se E	0 . 15 13 S	ppin W-1 3	- 1-01
				time [35]	time 1402	time /4/12	time	time; 4 > 6	Utime 1456	Ottime	time 506	time o loan	oftime (297)	JFA 1504
			100-						1	PRESIT	131730	13205	9	2-PROPAROL 1516
ss 5		1155	12391	vac - 29	vac - 25	vac -25	vac				vac = 29	vac -5	ppm 64	
				time / 415	time / 426	time 1430	time	time/ 4580	time/458	time	time 5.35	time(540)	Utime 1553	DFA 1529
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Soil Gas Location Designation	Probe Depth (Ft.)	Time Probe Installation Completed	Canister # 36 39 6	Sample Canister Initial Vacuum Check (In. Hg) and time	Start leak check vacuum (In. Hg) and time	End leak check vacuum (In. Hg) and time	ADDITIONAL leak check vacuum (In. Hg) and time	Start PURGE time	End PURGE	Start of tracer gas injection time	Begin sample collection vacuum (In. Hg) and time	End sample collection vacuum (In. Hg) and time	Teflon tube after sample	NOTES
SS 6		7/10/14	36376	vac ~ 38	vac 28	vac 28	vac				vac " 30	vac	ppm&3	PFA 100800
		1		time 0940	time 1005	time 1615	time	time] b 30	time [0303	time	time 007	Ctime 1130	ppm& 3	2- PROPINDL 1117
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		The state of	37383	time 1455	time (500	time 5/2	time	time (5 dO	time 5203	7 time	time	5time 555	ppm (2)	DEA 1386
									5	PREGNT	1536	\$ 1537	20	7-1-017HOL 133
SS				vac	vac	vac	vac				vac	vac	ppm	
				time	time	time	time	time	time	time	time	time	time	
														SCRBELLY TUP
SS				vac	vac	vac	vac				vac	vac	ppm	SAMPLE 300
				time	time	time	time	time	time	time	time	time	time	
									100					
SS				vac	vac	vac	vac				vac	vac	ppm	
				time	time	time	time	time	time	time	time	time	time	
ie in									16.					
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				time	time	time	time	time	time	time	time	time	time	The state of the s

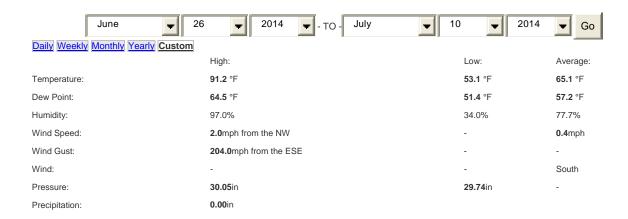
APPENDIX B Weather Information

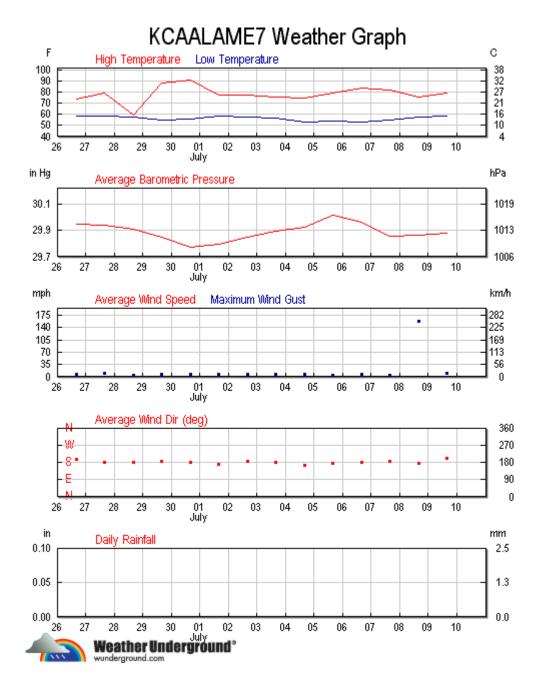
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Weather History for KCAALAME7

High St Bridge, Alameda, CA About This Weather Station

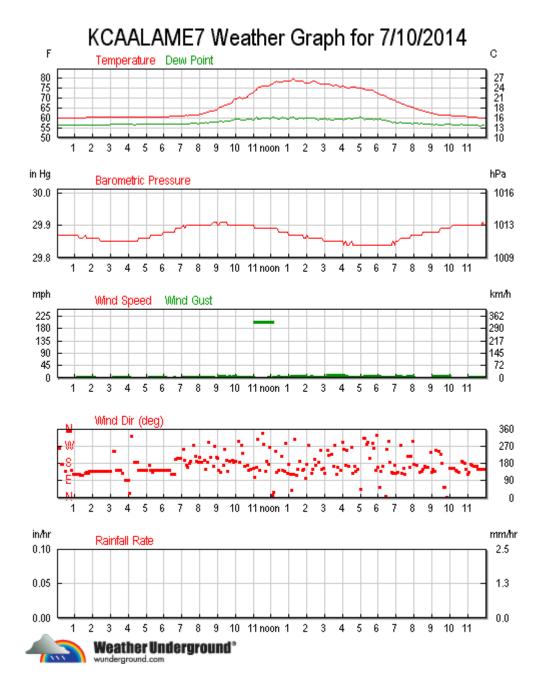
Lat: N 37 ° 45 ' 48 " (37.763 °) Lon: W 122 ° 13 ' 33 " (-122.226 °) Elevation (ft): 16 Hardware: Davis Vantage VUE





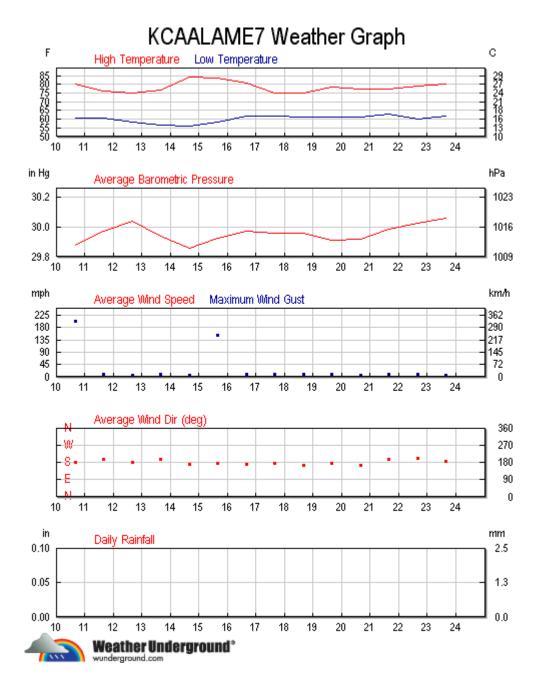
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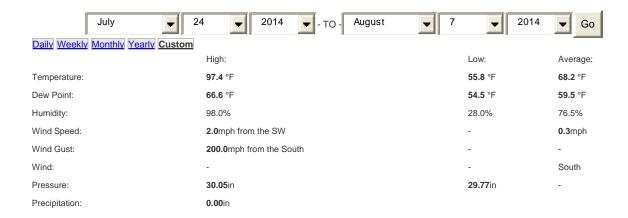


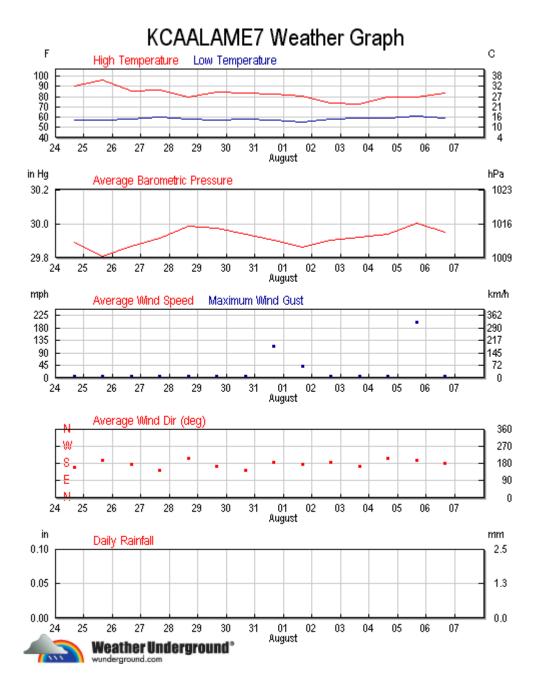
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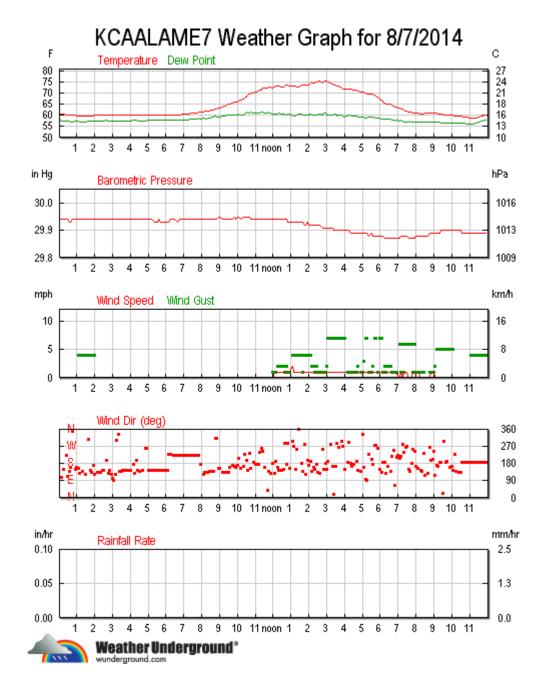
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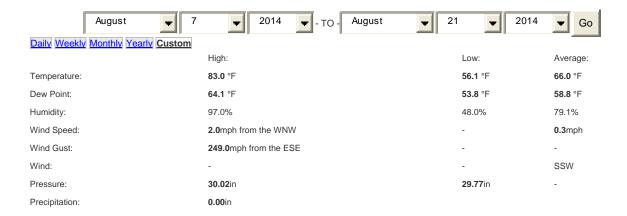
 $\frac{\text{http://www.wunderground.com/weatherstation/WXDailyHistory.asp?ID=KCAALAME7\&graphspan=day}}{\text{\&month=8\&day=7\&year=2014}}$

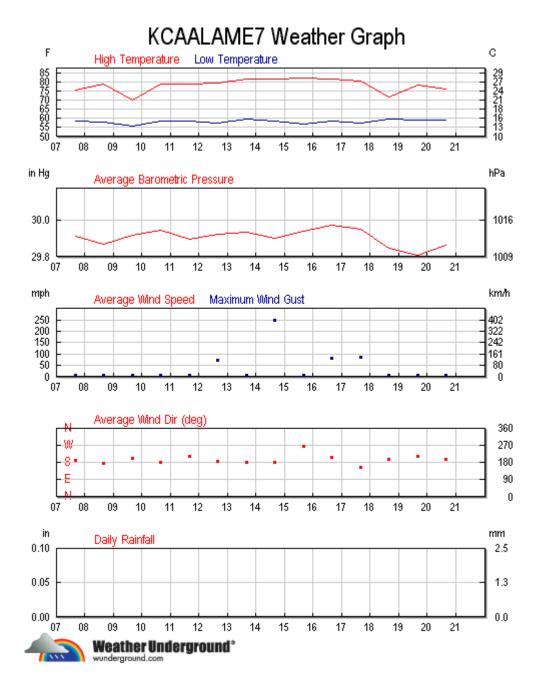




Report 0675.R3 Appendix B

 $\frac{\text{http://www.wunderground.com/weatherstation/WXDailyHistory.asp?ID=KCAALAME7\&graphspan=cust}{om\&month=8\&day=7\&year=2014\&monthend=8\&dayend=21\&yearend=2014}$





APPENDIX C

Laboratory Analytical Reports and Chain of Custody Documentation

- Air Toxics Work Order # 1407202: Vapor Pin Samples SS1, SS1-DUP, and SS2 Through SS6 TPH-G, MBTEX, and 1,1-DFA Results
- Air Toxics Work Order # 14057201: Vapor Pin Samples SS1, SS1-REP, and SS2 Through SS6 Naphthalene and 2-Propanol Results
- Air Toxics Work Order # 1407200A: Vapor Pin Shroud Samples SS1 DFA Through SS6 DFA 1,1-DFA Results
- Air Toxics Work Order # 1407200B: Vapor Pin Shroud Samples SS1 2-Propanol Through SS6 2-Propanol 2-Propanol Results
- Air Toxics Work Order # 1408148: Vapor Pin Samples SS6, SS7, SS7-DUP, SS8, and SS9 TPH-G, MBTEX, and 1,1-DFA Results
- Air Toxics Work Order # 14058139: Vapor Pin Samples SS6, SS7, SS7-REP, SS8, and SS9 Naphthalene and 2-Propanol Results
- Air Toxics Work Order # 1408140A: Vapor Pin Shroud Samples SS6 DFA Through SS9 DFA 1,1-DFA Results
- Air Toxics Work Order # 1408140B: Vapor Pin Shroud Samples SS6 2-Propanol Through SS9 2-Propanol 2-Propanol Results



7/25/2014 Mr. Paul King P & D Environmental 55 Santa Clara Suite 240 Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1407202

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 7/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1407202

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
S Santa Clara
Suite 240
P & D Environmental
S Santa Clara
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 P.O.#

FAX: 510-834-0772 PROJECT # 0675 475 LESSER STREET

DATE RECEIVED: 07/11/2014 CONTACT: OAKLAND, CA Kyle Vagadori 07/25/2014

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	PRESSURE
01A	SS1	TO-15	4.7 "Hg	15.1 psi
02A	SS1-DUP	TO-15	5.1 "Hg	14.7 psi
03A	SS2	TO-15	4.7 "Hg	15.1 psi
04A	SS3	TO-15	5.1 "Hg	14.9 psi
05A	SS4	TO-15	3.9 "Hg	14.6 psi
06A	SS5	TO-15	5.7 "Hg	15 psi
07A	SS6	TO-15	4.1 "Hg	15 psi
08A	Lab Blank	TO-15	NA	NA
09A	CCV	TO-15	NA	NA
10A	LCS	TO-15	NA	NA
10AA	LCSD	TO-15	NA	NA

	Thera	i Jeages		
CERTIFIED BY:		00	DATE:	07/25/14

Technical Director

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014.

Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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LABORATORY NARRATIVE EPA Method TO-15 P & D Environmental Workorder# 1407202

Seven 1 Liter Summa Canister samples were received on July 11, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

The reported CCV for each daily batch may be derived from more than one analytical file due to the client's request for non-standard compounds. Non-standard compounds may have different acceptance criteria than the standard TO-14A/TO-15 compound list as per contract or verbal agreement.

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

Dilution was performed on samples SS4 and SS5 due to matrix interference.

1,1-Difluoroethane was detected at concentrations less than 5 times the reporting limit in sample SS3. Because the preceding sample contained concentrations of 1,1-Difluoroethane exceeding the calibration range, the result for this compound in sample SS3 may be biased high.

The recovery of surrogate 1,2-Dichloroethane-d4 in samples SS4 and SS5 was outside laboratory control limits due to high level hydrocarbon matrix interference. The surrogate recovery is flagged.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates



as follows:
a-File was requantified
b-File was quantified by a second column and detector
r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SS1 Lab ID#: 1407202-01A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.2	3.1	4.5	12
m,p-Xylene	1.2	2.9	5.2	12
o-Xylene	1.2	1.4	5.2	6.0
TPH ref. to Gasoline (MW=100)	60	94	240	380
1,1-Difluoroethane	4.8	7300 E	13	20000 E

Client Sample ID: SS1-DUP

Lab ID#: 1407202-02A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)	
Toluene	1.2	1.4	4.5	5.2	
m,p-Xylene	1.2	3.1	5.2	13	
o-Xylene	1.2	1.4	5.2	5.9	
TPH ref. to Gasoline (MW=100)	60	73	250	300	
1,1-Difluoroethane	4.8	17000 E	13	45000 E	

Client Sample ID: SS2

Lab ID#: 1407202-03A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.2	22	4.5	84
Ethyl Benzene	1.2	2.0	5.2	8.7
m,p-Xylene	1.2	6.5	5.2	28
o-Xylene	1.2	1.4	5.2	6.0
TPH ref. to Gasoline (MW=100)	60	900	240	3700
1,1-Difluoroethane	4.8	1000 E	13	2700 E

Client Sample ID: SS3

Lab ID#: 1407202-04A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Toluene	1.2	17	4.6	6.3



Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client	Sample	ID:	SS3
--------	--------	-----	-----

Lab	ID#:	1407202-04A
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Ethyl Benzene	1.2	6.9	5.3	30
m,p-Xylene	1.2	28	5.3	120
o-Xylene	1.2	13	5.3	58
TPH ref. to Gasoline (MW=100)	61	180	250	760
1,1-Difluoroethane	4.9	6.1	13	16

Client Sample ID: SS4

Lab ID#: 1407202-05A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)	
Methyl tert-butyl ether	57	68	200	240	
Benzene	57	1100	180	3400	
Toluene	57	130	210	480	
TPH ref. to Gasoline (MW=100)	2800	660000	12000	2700000	
1,1-Difluoroethane	230	1900	620	5200	

Client Sample ID: SS5

Lab ID#: 1407202-06A

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Toluene	89	120	340	440
TPH ref. to Gasoline (MW=100)	4400	530000	18000	2200000

Client Sample ID: SS6

Lab ID#: 1407202-07A

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
m,p-Xylene	1.2	1.3	5.1	5.6
1.1-Difluoroethane	4.7	2200 E	13	5900 E



Client Sample ID: SS1 Lab ID#: 1407202-01A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072417	Date of Collection: 7/10/14 11:40:00 AM
Dil. Factor:	2.40	Date of Analysis: 7/24/14 05:15 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.3	Not Detected
Benzene	1.2	Not Detected	3.8	Not Detected
Toluene	1.2	3.1	4.5	12
Ethyl Benzene	1.2	Not Detected	5.2	Not Detected
m,p-Xylene	1.2	2.9	5.2	12
o-Xylene	1.2	1.4	5.2	6.0
TPH ref. to Gasoline (MW=100)	60	94	240	380
1.1-Difluoroethane	4.8	7300 E	13	20000 E

E = Exceeds instrument calibration range.

		Method
Surrogates	%Recovery	Limits
Toluene-d8	98	70-130
1,2-Dichloroethane-d4	108	70-130
4-Bromofluorobenzene	106	70-130



Client Sample ID: SS1-DUP Lab ID#: 1407202-02A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072418	Date of Collection: 7/10/14 11:40:00 AM
Dil. Factor:	2.41	Date of Analysis: 7/24/14 05:43 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.3	Not Detected
Benzene	1.2	Not Detected	3.8	Not Detected
Toluene	1.2	1.4	4.5	5.2
Ethyl Benzene	1.2	Not Detected	5.2	Not Detected
m,p-Xylene	1.2	3.1	5.2	13
o-Xylene	1.2	1.4	5.2	5.9
TPH ref. to Gasoline (MW=100)	60	73	250	300
1.1-Difluoroethane	4.8	17000 E	13	45000 E

E = Exceeds instrument calibration range.

		Method
Surrogates	%Recovery	Limits
Toluene-d8	98	70-130
1,2-Dichloroethane-d4	111	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: SS2 Lab ID#: 1407202-03A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072419	Date of Collection: 7/10/14 12:26:00 PM
Dil. Factor:	2.40	Date of Analysis: 7/24/14 06:11 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.3	Not Detected
Benzene	1.2	Not Detected	3.8	Not Detected
Toluene	1.2	22	4.5	84
Ethyl Benzene	1.2	2.0	5.2	8.7
m,p-Xylene	1.2	6.5	5.2	28
o-Xylene	1.2	1.4	5.2	6.0
TPH ref. to Gasoline (MW=100)	60	900	240	3700
1,1-Difluoroethane	4.8	1000 E	13	2700 E

E = Exceeds instrument calibration range.

		Method
Surrogates	%Recovery	Limits
Toluene-d8	99	70-130
1,2-Dichloroethane-d4	108	70-130
4-Bromofluorobenzene	106	70-130



Client Sample ID: SS3 Lab ID#: 1407202-04A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072420	Date of Collection: 7/10/14 12:52:00 PM
Dil. Factor:	2.43	Date of Analysis: 7/24/14 06:39 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.4	Not Detected
Benzene	1.2	Not Detected	3.9	Not Detected
Toluene	1.2	1.7	4.6	6.3
Ethyl Benzene	1.2	6.9	5.3	30
m,p-Xylene	1.2	28	5.3	120
o-Xylene	1.2	13	5.3	58
TPH ref. to Gasoline (MW=100)	61	180	250	760
1.1-Difluoroethane	4.9	6.1	13	16

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	97	70-130	
1,2-Dichloroethane-d4	110	70-130	
4-Bromofluorobenzene	108	70-130	



Client Sample ID: SS4 Lab ID#: 1407202-05A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072422	Date of Collection: 7/10/14 3:13:00 PM
Dil. Factor:	114	Date of Analysis: 7/24/14 07:32 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	57	68	200	240
Benzene	57	1100	180	3400
Toluene	57	130	210	480
Ethyl Benzene	57	Not Detected	250	Not Detected
m,p-Xylene	57	Not Detected	250	Not Detected
o-Xylene	57	Not Detected	250	Not Detected
TPH ref. to Gasoline (MW=100)	2800	660000	12000	2700000
1,1-Difluoroethane	230	1900	620	5200

Q = Exceeds Quality Control limits of 70% to 130%, due to matrix effects.

		Method
Surrogates	%Recovery	Limits
Toluene-d8	96	70-130
1,2-Dichloroethane-d4	147 Q	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: SS5 Lab ID#: 1407202-06A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072423	Date of Collection: 7/10/14 3:40:00 PM
Dil. Factor:	178	Date of Analysis: 7/24/14 07:55 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	89	Not Detected	320	Not Detected
Benzene	89	Not Detected	280	Not Detected
Toluene	89	120	340	440
Ethyl Benzene	89	Not Detected	390	Not Detected
m,p-Xylene	89	Not Detected	390	Not Detected
o-Xylene	89	Not Detected	390	Not Detected
TPH ref. to Gasoline (MW=100)	4400	530000	18000	2200000
1,1-Difluoroethane	360	Not Detected	960	Not Detected

Q = Exceeds Quality Control limits of 70% to 130%, due to matrix effects.

, , , , , , , , , , , , , , , , , , ,		Method
Surrogates	%Recovery	Limits
Toluene-d8	94	70-130
1,2-Dichloroethane-d4	135 Q	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: SS6 Lab ID#: 1407202-07A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072421	Date of Collection: 7/10/14 4:09:00 PM
Dil. Factor:	2.34	Date of Analysis: 7/24/14 07:06 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.2	Not Detected
Benzene	1.2	Not Detected	3.7	Not Detected
Toluene	1.2	Not Detected	4.4	Not Detected
Ethyl Benzene	1.2	Not Detected	5.1	Not Detected
m,p-Xylene	1.2	1.3	5.1	5.6
o-Xylene	1.2	Not Detected	5.1	Not Detected
TPH ref. to Gasoline (MW=100)	58	Not Detected	240	Not Detected
1,1-Difluoroethane	4.7	2200 E	13	5900 E

E = Exceeds instrument calibration range.

		Method
Surrogates	%Recovery	Limits
Toluene-d8	101	70-130
1,2-Dichloroethane-d4	109	70-130
4-Bromofluorobenzene	106	70-130



4-Bromofluorobenzene

Client Sample ID: Lab Blank Lab ID#: 1407202-08A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name: Dil. Factor:	3072407a 1.00		Date of Collection: NA Date of Analysis: 7/24/14 10:52 AM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	0.50	Not Detected	1.8	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
TPH ref. to Gasoline (MW=100)	25	Not Detected	100	Not Detected
1,1-Difluoroethane	2.0	Not Detected	5.4	Not Detected
Container Type: NA - Not Applicat	ole			
•				Method
Surrogates		%Recovery		Limits
Toluene-d8		96		70-130
1,2-Dichloroethane-d4		105		70-130

105

70-130



Client Sample ID: CCV Lab ID#: 1407202-09A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072402	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/24/14 08:43 AM

Compound	%Recovery	
Methyl tert-butyl ether	103	
Benzene	100	
Toluene	100	
Ethyl Benzene	102	
m,p-Xylene	105	
o-Xylene	105	
TPH ref. to Gasoline (MW=100)	100	
1.1-Difluoroethane	87	

	_	Method		
Surrogates	%Recovery	Limits		
Toluene-d8	98	70-130		
1,2-Dichloroethane-d4	105	70-130		
4-Bromofluorobenzene	104	70-130		



Client Sample ID: LCS Lab ID#: 1407202-10A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072403	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/24/14 09:08 AM

		Method		
Compound	%Recovery	Limits		
Methyl tert-butyl ether	99	70-130		
Benzene	97	70-130		
Toluene	97	70-130		
Ethyl Benzene	98	70-130		
m,p-Xylene	101	70-130		
o-Xylene	99	70-130		
TPH ref. to Gasoline (MW=100)	Not Spiked			
1,1-Difluoroethane	Not Spiked			

Communication Types Title The Transportation		Method
Surrogates	%Recovery	Limits
Toluene-d8	97	70-130
1,2-Dichloroethane-d4	101	70-130
4-Bromofluorobenzene	108	70-130



Client Sample ID: LCSD Lab ID#: 1407202-10AA

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3072404	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/24/14 09:33 AM

		Method		
Compound	%Recovery	Limits		
Methyl tert-butyl ether	100	70-130		
Benzene	98	70-130		
Toluene	94	70-130		
Ethyl Benzene	99	70-130		
m,p-Xylene	100	70-130		
o-Xylene	98	70-130		
TPH ref. to Gasoline (MW=100)	Not Spiked			
1,1-Difluoroethane	Not Spiked			

Container Typer III Herritphicusie		Method		
Surrogates	%Recovery	Limits		
Toluene-d8	97	70-130		
1,2-Dichloroethane-d4	104	70-130		
4-Bromofluorobenzene	106	70-130		

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7/28/2014
Mr. Paul King
P & D Environmental
55 Santa Clara
Suite 240
Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1407201

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 7/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1407201

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
S Santa Clara
Suite 240
Suite 240
P & D Environmental
S Santa Clara
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 **P.O.** #

FAX: 510-834-0772 PROJECT # 0675 475 LESSER STREET OAKLAND,

DATE RECEIVED: 07/11/2014 CONTACT: CA Kyle Vagadori DATE COMPLETED: 07/25/2014

FRACTION #	NAME	<u>TEST</u>			
01A	SS1	Modified TO-17 VI			
02A	SS1 REP	Modified TO-17 VI			
03A	SS2	Modified TO-17 VI			
04A	SS3	Modified TO-17 VI			
05A	SS4	Modified TO-17 VI			
06A	SS5	Modified TO-17 VI			
07A	SS6 Modified TO-17				
08A	Lab Blank	Modified TO-17 VI			
09A	CCV	Modified TO-17 VI			
10A	LCS	Modified TO-17 VI			
10AA	LCSD	Modified TO-17 VI			

	Therde Thayes		
CERTIFIED BY:	0 00	DATE: 07/28/14	
CERTIFIED BY:	90000	DATE:	

Technical Director

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935

Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program)

Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014.

Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) P & D Environmental Workorder# 1407201

Seven TO-17 VI Tube samples were received on July 11, 2014. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Initial Calibration	%RSD =30% with 2 allowed out up to 40%</td <td>VOC list: %RSD<!--=30% with 2 allowed out up to 40% SVOC list: %RSD</=30% with 2 allowed out up to 40%</td--></td>	VOC list: %RSD =30% with 2 allowed out up to 40% SVOC list: %RSD</=30% with 2 allowed out up to 40%</td
Daily Calibration	%D for each target compound within +/-30%.	Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene within +/-40%D
Audit Accuracy	70-130%	Second source recovery limits for Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene = 60-140%.
Distributed Volume Pairs	Collection of distributed volume pairs required for monitoring ambient air to insure high quality.	If site is well-characterized or performance previously verified, single tube sampling may be appropriate. Distributed pairs may be impractical for soil gas collection due to configuration and volume constraints.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

Due to instrument malfunction, sample SS6 failed to inject the sample from the secondary trap onto the GC/MS after sample tube desorption. In order to preserve the sample, the laboratory desorbed the secondary trap onto the GC/MS on the next shift when the error was identified.

Since the sample was concentrated on the secondary trap for an extended period of time, the recovery of all internal standards in sample SS6 was outside method acceptance limits of 60-140%. Recoveries for IS Bromochloromethane was high at 302%, for IS 1,4-Difluorobenzene was high at 407%, for IS

Chlorobenzene-d5 was high at 396%, and for for IS Bromochloromethane was high at 401%. The associated field surrogates recovered within expected limits. The field surrogate recovery suggests that the high internal standard recovery resulted in increased sensitivity across all compounds, and the accuracy of the reported data is not greatly affected. Data is reported as qualified. (Corrective Action Request #E5JH163532).

A sampling volume of 0.200 L was used to convert ng to ug/m3 for the associated Lab Blank.

Field surrogate 1,2-Dichloroethane-d4 in samples SS4 and SS5 did not recover due to sever matrix interference. As a result, surrogate recovery could not be reported.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-17

Client Sample ID: SS1

Lab ID#: 1407201-01A

No Detections Were Found.

Client Sample ID: SS1 REP
Lab ID#: 1407201-02A
No Detections Were Found.

Client Sample ID: SS2

Lab ID#: 1407201-03A

No Detections Were Found.

Client Sample ID: SS3

Lab ID#: 1407201-04A

No Detections Were Found.

Client Sample ID: SS4

Lab ID#: 1407201-05A

No Detections Were Found.

Client Sample ID: SS5

Lab ID#: 1407201-06A

No Detections Were Found.

Client Sample ID: SS6

Lab ID#: 1407201-07A

No Detections Were Found.



Client Sample ID: SS1 Lab ID#: 1407201-01A EPA METHOD TO-17

File Name:	18071418	Date of Extraction: NA Date of Collection: 7/10/14 11:52:00 AM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 01:34 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

200		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	88	50-150	
Toluene-d8	93	50-150	
Naphthalene-d8	100	50-150	



Client Sample ID: SS1 REP Lab ID#: 1407201-02A EPA METHOD TO-17

File Name:	18071419 Da	ite of Extraction: NA Date	e of Collection: 7/10	/14 11:58:00 AM
Dil. Factor:	1.00	Date	of Analysis: 7/15/1	4 02:16 AM
	Pot Limit	Pot Limit	Amount	Amount

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	88	50-150	
Toluene-d8	90	50-150	
Naphthalene-d8	105	50-150	



Client Sample ID: SS2 Lab ID#: 1407201-03A EPA METHOD TO-17

File Name:	18071420	Date of Extraction: NA Date of Collection: 7/10/14 12:34:00 PM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 02:58 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

76.		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	89	50-150	
Toluene-d8	95	50-150	
Naphthalene-d8	86	50-150	



Client Sample ID: SS3 Lab ID#: 1407201-04A EPA METHOD TO-17

File Name:	18071421	Date of Extraction: NA Date of Collection: 7/10/14 12:59:00 PM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 03:40 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	97	50-150	
Toluene-d8	97	50-150	
Naphthalene-d8	107	50-150	



Client Sample ID: SS4 Lab ID#: 1407201-05A EPA METHOD TO-17

File Name:	18071422	Date of Extraction: NA Date of Collection: 7/10/14 1:20:00 PM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 04:22 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

• •		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	59	50-150	
Naphthalene-d8	76	50-150	



Client Sample ID: SS5 Lab ID#: 1407201-06A EPA METHOD TO-17

File Name:	18071423	Date of Extraction: NA Date of Collection: 7/10/14 3:47:00 PM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 05:04 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	87	50-150	
Naphthalene-d8	95	50-150	



Client Sample ID: SS6 Lab ID#: 1407201-07A EPA METHOD TO-17

File Name:	18071425	Date of Extraction: NA Date of Collection: 7/10/14 4:15:00 PM
Dil. Factor:	1.00	Date of Analysis: 7/15/14 09:00 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

31		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	92	50-150	
Toluene-d8	94	50-150	
Naphthalene-d8	106	50-150	



Client Sample ID: Lab Blank Lab ID#: 1407201-08A EPA METHOD TO-17

File Name:	18071407	Date of Extraction: NA D	Pate of Collection: NA	
Dil. Factor:	1.00		Date of Analysis: 7/14/1	4 05:06 PM
	Rpt. Lin	nit Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected

2.5

Not Detected

Not Detected

0.50

Air Sample Volume(L): 0.200 Container Type: NA - Not Applicable

Naphthalene

21 to 12 to		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	79	50-150	
Toluene-d8	78	50-150	
Naphthalene-d8	78	50-150	



Client Sample ID: CCV Lab ID#: 1407201-09A EPA METHOD TO-17

File Name: 18071403 Date of Extraction: NA Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 7/14/14 11:31 AM

Compound%Recovery2-Propanol84Naphthalene100

Air Sample Volume(L): 1.00

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	95	50-150	
Toluene-d8	89	50-150	
Naphthalene-d8	98	50-150	



Client Sample ID: LCS Lab ID#: 1407201-10A EPA METHOD TO-17

File Name:	18071406	Date of Extraction: NA Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/14/14 03:30 PM

Compound		Method Limits
	%Recovery	
2-Propanol	78	70-130
Naphthalene	85	70-130

Air Sample Volume(L): 1.00

Surrogates		Method Limits
	%Recovery	
1,2-Dichloroethane-d4	88	50-150
Toluene-d8	77	50-150
Naphthalene-d8	81	50-150



Client Sample ID: LCSD Lab ID#: 1407201-10AA EPA METHOD TO-17

File Name:	18071405	Date of Extraction: NA Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/14/14 12:58 PM

		Method
Compound	%Recovery	Limits
2-Propanol	83	70-130
Naphthalene	99	70-130

Air Sample Volume(L): 1.00

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	91	50-150
Toluene-d8	91	50-150
Naphthalene-d8	98	50-150

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7/24/2014
Mr. Paul King
P & D Environmental
55 Santa Clara
Suite 240
Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1407200A

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 7/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1407200A

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
55 Santa Clara
Suite 240

P & D Environmental
55 Santa Clara
Suite 240

Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 P.O. #

FAX: 510-834-0772 **PROJECT** # 0675 475 LESSER STREET

DATE RECEIVED: 07/11/2014 CONTACT: OAKLAND, CA Kyle Vagadori

DATE COMPLETED: 07/24/2014

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	PRESSURE
01A	SS1 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
03A	SS2 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
05A	SS3 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
07A	SS4 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
09A	SS5 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
11A	SS6 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
12A	Lab Blank	Modified TO-15 (5&20 ppbv	NA	NA
13A	CCV	Modified TO-15 (5&20 ppbv	NA	NA

	Keidi Rayis	•
CERTIFIED BY:	0 00	DATE: 07/24/14

Technical Director

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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LABORATORY NARRATIVE EPA Method TO-15 Soil Gas P & D Environmental Workorder# 1407200A

Six Client Tedlar Bag samples were received on July 11, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

Dilution was performed on all of the samples due to the presence of high level target species.

Method TO-15 is validated for samples collected in specially treated canisters. As such, the use of Tedlar bags for sample collection is outside the scope of the method and not recommended for ambient or indoor air samples. It is the responsibility of the data user to determine the usability of TO-15 results generated from Tedlar bags.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS

Client Sample ID: SS1 DFA
Lab ID#: 1407200A-01A

Lab 1D#: 140/200A-01A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	6100000	900000	16000000
Client Sample ID: SS2 DFA				
Lab ID#: 1407200A-03A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	140000	6200000	380000	17000000
Client Sample ID: SS3 DFA				
Lab ID#: 1407200A-05A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	250000	10000000	680000	28000000
Client Sample ID: SS4 DFA				
Lab ID#: 1407200A-07A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	4800000	900000	13000000
Client Sample ID: SS5 DFA				
Lab ID#: 1407200A-09A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	5400000	900000	15000000
Client Sample ID: SS6 DFA				
Lab ID#: 1407200A-11A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	2200000	900000	6000000



Client Sample ID: SS1 DFA Lab ID#: 1407200A-01A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14071131 16700		e of Collection: 7/10 e of Analysis: 7/11/	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	6100000	900000	16000000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	130	70-130
Toluene-d8	90	70-130
4-Bromofluorobenzene	114	70-130



Client Sample ID: SS2 DFA Lab ID#: 1407200A-03A

EPA METHOD TO-15 GC/MS

File Name:	14071130	Dat	e of Collection: 7/10	/14 12:19:00 PM
Dil. Factor:	7140	Dat	e of Analysis: 7/11/1	4 10:20 PM
	Rpt. Limit	Amount	Rpt. Limit	Amount

 Compound
 (ppbv)
 (ppbv)
 (ug/m3)
 (ug/m3)

 1,1-Difluoroethane
 140000
 6200000
 380000
 17000000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	126	70-130
Toluene-d8	93	70-130
4-Bromofluorobenzene	110	70-130



Client Sample ID: SS3 DFA Lab ID#: 1407200A-05A

EPA METHOD TO-15 GC/MS

File Name:	14071132	Dat	e of Collection: 7/10	/14 12:44:00 PM
Dil. Factor:	12500	Dat	e of Analysis: 7/11/1	4 10:59 PM
	Rpt. Limit	Amount	Rpt. Limit	Amount

 Compound
 (ppbv)
 (ppbv)
 (ug/m3)
 (ug/m3)

 1,1-Difluoroethane
 250000
 10000000
 680000
 28000000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	126	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	108	70-130



Client Sample ID: SS4 DFA Lab ID#: 1407200A-07A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14071133 16700		e of Collection: 7/10 e of Analysis: 7/11/	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1 1-Difluoroethane	330000	4800000	900000	13000000

,,		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	126	70-130
Toluene-d8	92	70-130
4-Bromofluorobenzene	112	70-130



Client Sample ID: SS5 DFA Lab ID#: 1407200A-09A

EPA METHOD TO-15 GC/MS

ile Name: 14071134 il. Factor: 16700			e of Collection: 7/10 e of Analysis: 7/11/	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	5400000	900000	15000000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	129	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	113	70-130



Client Sample ID: SS6 DFA Lab ID#: 1407200A-11A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14071135 16700		e of Collection: 7/10 e of Analysis: 7/12/1	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	330000	2200000	900000	6000000

7,100		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	129	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: Lab Blank Lab ID#: 1407200A-12A

EPA METHOD TO-15 GC/MS

File Name:	14071109a		e of Collection: NA	
Dil. Factor:	1.00 Rpt. Limit	Amount	e of Analysis: 7/11 Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
1.1-Difluoroethane	20	Not Detected	54	Not Detected

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	124	70-130
Toluene-d8	92	70-130
4-Bromofluorobenzene	108	70-130



Client Sample ID: CCV Lab ID#: 1407200A-13A

EPA METHOD TO-15 GC/MS

File Name: 14071102 Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 7/11/14 08:00 AM

Compound %Recovery

1,1-Difluoroethane 96

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	117	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	114	70-130

P&D ENVIRONMENTAL, INC. 55 Santa Clara Ave., Suite 240 Oakland, CA 94610 (510) 658-6916									///	///					Secretary (1969, 1966)
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0675			75 <i>Le</i> AK J A		R STREET A	NUMBER OF CONTAINERS			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	///	/ /			/	
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SSQ DFA	7/10/14	1219	Air.				 								
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553 2-PRANOL	(1)	1256	18			Ì	X	Ý				u(
SSY DFA	7/10/14	1504	AìR				V	V				4 (······································	Activities and a second	The state of the s
SSY 2-ARBANOL	li	1516	1)				X	X				d			20
555 DFA	7/10/14	1529	AIR			+	V	X					······································	annous de la constante de la c	Designation of the latest the lat
355 2-ARDANDL	1	1543	r			17	×	Ý				- 51 - 1			
SS6 DFA	ŧ j	1559	and the				X	X				.,,			
SS 6 3 - PROPADEL RELINQUISHED BY: (SIGNAT	URE)	1611	/ı DATE	TIME	RECEIVED WEST	// /yatu	X RE)_	\times	Total No. (This Shir	of Samples	<u> </u>	Å LABOR	ATORY:	<u>V</u>	<u> </u>
THE RELINQUISHED BY: (SIGNAT	<u>alhearir</u>	-1077 ²	7-11-14	1252	Vant de	0_	<u> </u>		Total No. (This Ship	of Containers ment)	12	AUR TO	TXICS, 1	NC EUF	<u> </u>
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Results and billing to: P&D Environmental, Inc. lab@pdenviro.com					REMARKS: TEL	EAR	BA	65	₩	itody Se V None	al Ini Tem	tact°			



7/21/2014
Mr. Paul King
P & D Environmental
55 Santa Clara
Suite 240
Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1407200B

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 7/11/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1407200B

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
Santa Clara
Suite 240
P & D Environmental
S Santa Clara
Suite 240
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 P.O. #

FAX: 510-834-0772 **PROJECT** # 0675 475 LESSER STREET

DATE RECEIVED: 07/11/2014 CONTACT: OAKLAND, CA Kyle Vagadori

DATE COMPLETED: 07/21/2014

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	PRESSURE
02A	SS1 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
04A	SS2 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
06A	SS3 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
08A	SS4 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
10A	SS5 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
12A	SS6 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
13A	Lab Blank	Modified TO-15 (5&20 ppbv	NA	NA
14A	CCV	Modified TO-15 (5&20 ppbv	NA	NA
15A	LCS	Modified TO-15 (5&20 ppbv	NA	NA
15AA	LCSD	Modified TO-15 (5&20 ppbv	NA	NA

	Keidi Rayro	
CERTIFIED BY:	0 00	DATE: $\frac{07/21/14}{}$

Technical Director

Certification numbers: AZ Licensure AZ0775, CA NELAP - 12282CA, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332013-4, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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LABORATORY NARRATIVE EPA Method TO-15 Soil Gas P & D Environmental Workorder# 1407200B

Six Client Tedlar Bag samples were received on July 11, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

Dilution was performed on all of the samples due to the presence of high level target species.

Method TO-15 is validated for samples collected in specially treated canisters. As such, the use of Tedlar bags for sample collection is outside the scope of the method and not recommended for ambient or indoor air samples. It is the responsibility of the data user to determine the usability of TO-15 results generated from Tedlar bags.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS

Client Sample ID: SS1 2-PROPANOL

Lab ID#: 1407200B-02A

Compound

2-Propanol

Lab ID#: 1407200B-02A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	6700	1100000	16000	2700000
Client Sample ID: SS2 2-PROPANOL				
Lab ID#: 1407200B-04A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	2000	86000	4900	210000
Client Sample ID: SS3 2-PROPANOL				
Lab ID#: 1407200B-06A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	4000	630000	9800	1500000
Client Sample ID: SS4 2-PROPANOL Lab ID#: 1407200B-08A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	6700	1400000	16000	3500000
Client Sample ID: SS5 2-PROPANOL				
Lab ID#: 1407200B-10A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	6700	260000	16000	650000
Client Sample ID: SS6 2-PROPANOL				
Lab ID#: 1407200B-12A				

Rpt. Limit

(ppbv)

6700

Rpt. Limit

(ug/m3)

16000

Amount

(ppbv)

16000

Amount

(ug/m3)

38000



Client Sample ID: SS1 2-PROPANOL Lab ID#: 1407200B-02A

EPA METHOD TO-15 GC/MS

File Name:	14071121	Date of Collection: 7/10/14 11:45:00 AM
Dil. Factor:	333	Date of Analysis: 7/11/14 06:49 PM

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	6700	1100000	16000	2700000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	118	70-130
Toluene-d8	94	70-130
4-Bromofluorobenzene	108	70-130



Client Sample ID: SS2 2-PROPANOL Lab ID#: 1407200B-04A

EPA METHOD TO-15 GC/MS

File Name:	14071120	Date of Collection: 7/10/14 12:30:00 PM
Dil. Factor:	100	Date of Analysis: 7/11/14 06:19 PM

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	2000	86000	4900	210000

,,		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	125	70-130
Toluene-d8	90	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: SS3 2-PROPANOL Lab ID#: 1407200B-06A

EPA METHOD TO-15 GC/MS

File Name:	14071124	Date of Collection: 7/10/14 12:56:00 PM
Dil. Factor:	200	Date of Analysis: 7/11/14 08:02 PM

	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	4000	630000	9800	1500000

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	128	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	112	70-130



Client Sample ID: SS4 2-PROPANOL Lab ID#: 1407200B-08A

EPA METHOD TO-15 GC/MS

File Name:	14071125	Dat	te of Collection: 7/10	/14 3:16:00 PM
Dil. Factor:	333	Dat	te of Analysis: 7/11/1	4 08:22 PM
_	Rpt. Limit	Amount	Rpt. Limit	Amount

 Compound
 (ppbv)
 (ppbv)
 (ug/m3)
 (ug/m3)

 2-Propanol
 6700
 1400000
 16000
 3500000

,,		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	122	70-130
Toluene-d8	93	70-130
4-Bromofluorobenzene	110	70-130



Client Sample ID: SS5 2-PROPANOL

Lab ID#: 1407200B-10A EPA METHOD TO-15 GC/MS

File Name:	14071126	Date of Collection: 7/10/14 3:43:00 PM
Dil Factor:	333	Date of Analysis: 7/11/14 08:58 PM

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	6700	260000	16000	650000

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	121	70-130	
Toluene-d8	92	70-130	
4-Bromofluorobenzene	107	70-130	



Client Sample ID: SS6 2-PROPANOL

Lab ID#: 1407200B-12A EPA METHOD TO-15 GC/MS

File Name:	14071127	Date of Collection: 7/10/14 4:11:00 PM
Dil. Factor:	333	Date of Analysis: 7/11/14 09:18 PM

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	6700	16000	16000	38000

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	129	70-130	
Toluene-d8	91	70-130	
4-Bromofluorobenzene	112	70-130	



Client Sample ID: Lab Blank Lab ID#: 1407200B-13A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14071109 1.00	Date of Collection: NA Date of Analysis: 7/11/14 11:08 AM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	20	Not Detected	49	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	124	70-130	
Toluene-d8	92	70-130	
4-Bromofluorobenzene	108	70-130	



Client Sample ID: CCV Lab ID#: 1407200B-14A

EPA METHOD TO-15 GC/MS

File Name: 14071102 Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 7/11/14 08:00 AM

Compound %Recovery

2-Propanol 107

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	117	70-130	
Toluene-d8	91	70-130	
4-Bromofluorobenzene	114	70-130	



Client Sample ID: LCS Lab ID#: 1407200B-15A

EPA METHOD TO-15 GC/MS

File Name:	14071103	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 7/11/14 08:26 AM

		Method
Compound	%Recovery	Limits
2-Propanol	113	70-130

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	121	70-130
Toluene-d8	91	70-130
4-Bromofluorobenzene	116	70-130



Client Sample ID: LCSD Lab ID#: 1407200B-15AA EPA METHOD TO-15 GC/MS

File Name:	14071104	Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 7/11/14 08:47 AM

Method

Compound	%Recovery	Limits
2-Propanol	100	70-130

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	116	70-130
Toluene-d8	92	70-130
4-Bromofluorobenzene	116	70-130

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8/22/2014 Mr. Paul King P & D Environmental 55 Santa Clara Suite 240 Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1408148

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 8/8/2014 at Air Toxics Ltd.

The data and associated QC analyzed by TO-15 are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1408148

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
55 Santa Clara
Suite 240

P & D Environmental
55 Santa Clara
Suite 240

Suite 240

Oakland, CA 94610 Oakland, CA 94610

P.O. #

PHONE: 510-658-6916

FAX: 510-834-0772 **PROJECT** # 0675 475 LESSER STREET

DATE RECEIVED: 08/08/2014 CONTACT: OAKLAND, CA Kyle Vagadori 08/22/2014

			RECEIPT	FINAL
FRACTION #	<u>NAME</u>	TEST	VAC./PRES.	PRESSURE
01A	SS6	TO-15	4.3 "Hg	14.9 psi
02A	SS7	TO-15	5.1 "Hg	15 psi
03A	SS7-DUP	TO-15	5.1 "Hg	14.9 psi
04A	SS8	TO-15	3.7 "Hg	14.7 psi
05A	SS9	TO-15	4.5 "Hg	15 psi
06A	Lab Blank	TO-15	NA	NA
06B	Lab Blank	TO-15	NA	NA
07A	CCV	TO-15	NA	NA
07B	CCV	TO-15	NA	NA
08A	LCS	TO-15	NA	NA
08AA	LCSD	TO-15	NA	NA
08B	LCS	TO-15	NA	NA
08BB	LCSD	TO-15	NA	NA

	The	ide Thayes		
CERTIFIED BY:			DATE: 08/22/14	

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

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LABORATORY NARRATIVE EPA Method TO-15 P & D Environmental Workorder# 1408148

Five 1 Liter Summa Canister samples were received on August 08, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

The reported CCV for each daily batch may be derived from more than one analytical file due to the client's request for non-standard compounds. Non-standard compounds may have different acceptance criteria than the standard TO-14A/TO-15 compound list as per contract or verbal agreement.

A single point calibration for TPH referenced to Gasoline was performed for each daily analytical batch. Recovery is reported as 100% in the associated results for each CCV.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS FULL SCAN

Client Sample ID: SS6 Lab ID#: 1408148-01A

Lab 1Dπ. 1400140-01A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.2	1.5	4.4	5.6
m,p-Xylene	1.2	1.4	5.1	6.2
Client Sample ID: SS7				
Lab ID#: 1408148-02A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	4.9	2600 E	13	6900 E
Client Sample ID: SS7-DUP				
Lab ID#: 1408148-03A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	4.9	860 E	13	2300 E
Client Sample ID: SS8				
Lab ID#: 1408148-04A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	4.6	2800 E	12	7500 E
Client Sample ID: SS9				
Lab ID#: 1408148-05A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Toluene	1.2	1.7	4.5	6.5
m,p-Xylene	1.2	1.9	5.2	8.2
1,1-Difluoroethane	4.8	54	13	150



Client Sample ID: SS6 Lab ID#: 1408148-01A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081218	Date of Collection: 8/7/14 11:13:00 AM
Dil. Factor:	2.35	Date of Analysis: 8/12/14 10:59 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.2	Not Detected
Benzene	1.2	Not Detected	3.8	Not Detected
Toluene	1.2	1.5	4.4	5.6
Ethyl Benzene	1.2	Not Detected	5.1	Not Detected
m,p-Xylene	1.2	1.4	5.1	6.2
o-Xylene	1.2	Not Detected	5.1	Not Detected
TPH ref. to Gasoline (MW=100)	59	Not Detected	240	Not Detected
1,1-Difluoroethane	4.7	Not Detected	13	Not Detected

Container Type: 1 Liter Summa Canister

		Method		
Surrogates	%Recovery	Limits		
Toluene-d8	99	70-130		
1,2-Dichloroethane-d4	116	70-130		
4-Bromofluorobenzene	102	70-130		



Client Sample ID: SS7 Lab ID#: 1408148-02A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081219	Date of Collection: 8/7/14 1:25:00 PM
Dil. Factor:	2.43	Date of Analysis: 8/12/14 11:27 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.4	Not Detected
Benzene	1.2	Not Detected	3.9	Not Detected
Toluene	1.2	Not Detected	4.6	Not Detected
Ethyl Benzene	1.2	Not Detected	5.3	Not Detected
m,p-Xylene	1.2	Not Detected	5.3	Not Detected
o-Xylene	1.2	Not Detected	5.3	Not Detected
TPH ref. to Gasoline (MW=100)	61	Not Detected	250	Not Detected
1,1-Difluoroethane	4.9	2600 E	13	6900 E

E = Exceeds instrument calibration range.

Container Type: 1 Liter Summa Canister

		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	99	70-130	
1,2-Dichloroethane-d4	113	70-130	
4-Bromofluorobenzene	109	70-130	



Client Sample ID: SS7-DUP Lab ID#: 1408148-03A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081220	Date of Collection: 8/7/14 1:25:00 PM
Dil. Factor:	2.43	Date of Analysis: 8/12/14 11:55 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.4	Not Detected
Benzene	1.2	Not Detected	3.9	Not Detected
Toluene	1.2	Not Detected	4.6	Not Detected
Ethyl Benzene	1.2	Not Detected	5.3	Not Detected
m,p-Xylene	1.2	Not Detected	5.3	Not Detected
o-Xylene	1.2	Not Detected	5.3	Not Detected
TPH ref. to Gasoline (MW=100)	61	Not Detected	250	Not Detected
1.1-Difluoroethane	4.9	860 E	13	2300 E

E = Exceeds instrument calibration range.

Container Type: 1 Liter Summa Canister

-		Method	
Surrogates	%Recovery	Limits	
Toluene-d8	103	70-130	
1,2-Dichloroethane-d4	106	70-130	
4-Bromofluorobenzene	112	70-130	



Client Sample ID: SS8 Lab ID#: 1408148-04A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081322	Date of Collection: 8/7/14 2:46:00 PM
Dil. Factor:	2.28	Date of Analysis: 8/13/14 10:47 PM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.1	Not Detected	4.1	Not Detected
Benzene	1.1	Not Detected	3.6	Not Detected
Toluene	1.1	Not Detected	4.3	Not Detected
Ethyl Benzene	1.1	Not Detected	4.9	Not Detected
m,p-Xylene	1.1	Not Detected	5.0	Not Detected
o-Xylene	1.1	Not Detected	5.0	Not Detected
TPH ref. to Gasoline (MW=100)	57	Not Detected	230	Not Detected
1.1-Difluoroethane	4.6	2800 E	12	7500 E

E = Exceeds instrument calibration range.

Container Type: 1 Liter Summa Canister

		Method
Surrogates	%Recovery	Limits
Toluene-d8	96	70-130
1,2-Dichloroethane-d4	116	70-130
4-Bromofluorobenzene	100	70-130



Client Sample ID: SS9 Lab ID#: 1408148-05A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081222	Date of Collection: 8/7/14 3:33:00 PM
Dil. Factor:	2.38	Date of Analysis: 8/13/14 12:49 AM

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	1.2	Not Detected	4.3	Not Detected
Benzene	1.2	Not Detected	3.8	Not Detected
Toluene	1.2	1.7	4.5	6.5
Ethyl Benzene	1.2	Not Detected	5.2	Not Detected
m,p-Xylene	1.2	1.9	5.2	8.2
o-Xylene	1.2	Not Detected	5.2	Not Detected
TPH ref. to Gasoline (MW=100)	60	Not Detected	240	Not Detected
1,1-Difluoroethane	4.8	54	13	150

Container Type: 1 Liter Summa Canister

••		Method
Surrogates	%Recovery	Limits
Toluene-d8	101	70-130
1,2-Dichloroethane-d4	119	70-130
4-Bromofluorobenzene	118	70-130



4-Bromofluorobenzene

Client Sample ID: Lab Blank Lab ID#: 1408148-06A

File Name: Dil. Factor:	3081208c 1.00		of Collection: NA of Analysis: 8/12	/14 03:03 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	0.50	Not Detected	1.8	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
TPH ref. to Gasoline (MW=100)	25	Not Detected	100	Not Detected
1,1-Difluoroethane	2.0	Not Detected	5.4	Not Detected
Container Type: NA - Not Applica	ible			
				Method
Surrogates		%Recovery		Limits
Toluene-d8		98		70-130
1,2-Dichloroethane-d4		103		70-130

108

70-130



4-Bromofluorobenzene

Client Sample ID: Lab Blank Lab ID#: 1408148-06B

EPA METHOD TO-15 GC/MS FULL SCAN

	EPA METHOD TO-1	S GOING FULL BUI	211	
File Name: Dil. Factor:	3081308a 1.00		of Collection: NA of Analysis: 8/13	/14 03:01 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Methyl tert-butyl ether	0.50	Not Detected	1.8	Not Detected
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
TPH ref. to Gasoline (MW=100)	25	Not Detected	100	Not Detected
1,1-Difluoroethane	2.0	Not Detected	5.4	Not Detected
Container Type: NA - Not Applica	ible			
				Method
Surrogates		%Recovery		Limits
Toluene-d8		96		70-130
1,2-Dichloroethane-d4		107		70-130

94

70-130



Client Sample ID: CCV Lab ID#: 1408148-07A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name: 3081202 Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 8/12/14 10:07 AM

Compound	%Recovery	
Methyl tert-butyl ether	114	
Benzene	90	
Toluene	94	
Ethyl Benzene	103	
m,p-Xylene	105	
o-Xylene	104	
TPH ref. to Gasoline (MW=100)	100	
1,1-Difluoroethane	100	

		Method Limits	
Surrogates	%Recovery		
Toluene-d8	100	70-130	
1,2-Dichloroethane-d4	110	70-130	
4-Bromofluorobenzene	106	70-130	



Client Sample ID: CCV Lab ID#: 1408148-07B

EPA METHOD TO-15 GC/MS FULL SCAN

File Name: 3081302 Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 8/13/14 11:06 AM

Compound	%Recovery	
Methyl tert-butyl ether	97	
Benzene	97	
Toluene	96	
Ethyl Benzene	97	
m,p-Xylene	104	
o-Xylene	101	
TPH ref. to Gasoline (MW=100)	100	
1,1-Difluoroethane	97	

Container Type: 147. Het Applicable		Method
Surrogates	%Recovery	Limits
Toluene-d8	97	70-130
1,2-Dichloroethane-d4	97	70-130
4-Bromofluorobenzene	107	70-130



Client Sample ID: LCS Lab ID#: 1408148-08A

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081203	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/12/14 10:33 AM

		Method	
Compound	%Recovery	Limits	
Methyl tert-butyl ether	92	70-130	
Benzene	102	70-130	
Toluene	93	70-130	
Ethyl Benzene	96	70-130	
m,p-Xylene	99	70-130	
o-Xylene	99	70-130	
TPH ref. to Gasoline (MW=100)	Not Spiked		
1,1-Difluoroethane	Not Spiked		

Surrogates	%Recovery	Method Limits
Toluene-d8	100	70-130
1,2-Dichloroethane-d4	106	70-130
4-Bromofluorobenzene	111	70-130



Client Sample ID: LCSD Lab ID#: 1408148-08AA

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081204	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/12/14 10:59 AM

		wethod
Compound	%Recovery	Limits
Methyl tert-butyl ether	97	70-130
Benzene	105	70-130
Toluene	105	70-130
Ethyl Benzene	94	70-130
m,p-Xylene	97	70-130
o-Xylene	91	70-130
TPH ref. to Gasoline (MW=100)	Not Spiked	
1,1-Difluoroethane	Not Spiked	

Surrogates	%Recovery	Method Limits
Toluene-d8	109	70-130
1,2-Dichloroethane-d4	112	70-130
4-Bromofluorobenzene	110	70-130



Client Sample ID: LCS Lab ID#: 1408148-08B

EPA METHOD TO-15 GC/MS FULL SCAN

F	File Name:	3081304	Date of Collection: NA
	Dil. Factor:	1.00	Date of Analysis: 8/13/14 11:59 AM

		Method Limits	
Compound	%Recovery		
Methyl tert-butyl ether	90	70-130	
Benzene	83	70-130	
Toluene	79	70-130	
Ethyl Benzene	94	70-130	
m,p-Xylene	93	70-130	
o-Xylene	92	70-130	
TPH ref. to Gasoline (MW=100)	Not Spiked		
1,1-Difluoroethane	Not Spiked		

Surrogates	%Recovery	Method Limits
Toluene-d8	83	70-130
1,2-Dichloroethane-d4	109	70-130
4-Bromofluorobenzene	108	70-130



Client Sample ID: LCSD Lab ID#: 1408148-08BB

EPA METHOD TO-15 GC/MS FULL SCAN

File Name:	3081305	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/13/14 12:41 PM

		Method	
Compound	%Recovery	Limits	
Methyl tert-butyl ether	101	70-130	
Benzene	84	70-130	
Toluene	79	70-130	
Ethyl Benzene	94	70-130	
m,p-Xylene	96	70-130	
o-Xylene	96	70-130	
TPH ref. to Gasoline (MW=100)	Not Spiked		
1,1-Difluoroethane	Not Spiked		

Surrogates	%Recovery	Method Limits
Toluene-d8	84	70-130
1,2-Dichloroethane-d4	107	70-130
4-Bromofluorobenzene	109	70-130

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8/21/2014 Mr. Paul King P & D Environmental 55 Santa Clara Suite 240 Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1408139

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 8/8/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-17 VI are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1408139

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
Suite 240
P & D Environmental
Suite 240
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 **P.O.** #

FAX: 510-834-0772 PROJECT # 0675 475 LESSER STREET OAKLAND,

DATE RECEIVED: 08/08/2014 CONTACT: CA Kyle Vagadori 08/20/2014

FRACTION #	<u>NAME</u>	$\underline{\mathbf{TEST}}$
01A	SS6	Modified TO-17 VI
02A	SS7	Modified TO-17 VI
03A	SS7-REP	Modified TO-17 VI
04A	SS8	Modified TO-17 VI
05A	SS9	Modified TO-17 VI
06A	Lab Blank	Modified TO-17 VI
07A	CCV	Modified TO-17 VI
08A	LCS	Modified TO-17 VI
08AA	LCSD	Modified TO-17 VI

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CERTIFIED BY:	0 00	DATE: $\frac{08/21/14}{}$

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291,
TX NELAP - T104704434-13-6, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935
Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program)
Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014.
Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc.



LABORATORY NARRATIVE Modified EPA Method TO-17 (VI Tubes) P & D Environmental Workorder# 1408139

Five TO-17 VI Tube samples were received on August 08, 2014. The laboratory performed the analysis via modified EPA Method TO-17 using GC/MS in the full scan mode. TO-17 'VI' sorbent tubes are thermally desorbed onto a secondary trap. The trap is thermally desorbed to elute the components into the GC/MS system for compound separation and detection.

A modification that may be applied to EPA Method TO-17 at the client's discretion is the requirement to transport sorbent tubes at 4 deg C. Laboratory studies demonstrate a high level of stability for VOCs on the TO-17 'VI' tube at room temperature for periods of up to 14 days. Tubes can be shipped to and from the field site at ambient conditions as long as the 14-day sample hold time is upheld. Trip blanks and field surrogate spikes are used as additional control measures to monitor recovery and background contribution during tube transport.

Since the TO-17 VI application significantly extends the scope of target compounds addressed in EPA Method TO-15 and TO-17, the laboratory has implemented several method modifications outlined in the table below. Specific project requirements may over-ride the laboratory modifications.

Requirement	TO-17	ATL Modifications
Initial Calibration	%RSD =30% with 2 allowed out up to 40%</td <td>VOC list: %RSD<!--=30% with 2 allowed out up to 40% SVOC list: %RSD</=30% with 2 allowed out up to 40%</td--></td>	VOC list: %RSD =30% with 2 allowed out up to 40% SVOC list: %RSD</=30% with 2 allowed out up to 40%</td
Daily Calibration	%D for each target compound within +/-30%.	Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene within +/-40%D
Audit Accuracy	70-130%	Second source recovery limits for Fluorene, Phenanthrene, Anthracene, Fluoranthene, and Pyrene = 60-140%.
Distributed Volume Pairs	Collection of distributed volume pairs required for monitoring ambient air to insure high quality.	If site is well-characterized or performance previously verified, single tube sampling may be appropriate. Distributed pairs may be impractical for soil gas collection due to configuration and volume constraints.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

A sampling volume of 0.200 L was used to convert ng to ug/m3 for the associated Lab Blank.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in blank (subtraction not performed).
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.



- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

- a-File was requantified
- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-17

Client Sample ID: SS6 Lab ID#: 1408139-01A

No Detections Were Found.

Client Sample ID: SS7

Lab ID#: 1408139-02A

No Detections Were Found.

Client Sample ID: SS7-REP

Lab ID#: 1408139-03A

	Rot. Limit	Rpt. Limit	Amount	Amount	
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)	
Naphthalene	0.50	2.5	1.6	8.1	

Client Sample ID: SS8

Lab ID#: 1408139-04A

No Detections Were Found.

Client Sample ID: SS9

Lab ID#: 1408139-05A

No Detections Were Found.



Client Sample ID: SS6 Lab ID#: 1408139-01A EPA METHOD TO-17

File Name:	18081215	Date of Extraction: NA Date of Collection: 8/7/14 11:19:00 AM
Dil. Factor:	1.00	Date of Analysis: 8/13/14 02:37 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	99	50-150
Toluene-d8	90	50-150
Naphthalene-d8	90	50-150



Client Sample ID: SS7 Lab ID#: 1408139-02A EPA METHOD TO-17

File Name:	18081216	Date of Extraction: NA Date of Collection: 8/7/14 1:33:00 PM
Dil. Factor:	1.00	Date of Analysis: 8/13/14 03:19 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	99	50-150	
Toluene-d8	91	50-150	
Naphthalene-d8	95	50-150	



Client Sample ID: SS7-REP Lab ID#: 1408139-03A EPA METHOD TO-17

File Name:	18081217	Date of Extraction: NA Date of Collection: 8/7/14 1:41:00 PM
Dil. Factor:	1.00	Date of Analysis: 8/13/14 04:00 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	1.6	8.1

7 ,		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	88	50-150	
Toluene-d8	89	50-150	
Naphthalene-d8	89	50-150	



Client Sample ID: SS8 Lab ID#: 1408139-04A EPA METHOD TO-17

File Name:	18081218	Date of Extraction: NA Date of Collection: 8/7/14 2:46:00 PM
Dil. Factor:	1.00	Date of Analysis: 8/13/14 04:42 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	98	50-150
Toluene-d8	91	50-150
Naphthalene-d8	86	50-150



Client Sample ID: SS9 Lab ID#: 1408139-05A EPA METHOD TO-17

File Name:	18081219	Date of Extraction: NA Date of Collection: 8/7/14 3:37:00 PM
Dil. Factor:	1.00	Date of Analysis: 8/13/14 05:23 AM

	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected
Naphthalene	0.50	2.5	Not Detected	Not Detected

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	95	50-150
Toluene-d8	89	50-150
Naphthalene-d8	98	50-150



Client Sample ID: Lab Blank Lab ID#: 1408139-06A EPA METHOD TO-17

File Name:	18081206 E	Date of Extraction: NA Da	te of Collection: NA	
Dil. Factor:	1.00	Da	te of Analysis: 8/12/1	4 06:06 PM
	Rpt. Lim	it Rpt. Limit	Amount	Amount
Compound	(ng)	(ug/m3)	(ng)	(ug/m3)
2-Propanol	49	240	Not Detected	Not Detected

2.5

Not Detected

Not Detected

0.50

Air Sample Volume(L): 0.200 Container Type: NA - Not Applicable

Naphthalene

		Method		
Surrogates	%Recovery	Limits		
1,2-Dichloroethane-d4	90	50-150		
Toluene-d8	84	50-150		
Naphthalene-d8	93	50-150		



Client Sample ID: CCV Lab ID#: 1408139-07A EPA METHOD TO-17

File Name: 18081203 Date of Extraction: NA Date of Collection: NA

 Dil. Factor:
 1.00
 Date of Analysis: 8/12/14 03:33 PM

Compound%Recovery2-Propanol89Naphthalene104

Air Sample Volume(L): 1.00

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	95	50-150
Toluene-d8	90	50-150
Naphthalene-d8	96	50-150



Client Sample ID: LCS Lab ID#: 1408139-08A EPA METHOD TO-17

File Name:	18081204	Date of Extraction: NA Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/12/14 04:15 PM

		Method
Compound	%Recovery	Limits
2-Propanol	95	70-130
Naphthalene	111	70-130

Air Sample Volume(L): 1.00

		Method		
Surrogates	%Recovery	Limits		
1,2-Dichloroethane-d4	102	50-150		
Toluene-d8	98	50-150		
Naphthalene-d8	108	50-150		



Client Sample ID: LCSD Lab ID#: 1408139-08AA EPA METHOD TO-17

File Name:	18081205	Date of Extraction: NA Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/12/14 04:57 PM

		Method		
Compound	%Recovery	Limits		
2-Propanol	94	70-130		
Naphthalene	109	70-130		

Air Sample Volume(L): 1.00

		Method		
Surrogates	%Recovery	Limits		
1,2-Dichloroethane-d4	98	50-150		
Toluene-d8	91	50-150		
Naphthalene-d8	98	50-150		

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8/22/2014 Mr. Paul King P & D Environmental 55 Santa Clara Suite 240 Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1408140A

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 8/8/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1408140A

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
Santa Clara
Suite 240
P & D Environmental
S Santa Clara
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 P.O.#

FAX: 510-834-0772 PROJECT # 0675 475 LESSER STREET

DATE RECEIVED: 08/08/2014 CONTACT: OAKLAND, CA Kyle Vagadori
08/22/2014

			RECEIPT	FINAL
FRACTION #	<u>NAME</u>	<u>TEST</u>	VAC./PRES.	PRESSURE
01A	SS6 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
03A	SS7 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
05A	SS8 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
07A	SS9 DFA	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
08A	Lab Blank	Modified TO-15 (5&20 ppbv	NA	NA
09A	CCV	Modified TO-15 (5&20 ppbv	NA	NA

	Meide Mayor	
CERTIFIED BY:	0 0	DATE: 08/22/14

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014. Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc.



LABORATORY NARRATIVE EPA Method TO-15 Soil Gas P & D Environmental Workorder# 1408140A

Four 1 Liter Tedlar Bag samples were received on August 08, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

Samples SS6 DFA, SS7 DFA, SS8 DFA and SS9 DFA were transferred from Tedlar bags into a summa canisters to extend the hold time from 72 hours to 30 days. Canister pressurization resulted in a dilution factor which was applied to all analytical results.

Dilution was performed on samples SS6 DFA, SS7 DFA, SS8 DFA and SS9 DFA due to the presence of high level target species.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS

Client Sample ID: SS6 DFA Lab ID#: 1408140A-01A

1,1-Difluoroethane

Laυ 1Dπ. 1400140A-01A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	250000	5600000	680000	15000000
Client Sample ID: SS7 DFA				
Lab ID#: 1408140A-03A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	250000	6100000	680000	16000000
Client Sample ID: SS8 DFA				
Lab ID#: 1408140A-05A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	260000	4800000	690000	13000000
Client Sample ID: SS9 DFA				
Lab ID#: 1408140A-07A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)

250000

5300000

680000

14000000



Client Sample ID: SS6 DFA Lab ID#: 1408140A-01A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082134 12600		Date of Collection: 8/7/14 10:08:00 AM Date of Analysis: 8/21/14 10:18 PM	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	250000	5600000	680000	15000000

.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	91	70-130	
Toluene-d8	97	70-130	
4-Bromofluorobenzene	100	70-130	



Client Sample ID: SS7 DFA Lab ID#: 1408140A-03A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082135 12600	Date of Collection: 8/7/1 Date of Analysis: 8/21/1		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	250000	6100000	680000	16000000

-	-	Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	89	70-130	
Toluene-d8	99	70-130	
4-Bromofluorobenzene	99	70-130	



Client Sample ID: SS8 DFA Lab ID#: 1408140A-05A

EPA METHOD TO-15 GC/MS

File Name:	14082136	Date of Collection: 8/7/14 1		
Dil. Factor:	12800	Date of Analysis: 8/21/14 1		
Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
1,1-Difluoroethane	260000	4800000	690000	13000000

-		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	87	70-130
Toluene-d8	97	70-130
4-Bromofluorobenzene	97	70-130



Client Sample ID: SS9 DFA Lab ID#: 1408140A-07A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082137 12600	Date of Collection: 8/7/ Date of Analysis: 8/21/1			
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)	
1,1-Difluoroethane	250000	5300000	680000	14000000	

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	90	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	101	70-130	



Client Sample ID: Lab Blank Lab ID#: 1408140A-08A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082132 1.00		e of Collection: NA e of Analysis: 8/21/	14 09:23 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
1,1-Difluoroethane	20	Not Detected	54	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	89	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	102	70-130	



Client Sample ID: CCV Lab ID#: 1408140A-09A

EPA METHOD TO-15 GC/MS

File Name: 14082128 Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 8/21/14 07:35 PM

Compound %Recovery

1,1-Difluoroethane 90

		Method		
Surrogates	%Recovery	Limits		
1,2-Dichloroethane-d4	86	70-130		
Toluene-d8	98	70-130		
4-Bromofluorobenzene	103	70-130		

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8/22/2014 Mr. Paul King P & D Environmental 55 Santa Clara Suite 240 Oakland CA 94610

Project Name: 475 LESSER STREET OAKLAND, CA

Project #: 0675

Workorder #: 1408140B

Dear Mr. Paul King

The following report includes the data for the above referenced project for sample(s) received on 8/8/2014 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Kyle Vagadori at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Kyle Vagadori

Project Manager

Kya Vych



WORK ORDER #: 1408140B

Work Order Summary

CLIENT: Mr. Paul King BILL TO: Mr. Paul King

P & D Environmental
P & D Environmental
Suite 240
P & D Environmental
Suite 240
Suite 240

Oakland, CA 94610 Oakland, CA 94610

PHONE: 510-658-6916 P.O.#

FAX: 510-834-0772 PROJECT # 0675 475 LESSER STREET

DATE RECEIVED: 08/08/2014 CONTACT: OAKLAND, CA Kyle Vagadori
08/22/2014

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	PRESSURE
02A	SS6 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
04A	SS7 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
06A	SS8 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
08A	SS9 2-PROPANOL	Modified TO-15 (5&20 ppbv	Tedlar Bag	Tedlar Bag
09A	Lab Blank	Modified TO-15 (5&20 ppbv	NA	NA
10A	CCV	Modified TO-15 (5&20 ppbv	NA	NA
11A	LCS	Modified TO-15 (5&20 ppbv	NA	NA
11AA	LCSD	Modified TO-15 (5&20 ppbv	NA	NA

	Meide Tlayer	
CERTIFIED BY:	0 00	DATE: 08/22/14

Technical Director

Certification numbers: AZ Licensure AZ0775, NJ NELAP - CA016, NY NELAP - 11291, TX NELAP - T104704434-13-6, UT NELAP CA009332014-5, VA NELAP - 460197, WA NELAP - C935 Name of Accrediting Agency: NELAP/ORELAP (Oregon Environmental Laboratory Accreditation Program) Accreditation number: CA300005, Effective date: 10/18/2013, Expiration date: 10/17/2014.

Eurofins Air Toxics Inc.. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Eurofins Air Toxics, Inc.



LABORATORY NARRATIVE EPA Method TO-15 Soil Gas P & D Environmental Workorder# 1408140B

Four Client Tedlar Bag samples were received on August 08, 2014. The laboratory performed analysis via EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Receiving Notes

There were no receiving discrepancies.

Analytical Notes

Method TO-15 is validated for samples collected in specially treated canisters. As such, the use of Tedlar bags for sample collection is outside the scope of the method and not recommended for ambient or indoor air samples. It is the responsibility of the data user to determine the usability of TO-15 results generated from Tedlar bags.

Samples SS6 2-PROPANOL, SS7 2-PROPANOL, SS8 2-PROPANOL and SS9 2-PROPANOL were transferred from Tedlar bags into a summa canisters to extend the hold time from 72 hours to 30 days. Canister pressurization resulted in a dilution factor which was applied to all analytical results.

Dilution was performed on samples SS6 2-PROPANOL, SS7 2-PROPANOL, SS8 2-PROPANOL and SS9 2-PROPANOL due to the presence of high level target species.

Definition of Data Qualifying Flags

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
 - J Estimated value.
 - E Exceeds instrument calibration range.
 - S Saturated peak.
 - Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit, LOD, or MDL value. See data page for project specific U-flag definition.
 - UJ- Non-detected compound associated with low bias in the CCV
 - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates



as follows:
a-File was requantified
b-File was quantified by a second column and detector
r1-File was requantified for the purpose of reissue



Summary of Detected Compounds EPA METHOD TO-15 GC/MS

Client Sample ID: SS6 2-PROPANOL

Lab ID#: 1408140B-02A

Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	20000	3100000	50000	7600000

Client Sample ID: SS7 2-PROPANOL

Lab ID#: 1408140B-04A

	Rpt. Limit	Amount	Rpt. Limit	Amount	
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)	
2-Propanol	20000	440000	50000	1100000	

Client Sample ID: SS8 2-PROPANOL

Lab ID#: 1408140B-06A

Compound	Rpt. Limit (ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	20000	970000	50000	2400000

Client Sample ID: SS9 2-PROPANOL

Lab ID#: 1408140B-08A

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	20000	670000	50000	1600000



Client Sample ID: SS6 2-PROPANOL Lab ID#: 1408140B-02A

EPA METHOD TO-15 GC/MS

File Name:	14082139	Date of Collection: 8/7/14 11:17:00 AM			
Dil. Factor:	1010	Date of Analysis: 8/22/14 06:2			
Compound	Rpt. Limit	Amount	Rpt. Limit	Amount	
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)	
2-Propanol	20000	3100000	50000	7600000	

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	88	70-130
Toluene-d8	98	70-130
4-Bromofluorobenzene	93	70-130



Client Sample ID: SS7 2-PROPANOL Lab ID#: 1408140B-04A

EPA METHOD TO-15 GC/MS

File Name:	14082140	Date of Collection: 8/7/14 1:30:00			
Dil. Factor:	1010	Date of Analysis: 8/22/14 06:48 A			
Compound	Rpt. Limit	Amount	Rpt. Limit	Amount	
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)	
2-Propanol	20000	440000	50000	1100000	

	Method	
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	91	70-130
Toluene-d8	99	70-130
4-Bromofluorobenzene	98	70-130



Client Sample ID: SS8 2-PROPANOL

Lab ID#: 1408140B-06A EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082141 1010	Date of Collection: 8/7/14 2:44:00 Date of Analysis: 8/22/14 07:09 AN		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	20000	970000	50000	2400000

-		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	91	70-130
Toluene-d8	99	70-130
4-Bromofluorobenzene	100	70-130



Client Sample ID: SS9 2-PROPANOL

Lab ID#: 1408140B-08A EPA METHOD TO-15 GC/MS

File Name:	14082142	Date of Collection: 8/7/14 3:35:00 PM
Dil Factor:	1010	Data of Analysis: 9/22/14 07:20 AM

Compound	Rpt. Limit	Amount	Rpt. Limit	Amount
	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Propanol	20000	670000	50000	1600000

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	91	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	102	70-130	



Client Sample ID: Lab Blank Lab ID#: 1408140B-09A

EPA METHOD TO-15 GC/MS

File Name: Dil. Factor:	14082132 1.00	Date of Collection: NA Date of Analysis: 8/21/14 09:23 PM		/14 09:23 PM
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Propanol	20	Not Detected	49	Not Detected

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	89	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	102	70-130	



Client Sample ID: CCV Lab ID#: 1408140B-10A

EPA METHOD TO-15 GC/MS

File Name: 14082128 Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 8/21/14 07:35 PM

Compound %Recovery

2-Propanol 80

		Method Limits	
Surrogates	%Recovery		
1,2-Dichloroethane-d4	86	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	103	70-130	



Client Sample ID: LCS Lab ID#: 1408140B-11A

EPA METHOD TO-15 GC/MS

File Name:	14082129	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 8/21/14 08:02 PM

Compound	%Recovery	Method Limits
2-Propanol	77	70-130

		Method	
Surrogates	%Recovery	Limits	
1,2-Dichloroethane-d4	89	70-130	
Toluene-d8	98	70-130	
4-Bromofluorobenzene	101	70-130	



Client Sample ID: LCSD Lab ID#: 1408140B-11AA EPA METHOD TO-15 GC/MS

File Name: 14082130 Date of Collection: NA

Dil. Factor: 1.00 Date of Analysis: 8/21/14 08:25 PM

Compound	%Recovery	Method Limits
2-Propanol	75	70-130

		Method			
Surrogates	%Recovery	Limits			
1,2-Dichloroethane-d4	88	70-130			
Toluene-d8	99	70-130			
4-Bromofluorobenzene	105	70-130			

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