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		TRANSMITTAL
DATE:	Noven	1ber 19, 2013 REFERENCE NO.: 240503
		PROJECT NAME: 6039 College Avenue, Oakland
To: Jerry		Vickham
	Alame	da County Environmental Health RECEIVED
-	1131 H	arbor Bay Parkway, Suite 250 By Alameda County Environmental Health at 4:50 pm, Dec 23, 20
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QUANT	TTY	DESCRIPTION
1		Subsurface Investigation Work Plan
-	•	
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COMMEN If you hav	NTS: re any q	uestions regarding the content of this document, please call the CRA project manager
Telef Scha	lerer at	(510) 420-5519 of the Shell program manager Ferry Fineda at (425) 415-1104.
Copy to:		Perry Pineda, Shell Oil Products US (electronic copy) Russell J. Bruzzone, Inc. (property owner), c/o Joan Bruzzone, 899 Hope Lane, Lafayette, CA 94549
		Montrose Investment Co. (property owner), Attn: Jim Graham, 242 Rivera Circle, Greenbrae Marina, Larkspur, CA 94939
		Clint Mercer (previous lessee), SC Fuels, 1800 West Katella Avenue, Orange, CA 92867 Mike Ahmadi (lessee), Petromart Retail Group, Inc., 587 Ygnacio Valley Road, Walnut Creek, CA 94596
Completed	d by: _	Peter Schaefer Signed: / Hun Solaf



Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Shell Oil Products US

Soil and Groundwater Focus Delivery Group 20945 S. Wilmington Avenue Carson, CA 90810 Tel (425) 413 1164 Fax (425) 413 0988 Email perry.pineda@shell.com Internet http://www.shell.com

Re:

6039 College Avenue Oakland, California SAP Code 135685 Incident No. 98995745 ACEH Case No. RO0000469

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (425) 413-1164 with any questions or concerns.

Sincerely, Shell Oil Products US

BPN

Perry Pineda Senior Environmental Program Manager



SUBSURFACE INVESTIGATION WORK PLAN

FORMER SHELL SERVICE STATION 6039 COLLEGE AVENUE OAKLAND, CALIFORNIA

 SAP CODE
 135685

 INCIDENT NO.
 98995745

 AGENCY NO.
 RO0000469

Prepared by: Conestoga-Rovers & Associates

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Worldwide Engineering, Environmental, Construction, and IT Services

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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this work plan on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), as requested in Alameda County Environmental Health's (ACEH's) September 16, 2013 letter following station demolition during January 2013.

The site is a former Shell service station located on the southern corner of College Avenue and Claremont Avenue in Oakland, California (Figure 1). Currently, the site is a vacant lot. The former station layout consisted of a station building, three underground storage tanks (USTs), and two dispenser islands (Figure 2). The area surrounding the site is of mixed commercial and residential use.

A summary of previous work performed at the site and additional background information is contained in Appendix A. CRA includes Sparger Technology, Inc.'s May 17, 2013 *Underground Storage Tank Removal Report* in Appendix B.

2.0 WORK TASKS

2.1 <u>PERMIT</u>

CRA will obtain a drilling permit from the Alameda County Public Works Agency (ACPWA) and an access agreement from the property owner.

2.2 HEALTH AND SAFETY PLAN (HASP)

CRA will prepare a HASP to protect site workers. The plan will be kept on site during field activities and will be reviewed and signed by each site worker.

2.3 <u>UTILITY CLEARANCE</u>

CRA will mark the proposed drilling locations, and the locations will be cleared through Underground Service Alert and a private line locator service prior to drilling.

2.4 <u>SUBSURFACE INVESTIGATION</u>

Based on field observations and analytical data from the UST removal in January 2013, CRA will drill three exploratory soil borings (SB-9 through SB-11) to investigate the extent of petroleum hydrocarbon impacts to soil and groundwater in the area of the former USTs and directly down gradient from the former USTs (Figure 2).

The borings will be advanced using a Geoprobe[®] rig, and each boring will be advanced until groundwater is encountered. Based on the first quarter 2010 data, depth to water is between 11 and 14 feet below grade (fbg).

A CRA geologist will supervise the drilling and describe encountered soils using the Unified Soil Classification System and Munsell Soil Color Charts. After clearing the borings to 5 fbg with an air- or water-knife, soil samples will be collected continuously for soil description, for possible chemical analyses, and screening in the field for organic-vapors using a photo-ionization detector (PID). Soil sample selection will be based on field observations (including PID readings and soil types) and previous soil data (concentrations, depths, and locations) from the UST excavation soil samples. At least two soil samples from each boring will be submitted for analysis. Grab groundwater samples will be collected from each of the borings. CRA will prepare a boring log for each boring, and PID measurements will be recorded on the boring logs.

Soil samples designated for chemical analyses will be retained in stainless steel sample tubes, brass sample tubes, or plastic sleeves. If plastic sleeves are used, they will be cut into 6-inch lengths. The tubes or sleeves will be covered on both ends with Teflon sheets and plastic end caps. Grab groundwater samples will be collected from the borings using Hydropunch[®] equipment and transferred into vials containing hydrochloric acid preservative with no headspace. Soil and grab groundwater samples will be labeled, entered onto a chain-of-custody record, and placed into a cooler with ice for transport to a State of California certified laboratory for analyses. CRA will request a standard 2-week turnaround time for laboratory results.

CRA will perform this work under the supervision of a professional geologist or engineer.

2.5 <u>CHEMICAL ANALYSES</u>

Grab groundwater samples and selected soil samples will be analyzed for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, total xylenes, naphthalene, and methyl-tertiary butyl ether using EPA Method 8260B.

2.6 <u>REPORT PREPARATION</u>

Following the receipt of analytical results from the laboratory, CRA will prepare a written report which will include field procedures, laboratory results, and boring logs.

3.0 <u>SCHEDULE</u>

Shell is currently negotiating an access agreement with the property owners. CRA will begin work upon receiving ACEH's written approval of this work plan, appropriate drilling permit from ACPWA, and an access agreement from the property owners.

All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer, CEG, CHG

Aubrey K. Cool, PG



FIGURES



Oakland, California





I:\Shell\6-chars\2405--\240503-Oakland 6039 College\240503-FIGURES\240503 SITE PLAN.DWG (11/13/2013)

APPENDIX A

SITE HISTORY

SITE HISTORY

1957 Underground Storage Tank (UST) Removal and Replacement: According to Shell's records, one 550-gallon and three 1,000-gallon steel USTs containing gasoline and one 110-gallon single-walled steel waste oil tank were removed in 1957. These tanks were apparently installed when the station first opened in 1940. The tanks were replaced by three 5,000-gallon leaded gasoline tanks and one 1,000-gallon waste oil tank, all of single-wall steel construction.

1978 UST Removal and Installation: According to Shell's records, one 8,000-gallon and three 5,000-gallon steel USTs and one 1,000-gallon waste oil tank were removed in 1978. It is not clear from the available documentation when the 8,000-gallon tank was installed. The tanks were replaced by three 10,000-gallon fiberglass USTs for gasoline storage.

1989 Unauthorized Release: In September 1989, Alameda County Environmental Health (ACEH) received notification of an unauthorized release from a UST. The source of the release was reported as a slight weep at the piping connection to the submersible pump for a gasoline tank.

1990 Soil Borings: In January 1990, Harding Lawson Associates (HLA) drilled soil borings B-1 through B-6 to a depth of approximately 25 feet below grade (fbg). Up to 610 milligrams per kilogram (mg/kg) total petroleum hydrocarbons as gasoline (TPHg), 5,900 mg/kg total petroleum hydrocarbons as diesel (TPHd), 110,000 mg/kg total petroleum hydrocarbons as motor oil, and 0.57 mg/kg benzene were detected in soil samples from borings B-3 and B-6. Petroleum hydrocarbons were not detected or concentrations were near laboratory detection limits in soil samples collected from borings B-1, B-2, B-4, and B-5. Details of the investigation are included in HLA's April 13, 1990 *Quarterly Technical Report, First Quarter 1990*.

1990 Soil Boring and Well Installations: In February 1990, HLA drilled and installed groundwater monitoring wells MW-1 through MW-4 to a depth of 25 fbg. Up to 230 mg/kg TPHg and 1.1 mg/kg benzene were detected in soil samples collected from well borings MW-3 and MW-4. Petroleum hydrocarbons were not detected or concentrations were near laboratory detection limits in soil samples collected from well boring MW-2. Details of the investigation and well installations are included in HLA's July 10, 1990 *Quarterly Technical Report, Second Quarter 1990*.

1991 Soil Boring and Well Installation: In August 1991, HLA installed monitoring well MW-5 to a depth of 28 fbg. Although 23 mg/kg of a petroleum mixture other than

gasoline was detected in a soil sample from 16 fbg, no benzene was detected in any samples collected. HLA's October 10, 1991 *Quarterly Technical Report, Third Quarter 1991* documents the investigation and well installations.

1993 Soil Boring and Well Installation: In March 1993, Weiss Associates (WA) drilled soil borings BH-A through BH-E and converted boring BH-E into monitoring well MW-6. Up to 580 mg/kg TPHg, 0.42 mg/kg benzene, and 930 mg/kg petroleum oil and grease were detected in soil samples collected from borings BH-A, BH-C, and BH-D. No petroleum hydrocarbons were detected in soil samples collected from boring BH-B and only 3.5 mg/kg TPHd was detected in soil samples collected from boring BH-E (well MW-6). The report detailing this investigation is unavailable at this time.

1998 Dispenser and Piping Upgrade Soil Sampling: In February 1998, Cambria Environmental Technology, Inc. (Cambria) collected soil samples for analysis during an upgrade of the site's four gasoline dispensers. The maximum hydrocarbon concentrations were detected in soil samples collected at Dispenser C. TPHg, TPHd, and benzene were detected at concentrations of 5,300 mg/kg, 420 mg/kg, and 10 mg/kg, respectively. Samples from the other dispenser locations contained significantly lower concentrations. Soil sampling details are included in Cambria's April 30, 1998 Dispenser Soil Sampling Report.

1998 *Potential Receptor Survey:* In March 1998, Cambria completed a potential receptor survey to identify sensitive groundwater receptors within a one-half-mile radius of the site. Three surface water bodies and one potential receptor well were located within the study area. However, due to their distance and location up gradient and cross gradient of the site, Cambria concluded that none would be impacted by hydrocarbons detected at the subject site. Survey details are included in Cambria's March 5, 1998 *Potential Receptor Survey Report.* Figure 1 includes area well survey results.

1999 to **2005** Separate-Phase and Dissolved-Phase Hydrocarbon Removal: Weekly extraction of separate-phase hydrocarbons (SPHs) and dissolved-phase hydrocarbons was initiated at this site on September 22 and November 10, 1999. Advanced Cleanup Technologies, Inc. of Benicia, California extracted SPHs and groundwater from wells MW-3 and MW-4 with a vacuum truck. Beginning November 10, 1999, Blaine Tech Services, Inc. (Blaine) of San Jose, California assumed the weekly purging events as the volume of groundwater and SPHs removed each week was not sufficient to warrant using a vacuum truck. Due to the absence of SPHs in MW-4, weekly purging events by Blaine were discontinued on June 8, 2000. No SPHs were detected in the first quarter of 2001. SPHs reappeared in the second and third quarters of 2001, and monthly extraction by Onyx Industrial Services was resumed in December 2001. Due to low hydrocarbon

concentrations, monthly extraction was suspended after the first quarter of 2005 event. Mobile groundwater extraction removed an approximate total of 2.6 pounds of hydrocarbons, 0.15 pounds of benzene, and 2.5 pounds of methyl tertiary-butyl ether (MTBE).

2001 *Dual-Phase Vacuum Extraction (DVE) Pilot Test:* In March 2001, Cambria conducted short-term DVE pilot tests on monitoring wells MW-3 and MW-4. Vacuum influence was not observed in any adjacent wells. Approximately 0.2 pounds of TPHg, 0.004 pounds of benzene, and 0.02 pounds of MTBE were removed during the pilot test. Cambria's June 14, 2001 First Quarter 2001 Monitoring Report and Remediation Pilot Testing report presents details of the pilot testing.

2001 Site Conceptual Model (SCM) and Well Receptor Survey and Conduit Studies: In August 2001, Cambria submitted an SCM and well receptor survey for the site. The receptor survey identified three surface water bodies and five potential receptor wells within a one-half-mile radius of the site. Due to either their distance from the site or their location up gradient and cross gradient of the site, it is unlikely that any of these wells would be impacted by hydrocarbons originating from the site. The conduit investigation findings indicated that there is potential for preferential pathway migration of petroleum hydrocarbons in existing horizontal utility trenches. Cambria's August 9, 2001 *Site Conceptual Model and Well Receptor Survey* report presents the SCM and details of the well receptor and conduit studies.

2004 *Dispenser and Piping Upgrade Soil Sampling:* In May 2004, Cambria collected soil samples for analysis during an upgrade of the site's fueling system. MTBE and benzene were not detected in any soil samples collected during the upgrade activities. TPHg was detected in only one sample (P-3-4'), at a concentration of 17 mg/kg. Cambria's July 7, 2004 *Dispenser and Piping Upgrade Sampling Report* documents the soil sampling.

2005 *Subsurface Investigation:* In September 2005, Cambria advanced six soil borings (SB-1 through SB-3 and SB-6 through SB-8) to assess subsurface conditions off site and down gradient of the site and on site in the vicinity of the fuel dispensers and USTs. Borings SB-1, SB-3, SB-6, and SB-8 were advanced to 35 fbg, SB-7 to 45 fbg, and SB-2 to 50 fbg. Soil samples were collected every 5 feet for soil description, possible chemical analysis, and headspace analysis. TPHg was detected in nine soil samples, at concentrations up to 740 mg/kg. The hydrocarbon impact to soil in the area investigated was minimal and likely indicative of impacted groundwater.

Grab samples of the first-encountered groundwater were collected from each boring. TPHg was detected in five groundwater samples, at concentrations up to 43,000 micrograms per liter (μ g/L). Benzene was detected in SB-8 at a concentration of 170 μ g/L. MTBE was detected in all samples at concentrations up to 340 μ g/L. Tertiary-butyl alcohol (TBA) was detected in five samples, at concentrations up to 3,400 μ g/L. Di-isopropyl ether was detected in two samples, with concentrations of 210 μ g/L and 380 μ g/L in samples from SB-2 and SB-8, respectively. Ethylene dibromide was detected in SB-7 at a concentration of 2.9 μ g/L. Cambria's December 14, 2005 *Subsurface Investigation Report* presents investigation details.

2006 *Well Installation:* In May 2006, Cambria installed one groundwater monitoring well (MW-7) immediately down gradient of the westernmost dispenser island, a suspected source of hydrocarbon impact to groundwater. Soil samples contained up to 689 mg/kg TPHg, 0.00333 mg/kg benzene, 0.0170 mg/kg toluene, 0.615 mg/kg ethylbenzene, 0.142 mg/kg total xylenes, and 0.0476 mg/kg MTBE. Cambria's August 11, 2006 Subsurface Investigation Report and Second Quarter 2006 Groundwater Monitoring Report provides well installation details.

2010 Soil Vapor Investigation: In February 2010, Conestoga-Rovers & Associates (CRA) installed six soil vapor probes (SVP-1 through SVP-6). The vapor probes were sampled in March 2010. No constituents of concern were detected in any soil vapor samples. CRA's April 13, 2010 *Soil Vapor Probe Installation and Sampling Report* presents investigation details.

1990 to **2010** *Groundwater Monitoring:* From February 1990 to February 2010, periodic groundwater monitoring was conducted from up to five on-site wells (MW-1 through MW-4 and MW-7) and two off-site wells (MW-5 and MW-6).

2011 *Well Destructions and Case Closure:* In March 2011, CRA destroyed seven groundwater monitoring wells (MW-1 through MW-7) and six soil vapor probes (SVP-1 through SVP-6). ACEH's May 4, 2011 letter confirmed closure of the environmental case.

2013 UST *Removal and Station Demolition:* In January 2013, MVP Petroleum Engineering, Inc. removed three 10,000-gallon USTs, dispensers, piping, the station building, and all other station fixtures. Upon UST removal, Oakland Fire Department noted cracks in the USTs that did not appear to be due to the UST removal. Sparger Technology, Inc. (Sparger) collected soil samples from beneath the USTs which contained up to 8,740 mg/kg oil and grease (O&G), 1,700 mg/kg TPHg, 3.7 mg/kg toluene, 15 mg/kg ethylbenzene, 79 mg/kg total xylenes, 17 mg/kg naphthalene, and 9.07 mg/kg lead. No benzene or fuel oxygenates were detected in the soil samples from beneath the USTs. Sparger also collected soil samples from beneath the dispensers and

piping which contained up to 2,080 mg/kg O&G, 0.0019 mg/kg toluene, 0.0083 mg/kg ethylbenzene, 0.080 mg/kg total xylenes, 0.0078 mg/kg naphthalene, and 12.3 mg/kg lead. No TPHg, benzene, or fuel oxygenates were detected in the soil samples from the dispensers and piping. Sparger's May 17, 2013 *Underground Storage Tank Removal Report* provides details.

APPENDIX B

SPARGER TECHNOLOGY, INC. – MAY 17, 2013 UNDERGROUND STORAGE TANK REMOVAL REPORT



May 17, 2013

Sheryl S. Skillern Senior Hazardous Materials Inspector Oakland Fire Department 250 Frank H. Ogawa Plaza, Suite 3341 Oakland, California 94612

Subject: Underground Storage Tank Removal Report College Avenue Shell 6039 College Ave Oakland, California

Dear Ms. Skillern:

This letter report presents the results of underground storage tank (UST) removal activities performed at College Shell located at 6039 College Avenue, Oakland, California (site). The work was conducted during January 2013 by Sparger Technology, Inc. (Sparger) and is submitted on behalf Mike Ahmadi of GAWFCO, Inc. (property owner). The site was a Shell branded service station that has been demolished and is currently vacant land. Part of the service station demolition project was the removal of the existing underground storage tanks. Three 10,000-gallon single wall fiberglass USTs were removed. Sparger collected regulatory compliance soil samples from beneath the USTs, dispensers, and product lines. No excavated soil was removed from site. MVP Petroleum Engineering, Inc. of Folsom, California provided engineering services for the UST removal activities. Summarized below are a description of the UST removal, soil sampling activities beneath the USTs and dispensers and piping, and the results of laboratory analysis of soil samples.

Permits

Prior to UST removal activities, MVP Petroleum Engineering, Inc. obtained a Underground Storage Tank System Closure permit from Oakland Fire Department (OFD). The permit approval date was January 7, 2013. Copies of the permit and State Forms B are included in Attachment A.



UST and Product Piping Removal Activities

During the week of January 28, 2013, UST system closure activities included the removal of three 10,000gallon gasoline USTs. The USTs were triple rinsed by Adams Services Inc. personnel on January 28, 2013using a fresh water/detergent mixture and a hot water pressure washer. The tank contents (gasoline fuel) had been removed prior to rinsing activities. Following rinsing, visual inspection of the tanks did not indicate any residual sludge or liquid on the visible portions of the interior of the tanks. Approximately 700 gallons of rinsate were removed from the tanks using a vacuum truck. In addition, fiberglass and steel product piping were removed on January 29, 2013. The UST rinsate was then transported for treatment and recycling by Adams Services under manifest number 010396269 JJK, to the Demenno/Kerddon facility in Compton, California. The piping was transported by Adams Services under manifest number 010369273 JJK, to the Siemens Industry facility located at 5375 South Boyle Avenue, Los Angeles, California. Copies of the manifests for the rinsate and piping are included in Attachment B. MVP Petroleum Engineering personnel began excavation activities with the removal of the fill material (pea gravel) around the USTs. The excavated fill was placed on and covered with polyethylene sheeting adjacent to the excavation.

On January 29, 2013, in preparation for the removal of the USTs, MVP Petroleum Engineering placed approximately 250 pounds of dry ice inside each of the USTs. Over the next few hours, the lower explosion limit (LEL) and percent oxygen were measured within the tanks. The final readings for LEL and percent oxygen were recorded at <5 % LEL and 15% or less oxygen, respectively. The readings were measured by MVP Petroleum Engineering under observation of the OFD. Upon authorization of the OFD, the USTs were removed from the excavation. Following removal, the tanks were inspected for signs of deterioration, holes, or leakage. The tanks were observed to be in good condition, without any obvious holes or cracks. However, there was a hole on the top of tank T-3 that appeared to be the result of removal activities and some minor staining on the ribs. Groundwater was not observed in the excavation. Soil samples were subsequently collected from beneath the USTs, dispensers and associated piping. Photographs taken at the time of the tank removals are included in Attachment C.

The tanks were then transported by Adams Services, Inc. to the Siemens Industry, Inc. facility in Los Angeles, California for disposal under manifest numbers 010396270 JJK, 010396271 JJK, and 010396272 JJK. Copies of the manifests for transport and disposal of the USTs and the Certificates of Destruction are included in Attachment B.



Regulatory Compliance Soil Sampling Activities

On January 29, 2013, Sparger field personnel collected samples from approximately 2-feet into the native soil below the ends of each of the USTs. Soil samples were also collected from beneath the dispensers and also at the joints and mid piping lines. The soil samples collected from below the tanks were designated TP-1A, TP-1B, TP-2A, TP-2B, TP-3A, and TP-3B and were from approximately 15 feet below ground surface (bgs). The samples from beneath the product dispensers and piping were designated UDC-1 through UDC-4 and Pipe Joint-1, Pipe Joint-2, and Pipe-2 and were from approximately 4.5 bgs. The soil samples were collected under the direction of the Oakland Fire Department. Sample locations are shown on Figure 1.

Soil Sample Analysis and Results

The samples were transported and submitted to Sparger, a State-certified environmental laboratory, for analysis; the analytical protocol is presented below:

- TPH-G by 8015M
- 5 Oxygenates and BTEX by 8260B
- 1,2 DCA, EDB, Naphalene by 8260B
- Oil and Grease by 5520
- Total Lead by 6010B

The results of laboratory analysis are summarized below and presented in the attached data Table.

All six soil samples collected from the tank pit during UST removal on January 29, 2013 had reportable concentrations of TPH-G and Oil / Grease. The concentrations of TPH-G ranged from 130 milligrams per kilogram (mg/kg) to 1,700 mg/kg. The concentrations of Oil and Grease ranged from 140 mg/kg to 8,740 mg/kg. Toluene concentrations ranged from 420 micrograms per kilogram (ug/kg) to 3,700 ug/kg. Ethylbenzene concentrations ranged from 790 ug/kg to 15,000 ug/kg. Xylenes concentrations ranged from 5,000 ug/kg to 79,000 ug/kg. Naphthalene concentrations ranged from ND to 17,000 ug/kg. The benzene, MTBE and other oxygenates, and 1,2 DCA concentrations were all non-detect (ND). Lead concentrations were below regulatory action levels.

The results of analyses on soil samples collected from the fuel dispensers and associated piping on January 29, 2013 were generally ND or very low for TPH-G, BTEX, 5 Oxygenates, TBA, 1,2 DCA, and Naphthalene. Dispenser sample UDC-2 had a concentration of 2,080 mg/kg. Lead results were below regulatory action levels, indicative of background soil conditions. Copies of the laboratory reports are included in Attachment D.



<u>Summary</u>

The following is a summary of UST removal activities:

- On January 28, 2013, the three 10,000-gallon USTs were emptied and rinsed, with the removed fuel and rinsate transported off-site for disposal.
- On January 29, 2013, the three 10,000-gallon USTs were removed and transported off site for disposal.
- On January 29, 2013, six soil samples were collected from the UST pit. Seven soil samples were collected from beneath the dispensers and associated piping lines.
- Results of laboratory analyses on the soil samples collected on January 29, 2013 from the tank pit had moderate concentrations of TPH-G and Oil & Grease. The tank pit had relatively high concentrations of ethylbenzene, xylenes, and Naphthalene (15,000 ug/kg, 79,000 ug/kg, and 17,000 ug/kg, respectively).
- Benzene, MTBE, other oxygenates, and 1,2 DCA concentrations were all non-detect (ND).
- The fuel dispenser areas and associated piping on January 29, 2013 were generally ND or very low for all constituents.
- No soil was transported offsite.
- Based on field observations and analytical results, the soil beneath the removed USTs is impacted.



Closing

Should you have any questions, please contact me at (916) 778-8719 or Ray James at (916) 369-7688 Respectfully, WOOD Willer Michael D. Miller Professional Geologist 6008 Respectfully, Michael D. Miller

Cc: Mike Ahmadi of GAWFCO, Inc.

Figure 1	Site map with tank pit, UDC, and stockpile soil sample locations
Table 1	Tabulated laboratory results
Attachment A	Copy of the UST removal permits and State forms
Attachment B	Copy of the manifests for UST rinsate and Copies of the manifests for transport and disposal of the USTs
Attachment C	Photographs taken at the time of the UST removals
Attachment D	Laboratory reports and chain of custody



FIGURES



Environmental Division

Analytical Laboratory Division Mobile Laboratory Division Scientific Division



3738 Bradview Drive • Sacramento, California - 95827 • (916) 369-7688 • Fax (916) 369-7689



TABLES

LABORATORY RESULTS - TANK REMOVAL SOIL SAMPLES - JANUARY 29, 2013 COLLEGE AVENUE SHELL - OAKLAND, CALIFORNIA

January 29, 2013

Tank Pit, Dispensers, and Product Piping samples

Gas and Oil and G	rease units ar	e ma/ka) V	olatiles uni	ts are ug/kg	1								
	TPH-G	OIL/G	B		E	Х	MTBE	TAME	DIPE	ETBE	ТВА	1-2. DCA	NAPTH
												, -	
T-1A	1700	8740	ND	590	790	5000	ND	ND	ND	ND	ND	ND	ND
T-1B	1300	2040	ND	1100	15000	79000	ND	ND	ND	ND	ND	ND	17000
T-2A	560	640	ND	430	1100	11000	ND	ND	ND	ND	ND	ND	1800
Т-2В	130	160	ND	4700	9000	64000	ND	ND	ND	ND	ND	ND	7200
T 0.4	400	4.40	ND	400		5000	ND		ND	ND	ND		0.400
1-3A	480	140	ND	420	850	5800	ND	ND	ND	ND	ND	ND	8400
	1100	1160	ND	2700	5700	20000	ND	ND	ND	ND	ND	ND	7000
1-3D	1100	1100	ND	3700	5700	39000	ND	ND	ND	ND	ND	ND	7900
	ND	ND	ND	17	83	70	ND	ND	ND	ND	ND	ND	6
			ND		0.0	10	ND		ND	ND			
UDC - 2	ND	2080	ND	ND	ND	2.4	ND	ND	ND	ND	ND	ND	4.4
UDC - 3	ND	ND	ND	ND	ND	1.9	ND	ND	ND	ND	ND	ND	ND
UDC - 4	ND	ND	ND	ND	ND	1.6	ND	ND	ND	ND	ND	ND	ND
PIPE JOINT - 1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PIPE JOINT - 2	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PIPE - 2	ND	ND	ND	1.9	7.9	80	ND	ND	ND	ND	ND	ND	7.8

LABORATORY RESULTS - TANK REMOVAL SOIL SAMPLES - JANUARY 29, 2013 COLLEGE AVENUE SHELL - OAKLAND, CALIFORNIA

January 29, 2013

Tank Pit, Dispensers, and Product Piping samples

Total Lead (ma/ka)	
Total Lead (mg/kg)	
	РВ
T-1A	7.53
T-1B	6.77
T-2A	4.82
,	
T_28	7.05
1-20	7.05
T 0.4	0.04
1-3A	6.24
T-3B	9.07
UDC - 1	6.67
UDC - 2	6.09
	6.62
000 0	0.02
	6.00
000 - 4	0.09
	40.0
PIPE JOINT - 1	12.3
PIPE JOINT - 2	6.65
PIPE - 2	7.07



ATTACHMENT A

REVIEWED AND APPROVED OAKLAND FIRE DEPARTMENT BY TITLE: SAN. ON HAL MAIT FUS DATE: FACILITY INFORMATIO ALL INSPECTIONS REQUIRE Facility/Residence Name SHELL GAS STATION Business 48,48 Pastatice Site Address 6039 College AVE City OAKLAND Zip 94618 Contact Person MIKe Attman Title President Phone 95:979.0560 E-Mail MIKe @ GAAWFCD. COm Cell Phone 415.516.7676 Owner, Agency, or Corporation Name GAWACO INC. Phone 25-979-0560 Mailing Address 587 YGNACIO VALLEY & City Warry Case State C4 Zip 9459L EPA ID Number CAL 000 367017 Note: Include "Proof of Financial Responsibility", **CONTRACTOR REMOVING TANK(S) AND PIPING:** Contractor MVP DETROCEUM ENGINEERING, INC. Contract Person MARK VENDEIRO Phone 916-205-1537 Business Address Po Box 281 City Folson Zip95763 State Contractors License 768938 Note: Attach a copy of Contractors License, Hazardous Materials Certification, and Workers Compensation HAZARDOUS WASTE HAULERS: Hazardous Waste Hauler, Tank(s) HOAMS SEAVICES Business Address 406 E. ALONDRA BLVD. EPA ID # CAR 000 189 43 City GARDENA Contact Ryden Adams Phone 310-523-4430 Tank(s) and piping destination Siemen's Waren Tech. Corp 5375 5. Boyle Ale Vernow CA Phone310-523-4430 Hazardous Waste Hauler (Rinsate) HOAMS SERVICES EPA ID #CAROCO/894 Business address AOB & ALONDRA BLVD City GALDENA Ryper ADAMS Phone 316 - 523-4430 Contact Note: Include Hauler License No. 72/6 License Exp. Date 12/31/12 SAMPLE COLLECTION AND ANALYSIS: Sample Collector 12A4 JAMAS Company SPARGER MECHNOLOGY Address 3738 BRADVIEW City SACRAMENTO Phone 916-369-7688 Soil/Water Analysis Laboratory SPARGER TECHNOLOgy State certification No. 1614 Contact RAY TANK Phone 916-369-7685 Business Address 3738 BRAD VIEW City Encrance Zip 95827 TANK(S) INFORMATION SUBSTANCE(S) PREVIOUSLY CONTAINED TANK CONSTRUCTION TANK SYSTEM: SIZE (GALLONS) SW FIBERGLASS 87 10,000 TANK 1 11 89 10,000 TANK 2 Carsolin 91 TANK3 10,000 41 TANK 4

KEVIEWED AND APPROVED
OAKLAND FIRE DEPARTMENT
BY: Stand Shill
TITLE: SEMDA HAZ MAT ENST
DATE: 1/2/13
ALL INSPECTIONS REQUER

"PROCEDURES TO CLOSE UNDERGROUND STORAGE TANK(S) SYSTEM SCE

- Submit to the City of Oakland Office of the Fire Marshal (OFM) three (3) completed Underground Storage Tank System Closure Permit Application. Prepare State Water Resources Control Board Facility and Tank Pages. These Forms are available from the OFM or you may download the forms by logging on to <u>www.unidocs.org</u>.
 - Include a complete Tank Page for each tank to be closed.
 - Include a complete Facility Page (if) tank to be closed is home heating oil, or non-regulated.
 - One complete copy of your approved plan must be at the construction site at all the times.
 - Any cutting into tanks requires OFM approval.
- 2) Include with the submitted application a check payable to the City of Oakland for the amount of the designated fee, workmen's compensation insurance verification, and plot plan drawing. The drawing consists of a scaled view of the facility which shows the tank(s) location and the following information:
 - Scale
 - North Arrow
 - Property Line
 - Location of structures near the tank(s)
 - Eocation of relevant existing equipment (including the tank(s) to be removed), associated piping, and fuel dispensers
 - Area Roadways
 - Underground conduits, sewers water lines utilities
 - Existing wells; drinking, monitoring, etc.
 - Depth of ground water
- The OFM must be notified a minimum of 48 hours, two (2) days prior to commencement

of work in order to schedule a removal inspection. The removal inspection appointment <u>must be confirmed with the district inspector</u>. A representative of the OFM must be present at the time of removal.

- 4) A site specific Health and Safety Plan must be submitted for review and available at the job site. Underground Service Alert must be contacted at 800-642-2444 prior to the start of any excavation.
- 5) A Tank Closure Report must be submitted within 30 days of removal/closure operations completed, containing a general description of the closure activities indicating:
 - Description of tank, fittings and piping conditions. Size and former contents; notes any corrosion, pitting, holes. If any leak(s) are suspected from any tank an unauthorized Leak/Contamination Report form must be included.
 - Description of the excavation itself. Include tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential pathways the depth to any observed ground water,

locations of stained or odor-bearing oil, and descriptions of any observed free product or sheen.

- Detailed description of sampling methods, i.e. backhoe bucket, drive sampler, bailer, bottles, sleeves.
- Description of any remedial measures conducted at the time of removal.
- To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depth, and tank and piping locations include a copy of the plot prepared for the Tank System Closure Plan Permit Application under item # 2).
- Chain of custody records.
- Copies of signed laboratory reports.
- Copies of TSDF to Generator manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.).
- Documentation of the disposal of/and volume and final destination all nonmanifested contaminated soil disposed offsite.

The Closure Report and conclusions are subject to critical review; and the report must be approved by the OFM to be recognized as valid.

6) An additional hourly fee will be charged for inspection time exceeding four (4) hours.

The listed items are general closure requirements, modifications may be necessary in certain situations.¹ A deficient application or incomplete information will only cause a delay in the permit process, if you have any questions or need assistance call the OFM at (510) 238-3927. The Underground Storage Tank System Closure Permit expires <u>365</u> <u>days</u> from the approval date. If the tanks have not been closed/removed within <u>365 days</u>, a new closure permit application and fees are required. The closure/removal activities must be scheduled <u>48 hours</u> in advance.

REVIEWED AND APPROVED OAKLAND FIRE DEPARTMENT HAZ ma TITLE: DATE: INSPECTIONS REQUIRE 48 HOURS NOTICE

Applicant Declaration:

I certify the application information is correct and factual. I declare that I have read and will follow the "procedures to Close Underground Storage tank(s) Systems." I further agree to comply with all applicable City of Oakland Ordinances; Fire Code; Health and Safety Code Chapter 6.7; Title 23, California Code of Regulations.

Date 12/10/12 Applicant MARK VENDELLO Applicant Print Signature

"This box for OFM use only"

Comments Inspectors Signature 3 Approval Date 62

1		UNIFIED PROGR	AM CONSOLI	DATE	D FORM	
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6. OTHER GEN	VERATOR FUEL	95 UNKNOW	US WASTE (Includes Us N	ed Oil)	☐ 5. EMERGENCY GENERATOR FUEL (HSC	§25281,5(c)]
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	7. STEEL + INTE	RNAL LINING	1 95 UNKNOW	BLAUDE	K 99 OTHER (Specific)-	44
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TANKUSE Da MOTOR	VEHICLEFUELING	T Ib MARINA FI	E AND CONTENT		439
1 3. CHEMICA	L PRODUCT STORAGE	4. HAZARDOUS	WASTE (Includes Used Oil)	5. EMERGENCY GENERATOR FUEL	HSC §25281,5(c)]
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	90. NONE	95. UNKNOWN	99. OTHER(Specify):		464a
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		UNDERGR	OUND STORAGI	E TANK	
	OPERATI	NG PERMIT APPI	ICATION - TA	NK INFORMATION (One Form pa	TIOT
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G. OTHER GR	PRODUCT STOR	AGE I 4. HAZARDO	US WASTE (Includes Used (01) 🗍 5. EMERGENCY GENERATOR FUE	EL [HSC 125281.5(c)]
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	VI	TANED DIODENICI	PLATE/BUTTOM PROT	TECTOR 12-4. CONTAINMENT SUMP	451a-c
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		VIII. CORROS	ON PROTECTIO	N	9070-6
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Rev. (12/2007)



ATTACHMENT B

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SIEMENS

Siemens Industry, Inc.

STATES AND A STATE

Certificate of Treatment, Waste Management or Recycling

Issued To:

MIKE AHMADI PETROMART RETAIL GROUP/COLLEGE SHELL 6039 COLLEGE AVENUE OAKLAND, CA 94618

This Certifies That:

Manifest Number: 010396270JJK Date Received: 1/30/2013

The waste described on the above manifest was received and accepted by Siemens Industry, Inc. for treatment, recycling, or other management in accordance with applicable treatment standards and Federal, State and local requirements. The Siemens Industry, Inc. wastewater treatment system treats wastewaters by removing toxic and hazardous constituents, discharging the treated water to the sewer operated by County Sanitation Districts of Los Angeles County, where it is further treated or recycled. Residues and other components of the waste may be

recycled where provided for under

Federal, State and local regulations.

The processing of the waste by Siemens Industry, Inc. completes all of the Certificate Holder's responsibilities under the Federal Resource Conservation and Recovery Act and the California Hazardous Waste Control Act.

UNIFORM HAZAR WASTE MANIFI	RDOUS Generator ID Number EST CALOOD3670	2: Page 1: of 1	3: Emergency Resp	onse Phone	4. Manifesi	(Tracking)	Yumber A	IJJK
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SIEMENS

Siemens Industry, Inc.

Certificate of Treatment, Waste Management or Recycling

Issued To:

MIKE AHMADI PETROMART RETAIL GROUP/COLLEGE SHELL 6039 COLLEGE AVENUE OAKLAND, CA 94618

This Certifies That:

Manifest Number: 010396271JJK Date Received: 1/30/2013

The waste described on the above manifest was received and accepted by Siemens Industry, Inc. for treatment, recycling, or other management in accordance with applicable treatment standards and Federal, State and local requirements. The Siemens Industry, Inc. wastewater treatment system treats wastewaters by removing toxic and hazardous constituents, discharging the treated water to the sewer operated by County Sanitation Districts of Los Angeles County, where it is further treated or recycled. Residues and other components of the waste may be

recycled where provided for under

Federal, State and local regulations.

The processing of the waste by Siemens Industry, Inc. completes all of the Certificate Holder's responsibilities under the Federal Resource Conservation and Recovery Act and the California Hazardous Waste Control Act.

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SIEMENS

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Certificate of Treatment, Waste Management or Recycling

Issued To:

MIKE AHMADI PETROMART RETAIL GROUP/COLLEGE SHELL 6039 COLLEGE AVENUE OAKLAND, CA 94618

This Certifies That:

Manifest Number: 010396272JJK Date Received: 1/30/2013

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SIEMENS

Siemens Industry, Inc.

Certificate of Treatment, Waste Management or Recycling

Issued To:

MIKE AHMADI PETROMART RETAIL GROUP/COLLEGE SHELL 6039 COLLEGE AVENUE OAKLAND, CA 94618

This Certifies That:

Manifest Number: 010396273JJK Date Received: 2/4/2013

The waste described on the above manifest was received and accepted by Siemens Industry, Inc. for treatment, recycling, or other management in accordance with applicable treatment standards and Federal, State and local requirements. The Siemens Industry, Inc. wastewater treatment system treats wastewaters by removing toxic and hazardous constituents, discharging the treated water to the sewer operated by County Sanitation Districts of Los Angeles County, where it is further treated or recycled. Residues and other components of the waste may be

recycled where provided for under

Federal, State and local regulations.

The processing of the waste by Siemens Industry, Inc. completes all of the Certificate Holder's responsibilities under the Federal Resource Conservation and Recovery Act and the California Hazardous Waste Control Act.



ATTACHMENT C



College Ave Shell - Oakland - UST Removal



3738 Bradview Drive • Sacramento, California - 95827 • (916) 369-7688 • Fax (916) 369-7689



ATTACHMENT D



Mark Vendeiro MVP Petroleum Engineer Inc. P.O. Box 281 Folsom, CA 957630281

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The samples were received in EPA specified containers. The samples were transported and received under documented chain of custody and stored at four (4) degrees C until analysis was performed.

Sparger Technology, Inc. ID Suffix Keys - These descriptors will follow the Sparger Technology, Inc. ID numbers and help identify the specific sample and clarify the report.

DUP - Matrix Duplicate MS - Matrix Spike MSD - Matrix Spike Duplicate LCS - Lab Control Sample LCSD - Lab Control Sample Duplicate RPD - Relative Percent Difference QC - Additional Quality Control DIL - Results from a diluted sample ND - None Detected RL - Reporting Limit

Note: In an effort to conserve paper, the results are printed on both sides of the paper.

MES

Ray James Laboratory Director

Mark Vendeiro MVP Petroleum Engineering Inc. P.O. Box 281 Folsom, CA 957630281

Workorder 20508

Enclosed are the results from samples received on January 29, 2013.

The requested analyses are listed below.

SAMPLE	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
20508001	T1-A, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508002	T1-B, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508003	T2-A, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508004	T2-B, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508005	T3-A, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508006	T3-B, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508007	UDC-1, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508008	UDC-2, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S

Workorder	20508		
SAMPLE	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
20508009	UDC-3, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508010	UDC-4, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508011	Pile Joint-1, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508012	Pile Joint-2, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S
20508013	Pile-2, Soil	01/29/13	8015B TPHgas S EPA 1664 O&G 8260B BTEX/FOC S 6010B S



Test Certificate of Analysis

Client ID	MVP Petroleum E	ngineer Inc.	T.	Vll	0.11	11 - 11	
workorder #	20508		V	vorkorder ID	College Ave S	shell	
Laboratory ID	20508001		S	ampled	01/29/13		
Sample ID	T1-A		R	Received	01/29/13		
Matrix	Soil		R	Reported	02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas S	G 02/08/1	.3 02/08/13	1700	50 mg/Kg	1:100
Surrogates		Result R	ecovery	Limits			
Trifluorotol	uene ¹	00 ug/kg 0	00	(65 - 135))		
Laboratory ID	20508001		S	ampled	01/29/13		
Sample ID	T1-A		R	Received	01/29/13		
Matrix	Soil		R	Reported (02/15/13		
1664 OIL & G Parameter	GREASE	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/1	.3 02/13/13	8740	50 mg/Kg	1:1
Laboratory ID	20508001		S	ampled	01/29/13		
Sample ID	T1-A		R	Received	01/29/13		
Matrix	Soil		R	Reported (02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FOO	02/08/1	3 02/08/13	ND	1000 ug/kg	1:100
Methyl-tert-	butyl-ether	8260B BTEX/FOC	02/08/1	.3 02/08/13	ND	50 ug/kg	1:100
Di-isopropyl	ether	8260B BTEX/FOC	02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
Ethyl tert b	utyl ether	8260B BTEX/FOC	02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
Tert amyl me	thyl ether	8260B BTEX/FOC	02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
1,2-Dichloro	ethane	8260B BTEX/FOO	C 02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
1,2-Dibromoe	thane	8260B BTEX/FOO	C 02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
Benzene		8260B BTEX/FOO	C 02/08/1	.3 02/08/13	ND	100 ug/kg	1:100
Toluene		8260B BTEX/FOO	C 02/08/1	.3 02/08/13	590	100 ug/kg	1:100
Ethylbenzene	1	8260B BTEX/FOO	C 02/08/1	.3 02/08/13	790	100 ug/kg	1:100
Xylene, Total		8260B BTEX/FOO	2 02/08/1	.3 02/08/13	5000	100 ug/kg	1:100
Naphthalene		8260B BTEX/FOC	C 02/08/1	.3 02/08/13	ND	200 ug/kg	1:100
Surrogates		Result R	lecovery	Limits			
1,2-Dichloro	ethane-d4	46 ug/kg 9	2 %	(65 - 135)		



Test Certificate of Analysis

Client ID	MVP Petroleum F	Engineer Inc.					
Workorder #	20508	-	Wo	orkorder ID (College Ave	Shell	
Laboratory ID	20508001		Sai	npled (01/29/13		
Sample ID	T1-A		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	7.53	1.0 mg/Kg	1:1
Laboratory ID	20508002		Sai	npled (01/29/13		
Sample ID	T1-B		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s 02/08/13	02/08/13	1300	50 mg/Kg	1:100
Surrogates		Result 1	Recovery 1	Limits			
Trifluorotol	uene ¹	00 ug/kg () %	(65 - 135)			
Laboratory ID	20508002		Sai	npled ()1/29/13		
Sample ID	T1-B		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
1664 OIL & C Parameter	GREASE	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/13	02/13/13	2040	50 mg/Kg	1:1
Laboratory ID	20508002		Sai	npled (01/29/13		
Sample ID	T1-B		Re	ceived (01/29/13		
Matrix	Soil		Rej	ported (02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	C 02/08/13	02/08/13	ND	10000 ug/kg	1:1000
Methyl-tert-	butyl-ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	500 ug/kg	1:1000
Di-isopropyl	ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
Ethyl tert b	utyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
Tert amyl me	thyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
1,2-Dichloro	ethane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
1,2-Dibromoe	thane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
Benzene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:1000
Toluene		8260B BTEX/FO	C 02/08/13	02/08/13	1100	1000 ug/kg	1:1000
Ethylbenzene	1	8260B BTEX/FO	C 02/08/13	02/08/13	15000	1000 ug/kg	1:1000
Xylene, Total		8260B BTEX/FO	C 02/08/13	02/08/13	79000	1000 ug/kg	1:1000
Naphthalene		8260B BTEX/FO	C 02/08/13	02/08/13	17000	2000 ug/kg	1:1000



Test Certificate of Analysis

Client ID	MVP Petroleum Engineer Inc.	Workorder II	College Ave Shell
Workorder #	20508	Sampled	01/29/13
Laboratory ID	20508002	Received	01/29/13
Sample ID	T1-B	Reported	02/15/13
Matrix	Soil		

8260B BTEX/Oxygenates - 8260B BTEX/FOC S (continued)

Surrogates	ethane-d4	Result 51 ug/kg	Recovery	Limits (65 – 13	5)		
Laboratory ID Sample ID Matrix 6010B METAI Parameter	20508002 T1-B Soil L S	Method	Prep Da	Sampled Received Reported nte Analyzed	01/29/13 01/29/13 02/15/13 Result	RL Units	Dilution
Lead		6010B S	02/12,	/13 02/14/1	.3 6.77	1.0 mg/Kg	1:1
Laboratory ID Sample ID Matrix 8015B TPH Ga Parameter TPHgas	20508003 T2-A Soil as	Method 8015B TPHg	Prep D: as S 02/08,	Sampled Received Reported hte Analyzed /13 02/08/1	01/29/13 01/29/13 02/15/13 Result .3 560	RL Units 50 mg/Kg	Dilution 1:100
Surrogates Trifluorotol	uene ¹	Result 00 ug/kg	Recovery 0 %	Limits (65 – 13	5)		
Laboratory ID Sample ID Matrix 1664 OIL & G Parameter	20508003 T2-A Soil REASE	Method	Prep Da	Sampled Received Reported nte Analyzed	01/29/13 01/29/13 02/15/13 Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O	&G 02/13,	/13 02/13/1	.3 640	50 mg/Kg	1:1



Test Certificate of Analysis

Client ID	MVP Petroleum E	Engineer Inc.					
Workorder #	20508		We	orkorder ID	College Ave S	hell	
Laboratory ID	20508003		Sai	npled	01/29/13		
Sample ID Motrix	12-A Soil			ceived	01/29/13		
8260R RTFV /	Ovygonatos		Ke	ported	02/13/13		
Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	1000 ug/kg	1:100
Methyl-tert-	butyl-ether	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	50 ug/kg	1:100
Di-isopropyl	ether	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
Ethyl tert b	utyl ether	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
Tert amyl me	thyl ether	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
1,2-Dichloro	ethane	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
1,2-Dibromoe	thane	8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
Benzene		8260B BTEX/F	DC 02/08/13	02/08/13	8 ND	100 ug/kg	1:100
Toluene		8260B BTEX/F	DC 02/08/13	02/08/13	430	100 ug/kg	1:100
Ethylbenzene		8260B BTEX/F	C 02/08/13	02/08/13	8 1100	100 ug/kg	1:100
Xylene, Total		8260B BTEX/F	C 02/08/13	02/08/13	3 11000	100 ug/kg	1:100
Naphthalene		8260B BTEX/F	DC 02/08/13	02/08/13	1800	200 ug/kg	1:100
Surrogates		Result	Recovery 1	Limits			
1,2-Dichloro	ethane-d4	48 ug/kg	96 %	(65 - 135)		
Laboratory ID	20508003		Sai	npled	01/29/13		
Sample ID	T2-A		Re	ceived	01/29/13		
Matrix	Soil		Re	ported	02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	8 4.82	1.0 mg/Kg	1:1
Laboratory ID	20508004		Sai	npled	01/29/13		
Sample ID	Т2-В		Re	ceived	01/29/13		
Matrix	Soil		Re	ported	02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	S 02/08/13	02/08/13	3 130	0.50 mg/Kg	1:1
Surrogates	-	Result	Recovery	Limits			
Trifluorotol	uene⊥	00 ug/kg	0 %	(65 - 135)		



Client ID	MVP Petroleum H	Engineer Inc.				<u></u>	
Workorder #	20508		v	orkorder II	D College Ave	Shell	
Laboratory ID Sample ID Matrix	20508004 T2-B Soil		S R R	ampled eceived eported	01/29/13 01/29/13 02/15/13		
1664 OIL & G Parameter	GREASE	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/1	3 02/13/1	.3 160	50 mg/Kg	1:1
Laboratory ID Sample ID Matrix	20508004 T2-B Soil		S R R	ampled eceived eported	01/29/13 01/29/13 02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	10000 ug/ka	1:1000
Methyl-tert-	butyl-ether	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	500 ug/kg	1:1000
Di-isopropyl	ether	8260B BTEX/FO	DC 02/08/1	3 02/08/1	3 ND	1000 ug/kg	1:1000
Ethyl tert b	utyl ether	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	1000 ug/kg	1:1000
Tert amyl me	thyl ether	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	1000 ug/kg	1:1000
1,2-Dichloro	ethane	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	1000 ug/kg	1:1000
1,2-Dibromoe	thane	8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	1000 ug/kg	1:1000
Benzene		8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 ND	1000 ug/kg	1:1000
Toluene		8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 4700	1000 ug/kg	1:1000
Ethylbenzene		8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 9000	1000 ug/kg	1:1000
Xylene,Total		8260B BTEX/FO	DC 02/08/1	3 02/08/1	.3 64000	1000 ug/kg	1:1000
Naphthalene		8260B BTEX/FC	DC 02/08/1	3 02/08/1	.3 7200	2000 ug/kg	1:1000
Surrogates		Result	Recovery	Limits			
1,2-Dichloro	ethane-d4	49 ug/kg	98 %	(65 - 13	5)		
Laboratory ID Sample ID Matrix 6010B META	20508004 T2-B Soil LS		S R R	ampled eceived eported	01/29/13 01/29/13 02/15/13		
Părameter	-~	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/1	3 02/14/1	.3 7.05	1.0 mg/Kg	1:1



Test Certificate of Analysis

Client ID	MVP Petroleum E	Engineer Inc.			C 11 A C		
Workorder #	20508			Workorder ID	College Ave S	shell	
Laboratory ID	20508005		:	Sampled	01/29/13		
Sample ID	T3-A			Received	01/29/13		
Matrix	Soil]	Reported	02/15/13		
8015B TPH G Parameter	as	Method	Prep Dat	te Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas S	s 02/08/	13 02/08/13	3 480	50 mg/Kg	1:100
Surrogates		Result F	Recovery	Limits			
Trifluorotol	uene ¹	00 ug/kg 0	010	(65 - 135)		
Laboratory ID	20508005		:	Sampled	01/29/13		
Sample ID	T3-A]	Received	01/29/13		
Matrix	Soil]	Reported	02/15/13		
1664 OIL & C Parameter	GREASE	Method	Prep Dat	te Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/	13 02/13/13	3 140	50 mg/Kg	1:1
Laboratory ID	20508005		:	Sampled	01/29/13		
Sample ID	T3-A]	Received	01/29/13		
Matrix	Soil]	Reported	02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Dat	te Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	C 02/08/	13 02/08/13	8 ND	1000 ug/kg	1:100
Methyl-tert-	butyl-ether	8260B BTEX/FO	C 02/08/	13 02/08/13	3 ND	50 ug/kg	1:100
Di-isopropyl	ether	8260B BTEX/FO	C 02/08/	13 02/08/13	8 ND	100 ug/kg	1:100
Ethyl tert b	outyl ether	8260B BTEX/FO	C 02/08/	13 02/08/13	8 ND	100 ug/kg	1:100
Tert amyl me	thyl ether	8260B BTEX/FO	C 02/08/	13 02/08/13	8 ND	100 ug/kg	1:100
1,2-Dichloro	ethane	8260B BTEX/FO	C 02/08/	13 02/08/13	8 ND	100 ug/kg	1:100
1,2-Dibromoe	thane	8260B BTEX/FO	C 02/08/	13 02/08/13	3 ND	100 ug/kg	1:100
Benzene		8260B BTEX/FO	C 02/08/	13 02/08/13	3 ND	100 ug/kg	1:100
Toluene		8260B BTEX/FO	C 02/08/	13 02/08/13	3 420	100 ug/kg	1:100
Ethylbenzene	•	8260B BTEX/FO	C 02/08/	13 02/08/13	8 850	100 ug/kg	1:100
Xylene, Total		8260B BTEX/FO	C 02/08/	13 02/08/13	3 5800	100 ug/kg	1:100
Naphthalene		8260B BTEX/FO	C 02/08/	13 02/08/13	8 8400	200 ug/kg	1:100
Surrogates		Result F	Recovery	Limits			
1,2-Dichloro	ethane-d4	51 ug/kg 1	.02 %	(65 - 135)		



Test Certificate of Analysis

Client ID	MVP Petroleum F	Engineer Inc.					
Workorder #	20508	C	Wo	orkorder ID	College Ave S	Shell	
Laboratory ID	20508005		Sar	npled	01/29/13		
Sample ID	T3-A		Ree	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	6.24	1.0 mg/Kg	1:1
Laboratory ID	20508006		Sar	npled	01/29/13		
Sample ID	Т3-В		Ree	ceived (01/29/13		
Matrix	Soil		Rej	ported (02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s 02/08/13	02/08/13	1100	50 mg/Kg	1:100
Surrogates		Result I	Recovery I	Limits			
Trifluorotol	uene ¹	00 ug/kg () %	(65 - 135))		
Laboratory ID	20508006		Sar	npled	01/29/13		
Sample ID	Т3-В		Ree	ceived (01/29/13		
Matrix	Soil		Rej	ported (02/15/13		
1664 OIL & C Parameter	GREASE	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/13	02/13/13	1160	50 mg/Kg	1:1
Laboratory ID	20508006		Sar	npled	01/29/13		
Sample ID	Т3-В		Ree	ceived (01/29/13		
Matrix	Soil		Rej	ported (02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1000 ug/kg	1:100
Methyl-tert-	butyl-ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	50 ug/kg	1:100
Di-isopropyl	ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
Ethyl tert b	utyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
Tert amyl me	thyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
1,2-Dichloro	ethane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
1,2-Dibromoe	thane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
Benzene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	100 ug/kg	1:100
Toluene		8260B BTEX/FO	C 02/08/13	02/08/13	3700	100 ug/kg	1:100
Ethylbenzene		8260B BTEX/FO	C 02/08/13	02/08/13	5700	100 ug/kg	1:100
Xylene, Total		8260B BTEX/FO	C 02/08/13	02/08/13	39000	100 ug/kg	1:100
Naphthalene		8260B BTEX/FO	C 02/08/13	02/08/13	7900	200 ug/kg	1:100



Test Certificate of Analysis

Client ID	MVP Petroleum Engineer Inc.	Workorder ID	College Ave Shell
Workorder #	20508	Sampled	01/29/13
Laboratory ID	20508006	Received	01/29/13
Sample ID	Т3-В	Reported	02/15/13
Matrix	Soil		

8260B BTEX/Oxygenates - 8260B BTEX/FOC S (continued)

Surrogates	ethane-d4	Result 51 ug/kg	Recovery	Limits (65 – 13	35)		
Laboratory ID Sample ID Matrix 6010B META Parameter	20508006 T3-B Soil L S	Method	Prep Da	Sampled Received Reported te Analyzed	01/29/13 01/29/13 02/15/13 Result	RL Units	Dilution
Lead		6010B S	02/12/	13 02/14/1	L3 9.07	1.0 mg/Kg	1:1
Laboratory ID Sample ID Matrix 8015B TPH G Parameter	20508007 UDC-1 Soil as	Method	Prep Da	Sampled Received Reported te Analyzed	01/29/13 01/29/13 02/15/13 Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S 02/08/	13 02/08/1	L3 ND	0.50 mg/Kg	1:1
Surrogates Trifluorotol	uene ¹	Result 29.8 ug/kg	Recovery 149 %	Limits (65 – 13	5)		
Laboratory ID Sample ID Matrix 1664 OH & C	20508007 UDC-1 Soil DF A SF			Sampled Received Reported	01/29/13 01/29/13 02/15/13		
Parameter & G	NEASE	Method	Prep Da	te Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	G 02/13/	13 02/13/1	L3 ND	50 mg/Kg	1:1



Test Certificate of Analysis

Client ID	MVP Petroleum E	Engineer Inc.					
Workorder #	20508		W	orkorder ID (College Ave S	hell	
Laboratory ID	20508007		Sa	mpled (01/29/13		
Sample ID	UDC-1		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/	FOC 02/08/13	02/08/13	ND	10 ug/kg	1:1
Methyl-tert-	butyl-ether	8260B BTEX/	FOC 02/08/13	02/08/13	ND	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethyl tert b	utyl ether	8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Tert amyl me	thyl ether	8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dichloro	ethane	8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dibromoe	thane	8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Benzene		8260B BTEX/	FOC 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Toluene		8260B BTEX/	FOC 02/08/13	02/08/13	1.7	$1.0 \mathrm{ug/kg}$	1:1
Ethylbenzene		8260B BTEX/	FOC 02/08/13	02/08/13	8.3	1.0 ug/kg	1:1
Xylene, Total		8260B BTEX/	FOC 02/08/13	02/08/13	70	1.0 ug/kg	1:1
Naphthalene		8260B BTEX/	FOC 02/08/13	02/08/13	6.0	2.0 ug/kg	1:1
Surrogates		Result	Recovery	Limits			
1,2-Dichloro	ethane-d4	55 ug/kg	110 %	(65 - 135))		
Laboratory ID	20508007		Sa	mpled (01/29/13		
Sample ID	UDC-1		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	6.67	1.0 mg/Kg	1:1
Laboratory ID	20508008		Sa	mpled (01/29/13		
Sample ID	UDC-2		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHga	s S 02/08/13	02/08/13	ND	0.50 mg/Kg	1:1
Surrogates	-	Result	Recovery	Limits			
Trifluorotol	uene⊥	29 ug/kg	145 %	(65 - 135))		



Client ID	MVP Petroleum E	Engineer Inc.					
Workorder #	20508	-	W	orkorder ID	College Ave S	Shell	
Laboratory ID Sample ID Matrix	20508008 UDC-2 Soil		Sa Re Re	mpled (eceived (eported (01/29/13 01/29/13 02/15/13		
1664 OIL & G Parameter	FREASE	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/13	02/13/13	2080	50 mg/Kg	1:1
Laboratory ID Sample ID Matrix	20508008 UDC-2 Soil		Sa Re Re	mpled (eceived (eported (01/29/13 01/29/13 02/15/13		
8260B BIEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	C 02/08/13	02/08/13	ND	10 ug/kg	1:1
Methyl-tert-	butyl-ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethyl tert b	utyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Tert amyl me	thyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dichloro	ethane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dibromoe	thane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Benzene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Toluene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethylbenzene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Xylene,Total		8260B BTEX/FO	C 02/08/13	02/08/13	2.4	1.0 ug/kg	1:1
Naphthalene		8260B BTEX/FO	C 02/08/13	02/08/13	4.4	2.0 ug/kg	1:1
Surrogates	ethane-d4	Result	Recovery	Limits (65 – 135)		
Laboratory ID Sample ID Matrix	20508008 UDC-2 Soil		Sa Re Re	mpled (eceived (eported (01/29/13 01/29/13 02/15/13		
Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	6.09	1.0 mg/Kg	1:1



Client ID Workorder #	MVP Petroleum E 20508	Engineer Inc.		Worl	korder ID	College Ave S	hell	
Laboratory ID Sample ID Matrix 8015B TPH C	20508009 UDC-3 Soil			Samj Recei Repo	pled ived orted	01/29/13 01/29/13 02/15/13		
Parameter	a5	Method	Prep D	ate A	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	S 02/08	/13 (02/08/13	3 ND	0.50 mg/Kg	1:1
Surrogates		Result	Recovery	Li	mits			
Trifluorotol	uene	19.2 ug/kg	96 %	(6	5 - 135)		
Laboratory ID Sample ID Matrix	20508009 UDC-3 Soil			Samj Rece Repo	pled ived orted	01/29/13 01/29/13 02/15/13		
1664 OIL & G Parameter	FREASE	Method	Prep Da	ate A	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13	/13 (02/13/13	3 ND	50 mg/Kg	1:1
Laboratory ID Sample ID Matrix	20508009 UDC-3 Soil			Samj Rece Repo	pled ived orted	01/29/13 01/29/13 02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep D	ate A	Analyzed	Result	RL Units	Dilution
Tertiary but Methyl-tert- Di-isopropyl Ethyl tert b Tert amyl me 1,2-Dichloro 1,2-Dibromoe Benzene Toluene Ethylbenzene Xylene,Total Naphthalene	anol butyl-ether ether utyl ether thyl ether ethane thane	82608 BTEX/F 82608 BTEX/F	OC 02/08 OC 02/08	/13 (/13 (02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13 02/08/13	3 ND 3 ND	10 ug/kg 0.50 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 2.0 ug/kg	1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1
Surrogates		Result	Recovery	Li	mits			
1,2-Dichloro	ethane-d4	57 ug/kg	114 %	(6	55 - 135	5)		



Client ID	MVP Petroleum F	Engineer Inc.					
Workorder #	20508	-	Wo	orkorder ID (College Ave S	hell	
Laboratory ID	20508009		Sai	npled (01/29/13		
Sample ID	UDC-3		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	6.62	1.0 mg/Kg	1:1
Laboratory ID	20508010		Sai	npled (01/29/13		
Sample ID	UDC-4		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s 02/08/13	02/08/13	ND	0.50 mg/Kg	1:1
Surrogates		Result F	Recovery 1	Limits			
Trifluorotol	uene	18.4 ug/kg 9	92 %	(65 - 135))		
Laboratory ID	20508010		Sai	npled (01/29/13		
Sample ID	UDC-4		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
1664 OIL & C Parameter	GREASE	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/13	02/13/13	ND	50 mg/Kg	1:1
Laboratory ID	20508010		Sai	npled ()1/29/13		
Sample ID	UDC-4		Re	ceived (01/29/13		
Matrix	Soil		Re	ported (02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/FO	C 02/08/13	02/08/13	ND	10 ug/kg	1:1
Methyl-tert-	butyl-ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethyl tert b	utyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Tert amyl me	thyl ether	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dichloro	ethane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dibromoe	thane	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Benzene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Toluene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethylbenzene	1	8260B BTEX/FO	C 02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Xylene, Total		8260B BTEX/FO	C 02/08/13	02/08/13	1.6	1.0 ug/kg	1:1
Naphthalene		8260B BTEX/FO	C 02/08/13	02/08/13	ND	2.0 ug/kg	1:1



Test Certificate of Analysis

Client ID	MVP Petroleum Engineer Inc.	Workorder I	D College Ave Shell
Workorder #	20508	Sampled	01/29/13
Laboratory ID	20508010	Received	01/29/13
Sample ID	UDC-4	Reported	02/15/13
Matrix	Soil		

8260B BTEX/Oxygenates - 8260B BTEX/FOC S (continued)

Surrogates	ethane-d4	Result 57 ug/kg	Recovery 114 %	Limits (65 – 13	35)		
Laboratory ID Sample ID Matrix 6010B META Parameter	20508010 UDC-4 Soil L S	Method	Prep D	Sampled Received Reported ate Analyzed	01/29/13 01/29/13 02/15/13 Result	RL Units	Dilution
Lead		6010B S	02/12	/13 02/14/1	L3 6.09	1.0 mg/Kg	1:1
Laboratory ID Sample ID Matrix 8015B TPH G	20508011 Pile Joint-1 Soil as			Sampled Received Reported	01/29/13 01/29/13 02/15/13		
Parameter		Method	Prep D	ate Analyzed	l Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S 02/08	/13 02/08/2	l3 ND	0.50 mg/Kg	1:1
Surrogates Trifluorotol	uene	Result 18.2 ug/kg	Recovery 91 %	Limits (65 – 13	35)		
Laboratory ID Sample ID Matrix	20508011 Pile Joint-1 Soil			Sampled Received Reported	01/29/13 01/29/13 02/15/13		
Parameter	NLAJL	Method	Prep D	ate Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&0	G 02/13	/13 02/13/2	l3 ND	50 mg/Kg	1:1



Client ID Workorder #	MVP Petroleum I 20508	Engineer Inc.	W	orkorder ID	College Ave S	hell	
Laboratory ID Sample ID Matrix	20508011 Pile Joint-1 Soil		Sa Ro Ro	mpled eceived eported	01/29/13 01/29/13 02/15/13		
8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	10 ug/kg	1:1
Methyl-tert-	butyl-ether	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Ethyl tert b	utyl ether	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Tert amyl me	thyl ether	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
1,2-Dichloro	ethane	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
1,2-Dibromoe	thane	8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Benzene		8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Toluene		8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Ethylbenzene		8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Xylene, Total		8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	1.0 ug/kg	1:1
Naphthalene		8260B BTEX/	FOC 02/08/13	8 02/08/13	3 ND	2.0 ug/kg	1:1
Surrogates		Result	Recovery	Limits			
1,2-Dichloro	ethane-d4	56 ug/kg	112 %	(65 - 135	5)		
Laboratory ID Sample ID Matrix	20508011 Pile Joint-1 Soil		Sa Ri Ri	mpled eceived eported	01/29/13 01/29/13 02/15/13		
6010B META Parameter	LS	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	8 02/14/13	3 12.3	1.0 mg/Kg	1:1
Laboratory ID Sample ID Matrix	20508012 Pile Joint-2 Soil		Sa Ro Ro	mpled eceived eported	01/29/13 01/29/13 02/15/13		
8015B TPH G Parameter	as	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHga	s S 02/08/13	8 02/08/13	3 ND	0.50 mg/Kg	1:1
Surrogates		Result	Recovery	Limits			
Trifluorotol	uene	17.6 ug/kg	88 %	(65 - 135	5)		



Work off if i	Client ID Workorder #	MVP Petroleum F	Engineer Inc.		Vorkordor II	College Ave S	shall	
Phote AnalyzedResultRL UnitsDilutioTPH OIL & GREASEEPA 1664 0xG02/13/13 02/13/13ND50 mg/Kg1:1Laboratory ID20508012Sampled01/29/13Received01/29/13Sample IDPile Joint-2Received01/29/13ND50 mg/Kg1:1MatrixSoilReceived01/29/13Received01/29/13ND10 ug/kg1:1Sample IDPile Joint-2Received01/29/13ND10 ug/kg1:1ND10 ug/kg1:1MatrixSoilReceived01/29/13ND10 ug/kg1:1ND10 ug/kg1:1Tertiary butanol8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:1Di-isopropyl ether8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:1Ethyl tert butyl ether8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:11,2-Dichloroethane8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:11,2-Dibromoethane8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:1SurpagesResultRecoveryLimits1.0 ug/kg1:11.1Xylene, Total8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:1Xylene, Total8260BBTEX/FOC02/08/1302/08/13ND1.0 ug/kg1:1Xylene, Total8260B <t< th=""><th>Laboratory ID Sample ID Matrix</th><th>205080 20508012 Pile Joint-2 Soil</th><th></th><th>S F F</th><th>ampled Received Reported</th><th>01/29/13 01/29/13 02/15/13</th><th></th><th></th></t<>	Laboratory ID Sample ID Matrix	205080 20508012 Pile Joint-2 Soil		S F F	ampled Received Reported	01/29/13 01/29/13 02/15/13		
TPH OIL & GREASE EPA 1664 0&G 02/13/13 02/13/13 ND 50 mg/Kg 1:1 Laboratory ID 20508012 Sample ID Pile Joint-2 Received 01/29/13 Reported 02/15/13 Sample ID Pile Joint-2 Received 01/29/13 Reported Received 01/29/13 Matrix Soil Reported 02/15/13 ND 10 ug/kg 1:1 Matrix Soil Received 01/29/13 Reported ND 10 ug/kg 1:1 Matrix Soil Received 02/15/13 ND 10 ug/kg 1:1 Matrix Soil Received 02/08/13 ND 10 ug/kg 1:1 Method Prep Date Analyzed Result RL Units Dilution Tertiary butanol 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Di-isopropyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Tert amyl methyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dichloroethane	1664 OIL & G Parameter	FREASE	Method	Prep Dat	e Analyzed	Result	RL Units	Dilution
Laboratory ID 20508012 Sampled 01/29/13 Sample ID Pile Joint-2 Received 01/29/13 Matrix Soil Reported 02/15/13 8260B BTEX/Oxygenates Method Prep Date Analyzed Result RL Units Dilutio Tertiary butanol 8260B BTEX/FOC 02/08/13 ND 10 ug/kg 1:1 Di-isopropyl ether 8260B BTEX/FOC 02/08/13 ND 1.0 ug/kg 1:1 Ethyl tert butyl ether 8260B BTEX/FOC 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dichloroethane 8260B BTEX/FOC 02/08/13 ND 1.	TPH OIL & GR	EASE	EPA 1664 O&G	02/13/1	3 02/13/1	3 ND	50 mg/Kg	1:1
Barameter Method Prep Date Analyzed Result RL Units Dilutio Tertiary butanol 8260B BTEX/FOC 02/08/13 02/08/13 ND 10 ug/kg 1:1 Methyl-tert-butyl-ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 0.50 ug/kg 1:1 Di-isopropyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Ethyl tert butyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dichloroethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dichloroethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dibromoethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dibromoethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Toluene 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg	Laboratory ID Sample ID Matrix	20508012 Pile Joint-2 Soil		S F F	ampled Received Reported	01/29/13 01/29/13 02/15/13		
Tertiary butanol 8260B BTEX/FOC 02/08/13 02/08/13 ND 10 ug/kg 1:1 Methyl-tert-butyl-ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 0.50 ug/kg 1:1 Di-isopropyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Ethyl tert butyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Tert amyl methyl ether 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dichloroethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dibromoethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dibromoethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 1,2-Dibromoethane 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Benzene 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Toluene 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Xylene,Total 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Naphthalene 8260B BTEX/FOC 02/08/13 02/08/13 ND 1.0 ug/kg 1:1 Surrogates Result Recovery Limits 1:1 <	8260B BTEX/ Parameter	Oxygenates	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
SurrogatesResultRecoveryLimits1,2-Dichloroethane-d458 ug/kg116 %(65 - 135)Laboratory ID20508012Sampled01/29/13	Tertiary but Methyl-tert- Di-isopropyl Ethyl tert b Tert amyl me 1,2-Dichloro 1,2-Dibromoe Benzene Toluene Ethylbenzene Xylene,Total Naphthalene	anol butyl-ether ether utyl ether thyl ether ethane thane	82608 BTEX/F 82608 BTEX/F	oc 02/08/1 oc 02/08/1	3 02/08/1 3 02/08/1	3 ND 3 ND	10 ug/kg 0.50 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 2.0 ug/kg	1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1
Laboratory ID 20508012 Sampled 01/29/13	Surrogates	ethane-d4	Result 58 ug/kg	Recovery 116 %	Limits (65 – 13	5)		
Sample IDPile Joint-2Received01/29/13MatrixSoilReported02/15/136010B METALSNutualData AnalysisDuty it	Laboratory ID Sample ID Matrix 6010B META	20508012 Pile Joint-2 Soil LS	Malak	S H F	ampled Received Reported	01/29/13 01/29/13 02/15/13		
rarameterMethodPrep DateAnalyzedResultRL UnitsDilutioLead6010B S02/12/13 02/14/13 6 651 0 mg/Kg1 1	rarameter		Method 6010B S	Prep Dat	e Analyzed $3 02/14/1$	Result	KL Units $1 0 \text{ mg/Kg}$	Dilution



Client ID Workorder #	MVP Petroleum E 20508	Engineer Inc.		Workorder ID College Ave Shell					
Laboratory ID Sample ID Matrix	20508013 Pile-2 Soil			Sampleo Receiveo Reporte	i 0 d 0 d 0	1/29/13 1/29/13 2/15/13			
8015B TPH Gas Parameter		Method	Prep Da	ate Ana	lyzed	Result	RL Units	Dilution	
TPHgas		8015B TPHgas	S 02/08,	/13 02/	08/13	ND	0.50 mg/Kg	1:1	
Surrogates Trifluorotol	uene	Result 18.1 ug/kg	Recovery 90 %	Limit (65	s - 135)				
Laboratory ID Sample ID Matrix	20508013 Pile-2 Soil			Sampleo Receiveo Reporte	i 0 d 0 d 0	1/29/13 1/29/13 2/15/13			
1664 OIL & C Parameter	FREASE	Method	Prep Da	ate Ana	lyzed	Result	RL Units	Dilution	
TPH OIL & GR	EASE	EPA 1664 O&G	02/13,	/13 02/	13/13	ND	50 mg/Kg	1:1	
Laboratory ID Sample ID Matrix 8260B BTFX/	20508013 Pile-2 Soil Oxygenates			Sampleo Receiveo Reporte	i 0 d 0 d 0	1/29/13 1/29/13 2/15/13			
Parameter Parameter	Oxygenates	Method	Prep Da	ate Ana	lyzed	Result	RL Units	Dilution	
Tertiary but Methyl-tert- Di-isopropyl Ethyl tert b Tert amyl me 1,2-Dichloro 1,2-Dibromoe Benzene Toluene Ethylbenzene Xylene,Total Naphthalene	anol butyl-ether ether utyl ether thyl ether ethane thane	82608 BTEX/F0 82608 BTEX/F0	DC 02/08, DC 02/08,	<pre>/13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/ /13 02/</pre>	08/13 08/13 08/13 08/13 08/13 08/13 08/13 08/13 08/13 08/13 08/13	ND ND ND ND ND ND 1.9 7.9 80 7.8	10 ug/kg 0.50 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 1.0 ug/kg 2.0 ug/kg	1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1 1:1	
Surrogates		Result	Recovery	Limit	s				
1,2-Dichloro	ethane-d4	56 ug/kg	112 %	(65	- 135)				



Client ID Workorder #	MVP Petroleum Engine 20508	er Inc.	Wo	Workorder ID College Ave Shell				
Laboratory ID	20508013		Sar	npled	01/29/13			
Sample ID	Pile-2		Ree	ceived	01/29/13			
Matrix	Soil		Re	ported	02/15/13			
6010B METAL Parameter	S	Method	Prep Date	Analyzed	Result	RL Units	Dilution	
Lead		6010B S	02/12/13	02/14/13	3 7.07	1.0 mg/Kg	1:1	



ENVIORINE	indi Laborato	ines .	Method Blank	Report			
Client IDMVP Petroleum Engineer Inc.Sample IDMILaboratory ID106861MatrixSo		MB for HBN 44 Soil	MB for HBN 446374 [ICPV/6948] Soil				
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	ND	1.0 mg/Kg	1:1
Client ID Laboratory ID	Lab Co MVP Petroleum Engineer Inc. 106862		Lab Control San	nple Report Sample ID Matrix	LCS for HBN 446374 [ICPV/694 Soil]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	51.3	1.0 mg/Kg	1:1
		Lab	Control Sample	Duplicate Repo	ort		
Client ID Laboratory ID	MVP Petroleum 106863	n Engineer Inc.	-	Sample ID Matrix	LCSD for HBN 446374 [ICPV/6948 Soil		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	51.3	1.0 mg/Kg	1:1
			Duplicate Ro	eport			
Client ID Laboratory ID	MVP Petroleum Engineer Inc. 106864			Sample ID Matrix	DUP for HBN 446374 [ICPV/6948] Soil		;]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	1.54	1.0 mg/Kg	1:1
			Matrix Spike	Report			
Client ID Laboratory ID	MVP Petroleum Engineer Inc. 106865			Sample ID Matrix	MS for HBN 446374 [ICPV/6948] Soil		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	54.3	1.0 mg/Kg	1:1
Client ID	MVP Petroleum	N n Engineer Inc.	latrix Spike Dup	licate Report Sample ID	MSD for HBN 446374 [ICPV/6948]		
Laboratory ID	106866	-		Matrix	Soil	-	_
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Lead		6010B S	02/12/13	02/14/13	53.5	1.0 mg/Kg	1:1



Environme	ental Laboraton	es N	Method Blank	a Report			
Client ID Laboratory ID	MVP Petroleum I 106885	Engineer Inc.		Sample ID Matrix	MB for HBN 4 Soil	8]	
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	EASE	EPA 1664 O&G	02/13/13	02/13/13	ND	50 mg/Kg	1:1
Client ID Laboratory ID	MVP Petroleum I 106886	Lal Engineer Inc.	o Control San	nple Report Sample ID Matrix	LCS for HBN 446382 [OGGV/1338] Soil		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GR	TPH OIL & GREASE		02/13/13	02/13/13	7920	50 mg/Kg	1:1
		Lab Co	ntrol Sample	Duplicate Repo	ort		
Client ID Laboratory ID	MVP Petroleum I 106887	Engineer Inc.		Sample ID Matrix	LCSD for HBN 446382 [OGGV/1338 Soil		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GREASE		EPA 1664 O&G	02/13/13	02/13/13	7900	50 mg/Kg	1:1
		Γ	Matrix Spike	Report			
Client ID Laboratory ID	MVP Petroleum I 106888	Engineer Inc.		Sample ID Matrix	MS for HBN 446382 [OGGV/1338] Soil		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GREASE		EPA 1664 O&G	02/13/13	02/13/13	16800	50 mg/Kg	1:1
Client ID Laboratory ID	Matrix t ID MVP Petroleum Engineer Inc. ratory ID 106889		ix Spike Dup	licate Report Sample ID Matrix	MSD for HBN 446382 [OGGV/1338] Soil		38]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPH OIL & GREASE		EPA 1664 O&G	02/13/13	02/13/13	16700	50 mg/Kg	1:1
		N	Method Blank	Report			
Client ID Laboratory ID	MVP Petroleum Engineer Inc. 106890			Sample ID Matrix	MB for HBN 4 Soil	46385 [VGXV/317	8]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	S02/08/13	02/08/13	ND	0.50 mg/Kg	1:1


Environme	ntal Laboratori	es	Method Blank	Report			
Client ID Laboratory ID	MVP Petroleum 106890	Engineer Inc.		Sample ID Matrix	MB for HBN 4 Soil	46385 [VGXV/317	8]
Surrogates		Result	Recovery	Limits			
Trifluorotol	uene	16.7 ug/kg	84 %	(65 - 1	35)		
		L	ab Control San	nple Report			
Client ID Laboratory ID	MVP Petroleum 106891	Engineer Inc.		Sample ID Matrix	LCS for HBN 4 Soil	146385 [VGXV/317	'8]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S02/08/13	02/08/13	0.99	0.50 mg/Kg	1:1
		Lab C	ontrol Sample	Duplicate Repo	ort		
Client ID Laboratory ID	MVP Petroleum 106892	Engineer Inc.		Sample ID Matrix	LCSD for HBN Soil	446385 [VGXV/3	178
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S02/08/13	02/08/13	1.0	0.50 mg/Kg	1:1
			Matrix Spike	Report			
Client ID Laboratory ID	MVP Petroleum 106893	Engineer Inc.	-	Sample ID Matrix	MS for HBN 44 Soil	46385 [VGXV/3178	3]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S02/08/13	02/08/13	0.82	0.50 mg/Kg	1:1
		Mat	trix Spike Dup	licate Report			
Client ID Laboratory ID	MVP Petroleum 106894	Engineer Inc.		Sample ID Matrix	MSD for HBN Soil	446385 [VGXV/31	78]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	s S02/08/13	02/08/13	0.88	0.50 mg/Kg	1:1
			Method Blank	Report			
Client ID Laboratory ID	MVP Petroleum 106895	Engineer Inc.		Sample ID Matrix	MB for HBN 4 Soil	46387 [VMXV/347	4]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but Methyl-tert-	anol butyl-ether	8260B BTEX/F 8260B BTEX/F	FOC02/08/13 FOC02/08/13	02/08/13 02/08/13	ND ND	10 ug/kg 0.50 ug/kg	1:1 1:1



Method Blank Report

Client ID Laboratory ID	MVP Petroleum 106895	Engineer Inc.		Sample ID Matrix	MB for HBN 4 Soil	46387 [VMXV/347	/4]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
(continued)							
Di-isopropyl	ether	8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethyl tert b	utyl ether	8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Tert amyl me	thyl ether	8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dichloro	ethane	8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
1,2-Dibromoe	thane	8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Benzene		8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Toluene		8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Ethylbenzene		8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Xylene,Total		8260B BTEX	/FOC02/08/13	02/08/13	ND	1.0 ug/kg	1:1
Surrogates		Result	Recovery	Limits			
1,2-Dichloro	ethane-d4	50 ug/kg	100 %	(65 - 1	.35)		
			Lab Control San	nple Report			
Client ID Laboratory ID	MVP Petroleum 106896	Engineer Inc.		Sample ID Matrix	LCS for HBN 4 Soil	146387 [VMXV/34	74]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiarv but	anol	8260B BTEX	/FOC02/08/13	02/08/13	307	10 ua/ka	1:1
Methvl-tert-	butvl-ether	8260B BTEX	/FOC02/08/13	02/08/13	66	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX	/FOC02/08/13	02/08/13	61	1.0 ug/kg	1:1
Ethvl tert b	utvl ether	8260B BTEX	/FOC02/08/13	02/08/13	64	1.0 ug/kg	1:1
Tert amvl me	thvl ether	8260B BTEX	/FOC02/08/13	02/08/13	66	1.0 ug/kg	1:1
Benzene	4	8260B BTEX	/FOC02/08/13	02/08/13	67	1.0 ug/kg	1:1
Toluene		8260B BTEX	/FOC02/08/13	02/08/13	67	1.0 ug/kg	1:1
Ethylbenzene		8260B BTEX	/FOC02/08/13	02/08/13	65	1.0 ug/kg	1:1
Xylene, Total		8260B BTEX	/FOC02/08/13	02/08/13	192	1.0 ug/kg	1:1
		Lab	Control Sample	Duplicate Rep	ort		
Client ID Laboratory ID	MVP Petroleum 106897	Engineer Inc.		Sample ID Matrix	LCSD for HBN Soil	I 446387 [VMXV/3	6474
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary but	anol	8260B BTEX	/FOC02/08/13	02/08/13	279	10 ug/kg	1:1
Methyl-tert-	butyl-ether	8260B BTEX	/FOC02/08/13	02/08/13	55	0.50 ug/kg	1:1
Di-isopropyl	ether	8260B BTEX	/FOC02/08/13	02/08/13	51	1.0 ug/kg	1:1



Lab Control Sample Duplicate Report

Client IDMVP PetroleumLaboratory ID106897		Engineer Inc.		Sample ID Matrix	LCSD for HBN 446387 [VMXV/3474 Soil							
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution					
(continued)												
Ethyl tert bu	utyl ether	8260B BTEX	X/FOC02/08/13	02/08/13	54	1.0 ug/kg	1:1					
Tert amyl met	thyl ether	8260B BTEX	K/FOC02/08/13	02/08/13	55	1.0 ug/kg	1:1					
Benzene		8260B BTEX	X/FOC02/08/13	02/08/13	56	1.0 ug/kg	1:1					
Toluene		8260B BTEX	X/FOC02/08/13	02/08/13	55	1.0 ug/kg	1:1					
Ethylbenzene		8260B BTEX	K/FOC02/08/13	02/08/13	54	1.0 ug/kg	1:1					
Xylene,Total		8260B BTEX	X/FOC02/08/13	02/08/13	158	1.0 ug/kg	1:1					
			Matrix Spike	Report								
Client ID Laboratory ID		Sample ID Matrix	MS for HBN 44 Soil	46387 [VMXV/347	4]							
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution					
Tertiary buta	anol	8260B BTEX	K/FOC02/08/13	02/08/13	213	10 ug/kg	1:1					
Methyl-tert-k	outyl-ether	8260B BTEX	K/FOC02/08/13	02/08/13	49	0.50 ug/kg	1:1					
Di-isopropyl	ether	8260B BTEX	K/FOC02/08/13	02/08/13	46	1.0 ug/kg	1:1					
Ethyl tert bu	utyl ether	8260B BTEX	X/FOC02/08/13	02/08/13	47	1.0 ug/kg	1:1					
Tert amyl met	thyl ether	8260B BTEX	X/FOC02/08/13	02/08/13	49	1.0 ug/kg	1:1					
Benzene		8260B BTEX	K/FOC02/08/13	02/08/13	42	1.0 ug/kg	1:1					
Toluene		8260B BTEX	X/FOC02/08/13	02/08/13	42	1.0 ug/kg	1:1					
Ethylbenzene		8260B BTEX	K/FOC02/08/13	02/08/13	47	1.0 ug/kg	1:1					
Xylene,Total		8260B BTEX	X/FOC02/08/13	02/08/13	173	1.0 ug/kg	1:1					
		Ν	Matrix Spike Dup	licate Report								
Client ID Laboratory ID	MVP Petroleum 106899	Engineer Inc.		Sample ID Matrix	MSD for HBN Soil	446387 [VMXV/34	174]					
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution					
Tertiary buta	anol	8260B BTEX	K/FOC02/08/13	02/08/13	220	10 ug/kg	1:1					
Methyl-tert-k	outyl-ether	8260B BTEX	K/FOC02/08/13	02/08/13	50	0.50 ug/kg	1:1					
Di-isopropyl	ether	8260B BTEX	K/FOC02/08/13	02/08/13	47	1.0 ug/kg	1:1					
Ethyl tert bu	utyl ether	8260B BTEX	X/FOC02/08/13	02/08/13	49	1.0 ug/kg	1:1					
Tert amyl met	thyl ether	8260B BTEX	X/FOC02/08/13	02/08/13	51	1.0 ug/kg	1:1					
Benzene		8260B BTEX	K/FOC02/08/13	02/08/13	47	1.0 ug/kg	1:1					
Toluene		8260B BTEX	X/FOC02/08/13	02/08/13	47	1.0 ug/kg	1:1					
Ethylbenzene		8260B BTEX	K/FOC02/08/13	02/08/13	51	1.0 ug/kg	1:1					
Xylene,Total		8260B BTEX	K/FOC02/08/13	02/08/13	181	1.0 ug/kg	1:1					



Environm	nental Laboratories		QC SUMMARY										
Client ID QC Batch Matrix	MVP Petroleum En ICPP 6965 Soil	VP Petroleum Engineer Inc. PP 6965 il		al 2049900 le Duplicat	1 e [106864]	RPD							
Parameter Lead					RPD 11.4	Limits (35)							
Client ID QC Batch Matrix	ient ID MVP Petroleum Engin C Batch ICPP 6965 atrix Soil		Origir Sampl	al 2049900 les Matrix S Matrix S [106866]	1 pike [106865] pike Duplicate								
Parameter Lead			Spike Dup %Recovery 104	Recovery Limits (75–125)	RPD 1.90	RPD Limits (35 MAX)							
Client ID QC Batch Matrix	MVP Petroleum En OGGX 1384 Soil	ngineer Inc. Original 20508001 Samples Matrix Spike [106888] Matrix Spike Duplicate [106889]											
Parameter TPH OIL & GREASE		Spike %Recovery 100	Spike Dup %Recovery 100	Recovery Limits (65–135)	RPD 00	RPD Limits (20 MAX)							
Client ID QC Batch Matrix	MVP Petroleum En VGX 3298 Soil	gineer Inc.	Origir Sampl	al 2050801 les Matrix S [106894]	3 pike [106893] pike Duplicate								
Parameter TPHgas		Spike %Recovery 82	Spike Dup %Recovery 88	Recovery Limits (65–135)	RPD 7.1	RPD Limits (20 MAX)							
Client ID QC Batch Matrix	MVP Petroleum En VMX 3512 Soil	gineer Inc.	Origir Sampl										
Parameter Tertiary bu	ıtanol	Spike %Recovery 85	Spike Dup %Recovery 88	Recovery Limits (65–135)	RPD 3.5	RPD Limits (20 MAX)							
Methyl-tert Di-isopropy Ethyl tert	t-butyl-ether yl ether butyl ether	98 92 94	100 94 98	(65-135) (65-135) (65-135)	2.0 2.2 4.2	(20 MAX) (20 MAX) (20 MAX)							



QC SUMMARY

Client IDMVP Petroleum EQC BatchVMX 3512MatrixSoil		gineer Inc.	Origin Sampl	al 2050801 es Matrix S Matrix S [106899] (continu	3 pike [106898] pike Duplicate red)	;						
Demonster		Spike	Spike Dup	Recovery	DDD	RPD Limite						
Tarameter	othul other	% Recovery	⁷ ₀ Recovery	LIMILS	RPD							
Bonzono	etnyi etner	90	102	(05 - 135)	4.0	(20 MAX)						
Toluene		80	90	(65-135)	12	(20 MAX)						
Ethylbenzen	۹	78	86	(65 - 135)	98	(20 MAX)						
Xylene, Tota	11	62	67	(65-135)	7.8	(20 MAX)						
		• T			10 1 51	, ,						
QC Batch Matrix	ICPP 6965 Soil	uneer Inc. Samples Lab Control Sample [106862] Lab Control Sample Duplicate [10686										
Parameter		Check %Recovery	Check Dup %Recovery	Recovery Limits	RPD	RPD Limits						
Lead		103	103	(80-120)	0000	(20 MAX)						
Client ID QC Batch Matrix	MVP Petroleum En OGGX 1384 Soil	gineer Inc.	eer Inc. Samples Lab Control Sample [106886] Lab Control Sample Duplicate [106887]									
	Son	Check	Check Dup	Recovery		RPD						
Parameter		%Recovery	%Recovery	Limits	RPD	Limits						
TPH OIL & G	REASE	99	99	(65-135)	00	(20 MAX)						
Client ID QC Batch Matrix	MVP Petroleum En VGX 3298 Soil	gineer Inc.	Sampl	es Lab Cont Lab Cont	trol Sample [1 trol Sample Du	06891] 1plicate [106892]						
		Check	Check Dup	Recovery		RPD						
Parameter		%Recovery	%Recovery	Limits	RPD	Limits						
TPHgas		99	100	(65-135)	1.0	(20 MAX)						
Client ID	MVP Petroleum En	gineer Inc.	Sampl	es Lab Cont	trol Sample [1	06896]						
QC Batch Matrix	VMX 3512 Soil			Lab Cont	trol Sample Du	uplicate [106897]						
		Check	Check Dup	Recovery		RPD						
Parameter		%Recovery	%Recovery	Limits	RPD	Limits						
Tertiary bu	tanol	123	112	(65-135)	9.4	(20 MAX)						
Methyl-tert	-butyl-ether	132	110	(65-135)	18	(20 MAX)						
Di-isopropy	l ether	122	102	(65-135)	18	(20 MAX)						
Ethyl tert	butyl ether	128	108	(65-135)	17	(20 MAX)						

1 - Low MS/MSD recoveries due to sample matrix effect.



QC SUMMARY

Client ID	MVP Petroleum En	igineer Inc.	Sampl	es Lab Con	trol Sample [1	06896]
QC Batch	VMX 3512			Lab Con	trol Sample D	uplicate [106897]
Matrix	Soil			(continu	ied)	
		Check	Check Dup	Recovery		RPD
Parameter		%Recovery	%Recovery	Limits	RPD	Limits
m , 1		1 2 0	110		1.0	

/onecovery	/onecovery		KI D	Linnts
132	110	(65-135)	18	(20 MAX)
134	112	(65-135)	18	(20 MAX)
134	110	(65-135)	20	(20 MAX)
130	108	(65-135)	18	(20 MAX)
128	105	(65-135)	20	(20 MAX)
	132 134 134 130 128	Accovery Accovery 132 110 134 112 134 110 130 108 128 105	Accovery Accovery Links 132 110 (65-135) 134 112 (65-135) 134 110 (65-135) 130 108 (65-135) 128 105 (65-135)	Accovery Accovery Limits Kr D 132 110 (65-135) 18 134 112 (65-135) 18 134 110 (65-135) 20 130 108 (65-135) 18 128 105 (65-135) 20

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Environmental Laboratories	Voice: (916) 362-8947 Fax: (916) 362-0947 MIKE AHMAD Email: SPARGER@SPARGERTECHNOLOGY.COM Page: 2_	of z
Project Contact (Hardcopy and/or PDF to): California EDF Rep	Ort? Chain of Custody and Analysis Red	auest
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