May 15, 2013

RECEIVED

By Alameda County Environmental Health at 4:07 pm, May 16, 2013

Ms. Karel Detterman Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject: Perjury Statement and Report Transmittal

1600 Park Street (Parcel A) Alameda, California 94501 AEI Project No. 298931 ACEH RO#0000008

Dear Ms. Detterman:

I declare under penalty of perjury, that the information and/or recommendations contained in the attached report for the above-referenced site are true and correct to the best of my knowledge.

If you have any questions or need additional information, please do not hesitate to call me or Mr. Peter McIntyre at AEI Consultants, (925) 746-6004.

Sincerely,

Kenneth Carvalho, Member

JB/pm

Attachment: AEI Consultants, Conceptual Site Model Update & Request for Case Closure – May 2013

cc: Mr. Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Walnut Creek, CA 94597

Foley Street Investments, LLC

1980 Mountain Boulevard, Suite #208 Oakland, California 94610



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May 15, 2013	San Francisco HQ
Conceptual Site Model Update &	Atlanta
Request for Case Closure - May 2013	Chicago
Property Identification: 1600 Park Street – Parcel A Alameda, California	Costa Mesa
AEI Project No. 298931	Dallas
Formerly Known as ACEH Fuel Leak Case No. RO0000008	Denver
Prepared for: Foley Street Investments	Los Angeles
Attn: Mr. John Buestad 2533 Clement Avenue Alameda, CA 94501	Miami
Prepared by: AEI Consultants 2500 Camino Diablo Welput Creek, CA 04507	New York
Walnut Creek, CA 94597 (925) 746-6000	Phoenix
	Portland
	San Jose
National Presence Regional Focus	

Local Solutions



2500 Camino Diablo, Walnut Creek, CA 94597

Environmental & Engineering Services

Tel: 925.746.6000 Fax: 925.746.6099

May 15, 2013

Alameda County Environmental Health Department Attn: Ms. Karel Detterman 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Subject: Conceptual Site Model Update and Request for Case Closure – May 2013 1600 Park Street – Parcel A Alameda, California AEI Project No. 298931 Formerly ACEH Fuel Leak Case No. RO000008

Dear Ms. Detterman:

AEI has prepared this Conceptual Site Model and Request for Case Closure on behalf of Foley Street Investments (FSI) as part of the on-going environmental activities at 1600 Park Street in Alameda, California [Figure 1], also known as Parcel A. The subject site was originally part of a larger single property known as 1630 Park Street in Alameda, California (ACEH Fuel Leak Case # RO 0000008). Recently, the property owner split the site into two parcels, "Parcel A" to the south, and "Parcel B" to the north (Figure 2). Documentation of the parcel split is included in Appendix B. An ACEH Fuel Leak Case # for Parcel A is currently pending but the site has historically been included as part of # RO 000008.

Environmental concerns within this parcel which have been investigated to date include:

- A 10,000-gallon gasoline underground storage tank (UST), 4,000-gallon gasoline UST, and 500-gallon waste oil UST, all of which were removed in November 2011.
- Four hydraulic lifts inside the former building which were removed in July 2012.
- A gas and oil area within the southwestern portion of the parcel as indicated by a historical Sanborn map.

During 2011, several soil borings were completed within these areas of concern which included the collection of soil and groundwater samples. Soil boring data, in conjunction with the soil and groundwater data obtained during the UST removal activities, indicated that a minor release from the former USTs had occurred which was limited in extent. Contaminated soil from the waste oil UST was excavated and removed from the site. Confirmation soil sampling confirmed that the source had been removed. Petroleum hydrocarbons were also detected within the groundwater of the gasoline UST cavity during removal activities, however were

limited in extent as the soil within the UST cavity did not contain hydrocarbons, nor did the groundwater from soil borings adjacent to the UST cavity.

A geophysical survey completed in July 2011 did not identify any USTs associated with the gas and oil area identified in the historic documents, and soil borings did not indicate elevated hydrocarbons were present in this area. Soil borings in the vicinity of the former hydraulic hoists did not indicate that a significant release has occurred, and no obvious contamination was observed during the removal of the lifts. A detailed description of historical site activities is included in the attached Low Threat Closure Policy (LTCP) checklist and Conceptual Site Model (CSM).

Soil vapor samples collected beneath the northern portion of Parcel A did not contain constituents from previous Parcel B contamination, confirming that migration of constituents from the downgradient "off-site" source area has not occurred.

Using the information in the CSM, AEI completed the Alameda County Environmental Health Department (ACEHD) LTCP evaluation form provided during our meeting on April 12, 2013. The result indicates that Parcel A passes the LTCP criteria. It is expected that following the review of the LTCP checklist and CSM, the ACEHD will concur with the findings, resulting in no further action for Parcel A. Furthermore, it is anticipated that approval for the implementation of the development activities on Parcel A will be approved.

Report Limitations

This report has been prepared by AEI Consultants relating to the property located at 1600 Park Street – Parcel A, in the City of Alameda, Alameda County, California. This report includes a summary of site conditions and relies heavily on information obtained from public records and other resources; AEI makes no warranty that the information summarized in this report includes consideration of all possible resources or information available for the site, whether referenced on not. Material samples have been collected and analyzed, and where appropriate conclusions drawn and recommendations made based on these analyses and other observations. This report may not reflect subsurface variations that may exist between sampling points. These variations cannot be fully anticipated, nor could they be entirely accounted for, in spite of exhaustive additional testing. This document should not be regarded as a guarantee that no further contamination, beyond that which could have been detected within the scope of past investigations is present beneath the property or that all contamination present at the site will be identified, treated, or removed. Undocumented, unauthorized releases of hazardous material(s) and petroleum products, the remains of which are not readily identifiable by visual inspection and/or are of different chemical constituents, are difficult and often impossible to detect within the scope of a chemical specific investigation and may or may not become apparent at a later time. All specified work has been performed in accordance with generally accepted practices in environmental engineering, geology, and hydrogeology and performed under the direction of appropriate California registered professionals.

AEI Project No. 298931 May 15, 2013 Page 3 of 3

We welcome comments and questions from ACEH staff. Please contact us (925) 746-6000.

Sincerely, AEI Consultants

Robert Robitaille Sr. Project Manager

ERED C PETER J. MÇIN Exp. No. 7702 Peter J. McIntyre, PG OF CALIFO Sr. Vice President, Geologist

Distribution:

John Buestad, Foley Street Investments Karel Detterman, Alameda County Environmental Health Department (FTP Upload) GeoTracker (Upload)

Attachments:

Alameda County Low Threat Closure Policy Checklist

Updated Conceptual Site Model – May 2013

FIGURES

FIGURE 1	SITE LOCATION MAP
FIGURE 2	SITE PLAN – PARCEL A
FIGURE 3	SOIL ANALYTICAL MAP - PARCEL A
FIGURE 4	GROUNDWATER ANALYTICAL MAP – PARCEL A
FIGURE 5	UTILITY MAP – PARCEL A

TABLES

TABLE 1	SOIL SAMPLE ANALYTICAL DATA – TPH, MBTEX AND POG
TABLE 2	SOIL SAMPLE ANALYTICAL DATA - VOCS, FUEL OXYGENATES AND PCB'S
TABLE 3	SOIL SAMPLE ANALYTICAL DATA – METALS
TABLE 4	GROUNDWATER ANALYTICAL DATA – TPH, MBTEX AND TRPH
TABLE 5	GROUNDWATER ANALYTICAL DATA - VOCS, OXYGENATES, SVOCS & PCB'S
TABLE 6	GROUNDWATER ANALYTICAL DATA - METALS
TABLE 7	SOIL VAPOR SAMPLE ANALYTICAL DATA
TABLE 8	UST REMOVAL SAMPLE ANALYTICAL DATA TABLES

APPENDICIES

APPENDIX A	Soil Boring Logs
APPENDIX B	PARCEL SPLIT DOCUMENTATION

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LOW THREAT UST CASE CLOSURE POLICY EVALUATION

Case No:
r Global ID:
im No:
r

Alameda County Environmental Health (ACEH) has reviewed the above listed site for consideration of case closure using the framework provided by the State Water Resources Control Board (SWRCB) Low-Threat Underground Storage Tank Case Closure Policy (LTCP), adopted on May 1, 2012, and effective August 17, 2012. The results of ACEH's case review indicates that the site PASSES FAILS the LTCP criteria.

Section 25296.10 of the California Health and Safety Code (H&SC) requires that sites be cleaned up to protect human health, safety, and the environment. The current <u>conceptual site model</u> \Box is \Box is not adequate to determine that residual petroleum constituents at the site do not pose a significant risk to human health, safety, or the environment. A complete record of the case files (i.e., regulatory directives and correspondence, reports, data submitted in electronic deliverable format [EDF], etc.) can be obtained through review of <u>both</u> the SWRCB's Geotracker database, and the ACEH website at <u>http://www.acgov.org/aceh/index.htm</u>.

ACEH's LTCP evaluation and compliance determination is based on:

A preliminary review of the case file and data reported in the most recent site documents

A final review of the case file verifying the accuracy of the content, authenticity, and accuracy of the data uploaded to the database.

Application of Case Review Tools

ACEH's case closure evaluation and compliance determination was guided by the application of the principles and strategies presented in the *Leaking Underground Fuel Tank Guidance Manual* (CA LUFT Manual), dated September 2012, developed by the SWRCB "...[t]o provide guidance for implementing the requirements established by the Case Closure Policy" and associated reference documents including but not limited to:

- Technical Justification for Vapor Intrusion Media-Specific Criteria, SWRCB dated March 21, 2012;
- Technical Justification for Groundwater Media-Specific Criteria, SWRCB dated April 24, 2012;
- Technical Justification for Soil Screening Levels for Direct Contact and Outdoor Air Exposure Pathways, SWRCB dated March 15, 2012;
- Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air, Final DTSC, dated October, 2011;
- Evaluating LNAPL Remedial Technologies for Achieving Project Goals, Interstate Technology Regulatory Council

ACEH staff utilizes an enhanced LTCP checklist entitled *Data Gap Identification Tool* (DGIT) that integrates the requisite level of questioning to enable consistent application of the LTCP, identify impediments to closure, focus data collection on identified data gaps, develop an efficient strategy or path to closure, ensure that decisions are founded in appropriate technical basis, and document the decision making process as transparently as possible for all interested parties.

Our evaluation of the subject site is presented in the subsequent pages of this document.

Is the Unauthorized Release Located within the Service Area of a Public Water System?	predi going lihoo ater.	ict, on g new od that
to be installed in the shallow groundwater near former UST release sites. However, it is difficult to a statewide basis, where new wells will be installed, particularly in rural areas that are under development. This policy is limited to areas with available public water systems to reduce the like	predi going elihoo ater.	ict, on g new od that
new wells in developing areas will be inadvertently impacted by residual petroleum in groundw closure outside of areas with a public water system should be evaluated based upon the fu principles in this policy and a site specific evaluation of developing water supplies in the area. For p this policy, a <u>public water system</u> is a system for the provision of water for human consumption thr or other constructed conveyances that has 15 or more service connections or regularly serves individuals daily at least 60 days out of the year."	ough	mental ses of pipes
If the unauthorized release is <u>located within</u> the service area of a public water supply system	, the	n
Zone 7 Water Agency Image: City of Hayward Water City of Hayward Water Image: City of Hayward Water Alameda County Water District Image: City of Hayward Water Other: Image: City of Hayward Water	Y Y Y Y N [
If the unauthorized release is located outside the service area of a public water supply system, then Image: Comparison of the service area of a public water supply system, then Are there additional characteristics to consider that might result in a low-threat designation? Image: Comparison of the service area of a public water supply system, then	E	
Has a site-specific evaluation of developing water supplies in the area been	E	
conducted? If IN IN Is impacted groundwater shallower than the sanitary seal requirement for supply wells in the applicable county? If IN IN Applicable County Sanitary Seal Requirements: If IN IN		 NA
Are impacted perched water zones not a viable potential water supply?	E	
Does high salinity or low yield negate the impacted groundwater from drinking water beneficial use per State Water Board Resolution 1988-0063, or de-designated areas of the applicable Basin Plans? Will Water Quality Objectives (WQOs) in the groundwater plume be	E	
attained through natural attenuation within a reasonable time, prior to the expected need for use of any affected groundwater?	E [□ NA

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA A

General Criteria a: Case Notes		
Case File Reference Documents		
Attachments:		
Case Notes:		

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA B

Deep the Upputherized Polease Consist only of Potroloum?			
Does the Unauthorized Release Consist only of Petroleum?			
LTCP Statement: "For purposes of this policy, petroleum is defined as crude oil, or liquid at standard conditions and temperature and pressure, which means 60 degree per square inch absolute including the following substances: motor fuels, jet fuels, d oils, lubricants, petroleum solvents and used oils, including any additives and blendi contained in the formulation of the substances."	es Fahrenh listillate fue	eit and 14.7 I oils, residua	pounds I fuel
Have adequate site investigation activities been conducted to evaluate unauthorized releases of potential chemicals of concern (PCOCs) and chemicals of concern (COCs) from on-site sources due to historical site activities and chemical usage?] N 🗌 NE	□ NA
Have areas of concern been identified based on historical site activities and chemical usage?			🗌 NA
Have unauthorized releases from underground storage tanks been identified?	□ Y [] N 🗌 NE	🗌 NA
Have unauthorized releases from above ground storage tanks been identified?] N 🗌 NE	🗌 NA
Have unauthorized releases from site infrastructure (i.e., sumps, drains, sanitary sewer, etc) been identified?	ΠΥ		□ NA
Have unauthorized releases from surface spills at dispenser islands, tank fill ports, etc. been identified?	□ Y [] N 🗌 NE	□ NA
Have unauthorized releases from other on-site sources been identified?	ΠΥ [] N 🗌 NE	🗌 NA
Has the site been impacted by off-site sources?	ΠΥΓ] N 🗌 NE	□ NA
Are detected COCs consistent with reported site use?	Υ] N 🗌 NE	🗌 NA
If detected COCs are not consistent with reported site use, then are there other regulatory cases in the vicinity of the site?] N 🗌 NE	□ NA
Identify regulatory case number(s):			
If there <u>are not other regulatory cases</u> in the vicinity of the site, then has an investigation of other potential sources and contaminant migration pathways been conducted?] N 🗌 NE	□ NA
Use General Criteria e – Conceptual Site Model (Off-site sources) sheets to support answer			
Has site contamination in all affected media been fully characterized?] N 🗌 NE	🗌 NA
Use page b-2 and General Criteria e – Conceptual Site Model COCs and PCOCs sheets to identify site contaminants			
Soil?	ΠΥ] N 🗌 NE	🗌 NA
Soil Gas?			
Groundwater?			
Surface Water?			
Has a data quality review verified the validity of historic analytical data?			
Use General Criteria e – Conceptual Site Model Analytical Data Quality Review sheets to support answers			
Have appropriate protocols been followed for obtaining representative samples?			
Are the analytical methods currently being used consistent with the recommended "best practices" in the CA LUFT Manual?			
Have appropriate method detection limits been used (i.e., less than the LTCP media specific criteria for groundwater, vapor intrusion to indoor air, and direct contact and outdoor air exposure, and/or current environmental screening levels as appropriate?] N [] NE	□ NA

LOW THREAT CLOSURE POLICY – GENERAL CRITERIA B

General Criteria	b: Case Notes			
Case File Refere	nce Documents:			
Attachments:				
Attachinents.				
Case Notes:				

Chemicals of Concern (COCs - detected) and Potential Chemicals of Concern (PCOCs – i.e., not detected but used in site operations) in Soil, Groundwater, Soil Gas, and/or Surface Water¹

COC/PCOC				
Gasoline ²	□ Y	□ N		
Fuel Oils ³	<u> </u>			
Diesel	□ Y			
Stoddard Solvent	<u> </u>			
Jet Fuels	<u> </u>			
Kerosene	□ Y	ΠN	□ NE	🗌 NA
Home Heating Fuel	Υ	□ N	🗌 NE	🗌 NA
Bunker Fuel	□ Y	□ N	□ NE	🗌 NA
Others	□ Y	□ N	🗌 NE	🗌 NA
Oils	Y	□ N		
Waste Oil ⁴	□ Y	□ N	🗌 NE	🗌 NA
Hydraulic Oil	Y	□ N	□ NE	🗌 NA
Lubricating Oil	Υ	□ N	□ NE	🗌 NA
Oil and Grease	□ Y	□ N	□ NE	🗌 NA
Motor Oil	□ Y	□ N	□ NE	🗌 NA
Others	□ Y	□ N	□ NE	🗌 NA
Aromatics	□ Y		□ NE	
Benzene	Υ	□ N	□ NE	🗌 NA
Toluene	□ Y	□ N	□ NE	🗌 NA
Ethylbenzene	Υ	□ N	□ NE	🗌 NA
Xylenes	Υ	□ N	□ NE	🗌 NA
Napthalene	ΓY	□ N	□ NE	🗌 NA
Fuel Oxys ⁵	□ Y			
MTBE ⁶	□ Y	□ N	□ NE	🗌 NA
ETBE	□ Y	□ N	□ NE	🗌 NA
TAME	□ Y	□ N	□ NE	🗌 NA
ТВА	□ Y	□ N	□ NE	🗌 NA
DIPE	□ Y	□ N		🗌 NA
Ethanol	□ Y	□ N		🗌 NA
Methanol	□ Y	□ N		🗌 NA
Leaded Gas	□ Y			
TML ⁷	□ Y	□ N	□ NE	🗌 NA
EDC	□ Y	□ N	□ NE	🗌 NA
EDB ⁸	□ Y	□ N		🗌 NA
Wear Metals ¹⁰	□ Y			
Total Lead	<u> </u>			
Cadmium	<u> </u>			
Chromium				
Zinc				
Nickel	<u> </u>			
Others	<u> </u>			
PAHs [*]	□ Y	□ N	□ NE	🗌 NA
CVOCs ¹¹	□ Y	□ N	□ NE	🗌 NA
PCBs	□ Y	□ N	□ NE	🗌 NA
PCPs	<u> </u>			🗌 NA
Dioxins & Furans ¹²		ΠN	□ NE	🗌 NA

Key: \blacksquare Y = Detected at site

- N = Tested for but never detected (method reporting limit less than current screening levels validated by case review)
 NE = Identified Data Gap Needs Further Evaluation (Tested for but never detected (method reporting limit greater than
- NE = Identified Data Gap Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)
- NA = Not Applicable (never present at site validated by case review)

TOTAL PETR	OLEUN	I HYDR	ROCARB	ON - G	ASOLIN	NE REL	ATED C	ONSTIT	UENTS	2						
COC/PCOC	Soil			Groundwater			Soil Gas, Crawl Space or Indoor Air				Surface Water					
ТРН																
TPH-g	XY		□ NE		XY		□ NE	□ NA	X Y			NA	ΠΥ		NE	N NA
GRO	Υ		I NE	📑 NA	X-Y				Υ				ΠY			I NA
Others	ΠY		□ NE		ΠY				ΠY				ΠY			
Aromatics		1361			1000	ave and	2127 43	E and the state	148 A 3		Na Cureat			1		Tos
Benzene	ΠΥ	N 🕅			Υ	ΠΝ		NA	Υ			□ NA	ΠΥ			
Toluene	ΠY	N N			Υ				Y				ΠY			
Ethylbenzene	ΠY	N			Υ				ΣY				ΠY			
Xylenes	ΠY	N			Υ				Υ				ΠY			
Napthalene	ΠY	🚺 🕅 🕅	NE NE	🗌 NA	ΩY	X .N	□ NE	🗌 NA	γ			□ NA	ΠY			NA
Fuel Oxys⁵	1.1.5	1.00	1.1		1.000	11. 8	143835				19-2-25		- W.S.	17 933	1	10 214
MTBE ⁶	ΠΥ	N			ΠΥ	N		□ NA	Υ				ΠΥ			
ETBE	ΠY	N			ΠY	N			Y				ΠY			
TAME	ΠY	N			ΠY	N			Y			□ NA	ΠY			
ТВА	ΠY	N N	□ NE	🗌 NA	ΠY	N N			Υ				ΠY			NA
DIPE	ΠY	🖹 N	□ NE	🗌 NA	ΠY	🔀 N	🗌 NE	🗌 NA	×Υ			🗌 NA	ΠY		□ NE	NA
Ethanol	Ο Υ	附 N	□ NE	🗌 NA	ΠY	🖹 N	□ NE	🗌 NA	Y শ		NE NE	🗌 NA	ΠY	□ N	□ NE	NA 🗌
Methanol	ΠY	N	🔀 NE		ΠY		NE		<u> </u>		🚺 NE	🗌 NA	<u> </u>		□ NE	🗌 NA
Others	ΠY			🗌 NA	ΩY		NE NE		<u> </u>				Υ		□ NE	🗌 NA
Leaded Gas									1.000							
			NE NE		LΥ		NE NE		LΥ			🔀 NA	Υ			
EDC ⁸ EDB ⁸		N N				N N						NA 🔀 NA	LΥ			

Key: Y = Detected at site

N = Tested for but never detected (method reporting limit less than current screening levels – validated by case review)
 NE = Identified Data Gap - Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)

NA = Not Applicable (never present at site – validated by case review)

COC/PCOC TPH		Groundwater				Soil Gas _, Crawl Space _, Indoor Air _				Surface Water					
	100025	New Yorking	0	in the second second	1.1				E.S.			1000	ST 24 21		
TPH-d	Y C		N NA	ΠY	□ N		MA NA	ΠY			MA NA	ΠΥ			N/
DRO	Y			Υ	ΠN	NE NE	🔲 NA	ΠY			I NA	ΠY			N/
TEPH	Y	N NE		ΠY				ΠY				ΠY			N/
Aromatics	22233	ndar Hussan		Read of the	En la la	41242								A HERE	T
Benzene	Y			ΠY			NA	ΠY	ΠΝ		I NA	ΠΥ			N/
Toluene	UY L			ΠY			NA NA	ΠY			I NA	ΠY			N/
thylbenzene	Y C		NA NA	ΠY		NE NE	🗌 NA	ΠY			NA	Y	N		N/
(ylenes	Y C			ΠY		NE NE	🗌 NA	ΠY		□ NE	🗌 NA	ΠY	N		N/
Napthalene	DY C			ΠY			🗌 NA	ΠY			🗆 NA	ΠY		□ NE	N/
Others	10.15.11 11			15 12 374			1 Long	A Days		Real Providence		27 36			
PAHs [®]	Y L		NA 🗌	ΠΥ			🗌 NA	ΠY			🗌 NA	ΓY			1 N/
PAHs [®]	Y			ΓY	<u>N</u>	□ NE		ΠY	<u>N</u>	□ NE	NA	ΠY	N		-

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NA = Not Applicable (never present at site – validated by case review)

ACEH LTCP DGIT_2013-03-25

119410	D) OILS															
COC/PCOC		8	Soil			Groundwater			Soil Gas 🔀, Crawl Space 🗌, Indoor Air 🗌		Surface Water					
ТРН				1. S.P. 16				694 - Ria S	in and	1000		TROUGH	1.20			
TPH-g	Υ	□ N		🗆 NA	Y 🚽		NE	🗌 NA	Υ				ΠY	ΠN	NE	NA NA
GRO	χY			NA	×Υ		NE		Υ	ΠN	NE	□ NA	ΠΥ			I NA
TPH-d	ΠY	□ N	1 NE	NA NA	ΠY		NE	💦 NA	ΠY			NA	ΠY	N		NA
DRO	Υ		NE NE	NA	ΠY		NE	[NA	ΠY			🔁 NA	ΠY			NA
TPH-mo	×Υ		□ NE	NA	Υ		NE		ΠY			NA	ΠY			□ NA
TEPH	ΠY		□ NE	🔀 NA	ĹΥ			NA	ΠY			NA	ΠY			□ NA
MORO	ΠY	N	□ NE	📩 NA	ΠY		NE	NA	ΠY			NA	ΠY			
Others	ΠY	N	□ NE		ΠY				ΠY				ΠY			□ NA
Aromatics	1.1.2.4.15	-Testines	274 57	Distance.	194422											
Benzene	ΠY	🌾 N	NE	NA	γ	ΠΝ		□ NA	Y	ΠΝ	NE		ΠY	ΠΝ	□ NE	□ NA
Toluene	ΠY	▶ N	NE	NA	γ				Υ				ΠY			I NA
Ethylbenzene	ΠY	> N	NE	NA	Ϋ́				Y				ΠY			I NA
Xylenes	ΠY	N			ΧY				×Υ				ΠÝ			NA NA
Napthalene	ΠY	N		NA	ΠY	N			XY				ΠY			NA NA
Fuel Oxys	Less M								40.				· · ·			
MTBE	ΠY	≽ N	NE	NA	ΠΥ	N	□ NE		Y				ΠΥ		□ NE	NA
ТВА	ΠY	N		NA	ΠY	N N			×Υ				ΠY			
Others	ΠY			NA	ΠY	ΠΝ			ПҮ				ΠY			
Wear Metals ¹⁰		1.00		F BROW									<u> </u>			1.1.1.
Total Lead	Y			NA	Υ	ΠΝ	□ NE		ΠΥ	ΠΝ		🖌 NA	ΠΥ			NA
Cadmium	Y 📮			NA	XΥ				ΠY			NA	ΠY			NA NA
Chromium	ΣY			NA	Υ				ΠY			NA	ΠY			I NA
Zinc	γY			NA	ΪY				ΠY			NA NA	ΠÝ			I NA
Nickel	ΝY			NA	PΥ				ΠY			NA	ΠY			
Others									<u> </u>							
CVOCs ¹¹	Y		□ NE	NA	ΠΥ	<mark>⊮</mark> N	□ NE		×Υ		NE		ПY			NA
PCBs	ΠY	N		NA	ΠY	N			ΠY			NA NA	ΠY			NA NA
PCPs	ΠY			XNA	ΠY			NA NA	ΠY			▶ NA	ΠY			NA
Dioxins &	ΠY	N N		NA	ΠÝ	N N			ΠY			NA NA	ΠY			NA
Furans ¹²		-		- 3.35 %									· ·			

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA B

Key: Y = Detected at site

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■ NE = Identified Data Gap - Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)

NA = Not Applicable (never present at site – validated by case review)

ACEH LTCP DGIT_2013-03-25

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA B

Chemicals of C	concern (COCs) and Potential	Chemicals of Concern (PCOC	s) in Soil, Groundwater, Soil	Gas, and/or Surface Water ¹		
NON PETROL	EUM HYDROCARBON SOUR	CE - RELATED CONTAMINAN Groundwater	TS Soil Gas □, Crawl Space □, Indoor Air □	Surface Water		
VOCs ¹¹ SVOCs ¹³ OCPs ¹⁴ Herbicides ¹⁵ Metals ¹⁶ Others	Y N NE NA N NE NA	Y N NE № NA Y N NE NA	Y N NE NA Y N NE NA	Y N NE NA Y N NE NA		
COC/PCOC	Soil	Groundwater	Soil Gas _, Crawl Space _, Indoor Air _	Surface Water		
Remediation Byproducts Chromium VI Other Metals ¹⁶ Others	Y N NE NA	Y N NE NA	Y N NE NA	Y N NE MA Y N NE NA Y N NE NA Y N NE NA Y N NE NA		

Key: Y = Detected at site

N = Tested for but never detected (method reporting limit less than current screening levels – validated by case review)

NE = Identified Data Gap - Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)

■ NA = Not Applicable (never present at site – validated by case review)

CompoundSSGBenzeneIIBromobenzeneIIBromochloromethaneIIBromodichloromethaneIIBromodichloromethaneIIBromodichloromethaneIIBromodichloromethaneIIBromodichloromethaneIIBromomethaneIIDiscommethaneIICarbon tetrachlorideIIChlorobenzeneIIChlorodibromomethaneIIChloroformIIChloroformIIChlorotolueneII1,2-Dibromo-3-IIchloropropaneII1,2-DichlorobenzeneII1,3-DichlorobenzeneII1,4-Dichlorobenzene <tdi< td="">I1,4-Dichlorobenzene<tdi< td=""><tdi< td=""></tdi<></tdi<></tdi<>			Image: Normal system N Image: Normal system N	NE	□ NA □ NA	Compound 2,2-Dichloropropane 1,3-Dichloropropane 1,1-Dichloropropene Ethylbenzene Hexachlorobutadiene Isopropylbenzene p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2- Tetrachloroethane			SW				NE NE	
Benzene Image: Constraint of the system Image: Constraint of the system Bromobenzene Image: Constraint of the system Image: Constraint of the system Bromodichloromethane Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Bromomethane Image: Constraint of the system Chlorobenzene Image: Constraint of the system Chlorobenzene Image: Constraint of the system Chlorobenzene Image: Constraint of the system Chlorobenzene Image: Constraint of the system Chlorobenzene Image: Constraint of the system Image			Image: Normal system N Image: Normal system N	NE NE	NA	2,2-Dichloropropane 1,3-Dichloropropane 1,1-Dichloropropane Ethylbenzene Hexachlorobutadiene Isopropylbenzene p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-			125 Carlos 100				NE	
Bromobenzene Image: Constraint of the system Image: Constraint of the system Bromodichloromethane Image: Constraint of the system Image: Constraint of the system Image: Constraint of the system Bromomethane Image: Constraint of the system Image			Image: Normal system N Image: Normal system N	NE NE	NA	1,3-Dichloropropane1,1-DichloropropeneEthylbenzeneHexachlorobutadieneIsopropylbenzenep-IsopropyltolueneMethylene chlorideNaphthalenen-PropylbenzeneStyrene1,1,1,2-Tetrachloroethane1,1,2,2-							NE	
Bromochloromethane Image: Constraint of the system Bromodichloromethane Image: Constraint of the system Bromomethane Image: Constraint of the system Bromomethane Image: Constraint of the system Bromomethane Image: Constraint of the system Carbon tetrachloride Image: Constraint of the system Chlorobenzene Image: Constraint of the system Chloroform Image: Constraint of the system Chlorotoluene Image: Constraint of the system 1,2-Dibromo-3- Image: Constraint of the system Chlorotoluene Image: Constraint of the system 1,2-Dibromo-3- Image: Constraint of the system Dibromomethane Image: Constraint of the system Image: Constraint of the system 1,2-Dichlorobenzene Image: Constraint of the system Image: Constraint of the system 1,3-Dichlorobenzene Image: Constraint of the system Image: Constraint of the system				NE	□ NA □ NA □ NA □ NA □ NA □ NA □ NA □ NA	1,1-DichloropropeneEthylbenzeneHexachlorobutadieneIsopropylbenzenep-IsopropyltolueneMethylene chlorideNaphthalenen-PropylbenzeneStyrene1,1,1,2-Tetrachloroethane1,1,2,2-							NE	
Bromodichloromethane Image: Constraint of the sector o				NE	□ NA □ NA □ NA □ NA □ NA □ NA □ NA □ NA	Ethylbenzene Hexachlorobutadiene Isopropylbenzene p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-							NE	
Bromomethane Image: Construct of the sector of the sec				NE	□ NA □ NA □ NA □ NA □ NA □ NA □ NA □ NA	Hexachlorobutadiene Isopropylbenzene p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-						N N N N N N N N N N N N N N N N N N N	NE	
n-Butylbenzene Image: Charbon tetrachloride Image: Charbon tetrachloride Carbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorobenzene Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorodibromomethane Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorotofurne Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorotofurne Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorotofurne Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Chlorotoluene Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride 1,2-Dibromo-3- Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride Dibromomethane Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride 1,2-Dichlorobenzene Image: Charbon tetrachloride Image: Charbon tetrachloride Image: Charbon tetrachloride 1,3-Dichlorobenzene Image: Charbon tetrachloride Image: Charbon tetrac				NE	□ NA □ NA □ NA □ NA □ NA □ NA	p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-							NE	
sec-Butylbenzene Image: Carbon tetrachloride Image: Carbon tetrachloride Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chlorobenzene Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chlorodibromomethane Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chloroethane Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chloroform Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chloroform Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Chlorotoluene Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride 1,2-Dibromo-3- Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride 1,2-Dichlorobenzene Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride Image: Carbon tetrachloride 1,3-Dichlorobenzene Image: Carbon tetrachloride Image: Carbon tetrach				NE NE NE NE NE NE	□ NA □ NA □ NA □ NA □ NA □ NA	p-Isopropyltoluene Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-								
tert-Butylbenzene Image: Carbon tetrachloride Image: Chlorobenzene Chlorobenzene Image: Chlorodibromomethane Image: Chlorobenzene Chloroethane Image: Chlorobenzene Image: Chlorobenzene Chloroform Image: Chlorobenzene Image: Chlorobenzene Chlorotoluene Image: Chlorobenzene Image: Chlorobenzene 2-Chlorotoluene Image: Chlorobenzene Image: Chlorobenzene 1,2-Dibromo-3- Image: Chlorobenzene Image: Chlorobenzene Dibromomethane Image: Chlorobenzene Image: Chlorobenzene 1,3-Dichlorobenzene Image: Chlorobenzene Image: Chlorobenzene				NE NE NE NE	NA NA NA NA	Methylene chloride Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-							NE NE NE NE NE	
tert-Butylbenzene Image: Carbon tetrachloride Image: Chlorobenzene Chlorobenzene Image: Chlorodibromomethane Image: Chlorobenzene Chloroethane Image: Chlorobenzene Image: Chlorobenzene Chloroform Image: Chlorobenzene Image: Chlorobenzene Chlorotoluene Image: Chlorobenzene Image: Chlorobenzene 2-Chlorotoluene Image: Chlorobenzene Image: Chlorobenzene 1,2-Dibromo-3- Image: Chlorobenzene Image: Chlorobenzene Dibromomethane Image: Chlorobenzene Image: Chlorobenzene 1,3-Dichlorobenzene Image: Chlorobenzene Image: Chlorobenzene				NE NE NE NE	NA NA NA NA	Naphthalene n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-							NE NE NE NE NE	
Carbon tetrachloride Image: Chlorobenzene Image: Chlorodibromomethane Chlorodibromomethane Image: Chlorodibromomethane Image: Chlorotofuene Chlorotofuene Image: Chlorotoluene Image: Chlorotoluene 2-Chlorotoluene Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromo-3- Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromo-3- Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromoethane Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromoethane Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromoethane Image: Chlorotoluene Image: Chlorotoluene 1,3-Dichlorobenzene Image: Chlorotoluene Image: Chlorotoluene					□ NA □ NA	n-Propylbenzene Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-								
Chlorodibromomethane Image: Chloroethane Image: Chloroethane Image: Chloroform Image: Chloroethane Image: Chloroethane </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-</td> <td>P</td> <td></td> <td></td> <td>Ē</td> <td>ΠY</td> <td></td> <td></td> <td></td>						Styrene 1,1,1,2- Tetrachloroethane 1,1,2,2-	P			Ē	ΠY			
Chloroethane						Tetrachloroethane	T			T				
Chloroform Chloromethane Chlorotoluene Chlorotoluene Chlorotoluene Chlorotoluene Chloropropane Chloropropane Chloropropane Chloropropane Chlorobenzene Chlo				□ NE	□ NA						ΠΥ	N	□ NE	
Chloromethane						retractionoethane	1.1.	-		ΙΨ		T		
Chloromethane Image: Chlorotoluene Image: Chlorotoluene 2-Chlorotoluene Image: Chlorotoluene Image: Chlorotoluene 4-Chlorotoluene Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromo-3- Image: Chlorotoluene Image: Chlorotoluene 1,2-Dibromoethane Image: Chlorotoluene Image: Chlorotoluene 1,2-Dichlorobenzene Image: Chlorotoluene Image: Chlorotoluene 1,3-Dichlorobenzene Image: Chlorotoluene Image: Chlorotoluene						Tetrachloroethene				N	ΠΥ	N 🕅		
4-Chlorotoluene Image: Chlorotoluene 1,2-Dibromo-3- Image: Chloropropane 1,2-Dibromoethane Image: Chlorobenzene Dibromomethane Image: Chlorobenzene 1,2-Dichlorobenzene Image: Chlorobenzene			I N			Toluene				X	XΥ			
1,2-Dibromo-3- Image: Constraint of the second se			I N			1,2,4-Trichlorobenzene	x			K	ĹΥ	N N		
chloropropane			N			1,2,3-Trichlorobenzene					ΠY	1 N	D NE	
1,2-Dibromoethane Image: Constraint of the second				□ NE	□ NA	1,1,1-Trichloroethane	P			Φ	ΠY	ΠN	□ NE	
1,2-Dichlorobenzene						1,1,2-Trichloroethane					ΠY	N	□ NE	
1,3-Dichlorobenzene						Trichloroethene				T	ΠY	N		
			I N			Trichlorofluoromethane					ΠY	N		
1.4-Dichlorobenzene			I N			1,2,3-Trichloropropane	X			X	ΠY	N		
.,			II N	□ NE	□ NA	1,2,4- Trimethylbenzene	\$Q				¥	N	D NE	
Dichlorodifluoromethane				□ NE		1,3,5- Trimethylbenzene	Ø			₽	ΠY	🔀 N	D NE	□ N/
1,1-Dichloroethane			N N			Vinyl chloride	D			M	ΠY	N 🕅		
1,2-Dichloroethane			N N			o-Xylene	X			R	N.Y	N		
1,1-Dichloroethene						m-Xylene	I			Ĩ	ÛΥ	V N		
cis-1,2-Dichloroethene						p-Xylene	T			T E	ΠY	N		
trans-1,2-Dichloroethene	x	DOY	X N			Methyl-t-butyl ether					ΠY	N 🔊		

LOW THREAT CLOSURE POLICY - CONCEPTUAL SITE MODEL

Key: Y = Detected at site

N = Tested for but never detected (method reporting limit less than current screening levels – validated by case review)
 NE = Identified Data Gap - Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)
 NA = Not Applicable (never present at site – validated by case review)

SEMI-VOLATILE OR	GAN	IIC C	OMP	OUNE	os												
Compound	S	SG	GW	SW					Compound	S	SG	SW	GW			1-12-12-12	
1,2-Dichlorobenzene			X	N	ΠΥ	XN	□ NE		Benzo(a)pyrene	X			X	ΠΥ	×Ν		
1,2,4-Trichlorobenzene	Ī	T	T	m	ΠY	1 N			Benzo(b)fluoranthene	T	Ē		ñ	ΠY	N		
1,3-Dichlorobenzene	T	Π	T		ΠY	N			Benzo(g,h,i)perylene	T	П		T	ΠY	N		
1,4-Dichlorobenzene	T		T	Π	ΠY	N			Benzo(k)fluoranthene	T	П	Π	T	ΠY	N		
2-Chloronaphthalene	4		Ī		ΠY	N N			bis(2-Chloroethoxy)- methane	Ŧ				ΠY	ΠN		
2-Chlorophenol					ΠY	N	□ NE		bis(2-Chloroethyl) ether					ΠY	N N	□ NE	
2-Methylnaphthalene					ΠY	N			bis(2-Ethylhexyl)phthalate	D				ΠY	I N		
2-Methylphenol					ΠY	N			Butylbenzylphthalate	D				ΠY	I N		
2-Nitroaniline					ΠY	N	□ NE		Carbazole					ΠY	N		
2-Nitrophenol					ΠY	N	🗌 NE		Chrysene					ΠY	N N	□ NE	
2,2'-oxybis (1- Chloropropane)	Φ				ΠY	□ N	□ NE		Di-n-butylphthalate	P			Π	ΠY	ΠN	□ NE	
2,4-Dichlorophenol					ΠY	N	🗌 NE	🗌 NA	Di-n-octylphthalate					ΠY	N 🗌	🗌 NE	
2,4-Dimethylphenol					ΠY	N	□ NE		Dibenz(a,h)anthracene					ΠY	N	🗌 NE	
2,4-Dinitrophenol					ΠY	N	□ NE		Dibenzofuran					ΠY	N 🗌	🗌 NE	□ N/
2,4-Dinitrotoluene					ΠY	N	🗌 NE		Diethylphthalate					ΠY	🔲 N	🗌 NE	
2,4,5-Trichlorophenol					ΠY	N	□ NE		Dimethylphthalate					ΠY	N	🗌 NE	
2,4,6-Trichlorophenol					ΠY	N	🗌 NE	🗌 NA	Fluoranthene					ΠY	N	🗌 NE	
2,6-Dinitrotoluene					ΠY	N	□ NE		Fluorene					ΠY	N	🗌 NE	
3-Nitroaniline					ΠY	N	□ NE		Hexachlorobenzene					ΠY	N	🗌 NE	
3,3'-Dichlorobenzidine					ΠY		□ NE		Hexachlorobutadiene					ΠY	N 🗌	🗌 NE	
4-Bromophenyl-phenylether					ΠY	N	□ NE		Hexachlorocyclopentadie ne	P				ΠY	N [□ NE	
4-Chloro-3-methylphenol					ΠY	□ N	🗌 NE		Hexachloroethane					ΠY	N	🗌 NE	
4-Chloroaniline					ΠY	□ N	□ NE		Indeno(1,2,3-cd)pyrene					ΠY	N		
4-Chlorophenyl-phenyl ether					ΠY	N	□ NE		Isophorone					ΠY	🚺 N	🗌 NE	
4-Methylphenol					ΠY	□ N	□ NE		N-Nitroso-di-n- propylamine				P	ΠY	n 🗋	□ NE	
4-Nitroaniline					ΠY	N	🗌 NE		N-nitrosodiphenylamine					ΠY	🔲 N	NE 🗌	
4-Nitrophenol					ΠY	N	□ NE		Naphthalene					ΠY	N	NE 🗌	
4,6-Dinitro-2-methylphenol					ΠY	🗌 N	□ NE		Nitrobenzene					ΠY	🚺 N	🗌 NE	
Acenaphthene					ΠY	N 🗌	□ NE		Pentachlorophenol					ΠY	N	🗌 NE	
Acenaphthylene					ΠY	🗌 N	🗌 NE		Phenanthrene					ΠY	🚺 N	🗌 NE	□ N/
Anthracene					ΠY	N	🗌 NE		Phenol	N				ΠY	🔲 N	🗌 NE	
Benzo(a)anthracene			Π		ΠY	N			Pyrene				T	ΠΥ	N	□ NE	

LOW THREAT CLOSURE POLICY - CONCEPTUAL SITE MODEL

Key: Y = Detected at site

N = Tested for but never detected (method reporting limit less than current screening levels – validated by case review)
 NE = Identified Data Gap - Needs Further Evaluation (Tested for but never detected (method reporting limit greater than current screening levels)

■ NA = Not Applicable (never present at site – validated by case review)

Chemicals of Concern (COCs) and Potential Chemicals of Concern (PCOCs) in Soil, Groundwater, Soil Gas, and/or Surface Water¹

Notes:

CVOCS = Chlorinated Volatile Organic Compounds

DIPE = di-isopropyl either

EDC (ethylene dichloride) or 1,2-DCA (1,2-dichloroethane or ethylene dibromide)

EDB = 1,2-dibromomethane

ETBE = ethyl tert butyl ether

MTBE = methyl tert butyl ether (banned in CA since 2004)

OCPs = Organochlorine Pesticides

PAH = Polycyclic Aromatic Hydrocarbons or Polynuclear Aromatic Hydrocarbons

PCPs = Pentachlorphenol (wood preservative) TAME = tert amyl methyl ether TBA = t-Butyl Alcohol TEL = tetra ethyl lead TML = tetra methyl lead SVOCs = Semi-volatile Organic Compounds VOCs = Volatile Organic Compounds

- 1 = The analytes listed below are recommended in the CA LUFT Manual to ensure that site characterization is complete. Note that more analytes are recommended than are used as "criteria" chemicals in the LTCP for the various media.
- 2 = CA LUFT Manual recommended analyses for gasoline releases include BTEX, napthalene, and fuel oxygenates (MTBE and TBA) and/or lead scavengers if gasoline release was pre-1992.
- 3 = CA LUFT Manual recommended analyses for fuel oil releases include BTEX, and napthalene. Additionally, for heavy fuel oil such as bunker fuel the priority pollutant PAHs should be added to the list of analytes.
- 4 = CA LUFT Manual recommended analyses for waste (used) motor oils include BTEX, the 16 priority pollutant PAHs, chlorinated solvents (which will include EDB and EDC), and fuel oxygenates (MTBE and TBA). For soil only analysis for the five "wear metals" is also recommended.
- 5 = ACEH recommended analysis of all fuel oxygenates
- 6 = MTBE to be analyzed at all LUFT sites unless the tank contained only diesel or jet fuel per California Health and Safety Code 25296.15(a). MTBE was added to gasoline in California starting in approximately the late 1980's/early 1990's and was banned in 2004.
- 7 = Samples to be analyzed for tetra methyl lead
- 8 = Samples to be initially analyzed for lead scavengers EDC and EDB for all release sites and fuel oxygenates
- 9 = Use page b-8 to identify priority PAHs
- 10 = Wear metals need only be analyzed for soil
- 11 = Use page b-7 to identify specific VOCs
- 12 = Analyzed for dioxins and furans if PCBs and/or PCPs are detected
- 13 = Use page b-8 to identify specific SVOCs
- 14 = Use page b- to identify OCPs
- 15 = Use page b- to identify herbicides
- 16 = Use page b- to identify metals (in addition to the 5 wear metals)

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA C

General Crite	eria c:									
Has the Una System beer			') Release	from the UST		□ Y	□ N			
environment (i	.e. the prima	ary source)	has been re	appurtenant s emoved, repaire stem to qualify f	d or repl	aced. It is	not the			
Fuel Dispens	ing Facility	History (li	st in chron	ological order,	starting	with ope	rational	in-place	tanks)	
	Contents (gas - (leaded, unleaded), diesel, waste oil, etc.)	Type (steel, fiberglass single- walled, double- walled)	Evidence of Release? (Y/N)	Closed in Place, Removed, or Upgraded?		oonsible Pa nization Na Type)	me,	Date stalled R	Date emoved	
Tank (capacity in gallons)										
Piping Image: Constraint of the second sec										
Dispensers										
Other Structures										
Is the site c	urrently an o	perating fue	el dispensin	g facility?	1	Υ	□ N		□ NA	
Have there	been multipl	e tank syste	em location	s at the site?		ΠY	□ N	🗌 NE	🗌 NA	
	been multipl					ΠY	□ N	□ NE	🗌 NA	
Was there a previous/different regulatory case at this site? Identify previous case number: Identify previous case number: Identify previous case number:								□ NA		
Is there evic UST system		ases from o	other on-site	e sources beside	es the	□ Y	□ N	□ NE	□ NA	
	cation of imp	acts from c	offsite sourc	es?		ΠY	□ N	🗌 NE	🗆 NA	
Use General C	criteria e – Co	onceptual Si	te Model (S	ources) sheets to	support	answers				

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA C

General Criteria c:

Has the Unauthorized ("Primary") Release from the UST System been Stopped?

Case File Reference Documents:

Attachments:

Case Notes:

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA D

<u>eneral Criteria d</u> :	been Removed to t	the Maximum	Extont	Practicable?		Y 🗆		
	"At petroleum unauthe e removed to the max							e product
-	hall be removed in a	-		-	-			previously
uncontaminate	d zones by using reco roperly treats, discharg	very and dispos	al technio	ques appropriate	to the hy	drogeolo	gic conditi	ons at the
(b) Abatement of f system; and	ree product migration	shall be used as	a minim	um objective for	the desigi	n of any i	free produ	ct remova
(c) Flammable pro	ducts shall be stored for	or disposal in a s	safe and	competent mann	er to prev	ent fires	or explosi	ons."
Has free product (n wells?	nigrating of mobile LN	APL) been detec	ted in sit	e monitoring	ΠY	□ N	□ NE	🗌 NA
MW ID	Date FP First Observed	Max FP App Thickness (f	feet),	Most Recently FP Apparent T		Dat	e of Most I P Observa	
		sheen, or glo	bules	(feet)		-		
	f the standard operatii	ng procedures us	sed to me	easure free	ΠY	🗌 N	🗌 NE	🗌 NA
product in wells be Has an adequate L	en provided? NAPL Conceptual Site	e Model been de	veloped?		ΠY	ΠN		□ NA
Was free product	observed during tank	removal activitie	e or stati	on ungrades?		□ N		□ NA
-	of the adequacy of th							
appropriateness of	of screen interval to de	tect free product	t been co	nducted?	ΠY	□ N		□ NA
observations duri	other indications of the ng tank removal, obse ase concentrations of ndwater, etc.)	rvations during e	xplorator	y drilling, bore	ΠY	□N	🗆 NE	🗌 NA
Has a preferential pathway study been conducted to determine the probability of free product encountering geologic and anthropogenic preferential pathways and conduits that can act as contaminant migration pathways to or from the site?								
	ody spatial distribution	(horizontal and	vertical)	been defined?	ΠY	🗌 N	□ NE	🗌 NA
	exposure issues attrib				ΠY	🗌 N	□ NE	🗌 NA
	n of whether free produ cription of the conditio				□ Y	□ N	□ NE	□ NA
Use General Crite	ria e - Conceptual Si	te Model (Free I	Product)	sheets to supp	ort answ	er		
Has free product re	moval been implemer	nted?			ΠY	🗌 N	□ NE	🗌 NA
Location/ Method (Absorbent Materials, Bailing, MW ID Cumulative Skimmer, DPE, Excavation, etc.) Dates Implemented								
Deservate in disease	rebound of free produ	ct subsequent to	product	removal?	ΠY	□ N	🗌 NE	

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA D

General Criteria d:

Has Free Product been Removed to the Maximum Extent Practicable?

Case File Reference Documents:

Attachments:

Case Notes:

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

General Criteria e: Has a Conceptual Site Model that Assesses Mobility of the Release been Developed?	the Nature, Extent, a	and	Y [N					
LTCP Statement: "The Conceptual Site Model (C investigation. The CSM establishes the source ar affected media (including soil, groundwater, and hydrogeology and other physical site characteristic fate, and identifies all confirmed and potential conta water bodies, structures and their inhabitants). The investigative design and data collection. Petroleur hydrogeologic settings. As a result, contaminant f may be impacted by contaminants vary greatly fro each individual release site. All relevant site character supported by data so that the nature, extent and mo conformance with applicable criteria in this policy. CSM are not required to be contained in a single re- to the regulatory agency over a period of time."	nd attributes of the un soil vapor as approp cs that affect contamir aminant receptors (incl he CSM is relied upor m release sites in Cali ate and transport and m location to location. acteristics identified by obility of the release ha The supporting data a	authorized rele priate), descri- nant environm- uding water su- by practition fornia occur in mechanisms Therefore, the the CSM sha ve been estab- and analysis u	ease, o bes lo ental tr upply w ers as n a win by whi e CSM Il be a lished sed to	descril cal ge ranspo vells, s a gu de var ch rec is uni ssesse to dete devel	bes all cology, ort and surface ide for riety of ceptors que to ed and ermine op the				
Has a CSM been prepared that is representative of Document Title	current site conditions Author	? Date] Y	ΠN				
If the CSM is provided in multiple documents, provide additional document titles, authors and dates in the Case File Reference document section on page e-2 Is the CSM comprehensive enough to show compliance with all the LTCP criteria and that Y N Is the CSM comprehensive enough to show compliance with all the LTCP criteria and that final closure review is appropriate? Y N									
General Criteria a The unauthorized release is located within the system b The unauthorized release consists only of petr a The unauthorized release consists only of petr	oleum			Y C					
cThe unauthorized ("primary") release from thedFree product has been removed to the maximum		stopped		Y C					
e A CSM that assesses the nature, extent, and r developed		as been		Y [Y [<u> N</u> N				
f Secondary source has been removed to the extent practicable Y N									
g Soil or groundwater has been tested for MTBE and results reported in accordance Y N with Health and Safely Code section 25296.15									
h Nuisance as defined by Water Code section 13050 does not exist at the site Y N Media-Specific Criteria Media-Specific Criteria N									
Groundwater				ΥIΓ					
Vapor Intrusion to Indoor Air									
Direct Contact and Outdoor Air Exposure									
If the CSM is not comprehensive enough to show compliance with all the LTCP criteria, then									
Has a data gap investigation work plan been prepa	•] N]				
Has a path to closure plan been prepared that is g	juided by the CSM?			/ [] N				

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA E

General Criteria e: Case N	lotes		
Case File Reference Docur	nents:		
Attachments:			
Case Notes:			

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA F

<u>General Criteria f</u> : Has Secondary Source been Removed to	o the Extent Practicable?		Y		
LTCP Statement: "Secondary source" is de immediately beneath the point of release fro source removal (e.g. physical or infrastruct technically or economically infeasible), petro removal to the extent practicable as described effective corrective action which removes or of area mass. It is expected that most seconda Following removal or destruction of the secor not be required by regulatory agencies unless or (2) the groundwater plume does not meet t	m the primary source. Unless tural constraints exist whose pleum-release sites are require d herein. "To the extent practica destroys-in-place the most reac ary mass removal efforts will b indary source, additional remov s (1) necessary to abate a dem	site attril removal ed to un able" mea lily recov e comple al or acti- nonstrate	outes pre or reloc dergo se ans imple erable fra eted in o ve remed d threat	event sec cation wo econdary ementing action of ne year dial action to humar	condary buld be source a cost- source- or less. ns shall
Has corrective action been implemented at th in-place the most readily recoverable fraction		ΠY	ΠN	□ NE	
Soil remediation		□ Y	□ N	□ NE	🗌 NA
Method	Mass/Volume Removed	Da	tes of Im	plementa	ation
If soil remediation is currently being conducte adequately? If soil remediation is no longer being conducte	ed then, has confirmation	 Ү Ү	□ N □ N	□ NE	□ NA
sampling results confirmed that additional cor necessary? Are additional soil remedial actions necessary criteria of the Policy or to abate a demonstrat Groundwater Remediation	y to meet the media-specific	ΓY			
Method	Mass/Volume Removed			plementa	
If groundwater remediation is currently being progressing adequately? If groundwater remediation is no longer being verification monitoring confirmed that addition necessary? Are additional groundwater remedial actions r specific criteria of the Policy or to abate a der	conducted then, has nal corrective actions are not necessary to meet the media-	□ Y □ Y □ Y	□ N □ N □ N		NA
bealth? Use sheet f-2 - Maximum Detected Contamin support your answers		and After	Correct	tive Actio	on to

<u>General Criteria f</u>: Maximum Documented Contaminant Concentrations Before and After Correction Action

	Soil ((mag	Water	(ppb)
Contaminant	Historical Maximum	Current Maximum	Water Historical Maximum	Current Maximun
			1	

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA F

Case File Reference Documents:		
Attachments:		
Autoninents.		
Case Notes:		

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA G

General Criteria g: Has Soil or Groundwater been Tested for MTBE and Results Reported in Accordance with Health and Safety Code Section 25296.15?	∏ Y	□ N		
LTCP Statement: "Health and Safety Code section 25296.15 prohibits closing groundwater, or both, as applicable have been tested for MTBE and the results Regional Water Board. The exception to this requirement is where a regulatory that leaked has only contained diesel or jet fuel. Before closing a UST case pur requirements of section 25296.15, if applicable, shall be satisfied."	s of that t / agency	esting a determir	re known t nes that th	to the
Exemption - Has sufficient data been presented to determine that the UST that leaked has only contained diesel or jet fuel?	□ Y	□ N	□ NE	□ NA
If the site does not qualify for the exemption then				
Has sufficient data been presented to assess whether MTBE is or was present in soil at or in the vicinity of the site?	ΠY	ΠN	□ NE	□ NA
Has sufficient data been presented to assess whether MTBE is or was present in groundwater at or in the vicinity of the site?	ΠY			
Have all results been verified by the appropriate analytical laboratory method?	ΠY	∐ N		
Use General Criteria b pages b-3 and General Criteria e – Conceptual Site answer	e Model	sheets t	o suppor	t
Case File Reference Documents:				
Attachments:				
Case Notes:				

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA H

General Criteria h:									
Does a Nuisance as Defined by Water Code Section 13050 Exist a Site?	Y	□ N							
 LTCP Statement: "Water Code section 13050 defines "nuisance" as anything which meets <u>all</u> of the following requirements: (1) Is injurious to health, <u>or</u> is indecent or offensive to the senses, <u>or</u> an obstruction to the free use of property, so as to interfere with the comfortable enjoyment of life or property. (2) Affects at the same time an entire community or neighborhood, <u>or</u> any considerable number of persons, although the extent of the annoyance or damage inflicted upon individuals may be unequal. (3) Occurs during, <u>or</u> as a result of, the treatment <u>or</u> disposal of wastes. For the purpose of this policy, waste means a petroleum release." 									
Does a nuisance condition currently exist (or potentially could exist) that meets all of the following criteria?	□ Y [] NE	🗆 NA					
Is injurious to health? -OR- Is indecent or offensive to the senses? -OR- Is an obstruction to the free use of property so as to interfere with the comfortable enjoyment of life or property?	□ Y [□ Y [□ Y [] N [] N [] N [] NE [] NE [] NE [□ NA □ NA □ NA					
Affects at the same time an <u>entire community</u> , although the extent of the annoyance or damage inflicted upon individuals may be unequal? - <i>OR</i> - Affects at the same time an <u>entire neighborhood</u> , although the extent of the annoyance or damage inflicted upon individuals may be unequal? - <i>OR</i> - Affects at the same time <u>any considerable number of persons</u> , although the extent of the annoyance or damage inflicted upon individuals may be unequal?	□ Y [□ Y [□ Y [] N [] N [] N [] NE [] NE [] NE [□ NA □ NA □ NA					
Occurs during the treatment of waste? -OR- Occurs during the disposal of waste? -OR- Occurs as a result of the treatment of waste? -OR- Occurs as a result of the disposal of waste? -OR-	□ Y [□ Y [□ Y [□ Y [□ Y [N [N [N [N [] NE [] NE [] NE [] NE [NA NA NA NA					
Has an evaluation of whether site contamination is present in locations that have the potential to pose nuisance conditions during common or reasonably expected site activities been conducted?	□ Y [] NE	□ NA					
Surface soils? Utility corridors? Groundwater? Surface water? Soil gas? Basements or other subsurface structures?	Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □ Y □	N	NE [NE] NE [NE] NE [NA NA NA NA NA NA					
Use the following to support your answer: General Criteria a (site located within a service area of a public water supply system) General Criteria b (identified chemicals of concern and potential chemicals of concern) General Criteria d (free product evaluation) General Criteria e (results of preferential pathway and sensitive receptor survey) Media Specific Criteria for Groundwater Media Specific Criteria for Vapor Intrusion to Indoor Air Media Specific Criteria for Direct Contact and Outdoor Air Exposure									

Key: ■ NE = Identified Data Gap - Needs Further Evaluation

NA = Not Applicable

LOW THREAT CLOSURE POLICY - GENERAL CRITERIA H

<u>General Criteria h</u> : Case Notes		
Case File Reference Documents:		
Attachments:		
Case Notes:		

Does the site qualify for the Soil Only Case exemption? -OR-	Υ						
Does the site satisfy the Media-Specific Criteria for Groundwater?	Y						
LTCP Statement: "This policy describes criteria on which to base a determination th anticipated beneficial uses of groundwater have been mitigated or are de minimis, included and affected groundwater. State Water Board Resolution 92-49, <i>Policies and Procedures for Investigation and C of Discharges Under Water Code Section 13304</i> is a state policy for water quality corrective petroleum UST cases. Resolution 92-49 directs that water affected by an unauthorized background water quality or the best water quality that is reasonable if background wirestored. Any alternative level of water quality less stringent than background must be maximum benefit to the people of the state, not unreasonably affect current and antic affected water, and not result in water quality less than that prescribed in the water quality be met at the time of case closure; it specifies compliance with cleanup goals reasonable time frame. Water quality control plans (Basin Plans) generally establish "background" water quality numbers of the regulatory authority of the Basin Plans but under anticipated water quality control plans but under the regulatory authority of the Basin Plans but under the state.	Cluding ca Cleanup a ntrol and ed release ater qual e consist ipated be uality con requisite and obje	ases that and Abar applies e attain ity cann- ent with eneficial itrol plan level of ctives w estorativ	t have tement to either ot be the use of for the water ithin a				
contained in Resolution 92-49. It is a fundamental tenet of this low-threat closure policy that if the closure criteria described in this policy are satisfied at a petroleum unauthorized release site, attaining background water quality is not feasible, establishing an alternate level of water quality not to exceed that prescribed in the applicable Basin Plan is appropriate, and that water quality objectives will be attained through natural attenuation within a reasonable time, prior to the expected need for use of any affected groundwater.							
If groundwater with a designated beneficial use is affected by an unauthorized release, to satisfy the media- specific criteria for groundwater, the contaminant plume that exceeds water quality objectives must be stable or decreasing in areal extent, and meet all of the additional characteristics of one of the five classes of sites listed below. A plume that is "stable or decreasing" is a contaminant mass that has expanded to its maximum extent: the distance from the release where attenuation exceeds migration."							
"Sites with Releases that Have Not Affected Groundwater - Sites with soil that does not contain sufficient mobile constituents [leachate, vapors, or light non-aqueous-phase liquids (LNAPL)] to cause groundwater to exceed the groundwater criteria in this policy shall be considered low-threat sites for the groundwater medium. Provided the general criteria and criteria for other media are also met, those sites are eligible for case closure. For older releases, the absence of current groundwater impact is often a good indication that residual concentrations present in the soil are not a source for groundwater pollution."							
Has adequate data been collected to demonstrate that soil does not contain sufficient mobile constituents to cause groundwater to exceed the groundwater criteria in this policy?	Y	□ N					
Leachate? Y N NE NA Soil gas? Y N NE NA LNAPL? Y N NE NA							
If the site does not qualify for the soil only exemption, then Does groundwater in the vicinity of the site have beneficial use designations?	ΠY	□ N	□ NE				
Use General Criteria e – Conceptual Site Model sheets to support answer	<u> </u>						

GROUNDWATER PLUME STABILITY								
If the site <u>does not</u> qualify for the soil only exemption, and groundwater has designated beneficial uses, then,								
-								
is the contaminant plume	stable or decreasing in areal extent?	Y						
Technical Justification fo	r Groundwater Media-Specific Criteria: "A plume is a	consider	ad stable	or docre	asing			
Technical Justification for Groundwater Media-Specific Criteria: "A plume is considered stable or decreasing if a contaminant mass has expanded to its maximum extent: the distance from the release where attenuation exceeds migration. There are two common ways to demonstrate plume stability. The first common way is to routinely observe non-detect values for groundwater parameters in down-gradient wells. The second common way is to show stable or decreasing concentration levels in down-gradient wells at the distal end of the plume. It should be noted that concentration levels may exhibit fluctuation due to seasonal variations. These variations may be also attributed to man-made factors, including but not limited to: varying sampling techniques, false positive results, or laboratory inconsistencies."								
become in the future.								
Has the maximum stabilize	ed plume length been defined?]Y [[NE [
Have non-detect values for	r groundwater parameters in down-gradient wells at a been routinely observed?	<u> </u>	<u>]</u> N [] NA			
MW ID's	Dates of GW Monitoring Events Demonstrating Non-I	Detect Va	alues?	· · · · ·				
	concentration levels in down-gradient wells at							
MW ID's	Dates of GW Monitoring Events Demonstrating Stabil	ity?						
Do concentration levels exhibit fluctuations due to seasonal variations? Y N NE NA Do concentration levels exhibit fluctuations due to man- made factors? Y N NE NA								
Varying Sampling Techniques? Y N NE NA False Positive Results? Y N NE NA								
Laboratory Inconsistencies?								
Use Criteria e – Concept	ual Site Model sheets to support answers							

GROUNDWATER CONTAMINANT PLUME CLASSIFICATION CHARACTERISTICS											
f the Contaminant Plume is Stable or Decreasing, then Does the contaminant plume that exceeds water quality objectives meet <u>all of the additional characteristics</u> of at least <u>one of the five</u> (5) LTCP classes listed below?				□ Y	□ N	□ NE					
	Plume Length ¹ (feet)	Free Product Remaining 2 (Yes/No)	Distance of Nearest Water Supply Well from Plume Boundary ³ (feet)	Distance of Nearest Surface Water Body from Plume Boundary ⁴ (feet)	Stable or Decreasing Plume ⁵	Maximum Dissolved Benzene Concentration ⁶ (µg/L)	Maximum Dissolved MTBE Concentration ⁶ (µg/L)	Property Owner Willing to Accept Land Use Restriction	7		
Site											
Does the contaminant plume that exceeds water quality objectives meet <u>all of the characteristics</u> of at least <u>one of the five</u> LTCP classes listed below?							Y	□ N			
1 ^a	< 100	No	>250	>250	Yes	NA	NA	NA	□ Y	🗌 N	□ NE
2 ^b	<250	No	>1,000	>1,000	Yes	<3,000	<1,000	NA	□ Y		□ NE
3 ^c	<250	Yes	>1,000	>1,000	> 5 Years	NA	NA	Yes	ΠY	□ N	□ NE
4 ^d	<1,000	No	>1,000	>1,000	Yes	<1,000	<1,000	NA	Y	□ N	□ NE
5 ^e	A site-specific analysis determines that under current and reasonable anticipated near-term future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable period time frame.						ΓY	□N	□ NE		

Notes:

1 = The length of the plume is the maximum extent from the point of release of any petroleum related constituent in groundwater that exceeds the WQOs. The plume boundary is where the constituent(s) furthest from the point of release concentration level equals the WQOs (Technical Justification for Groundwater Specific Criteria). General Criteria – Conceptual Site Model pages e-____ through e-____ to support plume length determination.

2 = A "Yes" designation signifies free product remains at the site, has been removed to the maximum extent practicable, but does not extend off-site. A "No" designation means free product does not exist onsite or off-site. See General Criteria – Conceptual Site Model pages e-____ through e-____ to support free product status.

(See page gw-4 for a continuation of notes)

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

LTCP Groundwater Contaminant Plume Classification Characteristics

Notes (continued):

- 3 = See General Criteria Conceptual Site Model sheets to support distance to nearest water supply well.
- 4 = See General Criteria Conceptual Site Model sheets to support distance to nearest surface water body.
- 5 = The specified concentrations are maximums, and typically occur in source area monitoring wells. See General Criteria Conceptual Site Model sheets to support length of time plume has been stable or decreasing.
- 6 = The specified concentrations are maximums, and typically occur in source area monitoring wells. See General Criteria Conceptual Site Model sheets to support dissolved benzene and MTBE concentrations.
- 7 = See General Criteria Conceptual Site Model sheets to support Property Owner's willingness to accept Land Use Restrictions.
- a = Class 1: Represents a short, stabilized plume that is indicative of a small or depleted source and/or very high natural attenuation rate. (CA LUFT Manual)
- b = Class 2: Represents a moderate, stabilized plume length (plume boundary is <250 feet from point of release) that approximates the average benzene plume length from cited studies. The maximum concentration of benzene (3,000 µg/L) and MTBE (1,000 µg/L) in groundwater are conservative indicators that free product is not present. These concentrations are approximately 10% and 0.02%, respectively, of the typical effective solubility of benzene and MTBE in unweathered gasoline. (CA LUFT Manual)</p>
- c = Class 3: Represents a moderate, stabilized plume length (plume boundary is <250 feet from point of release) that approximates the average benzene plume length from cited studies. The on-site free product and/or high dissolved concentrations in the plume remaining after secondary source removal to the maximum extent practicable as per the General Criteria in the Policy require that the plume has been stable or decreasing for a minimum of five years of monitoring to validate plume stability/natural attenuation (i.e., to confirm that the rate of natural attenuation exceeds the rate of LNAPL dissolution and dissolved-phase migration). (CA LUFT Manual)
- d = Class 4: Represents a long, stabilized plume length (plume boundary is <1,000 feet from point of release) that approximates the maximum MTBE plume length cited. (CA LUFT Manual)
- e = Class 5: For other low-threat site-specific scenarios not captured in Class 1 through 4, use a fate-and-transport model to evaluate the potential migration and attenuation of the chemicals using site-specific calibration data when available. It is important to use models that consider mass balance whenever possible. (CA LUFT Manual)

NA = Not applicable

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

Groundwater: Case Notes

Case File References (Document File Names):

Technical References:

Case Notes:

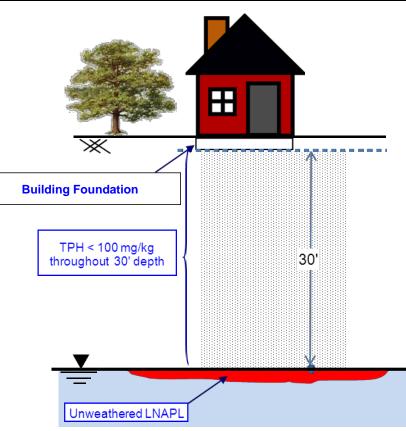
Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

ACEH LTCP DGIT_2013-03-25

LOW THREAT CLOSURE POLICY MEDIA SPECIFIC CRITERIA: PETROLEUM VAPOR INTRUSION TO INDOOR AIR

Does the site qualify for the active commercial fueling facility exem -OR-	ption?	Y							
Does the site meet <u>one of the three</u> petroleum vapor intrusion to inc specific criteria (a, b, or c)?	loor air	Y							
LTCP Statement: "Exposure to petroleum vapors migrating from soil or groundwater to indoor air may pose unacceptable human health risks. This policy describes conditions, including bioattenuation zones, which if met will assure that exposure to petroleum vapors in indoor air will not pose unacceptable health risks. In many petroleum release cases, potential human exposures to vapors are mitigated by bioattenuation processes as vapors migrate toward the ground surface. For the purposes of this section, the term "bioattenuation zone" means an area of soil with conditions that support biodegradation of petroleum hydrocarbon vapors.									
The low-threat vapor-intrusion criteria described below apply to sites where the or potentially impacted adjacent parcels when:	e release	originat	ed and ir	npacted					
(1) existing buildings are occupied or may be reasonably expected to be occupied or may be reasonably expected	upied in t	he future	e, <u>or</u>						
(2) buildings for human occupancy are reasonably expected to be constructed	ed in the f	uture.							
Appendices 1 through 4 (attached) illustrate four potential exposure scenarios criteria associated with each scenario. Petroleum release sites shall satis petroleum vapor intrusion to indoor air and be considered low-threat for pathway if:	fy the m	edia-sp	ecific crit	teria for					
 a. Site-specific conditions at the release site satisfy all of the characteri through 3 as applicable, or all of the characteristics and criteria of scenario 				narios 1					
b. A site-specific risk assessment for the vapor intrusion pathway is conducted and demonstrates that human health is protected to the satisfaction of the regulatory agency; or									
c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, the regulatory agency determines that petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health.									
Exception: Exposures to petroleum vapors associated with historical fuel system releases are comparatively insignificant relative to exposures from small surface spills and fugitive vapor releases that typically occur at active fueling facilities. Therefore, satisfaction of the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can be reasonably believed to pose an unacceptable health risk."									
Does the site qualify for an <u>exemption</u> from the Petroleum Vapor Intrusion to Indoor Air criteria?	Y	□ N							
Is the site is an active commercial petroleum fueling facility?	ΠY	□ N	🗌 NE	🗌 NA					
Are release characteristics reasonably believed to pose an unacceptable health risk to facility users or nearby facilities?	ΠY	□ N	🗌 NE	🗌 NA					
If the site does not qualify for an exemption, then									
 a. Do site-specific conditions at the release site satisfy all of the characteristics and criteria of scenarios 1 through 3 as applicable, <u>or</u> all of the characteristics and criteria of scenario 4? 	ΠY	L N	□ NE	□ NA					
(Use page vi-2 through vi-10 to support answer)									
 b. Has a site-specific risk assessment for the vapor intrusion pathway been conducted that demonstrates that human health is protected? -OR- 	ΠY								
c. As a result of controlling exposure through the use of mitigation measures <u>or</u> through the use of institutional or engineering controls, has the regulatory agency determined that petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health?	ΓY	□ N	□ NE	□ NA					
Use General Criteria e - Conceptual Site Model pages to support answer									

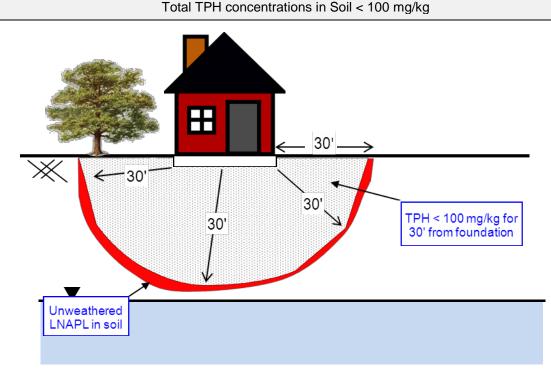
SCENARIO 1 - UNWEATHERED LNAPL IN GROUND	WATER				
Do site specific conditions at the site satisfy all the characteristics of Scenario 1?					
Scenario 1 Existing Building or Potential Future Constructior	1				
LNAPL Characteristics: Unweathered – petroleum product that has not been subjected to significant volatilizati has not lost a significant portion of its volatile or soluble constituents (e.g., compara					
Bioattenuation Zone Required Characteristics: Minimum 30 foot vertical separation distance between the bottom of building foundati Total TPH concentrations in soil < 100 mg/kg	ons and I	LNAPL ii	n groundv	vater,	



Is the LNAPL unweathered?	ΠY	N	🗌 NE	🗌 NA
Does the site have a continuous bioattenuation zone that provides a separation of <u>at</u> <u>least 30 feet vertically</u> between the LNAPL in groundwater and the foundation of existing buildings?; - <u>and</u> -	Υ	N	🗌 NE	🗌 NA
Does the site have a continuous bioattenuation zone that provides a separation of <u>at</u> <u>least 30 feet vertically</u> between the LNAPL in groundwater and the foundation of <u>potential buildings?</u> ; - <u>and</u> -	Υ	□ N	🗌 NE	🗌 NA
Are total TPH concentrations in soil less than 100 mg/kg throughout the entire vertical extent of the 30 foot bioattenuation zone?	Υ	Ν	□ NE	🗌 NA

Use Criteria e – Conceptual Site Model sheets to support answers

SCENARIO 2 - UNWEATHERED LNAPL IN SOI	L			
Do site specific conditions at the site satisfy all the characteristics of Scenario 2?	□ Y	N		
Scenario 2 Existing Building or Potential Future Constructior	า			
LNAPL Characteristics: Unweathered – petroleum product that has not been subjected to significant volatilizati has not lost a significant portion of its volatile or soluble constituents (e.g., compara				
Bioattenuation Zone Required Characteristics: Minimum 30 foot vertical separation distance between the bottom of building fou	ndations	and LNA	PL in soi	I,

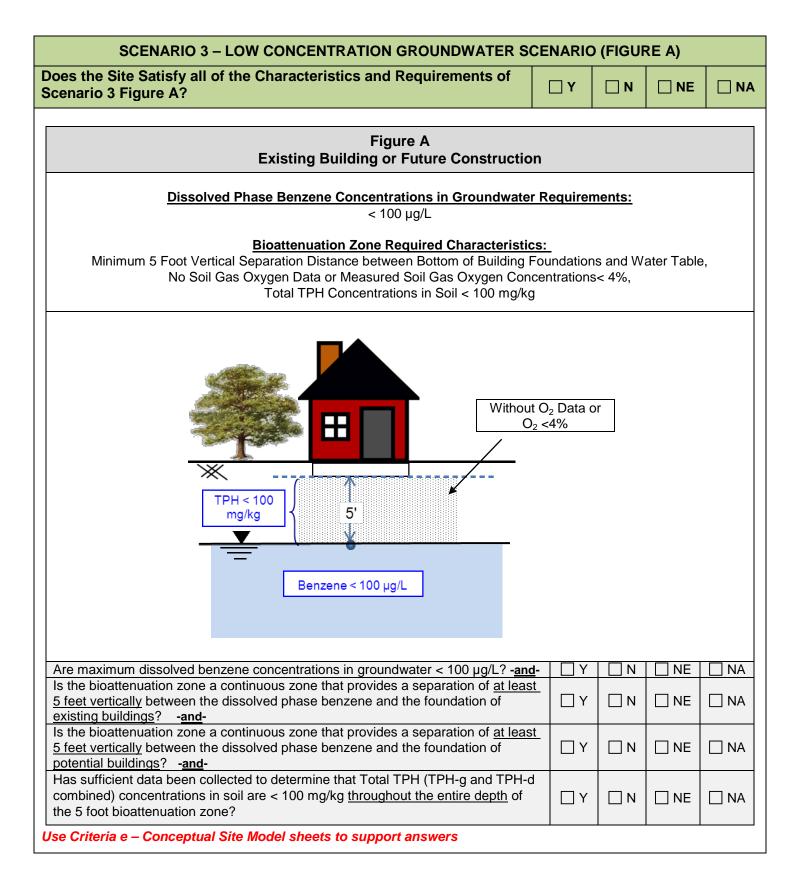


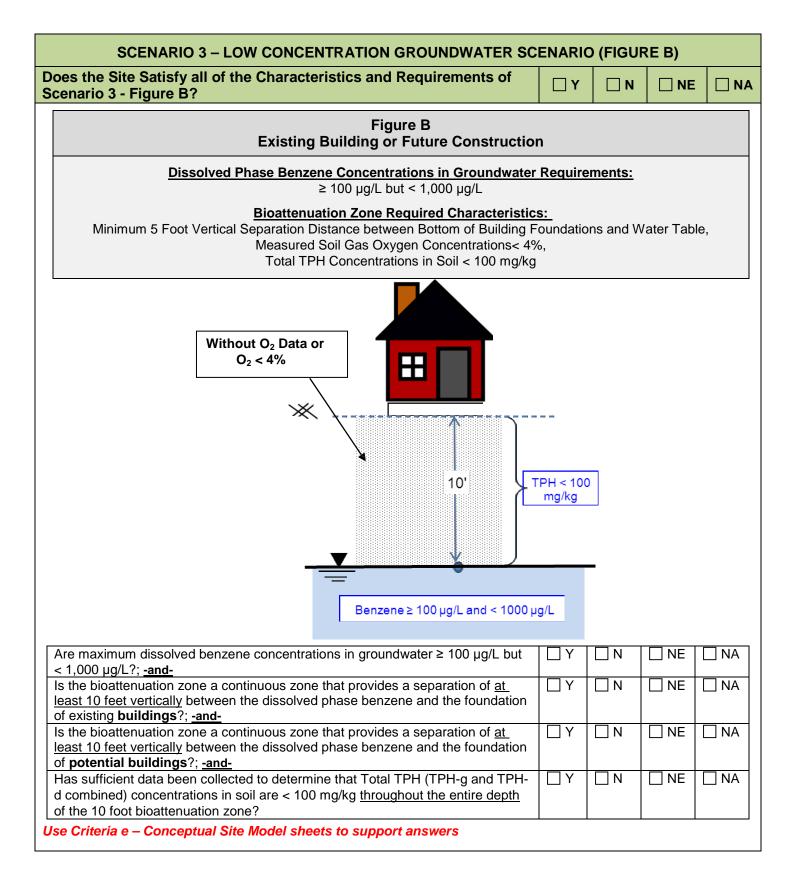
Is the LNAPL unweathered?	ΠY	N	□ NE	🗌 NA
Does the site have a continuous bioattenuation zone that provides a separation of <u>at</u> <u>least 30 feet both laterally and vertically</u> between the LNAPL in soil and the foundation of existing buildings?; - <u>and</u> -	Υ	□ N	🗌 NE	🗌 NA
Does the site have a continuous bioattenuation zone that provides a separation of <u>at</u> <u>least 30 feet both laterally and vertically</u> between the LNAPL in soil and the foundation of <u>potential buildings?</u> ; - <u>and</u> -	Υ	N	□ NE	□ NA
Are total TPH concentrations in soil less than 100 mg/kg throughout the entire lateral and vertical extent of the 30 foot bioattenuation zone?	Υ	□ N	□ NE	🗌 NA

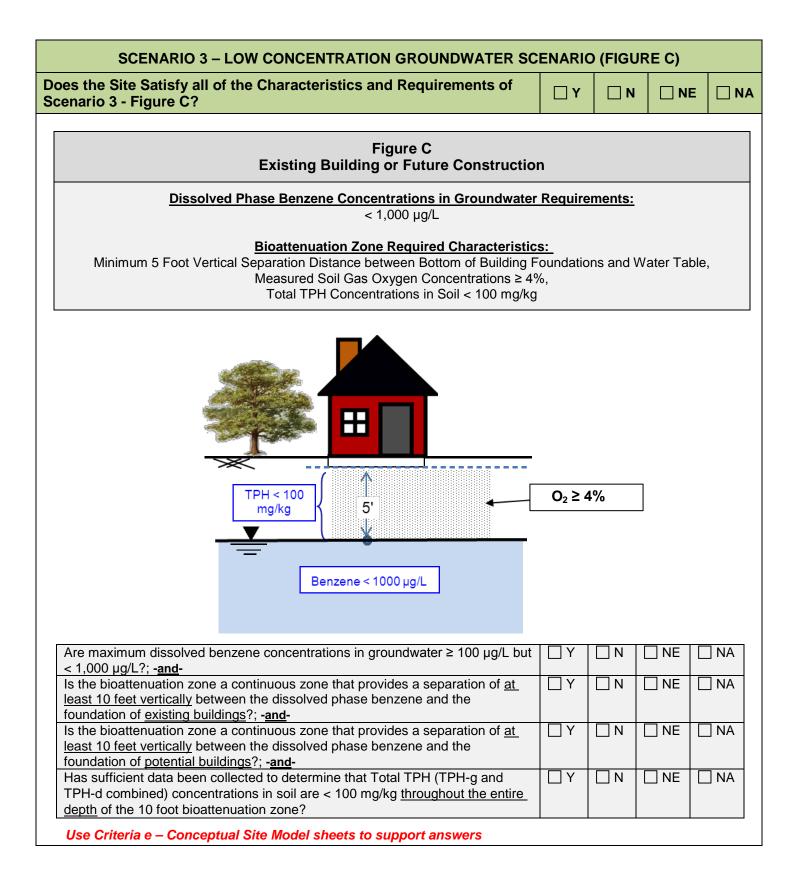
Use Criteria e – Conceptual Site Model sheets to support answers

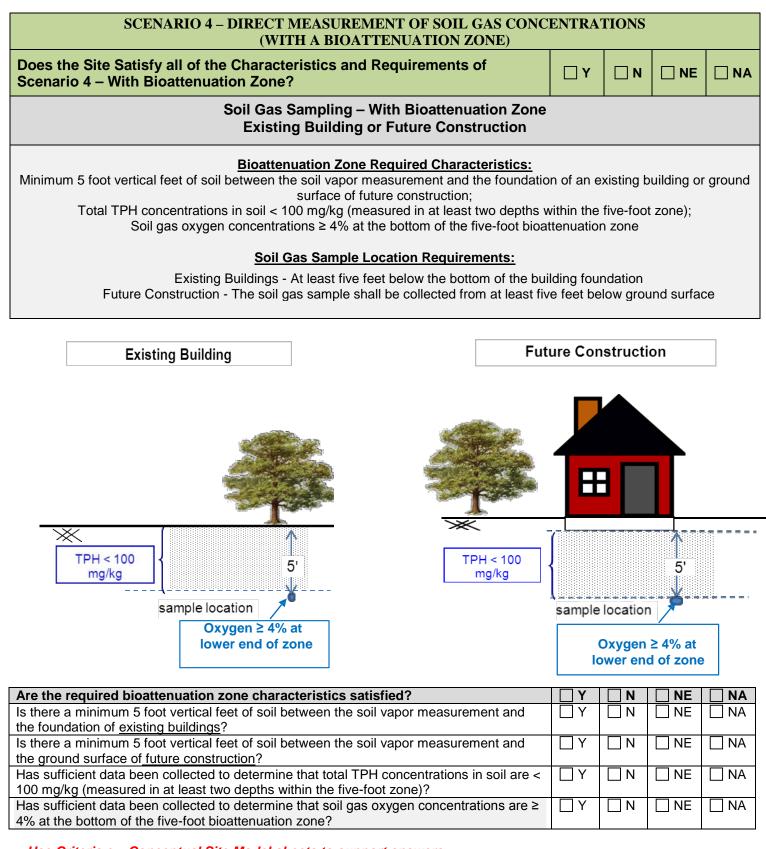
Key: ■ NE = Identified Data Gap - Needs Further Evaluation

NA = Not Applicable









Use Criteria e – Conceptual Site Model sheets to support answers

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■

NA = Not Applicable

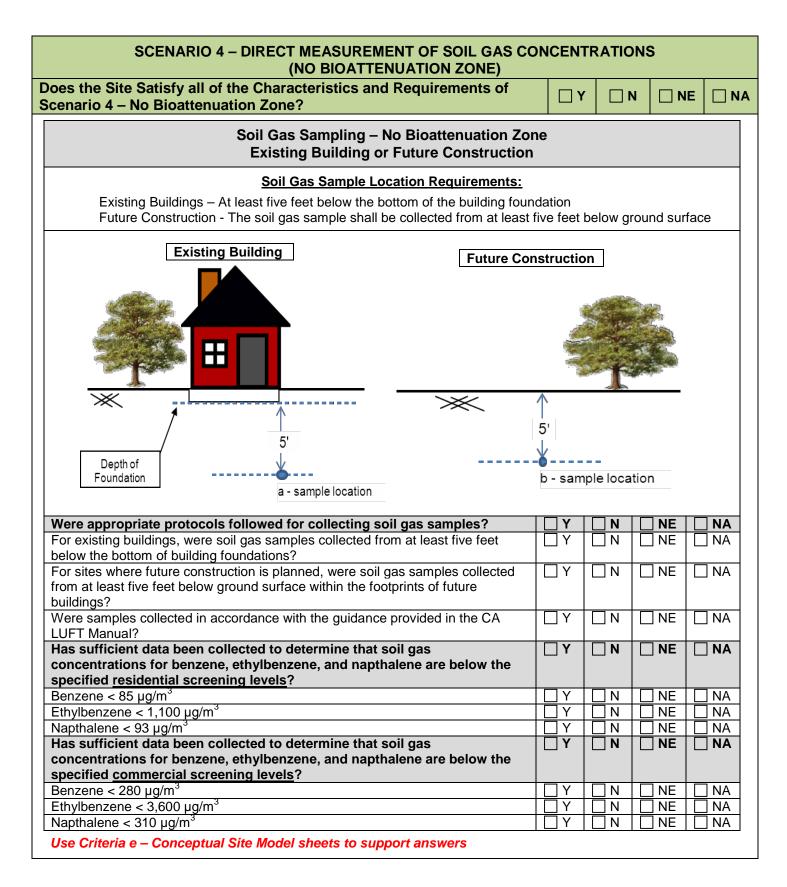
SCENARIO 4 – DIRECT MEASUREMENT OF SOIL GAS CONCENTRATIONS (WITH A BIOATTENUATION ZONE)

If the required bioattenuation zone characteristics have been met then,

Have soil gas samples been collected in accordance with required protocols?	Y	N		
For existing buildings, were soil gas samples collected from at least five feet below the	ΠY	Z	□ NE	🗌 NA
bottom of building foundations?				
For sites where future construction is planned, were soil gas samples collected from	□ Y	□ N	🗌 NE	🗌 NA
at least five feet below ground surface within the footprints of future buildings?				
Were samples collected in accordance with the guidance provided in the CA LUFT	🗌 Y	□ N	🗌 NE	🗌 NA
Manual?				
Has sufficient data been collected to determine that soil gas concentrations for	🗌 Y	N		
benzene, ethylbenzene, and napthalene are below the specified <u>residential</u>				
screening levels?				
Benzene < 85,000 μg/m ³	ΓY	N	🗌 NE	🗌 NA
Ethylbenzene < 1,100,000 μg/m ³	ΠY	□ N	🗌 NE	🗌 NA
Napthalene < 93,000 μg/m ³	ΠY	□ N	🗌 NE	🗌 NA
Has sufficient data been collected to determine that soil gas concentrations for	□ Y	Z		
benzene, ethylbenzene, and napthalene are below the specified <u>commercial</u>				
screening levels?				
Benzene < 280,000 μg/m ³	Υ	N	🗌 NE	🗌 NA
Ethylbenzene < 3,600,000 μg/m ³	Υ	N	🗌 NE	🗌 NA
Napthalene < 310,000 μg/m ³	Υ	N	🗌 NE	🗌 NA

Use Criteria e – Conceptual Site Model sheets to support answers

If the required bioattenuation zone characteristics have not been satisfied then use Scenario 4 – No Bioattenuation Zone (pages vi-9 and vi-10)



SCENARIO 4 – DIRECT MEASUREMENT OF SOIL GAS CONCENTRATIONS (NO BIOATTENUATION ZONE)

For the no bioattenuation zone scenario, the screening criteria provided in the table on the preceding page are the same as the California Human Health Screening Levels (CHSSLs) with engineered fill below sub-slab.

If building crawl space air samples were collected instead of soil gas samples to evaluate vapor intrusion into buildings, then

Were appropriate protocols followed for collecting the crawl space air samples?	Y			
			— • • —	
Were samples collected in accordance with the guidance provided in <i>the CA</i>	LΥ		🗌 NE	🗌 NA
LUFT Manual and referenced documents including the DTSC's Guidance for the				
Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air?				
Has sufficient data been collected to determine that crawl space air	Y	N		
concentrations for benzene, ethylbenzene, and napthalene are below the				
appropriate residential screening levels (i.e., CHHSLs for Indoor Air)?				
Benzene < 0.084 µg/m ³	□ Y	ΠN	🗌 NE	🗌 NA
Ethylbenzene – No screening number currently available	□ Y	N	🗌 NE	🗌 NA
Napthalene < 0.072 μg/m ³	□ Y	□ N	🗌 NE	🗌 NA
Has sufficient data been collected to determine that crawl space air		N		
concentrations for benzene, ethylbenzene, and napthalene are below the				
appropriate commercial screening levels (i.e., CHHSLs for Indoor Air)?				
Benzene < 0.141 μg/m ³	Υ	Ν	🗌 NE	🗌 NA
Ethylbenzene – No screening number currently available	□ Y	N	🗌 NE	🗌 NA
Napthalene < 0.120 μg/m ³	□ Y	N	🗌 NE	🗌 NA

Use Criteria e – Conceptual Site Model sheets to support answers

Key: ■ NE = Identified Data Gap - Needs Further Evaluation

Case	Notes
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Case File Document References:

Technical References:

Case Notes:

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

Case Notes

Case Notes (continued):

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

LOW THREAT CLOSURE POLICY MEDIA SPECIFIC CRITERIA: DIRECT CONTACT AND OUTDOOR AIR EXPOSURE

Does the site qualify for an <u>exemption</u> from the media-specific criteria for Direct Contact and Outdoor Air Exposure? -OR-	☐ Yes	□ No								
Does the site meet the media-specific criteria for Direct Contact and Outdoor Air Exposure?	☐ Yes	🗌 No								
LTCP Statement: "This policy describes conditions where direct contact with contaminated soil or inhalation of contaminants volatized to outdoor air poses a low threat to human health. Release sites where human exposure may occur satisfy the media-specific criteria for direct contact and outdoor air exposure and shall be considered low-threat if they meet <u>any</u> of the following:										
a. Maximum concentrations of petroleum constituents in soil are less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs). The concentration limits for 0 to 5 feet bgs protect from ingestion of soil, dermal contact with soil, and inhalation of volatile soil emissions and inhalation of particulate emissions. The 5 to 10 feet bgs concentration limits protect from inhalation of volatile soil emissions. Both the 0 to 5 feet bgs concentration limits and the 5 to 10 feet bgs concentration limits for the appropriate site classification (Residential or Commercial/Industrial) shall be satisfied. In addition, if exposure to construction workers or utility trench workers is reasonably anticipated, the concentration limits for Utility Worker shall also be satisfied; or										
 b. Maximum concentration of petroleum constituents in soil are less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health; or 										
c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, the regulatory agency determines that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health."										
Has adequate data been collected to demonstrate that the upper 10 feet of soil is free of petroleum contamination and therefore qualifies for the exemption?	Y									
If the site does not qualify for the exemption, then does the site satisfy the media-specific criteria (a, b, <u>or</u> c) for direct contact and outdoor air exposure?	Υ		E 🗌 NA							
 a. Are maximum concentrations of petroleum constituents in soil less than or equal to those listed in Table 1 for the specified depth bgs? Use page dc-2 to support answer 			□ NA							
 b. Are the maximum concentrations of petroleum constituents in soil less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health? 			□ NA							
c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health?	□ Y [□ NA							
Use General Criteria e – Conceptual Site Model sheets to support you	r answers		-							

LOW THREAT CLOSURE POLICY MEDIA SPECIFIC CRITERIA: DIRECT CONTACT AND OUTDOOR AIR EXPOSURE

Th		ncentrations of P Significant Risk o			alth	
	Utility Worker					
0 to 5 ft bgs 5 to 10 ft bgs 0 to 5 ft bgs 5 to 10 ft					0 to 10 ft bgs	
Chemical	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
Benzene	1.9	2.8	8.2	12	14	
Max Soil Conc ¹						
Ethylbenzene	21	32	89	134	314	
Max Soil Conc ¹						
Napthalene	9.7	9.7	45	45	219	
Max Soil Conc ¹						
	0.063	NIA	0.00	NA	4.5	
	0.005	NA	0.68	NA	4.5	
Max Soil Conc ¹ Notes:						
Max Soil Conc ¹ <u>Notes:</u> 1. The <u>maximum c</u> (Technical Justif 2. Based on the se Sampling and ar Are all the concer	oncentrations of pe ication for Soil Scre even carcinogenic pe nalysis for PAHs is o ntration limits for	troleum constituents ening Levels for Dire oly-aromatic hydroca only necessary wher	<u>in soil</u> should be c act Contact and Ou irbons (PAHs) as t e soil is affected by	ompared to those li tdoor Air Exposure penzo(a)pyrene toxic y either waste oil or	sted in Table 1 Pathways, SWRCB) city equivalent [BaPe	
Max Soil Conc ¹ <u>Notes:</u> 1. The <u>maximum c</u> (Technical Justif 2. Based on the se Sampling and ar Are all the concernic classification satistication satisticatione	oncentrations of pe ication for Soil Scre even carcinogenic p nalysis for PAHs is o ntration limits for sfied?	troleum constituents ening Levels for Dire oly-aromatic hydroca only necessary wher	<u>in soil</u> should be c act Contact and Ou irbons (PAHs) as t e soil is affected by	ompared to those li itdoor Air Exposure penzo(a)pyrene toxic y either waste oil or	sted in Table 1 Pathways, SWRCB) city equivalent [BaPe Bunker C oil.	
Max Soil Conc ¹ <u>Notes:</u> 1. The <u>maximum c</u> (Technical Justif 2. Based on the se Sampling and ar Are all the concent classification satis Residential: 0 to 5 f	oncentrations of pe ication for Soil Scre even carcinogenic pe nalysis for PAHs is o htration limits for sfied? feet bgs	troleum constituents ening Levels for Dire oly-aromatic hydroca only necessary wher	<u>in soil</u> should be c act Contact and Ou irbons (PAHs) as t e soil is affected by	ompared to those lia atdoor Air Exposure penzo(a)pyrene toxic y either waste oil or	sted in Table 1 Pathways, SWRCB) city equivalent [BaPe Bunker C oil.	
Max Soil Conc ¹ <u>Notes:</u> 1. The <u>maximum c</u> (Technical Justif 2. Based on the se Sampling and ar Are all the concer classification satis Residential: 0 to 5 t Residential: 5 to 10	oncentrations of pe ication for Soil Scre even carcinogenic p nalysis for PAHs is o ntration limits for sfied? feet bgs o feet bgs	troleum constituents ening Levels for Dire oly-aromatic hydroca only necessary wher all the appropria	<u>in soil</u> should be c act Contact and Ou irbons (PAHs) as t e soil is affected by	ompared to those lia atdoor Air Exposure penzo(a)pyrene toxic y either waste oil or	sted in Table 1 Pathways, SWRCB) city equivalent [BaPe Bunker C oil.	
Max Soil Conc ¹ <u>Notes:</u> 1. The <u>maximum c</u> (Technical Justif 2. Based on the se	oncentrations of pe ication for Soil Scre even carcinogenic p nalysis for PAHs is o ntration limits for sfied? feet bgs feet bgs i feet bgs i feet bgs	troleum constituents ening Levels for Dire oly-aromatic hydroca only necessary wher all the appropria	<u>in soil</u> should be c act Contact and Ou irbons (PAHs) as t e soil is affected by	ompared to those list itdoor Air Exposure penzo(a)pyrene toxic y either waste oil or Y U Y U Y U Y U	sted in Table 1 Pathways, SWRCB) city equivalent [BaPe Bunker C oil.	

for Direct Contact and Outdoor Air Exposure Pathways" been met?				
Is the area of impacted soil where a particular exposure occurs \leq 82 feet by 82 feet?	ΠY	□ N	□ NE	□ NA
Is the receptor located at the downgradient edge for inhalation exposure?				
Is the receptor located at the downgradient edge for initialation exposure?				
Is the wind speed < 2.25 meters per second (7.38 feet per second) on	□ Y	🗌 N	🗌 NE	🗌 NA
average?				
Are there different exposure scenarios than residential,	Υ	□ N	🗌 NE	🗌 NA
commercial/industrial, utility worker) at the site?				

LOW THREAT CLOSURE POLICY MEDIA SPECIFIC CRITERIA: DIRECT CONTACT AND OUTDOOR AIR EXPOSURE

Direct Contact and Outdoor Air Exposure: Case Notes

Case File Reference Documents:

Technical References:

Case Notes:

Key: ■ NE = Identified Data Gap - Needs Further Evaluation ■ NA = Not Applicable

CONCEPTUAL SITE MODEL AND DATA GAP IDENTIFICATION CHECKLIST

Well Survey				
Are there existing water supply wells or other sources of water in the vicinity of the site?	ΓY			
Has a recent well survey been conducted to identify all wells within 2,000 feet of the site?	ΠY		□ NE	□ NA
Name, author, and date of survey document:				
Have Department of Water Resources records been reviewed?	ΠΥ			
Have Zone 7 Water Agency records been reviewed?	ΠY			
Have Alameda County Public Works records been reviewed?	ΠY			
Has a background study of the historical land uses of the site and	ΠY			
properties in the vicinity of the site been conducted to determine the existence of unrecorded/unknown (abandoned) wells?				
Has sufficient data been provided on all wells located within 2,000 feet of the site to identify sensitive receptors and determine potential contaminant migration pathways to and from the site?	□ Y	N		
Has a figure (with rose diagram) identifying each well location been presented?	ΠY	□ N	□ NE	🗆 NA
Have DWR well logs (marked as confidential) been provided?	ПΥ	ΠΝ		ΠNA
Has a table with details of the well search been provided?	ΠY			
Identification number (ID) corresponding to the well location on a	ΠY			
figure?				
State Well ID, Well Owner ID?	□ Y	□ N	🗌 NE	🗆 NA
Well location address?	ΠY	□ N	🗌 NE	🗌 NA
Distance of well from the site?	ΠY	□ N	🗌 NE	🗌 NA
Direction of well from the site (downgradient, upgradient, crossgradient)?	ΠY	□ N	□ NE	□ NA
Type of well (monitoring, remediation, irrigation, water supply, industrial, livestock, dewatering, cathodic protection)?	Υ	□ N	□ NE	□ NA
Well status (active, inactive, decommissioned, unrecorded, and/or abandoned)?	ΠY	□ N	□ NE	□ NA
Well installation date?	□ Y	□ N	🗌 NE	🗌 NA
Well decommissioned date?	□ Y	□ N	🗌 NE	🗌 NA
Total Well depth (feet bgs)?	<u> </u>	□ N	□ NE	🗌 NA
Well screen interval (feet bgs)?	□ Y	□ N	□ NE	🗌 NA
Well seal interval (feet bgs)?	<u> </u>		□ NE	🗌 NA
Well diameter (inches)?	ΠY			
Are these supply wells or other sources of water used by property owners/tenants in the vicinity of the site?	Y			
Has a neighborhood backyard domestic water/irrigation well assessment been conducted?	ΠY	□ N	□ NE	□ NA
Have wells been impacted by the release site?	<u> </u>	□ N	🗌 NE	🗌 NA
Have the wells been sampled for chemicals of concern associated with the release site and analytical results been provided?	ΠY	□ N	□ NE	□ NA
Have impacted wells been decommissioned and well destruction records provided?	ΠY	□ N	□ NE	□ NA

LOW THREAT CLOSURE POLICY – CONCEPTUAL SITE MODEL

Well ID	Location (Onsite/Offsite, Downgradient, Upgradient or Cross Gradient)	Highest Measured Depth to Water		Lowest Measured Depth to Water		Screen	Total	Submorgod	Dry	Status (Active,
		Date	Feet bgs	Date	Feet bgs		Depth	Submerged (% of events)	(% of Events)	Abandon ed, Lost)

TOWNSHIP	RANGE	SECTION	WELL DESIGNATION	DIRECTION	DISTANCE (FEET)	ADDRESS	TOTAL (feet)	INDICATED USE	DRILL DATE
02 SOUTH	03 WEST	7							
02 SOUTH	03 WEST	7	M1	SOUTHEAST	4,600	3229 FERNSIDE BLVD	71	INDUSTRIAL	4/77
02 SOUTH	03 WEST	7	M2	SOUTHEAST	4,600	3229 FERNSIDE BLVD	80	INDUSTRIAL	4/77
02 SOUTH	03 WEST	7	P2	SOUTHEAST	1,100	2538 LINCOLN AVENUE	17	IRRIGATION	8/78
02 SOUTH	03 WEST	7	Q1	SOUTHEAST	2,100	1819 VERSAILLES AVENUE	22	IRRIGATION	10/77
02 SOUTH	03 WEST	7	Q1	SOUTHEAST	2,300	FERNSIDE BLVD AND VERSAILLES AVE	76	CATHODIC PROTECTION	11/76
02 SOUTH	03 WEST	7	Q8	SOUTHEAST	2,100	1708 VERSAILLES AVENUE	60	UNKNOWN	7/88
02 SOUTH	04 WEST	12							
02 SOUTH	04 WEST	12	D2	NORTHWEST	7,200	1521 BUENA VISTA	200	INDUSTRIAL	6/89
02 SOUTH	04 WEST	12	J1	NORTHWEST	2,000	2139 PACIFIC AVENUE	28.5	IRRIGATION	7/74
02 SOUTH	04 WEST	12	L1	NORTHWEST	4,400	1810 CENTRAL	67	IRRIGATION	7/77
02 SOUTH	04 WEST	12	M1	NORTHWEST	6,000	1401 F COTTAGE STREET	70	IRRIGATION	6/77
02 SOUTH	04 WEST	12	N1	SOUTHWEST	6,300	1622 DAYTON AVENUE	60	IRRIGATION	4/77
02 SOUTH	04 WEST	12	P1	SOUTHWEST	5,400	1016 GRAND STREET	60	IRRIGATION	2/77
02 SOUTH	04 WEST	12	P2	SOUTHWEST	5,400	1012 GRAND STREET	19	IRRIGATION	2/77
02 SOUTH	04 WEST	12	P3	NORTHWEST	3,700	1538 LAFAYETTE STREET	23	IRRIGATION	6/77
02 SOUTH	04 WEST	12	P4	SOUTHWEST	4,800	1820 SAN ANTONIO AVENUE	19	IRRIGATION	8/77
02 SOUTH	04 WEST	12	P6	SOUTHWEST	5,500	1000 GRAND STREET	70	IRRIGATION	9/77
02 SOUTH	04 WEST	12	Q2	SOUTHWEST	3,400	2037 ALAMEDA AVENUE	20	IRRIGATION	2/77
02 SOUTH	04 WEST	12	Q3	SOUTHWEST	3,700	2016 ALAMEDA AVENUE	50	IRRIGATION	7/77
02 SOUTH	04 WEST	12	Q4	SOUTHWEST	3,200	1215 WILLOW STREET	21.5	IRRIGATION	3/77
02 SOUTH	04 WEST	12	R2	SOUTHWEST	2,800	2121 ALAMEDA AVENUE	20	IRRIGATION	2/77
02 SOUTH	04 WEST	12	R3	SOUTHWEST	3,000	2120 ALAMEDA AVENUE	20	IRRIGATION	2/77
02 SOUTH	04 WEST	12	R4	SOUTHWEST	3,800	2060 SAN ANTONIO AVENUE	30	IRRIGATION	5/77
02 SOUTH	04 WEST	13							
N	O RECORDS								
02 SOUTH	04 WEST	18							
02 SOUTH	03 WEST	18	B1	SOUTHEAST	2,500	2928 NORTHWOOD DRIVE	55	IRRIGATION	5/77
02 SOUTH	03 WEST	18	B3	SOUTHEAST	2,800	2936 GIBBONS DRIVE	40	IRRIGATION	8/77
02 SOUTH	03 WEST	18	D1	SOUTHWEST	2,200	2518 CHESTER STREET	20	IRRIGATION	5/77
02 SOUTH	03 WEST	18	F1	SOUTHEAST	2,715	2806 VAN BUREN STREET	20		5/77
02 SOUTH	03 WEST	18	J1	SOUTHEAST	6,000	1522 EASTSHORE DRIVE	17	IRRIGATION	5/77
02 SOUTH	03 WEST	18	M2	SOUTHWEST	4,000	1101 COLLEGE AVENUE	40	IRRIGATION	6/88
02 SOUTH	03 WEST	18	N3	SOUTHWEST	5,000	2812 OTIS DRIVE	40	IRRIGATION	10/77
02 SOUTH	03 WEST	18	P1	SOUTHEAST	5,200	1033 POST STREET	50	IRRIGATION	

DWR WELL SEARCH TABLE AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

NOTES:

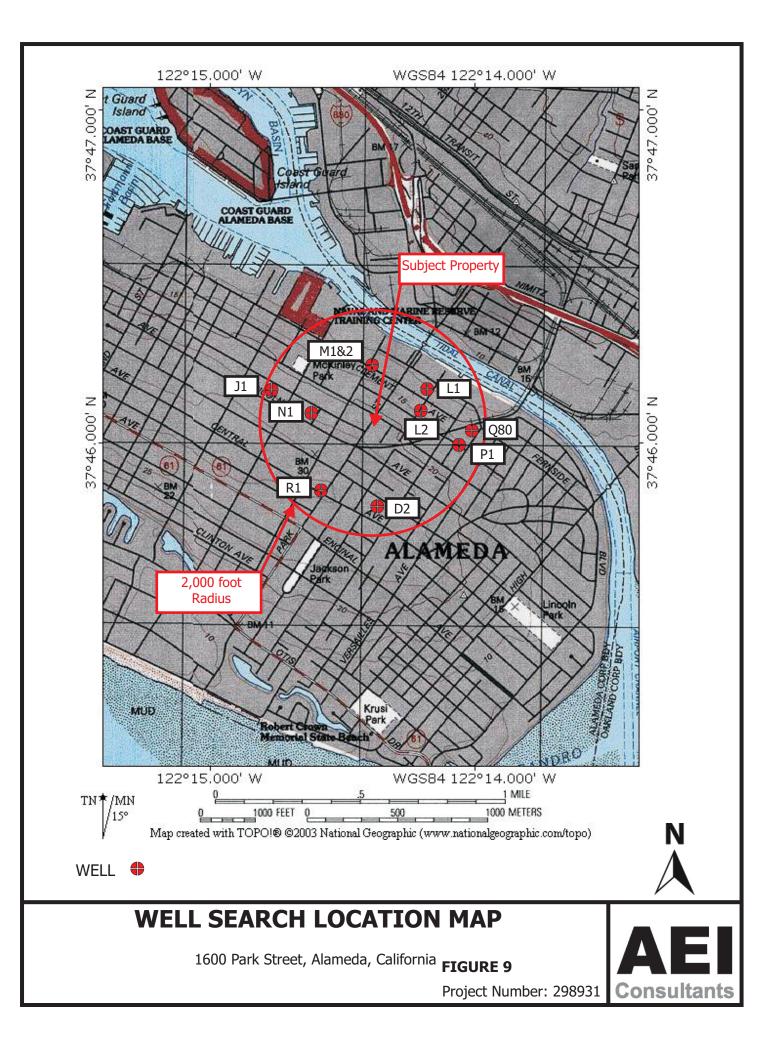
- Department of Water Resources (DWR) records provided on 1/30/2012.

- Wells associated with groundwater monitoring or remediation were excluded.

- Wells which were unidentifiable were excluded.

Well Designation	Township / Range	Section, Parcel and Number	Direction	Distance (feet)	Address	Total Depth (feet)	Reported Well Use	Drill Date
L1	2S/3W	7L1	Northeast	1,350	1915 EVERETT ST	90	Abandoned	Unknown
P1	2S/3W	7P1	East	1,750	2623 EAGLE AVE	120	Cathodic Protection	6/76
Q80	2S/3W	7Q80	East	1,900	1823 PEARL ST	11	Unknown	10/96
D2	2S/3W	18D2	South	1,400	EVERETT & ALAMEDA	120	Cathodic Protection	7/76
R1	2S/4W	12R1	Southwest	1,400	CENTRAL & OAK ST	325	Domestic	Unknown
M1	2S/3W	7M1	North	1,200	2307 CLEMENT AVE	72	Industrial	4/77
M2	2S/3W	7M2	North	1,200	2307 CLEMENT AVE	82	Industrial	4/77
L2	2S/3W	7L2	East	1,100	1819 EVERETT ST	Unknown	Irrigation	/06
N1	2S/3W	7N1	West	1,000	2235 LINCOLN AVE	206	Irrigation	/16
J 1	2S/4W	12J1	West	1,950	2138 PACIFIC AVE	29	Irrigation	8/77

ACDPW Well Search Table AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California



SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Geology & Hydrogeology	Regional	The site is located on Alameda Island. The near surface sediments of the area are mapped as Holocene and Pleistocene Merritt Sands (Qms) deposits (Helley, et al). Depth to bedrock is estimated at 300 to 800 feet below land surface (Norfleet Consultants, 1998). According to information obtained from the U.S Geological Survey (USGS), the site is located at between 20 and 25 feet above mean sea level (amsl) with the local topography sloping gently to the northeast.	Figure 1	None	n/a
	Site	Geology: Based on the logs of soil borings drilled at the site by AEI, sediments across the site are fairly consistent; consisting primarily of poorly graded fine to medium sand with varying clay and silt content to a depth of at least 15 feet bgs, the maximum depth explored. Logs completed during the July 2011 site investigation were consistent with observations observed during extensive drilling work to the north (Parcel B). Hydrology : During the drilling conducted by AEI in 2011-12, groundwater was first observed in the temporary direct push borings at depths of approximately 9 to 11 feet bgs and stabilized at between approximately 7.5 to 8.5 feet bgs. The remaining hydrogeology information is based on findings at Parcel B. The depth to water in the groundwater monitoring wells has generally ranged from approximately 7.5 to 9.5 feet bgs since the wells were installed. Based on the groundwater monitoring conducted at the site, groundwater flows fairly consistently in a northwesterly direction at an approximate hydraulic gradient of 1x10 ⁻² to 2x10 ⁻² ft/ft. and exists as an unconfined aquifer. Based upon observations made during excavations at the former UST-hold and hydraulic lifts, transitivity (T) and hydraulic conductivity (K) appear to be low. Excavations up to 15 feet bgs which were left open for several hours did not produce appreciable volumes water. Additional evidence for low T and K values is the small size of the hydrocarbon plume at Parcel B (adjacent north) which has reached an apparent length of approximately 160 feet from the source since the conservative release date of 1986 (26 years).	August 16, 2011 Phase II Subsurface Investigation Report. February 3, 2012 Corrective Action Plan, December 7, 2012 Conceptual Site Model Update - November 2012.		n/a
Surface Water Bodies		The nearest surface water body is the tidal canal located approximately 1500 to 2000 feet to the northeast.	Figure 1	None	n/a
Nearby Wells		In January 2012, a 2,000-foot radius well search was requested and received from the Alameda County Department of Public Works (ACDPW) and the Department of Water Resources (DWR). The results of the well search were reviewed and wells which appeared to be associated with monitoring or remediation at other sites or soil borings were excluded from the review. According to the results of the DWR well search, two (2) wells are located within 2,000 feet of the site. One well was located approximately 1,100 feet to the southeast (upgradient) and one well was located approximately 2,000 feet to the northwest (downgradient). Both wells were reportedly used for irrigation and installed to a depth of less than 30 feet bgs. Based on the 2008 groundwater sampling from the soil borings and cumulative groundwater monitoring data, it appears that the length of the plume at the site is no more than approximately 160 feet in length. None of the wells are expected to be impacted by the hydrocarbons at the site. The nearest well was located approximately 1,000 feet to the well search, ten (10) wells are located within 2,000 feet of the site. The nearest well was located approximately 1,000 feet to the west (cross-gradient). Each of the remaining wells were located at a distance further than 1,000 feet and none of the wells were located in the immediate downgradient direction (nowrthwest). None of the wells noted in this well search are located in the immediate downgradient direction (nowrthwest). None of the wells noted in this well search are located by the hydrocarbons at the site.	February 3, 2012 Corrective Action Plan: Section 3.6 March 30, 2012 Subsurface Investigation and Well Installation Report: Section 9.0.	None	n/a

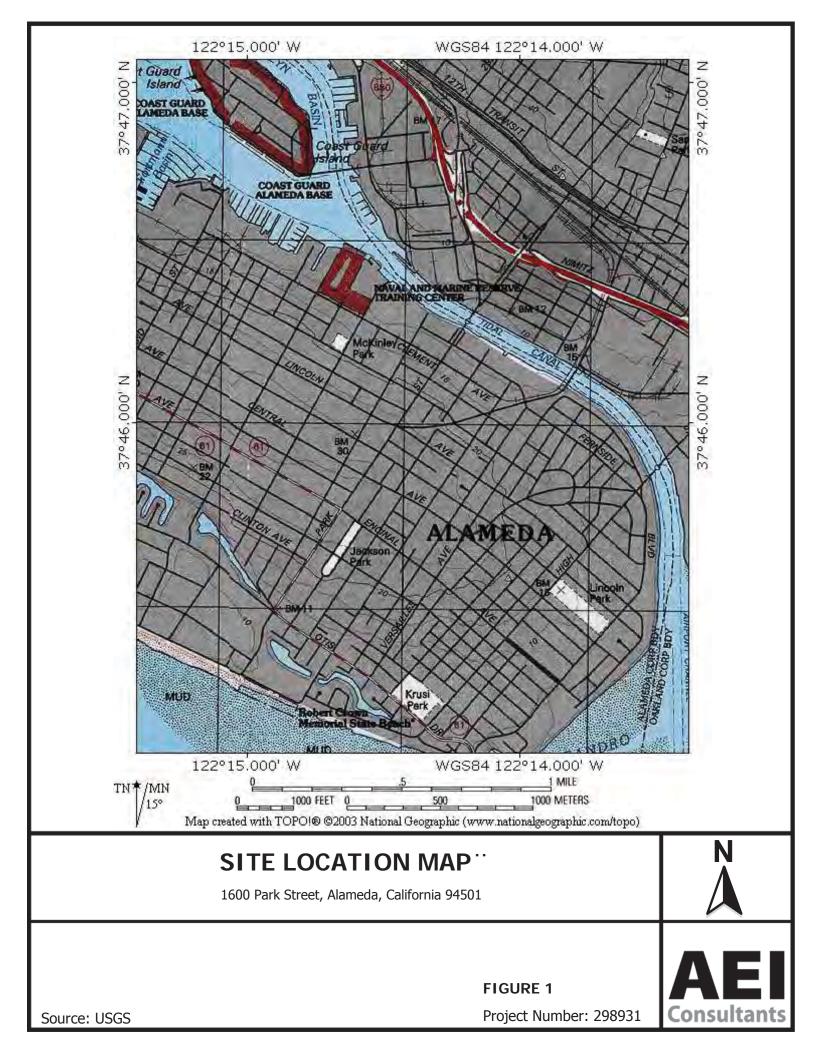
SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Potential Source(s)	On Site (PARCEL A)	 Former Waste Oil UST (Eastern portion of site): One 550-gallon waste oil UST at the eastern portion of the site was removed in November 2011. Based on soil and groundwater analytical data from samples collected in and near the waste oil UST tank hold, a minor release appears to have occurred, primarily consisting of heavy range hydrocarbons (diesel and petroleum and grease). The release was limited to soil from beneath the UST which was over-excavated and disposed of at a Class I facility. Post-excavation sampling did not contain elevated hydrocarbons in the soil. Adjacent groundwater sample did not contain hydrocarbons at or above laboratory detection limits. Former USTs (Eastern portion of site): One 10,000-gallon gasoline UST, one 4,000-gallon gasoline UST at the eastern portion of the site were removed in November 2011. Based on soil and groundwater analytical data from samples collected in and near the USTs, a minor release appears to have occurred, primarily consisting of gasoline constituents and limited to groundwater inside the UST cavity. Petroleum hydrocarbons were not detected in the soil samples beneath the USTs and dispenser islands. Adjacent groundwater samples collected both in the down gradient direction (AEI-14) and up gradient direction (AEI-15) did not contain detectable concentrations of hydrocarbons. Potential Former USTs (Southwestern portion of the site. A geophysical survey completed in July 2011 did not indicate the presence of the USTs. Therefore it is unknown if UST associated with the "gas and oil" notation ever existed or were removed. Three borings advanced in July 2011 (AEI-17 to AEI-19) were completed in the location of the former "gas and oil" notation on the Sanborn map. Elevated concentrations of hydrocarbons were not detected in the soil samples collected in the soil samples collected in the soil and prever "gas and oil" notation on the Sanborn map. Elevated concentrations of hydrocarbons were not detected in the soil samples collected,	August 16, 2011 Phase II Subsurface Investigation Report. February 16, 2012 Underground Storage Tank Removal Report.	2 None	n/a
Potential Source(s)	Off Site	 1650 Park St: According to records on file with the ACEH, one 100-gallon waste oil UST and one 550-gallon gasoline UST were removed from the property in 1995 and 233 tons of soil were excavated and disposed at BFI Landfill in Livermore, California. Following soil removal and groundwater sampling, ACEH granted case closure in 2001. Based on onsite groundwater flow direction and case closure status of 1650 Park St, this site is not a source of impact to the subject site. Former USTs (Parcel B): One 300-gallon waste-oil underground storage tank (UST) and one 500-gallon gasoline UST were removed from adjacent to the northern side of the building in 1986 at which time a release of petroleum hydrocarbons, primarily gasoline, was discovered. Based on onsite groundwater flow direction and hydrocarbon distribution at the site, this source is not a source of impact to Parcel A. Recent soil vapor samling conducted on both Parcel A and B show that potential vapor from Parcel B does not affect Parcel A Hydraulic Lifts & Repair Area (Parcel B): A total of six former underground hydraulic lifts were identified within the northern building on Parcel B. Investigation of these lift locations and associated drain features in July 2011 identified releases of hydraulic oil range hydrocarbons near five (5) of the lifts in the northeastern end of the building. All lifts have since been removed with contaminated soil boring excavated and no significant impact was identified in the other lift areas or near the drain features investigated. These lifts are downgradient of parcel A and lack any volatile contaminants, therefore do not pose a potential impact to Parcel A. Former Paint Booth (Parcel B): A paint booth was identified in a 1950 Sanborn map. Soil boring AEI-27 was drilled in this location in Jan. 2012; no significant release was identified. Other nearby LUST Cases: Several nearby LUST cases are identified on GeoTracker, including 1541 Park St, 1700 Park St, and 1701 Park St. Based on	April 13, 2001 Case Closure Letter from ACHCS; GeoTracker ACEH website	None	n/a

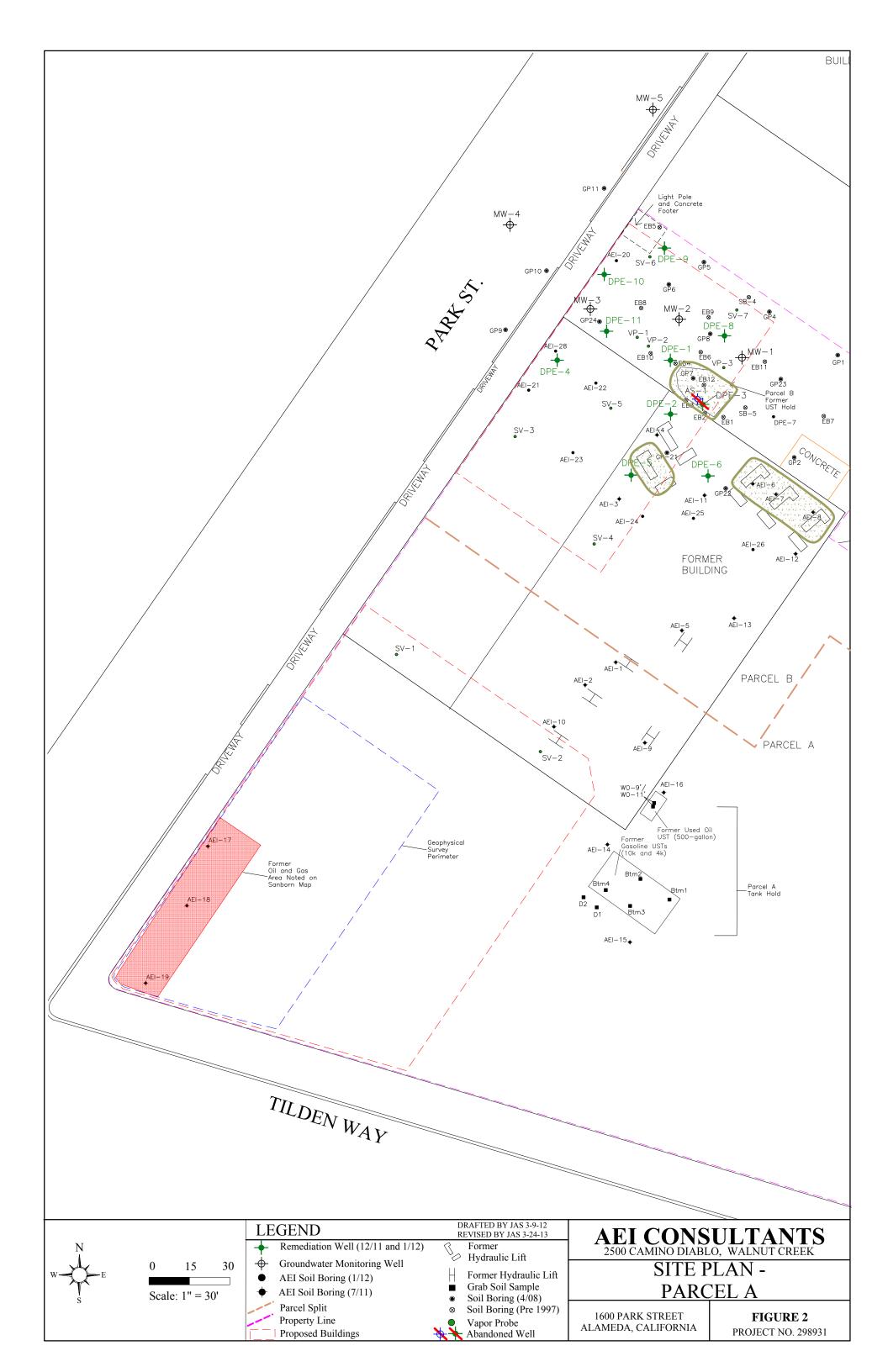
SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Release Occurrence	Gasoline USTs	The release of TPH-g, BTEX, and other gasoline constituents originated from the former 10,000 gallon and 4,000 gallon gasoline UST system removed in 2011 from near the eastern side of the former building. The exact cause of the release is not known, though typically such releases occur from failures of the UST itself or the associated piping and pump system. The timing, duration and volume of the release are unknown. Soil and groundwater samples collected from adjacent to the UST system (AEI-14) indicate that the release from the UST system was limited.	August 16, 2011 Phase II Report. & February 16, 2012 UST Removal Report.	None	n/a
	Waste-Oil UST	The release of heavy range hydrocarbons and other waste oil constituents originated from the former 550 gallon waste oil UST which was removed in 2011 from near the eastern side of the former building. The exact cause of the release is not known, though typically such releases occur from failures of the UST itself or the associated piping. The timing, duration and volume of the oil release are unknown. Confirmation soil samples collected in 2011 following excavation of the former UST-hold in, showed non-detectable concentrations of hydrocarbons indicating that the contamination was successfully removed during over-excavation activities and that the release from that waste oil UST was not significant.	August 16, 2011 Phase II Report. & February 16, 2012 UST Removal Report.	None	n/a
	Oil and Gas Area	The detection of heavy range hydrocarbons from the former oil and gas area in the southwestern portion of the site was limited to one boring AEI-17. The exact cause of the release is not known. Given the limited solubility, mobility, and volativity of heavy range hydrocarbons, the presence at this concentration is not significant.	August 16, 2011 Phase II Report.	None	n/a
	Hydraulic Lifts	The source of the heavier range hydrocarbons detected in groundwater from AEI-10 (TPHmo) appears to be from the former hydraulic lifts at the southern end of the former building. Again, the timing, duration and volume of the oil release are unknown, but appear relatively localized based on low detections and absence of concentrations in nearby borings AEI-1, AEI-2, and AEI-9, as well as the absence of TPHmo in the soil of AEI-10.	See Previous Reports	None	n/a
Constituents of Concern		 The primary contaminants of concern are gasoline and gasoline constituents [TPH-g, benzene, toluene, ethylbenzene, and xylenes (BTEX)] from the gasoline UST release. MTBE has not been detected during sampling nor have detectable concentrations of fuel oxygenates been found. Heavier hydrocarbons (reported as TPH-d and TPH-mo) have been detected in the area of the hydraulic lifts and USTs. PCBs have not been analyzed from beneath the hydraulic lifts associated with the Parcel A site. This is due to the fact that PCBs were analyzed for within the soil samples from areas containing known hydraulic oil contamination within Parcel B. PCBs were not detected in the soil samples from AEI-3, AEI-4, AEI-6, AEI-7, AEI-8 (Parcel B). Cadmium, chromium, lead, nickel, and zinc have been detected at background concentrations in select soil samples. Nickel and zinc were detected in one groundwater sample with zinc slightly above the ESL. 	Tables 1, 2, 5, 7 (soil); Tables 3, 4, 6, 7 (water).	None	n/a (see above for discussion of waste-oil UST constituents)

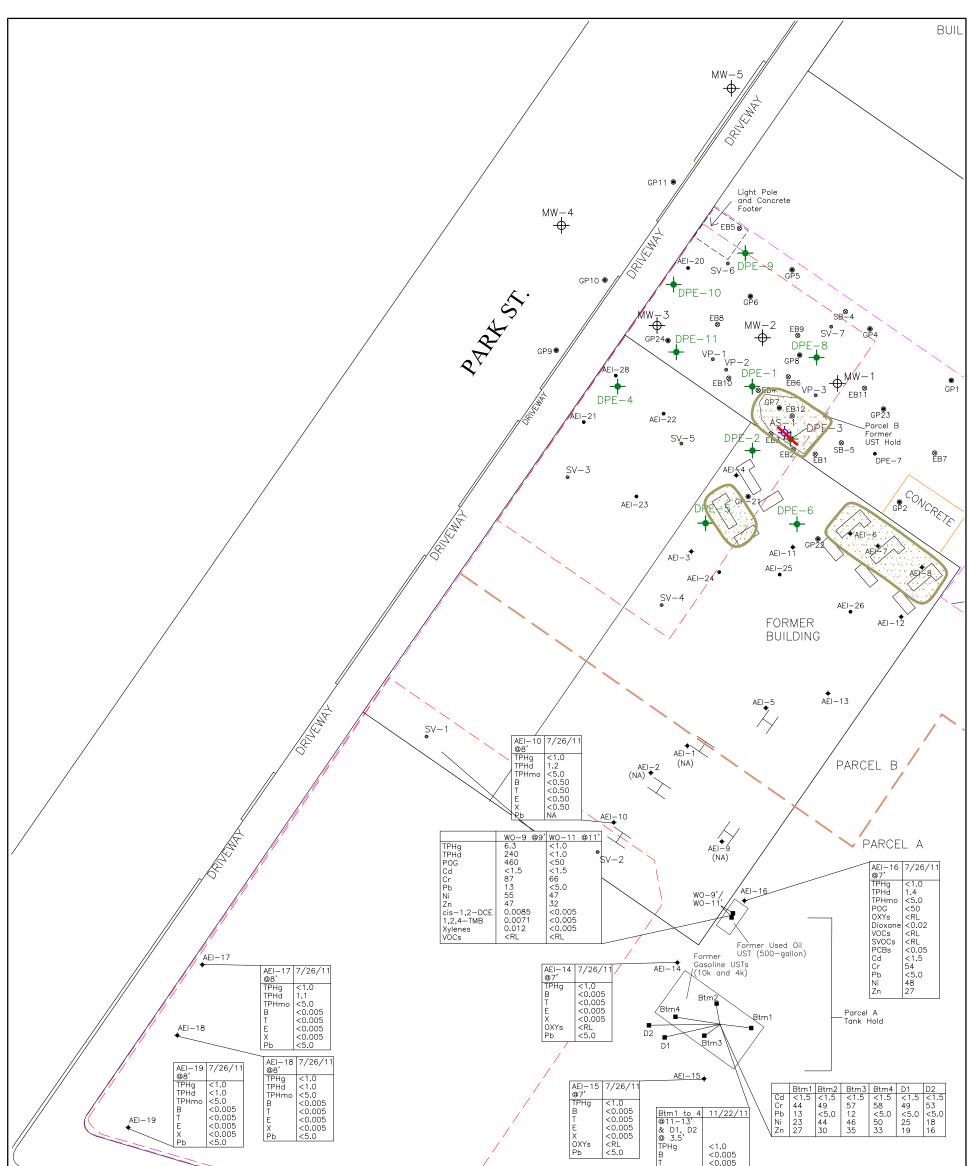
SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Nature and Extent of Impacts	Impacts in Soil	In the southwestern portion of the site, soil samples collected did not contain TPHg, TPHd, TPHmo, BTEX, or MTBE at or above the laboratory detection limit with the exception of TPHd which was detected in AEI-17 at a concentration of 1.1 mg/kg, well below the ESL of 83 mg/kg. Therefore, no evidence of petroleum impact in the soil is present. No further investigation is needed. Soil sampling during the gasoline UST removal activities did not detect TPHg, BTEX, and MTBE above the laboratory detection limit in bottom samples of the UST cavity and dispenser islands. Sidewall samples were not collected at the direction of the county, however the 7' sample from AEI-14 and 15, and 3.5 foot samples from D1 and D2, delineate the lateral extent of hydrocarbons in the soil in the shallower area of the USTs. Metals analyzed from the bottom samples did not exceed ESLs. No further investigation relating to the soil near the gasoline UST is recommended.	Figure 3 Tables 1, 2, 5 and 7 Boring Logs	None	n/a
	Impacts in Groundwater	In the southwestern portion of the site, groundwater samples did not contain TPHg, BTEX, or MTBE at or above the laboratory detection limits. Heavy range hydrocarbons measured as TPHd and TPHmo were detected in the northernmost boring only (AEI-17) at 89 ug/L and 590 ug/L, respectively. These low concentrations indicate that an oil source may be present in the area in the southwestern portion of the site. However, the concentrations are relatively low (<600 ug/L) and should not require additional sampling. TPHmo was reported in one sample (AEI-10) at a concentration of 400 ug/L in the area of the hydraulic lifts. Nearby samples did not contain elevated concentrations of TPHmo as TPHmo in the downgradient direction of AEI-10 did not detect TPHmo, but detection limit was above the ESL. Although the detection limits exceed the ESL, again, motor 400 ug/L or less would not justify additional investigation. The grab groundwater sample from the gasoline UST cavity (GW-1) contained elevated concentrations of TPHg and BTEX. AEI-14, located adjacent to and down-gradient of the gasoline UST cavity and AEI-15 located upgradient of the UST cavity did not contain TPH or BTEX at or above the laboratory detection limit. Based on this, the petroleum plume in groundwater is limited to within the former UST cavity.	Figure 4; Tables 3, 4, 6, 7.	None	n/a
	Impacts in Vapor Phase	Two soil vapor samples (SV-1 and SV-2) were collected on April 16, 2013 from the northeastern extent of the proposed building at the site - nearest the offsite source area (Parcel B). The samples were collected at a depth of 5 feet bgs. Constituents of concern were not detected at or above the laboratory detection limit in each of the soil vapor samples. Therefore, it has been determined that vapor phase impacts do not exist at the site.	n/a	None	n/a

SCM Element	SCM Sub-Element	Description	Figures & Tables Reference	Data Gap	How to Address Data Gap
Migration Pathways	Preferential Pathways / Conduits	A conduit study was conducted for the major underground utilities near the site (See Subsurface Investigation and Well Installation Report, 3/30/12) and a previous but incomplete study was provided in a correspondence dated June 6, 2008 from Blymyer Engineers, Inc. Information regarding the utilities was obtained from multiple sources. With the exception of the sanitary sewer in the center of Park St, all other underground utilities did not intersect the water table and are not preferential conduits to dissolved phase plume migration. All existing onsite utilities have been recently removed or will be removed prior to development. Information about the sanitary sewer lines was provided by the APWD. The maps provided by the APWD indicate that a 10-inch sanitary sewer line runs along the middle of Park Street and that the line is between 10.3 and 11.3 feet deep. The depth to water in the groundwater monitoring wells has generally ranged from approximately 7.5 to 9.5 feet bgs. As such, it appears that the 10-inch sanitary sewer line intersects groundwater near the site. However, general construction practice at the time of the sanitary sewer installation (over 50 years ago) included installing gravel with compacted sand on top of the gravel. Over the course of over 50 years, the sand will have settled into the gravel pore space resulting in a permeability similar to what is seen at the site (sands). Therefore, increased permeability would not be observed between site conditions and the sanitary sewer and the sewer line is not considered a preferential pathway. New utilities proposed at the site (Figure 5) will not be installed to depths at or below groundwater, with the exception of the sanitary sewer line which may potentially be installed below groundwater. In the event that the sanitary sever is installed below groundwater, the utility corridor will be backfilled with less permeable fill than present at the site, therefore avoiding a preferential pathway.	March 30, 2012 Subsurface Investigation and Well Installation Report: Section 8.0; Figure 5	None	n/a
Potential Receptors & Risks	On Site	Potable water is and will be provided by municipal sources for the foreseeable future, therefore direct contact with groundwater is not considered. Potential receptors at the site could include future construction workers who could come into contact with soil or groundwater containing low concentrations of TPHmo during connection of the sanitary sewer line to the main in the street. Due to the low toxicity of TPHmo, low concentrations of TPHmo are not considered a significant risk.	n/a	None	n/a
	Off Site	None	n/a	None	n/a

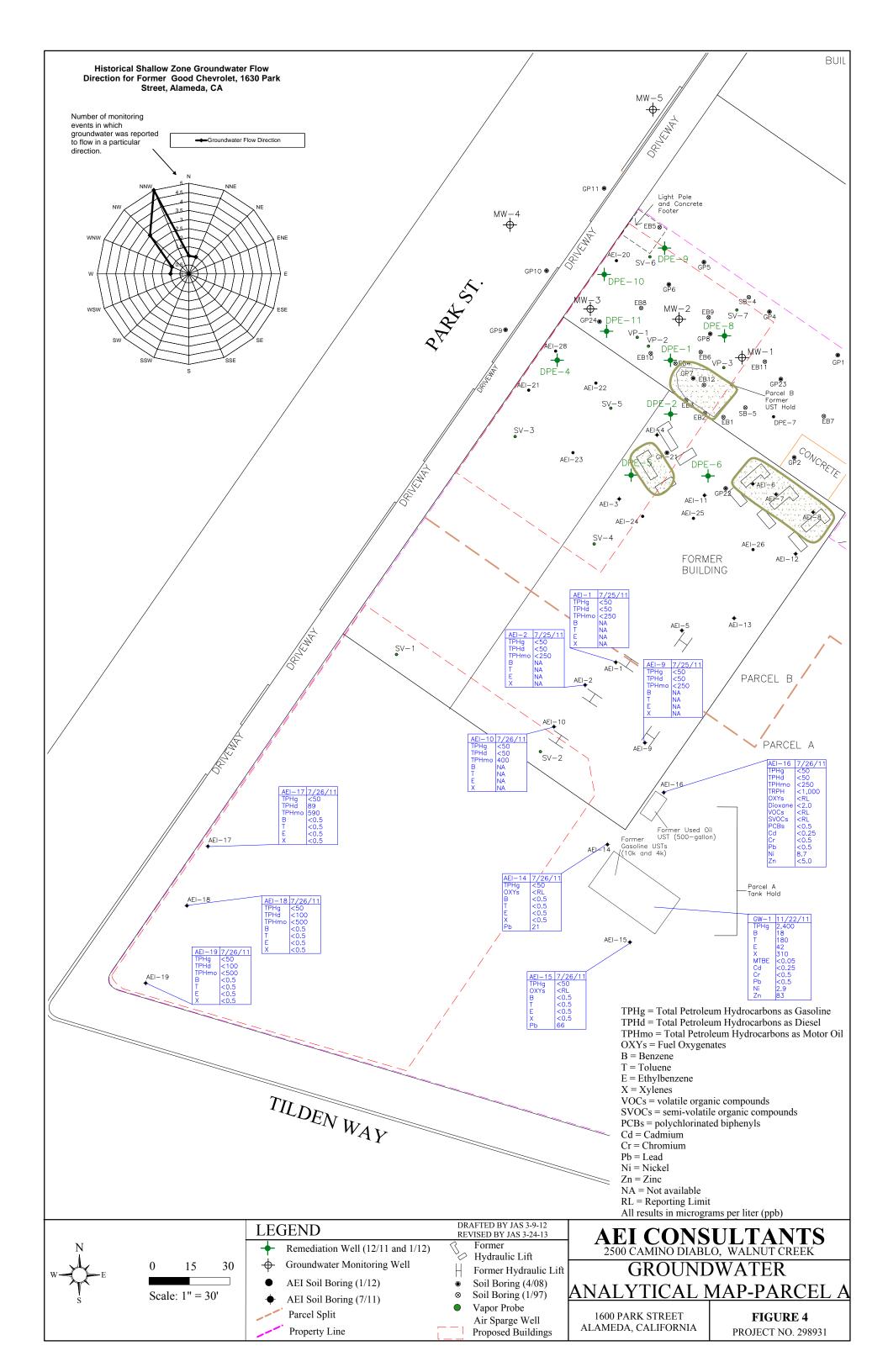
FIGURES

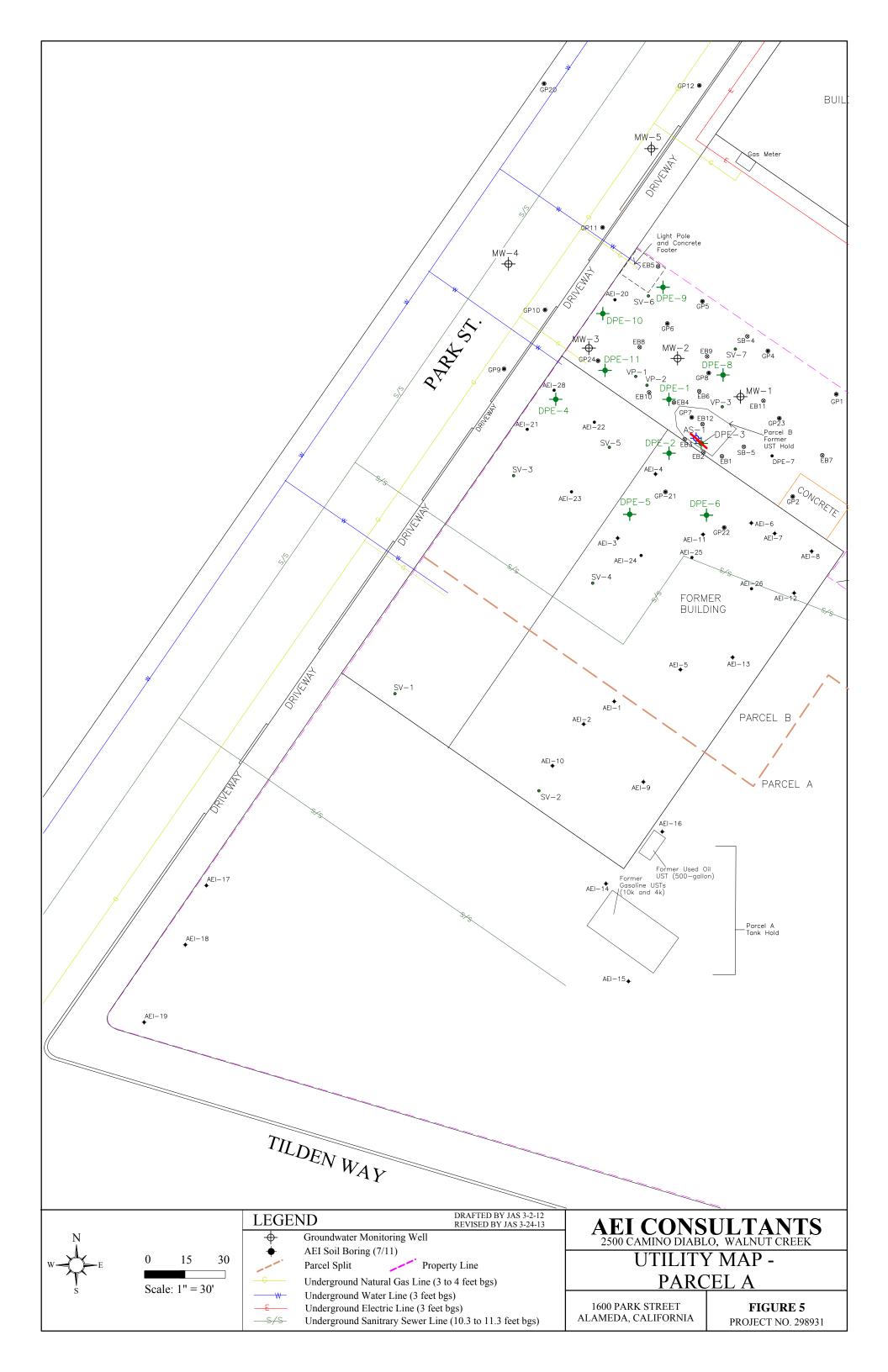






		TPHg = Total Petroleum Hy TPHd = Total Petroleum Hy TPHmo = Total Petroleum H	drocarbons as Diesel	
	TILDEN WAY	OXYs = Fuel Oxygenates B = Benzene T = Toluene E = Ethylbenzene X = Xylenes MTBE = metyl-tert butyl eth Cd = Cadmium Cr = Chromium Pb = Lead Ni = Nickel Zn = Zinc	er $SVOCs = so$ PCBs = pol cis-1,2-DCl 1,2,4-TMB NA = Not a RL = Repor	
$W \rightarrow E \qquad 0 \qquad 15 \qquad 30$ $S \qquad Scale: 1'' = 30'$	LEGEND ◆ Remediation Well (12/11 and 1/12) ◆ Groundwater Monitoring Well ● AEI Soil Boring (1/12) ◆ AEI Soil Boring (7/11) Parcel Split Property Line	DRAFTED BY JAS 3-9-12 REVISED BY JAS 3-24-13 Former Hydraulic Lift Former Hydraulic Lift Soil Boring (4/08) Soil Boring (Pre 1997) Vapor Probe Abandoned Well Proposed Buildings	AEI CONS 2500 CAMINO DIABL SOIL ANA MAP - PA 1600 PARK STREET ALAMEDA, CALIFORNIA	LYTICAL





TABLES

Table 1

Soil Sample Analytical Data TPH, MBTEX and POG AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	Approx. Depth (feet)	TPH-g (mg/kg)	TPH-d* (mg/kg)	TPH-mo* (mg/kg)	MTBE (mg/kg) EPA Method SW	Benzene (mg/kg) 8021B/8015B/m	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	POG (mg/kg) EPA Method SM5520E/F
AEI-10-8'	7/26/2011	8	<1.0	1.2	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	-
AEI-14-7'	7/26/2011	7	<1.0	-	-	<0.05	<0.005	< 0.005	<0.005	<0.005	-
AEI-15-7'	7/26/2011	7	<1.0	-	-	<0.05	<0.005	< 0.005	<0.005	<0.005	-
AEI-16-7'	7/26/2011	7	<1.0	1.4	<5.0	-	-	-	-	-	<50
AEI-17-8'	7/26/2011	8	<1.0	1.1	<5.0	<0.05	<0.005	< 0.005	<0.005	<0.005	-
AEI-18-8'	7/26/2011	8	<1.0	<1.0	<5.0	<0.05	<0.005	< 0.005	<0.005	<0.005	-
AEI-19-8'	7/26/2011	8	<1.0	<1.0	<5.0	<0.05	<0.005	< 0.005	<0.005	<0.005	-

mg/kg = milligrams per kilogram (equivalent to parts per million) MDL = method detection limit POG = petroleum oil and grease

TPH = total petroleum hydrocarbons MTBE = methyl butyl tertiary ethyl "<" = less than "*" = with silica gel cleanup

TPH-g = TPH as gasoline

TPH-d = TPH as diesel TPH-mo = TPH as motor oil

"-" = not available

Table 2

Soil Sample Analytical Data

VOCs, Fuel Oxygenates, SVOCs, and PCBs AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	Approx. Depth (feet)	1,4-Dioxane (mg/kg) EPA Method SW8260	All target VOCs (mg/kg) EPA Method SW8260	Fuel Oxygenates^ (mg/kg) EPA Method SW8260B	All target SVOCs (mg/kg) EPA Method 8270	All other target PCBs (mg/kg) EPA Method SW8082
AEI-14-7'	7/26/2011	7	-	-	<mdl< td=""><td>-</td><td>-</td></mdl<>	-	-
AEI-15-7'	7/26/2011	7	-	-	<mdl< td=""><td>-</td><td>-</td></mdl<>	-	-
AEI-16-7'	7/26/2011	7	<0.02	<mdl< td=""><td><mdl< td=""><td><mdl< td=""><td>< 0.05</td></mdl<></td></mdl<></td></mdl<>	<mdl< td=""><td><mdl< td=""><td>< 0.05</td></mdl<></td></mdl<>	<mdl< td=""><td>< 0.05</td></mdl<>	< 0.05

mg/kg = milligrams per kilogram (equivalent to parts per million) MDL = method detection limit

VOCs = volatile organic compounds

SVOCs = semi-volatile organic compounds

PCBs = polychlorinated biphenyls "<" = less than "-" = not available

"^" = fuel oxygenates tert-amyl methyl ether (TAME), t-butyl alcohol (TBA),

1,2-dibromomethane (EDB), 1,2-dichloroethane (1,2-DCA), disportage et al. (DIPE), methanol, ethanol, ethyl tert-butyl ether (ETBE), methyl tert-butyl ether (MTBE), and 1,2-Dichloroethane (EDC)

Table 3Soil Sample Analytical Data

Metals

AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	Approx. Depth (feet)	Cd mg/kg	Cr (total)* mg/kg E	Pb mg/kg PA Method SW6010B	Ni mg/kg	Zn mg/kg
AEI-14-7'	7/26/2011	7	-	-	<5.0	-	-
AEI-15-7'	7/26/2011	7	-	-	<5.0	-	-
AEI-16-7'	7/26/2011	7	<1.5	54	<5.0	48	27
AEI-17-8'	7/26/2011	8	-	-	<5.0	-	-
AEI-18-8'	7/26/2011	8	-	-	<5.0	-	-
AEI-19-8'	7/26/2011	8	-	-	<5.0	-	-

Notes:

mg/kg = milligrams per kilogram "-" = not available Cd = Cadmium Cr = Chromium Pb = Lead

Ni = Nickel

Zn = Zinc

Table 4

Groundwater Analytical Data - Grab Samples TPH, MBTEX and TRPH

AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	TPH-g (µg/L)	TPH-d* (µg/L)	TPH-mo* (µg/L)	MTBE (µg/L) EPA Method S\	Benzene (µg/L) V8021B/8015Bm	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TRPH (µg/L) EPA Method E418.1
AEI-1-W	7/25/2011	<50	<50	<250	-	-	-	-	-	-
AEI-2-W	7/25/2011	<50	<50	<250	-	-	-	-	-	-
AEI-9-W	7/25/2011	<50	<50	<250	-	-	-	-	-	-
AEI-10-W	7/26/2011	<50	<50	400	-	-	-	-	-	-
AEI-14-W	7/26/2011	<50	-	-	<5.0	<0.5	<0.5	<0.5	<0.5	-
AEI-15-W	7/26/2011	<50	-	-	<5.0	<0.5	<0.5	<0.5	<0.5	-
AEI-16-W	7/26/2011	<50	<50	<250	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0
AEI-17-W	7/26/2011	<50	89	590	<5.0	<0.5	<0.5	<0.5	<0.5	-
AEI-18-W	7/26/2011	<50	<100	<500	<5.0	<0.5	<0.5	<0.5	<0.5	-
AEI-19-W	7/26/2011	<50	<100	<500	<5.0	<0.5	<0.5	<0.5	<0.5	-

μg/L = micrograms per liter TPH = total petroleum hydrocarbons TPH-g = TPH as gasoline TPH-d = TPH as diesel TPH-mo = TPH as motor oil MTBE = methyl tertiary butyl ether "*" = with silica gel cleanup "<" = less than

MDL = method detection limit

TRPH = total recoverable petroleum hydrocarbons

MTBE and BTEX analysis for AEI-16-W performed by EPA Method SW8260B

"-" = not available

Table 5

Groundwater Analytical Data - Grab Samples

VOCs, Fuel Oxygenates, SVOCs, and PCBs

AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	1,4-Dioxane (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L) EPA Method	MTBE (µg/L) SW8260B	Fuel Oxygenates (µg/L)	All Target VOCs (µg/L)	All Target SVOCs (µg/L) EPA Method 8270	All Target PCBs (µg/L) EPA Method SW8082
AEI-14-W	7/26/2011	-	<2.0	<0.5	<0.5	<0.5	<mdl< td=""><td>-</td><td>-</td><td>-</td></mdl<>	-	-	-
AEI-15-W	7/26/2011	-	<2.0	<0.5	<0.5	<0.5	<mdl< td=""><td>-</td><td>-</td><td>-</td></mdl<>	-	-	-
AEI-16-W	7/26/2011	<2.0	<2.0	<0.5	<0.5	<0.5	<mdl< td=""><td><mdl< td=""><td><mdl< td=""><td><0.5</td></mdl<></td></mdl<></td></mdl<>	<mdl< td=""><td><mdl< td=""><td><0.5</td></mdl<></td></mdl<>	<mdl< td=""><td><0.5</td></mdl<>	<0.5

mg/kg = milligrams per kilogram (equivalent to parts per million)

MDL = method detection limit

VOCs = volatile organic compounds

SVOCs = semi-volatile organic compounds

PCBs = polychlorinated biphenyls

TBA = t-butyl alcohol

EDB = 1,2-dibromomethane

EDC = 1,2-dichloroethane

MTBE = methyl tert-butyl ether

"-" = not available

"<" = less than

"^" = fuel oxygenates tert-amyl methyl ether (TAME),

1,2-dichloroethane (1,2-DCA), diisopropyl ether (DIPE), methanol,

ethanol, and ethyl tert-butyl ether (ETBE)

Table 6

Grab Groundwater Sample Analytical Data

Metals

AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, California

Sample ID	Date Collected	Cd µg/L	Cr (total) µg/L EF	Pb µg/L PA Method E200.8	Ni µg/L	Zn µg/L
AEI-14-W*	7/26/2011	-	-	21	-	-
AEI-15-W*	7/26/2011	-	-	66	-	-
AEI-16-W**	7/26/2011	<0.25	<0.5	<0.5	8.7	<5.0

Notes:

 μ g/L = micrograms per liter

"*" = total

"**" = dissolved

Cd = Cadmium

Cr = Chromium

Pb =Lead

Ni = Nickel

Zn = Zinc

Table 7

Soil Vapor Analytical Data AEI Project No. 298931, 1600 Park Street (Parcel A), Alameda, CA

Sample ID	Date	Sample Depth (feet bgs)	TPH-g (µg/m³)	Benzene (µg/m³)	Toluene (µg/m³)	Ethylbenzene (µg/m³)	Xylenes (µg/m³)	Naphthalene (µg/m³)	CO2 (µg/L)	Methane (µg/L)	Oxygen (µg/L)	Helium maintained in Shroud ¹ %	Laboratory Reported Helium %	Corrected Helium ² %
SV-1	4/16/2013	5.0	<2,500	<25	<25	<25	<25	<25	3,400	<2.0	170,000	18.5	0.017	0.092
SV-2	4/16/2013	5.0	<2,500	<25	<25	<25	<25	<25	4,600	2	170,000	21.9	0.018	0.082
Trip Blank	4/16/2013	NA	<2,500	<25	<25	<25	<25	<25	NA	NA	NA	NA	<0.005	<0.005
ESL			3,100,000	420	1,300,000	4,900	440,000	360	NA	NA	NA	NA	NA	NA

TPH-g= total petroleum hydrocarbons as gasoline

bgs = below ground surface

 $\mu g/m^3$ = micrograms per cubic meter

 μ g/L = micrograms per liter

Helium used as leak check compound.

NA = Not analyzed or applicable

ESL = Environmental Screening Levels, Table E-2, San Francisco Regional Water Quality Control Board (Shallow Soil Gas- Lowest Commercial), Revised February 2013 TPH-g & VOCs analyzed using EPA Method TO17

Atmospheric gases analyzed using Method ASTM D1946-90

¹ = Lowest measured helium percentage recorded during sampling (most conservative number)

 2 = Helium corrected to represent % of leak at 100% concentration in shroud. DTSC recognizes <5% as acceptable.

Table 8 : UST Removal Sample Analytical Data Tables 1600 Park Street, Alameda, CA

Soil Sample Analytical Data - Petroleum Hydrocarbons and Metals

			TPH-g	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	TPH-d	POG	Cadmium	Chromium	Lead	Nickel	Zinc
Sample ID	Date	Depth						(mg	(mg/kg)						
					Method SW	8021B/8015	Bm		SW8015B	SM5520		S	W6010B		
Btm1	11/22/2011	13'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	44.0	13.0	23	27
Btm2	11/22/2011	13'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	49	ND<5.0	44	30
Btm3	11/22/2011	11'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	57	12	46	35
Btm4	11/22/2011	11'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	58	ND<5.0	50	33
D1	11/22/2011	3.5'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	49	ND<5.0	25	19
D2	11/22/2011	3.5'	ND<1.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	ND<1.5	53	ND<5.0	18	16
WO-9'**	11/22/2011	9'	6.3	-	-	-	-	-	240	460	ND<1.5	87	13	55	47
WO-11'	11/22/2011	11'	ND<1.0	-	-	-	-	-	ND<1.0	ND<50	ND<1.5	66	ND<5.0	47	32

Soil Sample Analytical Data - Volatile Organic Compounds (VOCs)

Sample ID	Date	cis12-DCA	124-TMB	Xylenes						
Sample ID	Date		(mg	/kg)						
		Method SW8260B								
STKP2(A/B/C/D)	11/22/2011	0.016	ND<0.005	0.0056	0.0051					
WO-9'**	11/22/2011	ND<0.005	0.0085	0.0071	0.012					
WO-11'	11/22/2011	ND<0.005	ND<0.005	ND<0.005	ND<0.005					

Groundwater Sample Analytical Data - Petroleum Hydrocarbons and Metals

			TPH-g	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	Cadmium	Chromiun	Lead	Nickel	Zinc
Sample ID	Date	Depth		(µg/L)									
				Method SW8021B/8015Bm E200.8									
GW-1	11/22/2011	13'	2400	ND<0.05	18	180	42	310	ND<0.25	ND<0.5	ND<0.5	2.9	83

mg/kg = milligrams per kilogram

 $\mu g/L = micrograms per liter$

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

ND = non-detect, below reporting limit

124-TMB = 1,2,4-Trimethylbenzene

PCE = Tetrachloroethene

cis12-DCA = cis-1,2-Dichloroethene

** = denotes sample area which was removed in additional excavation activities performed on 12/2/2011

APPENDIX A Soil Boring Logs

Log of Boring AEI-1

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre			
Drilling	Drill Bit	Total Depth			
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 13 feet bgs			
Drill Rig	Drilling Environmental Control	Approximate			
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation			
Groundwater Level 10.5 feet ATD, 8.27 feet	Sampling	Well			
and Date Measured after 15 mins	Method(s) Tube	Permit.			
Borehole Backfill Neat grout cement	Location Existing Hydraulic Lift				

Elevation, feet	Depth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	
ш Т	ٽ –0	Sa	Sa		Ğ	MATERIAL DESCRIPTION	H d d	REMARKS AND OTHER TE
	Ũ			Other SP	a	Concrete		-
_	-			5P		Sand, minor silt, brown, loose, poorly graded, dry to slightly moist, no - apparent odors or staining	-	
						$\overline{\mathbb{V}}$ color change to yellowish brown		
-	-				-			
	-							
_	-	М	AEI-1-4'				1.8	
-	5	$\left \right $					-	
						$^{\vee}$ sand increasing in density and moisture		
_	-							
	-	М	AEI-1-7'					
		\square						
-	-	Å	AEI-1-8'			 (after 15 mins) 里	1.4	
	-							
	10						-	
				SP		Sand, brown, wet, no apparent odors or staining (ATD) ⊑		-
-	-	$\left \right $		0.			-	
			AEI-1-12'				2.4	
-	-	Ē						
_	-							_
						Bottom of Boring at 13 feet bgs		
-	-	$\left \right $					-	
-	15—	1						
	-							
								Figure

Log of Boring AEI-2

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre			
Drilling	Drill Bit	Total Depth			
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 13 feet bgs			
Drill Rig	Drilling Environmental Control	Approximate			
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation			
Groundwater Level 10.5 feet ATD, 7.57 feet	Sampling	Well			
and Date Measured after 20 mins	Method(s) Tube	Permit.			
Borehole Backfill Neat grout cement	Location Existing Hydraulic Lift				

Elevation, feet	Depth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	
Ξ Γ	ٽ 0	ő	ŠŽ			MATERIAL DESCRIPTION	Бq	REMARKS AND OTHER TE
	•			Other	4. <u>1 1.</u> - 1 1 1 1 1 1	Concrete		-
	_	-		SP		Sand, minor silt, dark brown, loose, sand is poorly graded, dry to slightly moist, no apparent odors or staining		
-	_					$\overline{\mathbb{V}}$ color change to yellowish brown-brown		
_	_	-						
_	_							
_	5—	X	AEI-2-5'				2.5	
_	_					✓ sand increasing in density and moisture		
_	_		AEI-2-7.5'			 (after 20 mins) 里	1.8	
	-							
_	10—	X	AEI-2-10'				1.6	
_	_			SP		Sand, yellowish brown, very moist, no apparent odors or staining (ATD) 		-
_	_		AEI-2-13'			Bottom of Boring at 13 foot bac	<1	-
	_					Bottom of Boring at 13 feet bgs		
	15—							
	_							Figure

Log of Boring AEI-9

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre			
Drilling	Drill Bit	Total Depth			
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 14 feet bgs			
Drill Rig	Drilling Environmental Control	Approximate			
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation			
Groundwater Level 10 feet ATD, 7.89 feet after	Sampling	Well			
and Date Measured 15 mins	Method(s) Tube	Permit.			
Borehole Backfill Neat grout cement	Location Existing Hydraulic Lift				

Elevation, feet	Depth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	
Ē	ے —0	ŝ	S			MATERIAL DESCRIPTION	I dd	REMARKS AND OTHER TES
	÷			Other SP	723005	Concrete		_
	-			GF		Sand, very minor silt, dark brown, loose, poorly graded, dry to slightly - moist, no apparent odors or staining -		
_	-					Ψ color change to yellowish brown		
_	-							
_	5	\times	AEI-9-5'				4.7	
_	-					$\overline{}$ sand increasing in density and moisture		
_	-		AEI-9-7'				10.4	
_	-		AEI-9-8'			(after 15 mins) ⊻		
_	10			SP		Sand, brown, very moist, no apparent odors or staining (ATD) ⊑		-
	-	\times	AEI-9-11'				9.5	
-	-							
-	_	М	AEI-9-14'			Bottom of Boring at 14 feet bgs		-
_	15—							
	-				1			Figure

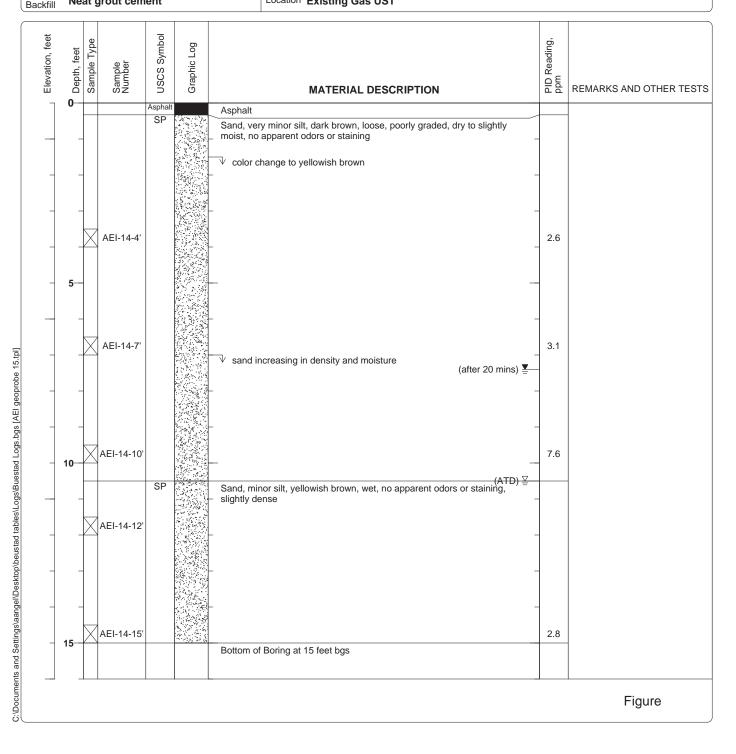
Log of Boring AEI-10

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre			
Drilling	Drill Bit	Total Depth			
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 15 feet bgs			
Drill Rig	Drilling Environmental Control	Approximate			
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation			
Groundwater Level 9.5 feet ATD, 8.24 feet after	Sampling	Well			
and Date Measured 20 mins	Method(s) Tube	Permit.			
Borehole Backfill Neat grout cement	Location Existing Hydraulic Lift				

Elevation, feet	Depth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	
ڪّ ٦	ں –0	Sa	Sa			MATERIAL DESCRIPTION	H d	REMARKS AND OTHER TES
				Other SP	10. A . A . A	Concrete Sand, very minor silt, dark brown, loose, poorly graded, dry to slightly		-
-	-			0.		 moist, no apparent odors or staining 		
	-					$^{\vee}$ color change to yellowish brown		
	_							
			AEI-10-4'				2.1	
-	-	\cap	AEI-10-4				2.1	
	_							
1	5—						1	
_	_	Х	AEI-10-6'			✓ sand increasing in density and moisture	3.4	
-	-							
		\boxtimes	AEI-10-8'					
	_					(after 20 mins) ≚		
-	-							
			AEI-10-10'			(ATD) <u>꼭</u>	1.4	
-	10	\square						
	_							
				SP		Cond vallewish knows wat as apparent adam or staining slightly dama.		-
-	-	A	AEI-10-12'	0		Sand, yellowish brown, wet, no apparent odors or staining, slightly dense	4.7	
-	-							
_	_						-	
		\vdash	AEI-10-15'					
-	15	\bowtie	AEI-10-15		6-51527	Bottom of Boring at 15 feet bgs		-
_								Figure

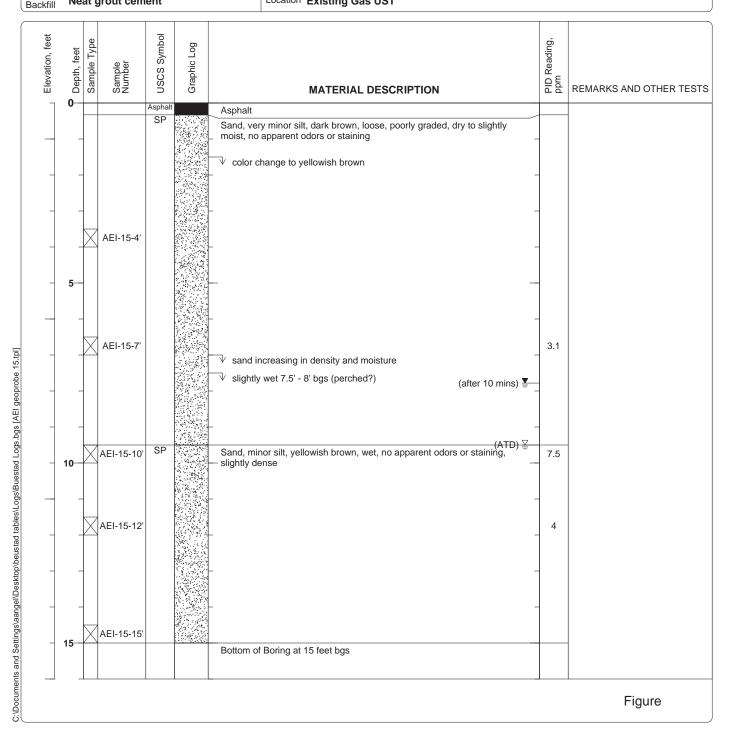
Log of Boring AEI-14

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling Method Direct Push - Geoprobe	Drill Bit Size/Type 3 inch	Total Depth of Borehole 15 feet bgs
Drill Rig Type Truck-mounted Geoprobe 5410	Drilling Environmental Control Contractor Associates	Approximate Surface Elevation
Groundwater Level 10.5 feet ATD, 7.4 feet after and Date Measured 20 mins	Sampling Method(s) Tube	Well Permit.
Borehole Backfill Neat grout cement	Location Existing Gas UST	



Log of Boring AEI-15

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling	Drill Bit	Total Depth
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 15 feet bgs
Drill Rig	Drilling Environmental Control	Approximate
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation
Groundwater Level 9.5 feet ATD, 7.78 feet after	Sampling	Well
and Date Measured 10 mins	Method(s) Tube	Permit.
Borehole Backfill Neat grout cement	Location Existing Gas UST	



Log of Boring AEI-16

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling	Drill Bit	Total Depth
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 15 feet bgs
Drill Rig	Drilling Environmental Control	Approximate
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation
Groundwater Level 9 feet ATD, 7.93 feet after	Sampling	Well
and Date Measured 20 mins	Method(s) Tube	Permit.
Borehole Backfill Neat grout cement	Location Existing Waste Oil UST	

Elevation, feet Denth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	REMARKS AND OTHER TEST
ш <u>с</u> ¬ 0 -	N N	νz	⊃ Other		MATERIAL DESCRIPTION	ር ር	REMARKS AND OTHER TES
_	-		SP		Asphalt Sand, very minor silt, dark brown, loose, poorly graded, dry to slightly moist, no apparent odors or staining		
	_				✓ color change to yellowish brown		
_	×	AEI-16-4'				4.1	
- 5-	_						
_		AEI-16-7'			$^{\vee}$ sand increasing in density and moisture	2.8	
			SP		(after 20 mins) ¥ Cond_prints silt wellowish hours wat as approved and as a desirid. (ATD) ⊻		-
- 10-		AEI-16-10'	0		(ATD) Sand, minor silt, yellowish brown, wet, no apparent odors or staining, slightly dense		
_		AEI-16-12'				3.6	
- 15-		AEI-16-15'			Bottom of Boring at 15 feet bgs	3.0	_
							Figure

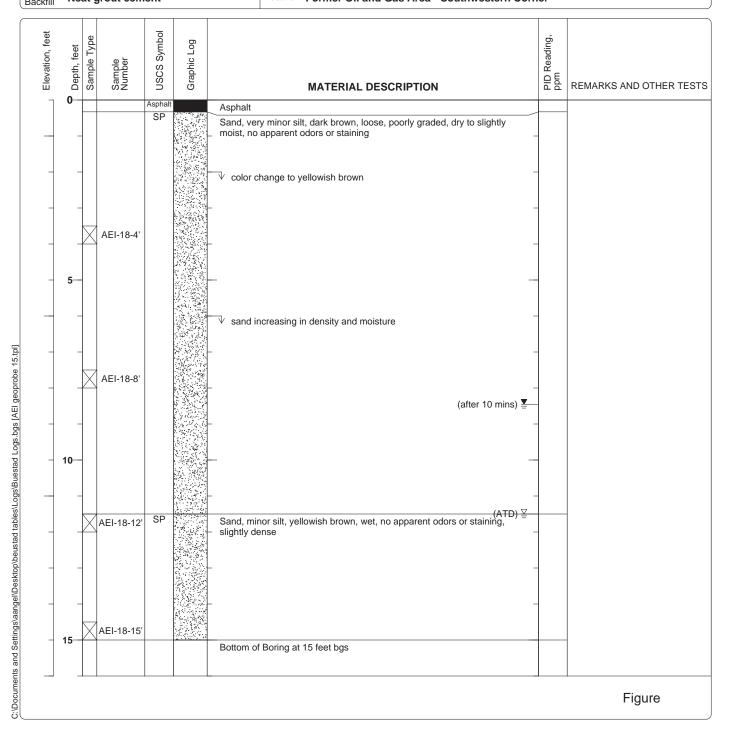
Log of Boring AEI-17

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling Method Direct Push - Geoprobe	Drill Bit Size/Type 3 inch	Total Depth of Borehole 15 feet bgs
Drill Rig Type Truck-mounted Geoprobe 5410	Drilling Environmental Control Contractor Associates	Approximate Surface Elevation
Groundwater Level 10.5 feet ATD, 8.39 feet and Date Measured after 15 mins	Sampling Method(s) Tube	Well Permit.
Borehole Backfill Neat grout cement	Location Former Oil and Gas Area - Southwe	estern Corner

Elevation, feet	Depth, feet	Sample Type	Sample Number	USCS Symbol	Graphic Log		PID Reading, ppm	
Ē	ص –0	Sa	Sa		Ğ	MATERIAL DESCRIPTION	II d	REMARKS AND OTHER TEST
	Ŭ	_		Other SP		Asphalt		-
_	-		AEI-17-4'			Sand, very minor silt, dark brown, loose, poorly graded, dry to slightly moist, no apparent odors or staining	2.3	
_	5		AEI-17-7' AEI-17-8'			✓ sand increasing in density and moisture (after 15 mins) ¥	4.9	
_	10		AEI-16-10'	SP				
-	-		AEI-17-12'	Jr		(ATD) Sand, minor silt, yellowish brown, wet, no apparent odors or staining, - slightly dense - 	10.7	
_	15	X	AEI-17-15'			Bottom of Boring at 15 feet bgs		
								Figure

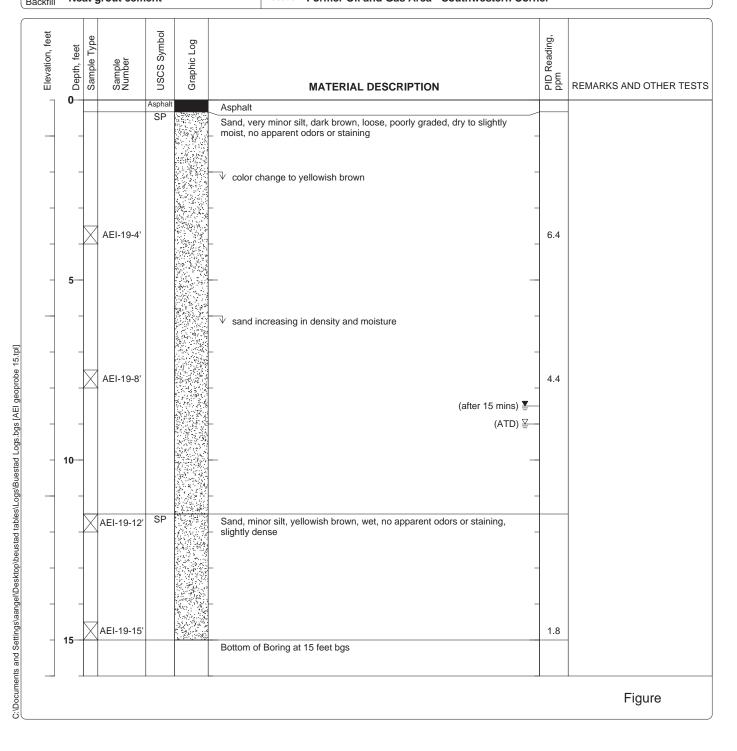
Log of Boring AEI-18

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling	Drill Bit	Total Depth
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 15 feet bgs
Drill Rig	Drilling Environmental Control	Approximate
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation
Groundwater Level 11.5 feet ATD, 8.45 feet	Sampling	Well
and Date Measured after 10 mins	Method(s) Tube	Permit.
Borehole Backfill Neat grout cement	Location Former Oil and Gas Area - Southw	vestern Corner



Log of Boring AEI-19

Date(s) Drilled July 25, 2011	Logged By Adrian Angel	Checked By Peter McIntyre
Drilling	Drill Bit	Total Depth
Method Direct Push - Geoprobe	Size/Type 3 inch	of Borehole 15 feet bgs
Drill Rig	Drilling Environmental Control	Approximate
Type Truck-mounted Geoprobe 5410	Contractor Associates	Surface Elevation
Groundwater Level 9 feet ATD, 8.5 feet after 15	Sampling	Well
and Date Measured mins	Method(s) Tube	Permit.
Borehole Backfill Neat grout cement	Location Former Oil and Gas Area - Southw	estern Corner



APPENDIX B

PARCEL SPLIT DOCUMENTATION

PLACER TITLE CO	ESTED BY			
PLACER TITLE CO		0040407000	61140010010 A0	a om
	DMPANY	2013137559	04/18/2013 08:3 ORDSOF ALAMEDA CO NNEUL FRE: 44.00	W HII OUNTY
Escrow Number: 801-15345-AB		RECORDING	REE: 44.00	<i>1</i> 1.
AND WHEN RECORDE FOLEY STREET INVESTMENTS L A CALIFORNIA LIMITED LIABILITY 1980 MOUNTIAN BLVD #208	LC,		4 PGS	en Transford Zing generation
OAKLAND, CA 94611-2834		S.	n an	
A.P.N.: 070-0191-032, 033, 034 AN	ID 035-1 SPAC GRANT DEI	E ABOVE THIS LIN	NE FOR RECORDE	ER'S USE
The undersigned grantor(s) declare		T CODE 11925	. •	
Documentary transfer tax is \$0.00 () Unincorporated Area (X) City	City Transfer Tax: \$0.00 of ALAMEDA			
() computed on full value of pro () computed on full value less v	perty conveyed, or /alue of liens and encumbrances	remaining at time o	f sale.	
FOR A VALUABLE CONSIDERATION	ON, receipt of which is hereby a	knowledged,		• • •
FOLEY STREET INVESTM	IENTS LLC, A CALIFORNIA LIM	ITED LIABILITY CO	MPANY	
Hereby GRANT(S) to				
an a			A ADD A ANY	and a second
FOLEY STREET INVESTM	IENTS LLC, A CALIFORNIA LIM		MPANY	
THE LAND DESCRIBED HEREI CITY OF ALAMEDA, AND IS DE		TE OF CALIFORI	NIA, COUNTY OF	ALAMEDA,
SEE EXHIBIT "A & B" ATTACI	B. Comparison W. Alberto, and the property of the statement of the stat	ART HEREOF FOR		SCRIPTION
Dated April 15, 2013				
	LC, A CALIFORNIA	· ·		المتحدث والمحافظ وال
			n na	n - San Angelan (San Angelan) San Angelan (San Angelan) San Angelan (San Angelan) San Angelan (San Angelan)
FOLEY STREET INVESTMENTS L LIMITED LIABILITY COMPANY				
				ing di seria di seri Seria di seria di seri Seria di seria di seri
			n an	
LIMITED LIABILITY COMPANY				
By: Jecula Kar			n an	
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By: Jacula Kar				
LIMITED LIABILITY COMPANY By: Jeculu Kar				
By: Julie Kar				
By: Jecula Kar				
LIMITED LIABILITY COMPANY By: Jecula Kar	RTY SHOWN ON FOLLOWING	LINE; IF NO PART		
LIMITED LIABILITY COMPANY By: Jecula La JAMES M. KEATING, MANAGER MAIL TAX STATEMENTS TO PAI	RTY SHOWN ON FOLLOWING SAME AS ABOV			
LIMITED LIABILITY COMPANY By: Journal Handler JAMES M. KEATING, MANAGER MAIL TAX STATEMENTS TO PAI				

state of california country of Alameda	
On <u>4/16/13</u> before me, <u>A. BoH5</u>	, Notary Public, personally
appeared James M. Keating	

satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official se Signature



, who proved to me on the basis of

MAIL TAX STATEMENTS TO PARTY SHOWN ON FOLLOWING LINE; IF NO PARTY SHOWN, MAIL AS DIRECTED ABOVE

SAME AS ABOVE

Name

Street Address Page 2 - 4/15/2013

City & State

EXHIBIT A Legal Description

PARCEL A

Real property situated in the City of Alameda, County of Alameda, State of California, and being a portion of the lands described to Foley Street Investments LLC in the deeds recorded September 22, 2011, as Document No. 2011269364, 2011269366 and 2011269367; and May 13, 2011, as Document 2011144640, Official Records of Alameda County, more particularly described as follows:

Beginning at the point of intersection of the southeasterly line of Park Street (80 feet wide) and the northerly line of Tilden Way (70 feet wide), as said streets are shown on the map entitled Alameda Station Homestead Tract, filed March 14, 1868 Map Book 17, Page 60, Alameda County Records; thence continuing along said southeasterly line of Park Street North 32°32'54". East, 230.84 feet; thence leaving last line South 57°40'08" East, 145.11 feet; thence North 32°19'52" East, 50.25 feet; thence South 57°40'08" East, 28.89 feet; thence North 32°19'52" East, 30.16 feet to a point on the northeasterly exterior of said Foley Street Investment LLC property; thence along said northeasterly exterior line, South 58°58'39" East, 96.03 feet to a point on the northwesterly line of Foley Street (40 feet wide), as said street is shown on the aforementioned map of Alameda Station Homestead Tract; thence along said northwesterly line of Foley Street, South 32°11'00" West, 175.02 feet to its intersection with the northerly line of. Tilden Way; thence along the northerly line of Tilden Way, on an arc of a curve to the right having a radius of 1885.08 feet, whose center bears North 00°40'10" East, through a central section angle of 09°16'07", a distance of 304.95 feet to the point of beginning.

Containing 54,282 square feet more or less.

Portion of APN: 070-0191-032, 033, 034 and 035-01.

BURSUANT TO THE CERTIFICATE OF COMPLIANCE FROM THE CITY OF ALAMEDA DATED APRIL 1, 2013 RECORDED CONCURRENTLY HEREWITH.

of the establish

EXHIBIT B Legal Description

PARCEL B

Real property situated in the City of Alameda, County of Alameda, State of California, and being a portion of the lands described to Foley Street Investments LLC in the deeds recorded September 22, 2011, as Document No. 2011269364, and 2011269367; and May 13, 2011, as Document 2011144640, Official Records of Alameda County, more particularly described as follows:

Beginning at a point on the southeasterly line of Park Street (80 feet wide) distant thereon North 32°32′54″ East, 230.84 feet from its intersection with the northerly line of Tilden Way (70 feet wide) as said streets are shown on the map entitled Alameda Station Homestead Tract, filed March 14, 1868 Map Book 17, Page 60, Alameda County Records, thence continuing along said southeasterly line of Park Street North 32°32′54″ East, 142.22 feet to the most northerly corner of said Foley Street Investment LLC parcel; thence along its exterior boundary lines South 57°45′00″ East, 129.32 feet; thence South 32°11′00″ West, 63.00 feet; thence South 58°58′39″ East, 44.00 feet; thence leaving said exterior boundary lines South 32°19′52″ West, 30.16 feet; thence North 57°40′08″ West, 28.89 feet; thence South 32°19′52″ West, 50.25 feet; thence North 57°40′08″ West, 145.11 feet to the point of beginning.

Containing 20,523 square feet more or less.

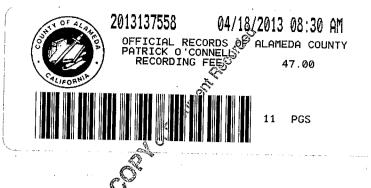
Portion of APN: 070-0191-032, 033 and 035-01.

PURSUANT TO THE CERTIFICATE OF COMPLIANCE FROM THE CITY OF ALAMEDA DATED APRIL 1, 2013 RECORDED CONCURRENTLY HEREWITH.

CITY OF ALAMEDA

When recorded, return to:

City of Alameda Public Works Department Alameda Point, Building 1 950 West Mall Square, Room 110 Alameda, CA 94501-7558 Attn: City Engineer



CERTIFICATE OF COMPLIANCE

Pursuant to Section 66499.35 of the California Government Code, the City of Alameda hereby records this Certificate of Compliance, having authorized the lot adjustments on <u>APPLU 1</u>, 2012 to the common lines of following Assessor's Parcel Numbers 070-0191-032 (recorded on September 22, 2011, as Document # 2011269364, Alameda County Records), 070-0191-033 (recorded on May 13, 2011, as Document # 2011144640, Alameda County Records), 070-0191-034 (recorded on September 22, 2011, as Document # 2011269366, Alameda County Records), and 070-0191-035-01 (recorded on September 22, 2011, as Document # 2011269367, Alameda County Records). Said adjustment shown on Lot Line Adjustment Map consisting of one (1) sheet attached as Exhibit "A", the old deed descriptions consisting of four (4) sheets attached as Exhibit "B", and the new deed descriptions consisting of two (2) sheets attached as Exhibit "C", incorporated herein by this reference, said lot line adjustment complied with the applicable provisions of Division 2 (commencing with Section 66410 of Title 7 of the California Government Code, and Chapter XXX, Article VI of the Alameda Municipal Code):

<u>NOTICE:</u> This certificate relates only to issues of compliance or non-compliance with the Subdivision Map Act and local ordinances enacted pursuit thereto. The parcel described herein may be sold, leased, or financed without further compliance with the Subdivision Map Act or local ordinance enacted pursuant thereto. Development of the parcel may require issuance of a permit or permits, or other grant or grants of approval.

Owner:	(signature)	printed name)	2/12/13 Date
Approved:	Jari Taylor Lori Taylor Community Development Director	<u>3 4 13</u> Date	
Approved:	Barbara Hawkins City Engineer	04/01/13 Date	ni na

State of California}

County of Alameda} 2013 before me, Ima R. Glidden, a Notary Public, On (bate) Taulor Lori personally appeared , who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/aresubscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s)on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument. I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct. RMA R. GLIDDEN COMM. #1845818 NOTARY PUBLIC - CALIFORNIA WITNESS my hand and official seal. ALAMEDA COUNTY rma R. Glidden Signature (Seal) ands). Set adjusting all and to all 1997 and a reas County Reports). See all stated among as Exhibit "A", **the deve**stions apply the line of the second and a hurst at the desided ale a second and the second sec shed as barte """ a francisca interational as a state externet and see Arrent Macheon Cost والحريرية والمراد وبوارية وتعاصطون للمرورية الم a fram. The managements are the 新 ## 1995 AP ## 花云 (1995)

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All-Purpose Acknowledgment

State of California} County of Alameda} _before me_Ima R. Glidden_, a Notary Public, 2013 On (date) Barbara Hawkins personally appeared who (signers) proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/theyexecuted the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument. I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct. IRMA R. GLIDDEN COMM. #1845818 IOTARY PUBLIC - CALIFORNIA ALAMEDA COUNTY WITNESS my hand and official seal. ma R. Chidden Signature . (Seal) (1) 特殊 超导的 不 和App:// 241 ne zoaro THE AS AND AND AND A AND AND A AND A rectance.

All-Purpose Acknowledgment

On <u>February 12, 2013</u> before me, <u>Janet L. Van Klompenburg</u> , huldic (here insert name and title of the officer) personally appeared <u>James M. Kealing</u> who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in (his/her/their authorized capacity(ies), and that by (his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.
the within instrument and acknowledged to me that he she the same in this her the same in the same
I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct. WITNESS my hand and official seal. Witness my hand and official seal.
Signature <u>Greet S. Yan Klömpenburg</u> (Seal) <i>OPTIONAL INFORMATION</i> Although the information in this section is not required by law, it could prevent fraudulent removal and reattachment of th acknowledgment to an unauthorized document and may prove useful to persons relying on the attached document Description of Attached Document
The preceding Certificate of Acknowledgment is attached to a document titled/for the purpose of
Containing pages, and dated Containing
The signer(s) capacity or authority is/are as: Individual(s) Attorney-in-Fact Corporate Officer(s) Title(s) Guardian/Conservator Partner - Limited/General Notary contact: Notary contact: Other Other

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د. معادی کرد معادی کرد

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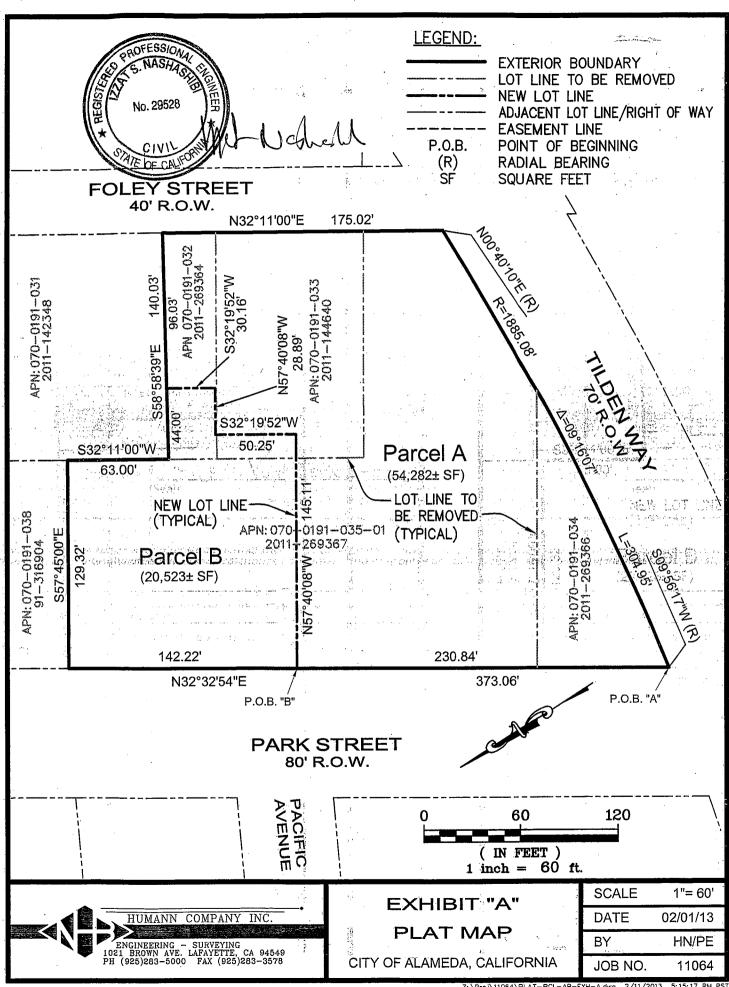
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EXHIBIT B

LEGAL DESCRIPTION

THE LAND DESCRIBED HEREIN IS SITUATED IN THE STATE OF CALIFORNIA, COUNTY OF ALAMEDA, CITY OF ALAMEDA, AND IS DESCRIBED AS FOLLOWS:

BEING A PORTION OF LOT 11 BLOCK D ALAMEDA STATION HOMESTEAD TRACT FILED MARCH 14, 1868 MAP BOOK 17 PAGE 60 ALAMEDA COUNTY RECORDS, DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT ON THE WESTERLY LINE OF FOLEY STREET DISTANT THEREON SOUTHERLY 260 FEET FROM THE SOUTHERLY LINE OF BUENA VISTA AVENUE AS SAID STREET AND AVENUE ARE SHOWN ON THE MAP HEREIN REFERRED TO RUNNING THENCE SOUTHERLY ALONG SAID LINE OF FOLEY STREET 33 FEET THENCE AT RIGHT ANGLES WESTERLY AND PARALLEL WITH SAID LINE OF BUENA VISTA AVENUE 140 FEET THENCE AT RIGHT ANGLES NORTHERLY AND PARALLEL WITH SAID LINE OF FOLEY STREET 30 FEET THENCE EASTERLY IN A DIRECT LINE TO THE POINT OF BEGINNING.

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U.S.F

APN 070-0191-032

 $A_{i}\left(\left(r\right) \right) = A_{i}$

EXHIBIT B

LEGAL DESCRIPTION

THE LAND DESCRIBED HEREIN IS SITUATED IN THE STATE OF CALIFORNIA, COUNTY OF ALAMEDA, CITY OF ALAMEDA, AND IS DESCRIBED AS FOLLOWS:

COMMENCING AT A POINT ON THE NORTHWESTERN LINE OF FOLEY STREET DISTANT THEREON TWO HUNDRED NINETY-THREE FEET SOUTHWESTERLY FROM THE POINT OF INTERSECTION THEREOF WITH THE SOUTHWESTERN LINE OF BUENA VISTA AVENUE AS SAID STREET AND AVENUE ARE SHOWN ON THE MAP HEREINAFTER REFERRED TO AND RUNNING THENCE SOUTHWESTERLY ALONG SAID LINE OF FOLEY STREET NINETY-TWO AND 17/100 FEET MORE OR LESS TO THE SOUTHEASTERN BOUNDARY LINE OF LOT NUMBERED 9 IN BLOCK LETTERED "D" AS SAID LOT AND BLOCK ARE SHOWN ON THE MAP HEREINAFTER REFERRED TO THENCE NORTHWESTERLY ALONG SAID SOUTHWESTERN BOUNDARY LINE OF SAID LOT NUMBERED 9 IN BLOCK LETTERED "D" ONE HUNDRED FORTY FEET TO THE NORTHWESTERN BOUNDARY LINE OF SAID LOT NUMBERED 9 IN SAID BLOCK LETTERED "D" THENCE NORTHEASTERLY ALONG SAID NORTHWESTERN BOUNDARY LINE OF SAID LOT NUMBERED 9 IN BLOCK LETTERED "D" FORTY-THREE FEET MORE OR LESS TO THE POINT OF INTERSECTION THEREOF WITH THE SOUTHWESTERN BOUNDARY LINE OF LOT NUMBERED 2 IN SAID BLOCK LETTERED "D" AS SAID LOT AND BLOCK ARE SHOWN ON SAID MAP THENCE RUNNING NORTHWESTERLY ALONG SAID SOUTHWESTERN BOUNDARY LINE OF SAID LOT NUMBERED 2 IN SAID BLOCK LETTERED "D" TEN FEET THENCE NORTHEASTERLY AND PARALLEL WITH SAID LINE OF FOLEY STREET FORTY-TWO FEET TO THE NORTHEASTERN BOUNDARY LINE OF SAID LOT NUMBERED 2 IN SAID BLOCK LETTERED "D" AND THENCE SOUTHEASTERLY ALONG SAID NORTHEASTERN BOUNDARY LINE OF SAID LOT NUMBERED 2 IN SAID BLOCK LETTERED "D" TEN FEET TO THE POINT OF INTERSECTION THEREOF WITH THE NORTHWESTERN BOUNDARY LINE OF LOT NUMBERED 11 IN SAID BLOCK LETTERED "D" AS SHOWN ON SAID MAP AND THENCE NORTHEASTERLY ALONG SAID NORTHWESTERN BOUNDARY LINE OF SAID LOT NUMBERED 11 IN SAID BLOCK LETTERED "D" SEVEN FEET AND THENCE SOUTHEASTERLY IN A DIRECT LINE ONE HUNDRED FORTY FEET TO THE POINT OF COMMENCEMENT ON SAID LINE OF FOLEY STREET

BEING ALL OF LOTS NUMBERED 9 AND 10 AND THE SOUTHWESTERN SEVEN FEET OF LOT NUMBERED 11 AND THE SOUTHEASTERN TEN FEET OF LOT NUMBERED 2 IN BLOCK LETTERED "D" AS SAID LOTS AND BLOCK ARE DELINEATED AND SO DESIGNATED UPON THAT CERTAIN MAP ENTITLED "ALAMEDA STATION HOMESTEAD TRACT FILED MARCH 14, 1868 IN THE OFFICE OF THE COUNTY RECORDER OF ALAMEDA COUNTY IN BOOK 17 OF MAPS PAGE 60

EXCEPTING THEREFROM THE SOUTHEASTERN TEN FEET OF LOT NUMBERED 2 IN BLOCK LETTERED "D" AS SAID LOT AND BLOCK ARE SHOWN ON THE MAP ENTITLED "ALAMEDA STATION HOMESTEAD TRACT" FILED MARCH 14, 1868 IN THE OFFICE OF THE COUNTY RECORDER OF ALAMEDA COUNTY IN BOOK 17 OF MAPS PAGE 60

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LEGAL DESCRIPTION

THE LAND DESCRIBED HEREIN IS SITUATED IN THE STATE OF CALIFORNIA, COUNTY OF ALAMEDA. CITY OF ALAMEDA, AND IS DESCRIBED AS FOLLOWS:

BEGINNING AT THE POINT OF INTERSECTION OF THE NORTHERN LINE OF TILDEN WAY WITH THE SOUTHEASTERN LINE OF PARK STREET RUNNING THENCE NORTHEASTERLY ALONG THE SAID LINE OF PARK STREET 82 FEET MORE OR LESS TO THE SOUTHWESTERN LINE OF THE PARCEL OF LAND DESCRIBED IN DEED FROM ANDERSON CUMMINGS ET AL TO SUSAN BARLOW DATED SEPTEMBER 15, 1864 AND RECORDED SEPTEMBER 19, 1864 IN BOOK "Q" OF DEEDS PAGE 514 ALAMEDA COUNTY RECORDS RUNNING THENCE SOUTHEASTERLY ALONG THE LAST MENTIONED LINE 172 FEET MORE OR LESS TO SAID LINE OF TILDEN WAY THENCE WESTERLY ALONG THE LAST MENTIONED LINE 191 FEET MORE OR LESS TO THE POINT OF **BEGINNING.**

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EXHIBIT B

THE LAND DESCRIBED HEREIN IS SITUATED IN THE STATE OF CALIFORNIA, COUNTY OF ALAMEDA, CITY OF ALAMEDA, AND IS DESCRIBED AS FOLLOWS:

PARCEL ONE:

BEGINNING AT A POINT ON THE DIVISION LINE BETWEEN THE TRACTS OF LAND KNOWN AS THE HIBBARD TRACT AND THE FOLEY TRACT DISTANT THEREON NORTH 33 DEGREES 30 MINUTES EAST 100 FEET FROM THE SOUTHWESTERN CORNER OF THAT CERTAIN 1 ACRE TRACT OF LAND CONVEYED BY ALBERT J. FOLEY TO ANDERSON CUMMINGS AND CHAS. MCCLEVERTY BY DEED RECORDED SPETEMBER 13, 1864 IN BOOK "F" OF DEEDS PAGE 764 ALAMEDA COUNTY RECORDS RUNNING THENCE AT RIGHT ANGLES TO SAID DIVISION LINE SOUTH 56 DEGREES 30 MINUTES EAST 40 FEET MORE OR LESS TO A POINT ON THE SOUTHEASTERN LINE OF PARK STREET BEING THE TRUE POINT OF BEGINNING OF THIS DESCRIPTION RUNNING THENCE ALONG SAID LINE OF PARK STREET NORTH 33 DEGREES 30 MINUTES EAST 107 FEET 1 INCH TO THE NORTHEASTERN LINE OF SAID 1 ACRE TRACT THENCE AT RIGHT ANGLES SOUTH 56 DEGREES 30 MINUTES EAST 270 FEET 6-1/4 INCHES MORE OR LESS TO THE NORTHWESTERN LINE OF FOLEY STREET THENCE SOUTHWESTERLY ALONG SAID LINE OF FOLEY STREET TO THE INTERSECTION THEREOF WITH THE NORTHERN LINE OF THE RIGHT OF WAY OF THE SAN FRANCISCO AND ALAMEDA RAILROAD NOW THE CENTRAL PACIFIC RAILWAY COMPANY THENCE WESTERLY ALONG SAID NORTHERN LINE OF SAID RIGHT OF WAY TO A POINT WHERE THE SAME WOULD BE INTERSECTED BY A LINE DRAWN SOUTHEASTERLY FROM THE SAID TRUE POINT OF BEGINNING AND AT RIGHT ANGLES TO SAID LINE OF PARK STREET THENCE NORTH 56 DEGREES 30 MINUTES WEST ALONG SAID LINE SO DRAWN TO THE SAID TRUE POINT OF **BEGINNING.**

PARCEL TWO:

BEGINNING AT A POINT ON THE EASTERN LINE OF PARK STREET AS SAID STREET EXISTED PRIOR TO ITS WIDENING TO THE UNIFORM WIDTH OF 80.00 FEET DISTANT THEREON SOUTHERLY 342 FEET 1 INCH FROM THE SOUTHERN LINE OF BUENA VISTA AVENUE AS SAID STREET AND AVENUE ARE SHOWN ON THE MAP HEREINAFTER REFERRED TO RUNNING THENCE EASTERLY PARALLEL WITH THE SAID LINE OF BUENA VISTA AVENUE 140 FEET 3-1/8 INCHES MORE OR LESS TO A POINT ON THE EASTERN BOUNDARY LINE OF LOT 1 IN BLOCK 'D' AS SAID LOT AND BLOCK ARE SHOWN ON SAID MAP THENCE AT RIGHT ANGLES SOUTHERLY 42 FEET 1/2 INCH MORE OR LESS TO THE SOUTHEASTERN CORNER OF SAID LOT 1 THENCE WESTERLY ALONG THE SOUTHERN BOUNDARY LINE OF SAID LOT 1 A DISTANCE OF 140 FEET 6-1/4 INCHES TO THE SAID EASTERN LINE OF PARK STREET THENCE NORTHERLY ALONG SAID LAST NAMED LINE 42 FEET MORE OR LESS TO THE POINT OF BEGINNING.

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BEING A PORTION OF LOT 1 IN BLOCK "D" ACCORDING TO THE MAP OF ALAMEDA STATION HOMESTEAD TRACT" FILED MARCH 14, 1868 IN BOOK 17 OF MAPS PAGE 60 ALAMEDA COUNTY RECORDS

PARCEL THREE:

LOTS 3 AND 4 AND ALL THAT PORTION OF LOT 2 BLOCK "D" WHICH LIES WESTERLY OF A LINE DRAWN PARALLEL WITH THE EASTERN LINE OF SAID LOT 2 AND DISTANT 10 FEET WESTERLY THEREFROM MEASURED ALONG THE SOUTHERN LINE OF SAID LOT 2 AS SAID LOTS AND BLOCK ARE SHOWN ON THE MAP OF ALAMEDA STATION HOMESTEAD TRACT FILED MARCH 14, 1868 MAP BOOK 17 PAGE 60 ALAMEDA COUNTY RECORDS.

EXCEPTING THEREFROM THAT PORTION THEREOF TAKEN FOR THE WIDENING OF PARK STREET AS SAID STREET IS SHOWN ON SAID MAP.

PARCEL FOUR:

THE EASTERN 10 FEET OF LOT 2 IN BLOCK "D" AS SAID LOT AND BLOCK ARE SHOWN ON THE MAP OF ALAMEDA STATION HOMESTEAD TRACT FILED MARCH 14, 1868 MAP BOOK 17 PAGE 60 ALAMEDA COUNTY RECORDS.

APN 070-0191-035-01

EXHIBIT C Legal Description

PARCEL A

Real property situated in the City of Alameda, County of Alameda, State of California, and being a portion of the lands described to Foley Street Investments LLC in the deeds recorded September 22, 2011, as Document No. 2011269364, 2011269366 and 2011269367; and May 13, 2011, as Document 2011144640, Official Records of Alameda County, more particularly described as follows:

Beginning at the point of intersection of the southeasterly line of Park Street (80 feet wide) and the northerly line of Tilden Way (70 feet wide), as said streets are shown on the map entitled Alameda Station Homestead Tract, filed March 14, 1868 Map Book 17, Page 60, Alameda County Records; thence continuing along said southeasterly line of Park Street North 32°32′54″ East, 230.84 feet; thence leaving last line South 57°40′08″ East, 145.11 feet; thence North 32°19′52″ East, 50.25 feet; thence South 57°40′08″ East, 28.89 feet; thence North 32°19′52″ East, 30.16 feet to a point on the northeasterly exterior of said Foley Street Investment LLC property; thence along said northeasterly exterior line, South 58°58′39″ East, 96.03 feet to a point on the northwesterly line of Foley Street (40 feet wide), as said street is shown on the aforementioned map of Alameda Station Homestead Tract; thence along said northwesterly line of Foley Street, South 32°11′00″ West, 175.02 feet to its intersection with the northerly line of Tilden Way; thence along the northerly line of Tilden Way, on an arc of a curve to the right having a radius of 1885 08 feet, whose center bears North 00°40′10″ East, through a central angle of 09°16′07″, a distance of 304.95 feet to the point of beginning.

Containing 54,282 square feet more or less.

Portion of APN: 070-0191-032, 033, 034 and 035-01.



Sheet 2 of 2

EXHIBIT C Legal Description

PARCEL B

Real property situated in the City of Alameda, County of Alameda, State of California, and being a portion of the lands described to Foley Street Investments LLC in the deeds recorded September 22, 2011, as Document No. 2011269364, and 2011269367; and May 13, 2011, as Document 2011144640, Official Records of Alameda County, more particularly described as follows:

Beginning at a point on the southeasterly line of Park Street (80 feet wide) distant thereon North 32°32′54″ East, 230.84 feet from its intersection with the northerly line of Tilden Way (70 feet wide) as said streets are shown on the map entitled Alameda Station Homestead Tract, filed March 14, 1868 Map Book 17, Page 60, Alameda County Records, thence continuing along said southeasterly line of Park Street North 32°32′54″ East, 142.22 feet to the most northerly corner of said Foley Street Investment LLC parcel; thence along its exterior boundary lines. South 57°45′00″ East, 129.32 feet; thence South 32°11′00″ West, 63.00 feet; thence South 58°58′39″ East, 44.00 feet; thence leaving said exterior boundary lines South 32°19′52″ West, 30.16 feet; thence North 57°40′08″ West, 28.89 feet; thence South 32°19′52″ West, 50.25 feet; thence North 57°40′08″ West, 145.11 feet to the point of beginning.

Containing 20,523 square feet more or less.

Portion of APN: 070-0191-032, 033 and 035-01.

