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ENVIRONMENTAL HEALTH SERVICES

TANK CLOSURE REPORT

4050 Horton Street
Emeryville, CA 94608
Job No. 9006
July 9, 2008

Prepared For:

AgeSong Emeryville Owner LLC
c/o Paula Hertel
432 Ivy Street
San Francisco, CA 94102



Tim Hallen
Registered Environmental Assessor 08006

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COVER SHEET

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1. SITE LOCATION

The subject commercial property is located at 4050 Horton Street between 40th Street and Park Avenue in Emeryville, California. Figure 1 attached shows the general site location.

2. SITE HISTORY

One underground storage tank (UST) containing heating oil was located beneath the grade of the property. The tank had a capacity of approximately 500 gallons, measuring approximately 8 feet in length by 3.5 feet in diameter, and was constructed of single wall bare steel. The fill port was located on the south end of the tank. The age of the tank is unknown. The owner had no knowledge of the tank nor is there any indication of previous site investigation activities. Figure 2 depicts the approximate location of the tank.

3. TANK REMOVAL

Golden Gate Tank Removal, Inc. (GGTR) applied for and obtained a permit from the Alameda County Department of Environmental Health (ACDEH). A copy of this permit is included as an attachment.

On June 18, 2008, GGTR mobilized its equipment and began work on the project. The overburden soil covering the tank was removed and placed in a covered stockpile adjacent to the tank excavation. Field measurements indicated that the bottom of the tank was 6.5 feet below the grade. The subsurface product piping extending between the top of the tank and the foundation of the former exterior building structure was not found during excavation and tank removal activities.

As part of the removal operations, on June 18, 2008, GGTR contracted Uniwaste to pump the residual product from the tank and from another large concrete sump pit into a tanker truck. After residual product removal GGTR pressure-washed the tank interior with 180-degree water using 3000-psi pressure. A non-toxic enzyme was used to break down thick oil deposits. After a third washing, Uniwaste removed the wash and rinse water from the tank and the liquid from the sump pit and transported the Non-RCRA hazardous waste liquid (3000 gallons) under Uniform Hazardous Waste Manifest No. 0044531855JJK to the Clearwater Environmental facility in Silver Springs, Nevada. Because of limited capacity in the tanker truck, Uniwaste came back on June 19, 2008 and pumped the remainder wash and rinse water from the tank and transported the Non-RCRA hazardous waste liquid (350 gallons) under Uniform Hazardous Waste Manifest No. 004453180JJK to the Clearwater Environmental facility in Silver Springs, Nevada. Copies of the liquid waste manifests are included as an attachment. Prior to waste liquid disposal, GGTR collected a sample of the rinsate water and submitted it to Accutest Laboratories (CAL ELAP# 2346) under a formal Chain-of-Custody protocol. The rinsate sample was analyzed for Total Petroleum Hydrocarbons as Heating Oil (TPH-HO), which includes Diesel (TPH-D), Motor Oil (TPH-MO), Kerosene (TPH-K), and Stoddard (TPH-S) by EPA Method 3510C/8015B(M). The analytical results of the rinsate sample were acceptable by the ACDEH for the disposal of UST as scrap. A summary of the analytical results is included in the Table "Sampling Results Form" and a copy of the laboratory certificate of analysis and chain of custody form is included as an attachment.

On June 23, 2008, upon the approval of Mr. Steven Plunket of the ACDEH, GGTR removed the tank from the excavation. After a visual inspection, the tank was loaded onto a truck and transported as scrap metal to Circosta Iron & Metal, Inc. in San Francisco, California. Copies of the Certificate of Disposal and Circosta Scrap Metal Recycling Receipt are attached. Figure 3 depicts photographs of the tank removal activities.

4. TANK AND SOIL CONDITION

The tank was found to be in poor condition with at least one visible hole. No soil discoloration was observed in the tank overburden soil; however, soil discoloration was observed in the soil underlying the tank. Slight hydrocarbon odors were noted in the overburden soil or in the soil underlying the tank. The overburden soil and soil underlying the tank was predominantly clay. No groundwater was observed in the excavation. Because of holes in the tank, an Underground Storage Tank Unauthorized Release (Leak) / Contamination Site Report was required by the ACDEH. A copy of this report is included as an attachment.

5. TANK REMOVAL SAMPLING

Immediately following tank removal activities, under the direction of Mr. Plunket, GGTR collected a four-point composite soil sample from the soil stockpile containing the overburden soil. The composite stockpile sample was labeled 9006-SP-(A-D) Composite. GGTR also collected a soil sample from beneath each end of the former tank excavation. Soil sample 9006-N-8.5 was collected from the north end of the excavation at approximately 8.5 feet below the grade surface. Soil sample 9006-S-8.5 was collected from the south end of the excavation at approximately 8.5 feet below the grade surface. All samples were transported to Accutest Laboratories (CAL ELAP# 2346) under the formal chain-of-custody protocol for the required analyses. Figure 2 depicts the approximate soil sample locations.

6. TANK REMOVAL SAMPLE ANALYSIS

The tank excavation and stockpile composite soil samples were analyzed for TPH-HO (includes TPH-D, TPH-MO, TPH-S and TPH-K) by EPA Method 3545A/8015B(M); and fuel oxygenates, which includes Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX), and Methyl Tertiary-Butyl Ether (MTBE) by EPA Method 5030B/8260B. The stockpile composite soil sample was additionally analyzed for Total Lead by EPA Method 3050B/6010B. A summary of the analytical results is included in the Table "Sampling Results Form" and a copy of the laboratory certificate of analysis and chain of custody form is included as an attachment.

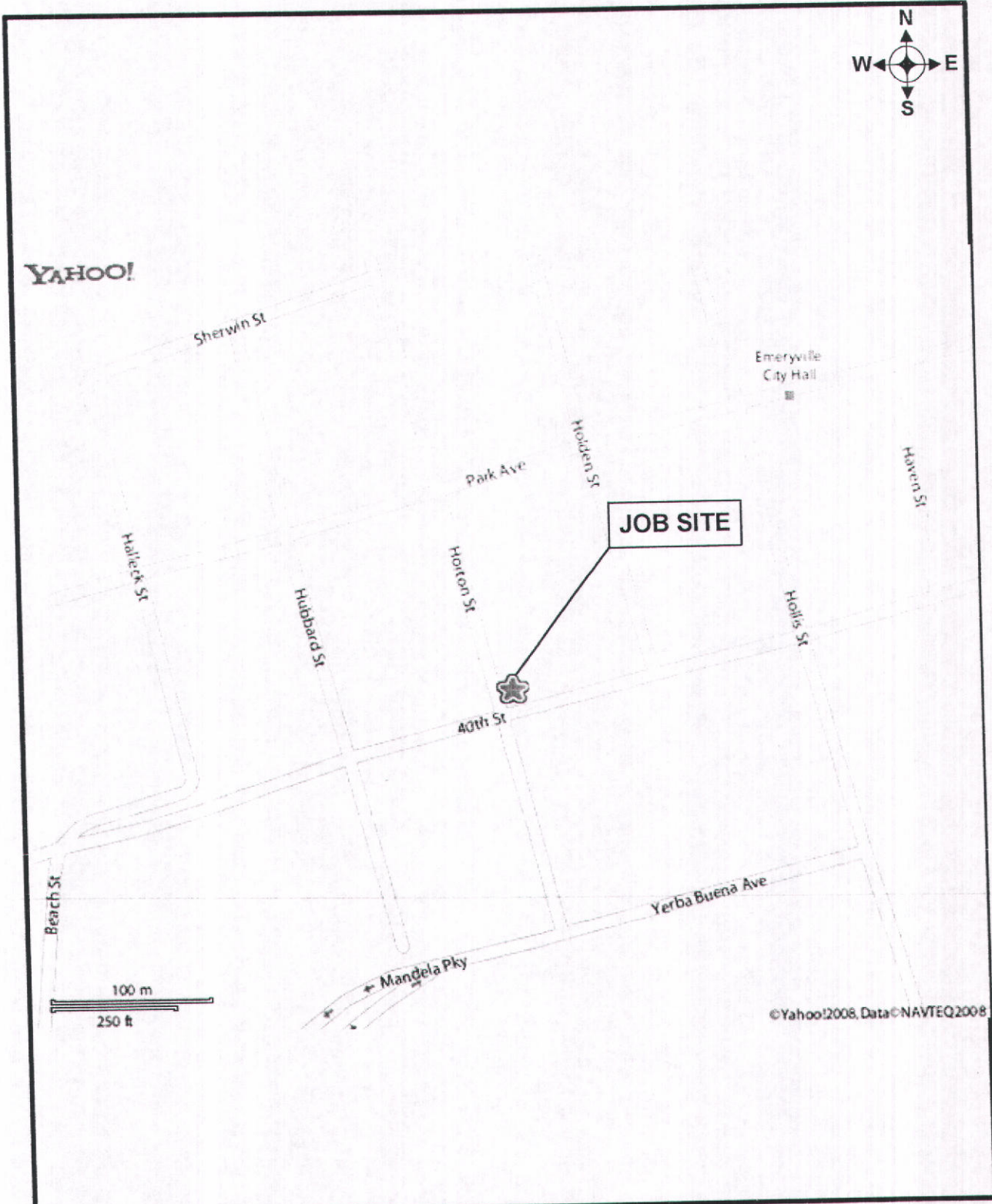
7. SITE RESTORATION

By June 23, 2008, GGTR backfilled the excavation with the soil stockpile and clean imported soil. The excavation backfill soil was subsequently compacted and the site restore to original conditions.

8. FINDINGS / RECOMMENDATION

There were visible holes in the tank. There was some visual evidence of minor soil discoloration underlying the tank. Groundwater was not encountered during the tank removal or sampling activities. The analytical results from the State Certified Laboratory following the tank removal activities were non-detect to insignificant; therefore, GGTR recommends no further action at the site.

FIGURES



GOLDEN GATE TANK REMOVAL, INC.
 3730 Mission Street
 San Francisco, CA 94110
 Ph (415) 512-1555 Fx (415) 512-0964

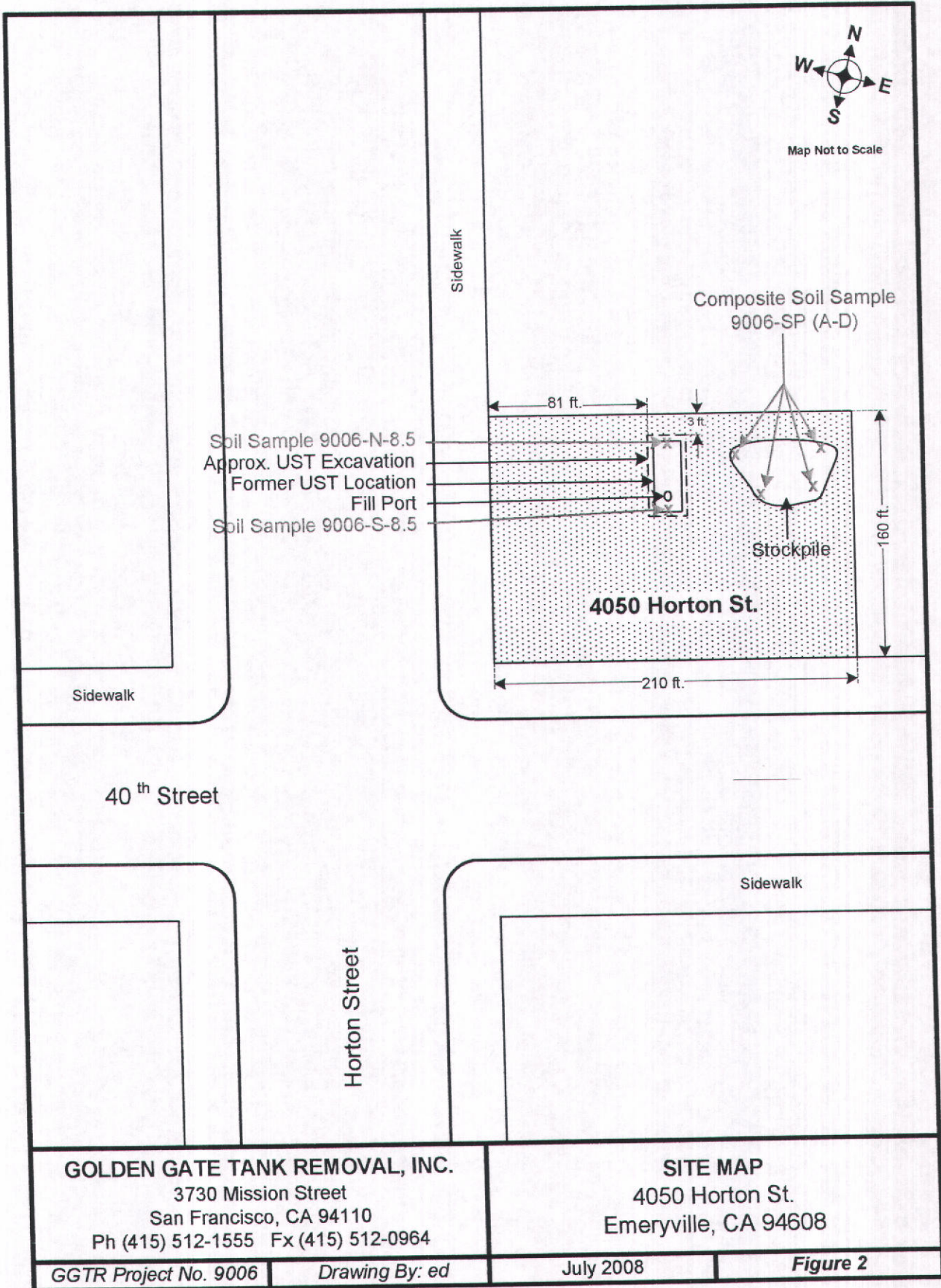
SITE LOCATION MAP
 4050 Horton Street
 Emeryville, CA 94608

GGTR Project No.9006

Drawing By: AS

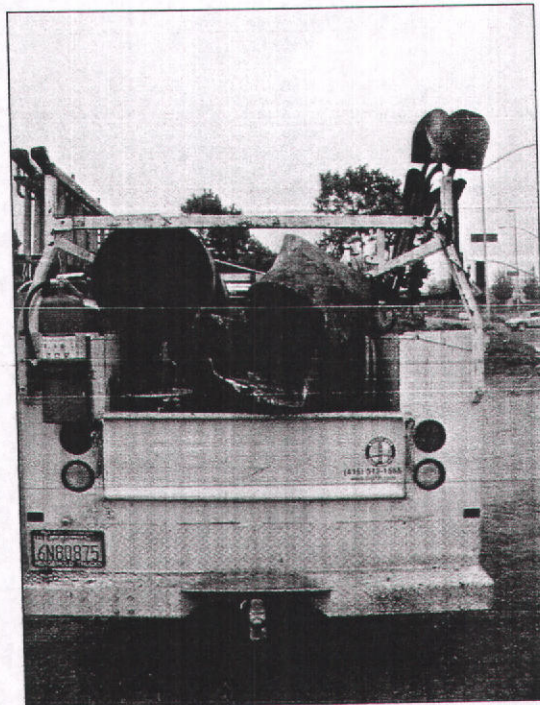
July 2008

Figure 1





UST IN EXCAVATION BEING READY FOR REMOVAL



UST READY TO BE TRANSPORTED FOR DISPOSAL

GOLDEN GATE TANK REMOVAL, INC.
 3730 Mission Street
 San Francisco, CA 94110
 Ph (415) 512-1555 Fx (415) 512-0964

UST REMOVAL
 4050 Horton Street
 Emeryville, CA 94608

GGTR Project No. 9006

Drawing By: HM

July 2008

Figure 3

SAMPLING RESULTS FORM

Underground Storage Tank Site Address: 4050 Horton Ave., Emeryville, CA 94608

Business Site Name: Commercial

Description Sample ID (Specify location: i.e., tank, pipe, stockpile) and number	Sample Depth (Indicate depth of sample from grade)	Media (soil/water)	Date (Date Sample was collected)	Soil Type (specify if sand, clay, fill, etc.)	Results expressed in parts per million (ppm)									
					TPH-D	TPH-MO	TPH-K	TPH-S	B	T	E	X	MTBE	LEAD
9006-SP(A-D)Composite (Stockpile)	Not Applicable	soil	6/23/2008	clay	ND<5	ND<20	ND<5	ND<5	ND<0.25	ND<0.25	ND<0.25	ND<0.5	ND<0.25	5
9006-N-8.5 (Excavation)	8.5 feet	soil	6/23/2008	clay	ND<5	ND<20	ND<5	ND<5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	NA
9006-S-8.5 (Excavation)	8.5 feet	soil	6/23/2008	clay	ND<5	ND<20	ND<5	ND<5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	NA
9006-R3 (Tank Rinsate)	Not Applicable	water	6/18/2008	Not Applicable	ND<0.047	1.6 *	ND<0.047	ND<0.047	NA	NA	NA	NA	NA	NA

TPH-D = Total Petroleum Hydrocarbons as Diesel
 TPH-MO = Total Petroleum Hydrocarbons as Motor Oil
 TPH-K = Total Petroleum Hydrocarbons as Kerosene
 TPH-S = Total Petroleum Hydrocarbons as Stoddard
 * = Higher boiling gasoline compounds (C10-C18) mixed with heating oil
 List of additional analytical results and detection limits on attached certified lab report

BTEX = Benzene, Toluene, Ethylbenzene, Xylene
 MTBE = Methyl-t-Butyl Ether
 NA = Not Analyzed
 ND = Non-Detectable Results

ATTACHMENTS

**ANALYTICAL REPORT
CERTIFICATE OF TANK DISPOSAL
SCRAP METAL RECYCLING RECEIPT
UST UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION REPORT
LIQUID MANIFESTS
PERMIT
HAZARDOUS WASTE TANK CLOSURE CERTIFICATION**



Northern California

ACCUTEST.

Laboratories

3334 Victor Court
Santa Clara, CA 95054
Phone: (408) 588-0200
Fax: (408) 588-0201
www.accutest.com

Joshua Alexander
Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110

Lab Order Number: C1373
Issued: 06/27/2008

Project Number: 9006
Project Location: 4050 Horton Ave. Emeryville

Certificate of Analysis - Final Report

On June 24, 2008, samples were received under chain of custody for analysis. Accutest-Northern California analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test / Comments</u>
Liquid	TPH-Extractable: EPA 3510C / EPA 8015B(M)
Solid	VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B Metals by ICP: EPA 3050B / EPA 6010B TPH-Extractable: EPA 3545A / EPA 8015B(M)

Case Narrative: Heating Oil is not a unique pattern. Historically Heating Oil has been various petroleum hydrocarbon mixtures from C9-C32; this includes the Diesel and/or Motor Oil ranges. Therefore TPH in either range could be Heating Oil.

Accutest-Northern California is certified for environmental analyses by the State of California (#2346). Subcontracted work is the responsibility of the subcontract laboratory, this includes turn-around-time and data quality. If you have any questions regarding this report, please call us at 408-588-0200.

Sincerely,

Laurie Glantz-Murphy
Laboratory Director



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Joshua Alexander

Project Number: 9006

Project Location: 4050 Horton Ave. Emeryville

Certificate of Analysis - Data Report

Samples Received: 06/24/2008

Sample Collected by: client

Lab #: C1373-001 Sample ID: 9006-R3

Matrix: Liquid

Sample Date: 06/18/2008 13:30

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.94	47	µg/L	6/24/2008	WDB080624	06/25/2008	WDB080624
TPH as Motor Oil	1600		0.94	190	µg/L	6/24/2008	WDB080624	06/25/2008	WDB080624
Higher boiling Gasoline compounds (C10-18) mixed with Heating oil. See case narrative on the cover of this report.									
TPH as Kerosene	ND		0.94	47	µg/L	6/24/2008	WDB080624	06/25/2008	WDB080624
TPH as Mineral Spirits (Stoddard)	ND		0.94	47	µg/L	6/24/2008	WDB080624	06/25/2008	WDB080624

Surrogate	Surrogate Recovery	Control Limits (%)
n-Hexacosane	67.6	50 - 150

Analyzed by: JHsiang

Reviewed by: mtran



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Joshua Alexander

Project Number: 9006

Project Location: 4050 Horton Ave. Emeryville

Certificate of Analysis - Data Report

Samples Received: 06/24/2008
Sample Collected by: client

Lab #: C1373-002 Sample ID: 9006-SP(A-D)Composite Matrix: Solid Sample Date: 06/23/2008 10:10

Metals by ICP: EPA 3050B / EPA 6010B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Lead	5.0		1.0	1.0	mg/Kg	6/25/2008	SM080625	06/27/2008	SM080625

Analyzed by: CTran
Reviewed by: HDINH

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Motor Oil	ND		0.99	20	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Mineral Spirits (Stoddard)	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Kerosene	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626

Analyzed by: JHsiang
Reviewed by: mtran

Surrogate	Surrogate Recovery	Control Limits (%)
n-Hexacosane	86.0	50 - 150

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
Toluene	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
Ethyl Benzene	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
Xylenes, Total	ND		50	500	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
Methyl-t-butyl Ether	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
tert-Amyl Methyl Ether	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
tert-Butyl Ethyl Ether	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
Diisopropyl Ether	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
tert-Butanol (TBA)	ND		50	2000	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
1,1-Dichloroethene	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
1,2-Dibromoethane (EDB)	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1
1,2-Dichloroethane	ND		50	250	µg/Kg	6/25/2008	EO1	06/26/2008	EO1

Analyzed by: EricKum
Reviewed by: MaiChiTu

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	110	60 - 130
Dibromofluoromethane	92.6	60 - 130
Toluene-d8	89.8	60 - 130

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier



Northern California

3334 Victor Court, Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Joshua Alexander

Project Number: 9006

Project Location: 4050 Horton Ave. Emeryville

Certificate of Analysis - Data Report

Samples Received: 06/24/2008

Sample Collected by: client

Lab #: C1373-003 Sample ID: 9006-N-8.5

Matrix: Solid

Sample Date: 06/23/2008 09:47

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Motor Oil	ND		0.99	20	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Mineral Spirits (Stoddard)	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Kerosene	ND		0.99	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626

Surrogate	Surrogate Recovery	Control Limits (%)
n-Hexacosane	73.7	50 - 150

Analyzed by: JHsiang

Reviewed by: mtran

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	06/25/2008	VO6
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	06/25/2008	VO6
1,1-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	92.0	60 - 130
Dibromofluoromethane	97.7	60 - 130
Toluene-d8	90.8	60 - 130

Analyzed by: EricKum

Reviewed by: MaiChiTu



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Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Joshua Alexander

Project Number: 9006

Project Location: 4050 Horton Ave. Emeryville

Certificate of Analysis - Data Report

Samples Received: 06/24/2008
Sample Collected by: client

Lab #: C1373-004 Sample ID: 9006-S-8.5 Matrix: Solid Sample Date: 06/23/2008 09:55

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Motor Oil	ND		1.0	20	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Mineral Spirits (Stoddard)	ND		1.0	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626
TPH as Kerosene	ND		1.0	5.0	mg/Kg	6/26/2008	SDA080626	06/26/2008	SDA080626

Analyzed by: JHsiang
Reviewed by: mtran

Surrogate Surrogate Recovery Control Limits (%)
n-Hexacosane 76.9 50 - 150

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Toluene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Ethyl Benzene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Xylenes, Total	ND		1.0	10	µg/Kg	N/A	N/A	06/25/2008	VO6
Methyl-t-butyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
Diisopropyl Ether	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
tert-Butanol (TBA)	ND		1.0	40	µg/Kg	N/A	N/A	06/25/2008	VO6
1,1-Dichloroethene	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
1,2-Dibromoethane (EDB)	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6
1,2-Dichloroethane	ND		1.0	5.0	µg/Kg	N/A	N/A	06/25/2008	VO6

Analyzed by: EricKum
Reviewed by: MaiChiTu

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 92.4 60 - 130
Dibromofluoromethane 100 60 - 130
Toluene-d8 89.8 60 - 130



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

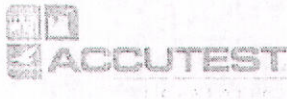
QC/Prep Batch ID: EO1

Validated by: MaiChiTu - 06/27/08

QC/Prep Date: 6/25/2008

Parameter	Result	DF	PQLR	Units
1,1-Dichloroethene	ND	50	250	µg/Kg
1,2-Dibromoethane (EDB)	ND	50	250	µg/Kg
1,2-Dichloroethane	ND	50	250	µg/Kg
Benzene	ND	50	250	µg/Kg
Diisopropyl Ether	ND	50	250	µg/Kg
Ethyl Benzene	ND	50	250	µg/Kg
Methyl-t-butyl Ether	ND	50	250	µg/Kg
tert-Amyl Methyl Ether	ND	50	250	µg/Kg
tert-Butanol (TBA)	ND	50	2000	µg/Kg
tert-Butyl Ethyl Ether	ND	50	250	µg/Kg
Toluene	ND	50	250	µg/Kg
Xylenes, Total	ND	50	500	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	90.4	60 - 130
Dibromofluoromethane	98.4	60 - 130
Toluene-d8	87.6	60 - 130



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC/Prep Batch ID: SDA080626

Validated by: mtran - 06/27/08

QC/Prep Date: 6/26/2008

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	5.0	mg/Kg
TPH as Kerosene	ND	1	5.0	mg/Kg
TPH as Mineral Spirits (Stoddard)	ND	1	5.0	mg/Kg
TPH as Motor Oil	ND	1	20	mg/Kg
Surrogate for Blank	% Recovery	Control Limits		
n-Hexacosane	84.2	50 - 150		



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: VO6

Validated by: MaiChiTu - 06/27/08

QC Batch Analysis Date: 6/25/2008

Parameter	Result	DF	PQLR	Units
1,1-Dichloroethene	ND	1	5.0	µg/Kg
1,2-Dibromoethane (EDB)	ND	1	5.0	µg/Kg
1,2-Dichloroethane	ND	1	5.0	µg/Kg
Benzene	ND	1	5.0	µg/Kg
Diisopropyl Ether	ND	1	5.0	µg/Kg
Ethyl Benzene	ND	1	5.0	µg/Kg
Methyl-t-butyl Ether	ND	1	5.0	µg/Kg
tert-Amyl Methyl Ether	ND	1	5.0	µg/Kg
tert-Butanol (TBA)	ND	1	40	µg/Kg
tert-Butyl Ethyl Ether	ND	1	5.0	µg/Kg
Toluene	ND	1	5.0	µg/Kg
Xylenes, Total	ND	1	10	µg/Kg

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	91.2	60 - 130
Dibromofluoromethane	98.2	60 - 130
Toluene-d8	89.7	60 - 130



July 9, 2008

Mr. Steven Plunket
Alameda County
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

Job # 9006

**SUBJECT: CLOSURE REPORT FOR
UNDERGROUND STORAGE TANK**

RECEIVED

JUL 10 2008

ENVIRONMENTAL HEALTH SERVICES

**SITE: 4050 HORTON STREET
EMERYVILLE, CA 94608**

Dear Mr. Plunket:

Golden Gate Tank Removal, Inc. is pleased to submit the attached report documenting the removal of underground storage tank (UST) from 4050 Horton Street.

Please include us in the distribution of the notice of closure report. Thank you for the opportunity to provide you with our services. If you have any questions, please call Tim Hallen or Joshua Alexander at (415) 512-1555.

Sincerely,
Golden Gate Tank Removal, Inc.

Tim Hallen
General Manager

cc: Age Song Emeryville Owner, LLC, c/o Paula Hertel, 432 Ivy Street, San Francisco, CA 94102

RECEIVED

JUL 11 2008

ENVIRONMENTAL HEALTH SERVICES



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

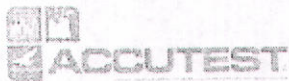
Method Blank - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B(M)

QC/Prep Batch ID: WDB080624

Validated by: mtran - 06/26/08

QC/Prep Date: 6/24/2008

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	50	µg/L
TPH as Kerosene	ND	1	50	µg/L
TPH as Mineral Spirits (Stoddard)	ND	1	50	µg/L
TPH as Motor Oil	ND	1	200	µg/L
Surrogate for Blank	% Recovery	Control Limits		
n-Hexacosane	84.4	50 - 150		



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: EO1

Reviewed by: MaiChiTu - 06/27/08

QC/Prep Date: 6/25/2008

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<5.0	2000	1890	µg/Kg	94.5	65 - 135
Benzene	<5.0	2000	2170	µg/Kg	108	65 - 135
Chlorobenzene	<5.0	2000	2180	µg/Kg	109	65 - 135
Methyl-t-butyl Ether	<5.0	2000	1940	µg/Kg	97.0	65 - 135
Toluene	<5.0	2000	1970	µg/Kg	98.5	65 - 135
Trichloroethene	<5.0	2000	2320	µg/Kg	116	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	94.6	60 - 130				
Dibromofluoromethane	101.0	60 - 130				
Toluene-d8	88.2	60 - 130				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	2000	1930	µg/Kg	96.5	2.1	30.0	65 - 135
Benzene	<5.0	2000	2210	µg/Kg	110	1.8	30.0	65 - 135
Chlorobenzene	<5.0	2000	2140	µg/Kg	107	1.9	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	2000	1940	µg/Kg	97.0	0.0	30.0	65 - 135
Toluene	<5.0	2000	1990	µg/Kg	99.5	1.0	30.0	65 - 135
Trichloroethene	<5.0	2000	2320	µg/Kg	116	0.0	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	92.8	60 - 130						
Dibromofluoromethane	99.4	60 - 130						
Toluene-d8	87.8	60 - 130						



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC Batch ID: SDA080626

Reviewed by: mtran - 06/27/08

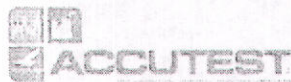
QC/Prep Date: 6/26/2008

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<5.0	100	87.4	mg/Kg	87.4	45 - 140
TPH as Motor Oil	<20	100	83.6	mg/Kg	83.6	45 - 140
Surrogate	% Recovery	Control Limits				
n-Hexacosane	80.7	50 - 150				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<5.0	100	92.7	mg/Kg	92.7	6.0	30.0	45 - 140
TPH as Motor Oil	<20	100	84.0	mg/Kg	84.0	0.54	30.0	45 - 140
Surrogate	% Recovery	Control Limits						
n-Hexacosane	83.2	50 - 150						



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid - Metals by ICP: EPA 3050B / EPA 6010B

QC Batch ID: SM080625

Reviewed by: HDINH - 06/26/08

QC/Prep Date: 6/25/2008

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Lead	<1.0	50	46.2	mg/Kg	92.5	80 - 120

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Lead	<1.0	50	47.0	mg/Kg	94.1	1.7	20.0	80 - 120



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Reviewed by: MaiChiTu - 06/27/08

QC Batch ID: VO6

QC Batch ID Analysis Date: 6/25/2008

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<5.0	40	49.8	µg/Kg	124	65 - 135
Benzene	<5.0	40	51.3	µg/Kg	128	65 - 135
Chlorobenzene	<5.0	40	48.8	µg/Kg	122	65 - 135
Methyl-t-butyl Ether	<5.0	40	42.1	µg/Kg	105	65 - 135
Toluene	<5.0	40	46.8	µg/Kg	117	65 - 135
Trichloroethene	<5.0	40	52.1	µg/Kg	130	65 - 135
Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	91.2	60 - 130				
Dibromofluoromethane	98.0	60 - 130				
Toluene-d8	91.1	60 - 130				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<5.0	40	45.4	µg/Kg	114	9.2	30.0	65 - 135
Benzene	<5.0	40	47.4	µg/Kg	118	7.9	30.0	65 - 135
Chlorobenzene	<5.0	40	45.1	µg/Kg	113	7.9	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	41.1	µg/Kg	103	2.4	30.0	65 - 135
Toluene	<5.0	40	43.2	µg/Kg	108	8.0	30.0	65 - 135
Trichloroethene	<5.0	40	47.4	µg/Kg	118	9.4	30.0	65 - 135
Surrogate	% Recovery	Control Limits						
4-Bromofluorobenzene	90.5	60 - 130						
Dibromofluoromethane	96.2	60 - 130						
Toluene-d8	91.6	60 - 130						



Northern California 3334 Victor Court, Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

LCS / LCSD - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B(M)

QC Batch ID: WDB080624

Reviewed by: mtran - 06/26/08

QC/Prep Date: 6/24/2008

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<50	1000	1010	µg/L	101	45 - 140
TPH as Motor Oil	<200	1000	1100	µg/L	110	45 - 140
Surrogate	% Recovery	Control Limits				
n-Hexacosane	79.7	50 - 150				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<50	1000	910	µg/L	91.0	10	25.0	45 - 140
TPH as Motor Oil	<200	1000	1070	µg/L	107	2.7	25.0	45 - 140
Surrogate	% Recovery	Control Limits						
n-Hexacosane	76.6	50 - 150						

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

ELAP No. 2346

Attention to: <u>Josh Alexander</u>	Phone No.: <u>(415) 512-1555</u>	Purchase Order No.: <u>9006</u>	Invoice to: (If Different) <u>Gina Wee</u>	Phone:
Company Name: <u>G.G.T.R</u>	Fax No.: <u>(415) 512-0964</u>	Project No. / Name: <u>9006-4050 Horton Ave.</u>	Company:	
Mailing Address: <u>3730 Mission St.</u>	Email Address: <u>data@ggtr.com</u>	Billing Address: (If Different)		
City: <u>SF</u>	State: <u>Ca.</u> Zip Code: <u>94110</u>	Project Location: <u>4050 Horton Ave. Emeryville</u>	City: <u>Emeryville</u>	State: Zip:

Entech Order ID:	Turn Around Time	Circle Applicable
EDF <input type="checkbox"/>	<input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input checked="" type="checkbox"/> 4 Day <input type="checkbox"/> 5 Day <input type="checkbox"/> 10 Day	
Global ID: <u>@1373</u>		

Sample Information				Entech Lab. No.	Matrix	No. of Containers	Circle Applicable										Remarks Instructions	
Client ID	Field Point	Date	Time				EPA 8230g Full List	8230 Particulate Matter List Includes Gases	EPA 8270 Full List	8270 Base/Neutral/Oxid Organics w/ Surrogate Cleanup	Pesticides-8081	EPA Extractables/Dioxins, HAPs, PCBs - 8082	TPH Gas & HEX. MMBE by EPA 8013-8021B	Metals - Circle Below Dissolved: STL, TCLP				
9006-R3		6/18/08	11:30	001	W	1												
9006-97(A-12)		6/23/08	10:10	002	S	4	X											X Composite
9006-N-8.5		6/23/08	9:47	003	S	1	X											
9006-S-8.5		6/23/08	9:55	004	S	1	X											
Rec'd Litter Above PPA (6) 273 Brass Tubes																		

Relinquished by: <u>[Signature]</u>	Received by: <u>[Signature]</u>	Date: <u>6/24/08</u>	Time: <u>0836</u>	Lab Use:
Relinquished by: <u>[Signature]</u>	Received by: <u>[Signature]</u>	Date: <u>6/24/08</u>	Time: <u>1000</u>	
Relinquished by: <u>[Signature]</u>	Received by: <u>[Signature]</u>	Date: <u>6/24/08</u>	Time: <u>1000</u>	Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ca, Cr, Co, Cu, Fe, <u>Pb</u> , Li, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Tl, Sn, Ti, Zn, V <input type="checkbox"/> Plating <input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17

Lab Use:
 Samples: Iced Temperature: 5.7° Shipment Method: Acute Courier
 Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N N/A
 Labels match CoC? Y/N Headspace? Y/N N/A Separate Receipt Log Y/N N/A



CERTIFICATE OF DISPOSAL

DATE: June 25, 2008
PROJECT NUMBER: 9006
PROJECT ADDRESS: 4050 Horton Street, Emeryville, California
TANK SIZE: 500 gallons
ORIGINAL TANK CONTENTS: Heating Oil

Golden Gate Tank Removal, Inc. hereby issues CERTIFICATION that:

- This tank was cleaned by triple rinsing. The rinsate was sampled and analyzed for Total Petroleum Hydrocarbons and found to be below the Emeryville limit of 100 parts per million allowable for disposal as scrap metal.
- The Oxygen content of the Tank was 20.9%
- The Lower Explosive Limit was less than 0%
- The above tank was rendered harmless by cutting and disposed of as scrap metal at Circosta Iron and Metal, Inc.
- The above method of tank destruction is suitable for the materials involved and is accepted by the City of Emeryville County of Alameda as an appropriate disposal method.

Copies of the analytical certificate the chain-of-custody prepared for the rinsate sample and the scrap metal receipt are attached to this Certification. If there are any questions regarding this tank, please contact this office.

Golden Gate Tank Removal, Inc.

CIRCOSTA IRON AND METAL, INC.

1801 EVANS AVENUE • SAN FRANCISCO, CALIFORNIA 94124
PHONE (415) 282-8568 FAX (415) 641-7804

BUY NUMBER

279781

CUSTOMER GOLDEN GATE TANK
ADDRESS _____
LICENSE NO. _____
DRIVER'S LIC. NO. _____
JOB NO. _____ NAME _____
TIME IN _____ TIME OUT _____

DATE: 6-25-08

8920 LB	LBS. GROSS
7920 LB	LBS. TARE
1000	LBS. NET
_____	LBS. DEDUCTION

- #1 HMS
- #2 HMS
- STRUCTURAL
- RE-BAR
- HMS and SHEET MIX
- CLEAN SHEET
- W/G
- CAST IRON
- M-BLOCKS
- BODIES
- NON FERROUS

PAID
PREPARED 25 2008
UNPREPARED

WEIGHER _____
UNIT PRICE \$ 250⁰⁰
AMOUNT \$ 125⁰⁰

OTHER COMMENTS: _____

X [Signature]
CUSTOMER SIGNATURE

BILL OF SALE: I hereby state that I am the lawful owner of the material described hereon, that I have a right to sell same and that for payment received in full, hereby acknowledged. I sell and convey title of same of the CIRCOSTA IRON & METAL CO.

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK)/ CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> Yes <input type="checkbox"/> No	FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF THE HEALTH AND SAFETY CODE.
REPORT DATE July 7, 2008		CASE #
SIGNED _____		DATE _____

REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Helen Meneses	PHONE (415) 512-1555	SIGNATURE
	REPRESENTING <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> OWNER/OPERATOR <input checked="" type="checkbox"/> OTHER... contractor	COMPANY OR AGENCY NAME Golden Gate Tank Removal, Inc.	
ADDRESS 3730 Mission Street San Francisco CA			

RESPONSIBLE PARTY	NAME AgeSong Emeryville Owner LLC <input type="checkbox"/> Unknown	c/o Paula Hertel	PHONE 415-431-8143 X 20
	ADDRESS 432 Ivy Street San Francisco CA 94102		

SITE LOCATION	FACILITY NAME (IF APPLICABLE) 4050 Horton St	OPERATOR	PHONE	
	ADDRESS 4050 Horton St Emeryville Alameda			
	CROSS STREET 40th St.			

IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME Alameda County Department of Environmental Health Robert Weston	PHONE (510) 567-6781
	REGIONAL BOARD	PHONE

SUBSTANCES INVOLVED	(1) NAME heating oil	QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> Unknown
	(2)	<input type="checkbox"/> Unknown

DISCOVERY/ABATEMENT	DATE DISCOVERED June 23, 2008	HOW DISCOVERED <input type="checkbox"/> Tank Test <input checked="" type="checkbox"/> Tank Removal <input type="checkbox"/> Nuisance Conditions <input type="checkbox"/> Inventory Control <input type="checkbox"/> Subsurface Monitoring <input type="checkbox"/> Other...	
	DATE DISCHARGE BEGAN	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input checked="" type="checkbox"/> Unknown <input checked="" type="checkbox"/> Remove Contents <input checked="" type="checkbox"/> Close Tank & Removed <input type="checkbox"/> Repair Tank <input type="checkbox"/> Change Procedure <input type="checkbox"/> Replace Tank <input type="checkbox"/> Other... <input type="checkbox"/> Repair Piping	
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No June 23, 2008 IF YES, DATE		

SOURCE/CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> Tank Leak <input type="checkbox"/> Piping Leak <input type="checkbox"/> Unknown <input type="checkbox"/> Other...	CAUSE(S) <input type="checkbox"/> Overfill <input checked="" type="checkbox"/> Corrosion <input type="checkbox"/> Rupture/Failure <input type="checkbox"/> Unknown <input type="checkbox"/> Spill <input type="checkbox"/> Other...
--------------	--	--

CASE TYPE	CHECK ONE ONLY <input checked="" type="checkbox"/> Undetermined <input type="checkbox"/> Soil Only <input type="checkbox"/> Groundwater <input type="checkbox"/> Drinking Water - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)
-----------	--

CURRENT STATUS	CHECK ONE ONLY <input checked="" type="checkbox"/> No Action Taken <input type="checkbox"/> Case Closed (Cleanup Completed or Unnecessary) <input type="checkbox"/> Leak Being Confirmed <input type="checkbox"/> Pollution Characterization <input type="checkbox"/> Remediation Plan <input type="checkbox"/> Post Cleanup Monitoring in Progress <input type="checkbox"/> Preliminary Site Assessment Workplan Submitted <input type="checkbox"/> Cleanup Underway <input type="checkbox"/> Preliminary Site Assessment Underway
----------------	--

REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) <input type="checkbox"/> Cap Site (CD) <input type="checkbox"/> Excavate & Treat (ET) <input type="checkbox"/> Treatment at Hookup (HU) <input type="checkbox"/> Other... <input type="checkbox"/> Contamination Barrier (CB) <input type="checkbox"/> No Action Required (NA) <input type="checkbox"/> Enhanced Bio Degradation (IT) <input type="checkbox"/> Vacuum Extract (VE) <input type="checkbox"/> Remove Free Product (FP) <input type="checkbox"/> Replace Supply (RS) <input type="checkbox"/> Excavate & Dispose (ED) <input type="checkbox"/> Pump & Treat Groundwater (GT) <input type="checkbox"/> Vent Soil (VS)
-----------------	---

COMMENTS	Holes found on tank.
----------	----------------------

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>LC 02-21721</i>		2. Page 1 of <i>1</i>		3. Emergency Response Phone <i>(510) 476 1740</i>		4. Manifest Tracking Number 004453185 JJK				
		5. Generator's Name and Mailing Address <i>UNIWASTE LLC 212 1/2 JUN ST SILVER SPRINGS NV 89401</i>						Generator's Site Address (if different than mailing address) <i>4120 11/11/01</i>				
6. Transporter 1 Company Name UNI WASTE						U.S. EPA ID Number <i>061000 2720</i>						
7. Transporter 2 Company Name						U.S. EPA ID Number						
8. Designated Facility Name and Site Address CLARWATER ENVIRONMENTAL 2430 ALMOND DRIVE SILVER SPRINGS NV 89401						U.S. EPA ID Number <i>061000 2720</i>						
Facility's Phone: <i>(775) 877-9001</i>												
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))				10. Containers		11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes		
		1. <i>EMPTY WALL TOXIC HAZARDOUS WASTE - LIQUID</i>				No.	Type					
		2.										
		3.										
		4.										
14. Special Handling Instructions and Additional Information WEAR PPE												
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.												
Generator's/Offoror's Printed/Typed Name								Signature		Month Day Year <i>16 11 01</i>		
TRANSPORTER	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____											
	Transporter signature (for exports only): _____											
TRANSPORTER	17. Transporter Acknowledgment of Receipt of Materials											
	Transporter 1 Printed/Typed Name <i>Tom...</i>								Signature		Month Day Year <i>01 16 01</i>	
Transporter 2 Printed/Typed Name								Signature		Month Day Year		
DESIGNATED FACILITY	18. Discrepancy											
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection											
	18b. Alternate Facility (or Generator) U.S. EPA ID Number											
	Facility's Phone: _____											
18c. Signature of Alternate Facility (or Generator) Month Day Year												
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)												
1.			2.			3.			4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a												
Printed/Typed Name								Signature		Month Day Year		

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number	2. Page 1 of 1	3. Emergency Response Phone (510) 476-1740	4. Manifest Tracking Number 004453180 JJK			
5. Generator's Name and Mailing Address			Generator's Site Address (if different than mailing address)					
Generator's Phone:			U.S. EPA ID Number					
6. Transporter 1 Company Name UNI WASTE			U.S. EPA ID Number					
7. Transporter 2 Company Name			U.S. EPA ID Number					
8. Designated Facility Name and Site Address CLEARWATER ENVIRONMENTAL 2430 ALMOND DRIVE SILVER SPRINGS NV 89426			U.S. EPA ID Number					
Facility's Phone: (775) 577 9011			U.S. EPA ID Number					
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes		
		No.	Type					
1.	(ONLY WASTE FROM NON-HAZARDOUS WASTE PROGRAM)					220		
2.								
3.								
4.								
14. Special Handling Instructions and Additional Information WEAR PPE								
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.								
Generator's/Offeror's Printed/Typed Name						Signature		Month Day Year
								16/19/10
INTL	16. International Shipments		<input type="checkbox"/> Import to U.S.	<input type="checkbox"/> Export from U.S.	Port of entry/exit:			
	Transporter signature (for exports only):		Date leaving U.S.:					
TRANSPORTER	17. Transporter Acknowledgment of Receipt of Materials							
	Transporter 1 Printed/Typed Name						Signature	
Transporter 2 Printed/Typed Name						Signature		Month Day Year
DESIGNATED FACILITY	18. Discrepancy							
	18a. Discrepancy Indication Space		<input type="checkbox"/> Quantity	<input type="checkbox"/> Type	<input type="checkbox"/> Residue	<input type="checkbox"/> Partial Rejection	<input type="checkbox"/> Full Rejection	
18b. Alternate Facility (or Generator)						U.S. EPA ID Number		
Facility's Phone:						Month Day Year		
18c. Signature of Alternate Facility (or Generator)						Month Day Year		
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)								
1.		2.		3.		4.		
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a								
Printed/Typed Name						Signature		Month Day Year

GENERATOR

INTL

TRANSPORTER

DESIGNATED FACILITY

ALAMEDA COUNTY
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 1131 HARBOR BAY PARKWAY
 ALAMEDA, CA 94502-6577
 PHONE (510) 567-5700

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 1131 Harbor Bay Parkway, Suite 250
 Alameda, CA 94502-0577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this Department and to the Field and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- ✓ Removal of Tank(s) and Piping
- ✓ Sampling
- Final Inspection

Issuance of a) permit to operate, b) permanent closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS:

Specialist:



UNDERGROUND STORAGE TANK CLOSURE PLAN

***** Complete closure plan according to instructions *****

1. Name of Business Golden Gate Tank Removal, Inc
 Business Owner or Contact Person (PRINT) Joshua Alexander
2. Site Address 4050 Horton St.
 City, State Emeryville, Ca Zip 94608 Phone 925-570-6596 w/P: Jim Glueck
3. Mailing Address 432 Ivy Street
 City, State San Francisco, CA Zip 94102 Phone 925-570-6596 c/P: Jim Glueck
4. Property Owner AgeSong Emeryville Owner, LLC - Attn: Paula Hertel
 Business Name (if applicable) _____
 Address 432 Ivy Street
 City, State San Francisco, CA Zip 94102 Phone 415-431-8143 x20
5. Generator name under which tank will be manifested
AgeSong Emeryville Owner, LLC - Attn: Paula Hertel
 EPA I.D. No. under which tank(s) will be manifested CAC-002-031-538
6. Contractor Golden Gate Tank Removal, Inc
 Address 3730 Mission St.

SR0013478

City, State San Francisco, CA Zip 94110 Phone 415-512-1555 ^{415 730 2179 Mobil} _{office}
License Type A-Haz ID# 616521

7. Consultant (if applicable) _____
Address _____
City, State _____ Zip _____ Phone _____

8. Main Contact Person for Investigation (if applicable)
Name Joshua Alexander Title Project Manager
Company Golden Gate Tank Removal, Inc
Phone 415-512-1555

9. Number of underground tanks being closed with this plan 1 to be closed & 1 to be removed
Length of piping being removed under this plan _____
Total number underground tanks at this facility (confirmed with owner or operator) 2

10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).
a) Product/Residual Sludge/Rinsate Transporter
Name Clearwater Environmental Management EPA I.D. No. CAR000007013
Hauler License No. 3515 License Exp. Date _____
Address P.O. Box 2407
City, State Union City, CA Zip 94587

b) Product/Residual Sludge/Rinsate Disposal Site
Name Clearwater Environmental Management, Inc EPA I.D. No. NVD 982358483
Address 2430 Almond Dr.
City, State Silver Springs, NV Zip 89429

c) Tank and Piping Transporter
Name Ecology Control Industries EPA I.D. No. CAD009466392
Hauler License No. 1533 License Exp. Date _____
Address 255 Parr Road
City, State Richmond, CA Zip 94804

d) Tank and Piping Disposal Site
Name Ecology Control Industries EPA I.D. No. CAD009466392
Address 255 Parr Road
City, State Richmond, CA Zip 94804

11. Sample Collector
Name Joshua Alexander
Company Golden Gate Tank Removal, Inc
Address 3730 Mission St.
City, State San Francisco, CA Zip 94110 Phone 415-512-1555

12. Laboratory
Name Accutest Laboratories, Inc
Address 3334 Victor Courtf
City, State Santa Clara, CA Zip 95054
State Certification No. 2346

13. Have tank(s) or piping leaked in the past? Yes [] No [] Unknown [X]
If yes, describe: _____

14. Describe method(s) to be used for rendering tank(s) inert:
Removal of produce, purge, introduce dry ice to reduce vapors
flush lines and triple rinse with water, if necessary
pump to vacuum truck, steam clean tank

Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. **It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.**

15. Tank History and Sampling Information (See Instructions)

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Capacity (gallons)	Use History include date last used (estimated)		
500	unknown	soil samples & water if present	
5,500	unknown		

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.

Excavated/Stockpiled Soil	
<p>Stockpiled Soil Volume (estimated)</p> <p>10-20 yards</p>	<p>Sampling Plan</p> <p>4 point composite for every 50 cubic yar</p>

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning _____

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
See Table 2			

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit copy of Worker's Compensation Certificate

Name of Insurer State Compensation Insurance Fund

19. Submit Plot Plan (See Instructions)

20. Enclose Fee (See Instructions)

21. **Report all leaks or contamination to this office within 5 days of discovery.**
The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "Tank Removed" in the upper right hand corner, if applicable).

TABLE #2
REVISED 21 NOVEMBER 2003

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR
UNDERGROUND TANK LEAKS

<u>HYDROCARBON LEAK</u>	<u>SOIL ANALYSIS</u> (SW-846 METHOD)		<u>WATER ANALYSIS</u> (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
		--Optional--		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
		--Optional--		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	METALS (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil water			
	PCB*, PCP*, PNA, CREOSOTE by 8270 for soil and 524/625 (8270) for water			
If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)				

NOTES:

1. 8021 replaces old methods 8020 and 8010
2. 8260 replaces old method 8240
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

Page of

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) ³			FACILITY ID#										1	
4050 Horton Ave.													740	
TANK OWNER NAME													741	
Age Song Emeryville Owner LLC c/o Paula Hertel													741	
TANK OWNER ADDRESS													744	
432 Ivy St., San Francisco, Ca. 94102													744	
TANK OWNER CITY							742	STATE			743	ZIP CODE		

II. TANK CLOSURE INFORMATION

TANK INTERIOR ATMOSPHERE READINGS	Tank ID # (Attach additional copies of this page for more than three tanks)	Concentration of Flammable Vapor						Concentration of Oxygen		
		Top		Center		Bottom	Top	Center	Bottom	
		745	746a	746b	746c	747a	747b	747c		
1	9006	0%	0%	0%	20.9%	20.9%	20.9%	750c		
2								750b		
3								753b		

III. CERTIFICATION

On examination of the tank, I certify the tank is visually free from product, sludge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF CERTIFIER		STATUS OR AFFILIATION OF CERTIFYING PERSON	
		Certifier is a representative of the CUPA, authorized agency, or LIA:	
NAME OF CERTIFIER (Print)		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Joshua Alexander		Name of CUPA, authorized agency, or LIA:	
TITLE OF CERTIFIER		If certifier is other than CUPA / LIA check appropriate box below:	
Project Manager		<input type="checkbox"/> a. Certified Industrial Hygienist (CIH)	
ADDRESS		<input type="checkbox"/> b. Certified Safety Professional (CSP)	
3730 Mission St.		<input type="checkbox"/> c. Certified Marine Chemist (CMC)	
CITY		<input type="checkbox"/> d. Registered Environmental Health Specialist (REHS)	
S.F.		<input type="checkbox"/> e. Professional Engineer (PE)	
PHONE		<input type="checkbox"/> f. Class II Registered Environmental Assessor	
(415) 512-1555		<input checked="" type="checkbox"/> g. Contractors' State License Board licensed contractor (with hazardous substance removal certification)	
DATE	CERTIFICATION TIME		
6/27/08	9:30		

TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS Yes No

(If yes, the tank interior atmosphere shall be re-checked with a combustible gas indicator prior to work being conducted on the tank.)

CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:

A copy of this certificate shall accompany the tank to the recycling / disposal facility and be provided to the CUPA. If there is no CUPA, copies shall be submitted to the LIA and authorized agency; owner / operator of the tank system; removal contractor; and the recycling / disposal facility.

Hazardous Waste Tank Closure Certification

Complete and submit this page prior to initiating any cleaning, cutting, dismantling, or excavation of a tank system that meets the conditions below:

- Any tank system that previously held a hazardous material or a hazardous waste, that is identified as a hazardous waste, and that is destined to be disposed, reclaimed or closed in place.
- This does not apply to tank systems regulated under a hazardous waste facility permit, other than permit by rule (PBR), or to tank systems regulated under a grant of interim status, nor to a tank system or any portion thereof, that meets the definition of scrap metal in 22 CCR §66260.10 and is excluded from regulation pursuant to 22 CCR §66261.6(a)(3)(B).

Refer to 22 CCR §67383.3 and 23 CCR §2672 for disposal requirements for tank systems.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Leave this blank. This number is assigned by the CUPA. This is the unique number which identifies your facility.

3. BUSINESS NAME - Enter the full legal name of the business.

740. TANK OWNER NAME - Complete items 740-744, unless all items are the same as the Business Owner information (items 111-116) on the Business Owner/Operator Identification page (OES Form 2730). If the same, write "SAME AS SITE" across this section

741. TANK OWNER ADDRESS

742. TANK OWNER CITY

743. TANK OWNER STATE

744. TANK OWNER ZIP CODE

745. TANK ID NUMBER 1-3 - Enter up to three owner's tank ID numbers. This is a unique number used by the owner to identify the tank. If more than three tanks are being closed, complete additional copies of this page. (Enter additional tank numbers in 748 and 751.)

746. CONCENTRATION OF FLAMMABLE VAPOR 1-3 - Enter three interior flammable vapor levels for each tank being closed, taken at the top, center, and bottom of the tank. (For more than one tank, enter additional tank readings in 749 and 752.)

747. CONCENTRATION OF OXYGEN 1-3 - Enter three interior oxygen levels for each tank being closed, taken at the top, center, and bottom of the tank. (For more than one tank, enter additional tank readings in 750 and 753).

SIGNATURE - The business owner or officer of the company who is authorized to make decisions for the facility and who has operational control, shall sign in the space provided.

754. CERTIFIER NAME - Enter the full printed name of the person signing the page.

755. CERTIFIER TITLE - Enter the title of the person signing the page.

756. CERTIFIER ADDRESS - Enter the address of the person signing the page.

757. CERTIFIER CITY - Enter the city for the signer's address.

758. CERTIFIER PHONE - Enter the phone number for the person signing the page.

759. DATE CERTIFIED - Enter the date that the document was signed. Enter the time that the readings were taken.

760. CERTIFIER REPRESENTS LOCAL AGENCY - Check "Yes" if the person certifying the tank is a representative of the CUPA, authorized agency, or LIA, check "No" if not.

761. NAME OF LOCAL AGENCY - Enter the name of the local agency represented by the person certifying the tank.

762. AFFILIATION OF CERTIFYING PERSON - Check the certification, license, or organization which the certifier holds or to which the certifying person belongs, if not a CUPA/ LIA.

763. TANK HELD FLAMMABLE OR COMBUSTIBLE MATERIALS - Check "Yes" if the tank held flammable or combustible materials, check "No" if not.

764. MANAGEMENT INSTRUCTIONS - Provide tank management instructions to the scrap dealer, disposal facility, etc., in this space.