

Carryl MacLeod Project Manager, Marketing Business Unit

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577



Re: Former Texaco Service Station No. 359766 2700 23<sup>rd</sup> Avenue Oakland, California ACEH Case RO0003098

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached *First Quarter 2017 Groundwater Monitoring and Sampling Report* submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge

Sincerely,

amy Macheol

Carryl MacLeod Project Manager

Attachment: First Quarter 2017 Groundwater Monitoring and Sampling Report

Chevron Environmental Management Company 6001 Bollinger Canyon Road, San Ramon, CA 94583 Tel 925 842 3201 CarrylMacLeod@chevron.com

Reference No. 062086



May 5, 2017

Ms. Karel Detterman Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Quarter 2017 Groundwater Monitoring and Sampling Report Former Texaco Service Station 359766 2700 23<sup>rd</sup> Avenue Oakland, California ACEH Case RO0003098

Dear Ms. Detterman:

GHD is submitting this *First Quarter 2017 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (CEMC). Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California and their *First Quarter 2017 Monitoring Report* is included as Attachment A. Current and historical groundwater monitoring and sampling data are summarized in Table 1 and presented on Figure 2. Eurofins Lancaster Laboratory Environmental, LLCs' of Lancaster, Pennsylvania, *Analytical Results* report is included as Attachment B.

## 1. Results of First Quarter 2017 Event

On March 7, 2017, Blaine Tech monitored and sampled the site wells per the established schedule. Results of the current monitoring event indicate the following:

•	Groundwater Flow Direction	Southwest
•	Hydraulic Gradient	0.09
•	Approximate Depth to Water	3 to 11 feet below grade



Results of the current sampling event are presented below in Table A.

Well ID	TPHg (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	MTBE (µg/L)
ESLS	100		40	30	17	5
MW-1	<100	4	0.6J	<1	0.6J	0.9J
MW-2	<100	<1	<1	<1	<1	<1
MW-3	4,400	0.5J	0.7J	3	1	<1
MW-4	16,000	1,300	220	380	560	<10
MW-5	<100	<1	<1	<1	<1	<1

### Table A: Groundwater Analytical Data

μg/L Micrograms per liter

TPHg Total Petroleum Hydrocarbons as Gasoline

MTBE Methyl Tertiary Butyl Ether

< Indicates constituent was not detected at or above laboratory reporting limit.

J Estimated value

ESL Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Prepared by California Regional Water Quality Control Board San Francisco Bay Region, Interim Final - November 2007, (Revised May 2008), Table F-1a-Groundwater Screening Levels-Current or Potential Drinking Water Resource.

Bold Indicates results above the drinking water environmental screening level (ESL).

## 2. Conclusions and Recommendations

Results of this first quarter 2017 groundwater monitoring and sampling event are consistent with past events and indicate:

- Dissolved TPHg and BTEX impacts are centered on well MW-4, immediately downgradient of the source area (former USTs and dispensers) and are defined downgradient by well MW-5 and upgradient by MW-1 and MW-2 (Figure 2).
- Concentrations detected in wells MW-3 and MW-4 are within the same order of magnitude as historical concentrations.
- MTBE concentrations are below environmental screening limits and/or laboratory reporting limits in all wells.



## 3. Anticipated Future Activities

Blaine Tech will monitor and sample site wells per the established schedule and GHD will submit a groundwater monitoring and sampling report.

GHD will submit a Data Gap Work Plan and Updated Site Conceptual Model as requested by the Alameda County Department of Environmental Health letter dated February 10, 2017.

Please contact Kiersten Hoey (510) 420 3347 if you have any questions or require additional information.

Cordially,

GHD

**Kiersten Høey** 

Ana Friel, PG 6452



KH/cw/13 Encl.

Figure 1Vicinity MapFigure 2Groundwater Elevation Contour and Hydrocarbon Concentration MapTable 1Groundwater Monitoring and Sampling DataAttachment AMonitoring Data PackageAttachment BLaboratory Analytical Report

cc: Ms. Carryl MacLeod, Chevron EMC *(electronic copy)* Pedro and Maria Pulildo, Property Owner

# Figures



SOURCE: TOPO! MAPS



FORMER TEXACO STATION 359766 2700 23rd AVENUE OAKLAND, CALIFORNIA 62086-95 Mar 29, 2017

VICINITY MAP

FIGURE 1

CAD File: P:\drawings\62000s\62086\62086-REPORTS\62086-95(013)\62086-95(013)GN\62086-95(013)GN\WA001.DWG



### LEGEND



MONITORING WELL LOCATION (NON-EMC, 2010) MONITORING WELL LOCATION (EMC, 2015)

EXCAVATION AREA

160.00 -

FENCE LINE

GROUNDWATER ELEVATION CONTOUR, IN FEET ABOVE MEAN SEA LEVEL (FT MSL), DASHED WHERE INFERRED

GROUNDWATER FLOW DIRECTION AND GRADIENT



0.09

WELL DESIGNATION GROUNDWATER ELEVATION (FT MSL)

TPHg CONCENTRATION (µg/L) BENZENE CONCENTRATION (µg/L) MTBE CONCENTRATION (µg/L)

ESTIMATED VALUE BETWEEN METHOD DETECTION LIMIT AND LABORATORY REPORTING LIMIT





62086-95 Apr 24, 2017



#### Groundwater Monitoring and Sampling Data Former Texaco Service Station 359766 (Ed's Liquors) 2700 23rd Avenue Oakland, California

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Unit         I         I         Instit         UpL         UpL <th>Location</th> <th>Date</th> <th>TOCª</th> <th>DTW</th> <th>GWE</th> <th>TPH-MO</th> <th>TPH-DRO</th> <th>TPH-GRO</th> <th>в</th> <th>т</th> <th>Е</th> <th>x</th> <th>MTBE by SW8260</th> <th>Naphthalene</th> <th>TBA</th> <th>DIPE</th> <th>ETBE</th> <th>TAME</th> <th>1,2-DCA</th> <th>EDB</th> <th>ADDITIONAL</th>	Location	Date	TOCª	DTW	GWE	TPH-MO	TPH-DRO	TPH-GRO	в	т	Е	x	MTBE by SW8260	Naphthalene	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	ADDITIONAL
MM-1       (11/18/2010)       168.44       7.53       10.91       -2.20       +0.5       -0.5       +0.		Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L
MM         MM2010         MB8.4         7.8         M.00         A.0         A.	-																				
d2142012         108.48         7.14         161.59         -	MW-1	11/18/2010 <sup>1</sup>	168.84	7.93	160.91	<250	<50						1.3	<0.5	<2.0	<0.5	<0.5	<0.5	<0.5	<0.5	ND
03/32015         108.50         1.11         167.79         -		02/14/2012 <sup>1</sup>	168.84	7.31	161.53		<50	<50	<0.50	<0.50	<0.50	<0.50	1.2								
069192015         198.00         1.31         167.50         -<		03/13/2015	168.90	12.11	156.79																
00220205         108.09         10.30         108.07         -<		06/19/2015	168.90	11.31	157.59																
1222005         188.90         6.4         162.4         16         1		09/29/2015	168.90	10.83	158.07																
02/22016         68.09         6.08         62.08         64.08         64.08         64.0		12/22/2015	168.90	6.44	162.46																
001102010         108.00         5.41         108.00         5.41         108.00   -		03/28/2016	168.90	6.08	162.82																
000002016         168.90         5.79         161.11         -<		06/19/2016	168.90	5.41	163.49																-
12/62016         668.00         7.72         161.6         -		09/08/2016	168.90	5.79	163.11																
B307/2017         168.30         5.20         163.70         -         -         -         0.6		12/16/2016	168.90	7.72	161.18																
MW-2         11/18/2010 <sup>1</sup> 170.33         7.52         162.81         <250		03/07/2017	168.90	5.20	163.70			<100	4	0.6 J	<1	0.6 J	0.9 J			-					
MW2       11/182010       10.33       6.52       162.81       6.50       6.50       6.05      6.05       6.05																					
02142012       170.33       6.37       163.96         0.0       <0.50	MW-2	11/18/2010	170.33	7.52	162.81	<250	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<0.5	<0.5	<0.5	<0.5	ND
03/132015       170.41       8.10       162.31		02/14/2012	170.33	6.37	163.96		<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50								
06/19/2015         170.41         6.92         163.49 <td></td> <td>03/13/2015</td> <td>170.41</td> <td>8.10</td> <td>162.31</td> <td></td>		03/13/2015	170.41	8.10	162.31																
09/29/015         170.41         7.85         162.46         -		06/19/2015	170.41	6.92	163.49																
12222015       170.41       4.49       165.92       -		09/29/2015	170.41	7.95	162.46																
03/28/2016       170.41       3.83       166.58 <td< td=""><td></td><td>12/22/2015</td><td>170.41</td><td>4.49</td><td>165.92</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		12/22/2015	170.41	4.49	165.92																
06/19/2016       170.41       3.71       166.70 <td< td=""><td></td><td>03/28/2016</td><td>170.41</td><td>3.83</td><td>166.58</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		03/28/2016	170.41	3.83	166.58																
09/08/2016       170.41       4.77       165.64       - <td></td> <td>06/19/2016</td> <td>170.41</td> <td>3.71</td> <td>166.70</td> <td></td>		06/19/2016	170.41	3.71	166.70																
12/16/2016       170.41       5.92       164.49 <t< td=""><td></td><td>09/08/2016</td><td>170.41</td><td>4.77</td><td>165.64</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		09/08/2016	170.41	4.77	165.64																
03/07/2017       170.41       2.94       167.47       -       - $<$ 100 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 $<$ 1 <td></td> <td>12/16/2016</td> <td>170.41</td> <td>5.92</td> <td>164.49</td> <td></td>		12/16/2016	170.41	5.92	164.49																
MW-3       11/18/2010 <sup>1</sup> 168.67       5.14       161.15       <250       2.100       3.700       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5		03/07/2017	170.41	2.94	167.47			<100	<1	<1	<1	<1	<1								
1/1/62/010       168.01       3.14       161.15       42.05       2.0.3       4.0.3	MM/-2	44/40/00401	169.67	5 14	161 15	~250	2 100	3 700	<0.5	-0.5	<0.5	0.84	-0.5	-0.5	~2.0	<0.5	-0.5	<0.5	<0.5	<0.5	
02/14/2012       106.01       4.33       100.03 <td< td=""><td>11111 0</td><td>00/44/00401</td><td>169.67</td><td>4.09</td><td>163.60</td><td>~200</td><td>~1 500</td><td>3,400</td><td>&lt;0.50</td><td>&lt;0.50</td><td>1.2</td><td>&lt;0.50</td><td>&lt;0.50</td><td>~0.0</td><td>~2.0</td><td>-0.0</td><td>~0.0</td><td>-0.0</td><td>~0.0</td><td>~0.0</td><td>3.0-0.08 2.0 2.2 0.0</td></td<>	11111 0	00/44/00401	169.67	4.09	163.60	~200	~1 500	3,400	<0.50	<0.50	1.2	<0.50	<0.50	~0.0	~2.0	-0.0	~0.0	-0.0	~0.0	~0.0	3.0-0.08 2.0 2.2 0.0
06/19/2015       168.71       5.93       162.78 <td< td=""><td></td><td>02/14/2012</td><td>169 71</td><td>4.50</td><td>162.03</td><td></td><td>&lt;1,500</td><td>3,400</td><td>&lt;0.50</td><td>&lt;0.50</td><td>1.2</td><td>&lt;0.50</td><td>&lt;0.50</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		02/14/2012	169 71	4.50	162.03		<1,500	3,400	<0.50	<0.50	1.2	<0.50	<0.50								
00/13/2013       168.7/1       5.93       162.7/6  <		06/10/2015	4 00 74	0.00	102.21																_
09/29/2015       168.71       6.98       161.73       - <td></td> <td>00/19/2015</td> <td>168.71</td> <td>5.93</td> <td>162.78</td> <td></td>		00/19/2015	168.71	5.93	162.78																
12222013       100.71       6.01       100.70		12/22/2015	100./1	0.90	101.73																
03/26/2016 168.71 7.14 161.67		12/22/2015	168.71	8.01	160.70																-
09/19/2016 168.71 9.81 158.90		05/28/2016	100./1	7.04	101.07																
09/00/2010 100.71 8.01 100.90		00/08/2010	100./1	7.14	101.07																
12/10/2010 100./1 0.97 109./4		12/16/2010	100./1	9.01	158.90																
• • •		03/07/2010	168 71	0.97 5 13	163.58			4.400	0.5 J	0.7 J	3	1	<1								

#### Groundwater Monitoring and Sampling Data Former Texaco Service Station 359766 (Ed's Liquors) 2700 23rd Avenue Oakland, California

					HY	DROCARBO	ONS							١	/OCS					
Location	Date	TOC <sup>a</sup>	DTW	GWE	TPH-MO	TPH-DRO	TPH-GRO	В	Т	Е	x	MTBE by SW8260	Naphthalene	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	ADDITIONAL
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L
MW-4	11/18/2010 <sup>1</sup> 02/14/2012 <sup>1</sup> 03/13/2015 06/19/2015 12/22/2015 03/28/2016 06/19/2016 09/08/2016 12/16/2016	168.40 168.47 168.47 168.47 168.47 168.47 168.47 168.47 168.47	 6.45 10.70 9.63 11.04 10.31 9.32 8.38 8.60 10.21	 161.95 157.77 158.84 157.43 158.16 159.15 160.09 159.87 158.26	<250        	2,800 <3,000        	26,000 27,000         	2,800 1,500        	1,500 660       	550 520       	3,100 1,500       	<0.5 <5.0       	210        	<200         	<50       	<50       	<50       	<50        	<50        	790 <sup>1</sup> 210 <sup>1</sup>       
	03/07/2017	168.47	6.70	161.77			16,000	1,300	220	380	560	<10		-	-					
MW-5	02/26/2015 <sup>2</sup> 03/13/2015 06/19/2015 12/22/2015 12/22/2015 03/28/2016 06/19/2016 09/08/2016 12/16/2016 03/07/2017	162.42 162.42 162.42 162.42 162.42 162.42 162.42 162.42 162.42 162.42 <b>162.42</b>	17.81 16.48 10.92 12.29 13.46 8.22 9.18 10.78 10.99 <b>10.85</b>	144.61 145.94 151.50 150.13 148.96 154.20 153.24 151.64 151.43 <b>151.57</b>			<50  <50 <50 <100 <100 <100 <100 <100	<0.5  <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1 <1	<0.5  <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1 <1	<0.5  <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1	<0.5  <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1	<0.5  <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1 <1								-

#### Groundwater Monitoring and Sampling Data Former Texaco Service Station 359766 (Ed's Liquors) 2700 23rd Avenue Oakland, California

					HY	DROCARBO	ONS							١	/OCS					
Location	Date	TOC <sup>a</sup>	DTW	GWE	TPH-MO	TPH-DRO	TPH-GRO	В	т	Е	x	MTBE by SW8260	Naphthalene	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB	ADDITIONAL
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	μg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

#### Abbreviations and Notes:

-- = Not analyzed

<x and ND = Not detected above the method detection limit x.

Total purgeable petroleum hydrocarbons (TPPH) by EPA Method 8260B

Total petroleum hydrocarbons as motor oil (TPHmo), TPH as diesel (TPHd), and TPH as gasoline (TPHg) by modified EPA Method 8015B

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method 8260B

Methyl tertiary butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), 1,2 dichloroethane (1,2-DCA), 1,2-dibromoethane (EDB), tertiary butyl alcohol (TBA), naphthalene by EPA Method 8260B Volatile organic copmounds (VOCs) by EPA Method 8260B

a = Top of casing elevation was surveyed by Morrow Surveying on February 24, 2015; coordinates are California State Plan Zone 3, from GPS observation using CSDS virtual survey network, coordinate datum is NAD 83, reference geoid is GEOID03, and vertical datus is NAVD 88 from GPS observations. Prior to 2015, a survey was completed by licensed surveyor Ty Hawkins on December 20, 2010; based on California Coordinate System NAD 83, Zone III (2002.00), and elevations based on NAVD 88.

b = n-butyl benzene

c = 4-isopropyl toluene

d = Sec-butyl benzene

e = Isopropylbenzene

f = n-propyl benzene

g = 2-butanone

h = 4-methyl-2-pentanone i = 1,2,4-trimethylbenzene

j = 1,3,5-trimethylbenzene 1 = Sampled by previous consultant

2 = Well development

# Attachment A Monitoring Data Package

## BLAINE TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS SINCE 1985

March 14, 2017

Chevron Environmental Management Company Mark Horne 6101 Bollinger Canyon Road San Ramon, CA 94583

> First Quarter 2017 Monitoring at Site Number 35-9766 2700 23rd Ave Oakland, CA

Monitoring performed on March 7, 2017

### Blaine Tech Services, Inc. Groundwater Monitoring Event 170307WW-2

This submission covers the routine monitoring of groundwater wells conducted on March 7, 2017 at this location. Five monitoring wells were measured for depth to groundwater (DTW) and presence of separate-phase hydrocarbons (SPH). Five monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged using low flow methodology until water temperature, pH, conductivity, dissolved oxygen and oxidation reduction potential were stabilized. Purging was accomplished using Geotech Peri Pumps. Subsequent sample collection and sample handling was performed in accordance with EPA protocols. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to Blaine Tech of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, A and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,

md

Ryan Prevost Blaine Tech Services, Inc Project Manager

attachments: SOP Well Gauging Sheet Individual Well Monitoring Data Sheets Wellhead Inspection Form Bill of Lading Calibration Log

cc: GHD Attn: Kiersten Hoey 5900 Hollis Street , Suite A Emeryville, CA 94608

First Quarter 2017 Groundwater Monitoring at Chevron 35-9766, 2700 23rd Ave, Oakland, CA

# WELL GAUGING DATA

Project # 170307-11 Date 3-7-17 Client CHEV RON Site 2700 23RD AVE, OAKLAND, CA

			W	ell			Depth	to	Thickn of	ess	Volum Immisci	e of bles		Τ	S P	urvey oint:	Τ	
	Well ID	Time	) (ii	ze · 1.)	Sheen Odor		Immisci Liquid (i	ble] ft.)	Immisci Liquid (	ble ft.)	Remov	red	Depth to water	Depth to well	T	)B or		
	mw-1	1303	2	<i></i>					`````````````````````````````````				5,20	1969		<u> </u>	Note	<u>s</u>
	MW-2:	1256	2						• 27				2 94	19.64				
	MW-3	1315	2		603R	-							\$.13	19.70				
	MW-4	1314	2		ODOR	-							6.70	19.62				-
	mw-5	1322	2		ODAL				n saint in				10.85	19.79		and the second	ant Alth	Asterney .
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Project #	170307	-ww		Client: 4	KURON				
Sampler:	hu			Start Date	:3-7-17	)		······	
Well I.D.	: MW - 1			Well Dian	neter: 2	) 3 4	68		
Total We	ll Depth:	19.69		Depth to V	Vater	Pre: S.	20 Post:	5-53	
Depth to	Free Produ	let:		Thickness	of Free P	roduct (fe	et):		
Reference	ed to:	PVC	Grade	Flow Cell	Type: Ys	1 556			
Purge Meth Sampling M Flow Rate:	od: ethod:	2" Grundfos Dedicated Tr	Pump abing MMmin	Watterra Disp Bailer	Peristaltic Pur New Tubing Pump Dept	np Bladder h:_18 <sup>1</sup>	Pump Other	4	
Time	Temp. (Oor °F)	pH	Cond. (mS or 48)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	DTW / Observations	
1456	20.91	7.07	741	50	2,46	-122.8	300	5.33	
1459	20,98	5.82	745	46	2,00	-1184	600	5.42	
1502	21-25	6.77	748	43	1.38	-130 4	<i><b>२</b>७०</i>	5.53	
1505	21.20	6.30	751	47	1.80	-134.1	No	5.53	
1508	21.04	6.79	750	43	1.73	-136,8	1500	5.53	- 
			4						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
					i <sup>a</sup>				
			5	1					
								~	•,
Did well o	lewater?	Yes	No	e	Amount a	actually e	vacuated: 15	gals. or ml	
Sampling	Time: 1	5(0			Sampling	Date: 3	-7-17	- Ale -	
Sample I.	D.: Mw-	1-w-	110307		Laborator	ry: LAN	CASTER		
Analyzed	for: <	TPH-G	BTEX MTE	E TPH-D		Other:	· · · · · · · · · · · · · · · · · · ·		₽.,
Equipmer	t Blank I.	D.:	@ Time		Duplicate	e I.D.:			~

BLAINE TECH SERVICES, INC. SAN JOSE SACRAMENTO LOS ANGELES SAN DIEGO SEATTLE

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·		LOWE	FLOW WI	ELL MON	TORING	<b>J</b> DATA	SHEET	
Project #	: 17030	7-un	2	Client: Cr	KURON			
Sampler:	m			Start Date	:3-7-	17	*	*
Well I.D.	: Mw -2	•		Well Diam	neter: (2)	) 3 4	68	······································
Total We	ell Depth:	19.64	(	Depth to W	Vater	Pre: Z.	GY Post:	3,27
Depth to	Free Produ	uct:		Thickness	of Free P	roduct (fe	et):	
Reference	ed to:	PVC	Grade	Flow Cell	Type: Y	51 551	0	
Purge Meth Sampling M Flow Rate:	od: Iethod:	2" Grundfos Dedicated Tr foc	Pùmp ubing Pallmin	Watterra Disp Bailer	Peristaltic Pur New Tubing Pump Dept	np Bladder h: <u>\</u> &	r Pump Other Other	
Time	Temp.	рH	Cond.	Turbidity	D.O.	ORP (mV)	Water Removed	DTW /
1352	12.29	7.50	715	165	194	-1291		
1401	17.80	7.39	723	128	170	-136.2	600	377
1404	17.97	7.29	722	126	1.53	7325	4930	277
14=7	18.04	7.29	722	126	1.5D	-132.1	12-00	3.27
1410	17.98	7.29	-722	118	1.44	-127 2	1500	3.27
,			Angelesa					
		s. 1995 -		Artra ata	en and an and a second s		a the second sec	
-	i kanan na nakagi , na							1997 B
					s.			
						र्		:
Did well o	dewater?	Yes (	No)		Amount a	ictually e	vacuated: /S	Do gals. of ml
Sampling	Time: (	115			Sampling	Date: 3	-7-17	2000 - 20
Sample I.	D.: ^	1~-2		307	Laborator	Y: LANC	ASTER	
Analyzed	for:	(TPH-G	BTEX MTE	D TPH-D		Other:		
Equipmer	t Blank I.I	D.:	@ Time		Duplicate	I.D.:	1	

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Project #	10307	-m2		Client: CH	LEURON				
Sampler:	hr			Start Date	3-7-(	ר			
Well I.D.	: Mw-3			Well Dian	neter: 2	734	68		
Total We	ll Depth: ເ	9.70		Depth to V	Water	Pre: 5	(F Post:	5,35	
Depth to	Free Produ	lct:		Thickness	of Free Pr	roduct (fe	et):		1.
Reference	ed to:	EVC	Grade	Flow Cell	Type: Y	51 556			
Purge Metho Sampling M	od: lethod:	2" Grundfos Dedicated Tr	Pump ubing	Watterra Disp Bailer	Peristaltic Pur New Tubing	np Bladder	Pump Other Other		-
[			<u>n c(m</u> .n	I		n: <u> </u>			٦
Time	Temp. (°C or °F)	рН	Cond. (mS or nS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mb)	DTW / Observations	
1522	19.62	6.43	568	67	-500	130.0	300	5.16	
1525	19.69	637	\$74	62	1.23	-1338	600	5.19	
1528	19.51	6.34	584	56	1.04	-145.7	900	5.22	
1531	19.42	6.35	585	53	0.95	-148.8	1200	5.29	10 T . MA 100
1534	(9.30	6.37	588	51	0.94	-150.3	1500	5,35	
							*		
						م الندين ب	and the second		
Did well o	lewater?	Yes (	No		Amount a	ictually ev	vacuated: 130	90 gals. or mi	$\mathbf{c}$
Sampling	Time: j	535			Sampling	Date: 3-	-7-17		
Sample I.I	D.: Mw-	- 3 -w -	70307		Laborator	y: LANC	ASTER		
Analyzed	for: 🤇	TPH-G	BTEX MTE	D TPH-D		Other:			
Equipmen	t Blank I.I	D.:	@ Time		Duplicate	I.D.:			

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Project #: 170307-wwZ	Client: CHEN ROT												
Sampler: www	Start Date: 3 -7-17												
Well I.D.: Mw-Y	Well Diameter: (2) 3 4 6 8												
Total Well Depth: 19,62	Depth to Water Pre: 6,70 Post: 7,03												
Depth to Free Product:	Thickness of Free Product (feet):												
Referenced to:	irade Flow Cell Type: <u>YS(SJE</u>												
Purge Method:2" Grundfos PumpSampling Method:Dedicated TubingFlow Rate:100 ml	Watterra     Peristaltic Pump     Bladder Pump     Other       Disp Bailer     Other     Other       Pump Depth:     IP												
Temp. Time Cor °F) pH (mS	ond.TurbidityD.O.ORPWater RemovedDTW /or (LS)(NTUs)(mg/L)(mV)(gals. or mL)Observations												
1427 19.84 6.84 14	102 23 1.92 -171.6 300 6.82												
1430 19.88 6.70 1	05 27 1.95 -170.5 600 6.94												
1433 20.52 6.70 1	111 25 1.92-173.0 900 6.99												
1436 20.45 6.71 1	117 21 1.69 -173,9 1200 7.03												
1439 20.28 6.69 1	116 19 1.58 -173.1 1500 7.03												
1442 20.30 6.70 14	16 19 1.53 -1755 1800 7.03												
Project #: $1/2302 - ww 2$ Client: $244648 - 6254$ Sampler: ww       Start Date: $3 - 7 - 77$ Well I.D.: $Mw - 4$ Well Diameter: $(2)$ 3 4 6 8         Total Well Depth: $(9/62)$ Depth to Water       Pre: $(6, 70)$ Post: $7 - 37$ Depth to Free Product:       Thickness of Free Product (feet):       Referenced to: $M00$ Grade       Flow Cell Type: $Y S (S556)$ Purge Method: $2^{10}$ Grade       Gradefie Purge       Watera       Diabaler       Diabaler       Other         Sampling Method: $2^{10}$ Grade       Cond.       Turbidity       D.0.       ORP       Water Removed       DTW/         Time       Temp.       pH       Cond.       Turbidity       D.0.       ORP       Water Removed       DTW/         Y20       I $4.94$ $6.94$ I $4.95$ $2.7$ $1.485$ $4.92$ DTW/         Time $gCor*F$ pH       Cond.       Turbidity       D.0.       ORP       Water Removed       DTW/         ( $4.93$ $20.52$ $6.70$ $14.05$ $2.71$ $1.485$ $4.92$ $0.49$ $0.50$ $6.92$ $0.703$ ( $4.52$ $1.71$													
Sampling Time: 1445	Sampling Date: 3-ד -17												
Project #: $7_{0.3} \sigma_{1.2} ww 2$ Client: $\ell_{H_{2V} R_{0}}$ Sampler: ww       Start Date: $3 - 7 - 7$ Well I.D.: $M w - 4$ Well Diameter: $(2)$ 3 4 6 8         Total Well Depth: $[9,62]$ Depth to Water       Pre: $6.70$ Post: $7 - 3$ Depth to Free Product:       Thickness of Free Product (feet):         Referenced to: $M 0$ Grade       Flow Cell Type: $Y \le ( SSE)$ Purge Method: $2^{\circ}$ Gradifos Pump       Waterra       Definition Pump       Bladder Pump       Other         Sampling Method: $2^{\circ}$ Grandfos Pump       Waterra       Definition Pump       Bladder Pump       Other       Other         Time $100 re M_{4-n}$ Pump Depth: $10^{\circ}$ $10^{\circ}$ $100 re M_{4-n}$ Pump Depth: $10^{\circ}$ Time $f^{\circ}$ Grad       Turbidity       D.0.       ORP       Water Removed       DTW / $1'2,1$ $19,94$ $694$ $1400^{\circ}$ $32^{\circ}$ $1,93^{\circ}$ $6.94^{\circ}$ $1'4,01$ $19,02^{\circ}$ $1,93^{\circ}$ $1,93^{\circ}$ $1,93^{\circ}$ $6.94^{\circ}$ $7,-33^{\circ}$ $1'4,23^{\circ}$ $20.52^{\circ}$ $6.70^{\circ}$ $141^{\circ}$ $1.95^{\circ}$ $7,-33^{\circ}$ $7,-$													
Analyzed for: TPH-G BTE	K MTBE TPH-D Other:												
Equipment Blank I.D.:	Time Duplicate I.D.:												

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1. N

Project #	Project #: $17 \circ 3 \circ 7 - 66 \times 2$ Sampler: $66 \times 5$ Total Well Depth: $19.79$ Depth to Free Product: Referenced to: $VC$ Gramp ampling Method: $2^{"}$ Grundfos Pump ampling Method: $100 \times 100$ iow Rate: $100 \times 100$ iow Rate: $100 \times 100$ iow Rate: $100 \times 100$ 3.2% $18.6%$ $7.6%$ $1033.2%$ $18.6%$ $7.5%$ $103133%$ $18.6%$ $7.4%$ $1031340$ $18.8%$ $7.4%$ $1031340$ $18.8%$ $7.4%$ $1031340$ $18.8%$ $7.4%$ $1031340$ $18.8%$ $7.4%$ $1031340$ $18.8%$ $7.4%$ $1031340$ $18.7%$ $7.5%$ $1071340$ $18.7%$ $7.4%$ $1031340$ $18.7%$ $7.4%$ $1051051001340$ $18.7%$ $7.4%$ $1051001340$ $18.%$ $105100100100$ $100$ $100$ $100100$ $100$ $100$ $100$ $100100$ $100$		2	Client: (14	EURON			
Sampler:	hrv			Start Date	:3-7-1	7		
Well I.D.	: 'MW-9	5		Well Dian	neter: 2	3 4	68	
Total We	ll Depth:	19.79		Depth to V	Vater	Pre: 10	. 85 Post:	11.18
Depth to	Free Prod	uct:		Thickness	of Free P	roduct (fe	et):	
Reference	ed to:	(VC)	Grade	Flow Cell	Type: YS	1 556	······	
Purge Metho Sampling M Flow Rate:	od: (ethod:	2" Grundfos Dedicated Tu	Pump ibing mUmin	Watterra 🎸	Peristaltic Pur New Tubing Pump Dept	np Bladder h: <u>18</u>	Pump OtherOther	
Time	Temp. (°C or °F)	рН	Cond. (mS or aS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. offil)	DTW / Observations
13.28	18.29	7.64	1034	65	271	-164.2	300	11.02
1331	18.62	7.53	1037	58	2.17	-1742	600	11.18
1334	12.81	7.50	1027	47	1,76	-175.0	900	11.18
1337	12,88	7.47	1037	44	1,67	-177.1	(2,0)	11.18
1340	18.32	7.45	1037	44	1.65	-182.8	1500	11.18
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-								
						Х * с		
							e di	
					n			
Did well o	lewater?	Yes (	No ·		Amount a	actually e	vacuated: 1 50	o gals. omi
Sampling	Time: 1	345	······································		Sampling	, Date: 3	-7-17	×.
Sample I.I	D.: Mw	-S-W-	-170307		Laborator	ry: LANC	ASTER	
Analyzed	for:	(TPH-G)	BTEX MTB	TPH-D		Other:		v
Equipmen	t Blank I.I	D.:	@ Time		Duplicate	e I.D.:		
BLAIN	E TECH SERVIC	ES, INC. SA	AN JOSE SACR QA-W CI2	AMENTO LOS - אוריין אין אין אין אין אין אין אין אין אין	ANGELES S	$\partial 35 \hat{c}$	SEATTLE www.bla	inetech.com

### CHAIN OF CUSTODY FORM

c	hevro	n Enviror	$30817_{-}$	05 Jagement Compa			DDY FOR	RM	- 6-	n D			~ ^	0.4			~	~~	. <b>.</b> .
Chevron Site Number	: 359766	3		Chevron Consult	ant: GHD	nnige	CarlyOf		<u> </u>	IIK	amo	<u>, n</u> , 1		94	DO3	FOI		<u></u>	<u>( of</u>
Chevron Site Global I	D: <u>T0600</u>	00004218		Address: 5000 H	alle St. Sulto A. Em	nadile O	^	H	H	<u> </u>				Ţ	Ē	Ţ		, 	Preservation Codes
Chevron Site Address	s: <u>2700 2</u> ;	3 <sup>rd</sup> Ave., Oakia	and, CA	Consultant Conta	act' Kiereten Heev	eryville, C	8							]					H=HCL T=
Chevron PM: Mark Ho	me			Consultant Phone	NO 510 400 204	7			3 0						ASE [				Thiosulfate
Chevron PM Phone N	0.: (925)	790-3964		Consultant Projo	ot No. 172257-	ww									GRE				N =HNO3 B = NaOH
IXI Retail and Termine	Ducinco	a Link (DTDU	8) t-t-	Consultant Project	SE NO. <u>110-501-</u>								ILKA		DIL &				$S = H_2SO_4 O =$ Other
S Construction/Retai	l Job		I) JOD	Sampling Compa	INY: <u>Blaine Tech S</u>	ervices			đΞ			П С	1.		3.10				
				Sampled By (Prin	nt): William	Mand						ม	131(		141				
				Sampler Signatur	re: <u><u><u></u><u><u></u><u><u></u><u></u><u><u></u><u></u><u><u></u><u><u></u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u></u></u></u></u>				Ř				Ш		L di				
WRTB (WBS ELEMENTS)	TB-0098 DOSITE N	3247-0-OML UMBER-0-W	- /BS	Lancaster Laboratories	Other Lab	Temp. Time	Blank Check Temp.	5				Ē							Special Instructions
SITE ASSESSMENT: A1L SITE MONITORING: OML	REMEDIATION	ON IMPLEMENTAT	IION: R5L & MONITORING: M1L	IX Lancaster, PA Lab Contact: Nicole Maljovec		1235	$\frac{1^{\circ} \mathcal{L}}{\frac{1^{\circ} \mathcal{L}}{2^{\circ} \mathcal{L}}}$	MTRCK	Z DR	ATBE O	l, Mn, Na	2 METALS		DUCTIVIT					Must meet lowest detection limits poss for 8260 cmpounds.
THIS IS A LEGAL DOCU	IMENT. AI	LL FIELDS MU COMPLETE	ST BE FILLED OUT LY.	2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300			ann Californiaiseana ann Californiaisean ann Californiaisean	B/GC/MS RTEX M	B GROD		Ca, Fe, K, Mg	7000 TITLE 2	рна	SPECIFIC CON	ткрн 🛛	ETHANOL	미머니		
	SAMPL	EID				1			0151	021	610	5	0.1	0B	18.1	. 09	015		
Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Cont	alner Type	EPA 8 TPH-0	EPA 8	EPA 8	EPA 6	EPA60	EPA15	SM251	EPA 4	EPA 82	EPA 8(	-	Notes/Comment
mw-1-w-17030	W		170307	1510	6	HEL	Voas	X	×										
MW -2-11-170307	ţ.			1415	6		1	×	x								-+	$\neg$	······································
MW-3-11-110307				1535	6		/	X	X							$\rightarrow$	-+		
MW-4-11-170307				1445	6				5										······································
NW-5-W-170307				1345	6				$\overline{\mathbf{v}}$									-+	
QA-W-170307	¥,	·	¥	1235	2				X	-+					$\rightarrow$	$\rightarrow$			£.,
						×				-					+	+		-+	
							•									-+	+	-+	
					······································			<u>†                                    </u>				+	-+		-+	+	-+	+	
	-						······································	<u>├</u> }				+	$\rightarrow$			+	$\rightarrow$	+	
Relinquished By	Comp A.NE SEAV	TECH D	ate/Time: 3	Relinquished To	Company UNIN & TECH SERVICES	Date/1	יות איז	1 17 29		Turn Stan Hour	aroun dard <b>∑</b> s⊡	d Tin b	ne: 24 Other	Hou r⊡	rs🗆	 ^	 18 ho	urs 🗆	72
Palinguilehad Pu	Comp		318/11 (2.3)	reinquisned To	Company EUE	Date/T	ime 8/17	1230	≥	Sam Intac	ple Int t:	egrit	y: (C On Ic	Check e: >	⊽ by la	ab oi Ten	n arriv np: C	<b>/al)</b> ), (	-4.2°C
2. Julye	ELL	E F8,	MAR17163	Relinquished To	Company	Date/T	ïme								C	OC #	ŧ	CONTINUE.	

Mis Imith Enr. Fini 3/9/17 9:40

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COC 35-9766, 12/09/16

# WELLHEAD INSPECTION CHECKLIST

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Page \_\_\_\_\_ of \_\_\_\_\_

Client <u>CHEVE</u>	ON				Date	3-7-17	,	
Site Address 27	00 23R1	) AVE	OAL	AND	CA	f	·	
Job Number	1=307-W	w2	,	Tech	nician	m	4	
Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain	Repair Order Submitted
MW - 1	×	×				- Deidwy	Oelow)	
MW-2		×						
mw-3	×	×				·		
MW-4	×							· · ·
Mw-5	×							
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## NOTES:

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BLAINE TECH SERVICES, INC.

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BILL OF LADING No.

SOURCE RECORD **BILL OF LADING** FOR PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND-WATER WELLS IS COLLECTED BY THE CONTRACTOR AND HAULED TO THEIR FACILITY IN SAN JOSE, CALIFORNIA FOR TEMPORARILY HOLDING PENDING TRANSPORT BY OTHERS TO FINAL DESTINATION.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BLAINE TECH), 1680 Rogers Ave. San Jose CA (408) 573-0555). BLAINE TECH. is authorized by Chevron Environmental Management Company (CHEVRON EMC) to recover, collect, apportion into loads, and haul the purgewater that is drawn from wells at the CHEVRON EMC facility indicated below and to deliver that purgewater to BLAINE TECH for temporarily holding. Transport routing of the purgewater may be direct from one CHEVRON EMC facility to BLAINE TECH; from one CHEVRON EMC facility to BLAINE TECH via another CHEVRON EMC facility; or any combination thereof. The well purgewater is and remains the property of CHEVRON EMC.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

35-9766	KIER	STEN HOE	Ч
CHEVRON #	Ch	evron Engine	er
2700 2380	AVE O AKLAND	, cA	C
street number	stréet name	city	state

WELL I.D. GALS.
/
//
/
/
/
/
/any other adjustments <u>/</u>
loaded onto BTS vehicle # <u>?</u> ?
date 317 117
time date 

# TEST EQUIPMENT CALIBRATION LOG

	- CHEURON						
PROJECT NAM	NE 2200 23 4	DAVE, CAKL	AND, CA	PROJECT NUN	IBER 170307 - 120	22	
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
VSI 556	05 KH08 AC	3-7-17 1300	PH: 4.7.10 cond: 300,00	94:7.00;10.00 4.00 Conel-3900.00	Yes	13.20°c	m.
٠ (	- (	<b>\(</b>	028:247 AV Do: 10 ms12 C100 40	DR: 247 -V Do: 10,00,010 Cloo 40	yes	13.20°C	ww
	-			9 <del>4</del>	Ala: H		

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Blaine Tech Services, Inc.	
O Permit To Work	
Client: Chevrod Date 3-	
Site Address: Z100 23 AD AVE, DAKLAND, CA	
Job Number: 10307-WW2 Technician(s): WW	
Pre-Job Safety Review	
1. JMP reviewed, site restrictions and parking/access issues addressed.	Reviewed:
2. Special Permit Required Task Review	
Are there any conditions or tasks that would require: Yes	No
Confined space entry	Þ
Working at height	
Lock-out/Tag-out	EP EP
Excavations greater than 4 feet deep	3 33
Excavations within 3 feet of a buried active electrical line or product piping	
or within 10 feet of a high pressure gas line.	<b>P</b>
Use of overhead equipment within 15 feet of an overhead electrical power	a
line or pole supporting one	୍ର କ)
If "Yes" was the answer to any of the Special Permit Poquired Tesla show "	Ľ
the client and arrange to modify the Scope of Work so that the Special Permit Required Tasks above, the Project Mana to be performed by Blaine Tech Services employees.	ger will contact are not required
3. Is a Traffic Control Permit required for today's work? If so is it in the fol Is it curr Do you understand the Traffic Control Plan and what equipment you will pa	der?
On site Pro. Job Sofety Payrian	
1. Reviewed and signed the site specific HASP	
2. Route to hospital understood	
<ol> <li>Reviewed "Groundwater Monitoring Well Sampling General Job Safety Analysis included in the HASP</li> </ol>	R R
<ol> <li>Exceptional circumstances today that are not covered by the HASP, JSA or JMP have been addressed and mitigated.</li> </ol>	Ģ
<ol> <li>Understands procedure to follow, if site circumstances change, to address new site hazards.</li> </ol>	Ø
<ol> <li>There are no unexpected conditions which would make your task a Special Permit Required Task. If there is, contact your Project Manager</li> </ol>	ø
<ol> <li>All site hazards have been communicated to all necessary onsite personnel during tailgate safety meeting.</li> </ol>	Ø
. After lunch tailgate safety meeting refresher conducted.	a
Checklist Task cannot be completed, explain:	
ermit 10 Work Authority: FRAN THIR V.P. 3-7-17	0600
Name Title Date	Time

# Attachment B Laboratory Analytical Report



**Analysis Report** 

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

#### ANALYTICAL RESULTS

Prepared by:

Prepared for:

Eurofins Lancaster Laboratories Environmental 2425 New Holland Pike Lancaster, PA 17601 Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

Report Date: March 21, 2017

#### Project: 359766

Submittal Date: 03/09/2017 Group Number: 1775377 PO Number: 0015229871 Release Number: HORNE State of Sample Origin: CA

Client Sample Description MW-1-W-170307 NA Water MW-2-W-170307 NA Water MW-3-W-170307 NA Water MW-4-W-170307 NA Water MW-5-W-170307 NA Water QA-T-170307 NA Water

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our current scopes of accreditation can be viewed at <u>http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/</u>. To request copies of prior scopes of accreditation, contact your project manager.

Electronic Copy To GHD Electronic Copy To Chevron Electronic Copy To Blaine Teo Electronic Copy To Chevron

GHD Chevron Blaine Tech Services, Inc. Chevron Attn: Kiersten Hoey Attn: Anna Avina Attn: Dustin Becker Attn: Report Contact





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Respectfully Submitted,

amek Carts

Amek Carter Specialist

(717) 556-7252



**Analysis Report** 

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

#### Sample Description: MW-1-W-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877874 LL Group # 1775377 Account # 10991

#### Project Name: 359766

COTTECCEU: 03/07/2017 13:10 Dy	Collected:	03/0	07/2017	15:10	by	WW
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Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52

#### 230M1

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	4	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	0.9 J	0.5	1	1
10945	Toluene	108-88-3	0.6 J	0.5	1	1
10945	Xylene (Total)	1330-20-7	0.6 J	0.5	1	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	9	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170761AA	03/17/2017 1	7:26	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170761AA	03/17/2017 1	7:26	Daniel H Heller	1
01728	TPH-GRO N. CA water	SW-846 8015B	1	17074B20A	03/15/2017 2	21:50	Marie D	1
	C6-C12						Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	17074B20A	03/15/2017 2	21:50	Marie D Beamenderfer	1



**Analysis Report** 

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#### Sample Description: MW-2-W-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877875 LL Group # 1775377 Account # 10991

#### Project Name: 359766

Collected:	03/07	/2017	14:15	by	WW
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Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52

### 230M2

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170761AA	03/17/2017 18:38	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170761AA	03/17/2017 18:38	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17075B20A	03/16/2017 14:09	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17075B20A	03/16/2017 14:09	Brett W Kenyon	1

\*=This limit was used in the evaluation of the final result



**Analysis Report** 

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

#### Sample Description: MW-3-W-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877876 LL Group # 1775377 Account # 10991

#### Project Name: 359766

230M3

Collected: 03/07/2017 15:35 by	ollected:	03/07/2017	7 15:35	by W
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Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52 Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CAT No.	Analysis Name		CAS Number	Result	:	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l		ug/l	ug/l	
10945	Benzene		71-43-2	0.5	J	0.5	1	1
10945	Ethylbenzene		100-41-4	3		0.5	1	1
10945	Methyl Tertiary Buty	l Ether	1634-04-4	N.D.		0.5	1	1
10945	Toluene		108-88-3	0.7	J	0.5	1	1
10945	Xylene (Total)		1330-20-7	1		0.5	1	1
GC Vol	atiles	SW-846	8015B	ug/l		ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	4,400		250	500	5

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170762AA	03/17/2017 17:38	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170762AA	03/17/2017 17:38	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17075B20A	03/16/2017 20:03	Brett W Kenyon	5
01146	GC VOA Water Prep	SW-846 5030B	1	17075B20A	03/16/2017 20:03	Brett W Kenyon	5



Analysis Report

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#### Sample Description: MW-4-W-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877877 LL Group # 1775377 Account # 10991

#### Project Name: 359766

corrected , $os/or/zorr rress by n$	Collected:	03/07	/2017	14:45	by	W٧
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Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52

#### 230M4

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-840	5 8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	1,300	5	10	10
10945	Ethylbenzene	100-41-4	380	5	10	10
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5	10	10
10945	Toluene	108-88-3	220	5	10	10
10945	Xylene (Total)	1330-20-7	560	5	10	10
GC Vol	atiles SW-840	5 8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	16,000	1,000	2,000	20

Chevron

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San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170762AA	03/17/2017 18:50	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170762AA	03/17/2017 18:50	Daniel H Heller	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17075B20A	03/16/2017 20:30	Brett W Kenyon	20
01146	GC VOA Water Prep	SW-846 5030B	1	17075B20A	03/16/2017 20:30	Brett W Kenyon	20



**Analysis Report** 

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#### Sample Description: MW-5-W-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877878 LL Group # 1775377 Account # 10991

#### Project Name: 359766

	Collected:	03/	/07/	/2017	13:45	by	WW
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Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52

## 230M5

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

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CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170762AA	03/17/2017 19:14	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170762AA	03/17/2017 19:14	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17075B20A	03/16/2017 14:36	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17075B20A	03/16/2017 14:36	Brett W Kenyon	1



Analysis Report

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#### Sample Description: QA-T-170307 NA Water Facility# 359766 BTST 2700 23rd Ave-Oakland T10000004218

#### LL Sample # WW 8877879 LL Group # 1775377 Account # 10991

#### Project Name: 359766

Collected: 03/07/2017 12:35

Submitted: 03/09/2017 09:40 Reported: 03/21/2017 16:52

### 230QA

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z170762AA	03/17/2017 17:13	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z170762AA	03/17/2017 17:13	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	17075B20A	03/16/2017 12:20	Brett W Kenyon	1
01146	GC VOA Water Prep	SW-846 5030B	1	17075B20A	03/16/2017 12:20	Brett W Kenyon	1



**Analysis Report** 

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### Quality Control Summary

Client Name: Chevron Reported: 03/21/2017 16:52 Group Number: 1775377

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

#### Method Blank

Analysis Name	Result	MDL**	LOQ
	ug/l	ug/l	ug/l
Batch number: Z170761AA	Sample number	(s): 88778	74-8877875
Benzene	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: Z170762AA	Sample number	(s): 88778	76-8877879
Benzene	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: 17074B20A	Sample number	(s): 88778	74
TPH-GRO N. CA water C6-C12	N.D.	50	100
Batch number: 17075B20A	Sample number	(s): 88778	75-8877879
TPH-GRO N. CA water C6-C12	N.D.	50	100

#### LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: Z170761AA	Sample numbe:	r(s): 88778	874-8877875						
Benzene	20	18.75			94		78-120		
Ethylbenzene	20	19.17			96		78-120		
Methyl Tertiary Butyl Ether	20	19.03			95		75-120		
Toluene	20	18.88			94		80-120		
Xylene (Total)	60	58.33			97		80-120		
Batch number: Z170762AA	Sample numbe:	r(s): 88778	876-8877879						
Benzene	20	19.04			95		78-120		
Ethylbenzene	20	19.56			98		78-120		
Methyl Tertiary Butyl Ether	20	19.24			96		75-120		
Toluene	20	19.21			96		80-120		
Xylene (Total)	60	58.89			98		80-120		

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.





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### Quality Control Summary

Client Name: Chevron Reported: 03/21/2017 16:52 Group Number: 1775377

### LCS/LCSD (continued)

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 17074B20A TPH-GRO N. CA water C6-C12	Sample numbe: 1100	r(s): 88778 1081.2	374 1100	1078.63	98	98	80-120	0	30
Batch number: 17075B20A TPH-GRO N. CA water C6-C12	Sample numbe: 1100	r(s): 88778 1089.55	875-8877879 1100	1068.25	99	97	80-120	2	30

#### MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: Z170761AA	. Sample num	ber(s): 887'	7874-8877	875 UNSPK:	8877874					
Benzene	3.77	20	22.04	20	21.3	91	88	78-120	3	30
Ethylbenzene	N.D.	20	18.55	20	17.31	93	87	78-120	7	30
Methyl Tertiary Butyl Et	her 0.865	20	19.04	20	18.08	91	86	75-120	5	30
Toluene	0.619	20	18.84	20	17.59	91	85	80-120	7	30
Xylene (Total)	0.616	60	55.83	60	52.18	92	86	80-120	7	30
Batch number: Z170762AA	. Sample num	ber(s): 887'	7876-8877	879 UNSPK:	8877876					
Benzene	0.522	20	20.61	20	21.02	100	103	78-120	2	30
Ethylbenzene	3.40	20	24.4	20	24.73	105	107	78-120	1	30
Methyl Tertiary Butyl Et	her N.D.	20	18.84	20	19.11	94	96	75-120	1	30
Toluene	0.738	20	21.4	20	21.85	103	106	80-120	2	30
Xylene (Total)	1.47	60	64.92	60	65.63	106	107	80-120	1	30

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report. Analysis Name: BTEX/MTBE

L70761AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
8877874	101	96	101	98
8877875	99	95	102	96
Blank	102	99	100	96
LCS	99	99	101	101
MS	98	98	101	101
MSD	99	97	102	101

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.





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### Quality Control Summary

Client Name: Chevron Reported: 03/21/2017 16:52 Group Number: 1775377

		Durr	ogute guu	
Surrogate unless at	recoveries which a tributed to dilutio	re outside of the Q n or otherwise note	QC window are o ed on the Analy	confirmed /sis Report.
Analysis Batch num	Name: BTEX/MTBE ber: Z170761AA			
Limits:	80-116	77-113	80-113	78-113
Analysis Batch num	Name: BTEX/MTBE ber: Z170762AA			
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
8877876	101	94	101	102
8877877	98	94	102	100
8877878	100	96	100	100
8877879	102	96	101	101
Blank	102	96	100	102
LCS	98	100	101	103
MS	99	96	101	104
MSD	98	97	103	104
Limits: Analysis Batch num	80-116 Name: TPH-GRO N. CA ber: 17074B20A	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84	77-113 .water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 3877874 Blank LCS LCSD	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits:	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits: Analysis Batch num	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F	77-113 . water C6-C12 	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits: Analysis Batch num	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 3877874 Blank LCSD Limits: Analysis Batch num 3877875 3877875	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98	77-113 . water C6-C12  . water C6-C12	80-113	78-113
Limits: Analysis Batch num B877874 Blank LCS LCSD Limits: Analysis Batch num B877875 B877876 B877877	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98	77-113 . water C6-C12  . water C6-C12	80-113	78-113
Limits: Analysis Batch num B877874 Blank LCS LCSD Limits: Analysis Batch num B877875 B877876 B877877 B877877	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98 91	77-113 . water C6-C12  . water C6-C12	80-113	78-113
Limits: Analysis Batch num B877874 Blank LCS LCSD Limits: Analysis Batch num B877875 B877875 B877877 B877878 B877879	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98 91	77-113 . water C6-C12  . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits: Analysis Batch num 8877875 8877876 8877877 8877878 8877879 8877879	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98 91 91 87	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCSD Limits: Analysis Batch num 8877875 8877875 8877876 8877877 8877878 8877879 81ank LCS	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98 91 91 87 90	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits: Analysis Batch num 8877875 8877875 8877876 8877877 8877877 8877878 8877879 Blank LCS	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 91 91 87 99	77-113 . water C6-C12	80-113	78-113
Limits: Analysis Batch num 8877874 Blank LCS LCSD Limits: Analysis Batch num 8877875 8877875 8877876 8877877 8877877 8877878 8877879 Blank LCS LCSD	80-116 Name: TPH-GRO N. CA ber: 17074B20A Trifluorotoluene-F 82 84 100 95 63-135 Name: TPH-GRO N. CA ber: 17075B20A Trifluorotoluene-F 89 98 98 91 91 87 99 99	77-113 . water C6-C12  . water C6-C12	80-113	78-113

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

C	hevron	Environ	Mental Mana	igement Compar	CHAIN OF C 1y = 6111 Bol	CUSTO	DY FOF Canyon	RM Rd.∎	Sa	n Ra	amo	n, (	CA	945	83		co	C of
Cnevron Site Number	:: <u>359766</u>			Chevron Consulta	nt: <u>GHD</u>				1				ANAL	YSE	S RE	QUI	RED	
Chevron Site Global I	D: <u>T060000</u>	0004218		Address:5900 Hollis St., Suite A, Emervville, CA			H-H-	H									Preservation Codes	
Chevron Site Address	s: <u>2700 23</u>	<sup>d</sup> Ave., Oakla	nd, CA	Consultant Contact: Kiersten Hoey										ЕП			H =HCL T= Thiosulfate	
Chevron PM: Mark Ho	orne			Consultant Phone	No. <u>510-420-3347</u>	<u>7</u>							λ LIN		REAS			N =HNO₃ B ≈ NaOH
Chevron PM Phone N	lo.: <u>(925) 7</u>	<u>90-3964</u>		Consultant Projec	t No. 170307-	mul		-   f	SCRE				<b>IKAL</b>		IL & G			S = H <sub>2</sub> SO <sub>4</sub> O = Other
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Charge Code: NWR NWRTB	00SITE NU	<b>247-0-OMI</b> JMBER-0- W	- /BS	Lancaster Laboratories	Other Lab	Temp. E Time	lank Check Temp.				_	E		۲				Special Instructions
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CORRE	CTLY AND	<u>L FIELDS MU</u> COMPLETE	ST BE FILLED OUT ELY.				· <u></u>		l Š		Ϋ́. Μ	LE 2		Ő		NOL		
				2425 New Holland Pike, Lancaster, PA 17601 Phone No:			·	NGC/MS	0	BTEX	Ca, Fe, I	TIT 000	ПΗ	PECIFIC	ткрн	ETH/	D-HdT	
	SAMPL	E ID		(717)656-2300					135	021E	0100	10/1	0.1	OBS	.1.	. 09	115	
Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Conta	liner Type	EPA 8	EPA 8	EPA 8	EPA 6	EPA60	EPA15	SM251	EPA 4	EPA 82	EPA 8(	Notes/Comment s
mw-1-1-19030	s W		170307	1510	6	HICL	voas	X	X									
MW -2-11-16307				1415	6		1	×	X									
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a. Juliar	ELL	EZ	8MAR17163	C FX	Company	Date/1	ine								C	:00	#	
• <i>0</i>				Mi dmith	Eurofin	3/9,	117 0	1:40	)	·		<u> </u>						

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Lancaster Laboratories Environmental

## Sample Administration Receipt Documentation Log

Client: CA Office

## Doc Log ID: 177630

Group Number(s): 1775377

				359766				
			Delivery an	d Receip	t Informati	on		
	Delivery Method:	BAS	<u>SC</u>	Arriva	I Timestamp:	03/09	<u>9/2017 9:</u>	<u>40</u>
	Number of Packa	ages: <u>6</u>		Numb	per of Projects	s: <u>12</u>		
			Arrival Co	ondition	Summary			
ę	Shipping Containe	er Sealed:	Yes	Sam	nple IDs on C	OC match Cor	ntainers:	Yes
(	Custody Seal Pre	sent:	Yes	Sam	nple Date/Tim	es match COC	D:	No
(	Custody Seal Inta	act:	Yes	VOA	A Vial Headsp	ace ≥ 6mm:		No
	Samples Chilled:		Yes	Tota	al Trip Blank (	Qty:	2	
I	Paperwork Enclos	sed:	Yes	Trip	Blank Type:		F	ICI
e.	Samples Intact:		Yes	Air C	Quality Samp	es Present:		No
ſ	Missing Samples:	:	No					
E	Extra Samples:		No					
[ (	Discrepancy in Co Unpacked by Nia	Smith (12375) a	COC: Yes t 18:01 on 03/0 Samples C	9/2017 hilled De	tails: 3597	<b>66</b>		poroturos in °C
Th	Discrepancy in Co Unpacked by Nia ermometer Types	ontainer Qty on ( <i>Smith (12375) a</i> s: DT = Dig	COC: Yes t 18:01 on 03/0 <b>Samples C</b> ital (Temp. Boti	9/2017 hilled De tle) IR =	<b>tails: 3597</b> Infrared (Sur	<b>66</b> face Temp)	All Temp	peratures in °C.
[  Thr 200ler #	Discrepancy in Co Unpacked by Nia ermometer Types <u>Thermometer ID</u>	ontainer Qty on ( Smith (12375) a s: DT = Dig <u>Corrected Temp</u>	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Boti Therm. Type	9/2017 hilled De <sup>:</sup> tle) IR = <u>Ice Type</u>	tails: 3597 Infrared (Sur Ice Present?	<b>66</b> face Temp) Ice Container	All Temp Elevated	peratures in °C. Temp?
[ Thr Cooler # 1	Discrepancy in Co Unpacked by Nia ermometer Types <u>Thermometer ID</u> DT146	ontainer Qty on ( <i>Smith (12375) a</i> s: <i>DT = Dig</i> <u>Corrected Temp</u> 0.8	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Bott Therm. Type DT	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet	tails: 3597 Infrared (Sur Ice Present? Y	<b>66</b> face Temp) <u>Ice Container</u> Bagged	All Temp Elevated N	peratures in °C. Temp?
[ The Cooler # 1 2	Discrepancy in Co Unpacked by Nia ermometer Types <u>Thermometer ID</u> DT146 DT146	ontainer Qty on Q Smith (12375) a s: DT = Dig <u>Corrected Temp</u> 0.8 2.2	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Therm. Type DT DT	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y	<b>66</b> face Temp) <u>Ice Container</u> Bagged Bagged	<i>All Tem</i> p <u>Elevated</u> N N	peratures in °C. Temp?
[ 	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023	Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Ital (Temp. Type DT DT IR	9/2017 hilled De <sup>-</sup> tle) IR = <u>Ice Type</u> Wet Wet Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y Y	<b>66</b> face Temp) <u>Ice Container</u> Bagged Bagged Bagged	<i>All Temp</i> <u>Elevated N</u> N	peratures in °C. <u>Femp?</u>
[ <i>Th</i> <u>Cooler #</u> 1 2 3 4 5	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146	Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Bota Therm. Type DT DT IR IR	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet Wet Wet Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y	<b>66</b> face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged	<i>All Temp</i> <u>Elevated</u> N N N N	peratures in °C. Temp?
[ <i>Th</i> 2 3 4 5 6	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146	Smith (12375) a         Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2         0.6	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both ital (Temp. Both DT DT IR IR IR IR IR DT DT	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet Wet Wet Wet Wet Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Y	<b>66</b> face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged Bagged Bagged	<i>All Temp</i> <u>Elevated</u> N N N N N	oeratures in °C. <u>Femp?</u>
[ <i>The</i> 2 3 4 5 6	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 32170023 32170023 DT146 DT146 DT146 DT146	Smith (12375) a         Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2         0.6	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both ital (Temp. Both DT DT IR IR IR IR DT DT DT	9/2017 hilled De tle) IR = <u>lce Type</u> Wet Wet Wet Wet Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Y Y	66 face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged	<i>All Temp</i> <u>Elevated <sup>*</sup></u> N N N N N N	peratures in °C. Γemp?
[ <i>The</i> 2 3 4 5 6 Sa	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146	Smith (12375) a         Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2         0.6         Container Qty, Rece	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Therm. Type DT DT IR IR IR DT DT IR IR DT T R IR DT DT	9/2017 hilled De tle) IR = <u>lce Type</u> Wet Wet Wet Wet Wet Wet Wet Wet	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Y Sancy Deta	66 face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged Bagged Bagged	<i>All Temp</i> <u>Elevated N</u> N N N N N	peratures in °C. <u>Femp?</u>
[ <i>Th</i> 2 3 4 5 6 <u>Sa</u> M	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146 MT146	Smith (12375) a         Smith (12375) a         S:       DT = Dig         0.8         2.2         4.0         1.9         1.2         0.6         Container Qty. Rece         S	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Ital (Temp. Both DT DT IR IR IR IR DT DT DT DT IR IR IR CT DT DT DT DT DT DT DT	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet Wet Wet Wet Wet Wet Wet Wet <b>y Discrep</b> ner Qty. on CC	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Sancy Deta	66 face Temp) Ice Container Bagged Bagged Bagged Bagged Bagged Bagged Bagged	<i>All Tem</i> p <u>Elevated</u> N N N N N	peratures in °C. Temp?
Th <u>Cooler #</u> 1 2 3 4 5 6 <u>Sa</u> M M	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146 DT146 UT146 DT146 DT146	container Qty on $C$ Smith (12375) a S: $DT = Dig$ Corrected Temp 0.8 2.2 4.0 1.9 1.2 0.6 Contai Container Qty. Rece 5 7	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Therm. Type DT DT IR IR IR IR DT DT IR IR IR IR OT DT OT	9/2017 hilled De tle) IR = <u>lce Type</u> Wet Wet Wet Wet Wet Wet Wet <b>y Discrep</b> ner Qty. on CC 6 6	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Sancy Deta	66 face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged Bagged <b>ils: 359766</b> <u>Comm</u>	<i>All Temp</i> <u>Elevated</u> N N N N N	peratures in °C. <u>Temp?</u>
Th Cooler # 1 2 3 4 5 6 <i>Sa</i> M M	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 32170023 DT146 DT146 DT146 MT146 DT146 DT146 DT146 DT146 DT146 DT146 DT146	Smith (12375) a         Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2         0.6         Contain         Container Qty. Rece         5         7         Samp	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Therm. Type DT DT IR IR IR DT DT OT Ner Quantity ived Contai	9/2017 hilled De tle) IR = <u>lce Type</u> Wet Wet Wet Wet Wet Wet Vet Vet Q Discrep ner Qty. on CC 6 6 6	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y ancy Deta	66 face Temp) <u>Ice Container</u> Bagged Bagged Bagged Bagged Bagged ils: 359766 <u>Comm</u>	<i>All Temp</i> <u>Elevated</u> N N N N N	peratures in °C. Γemp?
[ <i>Th</i> <u>Cooler #</u> 1 2 3 4 5 6 <u>Sa</u> M M <u>S</u>	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146 MT146 DT146 DT146 DT146 MW-4-W-170307 W-3-W-170307	Smith (12375) a         Smith (12375) a         S:       DT = Dig         Corrected Temp         0.8         2.2         4.0         1.9         1.2         0.6         Contain         Container Qty. Rece         5         7         Sample         Date/Til	COC: Yes t 18:01 on 03/0 Samples C ital (Temp. Both Therm. Type DT DT IR IR DT IR IR DT ot Ner Quantity ived Contai Ne On Label	9/2017 hilled De tle) IR = <u>Ice Type</u> Wet Wet Wet Wet Wet Wet <b>Vet</b> Wet <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Vet</b> <b>Discrep</b>	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y Y Sancy Deta	66 face Temp) Ice Container Bagged Bagged Bagged Bagged Bagged ils: 359766 Comm	<i>All Temp</i> <u>Elevated</u> N N N N N	peratures in °C. Temp?
Th Cooler # 1 2 3 4 5 6 <u>Sa</u> M M S	Discrepancy in Co Unpacked by Nia ermometer Types Thermometer ID DT146 DT146 32170023 32170023 DT146 DT146 DT146 MW-4-W-170307 WV-3-W-170307 Gample ID on COC MW-4-W-170307	container Qty on $C$ Smith (12375) a S: $DT = Dig$ Corrected Temp 0.8 2.2 4.0 1.9 1.2 0.6 Contai Container Qty. Rece 5 7 Sample Date/Tin 3/07	COC: Yes <i>t 18:01 on 03/0</i> <b>Samples C</b> <i>ital (Temp. Boti</i> <i>Therm. Type</i> DT DT IR IR IR DT DT <b>ner Quantity</b> <i>ived</i> <u>Contai</u> <i>ived</i> <u>Contai</u> <i>ived</i> <u>Contai</u>	9/2017 hilled De tle) IR = <u>lce Type</u> Wet Wet Wet Wet Wet Wet Wet <b>y Discrep</b> ner Qty. on CC 6 6 6 9 Discrep	tails: 3597 Infrared (Sur Ice Present? Y Y Y Y Y A Y Sancy Deta	66 face Temp) Ice Container Bagged Bagged Bagged Bagged Bagged ils: 359766 Comm	All Temp Elevated N N N N N	peratures in °C. <u>Temp?</u>

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Lancaster Laboratories Environmental

# **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

BMQL Cfu CP Units F g IU kg L Ib. m3	Below Minimum Quantitation Level degrees Celsius colony forming units cobalt-chloroplatinate units degrees Fahrenheit gram(s) International Units kilogram(s) liter(s) pound(s) cubic meter(s)	mg mL MPN N.D. ng NTU pg/L RL TNTC μg μL	milligram(s) milliliter(s) Most Probable Number none detected nanogram(s) nephelometric turbidity units picogram/liter Reporting Limit Too Numerous To Count microgram(s) microliter(s)
meq <	less than	unnos/cm	micronnos/cm
>	greater than		
ppm	parts per million - One ppm is equivalent aqueous liquids, ppm is usually taken to b very close to a kilogram. For gases or va	to one milligram per be equivalent to milli pors, one ppm is ec	kilogram (mg/kg) or one gram per million grams. For grams per liter (mg/l), because one liter of water has a weight uivalent to one microliter per liter of gas.
ppb	parts per billion		
Drv weight	Results printed under this heading have h	peen adjusted for mo	pisture content. This increases the analyte weight

#### Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

#### Laboratory Data Qualifiers:

- C Result confirmed by reanalysis
- E Concentration exceeds the calibration range
- J (or G, I, X) estimated value  $\geq$  the Method Detection Limit (MDL or DL) and < the Limit of Quantitation (LOQ or RL)
- P Concentration difference between the primary and confirmation column >40%. The lower result is reported.
- U Analyte was not detected at the value indicated

V - Concentration difference between the primary and confirmation column >100%. The reporting limit is raised due to this disparity and evident interference...

W - The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

# Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

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Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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