

Environmental Engineering Water Resources Construction Management Project Administration

January 28, 2011

Ms. Sheryl Skillern Oakland Fire Department Hazardous Materials Management Program 250 Frank H. Ogawa Plaza, #3341 Oakland, CA 94612

Subject: Application for Underground Storage Tank Removal Former F&M Auto Service UST Site 1839 Foothill Boulevard Oakland, California 94606

Dear Ms. Skillern:

On behalf of Ms. Mary Wright, current property owner, and Mr. James Balsley, prospective property owner, (Owners) Sierra West Consultants, Inc. (Sierra West) is pleased to provide this application to remove underground storage tanks (UST) at the Former F&M Auto Service UST Site located at 1839 Foothill Boulevard, Oakland, Alameda County, California. This application package has been assembled pursuant to your letter, dated October 28, 2010. Specifically, the following items are included:

- 1. Application for Permit to Install, Remove, or Repair Tanks In the City of Oakland;
- 2. Facility Information and supporting pages;
- 3. Tanks Information pages;
- CEDA Permit Application for demolition of existing buildings;
- 5. City of Oakland Business License for Sierra West Consultants, Inc. License No. 28012697
- 6. Application for California Hazardous Waste ID Number;
- 7. Documentation of property ownership: The Estate of Mary L. Wright with Mary Kiesha Wright as the court appointed Administrator;
- 8. Updated Work Plan for Underground Storage Tank Removal, dated December 10, 2010, which includes the tank removal scope of work;
- 9. Project Schedule;
- 10. Sampling Plan, summarizing information presented in the Work Plan;
- 11. Site Specific Health and Safety Plan, prepared by Sierra West Consultants, Inc.
- 12. Contractor's licenses for Sierra West Consultants and Element 26 Contracting, Inc.
- Certificate of Workers Compensation insurance for the excavation contractor, Element 26 Contacting. Sierra West is a small business without employees and therefore not required to have workers compensation insurance.
- 14. The UST Removal fee of \$1,207.50 for four (4) tanks.



Ms. Sheryl Skillern Oakland Fire Department January 28, 2011 Page 2

Sierra West trusts this information is sufficient for your needs. We look forward to working with the Oakland Fire Department to remove these USTs as efficiently as practical. Please contact me if you have any questions.

Sincerely,

Jeffrey C. Bensch, P.E. Principal Engineer

Cc: Mary Wright James Balsley Marisa Rodarte

attachments

	CITY OF O FIRE PREVENT 250 Frank Ogawa Oakland, Califorr (510) 23	TION BUREAU Plaza, Suite 3341 nia 94612-2032		
APPLICATI	ON for PERMIT to INST. In the CITY O	ALL, REMOVE or REPAIR TANKS F OAKLAND		
PLEASE CIRLCE APPROPRIATE AC		nittal Date: January 28, 2011 reby made for permit to:	-	
(a) Remove (b) Install (c)	Repair (d) Modify	(e) Abandon/Close in Place A		
(a) Gasoline (b) Fuel oil (c)	Diesel (d)	tank(s) and excavate, commencing:		
(a) four feet inside the curb line*((b) in *inside curb line, please attach copy of	side the property line; (c) ab sidewalk/excavation permit	poveground (d) underground tank(s) from PLANNING AND BUILDING		
on theSouth_side of	Foothill Boule	ward St.Ave. 10 feet west of	19th St. Ave.	
Site Address: 1839 Foothill Bouleva	rd, Oakland, CA 94606	Present storage ^{none}		
Owner: Mary Wright	Address 1829 9th Av	enue, Oakland, CA 94606 Phone 510	-891-1395	
Applicant: Sierra West Consultants,	Inc.Address 4227 Sunris Fair Oaks,	Be Boulevard, Suite 220 Phone 91 CA 95628	6-863-3220	
Sidewalk surface to be disturbed	XNumber of Tanks_	<u>4</u> Capacity 1,000 Gallons ea.		
Remarks Work is being performed	pursuant to Oakland Fire	Department Notice to Comply, date	ed May 19, 2010	
Signature Canal	L			
PLEASE ATTACH/SUBMIT: (All app	licants must have a City Bus	siness License Permit)		
 (2) Copies of Closure Plans for under (2) Sets of plans and (1) copy of spec (2) Sets of plans and (2) sets of applic (2) Sets of plans for aboveground tank copy or prepare to show Planning an NOTE: FOR TANK INSTALLATION PERMIT TO OPERATE, MAINTAIN 	ifications for above ground t ation packets for undergrou k installation and specification d Building approval for above PLEASE SUBMIT THIS A	nd tank installation/modifications ons	A APPLICATION FOR	
	FOR OFFICE	USEONLY		
Permit No	Amt. Recv'd	Date Issued:		
Copies to: Electrical Inspection	Copies to: Electrical Inspection ck# Cash			
	Receipt#	Recv'd by:		

FACILITY INFORMATION

Facility/Residence Name Former F&M Aut	Abandoned Gas Station			
Site Address 1839 Foothill Boulevard	City Oakland Zip 94606			
Contact Person Jeff Bensch	Title Project Manager Phone 916-863-3220			
E-Mail jbensch@sierra-west.net	Cell Phone 916-207-5706			
Owner, Agency, or Corporation Name_	Mary Wright Phone 510-891-1395			
Mailing Address 1829 9th Avenue	City Oakland State CA Zip 94606			
EPA ID Number In Process, see attac	hed application			
Note: Include "Proof of Financial Responsibility" Letters of Administration and Tax Statement are attached				

CONTRACTOR REMOVING TANK(S) AND PIPING:

Contractor Sierra West Consultants, Inc.

Contract Person Jeff Bensch	Phone 916-863-3220
Business Address 4227 Sunrise Boul	evard, #220 City Fair Oaks, CA Zip 95628

State Contractors License No. 863096

Note: Attach a copy of Contractors License, Hazardous Materials Certification, and Workers Compensation

HAZARDOUS WASTE HAULERS:

Hazardous Waste Hauler, Tank(s) Element 26 Contr	acting, Inc. EPA ID # CAR000214775
Business Address 3480 Sunrise Boulevard, #250	City Rancho Cordova
Contact Josh Bryant or David Ferguson	Phone 916-295-1130
Tank(s) and piping destination Schnitzer Steel (for	recycling, Oakland, CA 94607
Hazardous Waste Hauler (Rinsate) Safety-Kleen	EPA ID #_TXR000050930
Business address 1147 N. 10th Street	City_San_Jose
Contact Joe Baker	Phone 408-294-8778
Note: Include Hauler License No. 940594	License Exp. Date 12/31/2011
Rinsate Contractor: 130836	8/31/2011

Rinsate Contractor: 130836

SAMPLE COLLECTION AND ANALYSIS:

Sample Collector Jeff Bensch, or repre	esentative Company	Sierra West Consultants
Address 4227 Sunrise Blvd #220 City	Fair Oaks, CA	Phone 916-863-3220
Soil/Water Analysis Laboratory Accutes	t Laboratories	
State certification No. 08258CA	Contact Simon Hague	Phone 408-588-0200
Business Address 2105 Lundy Avenue	City San Jose, CA	Zip_95131

TANK(S) INFORMATION

TANK SYSTEM: SIZE (GALLONS)	TANK CONSTRUCTION	SUBSTANCE(S) PREVIOUSLY CONTAINED
TANK 11,000	Steel	Gasoline or Diesel
TANK 21,000	Steel	Gasoline or Diesel
TANK 3 550	Steel	Gasoline or Diesel
TANK 4Unknown	Steel	Gasoline or Diesel

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK OPERATING PERMIT APPLICATION – TANK INFORMATION (One form per UST)					
1. NEW PERMIT 6. TEMPORARY UST CLOSURE		3. RENEWAL PERMIT 7. UST PERMANENT CLO	SURE ON SITE	n and Sections I, II, III, IV, and IX below) 5. CHANGE OF INFORMATION 8. UST REMOVAL	
DATE UST PERMANENTLY CLOSE): 		JOA DATE EXISTI	NG UST DISCOVERED:	430b.
	2.49	I. FACILITY	INFORMAT	ION	ALC: NO.
FACILITY ID # (Agency Use Only)					
BUSINESS NAME (Same as Facility N Former F+M Au	ime or DB, <u>40 Se</u>	write UST S			3.
BUSINESS SITE ADDRESS 1839 Foothill B	pulevi	erd	Oak	kind, CA 94606	104.
A CONTRACTOR OF A CONTRACTOR A CONTRA		II. TANK I	DESCRIPTIO	N	53.07. B Gre
TANK ID # 1	432. T	ANK MANUFACTURER	433.	TANK CONFIGURATION: THIS TANK I T I. A STAND-ALONE TANK 2. ONE IN A COMPARTMENTED UNIT	
DATE UST SYSTEM INSTALLED Unknown	435. T	ANK CAPACITY IN GALL	ONS 436.	NUMBER OF COMPARTMENTS IN THE	E UNIT 437.
The support of the second second	1945	III. TANK USH	AND CONT	ENTS	
TANK USE I a. MOTOR VEHICLI 3. CHEMICAL PROD 6. OTHER GENERAT	JCT STORA	16. MARINA F	UELING S WASTE (Includes Used	1c. AVIATION FUELING	439. UEL [HSC §25281 5(c)] 439a
CONTENTS PETROLEUM:	a. REGULA DIESEL	R UNLEADED Ic. M	IDGRADE UNLEADE	D D Ib. PREMIUM UNLEADED 6. AVIATION GAS	440a.
NON-PETROLEUM:	USED OIL		THER PETROLEUM (S THANOL	440b.	4408
Lotte Block of the Lot A.	Ser.	IV. TANK C	ONSTRUCT	ION	a Provinsi fina
		ALL 2. DOUBLE WALL	95. UNKNOWN		443.
	STEEL + 1	3. FIBERGLASS	6. INTERNAL E 95. UNKNOWN		444. 444a
SECONDARY CONTAINMENT	. STEEL 0. NONE	3. FIBERGLASS		MEMBRANE LINER 7. JACKETED	445. 445a
OVERFILL PREVENTION	AUDIBLE	& VISUAL ALARMS 2. ETS REQUIREMENTS FOR EX	BALL FLOAT EMPTION FROM OVE	3. FILL TUBE SHUT-OFF VALVE SERFILL PREVENTION EQUIPMENT	452,
	V. PR	ODUCT / WASTE	PIPING CO	NSTRUCTION	
		ALL 2. DOUBLE WALL	99. OTHER		460
PRIMARY CONTAINMENT	. PRESSUR	E 2. GRAVITY 4. FIBERGLASS 95. UNKNOWN	8. FLEXIBLE 99. OTHER (Spe	AL SUCTION 4. SAFE SUCTION [23 CCR 10. RIGID PLASTIC crify):	464a.
SECONDARY CONTAINMENT	. STEEL 0. NONE	4. FIBERGLASS	8. FLEXIBLE 99. OTHER (Spe	il. RIGID PLASTIC	464b. 464c.
PIPING/TURBINE CONTAINMENT S	Contraction of the second s		2. DOUBLE WA		1.04 m m
	-			L PIPE PIPING CONSTRU	4640
VENT PRIMARY CONTAINMENT VENT SECONDARY CONTAINMENT			10. RIGID PLAST	and the state of t	464e1 464f
VR PRIMARY CONTAINMENT			IO. RIGID PLAST		
VR SECONDARY CONTAINMENT	1.5		I IO. RIGID PLAST	the second se	464g1. 464h.
VENT PIPING TRANSITION SUMP T		1. SINGLE WALL	2. DOUBLE WAL		464h1. 464j
RISER PRIMARY CONTAINMENT	🗆 I.S	and the second s	10. RIGID PLAST		Unknown 1641.
RISER SECONDARY CONTAINMEN	Г [] I.S	TEEL 4. FIBERGLASS	IO. RIGID PLAST		Km Crownadaki
FILL COMPONENTS INSTALLED	1.S	PILL BUCKET 3. STR	IKER PLATE/BOTTON		
	VII. U	INDER DISPENSI	ER CONTAIN	MENT (UDC)	230000
CONSTRUCTION TYPE	□ 1.S	INGLE WALL	2. DOUBLE W		a second and a second a
CONSTRUCTION MATERIAL	<u> </u>	VIII. CORROS			own 469c.
STEEL COMPONENT PROTECTION		SACRIFICIAL ANODE(S)	4. IMPRESSED		nknown 448.
		IX. APPLICA	NT SIGNAT	URE	
securate, and in t	UST sys	tem is compatible with the ance with legal requirement	<u> </u>	ce stored and that the information provid	ded herein is true,
APPLICANT SIGNATURE	the	Mallinit.	PATE	1/29/2011	470.
APPLICANT NAME (print)	K/W	right	APPLICANT TI	TLE Orther Administrator	472.
UBCE UST B Par (12/2007) 1/2		Y	unidace are		

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK			
		- TANK INFORMATION (One form per UST)	
TYPE OF ACTION (Check one item only. Fo 1. NEW PERMIT 6. TEMPORARY UST CLOSURE	r a UST closure or removal, complete only this . 3. RENEWAL PERMIT 7. UST PERMANENT CLOSURE ON SIT	5. CHANGE OF INFORMATION	
DATE UST PERMANENTLY CLOSED:	430a DATE E	KISTING UST DISCOVERED: 430b.	
	I. FACILITY INFORM	LATION	
FACILITY ID # (Agency Use Only)			
BUSINESS NAME (Same as Facility Name or I		3.	
	ervice HST Site	104.	
BUSINESS SITE ADDRESS 1839 Fasthill Bond	evasd 103. CITY	akland, CA 94606	
	II. TANK DESCRIP	TION	
TANK ID # 2. 432.	TANK MANUFACTURER	433. TANK CONFIGURATION: THIS TANK IS 434. 1. A STAND-ALONE TANK Complete one page for each 2. ONE IN A COMPARTMENTED UNIT compartment in the unit.	
DATE UST SYSTEM INSTALLED 435.	TANK CAPACITY IN GALLONS	436. NUMBER OF COMPARTMENTS IN THE UNIT 437.	
and the second second second	III. TANK USE AND CO		
TANK USE TA MOTOR VEHICLE FUELD	NG 16. MARINA FUELING	☐ 1c. AVIATION FUELING 439.	
3. CHEMICAL PRODUCT STO 6. OTHER GENERATOR FUE		99. OTHER (Specify): 439a	
CONTENTS PETROLEUM: In REGU	ILAR UNLEADED Ic. MIDGRADE UNL	EADED Ib. PREMIUM UNLEADED 440.	
8. PETRO	DLEUM BLEND FUEL 9. OTHER PETROLE		
NON-PETROLEUM: 7. USED	OIL II. ETHANOL ER NON-PETROLEUM (Specify):	440b.	
	IV. TANK CONSTRU	CTION	
TYPE OF TANK X 1. SINGL	E WALL 2. DOUBLE WALL 95. UNK	NOWN 443.	
PRIMARY CONTAINMENT	A STIBERGLASS 6. INTER + INTERNAL LINING 95. UNKI	NAL BLADDER 444. NOWN □ 99. OTHER (Specify): 444a	
SECONDARY CONTAINMENT _ 1. STEEL	3. FIBERGLASS 6. EXTER	JOR MEMBRANE LINER 7. JACKETED 445.	
	BLE & VISUAL ALARMS 2. BALL FLOAT	3. FILL TUBE SHUT-OFF VALVE 452	
	MEETS REQUIREMENTS FOR EXEMPTION FRO RODUCT / WASTE PIPING		
	E WALL 2. DOUBLE WALL 99. OTHE		
SYSTEM TYPE I. PRESS	URE 2. GRAVITY 23. CONV	ENTIONAL SUCTION 4. SAFE SUCTION [23 CCR §2636(a)(3)] 458.	
PRIMARY CONTAINMENT 1. STEEL 90. NON			
SECONDARY CONTAINMENT 🔲 1. STEEL	4. FIBERGLASS . 8. FLEXI	BLE I 10. RIGID PLASTIC 464b.	
PIPING/TURBINE CONTAINMENT SUMP T		K (Specify).	
VI. VENT, VAPOR REC		FILL PIPE PIPING CONSTRUCTION	
Compared and the second states of the second states and the second states	1. STEEL 4. FIBERGLASS 10. RIGID	464a	
VENT SECONDARY CONTAINMENT	1. STEEL 4. FIBERGLASS 10. RIGID		
VR PRIMARY CONTAINMENT	1. STEEL 4. FIBERGLASS 10. RIGID		
VR SECONDARY CONTAINMENT		PLASTIC 99. NONE 99. OTHER (Specify): 464h.	
VENT PIPING TRANSITION SUMP TYPE	I. SINGLE WALL 2. DOUBL		
	1. STEEL 4. FIBERGLASS 10. RIGID		
	I. STEEL 4. FIBERGLASS 10. RIGID I. SPILL BUCKET 3. STRIKER PLATE/BO	PLASTIC U 90. NONE M 99. OTHER (Specify) CAR M 99. 464kl.	
	UNDER DISPENSER CONT		
	1. SINGLE WALL 2. DOU		
		DPLASTIC \$ 99. OTHER (Specify) Knknown 4696.	
Depictory of the Decomposition	VIII. CORROSION PRO	TECTION	
STEEL COMPONENT PROTECTION		ESSED CURRENT 6. ISOLATION Unknown 448	
	IX. APPLICANT SIGN		
accurate, and in full con	upliance with legal requirements.	bstance stored and that the information provided herein is true,	
APPLICANT SIGNATURE	In lie My and DATE	1/24/2011	
APPLICANT NAME (print)	Wright APPLICA	NT TITLE Owner / Administrator 472	

OPERATING PERMIT APPLICATION - TANK INFORMATION (One famp or US7) I THE UT ACTION (Chock one more only for a US7 down or and the only for an use of the onl	UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK					
I NEW PERMIT IS RENEWAL PERMIT IS RENEWAL PERMIT IS RENEWAL PERMIT IS OUR RENOVAL IS OUR RENOVAL A TEMPORATUS CLOSURE O'NE DATE EXISTING UST DESCOVERED IN IS OUR RENOVAL IN DATE DIST PERMANENTIT CLOSURE IN IS ADDRESSOURCE IN IN BUSINESS INME Come of Inding Many or DBI - Doing Builmest AD IN IN IN IN BUSINESS INTER CODE IN IN IN IN IN IN BUSINESS INTER CODE IN IN IN IN IN IN IN BUSINESS INTER CODE IN						
DATE UNT PERMANENTLY CLOSED: 498 DATE EXISTING UNT DISCOVERED 498 ACILITY ID # (Agency Use Only) I. FACILITY INFORMATION 1 RACILITY ID # (Agency Use Only) Date EXISTING UNT DISCOVERED 1 BUSINESS NAME Game at Eaclip Name of DBI - Dong Busines Au - 1 FORTWARE F FM (M ALCO SETVICE 100 11 1 BUSINESS SITE ADDRESS. 100 11 TANK DESCRIPTION 1 TANK IDT 31 411 TANK MARUPACTURER 11 1 TANK IDT 31 412 TANK MARUPACTURER 11 1 <td>□ 1. NEW PERMIT</td> <td colspan="5">TYPE OF ACTION (Check one item only. For a UST closure or removal, complete only this section and Sections I, II, III, IV. and IX below) 430. I. NEW PERMIT I. NEW AL PERMIT I. S. CHANGE OF INFORMATION</td>	□ 1. NEW PERMIT	TYPE OF ACTION (Check one item only. For a UST closure or removal, complete only this section and Sections I, II, III, IV. and IX below) 430. I. NEW PERMIT I. NEW AL PERMIT I. S. CHANGE OF INFORMATION				
FACILITY UP 4 (approv Due Only) 1 BUSINESS NAME (Some as Facility Many or DB 1- bring flaumers As) 1 PSCYTRAZ 100 DUSINESS NAME (Some as Facility Many or DB 1- bring flaumers As) 100 DUSINESS NAME (Some as Facility Many or DB 1- bring flaumers As) 100 DUSINESS NAME (Some as Facility Many or DB 1- bring flaumers As) 100 DUSINESS NAME (Some as Facility Many or DB 1- bring flaumers As) 100 DATE UST SYSTEM INSTALLED 101 TANK NOME 101 DATE UST SYSTEM INSTALLED 102 TANK NOME 101 TANK CONFIGURATION THELE MODEL 101 DATE UST SYSTEM INSTALLED 102 TANK NOME 11 TANK CONFIGURATION THELE MODEL 11 TANK USE 11 TANK USE 12 DATE UST SYSTEM INSTALLED 12 TANK USE 14 TANK USE 16 DATE UST SYSTEM INSTALLED 15 DATE UST SYSTEM INSTALLED 15 DATE UST SYSTEM INSTALLED 15 DATE UST SYSTEM INSTALLED 16 DATE UST SYSTEM INSTALLED 16 <td></td> <td></td> <td></td>						
BUSINESS NAME Come or Feeling Many co DBL - Doing Basmers All 1 FOR MARK COME OF EARLY ALL ALL STATES STACE 100 USINESS STRE ADDRESS 100 JUSINESS STRE ADDRESS 100 TANK IDF 11 TANK IDF 12 TANK IDF 14 TANK IDF 14 TANK IDF 14 TANK IDF 16 TANK IDF<		I. FACILITY INFORMATIO	N			
Figst Products Figst Product Products 100 CTTY Oxkland, CA 94605 101 BUSINESS STEEL ADDRESS 102 CTTY Oxkland, CA 94605 101 TANK DB 3 102 TANK DESCRIPTION 11. TANK DESCRIPTION 101 TANK DB 3 102 TANK MANUFACTURER 101 TANK CONFIGURATION THISTANK IS 104 DATE UST SYSTEM INSTALLED 103 TANK CAPUTY 101 TANK CONFIGURATION THISTANK IS 104 TANK USE 103 TANK CAPUTY 101 TANK CONFIGURATION THISTANK IS 104 TANK USE 103 TANK CONFIGURATION THISTANK IS 104 104 104 TANK USE 103 TANK CONFIGURATION THISTANK IS 104 104 104 CONTENTS 104 104 104 104 104 104 CONTENTS 104 104 104 104 104 104 104 CONTENTS 104 104 104 104 104 104 104 104 104 CONTENTS 104 104 104 104 104 104 104	FACILITY ID # (Agency Use Only)		E.			
BUSINESS STE ADDRESS 100 CTTY OxAdamd, CA 744.006 104 IBUSINESS STE ADDRESS 101 CTTY OxAdamd, CA 744.006 104 IBUSINESS STE ADDRESS 402 TANK MANUFACTURER 101 TANK CONFIGURATION THISTANK IS 444 DATE UTSYSTEM INSTALLED 401 TANK CAPACITY IN GALLONS 444 104 ASE INFOCOMPACTOR THISTANK IS 444 DATE UTSYSTEM INSTALLED 401 TANK CAPACITY IN GALLONS 444 WILL REPORT OF COMPACTMENT IS IN THE UNIT 444 CANTON VEHICLE FUELING 116 HAARANGE VEHICLE FUELING 116 444 445 CONTENTS 5 CTIME COMPACTOR THE 116 MARINA FUELING 116 444 CONTENTS 6 CTIME COMPACTOR THE 116			3.			
1939 Foothall Bowleward Cakland, CA 74400 IL TANK DESCRIPTION TANK DB 3 12 TANK MANUFACTURER 13 TANK CONFIGURATION: THISTANK IS 644 ADATE USTSVERKINSTIALLED 401 TANK CARACTEVIN GALLONS 444 1.537400-2100E TANK Comparison and the set of th		103 01771/	104.			
TANK IDT 42 TANK MANUFACTURER 43 TANK CONFIGURATION THIS TANK IS 44 DATE UST SYSTEM INSTALLED 43 TANK CAPACITY IN GALLONS 44 Comparison of the sade of the			nd, CA 94606			
3 Jukknown 1 A STAND-AUGE NARLED Complete ange Bit and Distance Date UST SYSTEM INST SIN THE UNIT Complete ange Bit and Distance Date Distance						
DATE UST SYSTEM INSTALLED 41: TANK CAPACITY IN GALLONS 44: MUMBER QF COMPARTMENTS IN THE UNIT 49: MALE NORTH III. TANK USE AND CONTENTS III. TANK USE AND CONTENTS 40: 40: 40: TANK USE Is MOTOR VEHICLE FUELING Ib. NABINA FUELING Ib. NABINA FUELING Ib. ANABINA FUELING 40: 40: CONTENTS FETROLEUM Ib. STABLENG Ib. NABINA FUELING Ib. STABLENG 40: CONTENTS FETROLEUM Ib. STABLENG Ib. NABINA FUELING Ib. STABLENG 40: CONTENTS FETROLEUM Ib. STABLENG Ib. STABLENG 40: 40: NOMFETROLEUM Ib. STABLENG Ib. STABLENG 40: 40: 40: NOMFETROLEUM Ib. STABLENG Ib. STABLENG 40: 40: 40: 40: NOMFETROLEUM Ib. STABLENG Ib. STABLENG 9: 9: 40: </td <td>3</td> <td>Unknown A</td> <td>I. A STAND-ALONE TANK Complete one page for each</td>	3	Unknown A	I. A STAND-ALONE TANK Complete one page for each			
III. TANK USE AND CONTENTS TANK USE Is MOTOR VEILING IS MARINA PUELING IS AVIATION FUELING IS AVIATION FUELING <t< td=""><td></td><td>NK CAPACITY IN GALLONS 436. NU</td><td>IMBER OF COMPARTMENTS IN THE UNIT 437.</td></t<>		NK CAPACITY IN GALLONS 436. NU	IMBER OF COMPARTMENTS IN THE UNIT 437.			
Interview Image: Interview Image: Image	the provide of the second second	III. TANK USE AND CONTEN	and the second			
CONTENTS PETROLEUM: IA REGULAR UNLEADED IA ENDORADE UNLEADED IA ENDORADE UNLEADED IA ENDORADE UNLEADED IA ENDORADE UNLEADED IA ENTOLEUMS 440 NON-PETROLEUM: IA STETPUL IA OTHER PETROLEUM (Specify): 440 NON-PETROLEUM: I. STERIC (Specify): 440 ID ETHAN KINDA ID ETHANOK 440 ID OTHER VERTOLEUM (Specify): 440 ID ETHAN LINNOK IS STEEL IS INDRE WALL 90 UNKNOWN 440 SECONDARY CONTAINMENT IS STEEL IS INDRE WALL 90 UNKNOWN 90 OTHER (Specify): 444 SECONDARY CONTAINMENT IS INDRE WALL 91 UNKNOWN 90 OTHER (Specify): 445 SECONDARY CONTAINMENT IS INDRE WALL 92 UNKNOWN 90 OTHER (Specify): 445 SECONDARY CONTAINMENT IS INDRE WALL 20 UNKNOWN 90 OTHER (Specify): 446 SECONDARY CONTAINMENT IS INDRE WALL 92 OTHER (Specify): 446 SECONDARY CONTAINMENT IS INDLE WALL 90 OTHER (Specify): 446 SECONDARY CONTAINMENT IS INDLE WALL 90 OTHER (Specify): 446 VERYSTEM TYPE IS INDLE WALL	3. CHEMICAL PRODUCT STORA	E 4. HAZARDOUS WASTE (Includes Used Oil)	5. EMERGENCY GENERATOR FUEL [HSC §25281.5(e)]			
 BETROLEUM BLEND FULL D. OTHER PETROLEUM (Specify). D. THANKU. HANKU. H. OTHER NON-PETROLEUM (Specify). D. TANK CONSTRUCTION TYPE OF TANK I. SINGLE WALL D. DUBLE WALL D. OTHER NON-PETROLEUM (Specify). D. SUNKNOWN D. OTHER (Specify). D. SUNKNOWN D. OTHER (Specify). D. SUNKNOWN D. SUNKNOWN D. SUNKNOWN D. SUN	CONTENTS PETROLEUM: X 1a. REGULA	UNLEADED Ic. MIDGRADE UNLEADED	Ib. PREMIUM UNLEADED 440.			
II. OTHER NON-PETROLEUM (Specify): 448. IV. TANK CONSTRUCTION IV. TANK CONSTRUCTION TYPE OF TANK ISINGLE WALL 2.0 DUBLE WALL 2.9. UNKNOWN 449. PRIMARY CONTAINMENT 1.5 TREEL 3.5 FIBERGLASS 6. INTERNAL BLADDER 448. SECONDARY CONTAINMENT 1.5 TREEL 3.5 FIBERGLASS 6. ENTERIOR MEMBRANE LINER 7.1 JACKETED 448. OVERRIGON ED SUNKNOWN 9.9. OTHER (Specify): 449. OVERRIGON ED SUNKNOWN 9.9. OTHER 4.5 AFE SUCTION 179 CCR 1998/00/11 440. SYSTEM TYPE 1.9 SINGLE WALL 2.0 DOUBLE WALL 9.0. OTHER 4.5 AFE SUCTION 179 CCR 1998/00/11 440. SYSTEM TYPE 1.9 SINGLE WALL 2.0 DOUBLE WALL 9.0. OTHER (Specify): 440. SURVISIONAL SUCTION NOT SUCR PRIVIDIAL SUCTION ALSUCTION IS CCR 1998/00/11 441. 9.0. OTHER (Specify):	8. PETROLEU	M BLEND FUEL 9. OTHER PETROLEUM (Specify				
TYPE OF TARK I. SINGLE WALL 2. DOUBLE WALL 95. UNKNOWN 44 PRIMARY CONTAINMENT I. STEEL 3. FIBERGLASS 6. INTERNAL BLADDER 44 SECONDARY CONTAINMENT I. STEEL 3. FIBERGLASS 6. ENTEROR MEMBRARE LINER 7. JACKETED 445 SECONDARY CONTAINMENT I. STEEL 3. FIBERGLASS 6. ENTEROR MEMBRARE LINER 7. JACKETED 445 OVERFILL PREVENTION I. AUDIBLE & VISUAL ALARNS 2. BALL FLOAT 5. LIL TUBE SHUT-OFF VALVE 452 OVERFILL PREVENTION I. AUDIBLE & VISUAL ALARNS 2. BALL FLOAT 5. UNKNOWN 450 V. PRODUCT / WASTE PIPING CONSTRUCTION I. SINGLE WALL 2. DOUBLE WALL 90. OTHER 450 SYSTEM TYPE I. I. BRISSUEL 2. RAVITY 3. CONVENTIONAL SUCTION 4. SAFE SUCTION PS COR PS#40(9) 451 SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE I. D. RIGID PLASTIC 464 SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE I. D. RIGID PLASTIC 464 SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE I. D. RIGID PLASTIC 464 VE			440b.			
PRIMARY CONTAINMENT 1. STEEL 9. RIBERGLASS 0. NITERNAL BLADDER 44. ECONDARY CONTAINMENT 1. STEEL 9. RIBERGLASS 0. NITERNAL BLADDER 44. SECONDARY CONTAINMENT 1. STEEL 9. RIBERGLASS 0. NITERNAL BLADDER 44. OVERFILL PREVENTION 1. STEEL 9. RIBERGLASS 0. NITERNAL LINING 9. OTHER (Specify). 44. OVERFILL PREVENTION 1. STEEL 3. RIBERGLASS 0. STELL TUBE SHUT-OFF VALVE 45. OVERFILL PREVENTION 1. SINGLE WALL 2. DOUBLE WALL 9. OTHER (Specify). 44. PIPING CONSTRUCTION 1. SINGLE WALL 2. DOUBLE WALL 9. OTHER 46. SYSTEM TYPE 1. PRESSURE 2. GRAVITY 3. CONVENTIONAL SUCTION 4. SAFE SUCTION ID CK \$2650(0) 44. SECONDARY CONTAINMENT 1. SINGLE WALL 2. OUBLE YALL 10. RIGID PLASTIC 44. SECONDARY CONTAINMENT 1. SINGLE WALL 2. DOUBLE WALL 10. RIGID PLASTIC 44. VENT FRIMARY CONTAINMENT 1. SINGLE WALL 2. DOUBLE WALL 10. RIGID PLASTIC 44. VENT FRIMARY CONTAINMENT 1. SINGLE WALL 2. DOUBLE WALL 10. RIGID PLASTIC <		Court of the second				
TABLENT CONTAINMENT 1.5 TEEL 1.5 TEEL <td></td> <td></td> <td></td>						
OVERFILL PREVENTION 90. NONE 95. UNKNOWN 90. OTHER (Specify): 45. OVERFILL PREVENTION 1. AUDIBLE & VISUAL ALARMS 2. BALLFLOAT 3. FILL TUBE SHUT-OFF VALVE 45. OVERFILL PREVENTION 1. AUDIBLE & VISUAL ALARMS 2. BALLFLOAT 3. FILL TUBE SHUT-OFF VALVE 45. VERFILL PREVENTION 1. STELL COMPONENTIONAL SUCTION 4. SAFE SUCTION PROVIDENTIONAL SUCTION 4. SAFE SUCTION PROVIDENTIAL SUCTION 46. PIPING CONSTRUCTION 1. STEREL 2. GRAVITY 3. CONVENTIONAL SUCTION 4. SAFE SUCTION PROCESSINGLY 44. SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 8. FLEXIBLE 10. RIGID PLASTIC 44. SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 8. FLEXIBLE 10. RIGID PLASTIC 44. VENT PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 44. VENT PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 44. VENT PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 44. VENT PRIMARY CONTAINMENT <td< td=""><td>□ 7. STEEL + IN</td><td>TERNAL LINING 95. UNKNOWN</td><td>99. OTHER (Specify): 444a</td></td<>	□ 7. STEEL + IN	TERNAL LINING 95. UNKNOWN	99. OTHER (Specify): 444a			
OVERFILL PREVENTION I ANDIBLE & VISUAL ALARMS I SHIL FLOAT I SHIL TUBE SHUT-OF VALVE 432. I A TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT I SHILL TUBE SHUT-OF VALVE 432. VENT PRIVATE I SINGLE WALL 2 DOUBLE WALL 99. OTHER 440. SYSTEM TYPE I PRESSURE 2 GRAVITY I SCONVENTIONAL SUCTION 4. SAFE SUCTION IPS COR SPONDON! 443. PRIMARY CONTAINMENT I STEEL 4. FIBERCLASS 8. FLEXIBLE I IO. RIGID PLASTIC 444. SECONDARY CONTAINMENT 1. STEEL 4. FIBERCLASS 9. NONE 99. OTHER (Specify): 444. YEING/TURBINE CONTAINMENT 1. STEEL 4. FIBERCLASS 1. RIGID PLASTIC 444. YEING/TURBINE CONTAINMENT I. STEEL 4. FIBERCLASS 10. RIGID PLASTIC 444. YEING/TURBINE CONTAINMENT I. STEEL 4. FIBERCLASS 10. RIGID PLASTIC 90. NONE 49. OTHER (Specify): 444. YEINT FYRAMARY CONTAINMENT I. STEEL 4. FIBERCLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 444. YEINT FYRAMARY CONTAINMENT I. STEEL 4. FIBERCLASS 10. RIGID PLASTIC 90. OTHER (Speci			NATE CITER U 7. NORETED			
PIPING CONSTRUCTION I. SINGLE WALL 2. DOUBLE WALL 99. OTHER 99. OTHER 440. SYSTEM TYPE I. PRESSURE 2. GRAVITY X. SCONVENTIONAL SUCTION 4. SAFE SUCTION 10: CCR 1004 (2014) 444. PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE IIO. RIGID PLASTIC 444. SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE IIO. RIGID PLASTIC 444. SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS B. FLEXIBLE IIO. RIGID PLASTIC 444. VENT VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION 4640. VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS IIO. RIGID PLASTIC 4640. VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS IIO. RIGID PLASTIC 400. VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS IIO. RIGID PLASTIC 400. 4640. VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS IIO. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 4640. VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERCLASS IIO. RIGID PLASTIC 90. NONE 90. OTHER (Specify):	OVERFILL PREVENTION A LAUDIBLE	VISUAL ALARMS 2. BALL FLOAT	J STILL TOBE SHOT-OFT TALTE			
Introduction I Particle II. Subject I Sconternitional Suction I. SAFE SUCTION IN CONTRICTION I SAFE SUCTION I	V. PR	DDUCT / WASTE PIPING CONS	TRUCTION			
STOTATION CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 464. SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 464. SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 464. SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 464. PIPING/TURBINE CONTAINMENT SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE 464. VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION 464. VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464. VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464. VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464. VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464. VENT PIPING TRANSTION SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. OTHER (Specify): 464.	the second se					
SECONDARY CONTAINMENT I. STEEL 4. FIBERGLASS I. STEEL 4. FIBERGLASS I. STEEL 4. FIBERGLASS I. STEEL 4. FIBERGLASS 4. FIBERGLASS I. STEEL 4. FIBERGLASS 4.	PRIMARY CONTAINMENT	4. FIBERGLASS 8. FLEXIBLE	D IO. RIGID PLASTIC 464.			
PIPING/TURBINE CONTAINMENT SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE 444 VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION VENT PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4644 VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 VR PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 VENT PIPING TRANSITION SUMP TYPE 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 VENT PIPING TRANSITION SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641 RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90.	SECONDARY CONTAINMENT I. STEEL	4. FIBERGLASS 8. FLEXIBLE	IO. RIGID PLASTIC 4646.			
VENT PRIMARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 46401. VENT SECONDA.RY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VENT SECONDA.RY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR PRIMARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR SECONDARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VENT PIPING TRANSITION SUMP TYPE I. SINGLE WALL 2. DOUBLE WALL 90. NONE 99. OTHER (Specify): 4641. RISER PRIMARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT I. STEEL 4. FIBERGLASS I0. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. <t< td=""><td>the second se</td><td>to the second se</td><td></td></t<>	the second se	to the second se				
VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VENT PIPING TRANSITION SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE 99. OTHER (Specify): 4641. RISER PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 1. STEEL COMPONENTS INSTALLED 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 90. NONE <td>VI. VENT, VAPOR RECO</td> <td>VERY (VR) AND RISER / FILL F</td> <td>PIPE PIPING CONSTRUCTION</td>	VI. VENT, VAPOR RECO	VERY (VR) AND RISER / FILL F	PIPE PIPING CONSTRUCTION			
VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VR SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. VENT PIPING TRANSITION SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE 99. OTHER (Specify): 4641. RISER PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 4641. RISER SECONDARY CONTAINMENT 1. STEEL 1. STEEL COMPONENTS INSTALLED 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 90. NONE <td>VENT PRIMARY CONTAINMENT</td> <td>EEL 🔲 4. FIBERGLASS 🔲 10. RIGID PLASTIC</td> <td>90. NONE 99_OTHER (Specify): 464e1.</td>	VENT PRIMARY CONTAINMENT	EEL 🔲 4. FIBERGLASS 🔲 10. RIGID PLASTIC	90. NONE 99_OTHER (Specify): 464e1.			
VR SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 464H. VENT PIPING TRANSITION SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE Unknown 464H. RISER PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464H. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464H. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464H. RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 90. OTHER (Specify): 464H. FILL COMPONENTS INSTALLED 1. SPILL BUCKET 3. STRIKER PLATE/BOTTOM PROTECTOR 4. CONTAINMENT SUMP 451ac. VIII. UNDER DISPENSER CONTAINMENT (UDC) CONSTRUCTION MATERIAL 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 90. NONE 469A. VIII. CORROSION PROTECTION STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S) 4. IMPRESSED CURRENT	VENT SECONDARY CONTAINMENT 1. ST	and the second	90. NONE □ 99. OTHER (Specify): 464f. 464f.			
VEX.SECONDARY CONTAINMENT I. STEEL 4. FIBERCLASS I. O. RICHDPLASTIC 90. NONE 99. OTHER (Specify): 464H, 474H, 474	VR PRIMARY CONTAINMENT					
VENT PLANSITION SUMPTITE [1] T. SINGLE WALL [2] DOUBLE WALL [90. NONe 2000000000000000000000000000000000000			90, NONE 99. OTHER (Specify): 464h1.			
RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 464kt FILL COMPONENTS INSTALLED 1. SPILL BUCKET 3. STRIKER PLATE/BOTTOM PROTECTOR 4. CONTAINMENT SUMP 451ac. VII. UNDER DISPENSER CONTAINMENT (UDC) CONSTRUCTION TYPE 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 90. NONE 469a. CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 99. OTHER (Specify) Unknown 469b. CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 99. OTHER (Specify) Unknown 469b. VIII. CORROSION PROTECTION STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S) 4. IMPRESSED CURRENT 6. ISOLATION 448. LIX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided berein is true, accurate, when a full compliance with legal requirements. 470. APPLICANT SIGNATURE 470. APPLICANT SIGNATURE	the second se		U 90. NUNE UCREMONIN			
ALSER SECONDART CONTAINMENT I. STEEL 4. FIBERGLASS I. O. RIGID PLASTIC 90. NONE 99. OTHER (Specify): 27. FIGURAT 44481. FILL COMPONENTS INSTALLED I. SPILL BUCKET I. STRIKER PLATE/BOTTOM PROTECTOR 4. CONTAINMENT SUMP 451ac. VII. UNDER DISPENSER CONTAINMENT (UDC) CONSTRUCTION TYPE I. SINGLE WALL 4696 CONSTRUCTION MATERIAL I. STEEL I. FIBERGLASS IO. RIGID PLASTIC 99. OTHER (Specify) Makrowyn 4696 VIII. CORROSION PROTECTION STEEL COMPONENT PROTECTION I. SACRIFICIAL ANODE(S) I. IMPRESSED CURRENT 6. ISOLATION 448. IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided herein is frue, accurate, the information prov						
VII. UNDER DISPENSER CONTAINMENT (UDC) CONSTRUCTION TYPE 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 90. NONE 469a. CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 99. OTHER (Specify) Linknowing 469b. CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 99. OTHER (Specify) Linknowing 469b. STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S) 4. IMPRESSED CURRENT 6. ISOLATION 448. IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided berein is true, accurate, the in full compliance with legal requirements. APPLICANT SIGNATURE 470. APPLICANT NAME (Mather Mather Materia) APPLICANT NAME (Mather Mather Materia) APPLICANT SIGNATURE			J 90. NONE 29 99. OTHER (Specify): 2 464ki			
CONSTRUCTION TYPE 1. SINGLE WALL 2. DOUBLE WALL 3. NO DISPENSERS 400. NONE 469a. CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS 10. RIGID PLASTIC 99. OTHER (Specify) Unknown 469b. VIII. CORROSION PROTECTION STEEL COMPONENT PROTECTION IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided herein is frue, accurate, the information provided herein is frue, accura			The contracting of the			
CONSTRUCTION MATERIAL I. STEEL 4. FIBERGLASS IO. RIGID PLASTIC 99. OTHER (Specify) Unknown 46% VIII. CORROSION PROTECTION STEEL COMPONENT PROTECTION I. STEEL COMPONENT PROTECTION I. STEEL COMPONENT PROTECTION I. SACRIFICIAL ANODE(S) I. IMPRESSED CURRENT 6. ISOLATION Inknown 448. IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided herein is frue, accurate, the information provided herein						
STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S) 4. IMPRESSED CURRENT 6. ISOLATION 448. IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided herein is frue, accurate, the in full compliance with legal requirements. APPLICANT SIGNATURE APPLICANT SIGNATURE 470. APPLICANT SIGNATURE			to on other is if the states			
UNIT OFFICIENT AND LOCALLY AND LOCALY AND LOCALLY AND LOCALLY AND LOCALLY AND LOCAL		VIII. CORROSION PROTECTI	ION			
CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, the in full compliance with legal requirements. APPLICANT SIGNATURE APPLICANT SIGNATURE 470. 470. 471. APPLICANT NAME (Signature) 472. 4	STEEL COMPONENT PROTECTION 2		dent de sourrier proprieter			
APPLICANT SIGNATURE AUCTORIANT SIGNATURE 470.	CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true,					
ADDI ICANIT NAME (Sing) CLA AND ADDI ICANIT TITLE 472.			1/ 8/1/ 9 2/1 470.			
	ADDI ICANIT NAME (Simple Control of the Control of	A CLARICANT TITLE				
Mar K. Wright Ounze / Haministletol	AFFLICANT NAME (print) Marin K. M	tight APPLICANT TITLE	Owner / Administrator			

www.unidocs.org

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK			
OPERATING PERMIT APPLICATION – TANK INFORMATION (One form per US)			
TYPE OF ACTION (Check one item only. For a UST closure or removal, complete only this section and Sections I. II, III, IV, and IX below) 4 1. NEW PERMIT 3. RENEWAL PERMIT 5. CHANGE OF INFORMATION	130.		
☐ 6. TEMPORARY UST CLOSURE ☐ 7. UST PERMANENT CLOSURE ON SITE 8. UST REMOVAL			
DATE UST PERMANENTLY CLOSED: 430a DATE EXISTING UST DISCOVERED: 43	30ь.		
I. FACILITY INFORMATION			
FACILITY ID # (Agency Use Only)	L.		
BUSINESS NAME (Same as Facility Name or DBA – Doing Business As)	3,		
Former F7M Anto Service UST Site			
BUSINESS SITE ADDRESS	104.		
1839 Foothill Boulevard Oakland, CA 94606			
II. TANK DESCRIPTION			
TANK DW TANK MANGIACIONEN	134.		
4 Unknown I. A STAND-ALONE TANK Complete one page for a 2. ONE IN A COMPARTMENTED UNIT compartment in the unit	ach		
DATE UST SYSTEM INSTALLED 435. TANK CAPACITY IN GALLONS 436. NUMBER OF COMPARTMENTS IN THE UNIT 4	\$37.		
Unknown Unknown Unknown	_		
III. TANK USE AND CONTENTS			
TANK USE Ia. MOTOR VEHICLE FUELING Ib. MARINA FUELING Ic. AVIATION FUELING 4 J. CHEMICAL PRODUCT STORAGE 4. HAZARDOUS WASTE (Includes Used Oil) 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(c)]	\$39. \]		
6. OTHER GENERATOR FUEL 95. UNKNOWN 99. OTHER (Specify): 43	39a.		
	140.		
3. DIESEL 5. JET FUEL 6. AVIATION GAS 8. PETROLEUM BLEND FUEL 9. OTHER PETROLEUM (Specify): 440a			
NON-PETROLEUM: 7. USED OIL 10. ETHANOL			
11. OTHER NON-PETROLEUM (Specify): 440b.			
IV. TANK CONSTRUCTION			
THE OF TANK I SINGLE WALL I 2. DOUBLE WALL I 2. DOUBLE WALL I 2. DOUBLE WALL	143. 144.		
7. STEEL + INTERNAL LINING 95. UNKNOWN 99. OTHER (Specify): 444a			
SECONDARY CONTAINMENT I. STEEL 3. FIBERGLASS 6. EXTERIOR MEMBRANE LINER 7. JACKETED 4	45.		
20, NORE 39, ORKNOWN 39, OTHER (specity).	152.		
4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT			
V. PRODUCT / WASTE PIPING CONSTRUCTION			
HIM CONSTRUCTION ALS INCLE WALL 12. DOUBLE WALL 197. OTHER	160.		
	158		
90. NONE 95. UNKNOWN 99. OTHER (Specify):			
SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS 8. FLEXIBLE 10. RIGID PLASTIC 46	54b.		
90. NONE 95. UNKNOWN 99. OTHER (Specify): 464c. PIPING/TURBINE CONTAINMENT SUMP TYPE 1. SINGLE WALL 2. DOUBLE WALL 90. NONE	54d.		
VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION			
	64c.		
	64f		
	54g.		
	54h		
101 I I I I I I I I I I I I I I I I I I	641		
	64j.		
FILL COMPONENTS INSTALLED 1. SPILL BUCKET 3. STRIKER PLATE/BOTTOM PROTECTOR 4. CONTAINMENT SUMP			
VII. UNDER DISPENSER CONTAINMENT (UDC)	U.		
	69a.		
	59b 59c		
VIII. CORROSION PROTECTION			
	148		
IX. APPLICANT SIGNATURE			
CERTIFICATION: I certify that this UST system is compatible with the bazardous substance stored and that the information provided herein is true	u¢,		
accurate, and in full compliance with requirements//	170.		
Mult produce applied 1127 300	172.		
APPLICANT NAME (BOTH) MAR K, WEisht 74" APPLICANT TITLE Owner Administrator			
UPCF UST-B Rev. (12/2007) - 1/2 www.unidocs.org			



PERMIT APPLICATION WORKSHEET

CEDA - Permit Center 250 Frank H. Ogawa Pl. 2nd Floor, Suite 2114 Oakland, Ca 94612 (510) 238-3891 Hours: 8 am-4pm M,Tu,Th,F 9:30 am-4 pm Wed 10 am-4 pm Last Wed

PLEASE COMPLETE ALL INFORMATION. APPLICANTS WITH INCOMPLETE WORKSHEETS MAY BE ASKED TO GET A NEW NUMBER. INACCURATE INFORMATION MAY LEAD TO SUSPENSION OF THE PERMIT. ADDITIONAL PERMITS MAY BE REQUIRED, i.e., Electrical, Plumbing, Mechanical, Sewer, Obstruction.

TYPE OF PERMIT: (circle one)			<u>SCHOOL FE</u>	E (SF) ADDRESS FEE
RIGHT OF WAY	JILDING 🔪 👘	SIGN	Commercial	\$0.36 \$66.00
	emolition 🌙		Residential	\$2.24 \$44.00
		Change of	f Address for Any Occ	
TYPE OF WORK (circle one)			ars \$1337.00 5-20 cars :	
			ars \$1830.00 121-300 cars	
(1) NEW CONSTRUCTION (2) RE	PAIR (3)			ALTERATION /T.I.
	()			ABTERATION / I.I.
(6) DEMOLITION (542 SF) (7) SC	LAR PANELS (SE)	(8) RETROFIT	(9) C.O./S.A. ((10) CHANGE IN USE
IS THIS APPLICATION RELATED TO A	NVOTUED			
	• • • • • • •			NNING CASE FILE #
PERMIT? TO ANY OTHER COMPLAIN	NT?	OR COMPLAIN		
X YES O	NO		Oakland Fire Departm	nent, Permit No. 20-2178
SITE ADDRESS/JOB LOCATION			ASSESSO	S PARCEL NO.
			10020001	COTRICCED NO.
1839 Foothill Boulevard, Oakland, CA 946	506		20-164-6	
DESCRIPTION OF PROPOSED WORK				
Demolish former gas station to allow remov	al of underground s	torage tanks Environ	mental cleanup is need	essary for any future
	al of underground s	torage tanks. Environ	mental cleanup is neo	essary for any future
redevelopment of the property.				
WORK IS VISIBLE FROM FREEWAY/B	ART ${f X}$ NO	O YES		
EXTEDIOR WORK ON DUILDING	X NO			
EXTERIOR WORK ON BUILDING	A NO	O YES (PHO	TOS REQUIRED. PL	EASE ATTACH)
VALUATION OF PROPOSED WORK	EVISTING # OF DI	ESIDENTIAL UNITS	# OF STORIES:	
VALUATION OF PROPOSED WORK	CASHING # OF N	SIDENTIAL UNITS	# OF STORIES:	O SFD/DUPLEX
	0		I	
\$13,000				O APARTMENTS
	PROPOSED # O	FUNITS	FIRE SPRINKLER	X COMMERCIAL
			o yes ${f X}$ no	O INDUSTRIAL
	0			
PROPERTY OWNER'S NAME			PROPERTY OWNE	R'S PHONE NUMBER
Wright Mary L heirs of Estate				
Mary K. Wright, court appointed administra			510-891-1395	
PROPERTY OWNER'S ADDRESS (street,	city and zip code)			
1829 9th Avenue, Oakland, CA 94606				
PERSON SUBMITTING PLANS / CONTA	ACT PERSON	PHONE N	UMBÈR E	AX NUMBER
Jeffrey C. Bensch		916-863-32		6-863-3225
		710-000-57		0-005-5225
ARCHITECT'S/DESIGNER'S NAME PHONE NUMBER FAX NUMBER				
		PHONE NUMBER FAX NUMBER		
Sierra West Consultants, Inc. (Environmental Consultant)		916-863-3220 916-863-3225		
Element 26 Contracting (Demolition Contractor) 916/295-1130 916-295-1135			De la	
CONTRACTOR'S LICENSE NUMBER			DATE /	
Sierra West Consultants: 863096				
Element 26 Contracting: 940594				
		1 1		// //
I ACKNOWLEDGE THAT REFUNDS AR	E I IMITED DEP	Pection 107 - of OP	.C INITI	AL DATE
THORE OF THE				L DAID

THIS DOCUME	THIS DOCUMENT HAS A TRUE DOCUCHÊCK™ WATERMARK AND VISIBLE FIBERS DISCERNIBLE FROM BOTH SIDES				
	CITY OF OAKLAND business tax certificate				
ACCOUNT NUMBER 28012697	The issuing of a Business Tax Certificate is for revenue purposes only responsibility of complying with the requirements of any other agency of t law or regulation of the State of California, or any other governmental as December 31st of each year. Per Section 85.04.190A, of the O.M.C. you list the life intervention.	he City of Oakland and/or any other ordinance, gency. The Business Tax Certificate expires on			
	Ist the following year. SIERRA WEST CONSULTANTS, INC.	EXPIRATION DATE 12/31/2011			
BUSINESS LOCATION	4227 SUNRISE BLVD STE 220				
	FAIR OAKS, CA 95628-7026				
BUSINESS TYPE	F Professional/Semi-Professional				
NAME MAILING ADDRESS	SIERRA WEST CONSULTANTS, INC. 4227 SUNRISE BLVD STE 220 FAIR OAKS, CA, 95628-7026				
THIS DO	CUMENT IS ALTERATION PROTECTED AND REFLECTS FLUORESCE	NT FIBERS UNDER UV LIGHT			

State of California - California	Environmental	Protection	Agency
MARCON DUCT THE STATE OF STREET			

Department of Toxic Substances Control - GISS P.O. Box 806, Sacramento, CA 95812-0806

-

Reset Form			Print		
CALIFOR		DUS WASTE PERMA			ATION
	Please type or neatly to check on the status	print in Ink. Please review the lin of your request, go to <u>www.hwts.</u>	disc.ca.gov and cli	ck on Reports.	
NEW NUMBER REQUESTS					(See Instructions.)
1. I am applying for a ne	w permanent Califo	ornia ID number as a hazardo	us waste: 🛛 Ge	nerator Transp	orter
Reason for new number	: A. 🗖 Never had	a number B, 🕅 Business	moved C. 🗂 l	egal owner of busir	ess changed
lf your business generates g	reater than 100 kg c	of RCRA hazardous waste pe	month, contact	US EPA for a federa	I ID number.
CHANGES TO STATUS OF		OR AN EXISTING ID NUMBE	R		(See instructions.)
2. I am updating the ma	iling address and/or	contact information only.			
3. I am inactivating this	ID Number.				
4. I am reactivating this	ID Number.				
5. I am changing the bu		o ownership change.			
- Site/Facility/Rusinees No		Former F&M Auto Service	UST Site		(See instructions.)
Site/Facility/Business Na					
7. Site Location:	Poothill Bouleva	rd			
Oaklan		CA	94605	Alameda	
City 3. (a) Federal Employer ID N	lumber	State Board of Equal	Zip	County unt Number <u>TY (TK</u>) HQ44-035365
		((b) is only required fr	om generators of	greater than 5 tons	per calendar year.
9. Mailing Address:	9th Avenue				(See instructions.
Street	nd	CA		94606	
City		State		Zip	
10. Site Contact Person:	Mary	Wright			(See instructions.)
·	First Name	Last Name			
Contact Person Address	1829 9th Ave	enue			
	Sireet Oakland	CA		94606	
	City	Stale		Zip	
Contact Person Phone N		391-1395	The Alumbert (AN	
Contact Person Phone N	Area Code	Phone Number	Fax Number: (Area	a Code Fax Numb	er .
Contact Person Business	Email Address:	ksaveourkids@aol.com	Preferred P	rimary Communicatio	n: 🗌 Mail 🕺 Ema
1. Legal Business Owner (not property owner): _	Wright Mary L. Heirs (of Estate		(See Instructions.
Owner Address: 1829	9th Avenue	Name Oakland	CA	94606	
Str	eet	City	State	Zip	
Owner Phone Number,		e Number	Area Code	Fax Number	
2. Standard Industrial Clas	sification (SIC) Code	e for the Site: 5 5 4	1 (4-Dioit	Number)	(See instructions
\sim					
13. Certification: Loerdly un	der penalty of law th	pat the information on this doc	ument was prepa	ared to the best of n	ny knowledge and
	te and complete	Atta		1/Ad	Da//
Dellei to be tooy, accura					
SIGNATURE	Seeller	(MGRC)	DATE	1/24	2011
	A geller	TITLE Administra	DATE	PHONE 570-891	-1395

_		_	
DTSC	Form	1358	(6/08)

George A. McNitt

827 Broadway Suite 200 Oakland, CA 94607 (510) 444-0800 Fax (510) 465-1732

January 18, 2011

FAX Transmit	tal Cover Sheet
TO: Jeff Bench	
RE: Mary Kiesha Wright / Estate of	f Mary Wright
FAX #: (916) 863-3225	# of Pages Including Cover: 2

Mr. Bench -

Attached is a copy of the Letters of Administration for my client Mary Kiesha Wright. This documents shows that my client is the court appointed Administrator for her mother's Estate, the owner of property at 1839 Foothill Blvd., Oakland.

If you have any questions about this document or my client's interest in the property, please contact me.

Thank you,

George A. McNitt

IF THERE ARE ANY PROBLEMS WITH RECEIVING THIS FAX, PLEASE CALL (510) 444-0800 And we will be glad to help you. Thank you!

ATTORNEY OR PARTY WITHOUT ATTORNEY (Normal) bar number, and address: -George A. McNitt (State Bar # 154337) Attorney at Law 827 Broadway, Suite 200 Oakland, CA 94607 ATTORNEY FOR (Normal: Mary Kiesha Wright SUPERIOR COURT OF CALIFORNIA, COUNTY OF ALAMED. STREET ADDRESS 2120 Martin Luther King, Jr. Way MALING ADDRESS: 2120 Martin Luther King, Jr. Way CITY AND ZP CODE Berkeley 94704 BRANCH NAME ESTATE OF (Name):	TELEPHONE AND FAX N (510) 444-0800 (510) 465-1732	FIL ALAMED 2008 JUN 21 CLERK OF THE	ED A COUNTY 4 AM 9: 56 SUPERIOR COURT DEPOTY
	DECEDENT DAVINISTRATION TAL ADMINISTRATION	CASE MUMBER: RPO8	3386378
1. The last will of the decedent named above having been proved, the court appoints (name):	1. PUBLIC ADI (Prob. Code)		N No attirmation required
 a executor. b administrator with will ennexed. 2. X The court appoints (name); Mary Kiesha Wright a. X administrator of the decedent's estate. b special administrator of decedent's estate (1) with the special powers specified in the Order for Probate. (2) with the powers of a general administrator. (3) letters will expire on (date). 	duties of per 3. INSTITUTIO I solemnity a duties of per I make this a	sonal represental INAL FIDUCIARY Iffirm that the ins sonal represental Iffirmation for mys the institution as	Stution will perform the live according to law. aelf as an individual and
 3. X The personal representative is authorized to administer the estate under the Independent Administration of Estates Act X with full authority without with limited authority (no authority, without court supervision, to (1) sell or exchange real property or (2) grant an option to purchase real property or (3) borrow money with the loan secured by an encumbrance upon real property). 4. The personal representative is not authorized to take possession of money or any other property without a specific court order. 	! certify that this doo file in my office and th	CERTIFICATIO	, California.
WTNESS, clerk of the court, with seal of the court affixed.	eside, and are still in f		
Clerk, by PAT S. SWEETEN Clerk, by PAT S. SWEETEN		Clerk, b	ι γ (δερυτη)
Form Approved by the LET1 Junicial Council of California LET1 DE130 (Row. January 1, 1998) (Proj Mendatory Form [17/2000]	•	LerisNexts® Automa	Probais: Code §§ 1001, 8403, 8405, 8544 8545; Epde of Civil Procedure, § 2018.5 fed California Judiciai Coencil

1193.611

2009-2010 For Fiscal Year Beginning July 1, 2009 and Ending June 30, 2010 ALAMEDA COUNTY SECURED PROPERTY TAX STATEMENT Donald R. White, Treasurer and Tax Collector

1221 Oak Street Oakland, California 94612-4285

Parcel Number	Tracer Number	Tax-Rate Arca	Specia	l Handling
20-164-6	044203	17-045	970	970
Lengther of Descedu				

Location of Property 1839 FOOTHILL BLVD Assessed to on January 1, 2009 WRIGHT MARY L HEIRS OF EST

> WRIGHT MARY L HEIRS OF EST 1829 9TH AVE OAKLAND CA 94606-3019

Ռեուհենոներումինումինունեն

Tax-Rate Breakdown					
Taxing Agency	Tax Rate	Tax Amount			
COUNTYWIDE TAX VOTER APPROVED DEBT SERVICE :	1.0000%	667.08			
CITY OF OAKLAND 1	.2189%	146.01			
SCHOOL UNIFIED	.1259%	83.99			
SCHOOL COMM COLL	.04307	28.68			
8AY AREA RAPID TRANSIT	.0057%	3.80			
EAST BAY REGIONAL PARK	.0108%	7.20			
EBMUD SPEC DIST 1	-0065%	4.34			
TOTAL	1.4108%	941.10			

PLEASE READ IMPORTANT MESSAGES

🖾 Return Check Charge \$25.00 - \$35.00

UNPAID prior year taxes. Call 510-272-6800.

010 001	1000			1	
	arges ano/or			ments	
Description			Phone		Amount
MOSQUITO ABATEMENT CSA PARAMEDIC CSA VECTOR CONTROL CITY EMERG MEDICAL CITY PARAMEDIC SRV SCHOOL MEASURE E VIOLENCE PREV TAX FLOOD BENEFIT 12 CSA VECTOR CNTRL B MOSQUITO ASSESS 2 AC TRANSIT MEAS VV CITY LIBRARY SERV EBMUD WETWEATHER EAST BAY TRAIL LLD CITY LANDSCP/LIGHT		(800 (800 (510 (510 (510 (800 (800 (877 (510 (510 (800) (877) (510) (800))273-)441-)273-)238-)238-)238-)238-)273-)273-)273-)298-)238-)238-)238-	8280 5167 7472 8155 7472 5762 5167 5167 1190 7472 1852 5167	$1.74 \\ 51.90 \\ 14.40 \\ 24.12 \\ 19.20 \\ 195.00 \\ 110.34 \\ 32.00 \\ 2.04 \\ 1.24 \\ 96.00 \\ 103.48 \\ 96.06 \\ 5.44 \\ 267.90 \\ 103.48 \\ 1.26 \\ 103.48 \\ 1.26 \\ 103.48 \\ 1.26 \\ 103.48 \\ 1.26 \\ 1.00 \\ 103.48 \\ 1.00 \\ 103.48 \\ 1.00 \\ 103.48 \\ 1.00 \\ 103.48 \\ 1.00 \\ 103.48 \\ 1.00 \\ 1.$
Total Fixed Charges and Specia	al Assessmen	ts			1,020.86
T	ax Computat				
Description	Full Valu	ation	х Тах	Rate	= Tax Amount
LAND IMPROVEMENTS FIXTURES TOTAL REAL PROPERTY PERSONAL PROPERTY	3	1,838 4,870 6,708			
GROSS ASSESSMENT & TAX HOMEOWNERS EXEMPTION OTHER EXEMPTION	6	6,708	1.4	108%	941.10
NET ASSESSMENT AND TAX	6	6,708	1.4	108%	941.10
	·				atal Amount Due
First Installment	Second II	ารเอปมกอ	nt		atar Amount Due

SECOND INSTALLMENT PAYMENT, 2009-2010 PARCEL NO. 20-164-6

TRACER NO. 044203

\$980.98

THIS AMOUNT DUE FEB. 1, 2010 → Pay this amount after APRIL 10, 2010 (This includes delinquent penalty of 10% and \$10.00 cost)

\$980.98

\$1,089.07

\$980.98 Do Not Use This Stub Alter June 30, 2010

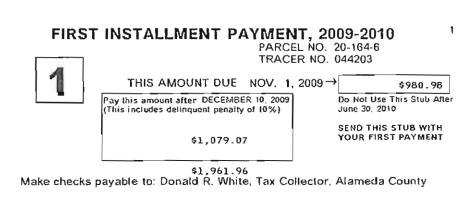
\$1,961,96

2

SEND THIS STUB WITH YOUR SECOND PAYMENT

Make checks payable to: Donald R. White, Tax Collector, Alameda County

72010 9044203002 7000098098 0000000



72010 1044203001 7000098098 0000000

CREDIT CARD (AMEX,VISA/MASTERCARD,DISCOVER) ACCEPTED BY PHONE (510) 222-5800 OR ONLINE <u>@WWW2.3cgov.org</u> THROUGH JUNE 30, 2010. A CONVENIENCE FEE EQUAL TO 2.5% OF THE TAX

ONLINE @vnnn.acqov.org THROUGH JUNE 30, 2010

AMOUNT DUE WILL BE ADDED TO YOUR TOTAL

ECHECK ACCEPTED

PAYMENT. SUBSCRIBE TO RECEIVE E-MAIL ALERTS ABOUT IMPORTANT PROPERTY TAX DATES ONLINE @ <u>vvvv.3cgov.org/propertylax.htm</u>

PLEASE SEE REVERSE FOR MORE INFORMATION

- Tax Collector's Office Payment Questions/Credit Card Payments (510) 272-6800
- Assessor's Office Valuation/Exemption (510) 272-3787 (510) 272-3770

Farm 114-SCO1 (nev. 9/85)

3,420



Environmental Engineering Water Resources Construction Management Project Administration

March 2, 2011

Ms. Sheryl Skillern Oakland Fire Department Hazardous Materials Management Program 250 Frank H. Ogawa Plaza, #3341 Oakland, CA 94612

Subject: Updated Work Plan for Underground Storage Tank Removal Former F&M Auto Service UST Site 1839 Foothill Boulevard Oakland, California 94606

Dear Ms. Skillern:

On behalf of Ms. Mary Wright, current property owner, and Mr. James Balsley, prospective property owner, (Owners) Sierra West Consultants, Inc. (Sierra West) is pleased to provide this updated work plan as partial fulfillment of the Oakland Fire Department's (OFD) notice to comply, dated May 19, 2010 for Permit No. 20-2178. This work plan incorporates comments provided by OFD in your letter dated October 28, 2010, and e-mail dated March 1, 2011.

The notice to comply required obtaining permits and removing the underground storage tanks (USTs), assessing the site, and cleaning any contamination found at the subject property (Figure 1). This work plan outlines the requirements to obtain permits and remove the USTs.

1.0 CURRENT UST STATUS

The USTs were used to store various grades of gasoline for a gasoline service station that is estimated to have been constructed sometime during the 1950's. The service station ceased operation in 1995 and an auto detailing service operated at the property from 1997 through 2001. The property has been unoccupied since 2001.

Prior to initiating field activities, Sierra West will work with the OFD to obtain information on the USTs, including installation dates, sizes, materials of construction, and any closure activities that may have been conducted. Absent of any additional information, the approximate tank locations are shown on Figure 2.

Two abandoned buildings are located on the property in the immediate vicinity of the USTs. As such, these buildings will need to be removed prior to removing the USTs. Given the age of the buildings, asbestos and lead-based paint surveys will be needed prior to any demolition work.

2.0 PROJECT PLANNING

Project planning includes conducting asbestos and lead-based paint surveys, preparing a health and safety plan, implementing erosion control measures, locating buried utilities and obtaining necessary permits.



Asbestos and Lead-Based Paint.

The asbestos survey will be conducted by a State of California certified asbestos consultant (CAC) in accordance with Bay Area Air Quality Management District requirements. The results will be provided in a written report containing the findings, including laboratory test results, locations of the asbestos containing materials (if any), and approximate quantities.

The lead-based paint inspection will consist of collecting chip samples and performing laboratory analyses. The results will be evaluated by a State-certified Lead Inspector/Assessor and be transmitted in a letter report.

Should the asbestos survey or lead-based paint inspection show positive results, then an abatement plan with specific protocols will be developed by the CAC for the demolition activities in accordance with local, State, and Federal regulations. These protocols will be incorporated into the scope of work and demolition contractor requirements.

Health and Safety Plan

Sierra West will prepare a health and safety plan for the building demolition and tank removals. Effective planning and procedures will be used to identify unsafe conditions and implement a proactive approach to site safety. The health and safety plan will be prepared in general accordance with requirements set forth in Title 29 of the Code of Federal Regulations, Part 1910.I20 (29CFR1910.120) and Title 8 of the Code of California Regulations, Section 5192 (8CCR5192).

Erosion Control

The former F&M Auto Service property is relatively flat, nearly 100% paved with asphalt or concrete, and 0.9 acres in area. As such, erosion is expected to be minimal. Nonetheless, excavation activities are likely to occur during the rainy season and measures will be taken to limit erosion from disturbed areas and stockpiles.

The extent of disturbed area will be minimized by working on one building or UST at a time to the extent practical. As such, the maximum open excavation area is expected to be less than 1,000 square feet. Each disturbed area will have erosion control waddles placed at the downstream edge of the property and work activities will be stopped during precipitation events that cause runoff.

Permits and Buried Utilities

Building demolition permits will be obtained from the City of Oakland and Alameda County, and the Bay Area Air Quality Management District (BAAQMD) will be notified of the planned demolition and tank removal activities. An Underground Storage Tank System Closure Permit Application (Appendix A) will be submitted to the City of Oakland Office of the Fire Marshall. Tank removal activities will begin following receipt of the tank closure permit.

Underground Service Alert (USA) will be notified at least 48 hours prior to starting excavation work so that they can mark utilities in the vicinity of the work. An independent utility locater will also be contracted to locate buried utilities at the property.

3.0 BUILDING DEMOLITION

Given the age of the buildings, it is anticipated that approximately 15% of the waste materials will be disposed of as hazardous waste. Also based on the building ages, asbestos abatement measures for the structures are anticipated.



Ms. Sheryl Skillern Oakland Fire Department March 2, 2011 Page 3

Utility disconnects will be provided to services that are not electrical or natural gas by cutting or capping lines or piping. Electrical or natural gas connections will be coordinated through the service providers.

Demolition will commence after the structures have been properly abated or signed off by the CAC as non-impacted. The structures will be razed in a manner that will enhance waste stream diversion. Segregation and handling protocols will be employed to maximize recycling opportunities.

Following abatement and building removal activities, the CAC will perform post-abatement testing to verify that no residual asbestos or lead-based paint materials are remaining. A PCM clearance will be provided for the site when the abatement work is completed.

A letter report will be prepared to document field activities, testing results, and disposal methods. The destination, method of reuse, recycling, or disposal of wastes, including the rationale for disposal, will be documented in the report. The name and address of the site will be included, as well as method of packaging of materials and wastes to comply with the local, state, and federal requirements. Copies of signed manifests, land disposal restriction forms, waste profile sheets, laboratory test results, photographs, and other pertinent information will be included in the letter report.

4.0 TANK REMOVAL

Sierra West will obtain the required tank removal permit from the OFD before proceeding with the work. Sierra West will also notify the Bay Area Air Quality Management District (BAAQMD). The work will be conducted in accordance with BAAQMD Regulation 8 Organic Compounds, Rule 40 Aeration of Contaminated Soil and Removal of Underground Storage Tanks (Appendix B).

Two fire extinguishers with a minimum rating of 20 BC will be maintained within 50 feet of work operations. A NO SMOKING sign will be posted at the Site. No welding or other ignition sources will be present during tank removal.

The tanks will be inspected to verify that no liquids are present. If present, liquids and sludge will be removed to the greatest extent possible with a system pump and hand pump. The tanks will be triplerinsed. All liquids removed from the underground storage tanks including rinsate are considered hazardous waste and will be handled and disposed of appropriately. After triple rinsing, all tanks will be temporarily purged of flammable vapors with solid carbon dioxide (dry ice) at a ratio of 25 pounds of dry ice per 1,000 gallons of tank volume. Dry ice will be deposited in all appropriate tank openings at least 1.5 hours prior to tank removal to insure sufficient purging and venting. Only dry ice will be used to purge vapors.

A photoionization detector (PID) will be used to evaluate the tank vapors. If hydrocarbon concentrations are greater than 5,000 ppm expressed as methane, then the Oakland Fire Department will be notified before continuing. The contaminated vapors shall be removed by vapor freeing or ventilation methods in accordance with BAAQMD regulations prior to excavation activities until hydrocarbon concentrations are less than 5,000 ppm expressed as methane, or as otherwise instructed by the Oakland Fire Department.

Immediately prior to tank removal, the lower explosive limit (LEL) and oxygen levels (O2) inside the tank will be measured with a metering device designed and calibrated to accurately assess those indicators. The tanks will be made inert or be degassed to either of the following standards:



- A. The concentration of flammable vapor will not exceed 10% of the LEL of the hazardous material, or
- B. The oxygen concentration will not exceed 5%.

A PID will be used to monitor the work area and the excavated soil for the presence of hydrocarbons. If impacted soils are encountered, then the BAAQMD will be notified and appropriate procedures will be followed to ensure compliance Regulation 8, Rule 40.

Excavated soil will be stockpiled on impervious material directly adjacent to or in the immediate vicinity of the tank excavation. The soils will be securely covered with a material impervious to inclement weather.

Depth to groundwater varies throughout the year between five and 15 feet below ground surface. Excavation activities prior to the rainy season may experience lower groundwater elevations than during the winter and spring months. As such, it is uncertain whether dewatering of the excavations will be necessary, although it is expected. Any groundwater removed from the excavations will be contained for profiling and appropriate disposal.

The excavations will be conducted in accordance with California Division of Occupational of Safety and Health (Cal/OSHA) requirements. Shoring is not anticipated and it is expected that the excavations can have sloped sidewalls to maintain stability. Entrance into the excavations is not expected, although if necessary, confined space permitting will be required.

5.0 SAMPLING AND ANALYSIS PLAN

Soil samples will be collected from the excavations to evaluate whether chemical impacts are present in the subsurface. A minimum of two soil samples will be obtained from the bottom of each excavation, one at each end of each tank, as well as selected sidewall samples if determined necessary in the field. Approximately two feet of native soil will be removed prior to collecting the soil samples. If groundwater or staining is observed in the tank excavation, groundwater and/or additional soil samples may be required and will be collected as instructed by OFD personnel. If piping is present, soil samples will also be collected every 20 feet along the piping and at pipe fittings.

Soil samples from the UST excavation will be brought to the surface using a backhoe or excavator and will be collected by field personnel from the backhoe or excavator bucket. Soil samples from beneath piping (if applicable) will be obtained with the backhoe/excavator or alternatively by hand augering to the appropriate depth. Soil samples will be collected by driving a pre-cleaned, brass or stainless-steel sample liner into the soil until full. Following sample collection, the ends of the liner will be covered with Teflon® sheets, capped with polyethylene lids, and then sealed with duct tape.

If groundwater is present in the UST excavation, a sample will be collected for laboratory analysis. The grab groundwater sample will be collected using a disposable bailer or a dipper/sampler on an extension pole. Water samples will be placed in sample containers appropriate to the required analyses.

Once collected, the soil and groundwater samples will be labeled and immediately placed in an icecooled, insulated chest. A chain-of-custody record will be completed for the samples and will accompany the samples until receipt by the laboratory.

The soil sample(s) and groundwater sample (if collected) will be submitted to a California-certified laboratory to be analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene,



ethylbenzene and total xylenes (BTEX), and methyl-tert butyl ether (MTBE) by EPA Method 8260B, and total lead by EPA Method 6010.

6.0 CONTINGENCY FOR ADDITIONAL EXCAVATION

If impacted soil is encountered in the tank excavation, additional excavations may be conducted, with approval from the Owners and OFD, to efficiently address residual contamination. In such case, BAAQMD would be notified and appropriate procedures would be followed to ensure compliance with BAAQMD Regulation 8/Rule 40.

7.0 PROFILING AND DISPOSAL

The emptied tanks will be rendered non-reusable while on-site. The removed underground storage tanks are considered hazardous waste and will be transported and disposed of accordingly. The tank will be transported under hazardous waste manifest to a state-permitted TSDF facility.

One composite soil sample from the stockpiled soil and one sample from collected groundwater will be analyzed and used for disposal evaluation. Samples will be analyzed using the methods listed in Section 5.0, and additional methods as needed to meet the profile requirements of the selected disposal facility. If the analytical results indicate that the tank contents and/or excavated soil are non-hazardous, then these materials will be transported to an approved landfill or treatment facility. A non-hazardous manifest or weight ticket from the receiving facility will be used to document the disposal. However, if the analytical results indicate that the tank contents and/or excavated soil are hazardous, then these materials will be transported under uniform hazardous waste manifest to an approved landfill or treatment facility.

8.0 EXCAVATION BACKFILL

The tank excavation will be backfilled and compacted using clean imported backfill consisting of aggregate base, pea-gravel, or crushed rock. With OFD approval, excavated tank overburden material may be re-used for backfill if laboratory results are available and indicate that all analyzed constituents in the material are below applicable clean-up standards. The surface pavement will not be restored and the property will be left vacant for future redevelopment.

9.0 REPORTING

A tank closure report will be prepared documenting tank removal activities, conditions observed at the Site, and the soil and groundwater sampling methods and results. The report will include a written overview of procedures and activities, figures and tables as necessary for clarity of presentation, copies of chain-of-custody records and laboratory analysis reports, and copies of permits. Documentation of proper disposal activities will be also be provided in the report.

This work is anticipated to be conducted under a grant provided by the State of California through the Orphan Site Cleanup Fund (OSCF) program. As an initial step, approval of this work plan is required prior to completing the grant agreement. The Owners are prepared to begin work immediately following receipt of the OSCF grant. As such, your timely review and approval are appreciated.



Ms. Sheryl Skillern Oakland Fire Department March 2, 2011 Page 6

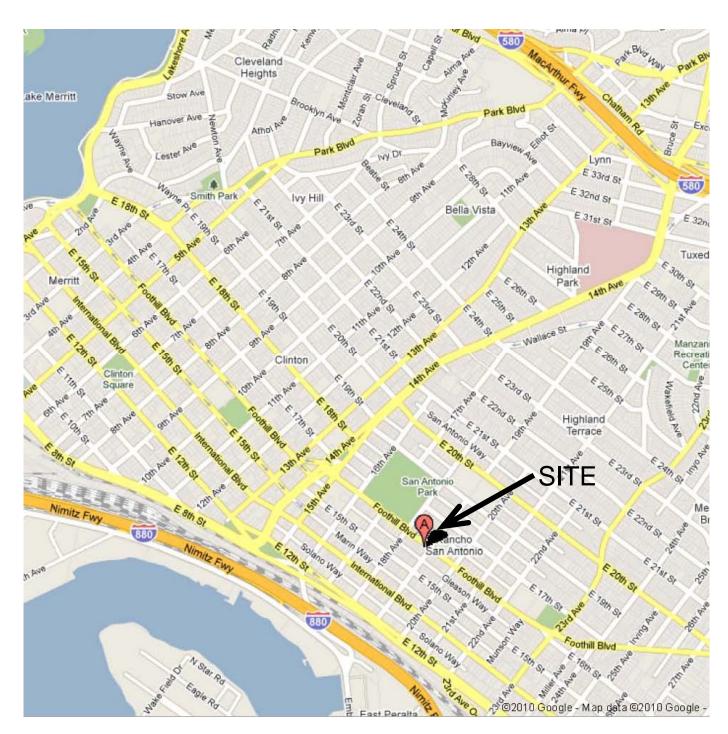
If you have any questions, please contact Jeff Bensch at 916-863-3220.

Sincerely, Sierra West Consultants, Inc.

Jeffrey C. Bensch, P.E. Principal Engineer

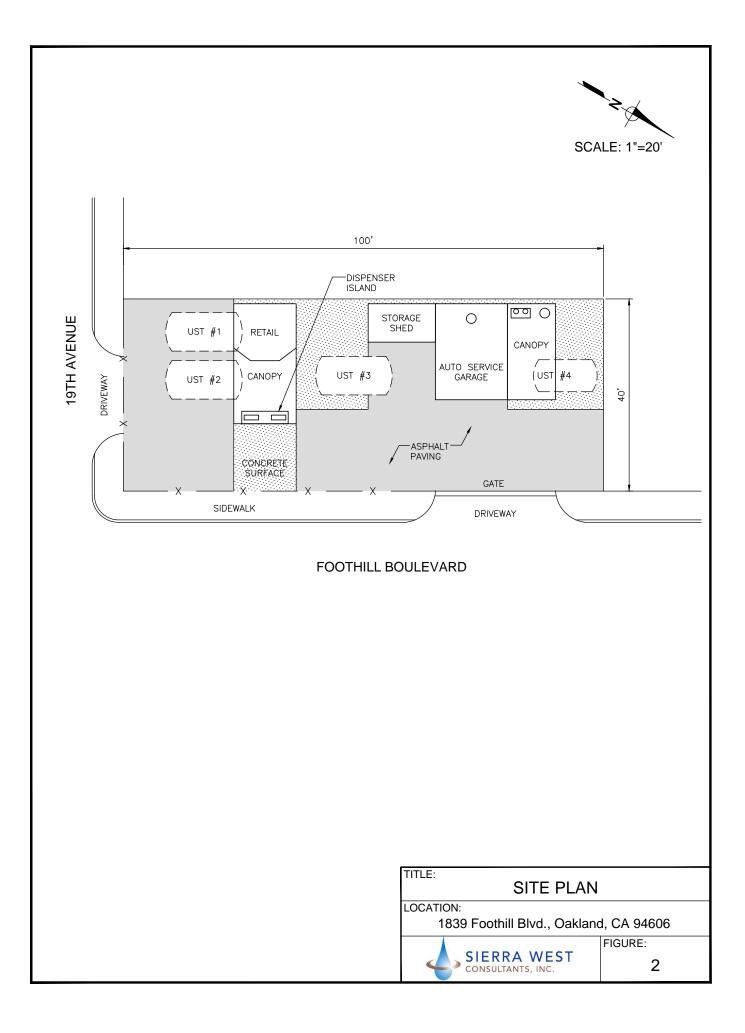
Cc: Mary Wright James Balsley Marisa Rodarte, OSCF

Attachments



REFERENCE: GOOGLE MAPS





APPENDIX A

Application Packet for Underground Storage Tank Removal In the City of Oakland

APPLICATION PACKET FOR

UNDERGROUND STORAGE TANK REMOVAL In the CITY OF OAKLAND

OAKLAND FIRE DEPARTMENT Fire Prevention Bureau

4 1

250 Frank H. Ogawa Plaza, Suite 3341 Oakland, CA 94612

> Phone (510) 238-3927 Fax (510) 238-6739

FACILITY INFORMATION

Facility/Residence Name	Business Type			
Site Address	City	Zip		
Contact Person	Title	Phone		
E-Mail	Ce	ell Phone		
Owner, Agency, or Corporation Name		Phone		
Mailing Address	City	StateZip		
EPA ID Number				
Note: Include "Proof of Financial Responsib	oility"			

CONTRACTOR REMOVING TANK(S) AND PIPING:

١.

Contractor		
Contract Person	Phone	
Business Address	City	Zip
State Contractors License		

Note: Attach a copy of Contractors License, Hazardous Materials Certification, and Workers Compensation

HAZARDOUS WASTE HAULERS:	
Hazardous Waste Hauler, Tank(s)	EPA ID #
Business Address	City
Contact	Phone
Tank(s) and piping destination	
Hazardous Waste Hauler (Rinsate)	EPA ID #
Business address	City
Contact	Phone
Note: Include Hauler License No.	License Exp. Date

SAMPLE COLLECTION ANI	D ANALYSIS:			
Sample Collector		_Company		
Address	_City	P	hone	
Soil/Water Analysis Laboratory				
State certification No	Contact	P	hone	
Business Address	City			_Zip

TANK(S) INFORMATION					
TANK SYSTEM: SIZE (GALLONS)	TANK CONSTRUCTION	SUBSTANCE(S) PREVIOUSLY CONTAINED			
TANK 1					
TANK 2					
TANK 3					
TANK 4					

"PROCEDURES TO CLOSE UNDERGROUND STORAGE TANK(S) SYSTEMS"

- Submit to the City of Oakland Office of the Fire Marshal (OFM) three (3) completed Underground Storage Tank System Closure Permit Application. Prepare State Water Resources Control Board Facility and Tank Pages. These Forms are available from the OFM or you may download the forms by logging on to <u>www.unidocs.org</u>.
 - Include a complete **Tank Page** for each tank to be closed.
 - Include a complete Facility Page (if) tank to be closed is home heating oil, or non-regulated.
 - One complete copy of your approved plan must be at the construction site at all the times.
 - Any cutting into tanks requires OFM approval.
- 2) Include with the submitted application a check payable to the City of Oakland for the amount of the designated fee, workmen's compensation insurance verification, and plot plan drawing. The drawing consists of a scaled view of the facility which shows the tank(s) location and the following information:
 - Scale
 - North Arrow
 - Property Line
 - Location of structures near the tank(s)
 - Eocation of relevant existing equipment (including the tank(s) to be removed), associated piping, and fuel dispensers
 - Area Roadways
 - Underground conduits, sewers water lines utilities
 - Existing wells; drinking, monitoring, etc.
 - Depth of ground water
- 3) The OFM must be notified a minimum of 48 hours, two (2) days prior to commencement

of work in order to schedule a removal inspection. The removal inspection appointment <u>must be confirmed with the district inspector</u>. A representative of the OFM must be present at the time of removal.

- 4) A site specific Health and Safety Plan must be submitted for review and available at the job site. Underground Service Alert must be contacted at 800-642-2444 prior to the start of any excavation.
- 5) A Tank Closure Report must be submitted within 30 days of removal/closure operations completed, containing a general description of the closure activities indicating:
 - Description of tank, fittings and piping conditions. Size and former contents; notes any corrosion, pitting, holes. If any leak(s) are suspected from any tank an unauthorized Leak/Contamination Report form must be included.
 - Description of the excavation itself. Include tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential pathways the depth to any observed ground water,

locations of stained or odor-bearing oil, and descriptions of any observed free product or sheen.

- Detailed description of sampling methods, i.e. backhoe bucket, drive sampler, bailer, bottles, sleeves.
- Description of any remedial measures conducted at the time of removal.
- To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depth, and tank and piping locations include a copy of the plot prepared for the Tank System Closure Plan Permit Application under item # 2).
- Chain of custody records.
- Copies of signed laboratory reports.
- Copies of TSDF to Generator manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.).
- Documentation of the disposal of/and volume and final destination all nonmanifested contaminated soil disposed offsite.

The Closure Report and conclusions are subject to critical review; and the report must be approved by the OFM to be recognized as valid.

6) An additional hourly fee will be charged for inspection time exceeding four (4) hours.

The listed items are general closure requirements, modifications may be necessary in certain situations.¹ A deficient application or incomplete information will only cause a delay in the permit process, if you have any questions or need assistance call the OFM at (510) 238-3927. The Underground Storage Tank System Closure Permit **expires <u>365</u> days** from the approval date. If the tanks have not been closed/removed within <u>365 days</u>, a new closure permit application and fees are required. The closure/removal activities must be scheduled <u>48 hours</u> in advance.

Applicant Declaration:

I certify the application information is correct and factual. I declare that I have read and will follow the "procedures to Close Underground Storage tank(s) Systems." I further agree to comply with all applicable City of Oakland Ordinances; Fire Code; Health and Safety Code Chapter 6.7; Title 23, California Code of Regulations.

Applicant		Applicant	Date	
Print		S	Signature	

"This box for OFM use only"

Comments		
		<u> </u>
Inspectors Signature	Approval Date	

APPENDIX B

Bay Area Air Quality Management District Regulation 8 Organic Compounds Rule 40 Aeration of Contaminated Soil and Removal of Underground Storage Tanks

REGULATION 8 ORGANIC COMPOUNDS RULE 40 AERATION OF CONTAMINATED SOIL AND REMOVAL OF UNDERGROUND STORAGE TANKS

INDEX

8-40-100 GENERAL

- 8-40-101 Description
- 8-40-110 Exemption, Storage Piles
- 8-40-111 Exemption, Excavated Hole
- 8-40-112 Exemption, Sampling
- 8-40-113 Exemption, Non-volatile Hydrocarbons
- 8-40-114 Exemption, Contaminated Soil Excavation During Organic Liquid Service Pipeline Leak Repairs
- 8-40-115 Exemption, Contaminated Soil Excavation Unrelated to Underground Storage Tank Activities
- 8-40-116 Exemption, Small Volume
- 8-40-117 Exemption, Accidental Spills
- 8-40-118 Exemption, Aeration Projects of Limited Impact

8-40-200 DEFINITIONS

- 8-40-201 Active Storage Pile
- 8-40-202 Aeration
- 8-40-203 Aeration Depth
- 8-40-204 Aeration Volume
- 8-40-205 Contaminated Soil
- 8-40-206 Organic Compound
- 8-40-207 Organic Content
- 8-40-208 Vapor Free
- 8-40-209 Ventilation
- 8-40-210 Emergency Removal or Replacement or Excavation
- 8-40-211 Organic Concentration
- 8-40-212 Organic Liquid Service
- 8-40-213 Volatile Organic Compound (VOC)
- 8-40-214 Vapor Suppressant
- 8-40-215 Backfill
- 8-40-216 Storage Pile

8-40-300 STANDARDS

- 8-40-301 Uncontrolled Contaminated Soil Aeration
- 8-40-302 Controlled Contaminated Soil Aeration
- 8-40-303 Deleted
- 8-40-304 Active Storage Piles
- 8-40-305 Inactive Storage Piles
- 8-40-306 Contaminated Soil Excavation and Removal
- 8-40-310 Underground Storage Tanks Removal or Replacement
- 8-40-311 Vapor Freeing
- 8-40-312 Ventilation

8-40-400 ADMINISTRATIVE REQUIREMENTS

- 8-40-401 Reporting, Removal or Replacement of Tanks
- 8-40-402 Reporting, Excavation of Contaminated Soil

- 8-40-403 Reporting, Aeration of Soil
- 8-40-404 Reporting, Contaminated Soil Excavation During Organic Liquid Service Pipeline Leak Repairs
- 8-40-405 Reporting, Contaminated Soil Excavations Unrelated to Underground Storage Tank Activities

8-40-500 MONITORING AND RECORDS (None Included)

8-40-600 MANUAL OF PROCEDURES

- 8-40-601 Contaminated Soil Sampling
- 8-40-602 Measurement of Organic Content
- 8-40-603 Determination of Emissions
- 8-40-604 Measurement of Organic Concentration
- 8-40-605 Analysis of Samples, Initial Boiling Point

REGULATION 8 ORGANIC COMPOUNDS RULE 40 AERATION OF CONTAMINATED SOIL AND REMOVAL OF UNDERGROUND STORAGE TANKS

(Adopted July 16, 1986)

8-40-100 GENERAL

8-40-101 Description: The purpose of this Rule is to limit the emission of organic compounds from soil that has been contaminated by organic chemical or petroleum chemical leaks or spills, and to describe an acceptable procedure for controlling emissions from underground storage tanks during removal or replacement.

(Amended 2/15/89; 12/15/99)

8-40-110 Exemption, Storage Piles: Calculations of aeration volume under Section 8-40-204 shall not include storage piles that are covered per Section 8-40-305, nor shall they include active storage piles.

(Amended December 15, 1999)

- **8-40-111 Exemption, Excavated Hole:** The exposed surfaces of an excavated hole shall not be included in calculations of aerated volume under Section 8-40-204.
- **8-40-112 Exemption, Sampling:** Contaminated soil exposed for the sole purpose of sampling shall not be considered to be aerated. Inactive storage piles may remain uncovered for no longer than one hour for soil sampling purposes.

(Amended December 12, 1999)

8-40-113 Exemption, Non-volatile Hydrocarbons: The requirements of all sections of this Rule shall not apply if the soil is contaminated solely by a known organic chemical or petroleum liquid and that chemical or liquid has an initial boiling point of 302°F or higher provided that the soil is not heated.

(Amended February 15, 1989)

8-40-114 Exemption, Contaminated Soil Excavation During Organic Liquid Service Pipeline Leak Repairs: The requirements of Section 8-40-402 shall not apply if contaminated soil is being excavated in order to repair leaking organic liquid service pipelines and if no more than 5 cubic yards of contaminated soil are generated, and provided the requirements in Section 8-40-404 are satisfied.

(Adopted 2/15/89; Amended 12/15/99)

8-40-115 Exemption, Contaminated Soil Excavation Unrelated to Underground Storage Tank Activities: The requirements of Section 8-40-402 shall not apply where contaminated soil is discovered during excavations unrelated to underground storage tank activities, and provided the requirements in Section 8-40-405 are satisfied.

(Adopted 2/15/89; Amended 12/15/99)

- **8-40-116 Exemption, Small Volume**: The provisions of this rule shall not apply to excavation or aeration projects where:
 - 116.1 The total volume of contaminated soil is no more than 1 cubic yard, or
 - 116.2 The total volume of contaminated soil is no more than 8 cubic yards and organic content does not exceed 500 ppmw as determined by the procedures in Sections 8-40-601 and 8-40-602. The exemption of this subsection may be applied to any single excavation site or facility no more than once in any 3 month period. (Adopted December 15, 1999)
- 8-40-117 Exemption, Accidental Spills: The provisions of this rule shall not apply to soil contaminated by accidental spillage of five gallons or less of liquid organic compounds.

(Adopted December 15, 1999)

8-40-118 Exemption, Aeration Projects of Limited Impact: Exemption, Aeration Projects of Limited Impact: The requirements of Sections 8-40-403 and 8-40-405 shall not apply to any aeration project in which total project emissions of volatile organic compounds are less than 150 pounds, and total project emissions of toxic air contaminants are less than the trigger levels listed in Table 2-5-1 in District Regulation 2, Rule 5.

8-40-200 DEFINITIONS

8-40-201 Active Storage Pile: A storage pile to which soil is currently being added or from which soil is currently being removed. Activity must have occurred within one hour to be current.

(Amended December 15, 1999)

8-40-202 Aeration: Exposure of excavated soil containing volatile organic compounds to the air.

(Amended December 15, 1999)

- 8-40-203 Aeration Depth: The smaller of the following: the actual average depth of contaminated soil; or 0.15 meters (0.5 feet) multiplied by the daily frequency with which soil is turned. (Amended February 15, 1989)
- **8-40-204** Aeration Volume: The volume of soil being aerated shall be calculated as follows: the exposed surface area (in square feet or square meters) shall be multiplied by the aeration depth. The exposed surface area includes the pile of excavated soil unless the pile is covered per Section 8-40-305.

(Amended 2/15/89; 12/15/99)

8-40-205 Contaminated Soil: Soil which has an organic content exceeding 50 ppmw as measured using the procedure in Section 8-40-602, or soil which registers an organic concentration greater than 50 ppmv (expressed as methane, C1) when measured using the procedure in Section 8-40-604.

(Amended December 15, 1999)

- 8-40-206 Organic Compound: Any compound of carbon, excluding methane, carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates and ammonium carbonate.
- **8-40-207 Organic Content:** The concentration of volatile organic compounds measured in the composite sample collected and analyzed using the procedures in Sections 8-40-601 and 8-40-602.

(Amended December 15, 1999)

- **8-40-208** Vapor Free: The process of purging gases from a tank using dry ice to replace organic vapors with an inert atmosphere.
- **8-40-209** Ventilation: The process of purging gases from a tank by blowing or drawing another gas through the tank.
- 8-40-210 Emergency Removal or Replacement or Excavation: A removal or replacement of a tank or an excavation of contaminated soil carried out pursuant to an order of a state or local government agency issued because the contaminated soil poses an imminent threat to public health and safety.

(Adopted 2/15/89; Amended 12/15/99)

8-40-211 Organic Concentration: The concentration of volatile organic compounds measured in ppmv (expressed as methane, C1) above the soil surface using the procedures in Section 8-40-604.

(Adopted December 15, 1999)

8-40-212 Organic Liquid Service: The conveyance or storage of volatile organic compounds that are typically liquid at standard temperature and pressure, as applied to tanks and pipelines. This does not include septic tanks, sewer lines, storm water drainage, fresh water lines, natural gas lines, or electrical conduit.

(Adopted December 15, 1999)

8-40-213 Volatile Organic Compound (VOC): Any organic compound, as described in Section 8-40-206, which would be emitted to the atmosphere.

(Adopted December 15, 1999)

8-40-214 Vapor Suppressant: Any material demonstrated to be at least as effective as water spray at reducing VOC emissions from contaminated soil to the atmosphere.

(Adopted December 15, 1999)

8-40-215 Backfill: Replacement of contaminated soil to an excavated pit below existing grade or to a engineered fill location below final grade performed in such a way as to minimize exposure of contaminated soil to the atmosphere. To constitute backfill, replacement of soil may be back into the original excavation, or any other final fill site located on the site where the original excavation occurred. Backfill does not include the use of contaminated soil in daily, intermediate, or final cover operations at solid waste disposal sites (as defined in Regulation 8-34-201).

(Adopted December 15, 1999) 8-40-216 Storage Pile: A pile of excavated contaminated soil located above existing grade level.

(Adopted December 15, 1999)

8-40-300 STANDARDS

8-40-301 Uncontrolled Contaminated Soil Aeration: Until June 1, 2000, a person shall not aerate contaminated soil at a rate in excess of that specified in Table 1 for the degree of organic content. The limitations in Table 1 shall apply to the entire facility and indicate the volume of contaminated soil that may be added, on any one day, to contaminated soil that is already aerating. These limited aeration rates shall also apply to the use of contaminated soil in daily, intermediate, or final cover operations at solid waste disposal sites (as defined in Regulation 8-34-201).

Table 1					
Allowable Rate of Uncontrolled Aeration					
ORGANIC CONTENT	RATE OF UNCONTROLLED AERATON				
ppm (weight)	Cubic meters/day	Cubic yards/day			
< 50	Exempt	Exempt			
50 - 99	459.0	600			
100 - 499	91.8	120			
500 - 999	45.9	60			
1000 - 1999	22.9	30			
2000 - 2999	11.5	15			
3000 - 3999	7.6	10			
4000 - 4999	5.7	8			
> 5000	0.08	0.1			

Effective June 1, 2000, a person shall not aerate contaminated soil except as provided in sections 8-40-304 through 306. This prohibition includes the use of contaminated soil in daily, intermediate, or final cover operations at solid waste disposal sites (as defined in Regulation 8-34-201). (Amended 2/15/89; 12/15/99)

8-40-302 Controlled Contaminated Soil Aeration: Until June 1, 2000, contaminated soil may be aerated at rates exceeding the limitations of 8-40-301 provided emissions of organic compounds to the atmosphere are reduced by at least 90% by weight.

(Amended December 15, 1999)

8-40-303 Deleted December 15, 1999

8-40-304 Active Storage Piles: Effective June 1, 2000, contaminated soil shall be kept visibly moist by water spray, treated with a vapor suppressant, or covered with continuous heavy duty plastic sheeting or other covering to minimize emissions of organic compounds to the atmosphere. Covering shall be in good condition, joined at the seams, and securely anchored to minimize headspace where vapors may accumulate. For any active storage pile, the surface area not covered by plastic sheeting or other covering shall not exceed 6,000 square feet.

(Adopted December 15, 1999)

8-40-305 Inactive Storage Piles: Effective June 1, 2000, contaminated soil shall be covered during periods of inactivity longer than one hour. The contaminated soil shall be covered with continuous heavy duty plastic sheeting or other covering to minimize emissions to the atmosphere. The covering shall be in good condition, joined at the seams, and securely anchored to minimize headspace where vapors may accumulate.

(Adopted December 15, 1999)

- 8-40-306 Contaminated Soil Excavation and Removal: Effective June 1, 2000, any person excavating and/or permanently removing contaminated soil shall adopt the following procedure:
 - 306.1 During excavation, all exposed contaminated soil surfaces above existing grade level shall be kept visibly moist by water spray, treated with an approved vapor suppressant, or covered with continuous heavy duty plastic

sheeting or other covering to minimize emissions of organic compounds to the atmosphere. The covering shall be in good condition, joined at the seams, and securely anchored to minimize headspace where vapors may accumulate.

- 306.2 All contaminated soils loaded into trucks or trailers for off site disposal or treatment shall be covered with continuous heavy duty plastic sheeting or other covering so as to minimize emissions to the atmosphere. The covering shall be in good condition, joined at the seams, and securely anchored to minimize headspace where vapors may accumulate.
- 306.3 All contaminated soil shall be stockpiled separately from soil which is not contaminated, unless emissions of VOC from the storage pile are minimized according to the provisions of this Rule.
- 306.4 Within 45 days of excavation, or within 90 days for soil of organic content less than 500 ppmw as determined by the procedures in Sections 8-40-601 and 8-40-602, the following shall take place:
 - 4.1 all contaminated soil shall be backfilled and covered with at least 6 inches of uncontaminated soil, or
 - 4.2 all contaminated soil shall be removed from the site, or
 - 4.3 treatment to remove the contamination shall be initiated.
- 306.5 Treatment of contaminated soil to remove the contamination shall be subject to all applicable District Rules and Regulations.
- 306.6 During backfilling, all exposed contaminated soil surfaces shall be kept visibly moist by water spray, or treated with an approved vapor suppressant, or covered with continuous heavy duty plastic sheeting or other covering to minimize emissions of organic compounds to the atmosphere. During periods of inactivity longer than 12 hours, backfilled contaminated soil shall be covered with at least 6 inches of uncontaminated soil, or covered with continuous heavy duty plastic sheeting or other covering to minimize emissions of organic compounds to the atmosphere. The covering shall be in good condition, joined at the seams, and securely anchored to minimize headspace where vapors may accumulate.

(Adopted December 15, 1999)

- 8-40-310 Underground Storage Tanks Removal or Replacement: Any person wishing to permanently remove or replace an underground storage tank which previously contained organic compounds shall follow the following procedure:
 - 310.1 All piping shall be drained or flushed into the tank or other container.
 - 310.2 All liquids and sludges shall be removed, to the extent possible, from the tank. A hand pump shall be used to remove the bottom few inches of product if necessary.
 - 310.3 Vapors shall be removed from the tank using one of the following three methods:
 - 3.1 The tank may be filled with water, displacing vapors and hydrocarbon liquids.
 - 3.2 Vapor freeing.
 - 3.3 Ventilation.
 - 310.4 Effective June 1, 2000, all soils disturbed and/or excavated as part of the tank removal shall be subject to the requirements of Sections 8-40-301 through 306, unless the soil has been determined to be not contaminated by measurement of organic content using the procedures in Section 8-40-601 and 8-40-602.

(Amended 2/15/89; 6/15/94; 12/15/99)

8-40-311 Vapor Freeing: No person shall vapor free an underground storage tank of 250 gallons or greater capacity, unless emissions of organic compounds to the atmosphere are reduced by at least 90% by weight. The emission control system shall be operated until the concentration of organic compounds in the tank is less than 5,000 ppm expressed as methane.

(Amended December 15, 1999)

8-40-312 Ventilation: No person shall ventilate an underground storage tank of 250 gallons or greater capacity, unless emissions of organic compounds to the atmosphere are

reduced by at least 90% by weight. The emission control system shall be operated until the concentration of organic compounds in the tank is less than 5,000 ppm expressed as methane.

(Amended December 15, 1999)

8-40-400 ADMINISTRATIVE REQUIREMENTS

- 8-40-401 Reporting, Removal or Replacement of Tanks: The person responsible for the removal or replacement of tanks which are subject to the provisions of Section 8-40-310 shall provide written notice to the APCO of intention to remove or replace tanks. The written notice shall be postmarked at least 5 days prior to commencement of such removal or replacement. In the case of emergency removal or replacement of tanks, notice shall be provided as early as possible prior to the commencement of such emergency removal or replacement, to be followed by written verification not later than 30 working days after the removal or replacement is completed. The written notice of intention shall include:
 - 401.1 Names and addresses of persons performing and responsible for the tank removal or replacement.
 - 401.2 Location of site at which tank removal or replacement will occur.
 - 401.3 Scheduled starting date of tank removal or replacement. The scheduled starting date may be delayed for no more than 5 working days, provided the APCO is notified by telephone as early as possible prior to the new starting date.
 - 401.4 Procedures to be employed to meet the requirements of Sections 8-40-310.
 - 401.5 If applicable, name, title and authority of the state or local government representative who has ordered a tank removal or replacement which is subject to emergency procedures.
 - 401.6 Procedures to be employed to meet the requirements of Sections 8-40-301 through 306.

(Adopted 2/15/89; Amended 12/15/99)

- **8-40-402 Reporting, Excavation of Contaminated Soil**: The person responsible for the excavation of known contaminated soil subject to the provisions of Sections 8-40-301 through 8-40-306 shall provide written notice to the APCO of intention to excavate. The written notice shall be postmarked at least 5 days prior to commencement of such excavation. In the case of emergency excavations, notice shall be provided as early as possible prior to the commencement of such emergency excavation, to be followed by written verification not later than 30 working days after excavation is completed. Written notice of intention to remove or replace tanks is submitted provided that such notification precedes the commencement of either tank removal or replacement or contaminated soil excavation by at least 5 days as indicated by postmark. The written notice of intention shall include:
 - 402.1 Names and addresses of persons performing and responsible for excavation.
 - 402.2 Location of site at which excavation will occur.
 - 402.3 Scheduled starting date of excavation. The scheduled starting date may be delayed for no more than 5 working days, provided the APCO is notified by telephone as early as possible prior to the new starting date.
 - 402.4 Procedures to be employed to meet the requirements of Sections 8-40-301 through 306.
 - 402.5 If applicable, name, title and authority of the state or local government representative who has ordered an excavation which is subject to emergency procedures.
 - 402.6 Estimated quantity of contaminated soil to be excavated.
 - 402.7 Estimated average organic content of contaminated soil.

(Adopted 2/15/89; Amended 12/15/99)

8-40-403 **Reporting, Aeration of Soil**: The person responsible for aeration of any soil shall provide written notice to the APCO of intention to aerate soil, with the following information. The written notice shall be postmarked at least 5 days prior to

commencement of such excavation. The District shall again be notified within 24 hours of a change in one or more of the following parameters:

- 403.1 Estimated total quantity of soil to be aerated
- 403.2 Estimated quantity of soil to be aerated per day
- 403.3 Estimated average organic content of soil
- 403.4 Chemical composition of organic compounds (i.e., gasoline, methylene chloride, etc.)
- 403.5 A basis on which these estimates were derived (soil analysis test reports, etc.)
- 403.6 Names and addresses of persons performing and responsible for the aeration project.
- 403.7 Location of site at which the aeration project will occur.

(Amended, Renumbered 2/15/89; Amended 12/15/99)

- 8-40-404 Reporting, Contaminated Soil Excavation During Organic Liquid Service Pipeline Leak Repairs: The person responsible for the excavation of no more than 5 cubic yards of contaminated soil generated by an organic liquid service pipeline leak repair shall provide written notice to the APCO as early as possible, but not later than 30 working days, after excavation is completed. The written notice shall include:
 - 404.1 Names and addresses of persons performing and responsible for excavation
 - 404.2 Location of site at which excavation occurred.
 - 404.3 Date of excavation.
 - 404.4 Quantity of contaminated soil excavated.
 - 404.5 Estimated average organic content of contaminated soil.
 - 404.6 Procedures to be employed to meet the requirements of Sections 8-40-301 through 306.

(Adopted 2/15/89; Amended 12/15/99)

- 8-40-405 Reporting, Contaminated Soil Excavations Unrelated to Underground Storage Tank Activities: The person responsible for contaminated soil excavations unrelated to underground storage tank activities where contaminated soil is discovered shall provide notice as early as possible upon detection of such contaminated soil, to be followed by written verification not later than 30 working days after excavation is completed. The written verification shall include:
 - 405.1 Names and addresses of persons performing and responsible for excavation.
 - 405.2 Location of site at which excavation occurred.
 - 405.3 Date of excavation.
 - 405.4 Quantity of contaminated soil excavated.
 - 405.5 Estimated average organic content of contaminated soil.
 - 405.6 Procedures to be employed to meet the requirements of Sections 8-40-301 through 306.

(Adopted 2/15/89; Amended 12/15/99)

8-40-600 MANUAL OF PROCEDURES

- **8-40-601 Contaminated Soil Sampling:** Composite samples shall be collected and analyzed for-excavated contaminated soil as follows:
 - 601.1 Until June 1, 2000, for every 50 cubic yards of excavated contaminated soil to be aerated as per Table 1 in Section 8-40-301, at least one composite sample shall be collected from each storage pile within 12 hours of excavation.
 - 601.2 For excavation projects seeking exemption under the provisions of Section 8-40-116.2, at least one composite sample shall be collected and analyzed.
 - 601.3 For excavation projects subject to Sections 8-40-306.4 (90 day limit only) or 8-40-310.4, involving 250 cubic yards of contaminated soil or less, at least one composite sample shall be collected an analyzed for every 50 cubic yards of excavated contaminated soil.
 - 601.4 For excavation projects subject to Sections 8-40-306.4 (90 day limit only) or 8-40-310.4, involving more than 250 cubic yards of contaminated soil, at

least one composite sample shall be collected and analyzed for every 100 cubic yards of excavated contaminated soil.

- 601.5 Each composite sample shall consist of four separate soil samples taken using the procedures described below. The soil samples shall remain separate until they are combined in the laboratory just prior to analysis.
- 601.6 Each pile for which a composite sample is required shall be considered to have four equal sectors. One sample shall be taken from the center of each sector. Samples shall be taken from at least twelve inches below the surface of the pile. Samples shall be taken using one of the following methods:
 - 6.1 Samples shall be taken using a driven-tube type sampler, capped and sealed with inert materials, and extruded in the lab in order to reduce the loss of volatile materials; or
 - 6.2 Samples shall be taken using a clean brass tube (at least twelve inches long) driven into the soil with a suitable instrument. The ends of the brass tube shall then be covered with aluminum foil, then plastic end caps, and finally wrapped with a suitable tape. The samples shall then be immediately placed on ice, or dry ice, for transport to a laboratory.
- (Amended 2/15/89; 12/15/99) 8-40-602 Measurement of Organic Content: Organic content of soil shall be determined by EPA Reference Methods 8015B and 8021B or any method determined to be equivalent by the United States Environmental Protection Agency and approved in writing by the APCO or designee.

(Amended 2/15/89; 10/6/93; 12/15/99)

8-40-603 Determination of Emissions: Emissions of organic compounds as specified in Sections 8-40-302, 8-40-311 and 8-40-312 shall be measured as prescribed by any of the following methods: 1) BAAQMD Manual of Procedures, Volume IV, ST-7, 2) EPA Method 25 or 25A. A source shall be considered in violation if the VOC emissions measured by any of the referenced test methods exceed the standards of this rule.

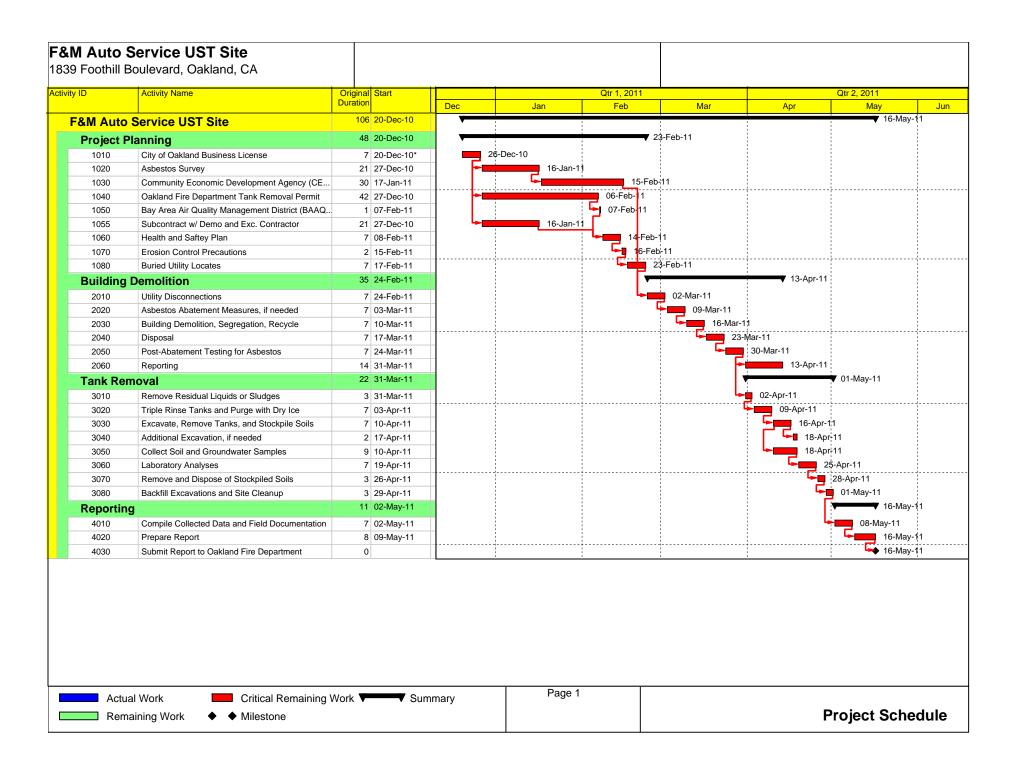
(Amended 2/15/99; 6/15/94; 12/15/99)

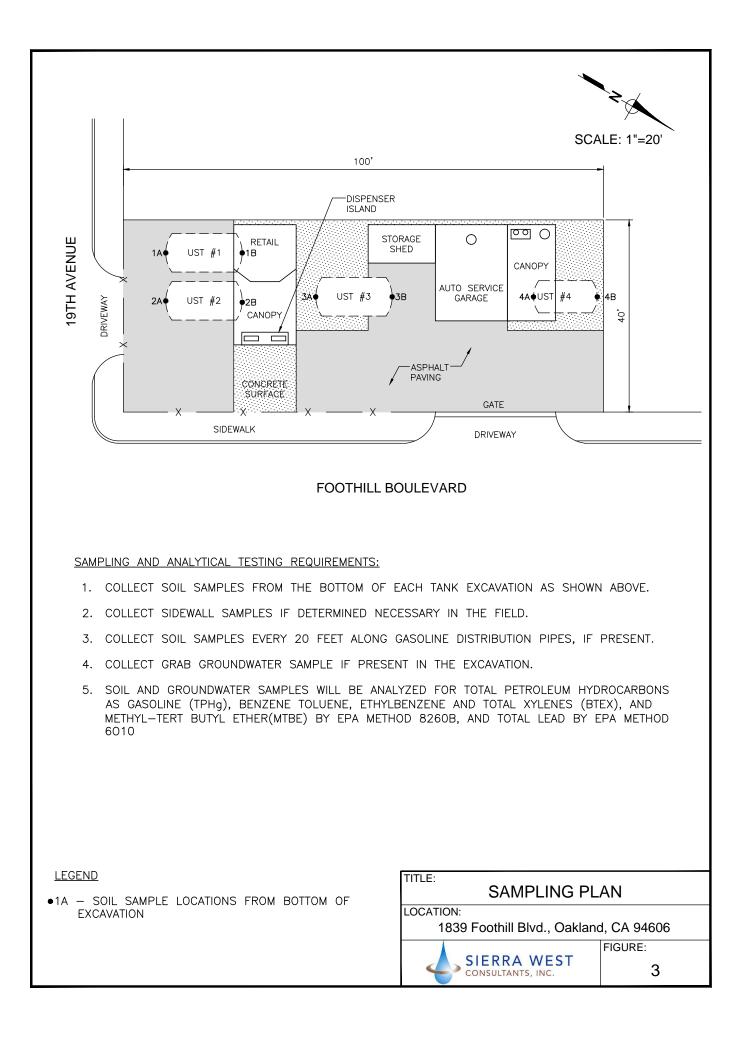
8-40-604 Measurement of Organic Concentration: Organic concentration as specified in Section 8-40-205 shall be measured at a distance of three inches from the surface of the excavated soil with an organic vapor analyzer complying with 40 CFR Part 60 Appendix A, EPA Method 21 Section 3, "Determination of Volatile Organic Compound Leaks, Monitoring Instrument Specifications," or any method determined to be equivalent by the United States Environmental Protection Agency and approved in writing by the APCO or designee. For the purpose of determining contamination, the soil surface of the excavated soil pile may be disturbed to obtain a measurement.

(Adopted December 15, 1999)

8-40-605 Analysis of Samples, Initial Boiling Point: Samples of organic compounds shall be analyzed by ASTM D-1078-93 for the determination of initial boiling point as specified in Section 8-40-113.

(Adopted December 15, 1999)





Site Specific Health and Safety Plan

Former F&M Auto Service UST Site 1839 Foothill Boulevard, Oakland, CA 94606 State of California, Orphan Site Cleanup Fund Grant No. 10-701-550

March 24, 2011

Prepared for: Environmental Investigation and Remediation Activities, including Building Demolition and Tank Removal



www.Sierra-West.net

Site Specific Health and Safety Plan Former F&M Auto Service UST Site

Table of Contents

Page No.

1.0	INTRODUCTION	1
2.0	SUMMARY	
2.1	Project Summary	2
2.2	Site Background	
3.0	PROJECT RESPONSIBILITIES	
3.1	Sierra West Personnel Responsibilities	3
3.2	Subcontractor Personnel Responsibilities	4
3.3	Visitors	4
4.0	HAZARD EVALUATION	5
4.1	Chemical Contamination	5
4.2	Air Monitoring	5
4.3	Physical Hazards	7
5.0	TRAINING REQUIREMENTS	
6.0	PERSONAL PROTECTIVE EQUIPMENT	9

List of Tables

- 3-1 Project Contacts and Important Phone Numbers
- 4-1 Chemicals Potentially Associated with the Former F&M Auto Service UST Site
- 4-2 Task Hazard Analyses

List of Figures

- 1 Site Location Map
- 2 Site Plan
- 3 Hospital Route Map

Form 1 Daily Tailgate Safety Meeting

Site Specific Health and Safety Plan F&M Auto Service UST Site

1.0 INTRODUCTION

This Site Specific Health and Safety Plan (SHSP) was prepared by Sierra West Consultants, Incorporated (Sierra West) for field activities related to implementing building demolition, tank removal, and potential remediation measures at the F&M Auto Service Underground Storage Tank (UST) Site at 1839 Foothill Boulevard, in Oakland, California. This SHSP was prepared in general accordance with requirements set forth in Title 29 of the Code of Federal Regulations, Part 1910.120 (29 CFR 1910.120) and Title 8 of the Code of California Regulations, Section 5192 (8 CCR 5192).

The provisions of this SHSP apply only to Sierra West personnel and subcontractors conducting field activities. The health and safety guidelines and requirements presented herein are based on a review of available information and an evaluation of potential hazards. This plan describes the health and safety procedures and equipment required to minimize the potential for hazard exposures while conducting typical construction and remediation activities, such as demolition, soil excavation, drilling, and sampling activities.

In addition to this SHSP, Sierra West subcontractors are responsible for preparing and implementing their own health and safety plans. Should circumstances during the course of field work be extraordinarily different than anticipated, the field work shall be temporarily stopped so that potential hazards can be evaluated and appropriate health and safety precautions implemented.

2.0 SUMMARY

2.1 Project Summary

The details of field activities to be managed by Sierra West personnel are currently defined in the *Updated Work Plan for Underground Storage Tank Removal, Former F&M Auto Service UST Site*, dated December 10, 2010. Additional activities may be required in the future and this SHSP will cover these activities to the extent that they are related to environmental investigation and remediation at the Site.

A list of personnel involved in the field activities is provided in Section 3 of this SHSP.

2.2 Site Background

The Site is a former gasoline service station that is estimated to have been constructed in the 1950's. The service station ceased operation in 1995 and an auto detailing service operated at the property from 1997 through 2001. The property has been unoccupied since 2001.

Four USTs are located on the property. The size and materials of construction of the tanks are unknown. Two abandoned buildings are located on the property in the immediate vicinity of the USTs. As such, these buildings will need to be removed prior to removing the USTs. Asbestos and lead-based paint surveys were conducted by a certified asbestos inspector, and the results are included as Appendix A.

3.0 PROJECT RESPONSIBILITIES

The following sections identify the key personnel responsible for implementing this health and safety plan.

3.1 Sierra West Personnel Responsibilities

Mr. Jeffrey Bensch, a Professional Engineer (PE), is the Project Manager (PM), and Brian Whalen is the project geologist. Sierra West personnel on-site will function as the Site Health and Safety Officer (SSO). Subcontractors are required to develop project specific health and safety plans for their activities. These subcontractor plans shall also designate a project safety officer for their specific work. Mr. Bensch, Mr. Whalen, or a designated representative with proper health and safety training, will oversee the field activities. Mr. Bensch and Mr. Whalen have completed 40 hours of comprehensive health and safety training and routine updates to meet the requirements of 29 CFR 1910.120 and 8 CCR 5192. The SSO has the responsibility to monitor and correct health and safety problems as noticed on Site. The subcontractor's project safety officer also has similar responsibilities.

The PM will provide a copy of this SHSP to each member of Sierra West's project field team and one copy to each subcontractor. Training and safety briefing(s) for the project will be provided to the project team via tailgate meetings.

The SSO is responsible for verifying that field activities are performed in accordance with the SHSP and the subcontractor is responsible for verifying that the Project Specific Health and Safety Plan is being implemented correctly. It is the SSO's responsibility to inform the subcontractors and other field personnel when chemical and physical hazards arise. Any deviations from requirements of these plans shall be accepted only in response to unanticipated field conditions and any changes shall be well documented in the field notes. Additional SSO health and safety responsibilities include, but are not limited to, the following:

- Following the SHSP and maintaining communications with the Subcontractor.
- Reporting to the PM any unsafe conditions or practices.
- Reporting to the PM all facts pertaining to incidents that result in injury or exposure to toxic materials.
- Reporting to the PM equipment malfunctions or deficiencies.
- Stopping all work if unsafe conditions or practices are observed.
- Providing site safety briefing for team members.
- Updating equipment or procedures to be used on site based on new information gathered during the site investigation.
- Assisting the PM in documenting compliance with the SHSP.
- Assisting in and evaluating the effectiveness of decontamination procedures for personnel, protective equipment, sampling equipment and containers, and heavy equipment and vehicles.
- Enforcing the "buddy system" as appropriate for site activities.

- Posting location and route to the nearest medical facility; arranging for emergency transportation to the nearest medical facility (Figure 3).
- Posting the telephone numbers of local public emergency services; i.e., police and fire.
- Stopping operations that threaten the health and safety of the field team or surrounding populace.
- Observing field team members for signs of exposure, stress, or other conditions related to pre-existing physical conditions of team members.

3.2 Subcontractor Personnel Responsibilities

All subcontractors are responsible for their own health and safety programs. A written health and safety plan must be available for Sierra West to review if requested.

3.3 Visitors

Visitors to the work areas at the Site will be briefed on the hazards present at the specific location. Visitors not involved with the project will not be allowed onsite without previous approval from Sierra West. Table 3-1 below presents a list of the project contacts.

NAME	TELEPHONE
Mr. Jeffrey Bensch, Sierra West Project Manager	(916) 863-3220 (office) (916) 207-5706 (cell)
Mr. Brian Whalen, Sierra West Project Geologist	(916) 863-3220 (office) (541) 912-1096 (cell)
Element 26 Contracting Excavation Subcontractor	(916) 295-1130
Highland Hospital 1411 East 31 st Street	(510) 437-4865
Local Fire and Police Department	911

TABLE 3-1: Project Contacts and Important Phone Numbers

4.0 HAZARD EVALUATION

The potential hazards to personnel working at this Site have been identified as either chemical or physical. Potential chemical hazards may include petroleum hydrocarbons, including BTEX, and MTBE due to previous Site operations. Physical hazards include hazards associated with operating heavy equipment and working in the vicinity of vehicular traffic on Foothill Boulevard and 19th Avenue. Each potential hazard relative to the potential for exposure is described below.

4.1 Chemical Contamination

The Site is a former gas station and likely Site impacts include TPH-as-gasoline, BTEX, and MTBE. Table 4-1 presents general information on these chemicals of concern at the Site, including exposure limits, routes of exposure, typical signs and symptoms of exposure, and ionization potentials. Level D personnel protection equipment (PPE) will be sufficient measures for chemicals encountered during construction activities at the Site.

4.2 Air Monitoring

Monitoring will be based on direct instrument readings from an Organic Vapor Monitor (OVM) that will screen for benzene. The OVM is a photoionization detector calibrated using isobutylene. The breathing zone of the person closest to exposure pathways will be monitored with an OVM if obvious odors are noted by personnel. If OVM detects 25 ppm for 15 minutes, the field personnel will move upwind of the work location, and the PM will be contacted to confirm whether to continue drilling with an upgrade to Level C. In the case that Level C PPE is donned, the cartridges will be replaced daily in accordance with 8 CCR 5218. If the OVM readings exceed 40 ppm in the breathing space, work will be halted and the SSO and PM will be contacted.

4.3 Evaluation of UST Vapors

An OVM will be used to evaluate the tank vapors. If hydrocarbon concentrations are greater than 5,000 ppm expressed as methane, the Oakland Fire Department (OFD) will be notified before continuing. The contaminated vapors shall be removed by vapor freeing or ventilation methods in accordance with Bay Area Air Quality Management District (BAAQMD) regulations prior to excavation activities until hydrocarbon concentrations are less than 5,000 ppm expressed by methane, or as otherwise instructed by the OFD.

Immediately prior to tank removal, the lower explosive limit (LEL) and oxygen levels inside the tank will be measured with a metering device designed and calibrated to accurately assess those indicators. The tanks will be made inert or be degassed to either of the following standards:

- The concentration of flammable vapor will not exceed 10% of the LEL of the hazardous material; or,
- The oxygen concentration will not exceed 5%.

During degassing of the tanks, any vapors released to the atmosphere will be monitored to ensure that the above stated standards are not exceeded, in accordance with BAAQMD regulations.

TABLE 4-1: CHEMICALS POTENTIALLY ASSOCIATED WITH THE FORMER F&M AUTO SERVICE UST SITE

CHEMICAL CAS NUMBER	EXPOSURE LIMIT ⁽²⁾	IDLH LEVEL	ROUTES OF EXPOSURE	SYMPTOMS OF EXPOSURE	IONIZATION POTENTIAL (eV)	
POTENTIAL AROMATIC HYDROCARBON COMPOUNDS ⁽¹⁾						
Benzene 71-43-2	TLV = 0.5 ppm Ca-REL = 0.1 ppm STEL = 1 ppm Ca ⁽³⁾	Ca ⁽³⁾ 3,000 ppm	Inhalation, absorption, ingestion, contact	Irritation of eyes, nose, respiratory system; giddiness, headache, nausea, staggered gait; fatigue, anorexia, lassitudes, dermatitis; bone marrow depression; carcinogen.	9.24 eV	
Ethylbenzene 100-41-4	TLV = 100 ppm PEL = 100 ppm STEL = 125 ppm	2,000 ppm	Inhalation, ingestion, contact	Headache, dermatitis, eye and mucous membrane irritation; narcosis, coma.	8.76 eV	
Toluene 108-88-3	PEL = 100 ppm TLV = 50 ppm STEL = 150 ppm	2,000 ppm	Inhalation, absorption, ingestion, contact	Fatigue, weakness; confusion, euphoria, dizziness; headache, dilated pupils, insomnia and dermatitis.	8.82 eV	
Xylenes 1330-20-7	TLV = 100 ppm PEL = 100 ppm STEL = 150 ppm	1,000 ppm	Inhalation, absorption, ingestion, contact	Headache; nausea; vomiting; abdominal pain; irritation eyes, nose, throat; dermatitis; dizziness, excitement, drowsiness, incoherence, staggering gait.	8.56 eV	
Gasoline 8006-61-9	Potential occupational carcinogen (NIOSH)		Inhalation, skin absorption, ingestion, skin or eye contact	Irritation of eyes, skin, mucous membrane; dermatitis; headache, weakness, exhaustion, blurred vision, dizziness, slurred speech, confusion, convulsions; liver, kidney damage.		
	Cal/OSHA PEL = 300 ppm					
Methyl tertiary butyl ether	Cal/OSHA PEL = 40 ppm		Inhalation, skin absorption, ingestion,	Potential reproductive toxin and/or kidney damage		
1634-04-4	TLV = 50 ppm		skin or eye contact			

(1)

6

Petroleum and aromatic hydrocarbons are potential chemicals of concern based on previous investigations at the Site. Most restrictive value listed: NIOSH REL = recommended exposure limit (during any 8-hr. work shift of a 40-hr. work week); STEL - NIOSH/OSHA short-term exposure limit (a 15 minute exposure not to be exceeded at any time during the work day); Ceil - NIOSH/OSHA, concentration not to be exceeded at any time during the work day); Ceil - NIOSH/OSHA, concentration not to be exceeded at any time during the day; TLV = (2)ACGIH, threshold limit value (concentration not to be exceeded during any 8-hr. work shift of a 40-hr. week), 2004.

NIOSH, occupational carcinogen. (3)

Ν/A Not available

REFERENCES: NIOSH Pocket Guide to Chemical Hazards, 1997

4.3 Physical Hazards

Physical hazards associated with this project include working around heavy equipment (building demolition equipment, excavators, drill rigs, etc.), traffic, slips/trips/falls, noise, thermal extremes, and local security issues. General safe work practices will be followed, including being aware of the movement of heavy equipment onsite; using appropriate health and safety gear including ear plugs and hard hats; drinking plenty of water; taking adequate rest-breaks; and, taking appropriate precautions for the high summer temperatures and cold, wet winter conditions.

The site is located in an active commercial/residential area with many pedestrians in the area. A security fence has been installed around the property boundary, but trespassing may occur. Sierra West and subcontractors are advised to work in pairs during daylight hours. Security guards may be required on a case-by-case basis when work extends after sunset or when unsecured equipment is on site overnight.

In the event of personal injury, the PM should be contacted as soon as possible. All accidents or injuries are to be documented by the SSO and submitted to Sierra West within 24 hours.

A task analysis of the activities to be performed is provided in Table 4-2 below:

TASK	POTENTIAL CHEMICAL HAZARD	POTENTIAL PHYSICAL HAZARD	CONTROL
Demolish buildings, excavation, remove tanks, and backfill. Installing borings, constructing wells, collecting soil and groundwater samples, excavating, operating treatment equipment, and general construction activities.	Potential exposure: TPH-gas MTBE and BTEX	Heavy equipment Noise Thermal Extremes Security Concerns Traffic	Use protective gloves and eye glasses while working with soil and groundwater. Establish work zones and Site coordination/control, and appropriately place heavy equipment. Use hardhats, steel-toed boots, vests, and hearing protection, as needed Take precautions for cold, wet weather by keeping warm, dry, and hydrated. Take precaution for hot, dry weather by drinking plenty of fluids and taking regular breaks from strenuous work. Monitor breathing zone of workers if obvious odors are noted by drillers. Work in pairs when necessary and use security guards when conducting activities after sunset.

TABLE 4-2: TASK HAZARD ANALYSES

5.0 TRAINING REQUIREMENTS

Sierra West staff working onsite have completed training in hazard recognition and basic health and safety issues as required by the occupational safety and health regulations contained in 29 CFR 1910.120 (e) and 8 CCR 5192. In addition, on-site Sierra West employees will be familiar with the requirements of this Site health and safety plan, and will participate in Site activity and safety briefings. There are no project-specific training requirements anticipated at this time. The SSO will document Site safety activity and implementation of this plan.

Sierra West trains employees in accordance with the Hazard Communication Standard (29 CFR 1910. 1200 and 8 CCR 5194) in the law, material safety data sheets (MSDSs) and labeling requirements. As part of the hazard communication standard, Sierra West is required to provide MSDSs of chemicals brought to the Site and have them readily accessible to Sierra West personnel, as well as to Site representatives.

6.0 PERSONAL PROTECTIVE EQUIPMENT

Based on the hazard analysis for this project, the following personal protective equipment (PPE) will be required and used. Changes to these specified items of PPE will not be made without the approval of the site safety officer.

The minimum required level of personal protection for field activities is Level D. Level D protection consists of:

- Safety glasses,
- Hard hat (around drill rig),
- Steel-toed boots, and
- Long pants and shirt with sleeves.

Eye glasses must be ANSI approved (safety glasses). If, during the course of this job, there is a potential for increased exposure, then the situation will be reevaluated and appropriate personal protective equipment will be required.

The following is a list of equipment that will be available throughout the field project:

Personal Protective Equipment

Nitrile and latex gloves Safety glasses Steel toe boots Hearing protection Hard hat

Vehicle Equipment

First-aid kit Cellular phone or other means of communication Water (distilled and drinking) Map with route to nearest medical facility clearly shown (Figure 3) Fire extinguisher Eye wash

Air Monitoring Equipment

Photo-ionization detector with 10.6 eV lamp or OVM with isobutylene calibration gas.

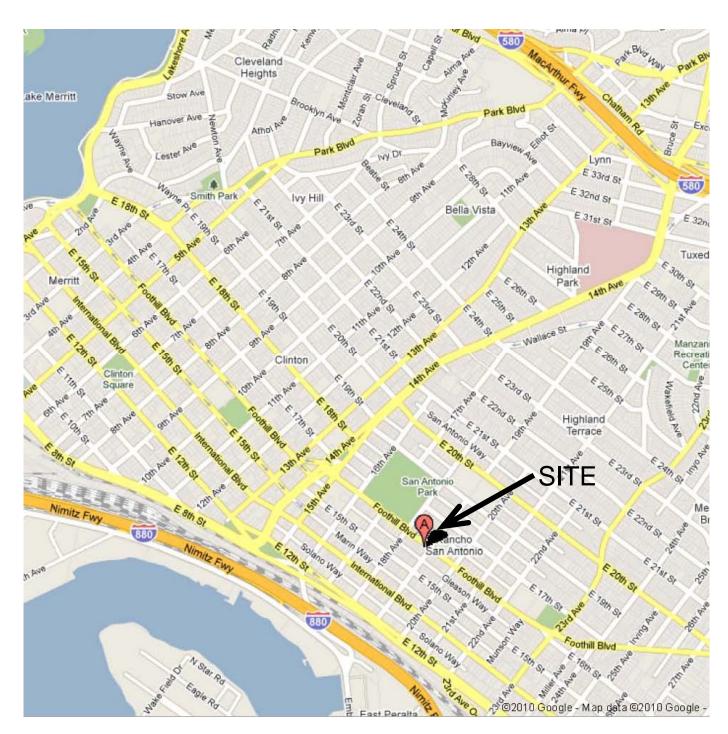
Decontamination Equipment - Personal

Potable water Hand soap Disposable towels Trash bags

Logging and Misc. Field Equipment

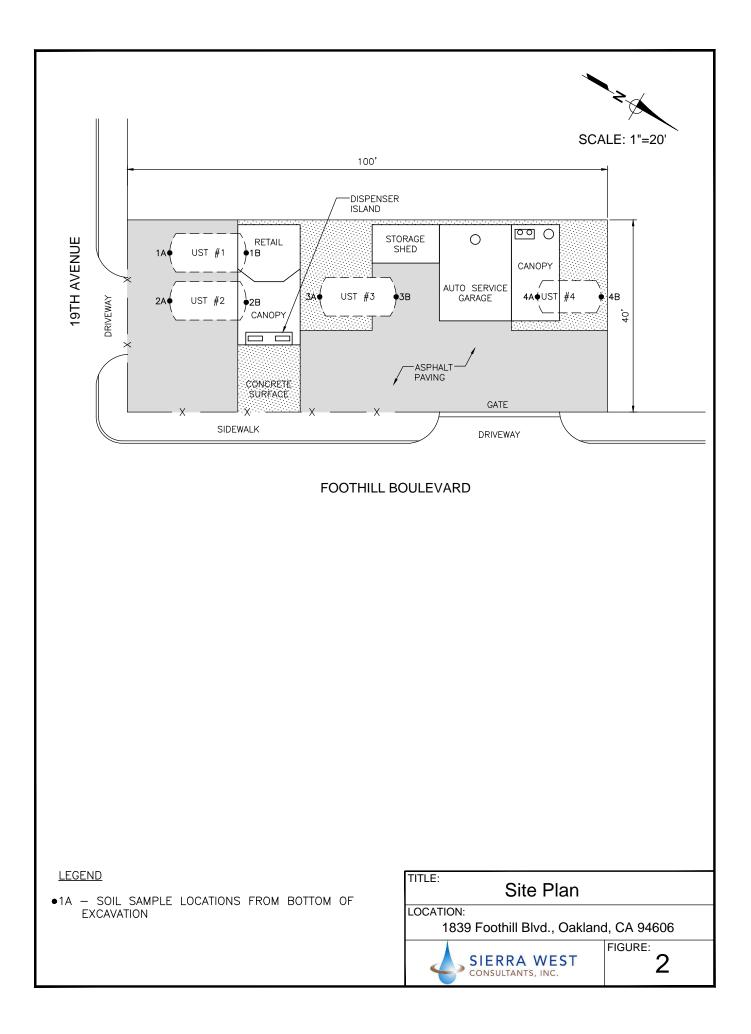
Sharpie (fine point for labels) Ziplock Baggies

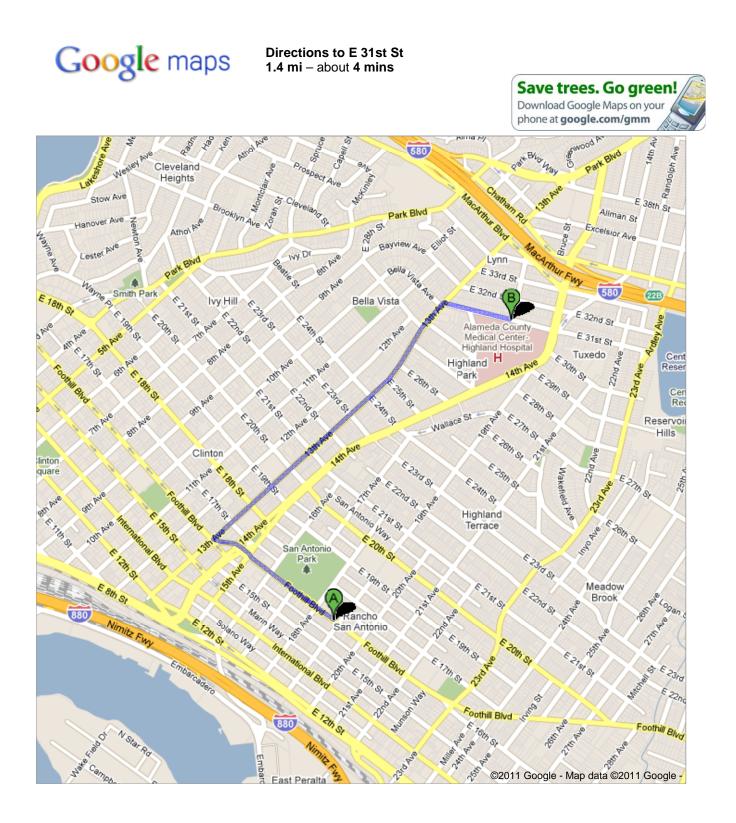
Site Specific HSP Former F&M Auto Service UST Site 03/24/11



REFERENCE: GOOGLE MAPS







 Head northwest on Foothill Blvd toward 18th Ave	go 0.4 mi
About 2 mins	total 0.4 mi
 2. Turn right at 13th Ave	go 0.8 mi
About 2 mins	total 1.2 mi
➔ 3. Turn right at E 31st St	go 0.2 mi total 1.4 mi

These directions are for planning purposes only. You may find that construction projects, traffic, weather, or other events may cause conditions to differ from the map results, and you should plan your route accordingly. You must obey all signs or notices regarding your route.

Map data ©2011 Google

Directions weren't right? Please find your route on maps.google.com and click "Report a problem" at the bottom left.



SIERRA WEST CONSULTANTS DAILY TAILGATE SAFETY MEETING

Sit	e Name:		Date:			
Project:			Presented By:			
To	pics / Information Reviewed:					
0	Daily Work Scope	0	First Aid Kit Location	0	Personal Protective Equipment	
0	Emergencies Response	0	Fire Extinguisher Location	0	Slips Trips & Falls	
0	Site Evacuation Meeting Point	0	Eye Wash Station Location	0	Open Pits and Excavations	
0	HASP Location	0	Decontamination Procedures	0	Heat and Cold Stress	
0	Directions to Hospital	0	Noise Hazards	0	Pinch Points	
0	MSDS's	0	Orderly Site Housekeeping	0	Overhead and Subsurface Utilities	
0	Permits and Compliance	0	Traffic Control	0	Site Security	
0	Stop Work Authority	0	Vehicle Safety	0	Biological Hazards	
0	Buddy System	0	Backing Up and Spotters	0	Allergies and Medical Conditions	
0	Site Hazards	0	Securing Loads / Cargo	0	Dust and Vapor Control	
Ch	nemicals of Concern at the Site:					

Specific Precautions for Today's Acticities:

Name	Signature	Company

Conduct a Daily Tailgate Safety Meeting prior to each day's site activities. Follow up on any noted items.





. .

