

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

SR 0003775

July 17, 2003

Douglas L. Kasefang
Senior Environmental Project Manager
Albertsons Inc.
P.O. Box 20
Boise, Idaho 83726

**RE: Closure of one underground storage tank, Dublin Data Center, 6300 Clark Avenue,
Dublin, California 94568**

Dear Mr. Kasefang:

Thank you for the Tank Closure Report dated May 30, 2003, prepared and submitted by SECOR International, Inc. for the above referenced site.

The report provides the results of the activities conducted during the removal of a 2,000-gallon underground storage tank. Following the review of this report, this department is satisfied that the former tank has been closed in full compliance with the requirements of Title 23, California Code of Regulations.

The referenced report documents that no apparent and/or significant release from the former tank has occurred at the site. Therefore, no further investigation or cleanup actions are required. Please be aware that further work may be required if conditions change or a water quality threat related to the tank is discovered at the subject site.

If you have any further questions concerning this matter, please contact me at (510) 567-6781.

Sincerely,

Robert Weston
Sr. Hazardous Materials Specialist

c: Susan Hugo, Manager, ACDEH
Neil Doran, SECOR International, Inc.



STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A

4106

COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM: 1 NEW PERMIT, 2 INTERIM PERMIT, 3 RENEWAL PERMIT, 4 AMENDED PERMIT, 5 CHANGE OF INFORMATION, 6 TEMPORARY SITE CLOSURE, 7 PERMANENTLY CLOSED SITE

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME: AMERICAN STORES CO. DATA CENTER; ADDRESS: 6300 CLARK AVE.; CITY: DUBLIN; STATE: CA; ZIP CODE: 94568; SITE PHONE: (510) 833-6000

EMERGENCY CONTACT PERSON (PRIMARY): McDONNELL, KENT; PHONE: (510) 833-6270; EMERGENCY CONTACT PERSON (SECONDARY): (510) 833-8244

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME: AMERICAN STORES CO.; MAILING OR STREET ADDRESS: 709 EAST SOUTH TEMPLE; CITY: SALT LAKE CITY; STATE: UT; ZIP CODE: 34102; PHONE: (801) 539-0112

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER: AMERICAN STORES CO.; MAILING OR STREET ADDRESS: 709 EAST SOUTH TEMPLE; CITY: SALT LAKE CITY; STATE: UT; ZIP CODE: 34102; PHONE: (801) 539-0112

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ 44- [] [] [] [] [] []

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

1 SELF-INSURED, 2 GUARANTEE, 3 INSURANCE, 4 SURETY BOND, 5 LETTER OF CREDIT, 6 EXEMPTION, 7 STATE FUND, 8 STATE FUND & CHIEF FINANCIAL OFFICER LETTER, 9 STATE FUND & CERTIFICATE OF DEPOSIT, 10 LOCAL GOVT. MECHANISM, 99 OTHER

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. [X] II. [] III. []

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE): ROBERT L LEWIS; TANK OWNER'S TITLE: DIR MAINFRAME SERV; DATE: 11/24/97

LOCAL AGENCY USE ONLY

COUNTY #: 01; JURISDICTION #: 000; FACILITY #: 304106; LOCATION CODE - OPTIONAL; CENSUS TRACT # - OPTIONAL; SUPERVISOR - DISTRICT CODE - OPTIONAL

Signature and date: 12/1/97

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY. OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



#4106

COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # <u>2</u>	B. MANUFACTURED BY: <u>Stockton mfg. MODERN WELDING CO.</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1/21/28 +1-</u>	D. TANK CAPACITY IN GALLONS: <u>2,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input checked="" type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 8 M85
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED <u>DIESEL</u>			C. A. S. #:		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERTFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) <u>1978</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>	
	DROP TUBE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		STRIKER PLATE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	
			DISPENSER CONTAINMENT YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <input checked="" type="radio"/> 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A <input checked="" type="radio"/> 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <input checked="" type="radio"/> 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
	<input type="checkbox"/> 99 OTHER				

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) <u>ROBERT L LEWIS</u>	DATE <u>11/24/97</u>
---	----------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>000</u>	<u>304106</u>	<u>000002</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

FORM B (6-95)

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Inspection Form

80 Swan Way, #200
Oakland, CA 94621
(415) 271-4320

II, III

Site ID # 4106 Site Name Lucky Store Today's Date 12/28/93

- II.A BUSINESS PLANS (Title 19)**
- ___ 1. Immediate Reporting 2703
 - ___ 2. Bus. Plan Stds. 25503(b)
 - ___ 3. RR Cars > 30 days 25503.7
 - ___ 4. Inventory Information 25504(a)
 - ___ 5. Inventory Complete 2730
 - ___ 6. Emergency Response 25504(b)
 - ___ 7. Training 25504(c)
 - ___ 8. Deficiency 25505(a)
 - ___ 9. Modification 25505(b)

Site Address 6300 Clark Ave.

City Dublin Zip 94568 Phone _____

___ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

- II.B ACUTELY HAZ. MATLS**
- ___ 10. Registration Form Filed 25533(a)
 - ___ 11. Form Complete 25533(b)
 - ___ 12. RMPP Contents 25534(c)
 - ___ 13. Implement Sch. Req'd? (Y/N) _____
 - ___ 14. OffSite Conseq. Assess. 25524(c)
 - ___ 15. Probable Risk Assessment 25534(d)
 - ___ 16. Persons Responsible 25534(g)
 - ___ 17. Certification 25534(i)
 - ___ 18. Exemption Request? (Y/N) _____
 - ___ 19. Trade Secret Requested? 25538

- Inspection Categories:**
- ___ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 - ___ II. Business Plans, Acute Hazardous Materials
 - III. Underground Tanks Removal

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

III. UNDERGROUND TANKS (Title 23)

- General**
- ___ 1. Permit Application 25284 (H&S)
 - ___ 2. Pipeline Leak Detection 25292 (H&S)
 - ___ 3. Records Maintenance 2712
 - ___ 4. Release Report 2651
 - ___ 5. Closure Plans 2670

- Monitoring for Existing Tanks**
- ___ 6. Method
 - 1) Monthly Test
 - 2) Daily Vadose
Semi-annual groundwater
One time soils
 - 3) Daily Vadose
One time soils
Annual tank test
 - 4) Monthly Groundwater
One time soils
 - 5) Daily Inventory
Annual tank testing
Cont pipe leak det
Vadose/groundwater mon.
 - 6) Daily Inventory
Annual tank testing
Cont pipe leak det
 - 7) Weekly Tank Gauge
Annual tank testing
 - 8) Annual Tank Testing
Daily Inventory
 - 9) Other _____

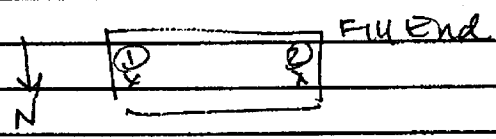
- ___ 7. Precip Tank Test 2643
Date: _____
- ___ 8. Inventory Rec. 2644
- ___ 9. Soil Testing . 2646
- ___ 10. Ground Water. 2647

- New Tanks**
- ___ 11. Monitor Plan 2632
 - ___ 12. Access. Secure 2634
 - ___ 13. Plans Submit 2711
Date: _____
 - ___ 14. As Built 2635
Date: _____

Comments:
LEL - 3%, O₂ 19%

1 K Fiberglass UST for diesel
hauled in by Trident.

Tanks in good condition. No holes or cracks.



① Brown sandy clay - No petroleum odor
sample from 9' depth

② Sandy soil, no obvious odor
sample from ~ 9' depth

Rev 8/88

II, III

Contact: _____

Title: _____

Signature: _____

Inspector: Eva Chu

Signature: [Signature]



RAMCON

Engineering & Environmental Contracting, Inc.

RAMCON FAX COVER SHEET

DATE: 12-29-93
 TO: Eva Chu
 COMPANY: Alameda County
 FAX NUMBER: 510-569-4757
 FROM: Frank Pile
 RAMCON FAX NUMBER: (916) 372-4209

COMMENTS

Eva,
 Here is the analytical data on the soil samples taken from the tank we removed at Lucky's Head Quarters there in Dublin at 6300 Clark Ave. All data is Non Detect. It is our intention to backfill that excavation on Monday the 3rd, if you need any further information please call me at numbers shown below

Thanks
Frank Pile

TOTAL NO. OF PAGES 9 (INCLUDING COVER SHEET)
 DOCS WILL NOT BE FOLLOWED UP BY MAIL/FED X/COURIER.

IF YOU DO NOT RECEIVE IN LEGIBLE FORM: CALL (916) 372-7535

3751 COMMERCE DRIVE, WEST SACRAMENTO, CA 95691



December 29, 1993
Sample Log 8242

Frank File
Ramcon Engineering & Environmental Contracting, Inc.
P.O. BOX 1026
West Sacramento, CA 95691

Subject: Analytical Results for 2 Soil Samples
Identified as: Project # 586001 (Lucky's)
Received: 12/28/93
Purchase Order: 9338

Dear Mr. File:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on December 29, 1993 and describes procedures used to analyze the samples.

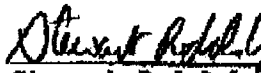
Sample(s) were received in brass sleeves that were sealed with PTFE sheets and plastic endcaps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 8020/Purge-and-Trap)
"TPH as Diesel, Motor Oil, Jet/Kerosene" (Mod. 8015/Extraction)

Please refer to the following table(s) for summarized analytical results and contact us at 916-757-4650 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:


Stewart Podolsky
Senior Chemist



Sample Log 8242
8242-1

Sample: PF-1

From : Project # 589001 (Lucky's)

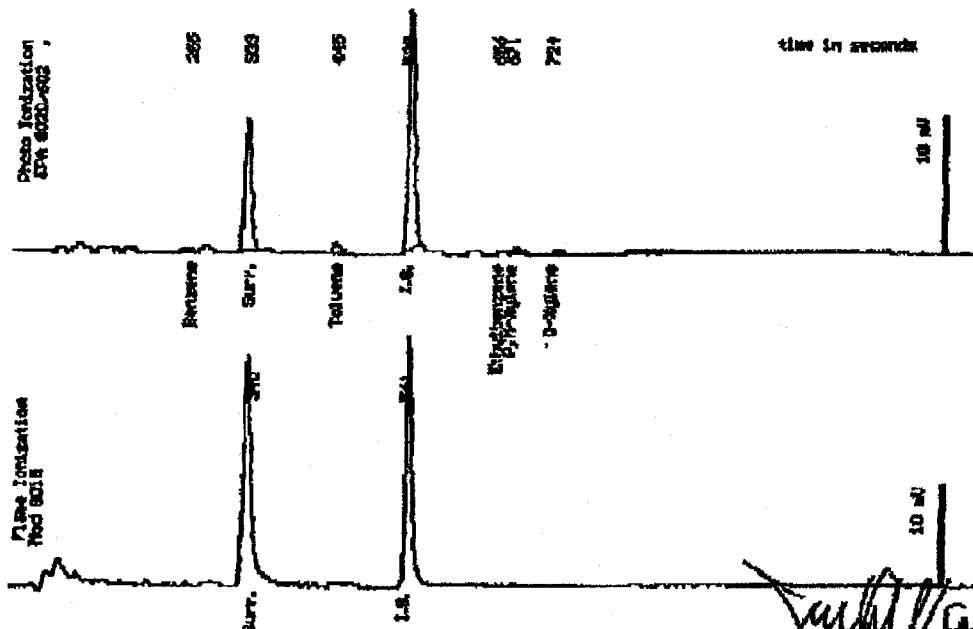
Sampled : 12/28/93

Dilution : 1:1

Matrix : Soil

QC Batch : 6076a

Parameter	(MRL) <small>mg/kg</small>	Measured Value <small>mg/kg</small>
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
Surrogate Recovery		97 %



Date Analyzed: 12-29-93
Column: 0.32mm ID X 30m DB5 (J&H Scientific)

[Signature]
Ultra Services
Laboratory



Sample Log 8242

8242-2

Sample: PF-2

From : Project # 588001 (Lucky's)

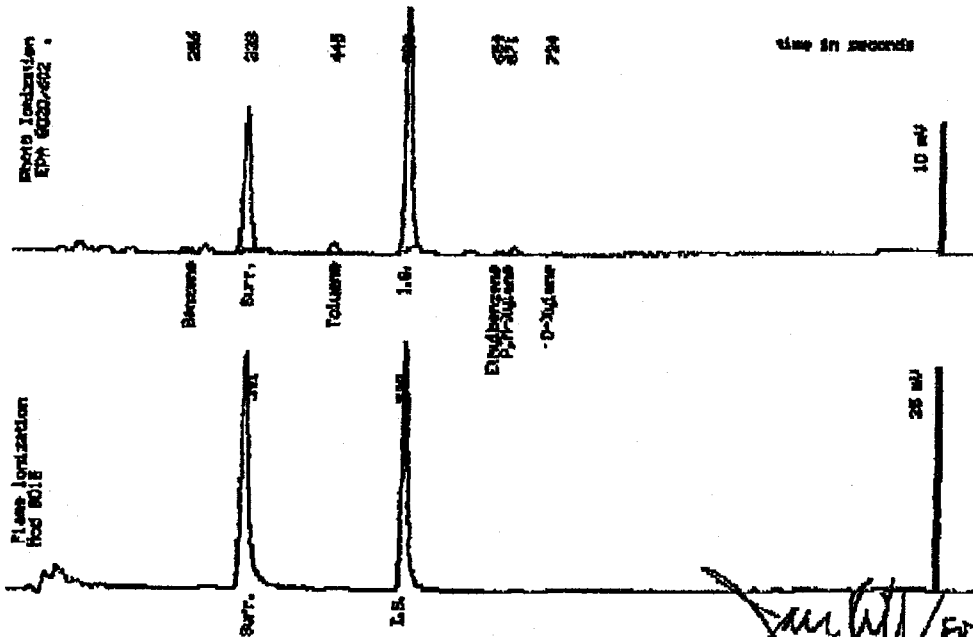
Sampled : 12/28/93

Dilution : 1:1

Matrix : Soil

QC Batch : 6076A

Parameter	(MRL) ug/kg	Measured Value ug/kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
Surrogate Recovery		101 %



Date Analyzed 12-29-93
Column : 1.5mm ID X 30m DB5 (J&W Scientific)

Mira Satchell
Senior Chemist



Sample Log 8242

8242-1

Sample: PF-1

From : Project # 588001 (Lucky's)

Sampled : 12/28/93

Extracted: 12/28/93

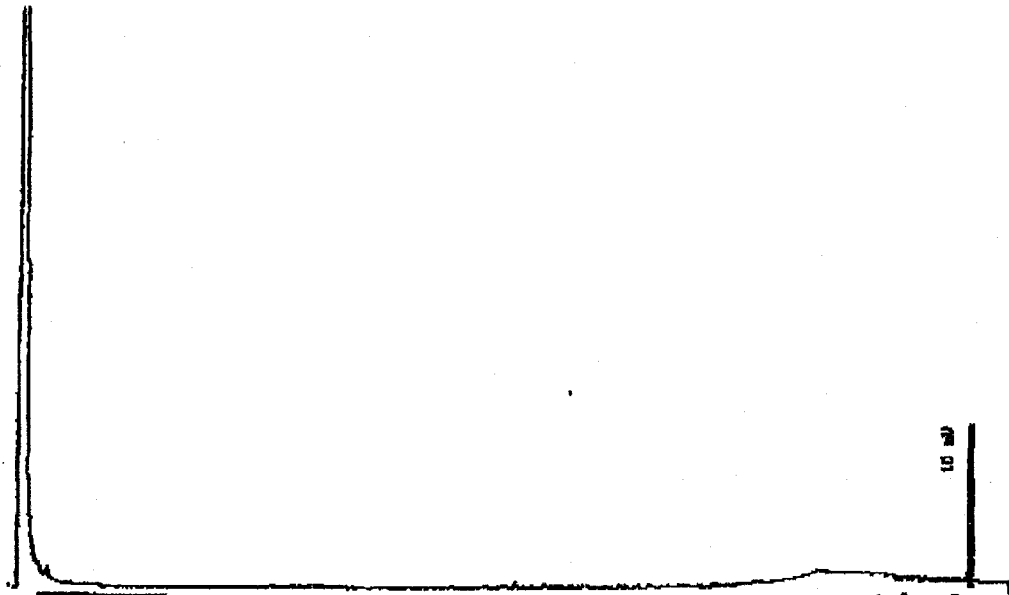
Dilution : 1:1

Matrix : Soil

QC Batch : D5931211

Run Log : 8142B

Parameter	(MDL) <small>mg/kg</small>	Measured Value <small>mg/kg</small>
TPH as Diesel	(10)	<10
TPH as Motor Oil	(10)	<10



EPA Mod 8013

Date: 12-28-93 Time: 23:59:31
Column : 0.63mm ID X 12m DB1 (J&W Scientific)

D. Aditya
Stewart Padgett
Senior Chemist



Sample Log 2242
2242-2

Sample: PF-2

From : Project # 588001 (Lucky's)

Sampled : 12/28/93

Extracted: 12/28/93

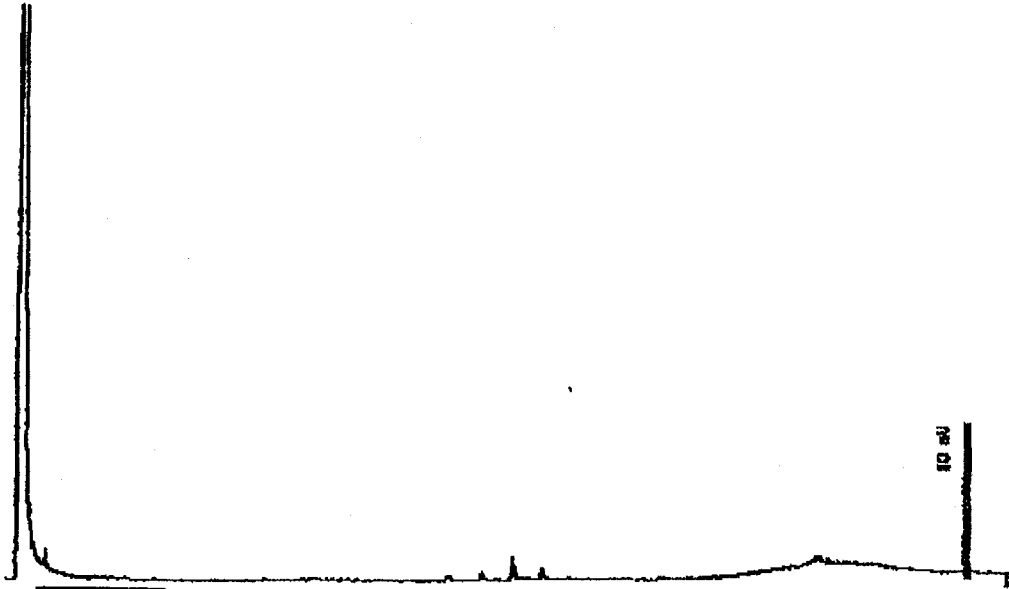
Dilution : 1:1

Matrix : Soil

QC Batch : DS931211

Run Log : 8142B

Parameter	(MDL) $\mu\text{g}/\text{kg}$	Measured Value $\mu\text{g}/\text{kg}$
TPH as Diesel	(10)	<10
TPH as Motor Oil	(10)	<10



EPh Mod 8015

Date: 12-28-93 Time: 22:10:55
Column : 0.53mm ID X 150m OBI (J&H Scientific)

D. Padgett
Dennis Padgett
Senior Chemist



1046 Olive Drive, Suite 3
Davis, CA 95616

916-752-9500
FAX #: 916-753-6097
LAB #: 916-757-4887

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:
FRANK PILE

Phone #:
372-7535

Company/Address:

FAX #:

ANALYSIS REQUEST

TAT

Project Number: P.O.# **508001 9338**

Project Name: **LUCKY'S**

Project Location: **6300 CLARK AVE DUBLIN CA.**

Sampler Signature: *Chi Hovan*

Sample ID	Sampling		Container		Method Preserved				Matrix		BYEX (603/9026)	BYEXT/PH as Gasoline (602/602/6015)	TPH as Diesel Oil (6018)	Total Oil & Grease (602 B16,F)	Total Oil & Grease III (6020 B16,F,O)	96-Hour Fish Toxicity	EPA 601/6016	EPA 809/8090	EPA 816/8160	EPA 806/806A - Pesticides	EPA 806/806 - PCBs	EPA 824/8240	EPA 825/82576	ORGANIC LEAD	Resistivity, Conductivity, Turbidity	C&M - 17 Metals	EPA - Priority Pollutant Metals	LEAD (701/74 S1255.2)	Co, Cr, Pb, Zn, Ni	WEIGHT				
	DATE	TIME	VOL	SLEEVE	1L GLASS	1L PLASTIC	HCl	HNO3	ICE	NONE																				WATER	SOIL	TOTAL (g)	TOTAL (%)	
PC-1	12/22/93	14:45						X		X		X																						
PF-2	12/22/93	14:45						X		X		X																						

Relinquished by: _____ Date Time _____ Received by: _____

Remarks:

LPT 3:20

Relinquished by _____ Date Time _____ Received by: _____

Relinquished by *Chi Hovan* Date Time *12/22/93* Received by Laboratory: _____

BQI To: _____

RECEIVED
by W.E.A.
DATE

P.07

FAX NO. 9183724209

RAMCON

DEC-29-93 WED 14:29

RANCOAS / FRANK FILE
6305 CLARK AVE OVERLAND CA. (LUCKETT'S)

025

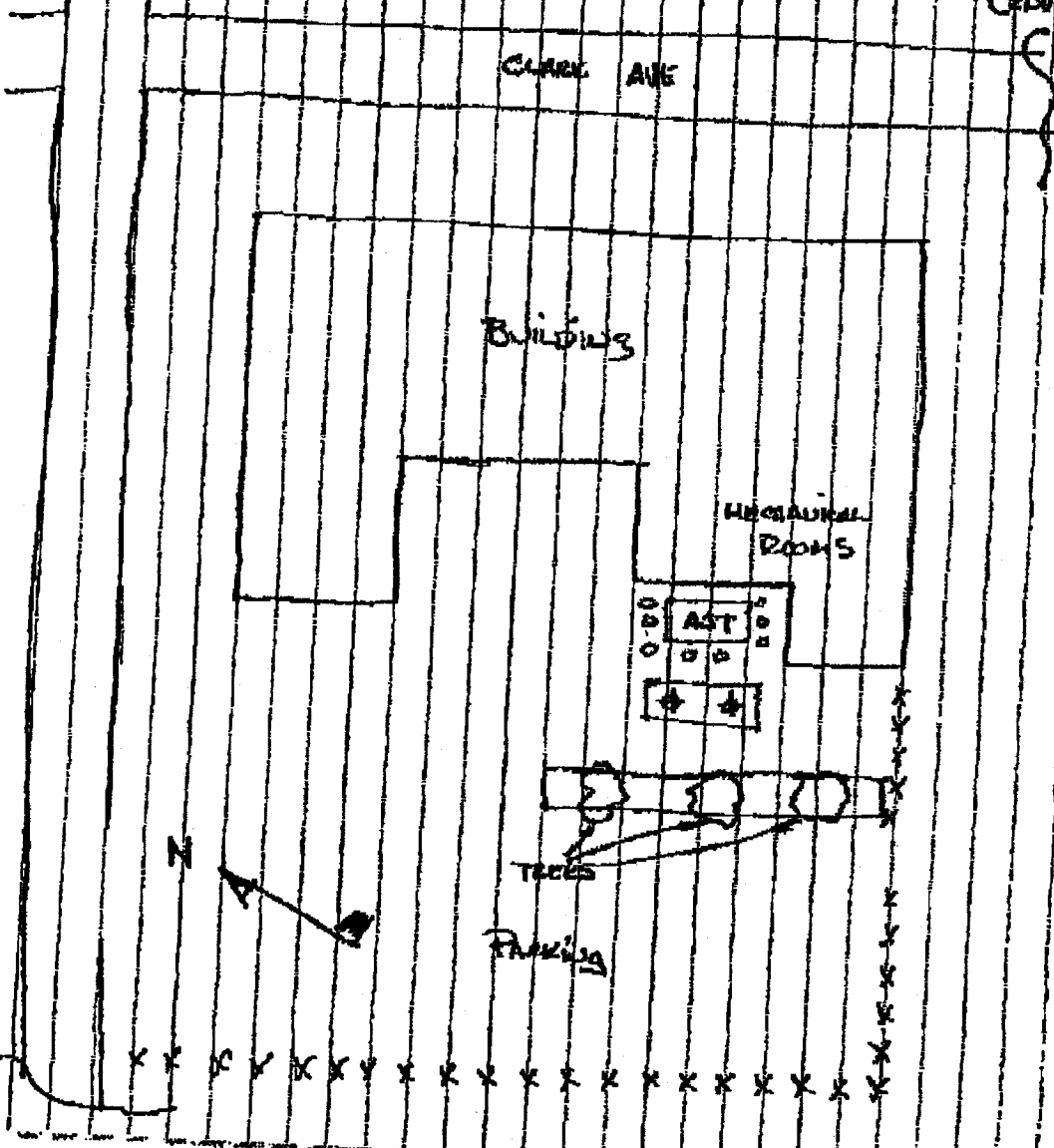
B1002

Project # 588001
PO # 9338

ARRIVAL 13:45
DEPART 16:55
LAT 3:20

PF-1, PF-2 WERE TAKEN 9' BELOW GROUND
PACKED & HEAVY SPACE COVERED w/ WIFE
CHIPS AND PUT ON ICE FOR TRANSPORT
ZELL BRASS SLICES.

Present: C. Goodrich (Lead)
B. Edmiston (Driver)
E. Chu (Amelia's CG)
Edu. Harlow

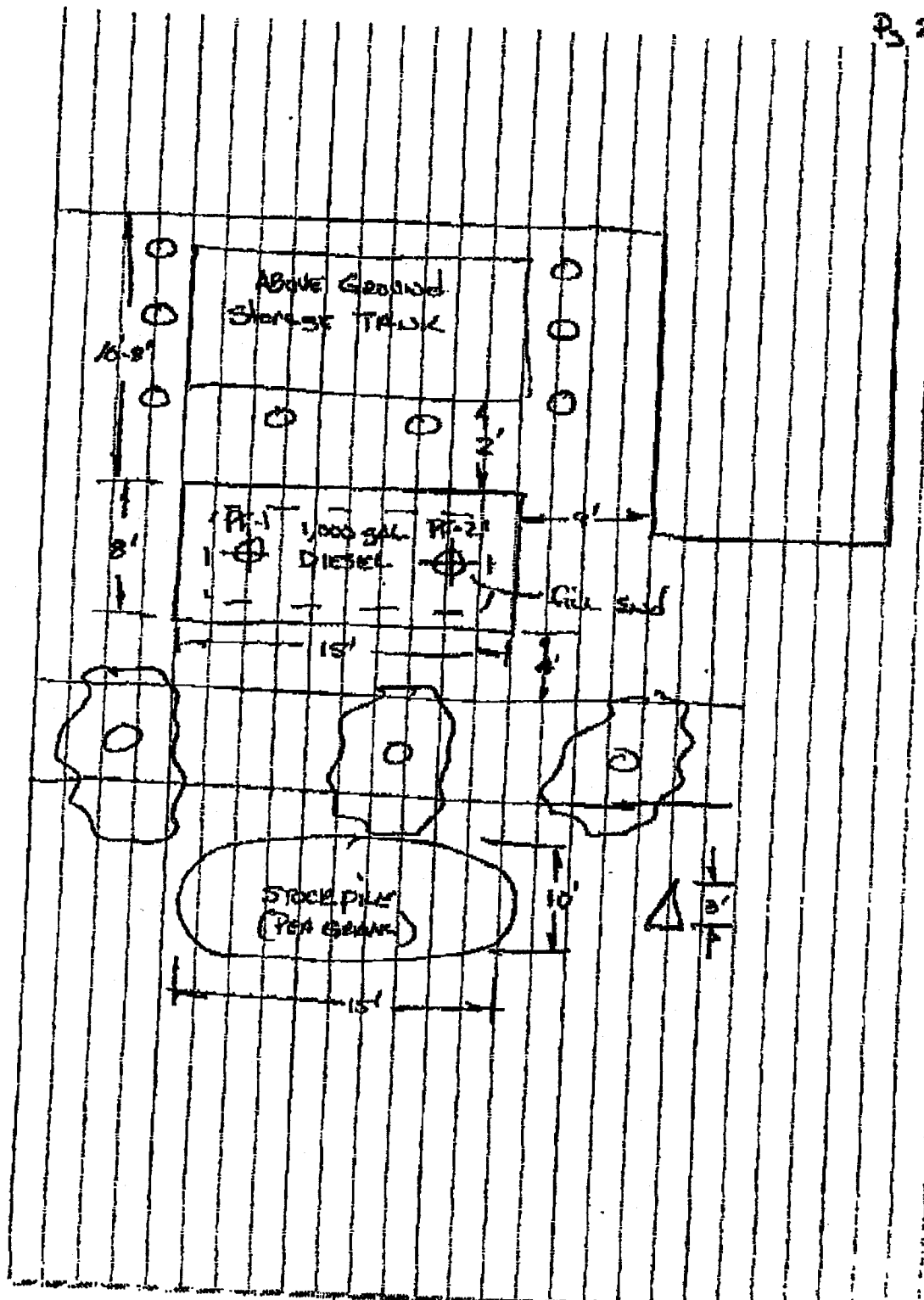


Important: [unclear]

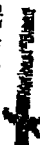
Laboratory Research 43-644

026

2 or Z



Important: For tank and truck storage.



Analysis of MTBE and BTEX by Direct Aqueous Injection GC/MS

Steven M. Pyle

United States Environmental Protection Agency, National Exposure Research Laboratory
Environmental Sciences Division, P.O. Box 93478, Las Vegas, NV 89193-3478, USA



1 **ABSTRACT**

A direct aqueous injection (DAI) method was developed for the determination of the fuel oxygenate, methyl tert-butyl ether (MTBE), along with benzene, toluene, ethyl benzene, and xylene (BTEX) and several other alkylated benzene. These compounds are commonly found in contaminated groundwater due to leaking underground gasoline storage tanks. Methanolic stock solutions of these compounds (plus the other volatile components) were spiked into distilled water at the 20- to 20,000-ppb levels and analyzed by direct aqueous sample introduction into a fused-silica capillary column interfaced to a benchtop gas trap mass spectrometer (GC/MS). Using the method of external standardization, the response factors, retention times, concentration ranges, and method detection limits for the 14 compounds were determined. Replicate data (n=7) was collected at each concentration and precision data (%RSD) generated. For comparison, method detection limits (MDLs) were determined from the data by three commonly used methods.

Replicate injections by DAI of a 10-ppm solution over a 14 hour time period (n=24) were used to determine the concentration decay in water of the 14 constituents in an open container at room temperature.

2 **INTRODUCTION**

Methyl tert-butyl ether (MTBE) is a "fuel oxygenate", a chemical added to motor fuels primarily for the purpose of improving fuel combustion and reducing emissions such as carbon monoxide and other pollutants. MTBE can find its way into groundwater by a variety of means, often from leaking underground tanks. Its hydrology is poorly understood. While volatile, MTBE is also miscible with water and therefore poorly partitionable. It is therefore not amenable to the Agency's normal chemical analysis methods. We have developed a method for the direct aqueous injection (DAI) analysis of poorly purgible pollutants, as well as other volatile and nonvolatiles commonly present in gasoline-contaminated groundwater. This technique uses direct aqueous sample injection into a gas chromatograph/mass spectrometer for qualitative and quantitative analysis. DAI is rapid, sensitive, easily applied, and generates no waste solvent.

3 **EXPERIMENTAL**

Standard Solutions
Standard and stock solutions were prepared from 2 commercially available methanolic Supelco Standards, Methyl tert-butyl Ether (Catalog # 4-8435) and Volatile Organic Compounds Mix 2 (catalog # 4-8777). A 10- μ l syringe was used to add the appropriate volume directly through the septum into an inverted 1.5-ml, autosampler vial containing 1.0 ml of distilled water (see Table 1). The lower concentrations were prepared from a 1 to 100 dilution of the standards. Aqueous standards were run within 10 hours of preparation.

Table 1. Preparation of aqueous standards.

final concentration (ppb)	initial concentration (ppm)	volume added (μ l)
20	200	1
200	2000	1
2000	20000	5
20000	20000	10

*1/100 dilution of standard solution

Conditions
After some initial experimentation, the following conditions were used to collect the data for method development.

GC Conditions
 initial temperature 40 °C
 initial flow 1 ml/min
 temperature rate 10 °C/min
 final temperature 240 °C
 final flow rate 0.6 ml/min
 total run time 21 min
 transfer line 340 °C

SPI Injection
 initial temperature 40 °C
 initial flow 0.6 ml/min
 temperature rate 150 °C/min
 final temperature 280 °C
 final flow rate 18 ml/min
 total run time 19.56 min
 injection volume 0.5 μ l (delivered by autosampler)

Mass Spectrometer
 scan range 40 to 300 amu
 scan time 0.6 seconds
 mass filter 0.0 mm/100 amu
 acquire time 20 ms
 solvent delay 2 min
 background mass 45 m/z

Column
 dimensions 25 m \times 0.20 mm \times 0.5 μ m film
 liquid phase 5% diphenyl-95% dimethyl polysiloxane
 head pressure 18 psig helium
 linear velocity 35 cm/sec at 40 °C

4 **CALCULATIONS**

Method Detection Limit Calculation #1 (MDL1)
This EPA formulated MDL calculation is based on a statistical argument (1,2) and is defined as the minimum concentration of a substance greater than zero that can be measured with 99% confidence. It is calculated from the formula:
 $MDL = (\% \text{ rsd} \times 3.143 \times \text{concentration})$
 where % rsd is the relative standard deviation in per cent, and 3.143 Student's t value which, in this case, is for 7 replicate injections. The method stipulates that the concentration of the replicates must not be greater than 5 times the resulting calculated MDL.

Method Detection Limit Calculation #2 (MDL2)
This calculation (3) is a quick and simple estimate of the MDL based on the assumption that the minimum noise count that is discernible from background is the same for any analyte. It uses the formula:
 $MDL = (\text{area discernible from background} \rightarrow \text{response factor})$
 where the area discernible from background is defined as the area of a peak that is three times the noise level. Response factor is the average peak area over the linear range per amount (in this case in picograms injected on-column).

Method Detection Limit Calculation #3 (MDL3)
This method detection limit calculation (4) is determined from standard injections. In this case a 10-ppm standard. The S/N was determined for each analyte's quantitation ion using the GC/MS software and extrapolated down to a S/N of 10. This approach purportedly gives more realistic MDLs for the DAI/GC/MS than the MDL1 method above.

Concentration Decay in Water Calculation
A logarithmic half-life decay model did not fit the data sufficiently to determine a half-life so a linear model was used to calculate the rate of concentration decay with time. A least squares regression analysis was applied to the time (independent variable) and concentration (dependent variable) data and the slope used as a measure of decay reported in Table 2 as units of ppb/min.

Chromatogram File: C:\NATUNDATA\TEST47 DATE: 01/25/90
 Comments: 14PPM MTBE AND BTEX
 Scan: 800 Sec: 1 Conv: 0 Retention: 7.00 RIC: 2584 Masses: 51-294
 Plotted: 3 to 14000 Range: 1 to 2800 100% = 177613

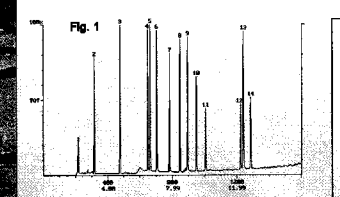


Figure 1. Gas chromatogram of 14 analytes at 10-ppm level. Peak number cross-correlated to compounds listed in Table 2.

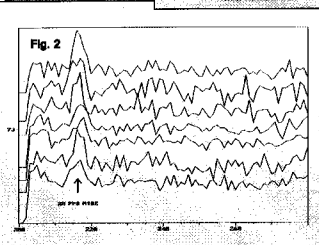


Figure 2. Reconstructed ion chromatogram (m/z 73) of replicate (n=7) 10-ppb MTBE injections.

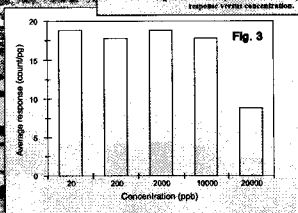


Figure 3. Bar graph showing average response of all 14 analytes versus concentration.

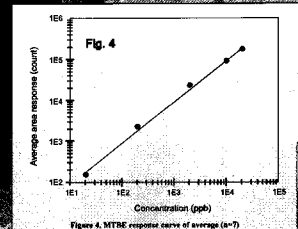


Figure 4. MTBE response curve of average (n=7) replicates versus concentration.

Table 2. Compound number, quantitation ion, retention time, resp factor, RSD, MDL1, MDL2, MDL3, decay rate, solubility, MDLs, decay rate, and water solubility (5).

no.	compound	quant ion	ret. time (min)	resp factor	RSD (%)	MDL1 (ppb)	MDL2 (ppb)	MDL3 (ppb)	decay rate (ppb/min)	solubility (ppm)
1	Methyl-tert-butyl ether	73	2.09	10.2	14	12	26	6	-11.46	51000
2	Benzene	78	3.09	15.2	10	21	11	11	-11.09	1000
3	Methyl-Benzene	91	4.46	22.7	11	6	8	20	-10.35	526
4	Ethyl-Benzene	91	6.29	21.0	13	7	10	20	-9.50	206
5	o-Xylene	91	6.37	20.8	13	9	8	76	-9.54	---
6	Styrene	104	7.02	10.9	12	18	17	40	-9.67	220
7	Bromobenzene	158	7.89	7.4	13	9	26	5	-9.19	---
8	1,2,4-Trichlorobenzene	106	8.28	19.3	11	6	9	42	-6.27	---
9	1,2,4-Trichlorobenzene	106	8.57	18.8	13	6	11	31	-6.40	---
10	propylbenzene	119	9.20	15.3	11	6	10	20	-4.62	---
11	p-Tolylbenzene	91	10.94	16.6	14	14	9	52	-4.02	---
12	1,2,4-Trichlorobenzene	180	12.14	8.6	13	11	16	120	-4.23	49
13	Naphthalene	128	12.24	33.7	9	8	5	47	-6.66	31
14	1,2,3-Trichlorobenzene	180	12.52	9.1	11	9	15	48	-4.46	---

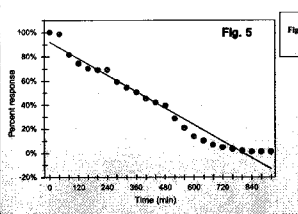


Figure 5. Concentration decay of MTBE with time.

5 **CONCLUSIONS**

- 1) DAI analysis showed good chromatographic separation and peak shape.
- 2) Adequate sensitivity (20 ppb) and precision (average of 12% RSD at 200 ppb level) was obtained for MTBE and 13 other components.
- 3) DAI was applicable over a 3-decade concentration range.
- 4) DAI is rapid, easily applied, and generates no waste solvent.
- 5) Application of DAI to concentration versus time showed 50% of volatiles were lost in average of approximately 500 minutes under quiescent conditions.

6 **References**

- 1) U.S. EPA Method, *Test Methods for Evaluating Solid Waste: Laboratory Manual*, Physical/Chemical Methods, SW-846, 3rd ed.; Washington, DC: 1985 U.S. EPA, November 1986.
- 2) Pyle, S. M. and A. B. Marcus. *International Journal of Environmental Analytical Chemistry*, 1(4), (1980).
- 3) Pyle, S. M. and D. E. Carls. *Talanta*, 41, 1845-1852 (1994).
- 4) Church, C. D., L. M. Isabelle, J. F. Pankow, D. L. Rose, and P. G. Tratnyek. *Environ. Sci. Technol.* 31, 3723-3726 (1997). (<http://pubs.acs.org/doi/10.1021/acs.est.7b01181>)
- 5) <http://chemfinder.comsoft.com/>

tion, the following conditions were used for method development.

40 °C
 1 min
 10 °C/min
 240 °C
 0 min
 21 min
 240 °C

60 °C
 0.1 min
 150 °C/min
 280 °C
 18 min
 19.56 min
 0.5 µL (delivered by autosampler)

40 to 300 amu
 0.6 sec/scan
 0 mmu/100 amu
 20 min
 2 min
 45 m/z

25 m × 0.20 mm × 0.5 µm film
 5% diphenyl-
 95% dimethyl polysiloxane
 10 psig helium
 35 cm/sec at 40 °C

Concentration Decay in water Calculation

A logarithmic half-life decay model did not fit the data sufficiently to determine a half-life so a linear model was used to calculate the rate of concentration decay with time. A least squares regression analysis was applied to the time (independent variable) and concentration (dependent variable) data and the slope used as a measure of decay reported in Table 2 as units of ppb/min.

Chromatogram Plot C:\SATURN\DATA\TEST47 DATE: 01/25/00
 Comment: 10PPM MTBE AND BTEX
 Scan: 800 Seg: 1 Group: 0 Retention: 7.99 RIC: 2584 Masses: 51-284
 Plotted: 1 to 1600 Range: 1 to 2000 100% = 117613

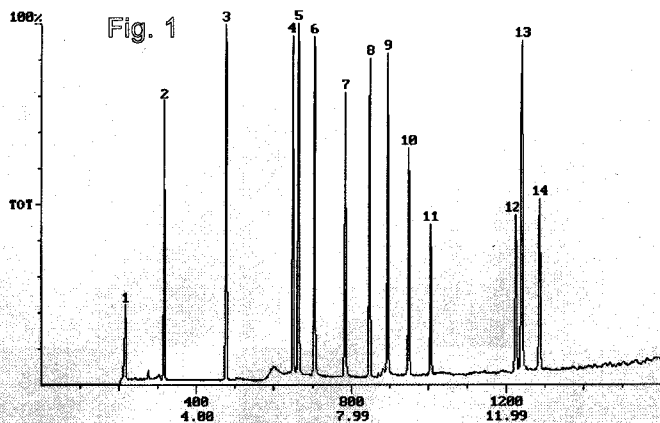


Figure 1. Gas chromatogram of 14 analytes at 10-ppm level. Peak number cross-referenced to compounds listed in Table 2.

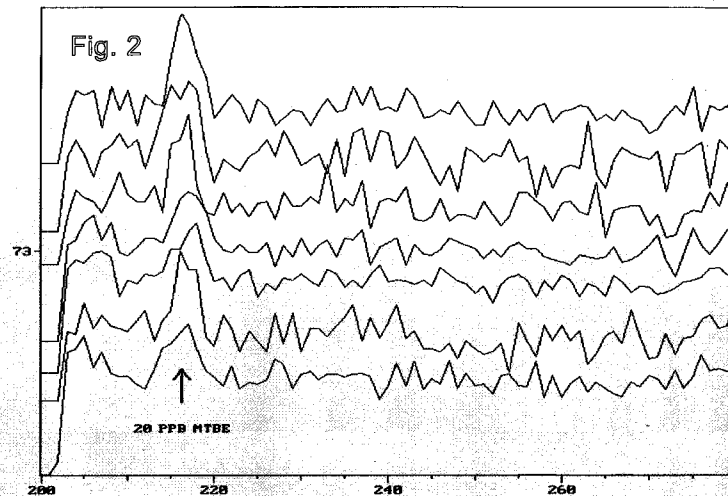


Figure 2. Reconstructed ion chromatogram (m/z 73) of replicate (n=7) 20 ppb MTBE injections.

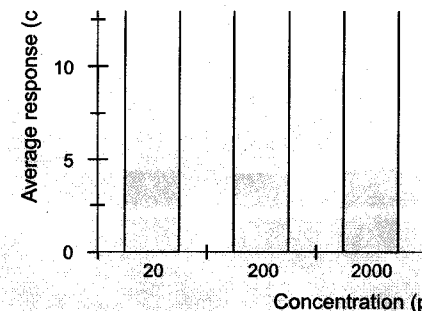


Figure 3. Bar graph showing average response versus concentration.

Pyrie

ational Exposure Research Laboratory
8, Las Vegas, NV 89193-3478, USA

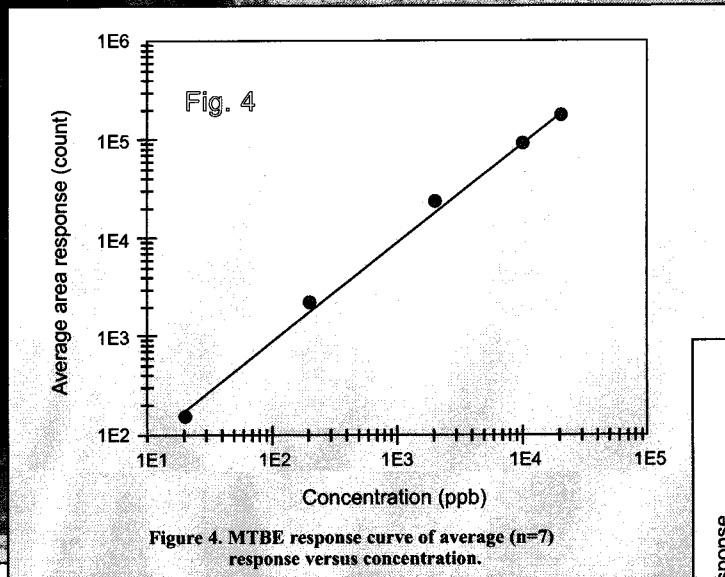


Table 2. Compound number, quantitation ion, retention time, response factor, %RSD, MDLs, decay rate, and water solubility (5).

no.	compound	quan ion (m/z)	reten time (min)	resp factor (area/pg)	RSD (%)	MDL1 (ppb)	MDL2 (ppb)	MDL3 (ppb)	decay rate (ppb/min)	solubility (ppm)
1	Methyl-t-butylether	73	2:09	10.2	14	12	26	6	-11.46	51000
2	Benzene	78	3:09	15.2	10	21	11	11	-11.09	1800
3	Methylbenzene	91	4:46	22.7	11	6	8	20	-10.35	526
4	Ethylbenzene	91	6:29	21.0	13	7	10	20	-9.50	206
5	m-Xylene	91	6:37	20.8	13	9	8	76	-9.54	---
6	Styrene	104	7:02	10.9	12	18	17	40	-9.67	320
7	Bromobenzene	158	7:49	7.4	13	9	26	5	-9.19	---
8	1,3,5-Trimethylbenzene	105	8:28	19.3	11	6	9	42	-6.27	---
9	1,2,4-Trimethylbenzene	105	8:57	18.8	13	6	11	31	-6.40	---
10	p-Isopropyltoluene	119	9:29	15.8	11	6	10	20	-4.62	---
11	n-Butylbenzene	91	10:04	16.6	14	14	9	52	-4.02	---
12	1,2,4-Trichlorobenzene	180	12:14	8.4	13	11	18	127	-4.23	49
13	Naphthalene	128	12:24	33.7	9	8	5	64	-6.66	31
14	1,2,3-Trichlorobenzene	180	12:52	9.1	11	9	15	48	-4.46	---

