

December 12, 2017

RECEIVED

By Alameda County Environmental Health 1:09 pm, Dec 14, 2017

Mr. Jonathan Sanders Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Sub-Slab Venting Installation and Floor Sealing Work Plan

Terradev Jefferson Property – 645 4th Street, Oakland CA

Fuel Leak Case RO0003001

Dear Mr. Sanders,

Attached please find the Sub-Slab Venting Installation and Floor Sealing Work Plan prepared by our consultant, APEX (formerly SGI), for the above referenced location. I declare under penalty of perjury that to the best of my knowledge the information/recommendations contained in the attached report is/are true.

Most sincerely,

Sara May

Cc Greg McIver, APEX

Attachment



December 12, 2017

Mr. Jonathan Sanders Alameda County Environmental Health Local Oversight Program 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject: Sub-Slab Venting Installation and Floor Sealing Work Plan Terradev Jefferson LLC Property, 645 4th Street, Oakland, California

Dear Mr. Sanders:

This *Sub-Slab Venting Installation and Floor Sealing Work Plan* (Work Plan) has been prepared by Apex Companies, LLC (Apex) on behalf of Metrovation, LLC (Metrovation) for the property located at 645 4th Street in Oakland, California (Site, Figure 1) for the Alameda County Environmental Health Department (ACEHD). The proposed scope of work is intended as a proactive approach to mitigate potential migration of sub-slab vapors to indoor air and will be completed during a building occupancy transition period in November/December 2017. The following Work Plan details activities associated with the proposed installation of the sub-slab venting system (SSVS) and floor sealant.

Background

The Site is situated southwest of the intersection of 4th Street and Martin Luther King Jr. Way in Oakland, California. The Site consist of a single story commercial building bordered closely on the sides and rear by other commercial building in a commercial/industrial neighborhood along the San Francisco Bay-Margin. One single-walled steel 1,000-gallon underground storage tank (UST) was discovered beneath the sidewalk immediately adjacent to the front of the building during renovation activities in 2006 (Figure 2). The UST was abandoned in place on September 5, 2006.

Subsurface investigation activities associated with the former UST began in 2009. To date, a total of 15 soil borings have been completed (B-1 through B-6, CB-1, CB-2, SB-7 through SB-13), nine passive vapor points (S-1 through S-9), three extraction wells (DPE-1 through DPE-3) and five sub-slab soil vapor points (VP-1 through VP-5). Two individual indoor air sampling events have been completed within interior spaces associated with 645 4th Street and 380 MLK Jr. Way. Boring locations are shown on Figure 2. Investigations detected petroleum hydrocarbon compounds in proximity to the abandoned UST. Specific chemical of potential concern (COPCs) identified include: total petroleum hydrocarbons as diesel (TPHd) and gasoline (TPHg), benzene, toluene, ethylbenzene and xylene



(BTEX), methyl tert butyl ether (MtBE), tert butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), 1,2-dibromoethane (EDB) and naphthalene. Historical sampling results are included in Attachment A.

Remediation activities have included two separate high-vacuum dual-phase extraction (DPE) events completed in September/October 2010 and July 2012. DPE operations were completed near the abandoned in place former UST. The two remediation events yielded a removal of approximately 340 to 423 pounds of petroleum hydrocarbons.

Historical investigation result tables are included in Attachment A and sample locations are illustrated on Figure 2. A review of the indoor air results indicate benzene was detected above commercial/industrial environmental screening levels (ESLs) for indoor air (0.42 micrograms per cubic meter (μ g/m³)) in samples collected from indoor air and outdoor air (ambient) during the December 2015 sampling event. During the March 2016 sampling event, benzene was detected at one sample location above the ESL at a concentration of 0.74 μ g/m³, which is below the maximum concentration detected in the December 2015 ambient samples (1.2 μ g/m³) and above the maximum concentration detected in the March 2016 ambient samples (0.32 μ g/m³). Air sample results indicate indoor air concentrations are generally consistent with ambient air concentrations and therefore ambient air within the area of the Site is contributing in petroleum hydrocarbon detections in indoor air samples.

As a proactive approach to mitigate potential future vapor intrusion risk, Metrovation is using the occupancy transition period as an opportunity to install a SSVS and floor sealant at the Site. Apex does not recommend performance monitoring and sampling or implementation of an operations and maintenance plan associated with the passive ventilation system. Additional indoor air sampling, site investigation, and/or remediation activities will be completed as needed to achieve site closure status and documented under separate cover. Details of proposed SSVS and floor sealant are presented in the following sections.

Pre-field Activities

The activities summarized below will be completed prior to any vapor mitigation activities:

- Apex will notify underground service alert (USA) to locate potential subsurface utilities;
- Design drawings will be prepared to support procurement of City of Oakland building permits if necessary.
- The Bay Area Air Quality Management District (BAAQMD) will be notified of the passive sub-slab venting system and a permit will be acquired if necessary; and
- A Site-specific health and safety plan (HASP) will be prepared to comply with federal OSHA regulations (29 CFR, Section 1910.120). All Apex personnel and subcontractors associated with the project will be required to be familiar and comply with all provisions outlined in the HASP.



Sub-Slab Venting Activities

A layout of the proposed SSVS is illustrated on Figure 3 and construction details are provided on Figure 4. The SSVS is designed to target detections of petroleum hydrocarbons that exceed the ESL in soil vapor and sub-slab samples near the center and western portion of the Site building, and near the former UST. Conveyance piping will consist of approximately three 20-foot sections of 4-inch single walled Advanced Drainage System (ADS) perforated pipe wrapped with non-woven geotextile fabric. Piping will be completed by removing existing concrete slab and excavating a trench to a depth of approximately one-foot below grade. Upon completion, approximately 2-inches of aggregate base will be placed at the bottom of the trench, followed by ADS pipe which will then be covered by an additional 2-inches of aggregate base. The remaining four inches will be finished with reinforced concrete to match surface conditions. Conveyance piping will be routed to a ventilation point equipped with a roof ventilator. Additional or alternative ventilation points may be added based on construction of existing concrete slab encountered during installation and future interior wall locations.

Floor Sealant

Tenant improvement specifications permitting, following the completion of the SSVS, Apex will contract with a qualified contractor to apply an impermeable floor sealant on the 645 4th Street property. The floor sealant will consist of Retro-Coat™ vapor intrusion coating or similar product that is designed to be installed above existing concrete slabs and mitigate vapor intrusion. Specifications on the Retro-Coat™ product are included in Attachment B. Application of the floor sealant will be completed consistent with the manufacturer's suggested installation process. The general procedures to seal the floor include the following:

- Remove any loose material from the floor surface to bare concrete;
- Seal cracks with applicable sealing gel;
- Application of primer; and
- Application of sealing coat (two coats).

Project Reporting and Schedule

Field activities will be presented in a letter entitled *Sub-Slab Installation and Floor Sealing Report*. Apex plans to commence work immediately following the approval of the Work Plan by ACEHD. Apex estimates installation activities will take approximately one month to complete once required permits are approved and a Report will be submitted within six weeks of the completion of installation activities.



Please feel free to call the undersigned at Apex's Grass Valley office at (530) 272-4200, if you have any questions or comments.

Sincerely,



Erik Harz, P.G. Project Geologist

Greg McIver

Principal Scientist

Figures:

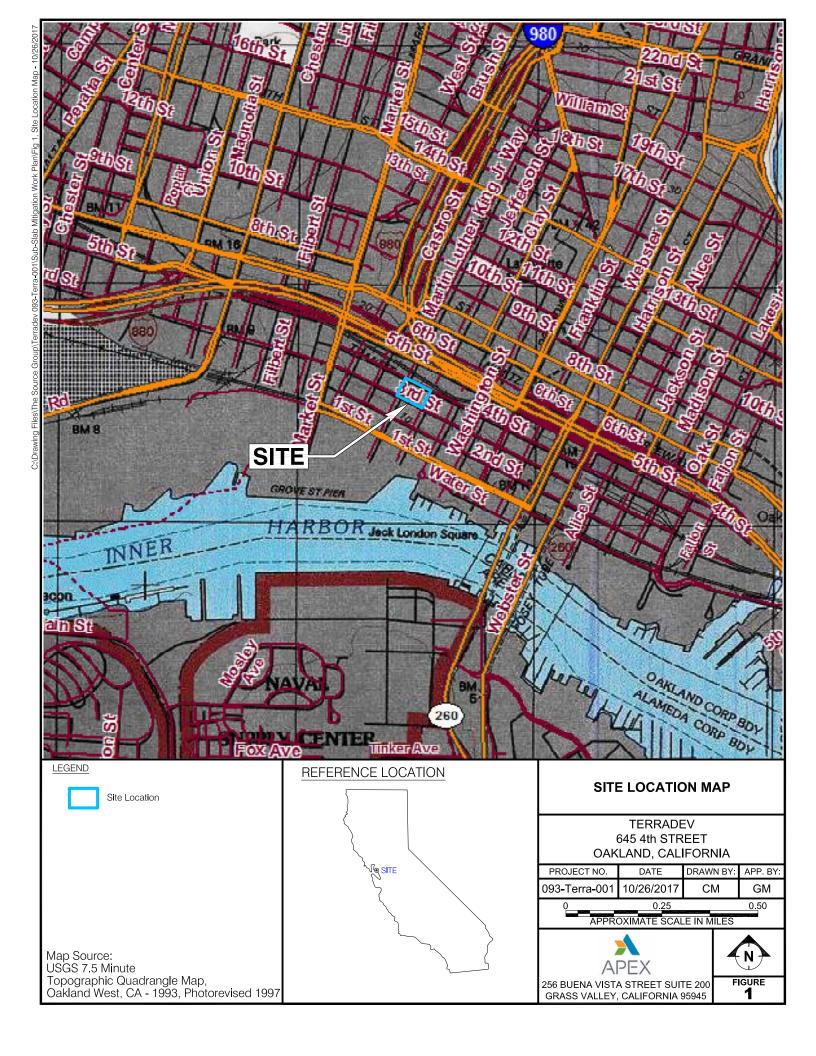
- 1 Site Location Map
- 2 Site Plan
- 3 Historical Soil Vapor and Sub-Slab Concentrations and Proposed SSVS
- 4 Passive Ventilation System Construction Details

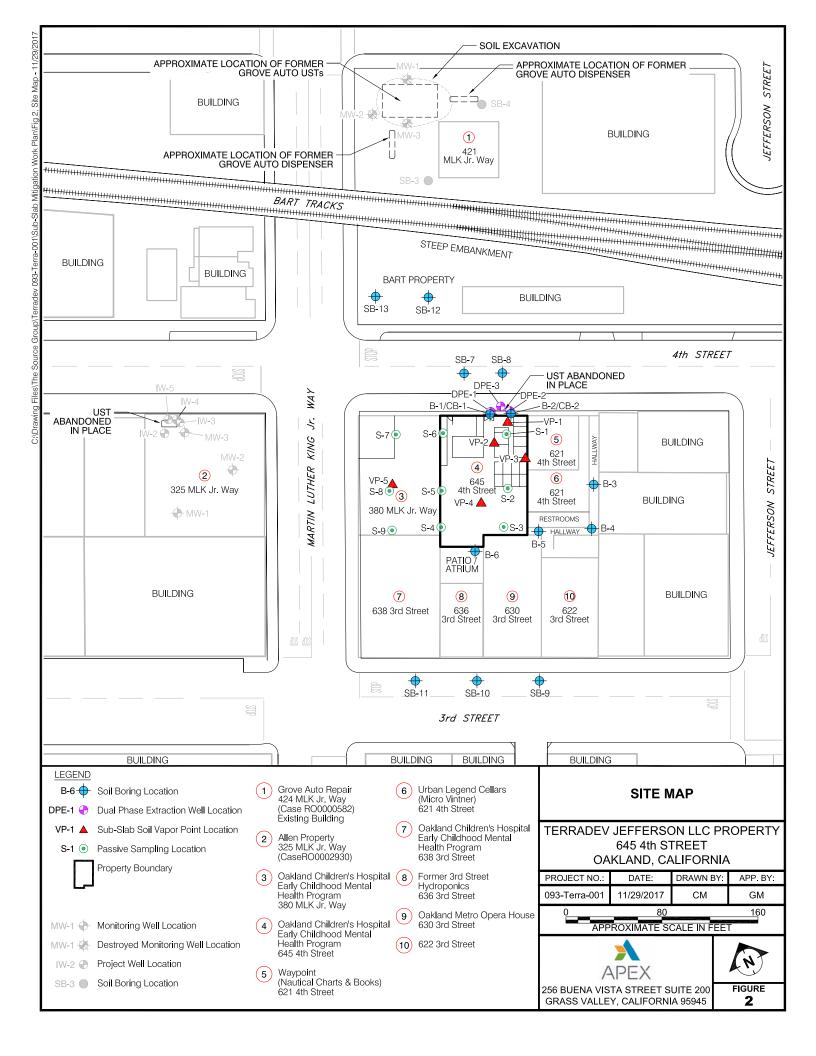
Attachments:

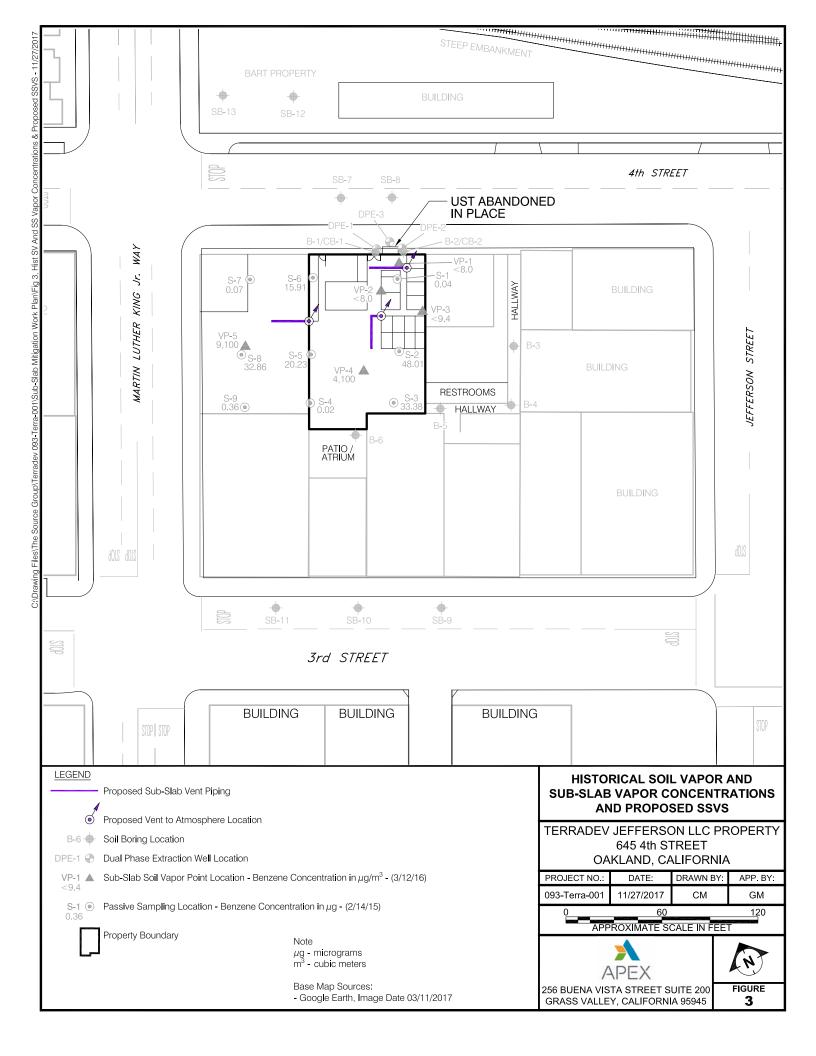
- A Historical Data
- B Retro-Coat[™] Specifications

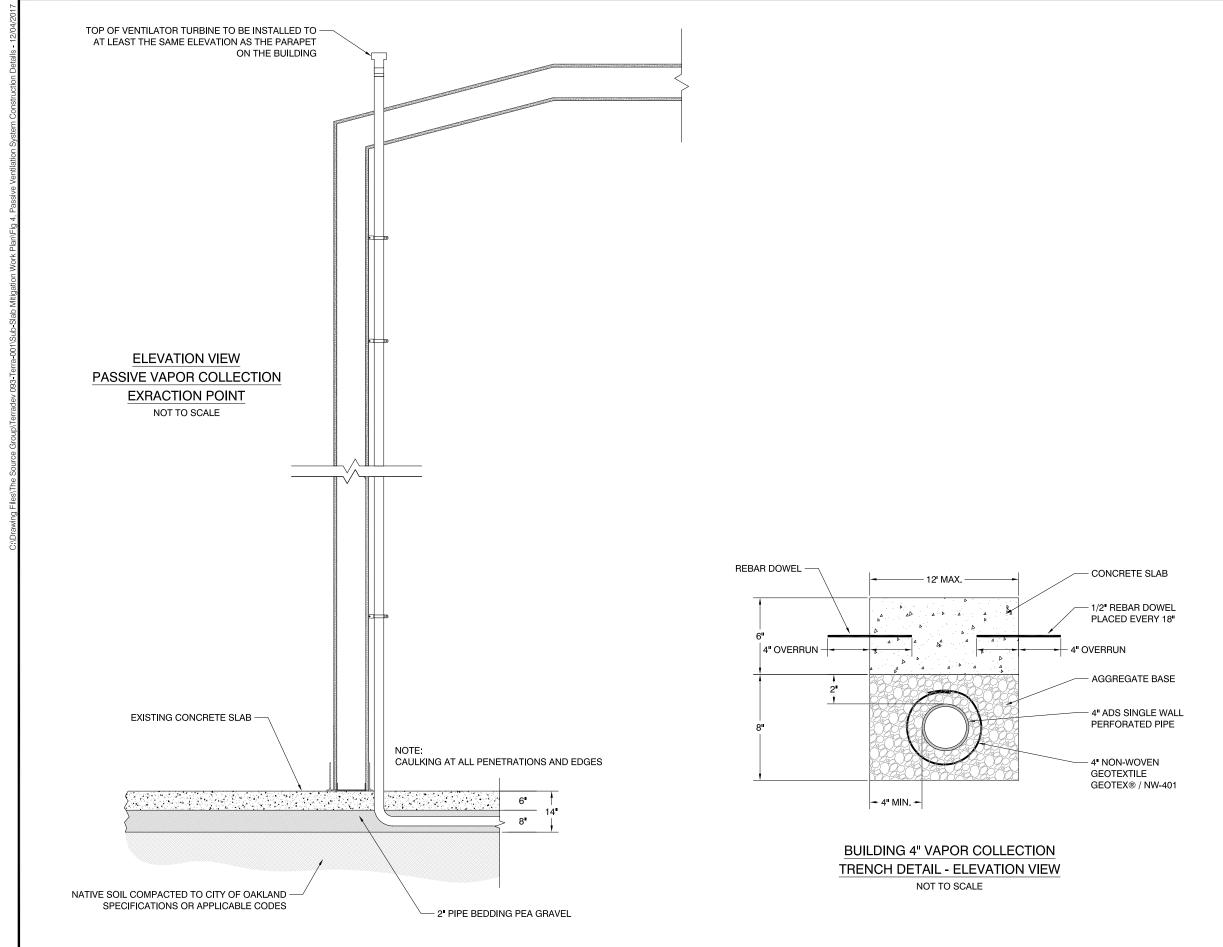












CONSTRUCTION NOTES

- ADS N-12 WT HEADER PIPE TO BE JOINED TOGETHER USING WATER TIGHT BELL-BELL COUPLERS.
- ADS SINGLE WALL PERFORATED PIPE TO BE JOINED TOGETHER (IF APPLICABLE) USING FERNCO™. 1056 OR SPLIT COUPLER.

 ADS N-12 WT HEADER PIPE TO BE JOINED TO ADS SINGLE WALL
- PERFORATED PIPE USING FERNCOTM 1056 OR SPLIT COUPLER.
- ADS N-12 WT HEADER PIPE TO BE JOINED TO ABSPIPE RISER USING FERNCO™1056 COUPLER.
- ADS N-12 WT AND ADS SINGLE WALL PIPE TO BE INSTALLED PER
- ANY CHANGES TO THE GAS VENTING SYSTEM SHALL BE APPROVED BY APEX PRIOR TO CONSTRUCTION.
- ALL JOINTS SHALL BE CONSTRUCTED IN SUCH A MANNER AS TO MAINTAIN SMOOTH ALIGNMENT OF THE INSIDE BARREL OF THE
- VENT RISER AND ROOF LEVEL CONVEYANCE PIPING TO BE CONNECTED USING LOW VOC SOLVENT.
- REBAR DOWELS WILL BE PLACED EVERY 8-INCHES INTO EXISTING CONCRETE FOUNDATION AT A DEPTH OF 4-INCHES ON EITHER SIDE OF THE TRENCH.

PASSIVE VENTILATION SYSTEM CONSTRUCTION DETAILS

TERRADEV JEFFERSON LLC PROPERTY 645 4th STREET OAKLAND, CALIFORNIA

PROJECT NO.	DATE	DRAWN BY:	APP. BY:
093-Terra-001	12/2017	СМ	GM



FIGURE

256 BUENA VISTA STREET SUITE 200 GRASS VALLEY, CALIFORNIA 95945

ATTACHMENT A

HISTORICAL DATA

TABLE 2 Soil Sample Analytical Data

Terradev Jefferson, LLC Property 645 4th Street Oakland, CA

CI-ID	Depth	Sample	TPHd	TPHd w/SGCU	ТРНд	В	T	E	X	МТВЕ		DIPE, ETBE, TAMI		EDB	Napht.
Sample ID	(ft bgs)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
UST Removal Se	<u>amples</u>														
8795-EX-W-9'	9	8/23/06	<120		10,000	130	1,000	230	1,200	<12	<100	all<12			
8795-EX-E-9'	9	8/23/06	<25		920	6.8	55	18	110	<1.2	<10	all<1.2			
Investigation Sa.	<u>mples</u>														
DPE-1-7.5	7.5	9/20/10	810^		6,500	14	320	180	980	< 0.50	<2.5		< 0.50	0.50	
DPE-1-12	12	9/20/10	260^		2,300	26	160	45	240	0.71	<1.5		< 0.30	< 0.30	
DPE-1-15	15	9/20/10	92^		770	10	53	15	80	0.39	< 0.50		0.11	< 0.090	
DPE-2-6	6	9/20/10	15		1.2	< 0.0050	0.0054	< 0.0050	0.021	< 0.0050	< 0.0050		<0.0050	< 0.0050	
DPE-2-11	11	9/20/10	1.200^		160,000	1,400	10,000	3,300	19,000	<0.0050	<1.5		< 0.25	1.8	
DPE-2-15	15	9/20/10	66^		430	3.8	25	8.3	47	< 0.50	<2.5		< 0.25	< 0.50	
2122	10	3/20/10	00		100	0.0	20	0.5	47	30.50	-2.3		<0.030	₹0.50	
DPE-3-7	7	9/20/10	260^		860	2.1	37	19	100	< 0.10	< 0.50		< 0.10	< 0.10	,
DPE-3-10	10	9/20/10	800^		8,900	78	580	180	980	< 0.25	<1.5		< 0.25	0.82	
CB-1-7.5	7.5	2/18/13	1.2*		<1.0	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050			< 0.0050	< 0.0050	
CB-1-9	9	2/18/13	110^		1,200	2.8	55	27	150	< 0.25			< 0.25	< 0.25	
CB-1-12	12	2/18/13	880^		14,000	100	850	180	1,400	0.53			< 0.25	0.86	
CB-1-15	15	2/18/13	89^		1,000	8.4	62	15	100	< 0.050			< 0.050	< 0.050	
CB-2-9	9	2/18/13	120^		840	0.44	17	20	110	< 0.15			< 0.15	< 0.15	
CB-2-11	11	2/18/13	110^		2,700	23	160	48	260	< 0.40			< 0.40	< 0.40	
CB-2-15	15	2/18/13	45^		380	3.9	18	6.6	34	< 0.050			< 0.050	< 0.050	
B-6-6'	6.5	1/11/14	340^	350^	1.700	0.13	8.0	12	91	< 0.050	< 0.25		< 0.050	< 0.050	
B-6-10.5'	10.5	1/11/14	280^	280^	1,500	4.1	48	26	130	< 0.25	<1.5		<0.030	< 0.030	
D o Tole	10.5	1/11/11	200	200	1,000	***	40	20	150	30.25	~1.5		~0.23	~0.23	
SB7-8.5/9	8.5-9	12/29/14	1.2^		4.0	0.16	0.50	0.081	0.50	< 0.0050	< 0.0050		< 0.0050	0.0070	0.043
SB7-10.5/11	10.5-11	12/29/14	1,400^		19,000	150	1,100	330	1,800	< 0.25	<1.5		< 0.25	2.5	99
SB7-12.5/13	12.5-13	12/29/14	310^		3,600	29	200	59	330	< 0.090	<1.5		< 0.090	0.46	23
SB-8-8.5/9	8.5-9	12/29/14	750^		6,600	30	290	120	580	< 0.25	<1.5		< 0.25	0.38	38
SB-8 11.5/12	11.5-12	12/29/14	170^		1,400	6.4	54	22	130	< 0.25	<1.5		< 0.25	< 0.25	10
SB-8 14.5	14.5	12/29/14	<1.0		<1.0	0.026	0.060	0.011	0.065	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-9-13	13	4/20/16		9.5*	< 0.994	< 0.0050	< 0.0050	< 0.0050	< 0.0099	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-9-14	14	4/20/16		16.3*	< 0.994	<0.0050	<0.0050	<0.0050	<0.0099	< 0.0050	<0.0050		< 0.0050	< 0.0050	<0.0050
SB-10-13	13	4/20/16		20.0*	< 0.982	< 0.0050	< 0.0050	< 0.0050	< 0.0098	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-10-14	14	4/20/16		12.8*	< 0.984	< 0.0050	< 0.0050	< 0.0050	< 0.0098	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-11-13	13	4/20/16		13.8*	< 0.992	< 0.0050	< 0.0050	< 0.0050	< 0.0099	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-11-14	14	4/20/16		12.8*	< 0.998	<0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
CD 13.0	9	4/20/16		E E +	<0.000	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	-0.0050		-0.00=0	-0.00=0	0.0675
SB-12-9 SB-12-12	12	4/20/16 4/20/16		5.5* 14.9*	<0.998 <0.982	<0.0050 <0.0049	<0.0050 <0.0049	<0.0050 <0.0049	<0.010 <0.0098	<0.0050 <0.0049	<0.0050		<0.0050	< 0.0050	<0.0050
SD-12-12	12	4/20/10		14.7"	~0.982	<u>~0.0049</u>	~0.0049	~0.0049	\U.UU98	~0.0049	<0.0049		< 0.0049	< 0.0049	<0.0049
SB-13-10.5	10.5	4/20/16		11.6*	< 0.992	< 0.0050	< 0.0050	< 0.0050	< 0.0099	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
SB-13-13	13	4/20/16		14.6*	< 0.998	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050		< 0.0050	< 0.0050	< 0.0050
														8 28 8	H2 2 C E IG

Notes:

ft bgs feet below ground surface mg/kg milligrams per kilogram

TPHd total petroleum hydrocarbons as diesel by EPA Method 8015M or 8015B, w/SCGCU = analysis performed after silica-gel clean-up.

TPHg total petroleum hydrocarbons as gasoline by EPA Method 8260B BTEX benzene, toluene, ethylbenzene, and xylenes by EPA Method 8260B

MTBE, TBA, ETBE, methyl tert-butyl ether, tert-butyl ether, di-isopropyl ether, tert-amyl methyl ether by EPA Method 8260B,

DIPE, TAME

1,2-DCA, EDB 1,2-dichloroethane, 1,2-dibromoethane by EPA Method 8260B.

 $\mu g/L$ Micrograms per liter.

<### Not detected at or above the indicated reporting limit.

^ Laboratory Flag: Hydrocarbons are lower-boiling than typical Diesel Fuel
* Laboratory Flag: Hydrocarbons are higher-boiling than typical Diesel Fuel

--- Data not available, not monitored, or not sampled

TABLE 3

Groundwater Analytical Data Terradev Jefferson, LLC Property

645 4th Street Oakland, CA

Sample Date	TOC (ft MSL)	DTW (ft)	LNAPL (ft)	GWE (ft MSL)	TPHd (µg/L)	TPHd w/SGCU (µg/L)	TPHg (μg/L)	B (μg/L)	Τ (μg/L)	E (μg/L)	X (μg/L)	MTBE (μg/L)	TBA (μg/L)	1,2-DCA (μg/L)	EDB (μg/L)	Napht. (μg/L)
ndwater Samp	<u>les</u>															
7/10/09		~9.5			5,300		78,000	15,000	13,000	1,700	10,500	570				
7/10/09		~9.5			2,300		60,000	13,000	13,000	890	4,800	120				
1/10/14		~12			58#	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0	< 0.50	< 0.50	
1/10/14		~12			67#	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0	< 0.50	< 0.50	
1/10/14		~12			110#	<50	110	1.2	1.4	0.65	4.5	2.7	200	43	< 0.50	
1/11/14		~11			5,200^	360^	84,000			2,400						
12/29/14																1,000
			-													
					,			,	,							1,200
																<0.50
																<0.50
							182	<0.50	<0.50	<0.50	<1.5	81.5	<5.0	<0.50	332	< 0.50
4/20/16		~11.2				<50	61.8	0.58	4.0	1.3	7.5	< 0.50	<5.0	< 0.50	< 0.50	0.86
Well Data																
9/22/10	15.81	9.21	0.00	6.60	<4,000 (1)		120,000	25,000	18,000	3,300	17,000	320	320	620	<40	
		0.26	ahaan					15 000	20.000	1.600	11.000	400	250	200	-10	
					, , ,				,							
				7.23												
					15-day HVDP	E Remedial	Event									
8/12/12	15.81	9.03	0.00					7,500	9,800	1,000	6,500	280	89	190	<15	
2/11/13	15.81	8.74	0.00	7.07												
1/10/14	15.81	9.84	0.00	5.97	1,600^	56^	98,000	14,000	13,000	2,100	12,000	270	200	270	<25	
9/22/10	16.01	9.44	0.00	6.57	<4.000(1)		110,000	21,000	18,000	3.100	14.000	200	260	540	110	
9/28-10/3/10	16.01					Remedial E		5035000 3050		-,-	,					
10/18/10	16.01	9.48	sheen	6.53	<5,000(1)		84,000	11,000	16,000	1,600	9,200	77	<200	220	77	
1/20/11	16.01	8.77	sheen	7.24	<5,000(1)		94,000	12,000	19,000	2,500	13,000	64	<200	220	88	
7/6/12	16.01	9.06	0.00													
7/9-7/24/12	16.01				15-day HVDPI	E Remedial	Event									
8/12/12	16.01	9.27	0.00	6.74	<2,000 (1)		70,000	9,900	16,000	1,700	9,600	54	<200	160	56	
2/11/13	16.01	8.95	0.00	7.06	<4,000 (1)		60,000	7,300	9,500	1,400	7,000	34	<90	120	<20	
1/10/14	16.01	10.08	0.00	5.93	2,800^	<50	100,000	17,000	15,000	2,400	11,000	120	100	220	27	
9/22/10	15.87	9.43	0.00	6.44	insufficient wa	ter column	for samplin	g (i.e. <0.5	-ft)							
9/28-10/3/10	15.87				5-day HVDPE	Remedial E	vent									
10/18/10	15.87	9.35	0.00	6.52	insufficient wa	ter column i	for samplin	g (i.e. <0.5	-ft)							
1/20/11	15.87	8.51	0.13	7.36	no groundwate	r sample co	llected, LN	APL prese	nt.							
	15.87	8.65	0.00													
7/6/12					15-day HVDPI	E Remedial 1										
7/9-7/24/12	15.87				<200,000 (1)		190,000	1,400	7,800	3,700	29,000	27	120	40	130	
	15.87 15.87 15.87	9.02 8.34	sheen sheen	6.85 7.53	<40,000 (1)		130,000	4,700	9,000	1,900	25,000	<40	< 200	54	80	
	7/10/09 7/10/09 7/10/09 1/10/14 1/10/14 1/10/14 1/11/14 12/29/14 12/29/14 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 2/210 9/28-10/3/10 10/18/10 1/20/11 2/11/13 1/10/14 9/22/10 9/28-10/3/10 10/18/10 1/20/11 7/6/12 7/9-7/24/12 8/12/12 2/11/13 1/10/14 9/22/10 9/28-10/3/10 1/20/11 7/6/12 7/9-7/24/12 8/12/12 2/11/13 1/10/14	7/10/09 7/10/09 1/10/14 1/10/14 1/10/14 1/10/14 1/11/14 1/2/29/14 1/2/29/14 4/20/16 4/20/16 4/20/16 4/20/16 4/20/16 15.81 9/28-10/3/10 15.81 10/18/10 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/20/11 15.81 1/10/14 15.81 1/10/14 15.81 9/22/10 16.01 9/28-10/3/10 16.01 1/20/11 16.01	7/10/09 ~9.5 7/10/09 ~9.5 1/10/14 ~12 1/10/14 ~12 1/10/14 ~12 1/11/14 ~12 1/11/14 ~11 12/29/14 ~9 12/29/14 ~9 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~15.81 9/22/10 15.81 9.21 9/28-10/3/10 15.81 10/18/10 15.81 8.56 1/20/11 15.81 9.26 1/20/11 15.81 9.26 1/20/11 15.81 9.30 2/11/3 15.81 8.56 7/9-7/24/12 15.81 9.03 2/11/13 15.81 8.74 1/10/14 15.81 9.84 9/22/10 16.01 9.44 9/28-10/3/10 16.01 10/18/10 16.01 10/18/10 16.01 9.48 1/20/11 16.01 9.48 1/20/11 16.01 9.48 1/20/11 16.01 9.48 1/20/11 16.01 9.77 7/6/12 16.01 9.48 1/20/11 16.01 9.27 2/11/13 16.01 8.95 1/10/14 16.01 10.08	7/10/09 ~9.5 7/10/09 ~9.5 7/10/09 ~9.5 1/10/14 ~12 1/10/14 ~12 1/10/14 ~12 1/11/14 ~11 12/29/14 ~9 12/29/14 ~9 12/29/14 ~9 12/29/14 ~9 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 1/20/11 5.81 9.21 0.00 9/28-10/3/10 15.81 10/18/10 15.81 9.26 sheen 1/20/11 15.81 8.56 sheen 1/20/11 15.81 8.56 sheen 1/20/11 15.81 8.56 sheen 1/20/11 15.81 8.50 0.00 7/9-7/24/12 15.81 8/12/12 15.81 9.03 0.00 2/11/13 15.81 9.03 0.00 2/11/13 15.81 9.84 0.00 9/28-10/3/10 16.01 10/18/10 16.01 9.44 0.00 9/28-10/3/10 16.01 9.48 sheen 1/20/11 16.01 9.06 0.00 7/9-7/24/12 16.01 8/12/12 16.01 9.27 0.00 2/11/13 16.01 8.95 0.00 1/10/14 16.01 10.08 0.00	7/10/09	7/10/09 ~9.5 5,300 7/10/09 ~9.5 2,300 1/10/14 ~12 58# 1/10/14 ~12 67# 1/10/14 ~12 67# 1/10/14 ~11 5,200^ 12/29/14 ~9 60,000^ 12/29/14 ~9 60,000^ 12/29/14 ~9 16,000^ 4/20/16 ~12.5 16,000^ 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5 4/20/16 ~12.5	7/10/09 ~9.5 5,300 7/10/09 ~9.5 5,300 1/10/14 ~12 58# <50	7/10/09	7/10/09 ~9.5 5,300 78,000 15,000 7/10/09 ~9.5 2,300 60,000 13,000 1/10/14 ~12 58# <50 <50 <0.50 1/10/14 ~12 67# <50 <50 <0.50 1/10/14 ~12 67# <50 <50 <0.50 1/10/14 ~12 110# <50 110 1.2 1/11/14 ~11 5,200^3 360^8 84,000 1,800 12/29/14 ~9 60,000^8 250,000 15,000 12/29/14 ~9 60,000^8 250,000 15,000 12/29/14 ~9 60,000^8 180,000 9,100 12/29/14 ~9 60,000^8 180,000 9,100 12/29/14 ~9 48 <50 <0.50 4/20/16 ~12.5 <48 <50 <0.50 4/20/16 ~12.5 <49 <50 <0.50 4/20/16 ~12.5 <49 <182 <0.50 4/20/16 ~12.2 <50 61.8 0.58 Well Data 9/22/10 15.81 9.21 0.00 6.60 <4,000 (1) 120,000 25,000 1/20/11 15.81 8.56 sheen 6.55 <4,000 (1) 97,000 15,000 1/20/11 15.81 8.56 sheen 7.25 <3,000 (1) 83,000 12,000 1/20/11 15.81 8.85 0.00	7/10/099.55,300 78,000 15,000 13,000 7/10/099.5 2,300 60,000 13,000 13,000 1/10/1412 58# <50 <50 <0.50 <0.50 1/10/1412 67# <50 <50 <0.50 <0.50 1/10/1412 67# <50 <50 <0.50 <0.50 1/10/1412 110# <50 110 1.2 1.4 1/11/1411 5,200^ 360^ 84,000 1,800 7,600 12/29/149 60,000^ 250,000 15,000 34,000 12/29/149 16,000^ 180,000 9,100 22,000 4/20/1612.5 <48 <50 <0.50 <0.50 4/20/1612.5 <48 <50 <0.50 <0.50 4/20/1612.5 <49 <50 <0.50 <0.50 4/20/1612.5 <49 <182 <0.50 <0.50 4/20/1612.5 <49 <182 <0.50 <0.50 4/20/1612.5 <49 <182 <0.50 <0.50 4/20/1612.5 <49 <182 <0.50 <0.50 4/20/1612.5 < <49 <182 <0.50 <0.50 4/20/1612.5 <50 <18.8 0.58 4.0 Well Data 9/22/10 15.81 9.21 0.00 6.60 <4,000 (1) 120,000 25,000 18,000 9/28-10/3/10 15.81 <50 <18.8 0.58 4.0 9/28-10/3/10 15.81 <50 <18.8 0.58 4.0 1/20/11 15.81 8.56 sheen 6.55 <4,000 (1) 97,000 15,000 20,000 1/20/11 15.81 8.56 sheen 7.25 <3,000 (1) 87,000 15,000 20,000 1/20/11 15.81 9.03 0.00 6.78 <2,000 (1) 71,000 7,500 9,800 1/10/14 15.81 9.84 0.00 5.97 1,600^ 56^ 98,000 14,000 13,000 9/28-10/3/10 15.81 5- 5- 49,000 (1) 71,000 7,500 9,800 2/11/13 15.81 8.74 0.00 7.07 <3,000 (1) 84,000 14,000 13,000 9/28-10/3/10 16.01 5- 5- 49,000 (1) 84,000 10,000 14,000 1/20/11 15.01 8.77 sheen 7.24 <50,000 (1) 84,000 11,000 19,000 1/20/11 16.01 9.48 sheen 6.53 <5,000 (1) 84,000 11,000 19,000 1/20/12 16.01 9.06 0.00	7/10/09	7/10/09				

Total petroleum hydrocarbons as gasoline by EPA Method 8260B, *8015B. TPHg BTEX Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8260B, *8021B. Note: total xylenes equal the sum of sepearate isomers reported for the 7/09 samples. MTBE Methyl tert-butyl ether by EPA Method 8260B, * 8021B. TBA Tert-butanol by EPA Method 8260B. 1,2-DCA, EDB 1,2-dichloroethane, 1,2-dibromoethane by EPA Method 8260B. μg/L Micrograms per liter. <### Not detected at or above the indicated reporting limit. Data not available, not monitored, or not sampled Laboratory Flag: Hydrocarbons are lower-boiling than typical Diesel Fuel Laboratory Flag: Hydrocarbons are lower-poining than typical Diesei Fuel

Laboratory Flag: Discrete peaks in Diesel range, atypical for Diesel Fuel

Laboratory Flag: TBA concentration may be biased slightly high due to conversion of a small fraction of MTBE to TBA during water sample analysis.

Method detection limit increased due to ineterference from gasoline range hydrocarbons

Repeat analysis by Method 8260B yielded inconsistent results. The concentrations appear to vary between bottles. The highest valid result is reported. # J (1) (2)

TABLE 4 Passive Soil Gas Sample Analytical Data

Terradev Jefferson, LLC Property 645 Fourth Street Oakland, CA

Sample ID	Sample Depth (ft bgs)	Install Date	Retrieval Date	ΤΡΗ (μg)	DRPH (μg)	GRPH (µg)	В (µg)	Τ (μg)	E (µg)	X (µg)	MTBE (μg)	1,2-DCA (μg)	Napht. (μg)
S-1	~2 - 3	2/7/15	2/14/15	13.33	2.90	10.86	0.04	0.03	0.02	0.17	0.25	0.13	0.20
S-2	~2 - 3	2/7/15	2/14/15	273.77	59.21	223.55	48.01	209.52	123.77	505.33	< 0.02	3.97	35.44
S-3	~2 - 3	2/7/15	2/14/15	183.36	72.98	115.01	33,38	127.13	113.16	367.48	< 0.02	2.35	37.35
S-4	~2 - 3	2/7/15	2/14/15	1.00	< 0.50	0.66	0.02	0.02	< 0.02	0.18	< 0.02	2.35	< 0.50
S-5	~2 - 3	2/7/15	2/14/15	220.53	107.91	117.33	20.23	90.58	24.79	369.71	< 0.02	2.01	30.63
S-6	~2 - 3	2/7/15	2/14/15	169.75	54.69	119.88	15.94	29.38	31.45	337.65	< 0.02	0.90	2.45
S-7	~2 - 3	2/7/15	2/14/15	1.03	0.74	< 0.50	0.07	0.15	0.06	0.59	< 0.02	< 0.02	< 0.50
S-8	~2 - 3	2/7/15	2/14/15	245.41	106.20	145.04	32.86	103.45	76.32	421.35	< 0.02	2.53	36.09
S-9	~2 - 3	2/7/15	2/14/15	< 0.50	< 0.50	< 0.50	0.36	0.36	0.03	0.16	< 0.02	0.02	< 0.50

Notes:

ft bgs feet below ground surface

micrograms

μg TPH Total petroleum hydrocarbons by SPG-WI-0292 Diesel range petroleum hydrocarbons by SPG-WI-0292 Gasoline range petroleum hydrocarbons by SPG-WI-0292 DRPH GRPH

benzene, toluene, ethylbenzene, and xylenes by SPG-WI-0292 BTEX

methyl tert-butyl ether by SPG-WI-0292
1,2-dichloroethane by SPG-WI-0292
Naphthalene by SPG-WI-0292
Not detected at or above the indicated reporting limit. MTBE 1,2-DCA

Naphthalene

<###

Table 5 SUB-SLAB VAPOR SAMPLE ANALYTICAL DATA

Terradev Jefferson LLC Property 645 4th St. Oakland, CA

																Tracer Ga	S	Sample Car	n Vacuum
						Cons	ituent Concer	ntrations				Soil C	Gas Conc	entrations	In Shroud	In Sample	Leak Percent^	End of	Arrival
Sample	Sample	sample	TPHg	В	T	Е	X	MTBE	Naphthalene	1,2-DCA	EDB	O ₂	CO ₂	CH ₄	He - Avg	Не	Leak	Sampling	at Lab
I.D.	Date	container	(ug/m³)	(ug/m³)	(µg/m³)	(ug/m³)	(ug/m³)	(µg/m³)	(ug/m³)	(ug/m³)	(ug/m³)	(%)	(%)	(%)	(%)	(%)	(%)	("Hg)	("Hg)
VP-1	6/16/12	1-L	1,300	38	120	21	138	7.3	<0.09	<0.14	<0.050	15	0.096	<0.008	22.2	2.4	10.8%	~8	~6
	9/22/12	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	19	0.78	< 0.008	20.0	0.19	1.0%	~5	~6
	1/25/14	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	14	4.7	< 0.008	5.7	0.023	0.40%	~5	~5
	12/5/15	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	11	2.6	< 0.008	8.0	< 0.003	<0.04%	~5	~1
	3/12/16	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	13	2.4	<0.009	10.0	0.009	0.09%	~5	~4
VP-2	6/16/12	1-L	1,200	66	25	2.6	8.2	<6.3	<0.090	<0.14	<0.050	11	1.3	< 0.009	13.8	<0.003	<0.02%	~8	~7
	9/22/12	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	14	4.0	< 0.008	19.0	< 0.003	<0.02%	~7	~6
	1/25/14	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	12	7.4	< 0.008	6.6	< 0.003	<0.05%	~5	~5
	12/5/15	1-L	<330	<8.0	<9.4	<11	<22	< 9.0	<13	<10	<3.8	5.2	4.2	< 0.010	8.3	< 0.003	<0.04%	~5	~2
	3/12/16	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	9.3	6.8	< 0.010	9.6	0.009	0.09%	~5	~4
VP-3	6/16/12	1-L	960	16	19	2.9	20	<5.8	<0.08	<0.13	<0.050	16	0.029	<0.008	23.6	2.6	11%	~5	~5
	9/22/12	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	20	0.46	< 0.008	15.7	0.036	0.23%	~5	~6
	1/25/14	1-L	<330	<8.0	<9.4	<11	<22	<9.0	<13	<10	<3.8	19	1.5	<0.008	6.6	0.012	0.18%	~5	~1
VP-4	9/6/15	1-L	5,600,000	<58,000	<69,000	<79,000	600,000	<66,000	<95,000	<74,000	<140,000	7.5	0.37	< 0.009	6,5	0.004	0.06%	~5	~2
	12/5/15	1-L	2,000,000	<1,100	<1,300	<1,500	55,000	<1,200	<1,800	<1,400	<530	17	2.9	< 0.007	8.2	< 0.003	<0.04%	~5	~3
	3/12/16	1-L	10,000,000	4,100	6,500	<1,700	22,400	<1,400	<2,000	<1,600	<590	0.82	13	0.055	8.7	0.28	3.2%	~5	~4
VP-5	9/6/15	1-L	5,000,000	180,000	140,000	110,000	1,390,000	<54,000	<78,000	<60,000	<110,000	2.7	3.3	< 0.007	7.0	<0.003	<0.04%	~5	~3
	12/5/15	1-L	8,200,000	170,000	180,000	150,000	1,310,000	<12,000	<18,000	<14,000	<5,300	1.9	13	0.008	8.2	<0.003	<0.04%	~5	~1
	3/12/16	1-L	780,000	9,100	6,500	3,700	208,000	<1,300	<1,900	<1,400	<550	15	1.6	<0.007	8.9	0.13	1.5%	~5	~2

Subslab Soil Gas Sceening Levels Calculated as: Screening level (subslab soil gas) = Screening level (indoor air) / 0.05

ESLs Residential Indoor Air divided by 0.05	2,000	1.9	6,200	22	2,000	220	1.7	2.2	0.094
ESLs Comm/Indus Indoor Air divided by 0.05	2,000	8.4	26,000	98	8.800	940	7.2	9.4	0.40

Indoor Air Screening Levels

ESLs Residential Indoor Air	100	0.097	310	1.1	100	11	0.083	0.11	0.0047
ESLs Comm/Indus Indoor Air	100	0.42	1,300	4.9	440	47	0.36	0.47	0.020

Notes:

TPHg Total Petroluem Hydrocarbons as gasoline by EPA Method TO-15

BTEX, MTBE Benzene, Toluene, Ethylbenzene, and Total Xylenes, Methyl tert-Butyl Ether by EPA Method TO-15(M) GC/MS (note: Xylene number shown in table is the sum of xylene isomers reported by lab)

Naphthalene by EPA Method TO-15

1,2-DCA, EDB 1,2-dichloroethane, 1,2-dibromoethane by EPA Method TO-15

O2, CO2, CH4, He Oxygen, Carbon Dioxide, Methane, and Helium by modified ASTM D-1946

ug/m³ Micrograms per cubic meter

<#.## Compound not detected at or above the reported laboratory detection limit

ESLs Environmental Screening Levels for Indoor Air in Commercial/Industrial or Residential setting (SFBRWQCB 2016)

Tracer Gas in Shroud Concentration range of tracer gas in shroud recorded during sample collection. Average = (Max + Min) / 2

Tracer Gas in Sample Concentration of tracer gas in sample as detected by lab analysis.

Tracer Gas Leak into Sample If helium was detected in the sample, the concentration measured in the sample was divided by the average concentration in the shroud (and multiplied by 100 to convert to percent).

 $^{\wedge}\,a$ leak of less than 5% is considered acceptable for data evaluation.

Shaded samples indicate a tracer gas leak of more than 5%.

Table 6 AIR SAMPLE ANALYTICAL DATA

Terradev Jefferson LLC Property 645 4th St. Oakland, CA

							Co	onsituent Cor	ncentrations				End of	Arrival
Sample	Sample	Sample	sample	TPHg	В	T	Е	X	MTBE	Naphthalene	1,2-DCA	EDB	Sampling	at Lab
I.D.	Date	Duration	container	(ug/m³)	(ug/m³)	(µg/m³)	(ug/m³)	(ug/m³)	(ug/m³)	(µg/m³)	(ug/m ³)	(µg/m³)	("Hg)	("Hg)
<u>Indoor Air Samp</u>	oles													
645 4th	12/5/15	8 hrs	6-L	36	1.8	5.4	1.2	5.4	<3.6	<0.05	< 0.08	<0.03	~2.5	~1
	3/12/16	8 hrs	6-L	<9.8	0.74	<0.03	~0	~0						
380 MLK	12/5/15	8 hrs	6-L	17	2.0	5.4	1.2	4.9	<3.6	<0.05	<0.08	<0.03	~0	~0
	3/12/16	8 hrs	6-L	<9.8	0.42	<3.8	< 0.87	<8.6	<3.6	<0.05	<0.08	<0.03	~4	~2
638 3rd	12/5/15	8 hrs	6-L	<9.8	1.2	<3.8	<0.87	<8.6	<3.6	<0.05	<0.08	<0.03	~5	~3
	3/12/16	8 hrs	6-L	<9.8	0.36	<3.8	<0.87	< 8.6	<3.6	<0.05	<0.08	<0.03	~5	~2
Outdoor Air San	nnles													
	ĺ													
R-1	12/5/15	8 hrs	6-L	<9.8	0.78	<3.8	<0.87	<8.6	<3.6	<0.05	< 0.08	<0.03	~5	~2
	3/12/16	8 hrs	6-L	<9.8	0.31	<3.8	< 0.87	<8.6	<3.6	<0.05	<0.08	<0.03	~1	~0
R-2	12/5/15	8 hrs	6-L	<9.8	1.2	<3.8	<0.87	<8.6	<3.6	<0.05	< 0.08	<0.03	~4.5	~1
	3/12/16	8 hrs	6-L	<9.8	0.32	<3.8	<0.87	<8.6	<3.6	<0.05	<0.08	<0.03	~3.25	~0
												L		

Indoor Air Screening Levels

ESLs Residential Indoor Air	100	0.097	310	1.1	100	11	0.083	0.11	0.0047
ESLs Comm/Indus Indoor Air	100	0.42	1,300	4.9	440	47	0.36	0.47	0.020

Notes:

TPHg Total Petroluem Hydrocarbons as gasoline by EPA Method TO-15

BTEX, MTBE Benzene, Toluene, Ethylbenzene, and Total Xylenes, Methyl tert-Butyl Ether by EPA Method TO-15(M) GC/MS (note: Xylene number shown in table is the sum of xylene isomers reported by lab)

Naphthalene by EPA Method TO-15

1,2-DCA, EDB 1,2-dichloroethane, 1,2-dibromoethane by EPA Method TO-15

μg/m³ Micrograms per cubic meter

<#.## Compound not detected at or above the reported laboratory detection limit

ESLs Environmental Screening Levels for Indoor Air in Commercial/Industrial or Residential setting (SFBRWQCB 2016)

ATTACHMENT B RETRO-COAT™ SPECIFICATIONS



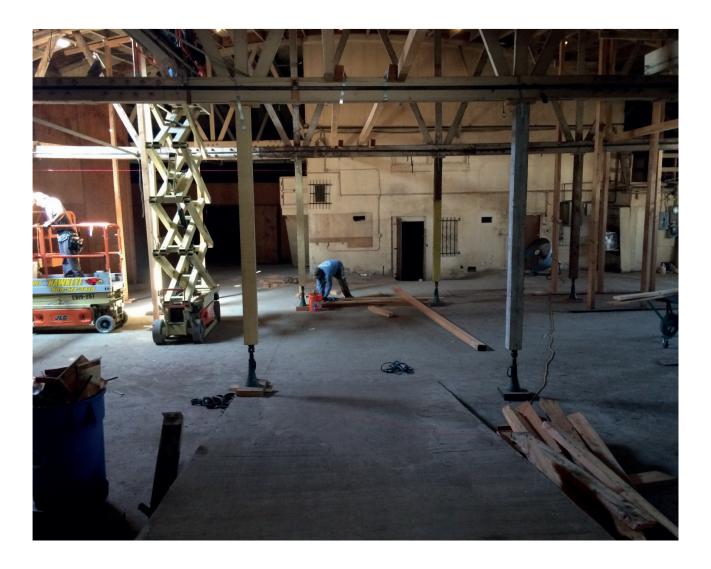
Vapor Intrusion Coating System **for Existing Structures**



Product Description

The Retro-Coat™ Vapor Intrusion Coating System is a complete product line that consists of chemically resistant materials to properly protect existing structures from the threat of contaminant vapor intrusion without the need for additional concrete protection. Developed by the R&D team of Land Science®, the Retro-Coat system has been subjected to rigorous testing procedures to prove its ability to combat the most aggressive chemical vapors. The main component of the Retro-Coat system is the Retro-Coat coating which is a two part, odorless, no VOC, 100% solids coating.

Retro-Coat finishes to a high gloss, easy-to-clean surface that is impervious to vapor and moisture transmission. Available in a variety of colors, Retro-Coat can be applied on damp as well as dry concrete, concrete masonry units, tile, brick and metal. For enhanced slip resistance, a suitable aggregate can be added. In addition, other additives or materials can be utilized to achieve a desired performance or aesthetic look.



Typical Application

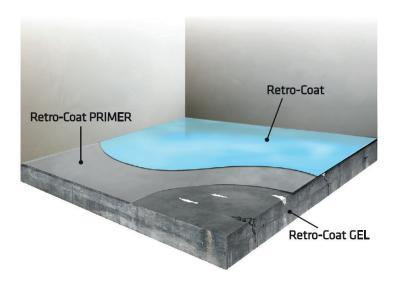
Retro-Coat is suitable as a barrier to block contaminated vapors from entering existing structures. Particular uses include coating the horizontal surfaces of existing structures where contamination under, or adjacent to, a structure can potentially migrate inside the structure and create a vapor encroachment condition. This condition is most commonly found when the existing structure was operated as a dry cleaner, gas station, manufacturing facility or located in close proximity to any structure where carcinogenic chemicals were utilized.

A typical application consists of a minimum 20 mil thick system; consisting of two 10 mil coats of Retro-Coat at 160 SF/gallon per coat and is recommended along with a 6 mil coat of Retro-Coat PRIMER. The typical 20 mil application can withstand forklift traffic, other machinery and even act as secondary containment. However, if Retro-Coat is exposed to harsh conditions over a longer period of time and/or used for a unique application, please consult with a LST representative to discuss options and a recommended approach.

Retro-Coat Advantages

- Our R&D team developed all of the Retro-Coat system components specifically for vapor intrusion protection in existing structures
- Retro-Coat is resistant to both TCE and PCE, the vast majority of coatings cringe at such aggressive chemicals
- Retro-Coat is a wearing surface, meaning no additional concrete protection is necessary
- No odor and fast cure time reduce building downtime
- Carpet, tile, linoleum or other floor coverings can be applied directly over Retro-Coat, if desired





- Eliminates the need to remove the existing slab and when combined with *in situ* treatment, lowers overall remediation cost
- Retro-Coat can increase the performance of an existing active sub-slab depressurization system
- Retro-Coat can aid in the retiring of existing active systems
- Available and installed by Land Science certified contractors

Installation

Particular care must be taken to follow those instructions precisely to assure proper installation. These instructions pertain to a standard 20 mil application; please contact us if the desired application is different.

- 1. New concrete should be allowed to cure a minimum of 28 days and/or be checked with a rubber mat or plastic sheet to ensure adequate curing time has occurred.
- 2. All surfaces to be covered should be power washed, shot blasted, acid etched, scarified or sanded to present a clean, sound substrate to which to bond to. The prepared surface should have a ph of 7.
- 3. Any bugholes and cracks wider than 1/8" should be filled with Retro-Coat PREP and allowed to dry before coating. More severely damaged concrete or other special conditions will require the proper Retro-Coat product.
- 4. When installing the standard 20 mil application of Retro-Coat, apply a 6 mil coat of Retro-Coat PRIMER and allow to dry prior to applying the initial coat of Retro-Coat. Priming may not be necessary when Retro-Coat is applied to a thickness greater than 20 mils. On new concrete or old concrete with an open porosity and on wood surfaces apply Retro-Coat PRIMER and allow to dry.
- 5. The two Retro-Coat ingredients should be mixed in the prescribed ratios, using a low speed "jiffy-style" mixer, (maximum 750 rpm). Mix Part A for about 1 minute then, add Part B and mix until uniform in color and consistency (at least one additional minute.)
- 6. Do not mix less than the prescribed amount of any ingredient or add any solvent to the mix.
- 7. Apply the mixed Retro-Coat material with a short nap roller, a squeegee or a brush. Apply approximately 160 SF per gallon per coat to achieve 10 mils of coating.
- 8. Apply a second coat while the first coat is still tacky if using spike shoes or dry enough to walk on, but before 7 hours at 75°F. If the first coat has set and is no longer tacky then the first coat should be sanded before recoating.
- 9. A suitable aggregate may be broadcast onto the surface after backrolling to provide more anti-slip profile to the finished surface. It is advisable to test various types and sizes of aggregate to achieve the desired finished profile.





Product Specification

The specified area shall receive an application of Retro-Coat as manufactured by Land Science. The material shall be installed by precisely following the manufacturer's published recommendations pertaining to surface preparation, mixing and application. The material shall be a low odor, two part, solvent free 100% solids, high gloss flexibilized system with good resilience to resist thermal and mechanical shock. It should be able to be roller applied at a minimum of 10 mils thickness per coat on vertical surfaces without sagging (at ambient conditions). The system must adhere to damp as well as dry concrete, wood, metal tile, terrazzo and sound existing epoxy and urethane coatings. It shall have tensile elongation of at least 6.0% when tested under ASTM-638. Its bond strength to quarry tile shall exceed 1000 psi when tested with an Elcometer pull test. Its hardness shall not exceed 83, as measured on the Shore D scale. The system shall be unaffected by oils and greases and shall withstand chemical attack for at least 72 hours against 98% sulfuric, 50% hydrofluoric acid, glacial acetic acid and acrylonitrile.

Precautions

- 1. This is a fast reacting product; immediately pour onto floor after mixing and spread with notched squeegee. Recoat window without sanding at 70°F: 8 hours
- 2. A severe skin and eye irritant; check MSDS before use
- 3. Do not apply below 50°F

Note: Failure to follow the above instruction, unless expressly authorized by a Land Science Representative, will void our material warranty.

Chemical Resistance

Retro-Coat[™] is considered chemically resistant to neat concentrated acids, caustics and solvents. For permeation or diffusion coefficients please contact Land Science.

Physical Properties

Tensile Strength (ASTM D-638): 9800 psi

Tensile Elongation (D-638): 6.0%

Flexural Strength (D-790): 7035 psi

Hardness, Shore D (D-2240): 83

Bond Strength to Quarry Tile: >1000 psi

Vapor Transmission Rate (E-96): .027 perms

Water Absorption (D-570): 0.2% in 24hrs.

Taber Abrasion (D-1044): 86 mg loss.

Gardner Impact Strength (D-2794): 80 in. lbs. 60° Gloss: 100

Physical Characteristics

Density, lbs/gal.	Mixing Ratios	By Volume	By Weight	
Pt. A: 11.0	Pt. A : Pt. B	2:1	2.3:1	
Pt. B: 8.9				
A&B Mixed: 9.3	Curing Times @	50° F	77°F	90°F
Viscosity @ 77°F, cps	Pot Life	35 min.	30 min.	20 min.
Pt. A: 18,400	Working Times	20 min.	20 min.	15 min.
Pt. B: 500	Hard, Foot Traffic	14 hrs.	7 hrs.	3 ½ hrs.
A&B Mixed : 4800	Maximum hardness and chemica	l resistance are a	chieved after 7 d	ays at 77°F

Packaging and Coverage Rates (for 20 mil coverage)

Color Availability

Standard colors: beige, black, blue, dark gray,
4 Gallon Kit : 320 SF
green, gray, red, white, yellow
20 Gallon Kit : 1600 SF
Shelf Life: 1 Year at 77°F in unopened containers
100 Gallon Kit : 8,000 SF

The data, statements and recommendations set forth in this product information sheet are based on testing, research and other development work which has been carefully conducted by Land Science, and we believe such data, statements and recommendations will serve as reliable guidelines. However, this product is subject to numerable uses under varying conditions over which we have no control, and accordingly, we do NOT warrant that this product is suitable for any particular use. Users are advised to test the product in advance to make certain it is suitable for their particular production conditions and particular use or uses.

WARRANTY – All products manufactured by us are warranted to be first class material and free from defects in material and workmanship.

Liability under this warranty is limited to the net purchase price of any such products proven defective or, at our option, to the repair or replacement of said products upon their return to us transportation prepaid. All claims hereunder on defective products must be made in writing within 30 days after the receipt of such products in your plant and prior to further processing or combining with other materials and products. WE MAKE NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE SUITABILITY OF ANY OF OUR PRODUCTS FOR ANY PARTICULAR USE, AND WE SHALL NOT BE SUBJECT TO LIABILITY FROM ANY DAMAGES RESULTING FROM THEIR USE IN OPERATIONS NOT UNDER OUR DIRECT CONTROL.

THIS WARRANTY IS EXCLUSIVE OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, AND NO REPRESENTATIVE OF OURS OR ANY OTHER PERSON IS AUTHORIZED TO ASSUME FOR US ANY OTHER LIABILITY IN CONNECTION WITH THE SALE OF OUR PRODUCTS

World Class Clients

Environmental consultants, engineers, and real estate professionals trust Land Science to produce results knowing our expertise and industry knowledge has been proven time and again at the job site. Our world class clients include leaders in the food, banking, government, and housing industries.



Get Started Today

To recieve a custom vapor intrusion solution, please call 949.481.8118 or email info@landsciencetech.com

One of our Technical Solutions Managers will review your project details and provide you with a customized vapor intrusion solution designed to achieve your goals.

EXPERTS IN VAPOR INTRUSION MITIGATION

Land Science® develops vapor intrusion mitigation solutions that protect people and invigorate renewal of contaminated properties.

We leverage our industry expertise to assist clients in developing site specific solutions that are technically sound and cost-effective.

