

Stantec Consulting Services Inc. 3017 Kilgore Road Suite 100 Rancho Cordova CA 95670 Tel: (916) 861-0400 Fax: (916) 861-0430

March 15, 2013

RECEIVED

By Alameda County Environmental Health at 11:09 am, Mar 18, 2013

Mr. Jerry Wickham Alameda County Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

RE: Enclosed Quarterly Groundwater Monitoring Report, First Quarter 2013 7-Eleven Store #32266 1339 North Vasco Road Livermore, CA 94551 Stantec Project #:185750084.200.0506

Dear Mr. Wickham:

Stantec Consulting Services Inc. has been designated as Limited Agent of 7-Eleven, Inc. (7-Eleven) for the purposes of executing and delivering instruments and documents on behalf of 7-Eleven (see attached Limited Authorization form).

We declare, under penalty of perjury, that the information and/or recommendations contained in the attached assessment report are true and correct to best of our knowledge.

Should you have any questions regarding this site, please contact the undersigned at (916) 861-0400.

Sincerely, Stantec Consulting Services Inc.

Danielle Manning

Danielle Manning Associate Scientist Project Manager

SCHESSIONAL GEOLOGIC AMANDA MAGEE Amanda Magee, P.G. No. 8908 Associate Geologist PIE OF CALIFORNIE

LIMITED AUTHORIZATION

KNOW ALL MEN BY THESE PRESENTS:

That 7-ELEVEN, INC. ("7-Eleven"), a Texas corporation, acting by and through Doug Rosencrans, Vice President, does hereby nominate, constitute and appoint STANTEC CONSULTING SERVICES INC. a Delaware corporation formerly known as Stantec Consulting Corporation, as Limited Agent ("Agent") of 7-Eleven, for purposes of executing and delivering instruments and documents as more particularly described below, and does hereby grant, delegate and invest said Agent with power and authority to execute and deliver for, in the name of, and on behalf of 7-Eleven, and in connection with that certain Amended and Restated Agreement by and between 7-Eleven and Agent dated as of January 1, 2010 (as amended, the "Agreement"), the instruments and documents listed in Attachment I hereto.

Agent may exercise the power and authority herein granted, delegated and invested, in any particular and appropriate transaction or matter, as an agent of 7-Eleven. Any instruments and documents executed and delivered by Agent under this Limited Authorization shall be acts of 7-Eleven and may be relied upon by third parties dealing with 7-Eleven, such acts being hereby ratified and confirmed by virtue hereof. Agent shall deliver all instruments and documents executed and delivered by Agent under this Limited Authorization to 7-Eleven promptly following such execution and delivery.

Any and all acts of Agent hereunder shall comply with all applicable federal, state and local laws, regulations, rules and ordinances and with all applicable orders of any courts of competent jurisdiction.

This Limited Authorization shall expire upon the expiration or earlier termination of the Agreement, except as otherwise provided therein, or may be terminated at any time for any reason by 7-Eleven.

APPROVED AND EXECUTED this 10th day of January, 2012, to be effective as of the date hereof.

ATTEST: Assistant Secretary

7-ELEVEN, INC.

Name: Doug Rosencrans Title: Vice President

STATE OF TEXAS § COUNTY OF DALLAS §

BEFORE ME, the undersigned, a Notary Public in and for the County and State aforesaid, on this day personally appeared Doug Rosencrans and Steven R. Seldowitz, Vice President and Assistant Secretary, respectively, of 7-Eleven, Inc., known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that the same was the act of the said corporation, a Texas corporation, and that they executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacities therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 10th day of January, 2012.

My Commission Expires:

1.21313

Karen Pennell letzry Public, State of

LIMITED AUTHORIZATION - Page 2 991578.1/SPA/76088/0396/011012

ATTACHMENT I

Such permits, reports, applications and other documentation issued by any federal, state or local governmental authority and such other standard form documentation provided by 7-Eleven or third parties to be completed in connection with Agent's performance of environmental consulting services pursuant to the Agreement, including, without limitation, the following:

- a. Waste Manifests;
- b. Waste Characterization Forms;
- c. Bills of Lading;
- d. Waste Disposal Agreements;
- e. Registration and Notification Forms for underground storage tanks;
- f. Incident Reports;
- g. Discharge Notification Forms;
- h. Tank Closure Reports;
- i. Permit Applications, Notices and other documents relating to the investigation, monitoring or remediation work performed under the Agreement;
- j. Reports to state environmental agencies regarding investigation, monitoring or remediation work performed under the Agreement; and
- k. Applications to any state underground storage tank insurance or reimbursement fund;

<u>Provided</u>, however, that in each case, the foregoing authorization shall not extend to any permits, reports, applications or other documentation that contain: (i) any language, the effect of which is to require 7-Eleven to indemnify, defend and/or hold harmless any third party for any act or omission of any kind; or (ii) any statement of any kind, including, without limitation, any representation or warranty, which Agent does not personally know to be true and correct, including, without limitation, any representation of 7-Eleven.



Stantec Consulting Services Inc. 3017 Kilgore Road Suite 100 Rancho Cordova CA 95670 Tel: (916) 861-0400 Fax: (916) 861-0430

Quarterly Groundwater Monitoring Report First Quarter 2013

7-Eleven Store #32266 1339 North Vasco Road Livermore, California

Stantec Project No.: 185750084.200.0506

Submitted to: Mr. Jerry Wickham Alameda County Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

> Prepared on behalf of: 7-Eleven, Inc. Mr. Jose Rios P.O. Box 711 Dallas, TX 75221-0711

> > March 15, 2013



DATE: March 15, 2013

7-ELEVEN, INC. QUARTERLY REPORT

| Store Number: | 7-Eleven Store #32266 | | | | | | | |
|----------------------|--|--|--|--|--|--|--|--|
| Site Address: | 1339 North Vasco Road, Livermore, CA 94551 | | | | | | | |
| 7-Eleven Contact: | Mr. Jose Rios | | | | | | | |
| Consulting Company: | Stantec Consulting Services Inc. – Ms. Amanda Magee | | | | | | | |
| Stantec Project No.: | 185750084.200.0506 | | | | | | | |
| Primary Agency: | Alameda County Environmental Health Services (ACEHS) | | | | | | | |

WORK PERFORMED THIS PERIOD [First Quarter 2013]

1. Conducted quarterly groundwater monitoring and sampling on January 16, 2013, and generated the quarterly report.

WORK PROPOSED FOR NEXT PERIOD [Second Quarter 2013]

- 1. Perform quarterly groundwater monitoring and sampling during second quarter of 2013, and prepare the quarterly report.
- 2. Generate a work plan for the installation of MW-5 per the ACEHS letter request.

DISCUSSION

The site is an active 7-Eleven convenience store and retail gasoline fueling facility with one 15,000gallon gasoline underground storage tank (UST) and one 10,000-gallon gasoline UST (Figures 1 and 2). Current groundwater monitoring and sampling data are summarized in Table 1, and presented on Figures 2 and 3. Historical groundwater monitoring and sampling results are summarized in Table 2. The well completion details are summarized in Table 3. A groundwater gradient and flow direction diagram is presented as Figure 4 and summarized in Table 4.

Site Information

| Current Phase of Project: | Groundwater Monitoring | | | | | |
|--|---|--|--|--|--|--|
| Frequency of Monitoring and Sampling: | Quarterly, Four wells- MW-1 through MW-4 | | | | | |
| Are Liquid Phase Hydrocarbons Present On-site: | No | | | | | |
| Water Supply Wells within a 2,000-foot radius and their Respective Direction: | Three municipal water supply wells (see Stantec work plan and results survey September, 2010) | | | | | |
| Current Remediation Techniques: | None | | | | | |
| Permits for Discharge: | None | | | | | |
| Historic Range in Depth to Water, Q1-11 to Q1-13 (Measured Below Top of Casing) | MW-1, 7.88 to 8.51 feet | | | | | |

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Current Quarter Monitoring Data

Wells Monitored and Sampled:

Dissolved Oxygen Concentrations Measured In:

Depth to Groundwater (DTW) (Measured Below Top of Casing)

Average Change in Groundwater Elevation Since Last Event:

Groundwater Flow Direction and Gradient:

|--|

Maximum TPHg Concentrations Maximum Benzene Concentrations Maximum MtBE Concentrations Maximum TBA Concentrations (See Figure 2 and Table 1) Four wells - MW-1 through MW-4 Four wells - MW-1 through MW-4 8.34 to 9.23 feet 0.14 foot increase West-Southwest @ 0.006 foot per foot (Figure 2) (See Figure 3 and Table 1) Not Detected, <50 to <150 μg/L Not Detected, <0.50 to <1.5 μg/L MW-3, 1,200 μg/L MW-3, 30 μg/L

BACKGROUND

In January 2005, two single-walled steel, fiberglass-jacketed USTs (one 10,000-gallon and one 15,000-gallon) were replaced with new double-walled fiberglass USTs. A total of 27 soil samples were collected during the UST replacement activities as follows:

- Five soil samples from the UST excavation,
- Six soil samples from the beneath the product dispensers,
- Five soil samples from the product line trenches,
- Eleven samples (44 samples combined at laboratory for 11 four-part composite samples) from the stockpiled UST backfill material.

Total petroleum hydrocarbons as gasoline (TPHg) were not detected above laboratory reporting limits in any of the soil samples collected during the UST replacement activities. The maximum concentrations of tert-butyl alcohol (TBA) and methyl tertiary butyl ether (MtBE) detected were 2.4 milligrams per kilogram (mg/kg) and 2.6 mg/kg, respectively, in UST excavation sample T1-2-12. Total lead was detected in each of the samples at concentrations ranging from 4.98 mg/kg to 28.4 mg/kg.

In addition, a total of three water samples were collected during the 2005 UST replacement activities as follows:

- One grab sample (W1) from water collected/pooled within the excavated UST basin,
- Two samples (BT-1 & BT-2) collected from 20,000-gallon Baker Tanks storing pumped UST excavation water.

MtBE was detected at 180 micrograms per liter (μ g/L) and benzene was reported at 25 μ g/L in UST excavation water sample W1 (Table 2). TPHg was detected at 3,400 μ g/L. No TPHg was detected in either Baker Tank sample (BT-1 or BT-2). Total xylenes were reported in sample BT-1 at 0.70 μ g/L. MtBE was detected in both samples at concentrations of 340 μ g/L (BT-1) and 400 μ g/L (BT-2). Based on the results of the water samples collected, a UST Unauthorized Release report was completed and submitted to the Livermore-Pleasanton Fire Department (LPFD) and the California Regional Water Quality Control Board (CRWQCB).

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On December 4, 2008, a Stantec Consulting Corporation (now Stantec Consulting Services Inc. [Stantec]) field scientist collected soil samples in native soil from beneath four of the six dispensers (D1-5.0, D2-5.0, D3-5.0 and D4-5.0) during fuel system upgrade activities at the site. In addition, Stantec collected four soil samples from stockpiled excavated backfill material. The four stockpile samples were combined at the laboratory for one four-part composite sample SP1(ABCD). TPHg, benzene, toluene, ethyl benzene and total xylenes (BTEX) were not detected above laboratory reporting limits in the dispenser soil samples collected, with the exception of dispenser sample D2-Soil sample D2-5 contained 0.21 mg/kg benzene, 0.59 mg/kg toluene, 0.26 mg/kg ethyl 5. benzene, 1.4 mg/kg xylenes, and 12 mg/kg TPHg. MtBE and TBA were detected exclusively in soil sample D1-5.5, at concentrations of 0.024 mg/kg and 0.0076 mg/kg, respectively. Di-isopropyl ether (DIPE), ethyl tert-butyl ether (EtBE), and tertiary-amyl methyl ether (TAME) were not detected above laboratory reporting limits in any dispenser soil samples collected. BTEX, TPHg, MtBE, TBA, DIPE, ETBE, and TAME were not detected at concentrations above laboratory reporting limits in the stockpiled soil sample collected during this investigation. Total lead was detected at a concentration of 4.4 mg/kg.

In a letter dated November 20, 2009, the ACEHS requested the submittal of a work plan to investigate potential soil and groundwater contamination at the site based on ACEHS' review of the historical site data. Stantec submitted a *Work Plan for Additional Soil and Groundwater Assessment* to the ACEHS on February 1, 2010. The work plan was subsequently approved by the ACEHS in a letter dated March 22, 2010.

On April 20, 2010, Stantec supervised WDC Exploration and Wells (WDC) of Richmond, California, during the advancement of three direct-push soil borings (GP-1 through GP-3) at the site. Eight soil samples were collected from soil borings GP-1 through GP-3 for laboratory analysis. MtBE was reported in soil boring GP-3 at 10 and 15 feet below ground surface (bgs) at concentrations of 0.023 mg/kg and 1.1 mg/kg, respectively. TBA was exclusively detected in soil boring GP-3 at 15 feet bgs at a concentration of 0.0076 mg/kg. TPHg, BTEX, DIPE, EtBE, and TAME were not detected at concentrations above the laboratory reporting limits in soil samples collected from soil boring. Grab-groundwater samples GP-2W and GP-3W reported MtBE concentrations of 2.9 μ g/L and 380 μ g/L, respectively. TAME was exclusively detected in grab-groundwater sample GP-3W at a concentration of 0.71 μ g/L. TPHg, BTEX, DIPE, EtBE and TBA were not detected at concentration of 0.71 μ g/L. TPHg, BTEX, DIPE, EtBE and TBA were not detected at concentration of 0.71 μ g/L. TPHg, BTEX, DIPE, EtBE and TBA were not detected at concentration of 0.71 μ g/L. TPHg, BTEX, DIPE, EtBE and TBA were not detected at concentrations above the laboratory reporting limits in grab-groundwater samples GP-1 through GP-3.

On May 17, 2010, Stantec submitted the results of the assessment activities to the ACEHS in a report titled *Additional Soil and Groundwater Assessment*.

In a letter dated July 14, 2010, the ACEHS requested the submittal of a work plan to further assess the extent of soil and groundwater contamination, the hydraulic gradient, and to identify potential receptors within a radius of 2,000 feet of the subject site.

On September 29, 2010, Stantec submitted a *Work Plan for Additional Site Assessment and Results of Detailed Well Survey* to the ACEHS. The work plan was subsequently approved by the ACEHS in a letter dated October 25, 2010.

Between February 23 and 24, 2010, Stantec supervised the installation of three groundwater monitoring wells (MW-1, MW-2, and MW-3). On March 25, 2011, Stantec submitted an *Additional Site Assessment* Report to the ACEHS. Soil samples collected from borings MW-1 and MW-2 did

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not contain petroleum hydrocarbon concentrations above laboratory reporting limits. MtBE and TBA were reported at concentrations ranging from 0.0082 mg/kg to 0.33 mg/kg in soil samples collected from boring MW-3.

In a letter dated August 29, 2011, the ACEHS requested the submittal of a work plan for plume delineation to assess whether the plume extends to the water supply of the two wells located approximately 300 feet west of the site. On October 25, 2011, Stantec submitted the *Work Plan for Additional Assessment*. In a letter dated November 21, 2012, the ACEHS requested a revised work plan to address their technical comments. The *Revised Work Plan for Additional Assessment* was submitted on March 5, 2012. The revised work plan was approved by the ACEHS on March 26, 2012.

Between July 10 and 12, 2012, Stantec supervised the advancement of four direct push soil borings (GP-4 through GP-7). On July 20, 2012, Stantec submitted an *Additional Site Assessment Report* to the ACEHS. BTEX and TPHg were not detected above laboratory reporting limits in any of the submitted soil samples; MtBE was detected solely in soil samples collected from soil boring GP-5 with a maximum concentration of 0.056 mg/kg. TPHg and MtBE were detected in grab groundwater samples collected from soil boring GP-4 and GP-5 at maximum concentrations of 95 μ g/L and 350 μ g/L, respectively.

In an email dated July 24, 2012, the ACEHS approved the locations of proposed monitoring wells MW-4 and MW-5 as proposed in Stantec's July 20, 2012 *Additional Site Assessment Report*. Between September 4 and 7, 2012, Stantec supervised the installation of one offsite groundwater monitoring well (MW-4). Proposed groundwater monitoring well MW-5 was not installed at that time due to the presence of marked and unmarked utilities in the permitted area of the City of Livermore right-of-way. On October 5, 2012, Stantec submitted an *Additional Site Assessment Report*.

In a letter dated November 6, 2012, the ACEHS requested the submittal of work plan for the installation of monitoring well MW-5 after the first quarter 2013 groundwater monitoring and sampling event.

MONITORING AND SAMPLING PROCEDURES

The depth to water was measured to within 0.01 foot bgs in monitoring wells MW-1 through MW-4 from the top of casing (TOC) using a water level indicator. Dissolved oxygen concentrations were also measured in the wells using a YSI Model Pro20 dissolved oxygen meter equipped with a down hole sensor.

Well purging and sampling equipment was thoroughly cleaned prior to purging and sampling the well. The sampling procedure for the wells included measuring the water level and purging of approximately three casing volumes of water (or to dryness). The equipment and purging methods used for the current sampling event are noted on the field data sheets in Attachment A. During purging, temperature, pH, and electrical conductivity were monitored. After purging, the water level was allowed to recover to 80% of the original level prior to collection of the water sample. Groundwater samples were collected using a disposable Teflon[®] bailer, placed into appropriate Environmental Protection Agency (EPA) approved containers, labeled, logged onto chain-of-custody (COC) documents, and transported on ice to a California state-certified laboratory. Copies of the field notes are in Attachment A.

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GROUNDWATER SAMPLE ANALYSES AND RESULTS

The groundwater samples collected from MW-1 through MW-4 were analyzed for the presence of BTEX, TPHg, MtBE, TBA, DIPE, EtBE, and TAME by EPA Method 8260B. The certified laboratory analytical report and COC documentation are presented as Attachment B.

Groundwater analytical results are presented on Figure 3, and are summarized in Tables 1 and 2.

PURGE AND RINSATE WATER DISPOSAL

Water generated during well sampling and equipment cleaning was pumped into a Stantec truckmounted water tank. The water was transferred into properly labeled 55-gallon drums and stored on-site. The drummed non-hazardous petroleum hydrocarbon contaminated water is transported guarterly by Belshire Environmental to DeMenno Kerdoon in Compton, California, for disposal.

The results of this guarterly groundwater monitoring report will be uploaded to the ACEHS' FTP site. In addition, the report will be uploaded to the State of California GeoTracker database in EDF format, per California code AB2886.

If you have any questions or comments regarding the contents of this report, please contact the undersigned at (916) 861-0400.

Sincerely. Stantec Consulting Services Inc.

Prepared by:

Debbie Lichtenberger **Environmental Technician**

Reviewed by:

Amanda Magee, P.G THE OF CALIFORNIE Associate Geologist

ATTACHMENTS

Figures Tables Attachment A – Field Notes Attachment B – Certified Laboratory Analytical Reports and Chain-of-Custody Documentation

AMANDA MAGEE No. 8908

ero 9-30-12

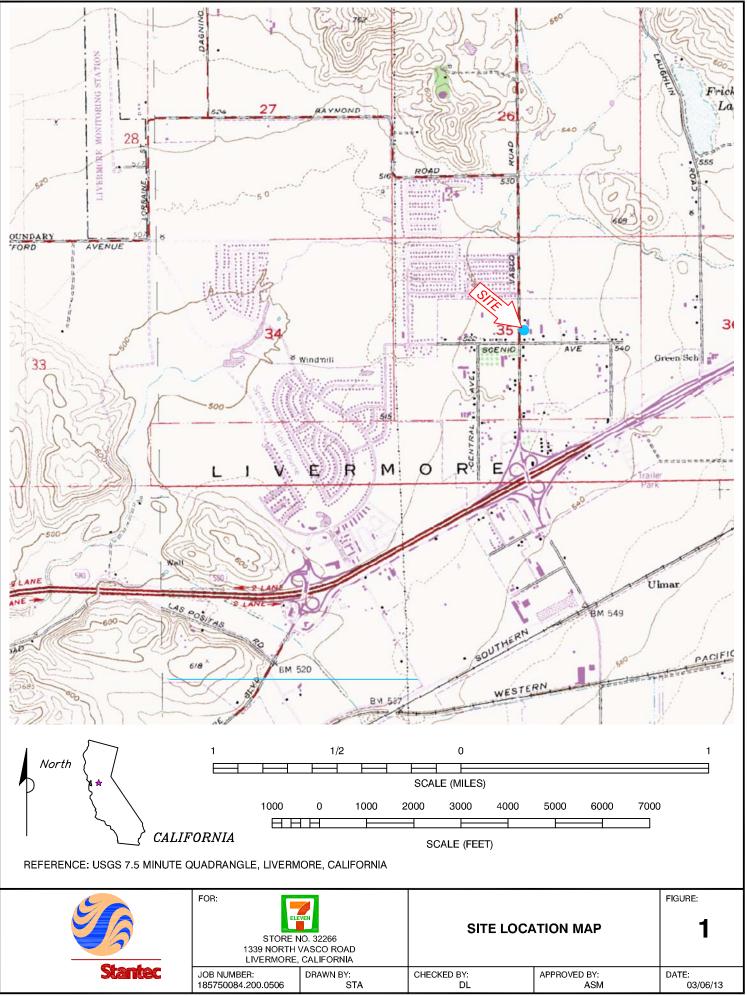
John Wainwright, Stantec, 308 East 4500 South, Suite 100, Murray, Utah 84107-3957 C:

Danielle Manning Associate Scientist **Project Manager** SHESSIONAL GEOLOGIES

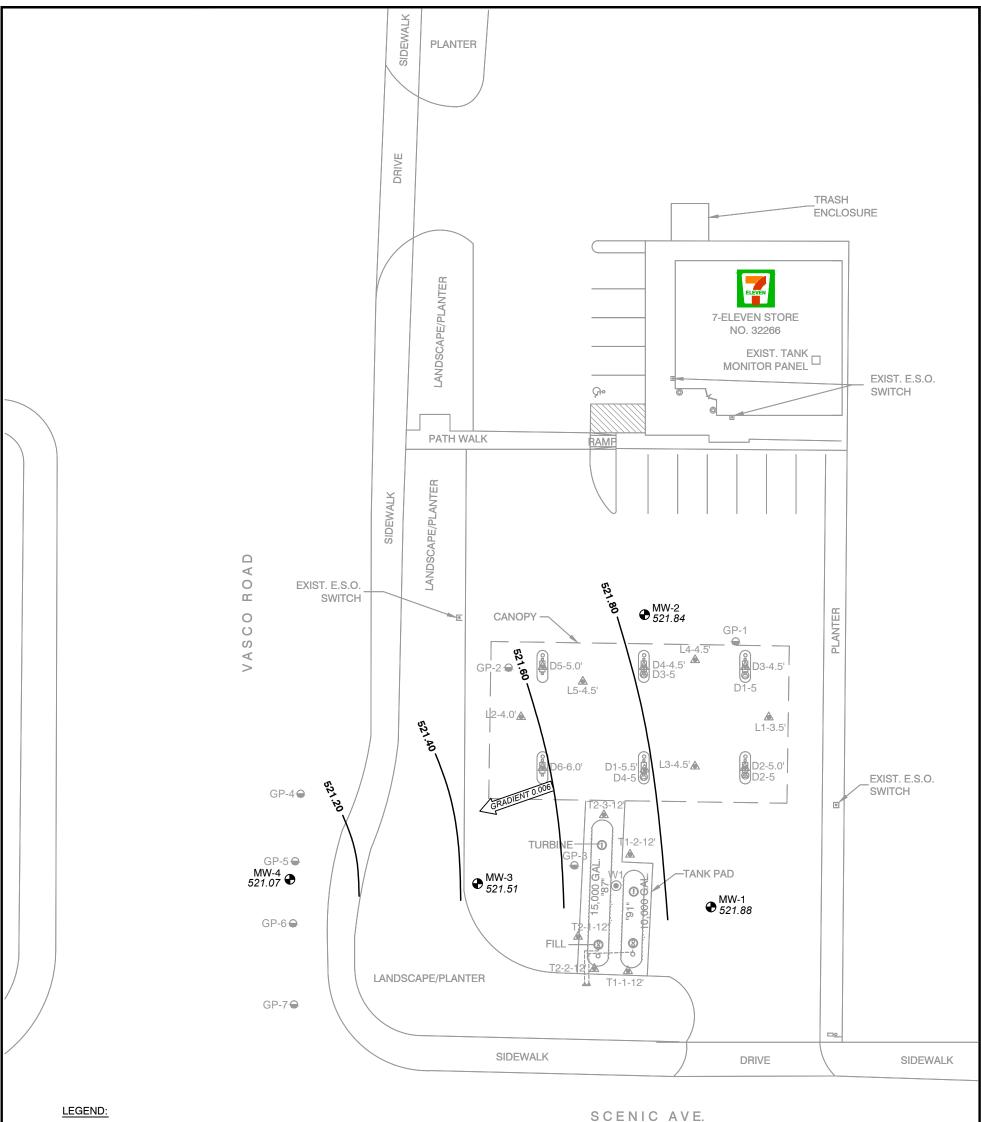
Reviewed by:

Stantec

Figures



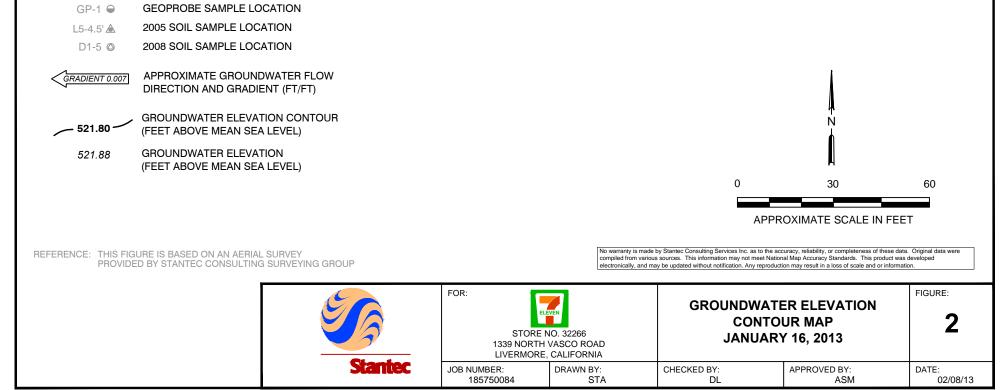
FILEPATH:M:\7-Eleven\32266\FIG 1-SITE LOCATION MAP.dwg | Layout Tab: Layout1 | Drafter: saguinaldo | Mar 06, 2013 at 11:54



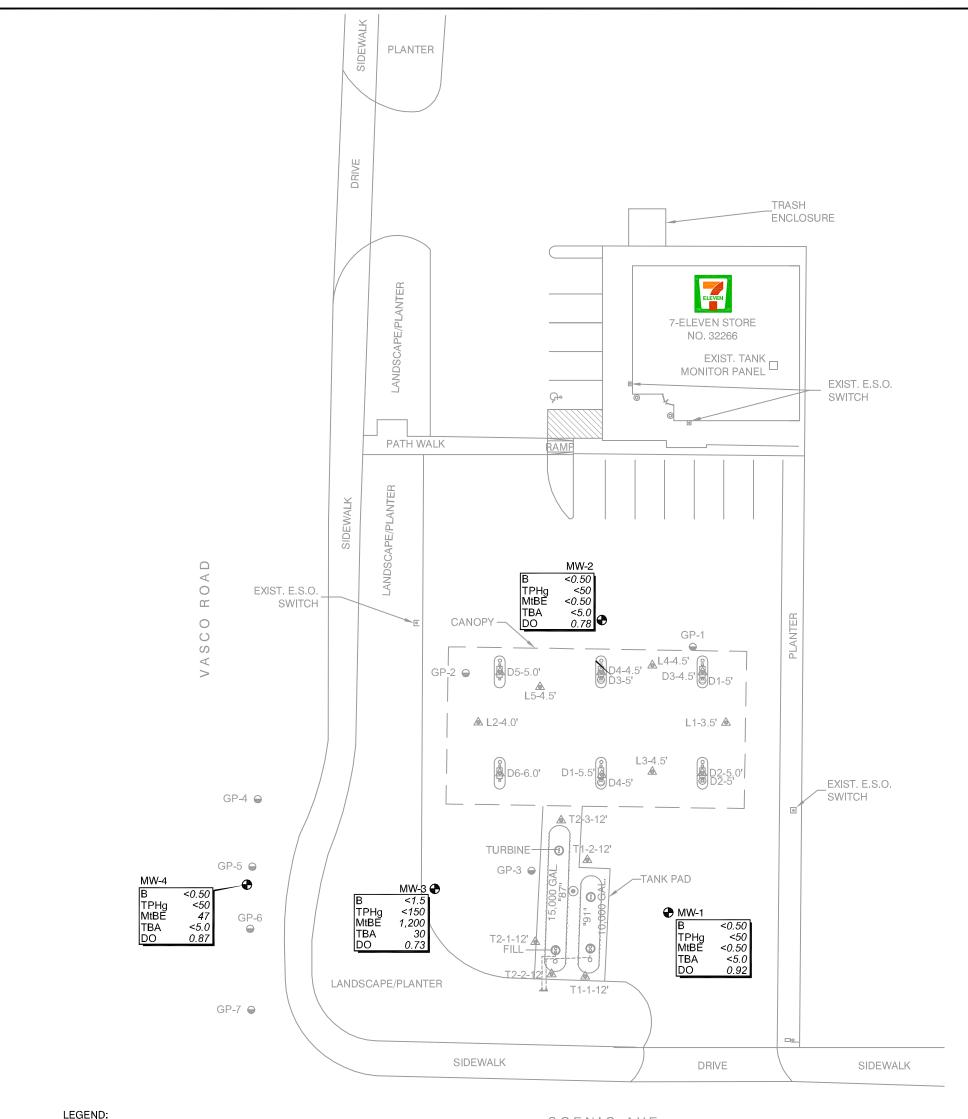
LEGEND:

MW-1 🕀 GROUNDWATER MONITORING WELL

UST EXCAVATION WATER SAMPLE LOCATION W1 🔘



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LEGEND:

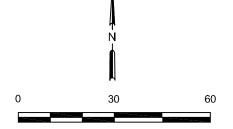
MW-1 🕀

UST EXCAVATION WATER SAMPLE LOCATION W1 🕘

GROUNDWATER MONITORING WELL

SCENIC AVE.

- 2008 SOIL SAMPLE LOCATION L5-4,5' 🛦
- D1-5 🔘 2005 SOIL SAMPLE LOCATION
- В BENZENE (µg/L)
- TOTAL PETROLEUM HYDROCARBONS TPHg AS GASOLINE (µg/L)
- METHYL TERTIARY BUTYL ETHER (µg/L) MtBE
- TBA TERT-BUTYL ALCOHOL (µg/L)
- μg/L MICROGRAMS PER LITER



APPROXIMATE SCALE IN FEET

No warranty is made by Stantec Consulting Corp. as to the accuracy, reliability, or completeness of these data. Original data were completed from various sources. This information may not meet National Map Accuracy Standards. This product was developed electronically, and may be updated without notification. Any reproduction may result in a loss of scale and or information.

| | | | GROUNDWATER CONCENTR JANUAR | ATION MAP | FIGURE: 3 |
|---------|-----------------------------------|------------------|-----------------------------------|---------------------|-------------------|
| Stantec | JOB NUMBER: 185750084.200.0506 | DRAWN BY: STA | CHECKED BY: DL | APPROVED BY: ASM | DATE: 02/08/13 |

FILEPATH:M:\7-Eleven\32266\AUTOPOST 2013\1Q 2013\FIG 3_7-11_32266_CONC.dwg | Layout Tab: 11X17P | Drafter: saguinaldo | Mar 15, 2013 at 11:26

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Tables

TABLE 1 First Quarter 2013 Groundwater Monitoring and Analytical Data

| 7-Eleven Store #32266 |
|-----------------------|
| 1339 North Vasco Road |
| Livermore, California |

| Well ID/ Elevation (TOC) | Date | Benzene (µg/L) | Toluene (µg/L) | Ethyl Benzene (µg/L) | Total Xylenes (µg/L) | TPHg (µg/L) | MtBE (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | Notes | Dissolved Oxygen (mg/L) | DTW (feet) | SPT (feet) | WTE (feet) |
|--------------------------------|----------|-------------------|-------------------|----------------------------|----------------------------|----------------|----------------|---------------|----------------|----------------|----------------|-------|-------------------------------|---------------|---------------|---------------|
| MW-1 530.22 | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | 0.92 | 8.34 | 0.00 | 521.88 |
| MW-2 530.55 | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | 0.78 | 8.71 | 0.00 | 521.84 |
| MW-3 530.74 | 01/16/13 | <1.5 | <1.5 | <1.5 | <1.5 | <150 | 1,200 | 30 | <1.5 | <1.5 | 2.4 | b | 0.73 | 9.23 | 0.00 | 521.51 |
| MW-4 529.93 | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 47 | <5.0 | <0.50 | <0.50 | <0.50 | | 0.87 | 8.86 | 0.00 | 521.07 |

Explanation:

BTEX, TPHg, MtBE, DIPE, ETBE, TAME, and TBA by 8260B TPHg = Total petroleum hydrocarbons as gasoline

MtBE = Methyl tertiary butyl ether

DIPE = Diisopropyl ether

EtBE = Ethyl tert-butyl ether TAME = Tertiary-amyl methyl ether TBA = Tert-butyl alcohol TOC = Top of casing elevation in feet above mean sea level

ug/L = micrograms per Liter or parts-per-billion

mg/L = milligrams per liter

< = Not detected above laboratory reporting limit

Notes

b = Tert-Butanol (Tert-butyl alcohol) results may be biased slightly high. A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. Kiff considers this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in rations of over 20:1.

TABLE 2 Historical Water and/or Groundwater Sample Analytical Results

7-Eleven Store #32266 1339 Vasco Road

Livermore, California

| Sample | | | | Ethyl | Total | | | | | | | | 1-2 | | | Dissolved | | | 1 |
|--------------|-----------------------------------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------|-----------|--------|--------|--------|
| I.D. | Date | Benzene | Toluene | Benzene | Xvlenes | TPHa | MtBE | тва | DIPE | EtBE | ТАМЕ | EDB | DCA | EtOH | Notes | Oxygen | DTW | SPT | WTE |
| (TOC) | | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | | (mg/L) | (feet) | (feet) | (feet) |
| UST Excava | JST Excavation Groundwater Sample | | | | | | | | | | | | | | | | | | |
| W1 | 01/28/05 | 25 | 290 | 62 | 520 | 3,400 | 180 | 15 | <1.5 | <1.5 | <1.5 | <1.5 | <1.5 | 2,600 | | | | | |
| Baker Tank | Samples | | | | | | | | | | | | | | | | | | |
| BT-1 | 02/04/05 | <0.50 | <0.50 | <0.50 | 0.70 | <50 | 340 | | | | | | | | | | | | |
| BT-2 | 02/04/05 | <0.90 | <0.90 | <0.90 | <0.90 | <90 | 400 | | | | | | | | | | | | |
| Grab Groun | Grab Groundwater Samples | | | | | | | | | | | | | | | | | | |
| GP-1W | 04/20/10 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | | | | |
| GP-2W | 04/20/10 | <0.50 | <0.50 | | <0.50 | <50 | 2.9 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | | | | |
| GP-3W | 04/20/10 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 380 | <5.0 | <0.50 | <0.50 | 0.71 | | | | | | | | |
| GP-4W | 07/10/12 | <0.50 | <0.50 | <0.50 | <0.50 | 75 | 13 | | | | | | | | С | | | | |
| GP-5W | 07/11/12 | <0.50 | <0.50 | <0.50 | <0.50 | 95 | 350 | | | | | | | | | | | | |
| GP-7W | 07/12/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | | | | | | | | | | | | |
| Monitoring V | Well Sampl | es | | | | | | | | | | | | | | | | | |
| MW-1 | | | | | | | | | | | | | | | | | | | |
| 530.22 | | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 2.04 | 8.07 | 0.00 | 522.15 |
| | 05/26/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | а | 0.35 | 7.88 | 0.00 | 522.34 |
| | 08/09/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | а | 0.71 | 8.30 | 0.00 | 521.92 |
| | 10/17/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.5 | 8.27 | 0.00 | 521.95 |
| | 01/20/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | а | 0.8 | 8.51 | 0.00 | 521.71 |
| | 04/05/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.44 | 8.22 | 0.00 | 522.00 |
| | 07/24/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.28 | 8.36 | 0.00 | 521.86 |
| | 09/21/12 | | | | | | | | | | | | | | | | 8.40 | 0.00 | 521.82 |
| | 10/25/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.73 | 8.46 | 0.00 | 521.76 |
| | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.92 | 8.34 | 0.00 | 521.88 |
| | | | | | | | | | | | | | | | | | | | |
| MW-2 | 00/40/44 | -0.50 | -0.50 | -0.50 | -0.50 | -50 | -0 50 | -5.0 | -0.50 | -0 50 | -0.50 | | | | | 1.00 | 0.04 | 0.00 | 500.04 |
| 530.55 | | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 1.63 | 8.31 | 0.00 | 522.24 |
| | 05/26/11 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | < 0.50 | <5.0 | < 0.50 | < 0.50 | < 0.50 | | | | _ | 0.46 | 8.37 | 0.00 | 522.18 |
| | 08/09/11 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | < 0.50 | <5.0 | < 0.50 | < 0.50 | < 0.50 | | | | а | 0.60 | 8.82 | 0.00 | 521.73 |
| | 10/17/11 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | < 0.50 | <5.0 | < 0.50 | < 0.50 | < 0.50 | | | | | 1.2 | 8.74 | 0.00 | 521.81 |
| | 01/20/12 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | < 0.50 | <5.0 | < 0.50 | < 0.50 | < 0.50 | | | | а | 0.7 | 8.96 | 0.00 | 521.59 |
| | 04/05/12 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50 | <5.0 | < 0.50 | < 0.50 | < 0.50 | | | | | 0.51 | 8.88 | 0.00 | 521.67 |
| | 07/24/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.30 | 9.04 | 0.00 | 521.51 |
| | 09/21/12 | | | | | | | | | | | | | | | | 8.83 | 0.00 | 521.72 |
| | 10/25/12 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | < 0.50 | < 5.0 | < 0.50 | < 0.50 | < 0.50 | | | | | 0.76 | 8.74 | 0.00 | 521.81 |
| | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.78 | 8.71 | 0.00 | 521.84 |
| | | | | | | | | | | | | | | | | | | | |

TABLE 2 Historical Water and/or Groundwater Sample Analytical Results

7-Eleven Store #32266 1339 Vasco Road Livermore, California

| Sample | | | | Ethyl | Total | | | | | | | | 1-2 | | | Dissolved | | | |
|--------|----------|---------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------|-----------|--------|--------|--------|
| I.D. | Date | Benzene | Toluene | Benzene | Xylenes | TPHq | MtBE | TBA | DIPE | EtBE | TAME | EDB | DCA | EtOH | Notes | Oxygen | DTW | SPT | WTE |
| (TOC) | | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | (µg/L) | | (mg/L) | (feet) | (feet) | (feet) |
| MW-3 | | | | | | | | | | | | | | | | | | | |
| 530.74 | 03/16/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 5,600 | 170 | <0.50 | <0.50 | 10 | | | | | 2.54 | 9.11 | 0.00 | 521.63 |
| | 05/26/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 3,200 | 180 | <0.50 | <0.50 | 5.4 | | | | | 0.32 | 9.15 | 0.00 | 521.59 |
| | 08/09/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 1,700 | 78 | <0.50 | <0.50 | 2.8 | | | | | 0.42 | 9.36 | 0.00 | 521.38 |
| | 10/17/11 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 1,900 | 85 | <0.50 | <0.50 | 2.9 | | | | b | 0.6 | 9.37 | 0.00 | 521.37 |
| | 01/20/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 1,100 | 58 | <0.50 | <0.50 | 2.2 | | | | | 0.5 | 9.57 | 0.00 | 521.17 |
| | 04/05/12 | <2.5 | <2.5 | <2.5 | <2.5 | <250 | 2,000 | 57 | <2.5 | <2.5 | 3.3 | | | | b | 0.47 | 9.44 | 0.00 | 521.30 |
| | 07/24/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 2,000 | 50 | <0.50 | <0.50 | 3.9 | | | | b | 0.36 | 9.65 | 0.00 | 521.09 |
| | 09/21/12 | <1.5 | <1.5 | <1.5 | <1.5 | <150 | 760 | 32 | <1.5 | <1.5 | 1.5 | | | | b | | 9.55 | 0.00 | 521.19 |
| | 10/25/12 | <1.5 | <1.5 | <1.5 | <1.5 | <150 | 670 | 25 | <1.5 | <1.5 | <1.5 | | | | b | 0.75 | 9.50 | 0.00 | 521.24 |
| | 01/16/13 | <1.5 | <1.5 | <1.5 | <1.5 | <150 | 1,200 | 30 | <1.5 | <1.5 | 2.4 | | | | b | 0.73 | 9.23 | 0.00 | 521.51 |
| | | | | | | | | | | | | | | | | | | | |
| MW-4 | | | | | | | | | | | | | | | | | | | |
| 529.93 | 09/21/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 400 | <5.0 | <0.50 | <0.50 | 0.69 | | | | | | 9.01 | 0.00 | 520.92 |
| | 10/25/12 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 270 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.79 | 9.01 | 0.00 | 520.92 |
| | 01/16/13 | <0.50 | <0.50 | <0.50 | <0.50 | <50 | 47 | <5.0 | <0.50 | <0.50 | <0.50 | | | | | 0.87 | 8.86 | 0.00 | 521.07 |
| | | | | | | | | | | | | | | | | | | | |

Explanation:

BTEX, TPHg, MtBE, DIPE, ETBE, TAME, and TBA by 8260B

TPHg = Total petroleum hydrocarbons as gasoline

MtBE = Methyl tertiary butyl ether

DIPE = Diisopropyl ether

- EtBE = Ethyl tert-butyl ether TAME = Tertiary-amyl methyl ether TBA = Tert-butyl alcohol
- EDB = 1,2 Dibromoethane

EDC = 1,2 Dichloroethane

EtOH = Ethanol

TOC = Top of casing elevation in feet above mean sea level

UST = Underground Storage Tank

ug/L = micrograms per Liter or parts-per-billion

mg/L = milligrams per liter

< = Not detected above laboratory reporting limit

-- = Not sampled/not measured

Notes

a = Matrix Spike/Matrix Spike Duplicate for the analyte MtBE were affected by the analyte concentrations already present in the un-spike sample.

b = Tert-Butanol (Tert-butyl alcohol) results may be biased slightly high. A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. that contain MtBE/Tert-Butanol in rations of over 20:1.

c = Analyzed by EPA Method 8260B using bottles that contained headspace bubbles greater than 1/4 inch in diameter.

Table 3 Soil Boring Details

7-Eleven Store #32266 1339 North Vasco Road Livermore, CA

| | | Boring | Well | Screen | | Screen | |
|------------------------------|---------------|------------|----------|------------|------------|--------|-----------------------------------|
| Well | Drill | Depth | Diameter | Тор | Bottom | Length | Comments |
| I.D. | Date | (feet bgs) | (inches) | (feet bgs) | (feet bgs) | (feet) | |
| Soil Boring | S | | | | | | |
| GP-1 | 04/20/10 | 20 | | | | | |
| GP-2 | 04/20/10 | 25 | | | | | |
| GP-3 | 04/20/10 | 30 | | | | | |
| GP-4 | 07/10/12 | 25 | | - | | | Off-site soil boring |
| GP-5 | 07/10/12 | 25 | | | | | Off-site soil boring |
| GP-6 | 07/11/12 | 25 | | | | | Off-site soil boring |
| GP-7 | 07/12/12 | 25 | | | | | Off-site soil boring |
| Monitoring | Wells | | | | | | |
| MW-1 | 02/23/11 | 20 | 2 | 5 | 20 | 15 | |
| MW-2 | 02/24/11 | 20 | 2 | 5 | 20 | 15 | |
| MW-3 | 02/23/11 | 25 | 2 | 5 | 20 | 15 | |
| MW-4 | 09/07/12 | 20 | 2 | 5 | 20 | 15 | Off-site monitoring well |
| MW-5 | Proposed | 20 | 2 | 5 | 20 | 15 | Proposed off-site monitoring well |
| Explanation bgs = Below g | round surface | | | | | | |

-- = Data Not Available/Not Applicable

Stantec

Attachment A Field Notes

| r | | | | |
|--------------------|--|---------------------|---------------------------------------|--|
| JOB NAME: | 7-Eleven Store #32266 | | JOB NUMBER: | 211502037.230.0700 |
| SITE ADDRESS: | 1339 North Vasco Road | | START DATE: | 1116/13 |
| | Livermore, California | | DATE PREPARED: | 1/11/2013 |
| PREPARED FOR: | Brian Branscum | | PREPARED BY: | Brin Goss |
| | | | | |
| | SIT | E VISITATION | REPORT | |
| Name(s) BAB | Date | e: 1/16/13 | Did you call in? | (Yes) No |
| Arrival Time: 0930 | "Departure Time | 1240 | Who did you call? | Brian Gross |
| Weather Notations: | SUN CLOUDY | RAIN | SNOW | Temperature 40-50's |
| | | | | |
| | | | | |
| | | DRUM INVENTO | DRY | |
| Purge Wate | ENVIRONMENTAL: | 7-ELEVEN'S FACILI | τν. | |
| Soi | | Locked/Labeled HAZ | <u></u> | TOTALS: Total Open Top |
| Concrete/Debris | | Other: | | Total Bung Top |
| Other: | 0 | Other: | <u> </u> | · · · · · · · · · · · · · · · · · · · |
| Empty | L | | Please | e take a picture of anything not clearly labeled |
| | | | | |
| | HEAL | TH AND SAFETY AS | SSESSMENT | |
| PRE HASP. Hos | pital Route, Uchicle/F | Foot Traffir D | divens Treate | s Slighting Falls |
| Sugar of UN 1 | + 6 / 1 / | Rec 100 100 100 100 | en og | y sipsimps and |
| Scope of Worl | C Instric Lawrol. | | | |
| | | | | |
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| | | | | |
| | | | | |
| | DESCRIPTIC | ON OF ACTIVITIES O | NSITE AND NOTES | |
| | | | | |
| 645-0930-Tr | uch inspection, dron | ve to site. | | |
| 930-1000 - M | ot w/ Tasa (Statewide) | discusal an | a of which t | ailgate meeting, started |
| | 4 4 4 | e . | · / | anyare meeting, stand |
| | pensore, deconed & | | | |
| 000-1040 - Ja | ason setup traffic | control for u | vell mw-4.0 | pened, then guaged |
| اسما | ells mw-1 mw-2, r | $m\omega_{-3}$ | ľ | |
| 40-1100 - Op | 1 | | mw-4 with | <i>A</i> |
| | | ~ / | | une control. |
| 100-1205 - Più | rged then sampled we | ills mw-1, mw | <u>-2, mw-3.</u> | |
| 205-1230 - Re | leased purge H20 | from truck | to onsite 5 | 5-gal. drums. |
| 130-1240 - Pac | | | 1 | <u> </u> |
| s (.3 | | | apenvorte. | • • • [|
| 40-1415 - Dr | ove to Airgas, dr | ropped oft en | noty or bo | Hes. |
| 45-1435-Dra | ve home." | 4 Î | 'J | |
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| M.M. A. | | | | ····· |
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| 100 | | | |
|---------------|-----------------------|----------------|--------------------|
| JOB NAME: | 7-Eleven Store #32266 | JOB NUMBER: | 211502037,230,0700 |
| SITE ADDRESS: | 1339 North Vasco Road | START DATE: | 1/16/19 |
| | Livermore, California | DATE PREPARED: | 1/11/2013 |
| PREPARED FOR: | Brian Branscum | PREPARED BY: | Brin Goss |

GROUNDWATER GAUGING FORM

| MEASURE | <u>р то тос</u> | <u>}</u> | | | | | 001110 | | |
|--------------|-----------------|---------------|----------------------|-------|------|----------|----------------|------|---|
| WELL I.D. | CONST. DTB | WELL DIAM. | WELL ELEV. TOC | DTB | DTW | DTP/PT | D.O. (mg/L) | TIME | COMMENTS Please note if well needs locking cap or street box repair |
| MVV-1 | 20 | 2" | \sum | 18.91 | 8.34 | ala 1 | 0.92 | 1020 | |
| MW-2 | 20 | 2" | | 19.17 | 8.71 | | 0.78 | 1025 | |
| MW-3 | 20 | 2" | | 20.00 | 9.23 | 1 | 0.73 | 1030 | |
| MW-4 | 20 | _2" | | 19.30 | 8.86 | V, | b.87 | 1045 | |

| Stantec Consulting Corp. | | | | | | | | | | |
|--|--|--|---------------------------------------|---|---------------------------|--|--|--|--|--|
| W | ATER SAMP | LE FIELD DATA | SHEET | | | | | | | |
| PROJECT #: <u>7-Eleven Store #32266</u> CLIENT NAME: <u>7-Eleven, Inc.</u> LOCATION: <u>1339 North Vasco Road, Livern</u> | PURGED BY: SAMPLED BY: nore, Califor | Brian Branscum Brian Branscum | SAMP | 1.D.: <u>MW-</u> LE I.D.: <u>MW-</u> MPLES: <u>No</u> | | | | | | |
| DATE PURGED 111013 | START (2400hr) | 110 | END (2 | 2400hr) 117 | | | | | | |
| DATE SAMPLED | SAMPLE TIME | | 1125 | | | | | | | |
| SAMPLE TYPE: Groundwater X | Surface Wa | ter Treatm | ent Effluent | Other | | | | | | |
| CASING DIAMETER: 2" X Casing Volume: (gallons per foot) (0.17) | 3" (0.38) | 4" <u>5</u> " <u>(1.0</u> | 6" 2) (1.50) | 8" (2.60) | Other | | | | | |
| DEPTH TO BOTTOM (feet) = 18.9 | ł | CASIN | IG VOLUME (gal) = | - 1.7 | | | | | | |
| DEPTH TO WATER (feet) = 9.3 | ł | | ULATED PURGE () | gal) = 5.1 | | | | | | |
| WATER COLUMN HEIGHT (feet) = 10.57 | | ACTU. | AL PURGE (gal) = | 7.0 | | | | | | |
| | FIELD | MEASUREMENTS | | | | | | | | |
| $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | | pH (units) 7.29 1.31 7.40 | (units) (visual) (1 7.29 BRN M 7.37 BRN ME | | | | | | |
| | | EINFORMATION | | | | | | | | |
| SAMPLE DEPTH TO WATER: 9.08 | | IN ONWATION | SAMPLE TURB | DIDITY: M | FOLOW | | | | | |
| 80% RECHARGE: X YES NO | ANAJ | LYSES: BTEX, TPHg, | 5 Oxygenates (EPA | 8260B) | | | | | | |
| ODOR: NA SAMPLE VE | SSEL / PRESERVA | TIVE: HCL | | | | | | | | |
| PURGING EQUIPMENT | | | SAMPLING EQU | JIPMENT | | | | | | |
| Bladder Pump Bailer (Te Centrifugal Pump Bailer (PV X Submersible Pump Bailer (Sta Peristalic Pump Dedicated Other: Pump Depth: | Bladder Pump Bailer (Teflon) Centrifugal Pump X Submersible Pump Bailer (Peristalic Pump Dedicated Other: | | | | | | | | | |
| WELL INTEGRITY: GOOD | | ı | LOCK#: 💙 | íes | | | | | | |
| REMARKS: D.O 0.92 | | | | | | | | | | |
| SIGNATURE: 75.4.75 | | ······································ | ····· | | Page <u>Z</u> of <u>4</u> | | | | | |

| Stantec Consulting Corp. | | | | | | | | | | |
|--|--|----------------------------------|---------------------------------------|--|---|--|--|--|--|--|
| W | ATER SAMPL | E FIELD DATA | SHEET | | | | | | | |
| PROJECT #: 7-Eleven Store #32266 CLIENT NAME: 7-Eleven, Inc. LOCATION: 1339 North Vasco Road, Livern | PURGED BY: | Brian Branscum Brian Branscum | | _e I.d.: <u>Mw-</u> | I.D.: <u>MW-</u> 2 | | | | | |
| DATE PURGED 1/10/13 | START (2400hr) | 1130 | END (2 | 400hr) | +1 | | | | | |
| DATE PURGED 11613 | SAMPLE TIME (| | 1145 | .40010) | | | | | | |
| SAMPLE TYPE: Groundwater X | Surface Wat | | nent Effluent | Other | | | | | | |
| CASING DIAMETER: 2" X Casing Volume: (gallons per foot) (0.17) | 3" (0.38) | 4" <u>(0.67)</u> 5" <u>(1.0</u> | <u>(1.50)</u> | 8" (2.60) | Other | | | | | |
| DEPTH TO BOTTOM (feet) = 19.1 | 7 | CASIN | JG VOLUME (gal) = | - 1.7 | | | | | | |
| DEPTH TO WATER (feet) = 8.1 | | CALC | ULATED PURGE (| gal) = <u>5.1</u> | | | | | | |
| WATER COLUMN HEIGHT (feet) = 10.44 | 2 | ACTU | AL PURGE (gal) = | 1.0 | | | | | | |
| | FIELD N | IEASUREMENTS | | | | | | | | |
| $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | | pH (units) 1.35 7.36 1.38 | COLOR (visual) BRN BRN BRN | TURBIDITY (NTU) MED MED/Low MED/Low | | | | | |
| | | | | | | | | | | |
| SAMPLE DEPTH TO WATER: 9.0 | | E INFORMATION | SAMPLE TURE | BIDITY: <u>M</u> | ED / WW | | | | | |
| 80% RECHARGE: 🗡 YES NO | ANAI | YSES: BTEX, TPHg, | 5 Oxygenates (EPA | 8260B) | | | | | | |
| ODOR: NA SAMPLE VE | SSEL / PRESERVA | TIVE: <u>HCL</u> | | | | | | | | |
| PURGING EQUIPMENT | | · | SAMPLING EQ | UIPMENT | | | | | | |
| Bladder Pump Bailer (T Centrifugal Pump Bailer (P X Submersible Pump Bailer (S Peristalic Pump Dedicated Other: Pump Depth: | Bladder Pump Bailer (Teflon) Centrifugal Pump X Submersible Pump Bailer (Peristalic Pump Dedicated Other: | | | | | | | | | |
| WELL INTEGRITY: Caro | | 1 | LOCK#: V | ES | | | | | | |
| REMARKS: D.O 0.78 | | | Samuta | | | | | | | |
| | | | | | | | | | | |
| SIGNATURE: <u>B.A.B</u> | | | · · · | | Page <u>3</u> of <u>4</u> | | | | | |

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|--|--|--|--|--|--|---|--|--|--|--|
| W | ATER SAMPL | E FIELD D | ATA SHEE | T | | | | | | |
| PROJECT #: 7-Eleven Store #32266 CLIENT NAME: 7-Eleven, Inc. LOCATION: 1339 North Vasco Road, Livern | PURGED BY: SAMPLED BY: nore, Califor | Brian Bransco Brian Bransco | | SAMPL | WELL I.D.: MW- 3 SAMPLE I.D.: MW- 3 QA SAMPLES: None | | | | | |
| DATE PURGED 1110/13 DATE SAMPLED 116/13 SAMPLE TYPE: Groundwater X | b 13 SAMPLE TIME (2 | | 120 Treatment Effl | | 201 | | | | | |
| CASING DIAMETER: 2" X Casing Volume: (gallons per foot) (0.17) | 3" (0.38) | 4" (0.67) | 5" (1.02) | 6" | 8" (2.60) | Other | | | | |
| DEPTH TO BOTTOM (feet) =20.DEPTH TO WATER (feet) =9.WATER COLUMN HEIGHT (feet) =10. | 13 | | CASING VOL CALCULATE ACTUAL PUR | D PURGE (g | | ······································ | | | | |
| | FIELD N | IEASUREMEN | TS | | | | | | | |
| $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | TEMP. (degrees C) 20.0 21.2 21.6 | CONDUCTIV (umhos/cr 1302 127(130(| n) (| pH 1.57 1.54 1.43 | COLOR (visual) LT.BRN CLR | TURBIDITY (NTU) MEDIGOU N/A N/A | | | | |
| | | | | | | | | | | |
| SAMPLE DEPTH TO WATER: 9. | SAMPLI | E INFORMATIC | | MPLE TURB | IDITY: | N/A | | | | |
| 80% RECHARGE: YES NO | ANAI | LYSES: BTEX | , TPHg, 5 Oxyg | enates (EPA | 8260B) | | | | | |
| | SSEL / PRESERVA | TIVE: HC | L | | | | | | | |
| PURGING EQUIPMENT | | | | MPLING EQU | JIPMENT | | | | | |
| Bladder Pump Bailer (T Centrifugal Pump Bailer (P X Submersible Pump Bailer (S Peristalic Pump Dedicate Other: | Bladder Pump Bailer (Teflon) Centrifugal Pump X Submersible Pump Bailer (Peristalic Pump Dedicated Other: | | | | | | | | | |
| WELL INTEGRITY: GOOD | | LOCK#: YES | | | | | | | | |
| REMARKS: <u>D. O 0.73</u> | | | | | | | | | | |
| SIGNATURE: SIGNATURE: | | · · · · · · · · · · · · · · · · · · · | •••••••••••••••••••••••••••••••••••••• | ······································ | | Page <u>4</u> of <u>4</u> | | | | |

| Stantec Consulting Corp. | | | | | | | | | | |
|--|--|--|---|--|---------|--|--|--|--|--|
| W | ATER SAMPLE I | FIELD DATA SI | HEET | | | | | | | |
| PROJECT #: 7-Eleven Store #32266 CLIENT NAME: 7-Eleven, Inc. LOCATION: 1339 North Vasco Road, Liverm | SAMPLED BY: Br | ian Branscum ian Branscum | SAMPL | WELL I.D.: MW- 4 SAMPLE I.D.: MW- 4 QA SAMPLES: None | | | | | | |
| DATE PURGED 1/16/13 | | 1045 | END (24 | | 56 | | | | | |
| DATETORODO | START (2400hr) | | <u> </u> | | | | | | | |
| DATE SAMPLED <u>11613</u> SAMPLE TYPE: Groundwater X | Surface Water | · · | nt Effluent | Other | | | | | | |
| | | 5" | 6" | | Other | | | | | |
| CASING DIAMETER: 2" X Casing Volume: (gallons per foot) (0.17) | · · · · · | (0.67) (1.02) | | (2.60) | () | | | | | |
| DEPTH TO BOTTOM (feet) = | 30 | CASING | 6 VOLUME (gal) = | 1.7 | | | | | | |
| | 36 | CALCU | LATED PURGE (g | al) = <u>5.1</u> | | | | | | |
| WATER COLUMN HEIGHT (feet) = 10. | 44 | ACTUA | L PURGE (gal) = | | | | | | | |
| FIELD MEASUREMENTS | | | | | | | | | | |
| DATE TIME VOLUME (2400hr) (gal) <u>11613 1050 1.7</u> 1053 3.4 | TEMP. C (degrees C) 12.4 16.6 | CONDUCTIVITY (umhos/cm) 1360 1424 | pH (units) 7.72 7.71 | COLOR TURBIDITY (visual) (NTU) BRN MED UT. BLN MEDLON | (NTU) | | | | | |
| V 1056 5.1 | 18.5 | 1467 | 7.65 | SEMI-CUL | | | | | | |
| | | | | | | | | | | |
| SAMPLE DEPTH TO WATER: 9.1 | | FORMATION | SAMPLE TURB | IDITY: <u>ne</u> | plow | | | | | |
| 80% RECHARGE: 🗶 YES NO | ANALYS | ES: BTEX, TPHg, 5 | Oxygenates (EPA | 8260B) | | | | | | |
| .1 | SSEL / PRESERVATIV | /E: HCL | | | | | | | | |
| PURGING EQUIPMENT | | | SAMPLING EQU | JIPMENT | | | | | | |
| Bladder Pump Bailer (T Centrifugal Pump Bailer (P X Submersible Pump Bailer (S Peristalic Pump Dedicated Other: Pump Depth: | VC) tainless Steel) | Bladder Pump Bailer (Teffon) Centrifugal Pump X Submersible Pump Bailer (Peristalic Pump Dedicated Other: | | | | | | | | |
| WELL INTEGRITY: GOOD | I | | LOCK#: YI | ES | | | | | | |
| REMARKS: D.O 0.87 | | | | | | | | | | |
| | | | | | | | | | | |
| SIGNATURE: SA.75 | | ····· | | | Page of | | | | | |

Stantec

Attachment B Certified Laboratory Analytical Reports and Chain-of-Custody Documentation



Laboratory Results

Damon Brown Stantec Consulting Services Inc. 3017 Kilgore Road, Suite 100 Rancho Cordova, CA 95670

Subject : 4 Water Samples Project Name : 7-Eleven Store #32266 Project Number : 211502037.220.0410

Dear Mr. Brown,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC and TNI 2009 standards. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Troy D. Jurpen

Troy Turpen



Subject :4 Water SamplesProject Name :7-Eleven Store #32266Project Number :211502037.220.0410

Case Narrative

Tert-Butanol results for sample MW-3 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 20:1.



| Sample : MW-1 | | Matrix : V | Water | Lab Number : 83822-01 | | | |
|-------------------------------|-------------------|------------------------------|------------|-----------------------|-----------------------|--|--|
| Sample Date :01/16/2013 | | | | | | | |
| Parameter | Measured Value | Method Reporting Limit | Units | Analysis Method | Date/Time Analyzed | | |
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Methyl-t-butyl ether (MTBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/22/13 05:25 | | |
| 1,2-Dichloroethane-d4 (Surr) | 101 | | % Recovery | EPA 8260B | 01/22/13 05:25 | | |
| Toluene - d8 (Surr) | 97.8 | | % Recovery | EPA 8260B | 01/22/13 05:25 | | |



| Sample : MW-2 | | Matrix : V | Water | Lab Number : 83822-02 | | | |
|-------------------------------|-------------------|------------------------------|------------|-----------------------|-----------------------|--|--|
| Sample Date :01/16/2013 | | | | | | | |
| Parameter | Measured Value | Method Reporting Limit | Units | Analysis Method | Date/Time Analyzed | | |
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Methyl-t-butyl ether (MTBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/22/13 05:57 | | |
| 1,2-Dichloroethane-d4 (Surr) | 97.7 | | % Recovery | EPA 8260B | 01/22/13 05:57 | | |
| Toluene - d8 (Surr) | 97.4 | | % Recovery | EPA 8260B | 01/22/13 05:57 | | |



| Sample : MW-3 | | Matrix : V | Water | Lab Number : 83822-03 | | | |
|-------------------------------|-------------------|------------|------------|-----------------------|-----------------------|--|--|
| Sample Date :01/16/2013 | | Method | | | | | |
| Parameter | Measured Value | Reporting | Units | Analysis Method | Date/Time Analyzed | | |
| Benzene | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Toluene | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Ethylbenzene | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Total Xylenes | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Methyl-t-butyl ether (MTBE) | 1200 | 2.5 | ug/L | EPA 8260B | 01/24/13 12:30 | | |
| Diisopropyl ether (DIPE) | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Ethyl-t-butyl ether (ETBE) | < 1.5 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Tert-amyl methyl ether (TAME) | 2.4 | 1.5 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| Tert-Butanol | 30 J | 7.0 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| TPH as Gasoline | < 150 | 150 | ug/L | EPA 8260B | 01/22/13 06:39 | | |
| 1,2-Dichloroethane-d4 (Surr) | 99.6 | | % Recovery | EPA 8260B | 01/22/13 06:39 | | |
| Toluene - d8 (Surr) | 99.2 | | % Recovery | EPA 8260B | 01/22/13 06:39 | | |



| Sample : MW-4 | | Matrix : Water | | Lab Number : 83 | 822-04 |
|-------------------------------|----------|---------------------|------------|-----------------|----------------|
| Sample Date :01/16/2013 | Measured | Method Reporting | | Analysis | Date/Time |
| Parameter | Value | Limit | Units | Method | Analyzed |
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Methyl-t-butyl ether (MTBE) | 47 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/22/13 06:19 |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/22/13 06:19 |
| 1,2-Dichloroethane-d4 (Surr) | 99.6 | | % Recovery | EPA 8260B | 01/22/13 06:19 |
| Toluene - d8 (Surr) | 98.9 | | % Recovery | EPA 8260B | 01/22/13 06:19 |

QC Report : Method Blank Data

Project Name : 7-Eleven Store #32266

Project Number : 211502037.220.0410

| | | Method | | | |
|-------------------------------|-------------------|-------------------|-------------|--------------------|------------------|
| Parameter | Measured Value | Reportin Limit | ig Units | Analysis Method | Date Analyzed |
| Methyl-t-butyl ether (MTBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/23/2013 |
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Methyl-t-butyl ether (MTBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/21/2013 |
| 1,2-Dichloroethane-d4 (Surr) | 99.0 | | % | EPA 8260B | 01/21/2013 |
| Toluene - d8 (Surr) | 98.4 | | % | EPA 8260B | 01/21/2013 |
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Methyl-t-butyl ether (MTBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/21/2013 |
| 1,2-Dichloroethane-d4 (Surr) | 103 | | % | EPA 8260B | 01/21/2013 |
| Toluene - d8 (Surr) | 99.8 | | % | EPA 8260B | 01/21/2013 |
| | | | | | |

| Parameter | Measured Value | Method Reportin Limit | g Units | Analysis Method | Date Analyzed |
|-------------------------------|-------------------|-----------------------------|------------|--------------------|------------------|
| Benzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethylbenzene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Toluene | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Total Xylenes | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Diisopropyl ether (DIPE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Ethyl-t-butyl ether (ETBE) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-Butanol | < 5.0 | 5.0 | ug/L | EPA 8260B | 01/21/2013 |
| Tert-amyl methyl ether (TAME) | < 0.50 | 0.50 | ug/L | EPA 8260B | 01/21/2013 |
| TPH as Gasoline | < 50 | 50 | ug/L | EPA 8260B | 01/21/2013 |
| 1,2-Dichloroethane-d4 (Surr) | 100 | | % | EPA 8260B | 01/21/2013 |
| Toluene - d8 (Surr) | 99.8 | | % | EPA 8260B | 01/21/2013 |

Project Number : 211502037.220.0410

| Parameter | Spiked Sample | Sample Value | Spike Level | Spike Dup. Level | Spiked Sample Value | Duplicate Spike Sample Value | e d Units | Analysis Method | Date Analyzed | Percent | Duplicate Spiked Sample Percent Recov. | | | Relative Percent Diff. Limit |
|------------------|------------------|-----------------|----------------|------------------------|---------------------------|---------------------------------------|-----------------|--------------------|------------------|---------|--|-------|----------|---------------------------------------|
| Methyl-t-butyl | ether | | | | | | | | | | | | | |
| | 83801-05 | <0.50 | 39.7 | 39.9 | 35.2 | 32.5 | ug/L | EPA 8260B | 1/23/13 | 88.6 | 81.4 | 8.41 | 69.7-121 | 25 |
| Benzene | | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.0 | 40.0 | 39.0 | 38.0 | ug/L | EPA 8260B | 1/21/13 | 97.5 | 95.0 | 2.57 | 80-120 | 25 |
| Diisopropyl eth | er | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 39.4 | 39.4 | 41.0 | 40.6 | ug/L | EPA 8260B | 1/21/13 | 104 | 103 | 1.00 | 80-120 | 25 |
| Ethyl-tert-butyl | ether | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.6 | 40.6 | 43.6 | 43.6 | ug/L | EPA 8260B | 1/21/13 | 107 | 108 | 0.140 | 76.5-120 | 25 |
| Ethylbenzene | | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.0 | 40.0 | 41.2 | 40.0 | ug/L | EPA 8260B | 1/21/13 | 103 | 100 | 2.99 | 80-120 | 25 |
| Methyl-t-butyl | ether | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.1 | 40.1 | 44.0 | 44.5 | ug/L | EPA 8260B | 1/21/13 | 110 | 111 | 1.01 | 69.7-121 | 25 |
| P + M Xylene | | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.0 | 40.0 | 41.7 | 39.9 | ug/L | EPA 8260B | 1/21/13 | 104 | 99.8 | 4.47 | 76.8-120 | 25 |
| Tert-Butanol | | | | | | | | | | | | | | |
| | 83806-21 | <5.0 | 201 | 201 | 197 | 195 | ug/L | EPA 8260B | 1/21/13 | 98.1 | 96.9 | 1.20 | 80-120 | 25 |
| Tert-amyl-meth | nyl ether | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.4 | 40.4 | 41.6 | 42.4 | ug/L | EPA 8260B | 1/21/13 | 103 | 105 | 1.91 | 78.9-120 | 25 |

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KIFF ANALYTICAL, LLC

Project Number : 211502037.220.0410

| Parameter | Spiked Sample | Sample Value | Spike Level | Spike Dup. Level | Spiked Sample Value | Duplicate Spike Sample Value | e d Units | Analysis Method | Date Analyzed | Percent | Duplicate Spiked Sample Percent Recov. | | Spiked Sample Percent Recov. Limit | Relative Percent Diff. Limit |
|------------------|-------------------|-----------------|----------------|------------------------|---------------------------|---------------------------------------|-----------------|--------------------|------------------|---------|--|-------|--|---------------------------------------|
| Toluene | | | | | | | | | | | | | | |
| | 83806-21 | <0.50 | 40.0 | 40.0 | 39.1 | 37.9 | ug/L | EPA 8260B | 1/21/13 | 97.7 | 94.7 | 3.12 | 80-120 | 25 |
| Benzene | | | | | | | | | | | | | | |
| | 83806-22 | <0.50 | 40.0 | 40.0 | 39.8 | 36.9 | ug/L | EPA 8260B | 1/21/13 | 99.6 | 92.3 | 7.51 | 80-120 | 25 |
| Diisopropyl ethe | | | | | | | | | | | 100 | . = 0 | | |
| Ethyl-tert-butyl | 83806-22 ether | <0.50 | 39.4 | 39.4 | 41.5 | 39.6 | ug/L | EPA 8260B | 1/21/13 | 105 | 100 | 4.59 | 80-120 | 25 |
| | 83806-22 | <0.50 | 40.6 | 40.6 | 42.1 | 40.0 | ug/L | EPA 8260B | 1/21/13 | 104 | 98.5 | 5.12 | 76.5-120 | 25 |
| Ethylbenzene | 00000-22 | 40.00 | 40.0 | 40.0 | 74.1 | +0.0 | ug/L | | 1/21/10 | 104 | 50.5 | 0.12 | 10.0-120 | 20 |
| - | 83806-22 | <0.50 | 40.0 | 40.0 | 42.4 | 40.0 | ug/L | EPA 8260B | 1/21/13 | 106 | 99.9 | 5.90 | 80-120 | 25 |
| Methyl-t-butyl e | ther | | | | | | • | | | | | | | |
| | 83806-22 | <0.50 | 40.1 | 40.1 | 39.4 | 38.0 | ug/L | EPA 8260B | 1/21/13 | 98.4 | 94.9 | 3.66 | 69.7-121 | 25 |
| P + M Xylene | | | | | | | | | | | | | | |
| | 83806-22 | <0.50 | 40.0 | 40.0 | 42.6 | 39.8 | ug/L | EPA 8260B | 1/21/13 | 106 | 99.5 | 6.84 | 76.8-120 | 25 |
| Tert-Butanol | | | | | | | | | | | | | | |
| Tort amyl moth | 83806-22 | <5.0 | 201 | 201 | 209 | 205 | ug/L | EPA 8260B | 1/21/13 | 104 | 102 | 1.92 | 80-120 | 25 |
| Tert-amyl-meth | 83806-22 | <0.50 | 40.4 | 40.4 | 41.8 | 40.4 | ua/l | EPA 8260B | 1/21/13 | 104 | 100 | 3.53 | 78.9-120 | 25 |
| | 03800-22 | <0.50 | 40.4 | 40.4 | 41.ð | 40.4 | ug/L | EFA 0200B | 1/21/13 | 104 | 100 | 3.53 | 10.9-120 | 25 |

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KIFF ANALYTICAL, LLC

Project Number : 211502037.220.0410

| Parameter | Spiked Sample | Sample Value | Spike Level | Spike Dup. Level | Spiked Sample Value | Duplicate Spike Sample Value | e d Units | Analysis Method | Date Analyzed | Percent | Duplicat Spiked Sample Percent Recov. | Relative | Spiked Sample Percent Recov. Limit | Relative Percent Diff. Limit |
|------------------|------------------|-----------------|----------------|------------------------|---------------------------|---------------------------------------|-----------------|--------------------|------------------|---------|---|----------|--|---------------------------------------|
| Toluene | | | | | | | | | | | | | | |
| | 83806-22 | <0.50 | 40.0 | 40.0 | 40.3 | 38.1 | ug/L | EPA 8260B | 1/21/13 | 101 | 95.2 | 5.63 | 80-120 | 25 |
| Benzene | | | | | | | | | | | | | | |
| | 83806-23 | 130 | 40.0 | 40.0 | 172 | 168 | ug/L | EPA 8260B | 1/21/13 | 97.7 | 87.4 | 11.1 | 80-120 | 25 |
| Diisopropyl ethe | er | | | | | | • | | | | | | | |
| | 83806-23 | <0.50 | 39.4 | 39.4 | 38.7 | 37.9 | ug/L | EPA 8260B | 1/21/13 | 98.3 | 96.0 | 2.28 | 80-120 | 25 |
| Ethyl-tert-butyl | ether | | | | | | | | | | | | | |
| | 83806-23 | <0.50 | 40.6 | 40.6 | 36.1 | 36.0 | ug/L | EPA 8260B | 1/21/13 | 88.9 | 88.6 | 0.369 | 76.5-120 | 25 |
| Ethylbenzene | | | | | | | | | | | | | | |
| | 83806-23 | 2.8 | 40.0 | 40.0 | 43.9 | 42.7 | ug/L | EPA 8260B | 1/21/13 | 103 | 99.8 | 2.99 | 80-120 | 25 |
| P + M Xylene | | | | | | | | | | | | | | |
| | 83806-23 | 7.4 | 40.0 | 40.0 | 48.5 | 46.9 | ug/L | EPA 8260B | 1/21/13 | 103 | 98.7 | 3.93 | 76.8-120 | 25 |
| Tert-Butanol | | | | | | | | | | | | | | |
| | 83806-23 | 11 | 201 | 201 | 217 | 214 | ug/L | EPA 8260B | 1/21/13 | 102 | 101 | 1.71 | 80-120 | 25 |
| Tert-amyl-meth | yl ether | | | | | | | | | | | | | |
| | 83806-23 | <0.50 | 40.4 | 40.4 | 36.5 | 36.1 | ug/L | EPA 8260B | 1/21/13 | 90.5 | 89.5 | 1.15 | 78.9-120 | 25 |
| Toluene | | | | | | | | | | | | | | |
| | 83806-23 | 5.4 | 40.0 | 40.0 | 44.2 | 43.1 | ug/L | EPA 8260B | 1/21/13 | 96.9 | 94.2 | 2.84 | 80-120 | 25 |

KIFF ANALYTICAL, LLC

Project Number : 211502037.220.0410

| Parameter | Spike Level | Units | Analysis Method | Date Analyzed | LCS Percent Recov. | LCS Percent Recov. Limit |
|--------------------------|----------------|-------|--------------------|------------------|--------------------------|-----------------------------------|
| Methyl-t-butyl ether | 40.1 | ug/L | EPA 8260B | 1/23/13 | 91.5 | 69.7-121 |
| | | | | | | |
| Benzene | 40.2 | ug/L | EPA 8260B | 1/21/13 | 96.9 | 80-120 |
| Diisopropyl ether | 39.6 | ug/L | EPA 8260B | 1/21/13 | 102 | 80-120 |
| Ethyl-tert-butyl ether | 40.8 | ug/L | EPA 8260B | 1/21/13 | 99.7 | 76.5-120 |
| Ethylbenzene | 40.2 | ug/L | EPA 8260B | 1/21/13 | 103 | 80-120 |
| Methyl-t-butyl ether | 40.2 | ug/L | EPA 8260B | 1/21/13 | 101 | 69.7-121 |
| P + M Xylene | 40.2 | ug/L | EPA 8260B | 1/21/13 | 103 | 76.8-120 |
| TPH as Gasoline | 482 | ug/L | EPA 8260B | 1/21/13 | 90.0 | 70.0-130 |
| Tert-Butanol | 202 | ug/L | EPA 8260B | 1/21/13 | 96.4 | 80-120 |
| Tert-amyl-methyl ether | 40.5 | ug/L | EPA 8260B | 1/21/13 | 99.8 | 78.9-120 |
| Toluene | 40.2 | ug/L | EPA 8260B | 1/21/13 | 97.5 | 80-120 |
| | | | | | | |
| Benzene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 97.4 | 80-120 |
| Diisopropyl ether | 39.4 | ug/L | EPA 8260B | 1/21/13 | 104 | 80-120 |
| Ethyl-tert-butyl ether | 40.6 | ug/L | EPA 8260B | 1/21/13 | 101 | 76.5-120 |
| Ethylbenzene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 105 | 80-120 |
| Methyl-t-butyl ether | 40.1 | ug/L | EPA 8260B | 1/21/13 | 97.9 | 69.7-121 |
| P + M Xylene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 105 | 76.8-120 |
| TPH as Gasoline | 480 | ug/L | EPA 8260B | 1/21/13 | 91.5 | 70.0-130 |
| Tert-Butanol | 201 | ug/L | EPA 8260B | 1/21/13 | 104 | 80-120 |
| , Tert-amyl-methyl ether | 40.4 | ug/L | EPA 8260B | 1/21/13 | 104 | 78.9-120 |

KIFF ANALYTICAL, LLC

Project Number : 211502037.220.0410

| Toluene40.0ug/LEPA 8260B1/21/1399.780-120Benzene40.0ug/LEPA 8260B1/21/1310280-120Diisopropyl ether39.4ug/LEPA 8260B1/21/1310480-120Ethyl-tert-butyl ether40.6ug/LEPA 8260B1/21/1397.276.5-120Ethylbenzene40.0ug/LEPA 8260B1/21/1310280-120P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120Toluene40.0ug/LEPA 8260B1/21/1398.278.9-120 | Parameter | Spike Level | Units | Analysis Method | Date Analyzed | LCS Percent Recov. | LCS Percent Recov. Limit |
|--|------------------------|----------------|-------|--------------------|------------------|--------------------------|-----------------------------------|
| Diisopropyl ether39.4ug/LEPA 8260B1/21/1310480-120Ethyl-tert-butyl ether40.6ug/LEPA 8260B1/21/1397.276.5-120Ethylbenzene40.0ug/LEPA 8260B1/21/1310280-120P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | Toluene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 99.7 | 80-120 |
| Diisopropyl ether39.4ug/LEPA 8260B1/21/1310480-120Ethyl-tert-butyl ether40.6ug/LEPA 8260B1/21/1397.276.5-120Ethylbenzene40.0ug/LEPA 8260B1/21/1310280-120P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | | | | | | | |
| Ethyl-tert-butyl ether40.6ug/LEPA 8260B1/21/1397.276.5-120Ethylbenzene40.0ug/LEPA 8260B1/21/1310280-120P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | Benzene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 102 | 80-120 |
| Ethylbenzene40.0ug/LEPA 8260B1/21/1310280-120P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | Diisopropyl ether | 39.4 | ug/L | EPA 8260B | 1/21/13 | 104 | 80-120 |
| P + M Xylene40.0ug/LEPA 8260B1/21/1310176.8-120TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | Ethyl-tert-butyl ether | 40.6 | ug/L | EPA 8260B | 1/21/13 | 97.2 | 76.5-120 |
| TPH as Gasoline480ug/LEPA 8260B1/21/1391.570.0-130Tert-Butanol201ug/LEPA 8260B1/21/1310180-120Tert-amyl-methyl ether40.4ug/LEPA 8260B1/21/1398.278.9-120 | Ethylbenzene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 102 | 80-120 |
| Tert-Butanol 201 ug/L EPA 8260B 1/21/13 101 80-120 Tert-amyl-methyl ether 40.4 ug/L EPA 8260B 1/21/13 98.2 78.9-120 | P + M Xylene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 101 | 76.8-120 |
| Tert-amyl-methyl ether 40.4 ug/L EPA 8260B 1/21/13 98.2 78.9-120 | TPH as Gasoline | 480 | ug/L | EPA 8260B | 1/21/13 | 91.5 | 70.0-130 |
| | Tert-Butanol | 201 | ug/L | EPA 8260B | 1/21/13 | 101 | 80-120 |
| Toluene 40.0 ug/L EPA 8260B 1/21/13 103 80-120 | Tert-amyl-methyl ether | 40.4 | ug/L | EPA 8260B | 1/21/13 | 98.2 | 78.9-120 |
| | Toluene | 40.0 | ug/L | EPA 8260B | 1/21/13 | 103 | 80-120 |

83822

Chain of Custody Number:

| | | | | | St | an | tec | | Ch | ain | -of | Cu | sto | ody | Re | co | rd | | - | | | | | |
|---------------|---|--|---|-------------------|----------------|------------------------|---------------|---------------------------------------|---------------------|--------------------------------|-------------------------|----------------------|---------------------------|---------------------------|----------------------|-------------|---|---------------|----------------|--------------------------------|-----------------------------------|------------------------------|---|---------------|
| | Field Office: Address: | 3017 Kilg | | l, Suite 10 CA | 0 | | | | | | | | Job | Add Nam ation | ne: | 7-I 13 | Eleve | en St orth | tore i Vase | tached, a #32266 co Road | - | art of ti | nis Record. | |
| | Project # Project Mana Laboratory Turnaround T Sampler's Na | Kiff Anal | ion Browi ytical Standard | | 220.0410 | | EX - EPA 8260 | TPHd (Diesel Only) 8015 (modified) | TPH 418.1MTPH 418.1 | Aromatic Volatiles 602/8020 | janics (g=GC/MS) | ted Volatiles | atile Organics (GC/MS) | 5 Oxygenates EPA 8260B | A | Analy | sis R | eque | est | | | 1 | | of Containers |
| | Sampler's Sig Sampl | | Date | Time | Matrix | HCI-preserved | трну/втех | TPHd (Di 8015 (mo | TPH 418 | Aromatic 602/8020 | Volatile rç 624/8240 | Halogena 601/8010 | Semi-vol: 625/8270 | 5 Oxygei EPA 826 | Chlorofo 8260B | | | | | | | ments/ uctions | | Number o |
| / | MW-1 MW-2 | | 1/16/13 | 1125 1145 | Water Water | 3 3 | X X | | | | | | | X X | | | | | | | | | • • • | 30 |
| jar ar | MW-3 MW-4 | | | 1205 | Water Water | 3 3 | X X | | | | | | | X X | | | | | | | | | | 3 3 |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | Special Instruc 5 Oxygenates Global ID #T1 email EDD to deborah.licht | - MtBE, E 000000106 colin.ryan | tBE, DIPE 7 @stantec | .com, | BA | Się Pri Co | gn | | N. | Date | | 2 | 8 | Sig Prir | n nt npan | d by: | ~ | Date | 2 | | c | otal no hain of n good | e Receipt of containers custody seals condition/cold prms to record | |
| Page 13 of 14 | email lab repo damon.brown deborah.licht jennifer.tanne danielle.manr | ort to colin @stantec. enberger@ er@stantec | .ryan@sta com / stantec.c .com / | antec.com | 1 | Re Siç Pri Co | elinqu gn | ishe | | - | | | | Rec Sig Prir Cor | n n nt npan | <u> 4</u> | La. ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | Lo Ba | Br Reu | steal | Client: Client Co Client Pl | ontact: | ec Damon (916) 861-0 ext. 230 | <u> </u> |
| 4 | SECOR CUSTREC Rev. 2/9 | 9 | | | | | | | | | | | | | | | D | ate: | 1 | 116/13 | | Page | 10F1 | |

| SRG#: 83827 Date: 0/18/3 Project ID: 7- £leven Store \$ 37266 Method of Receipt: Courier Over-the-counter Shipping Only: FedEx * OnTrac * Greyhound Other *Service level if not Priority or Sunrise (M-F): COC Inspection A | | SAMPLE RE | сеірт Сн | ECKLIST | | |
|--|--|---|---|---|---|---|
| Method of Receipt: Courier Over-the-counter Shipper Shipping Only: Felix * OnTrac * Greyhound Other *Service level if not Priority or Sumise (M-F): | SRG#: | | | - | 11813 | Intituis |
| Method of Receipt: Courier Over-the-counter Shipper Shipping Only: Felix * OnTrac * Greyhound Other *Service level if not Priority or Sumise (M-F): | Project ID: | 7- Eleven | Store # | 32266 | | |
| Shipping Only: PedEx * OnTrac * Greyhound Other *Service level if not Priority or Sunrise (M-F): COC Inspection Is COC present? Yes No Is COC Signed by Relinquisher? Yes No Is analysis or hold requested for all samples? Yes No Is the turnaround time indicated on COC? Yes No Is analysis or hold requested for all samples? Yes No Is the turnaround time indicated on COC? Yes No Sample Inspection Coolant Present: No, Whiteout No, Cross-outs Coolant Present: Off Yes No (includes water) Date/Time ##?!3 \$\$ for montionares of the analyses requested? Are there custody seals on sample containers? Initial Date/Time ##?!3 \$\$ for montionares of the analyses requested? Are three samples matrices other than soil, water, air or carbon? Yes No No Not indicated N/A Are there sample containers broken, leaking or damaged? Yes No No No No Are there sample containers used for the analyses requested? Yes No No No Are there sample container type # of containers received <t< td=""><td>·</td><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td></t<> | · | · · · · · · · · · · · · · · · · · · · | | | | |
| COC Inspection Is COC present? Custody seals on shipping container? Is COC Signed by Relinquisher? Yes Is ampler name legibly indicated on COC? Is analysis or hold requested for all samples? Is the turnaround time indicated on COC? Is cock free of whiteout and uninitialed cross-outs? Sample Inspection Coolant Present: Colant Present: Temperature %C Yes No No indicated? Yes No No No transers match COC? Yes Are there custody seals on sample containers? Are there samples matrices other than soil, water, air or carbon? Yes Are any sample containers broken, leaking or damaged? Are preservatives correct for analyses requested? Are samples within holding time for analyses requested? Yes No Do containers mach Cole or analyses requested? Yes No Does any sample containers t | • | | | — … | or Sunrise (M-F): | |
| is COC present? Yes No Custody seals on shipping container? Intact Broken Not present N/A Is COC Signed by Relinquisher? Yes No Dated? Yes No Is analysis or hold requested for all samples? Yes No No Intact Broken Not present N/A is the turnaround time indicated on COC? Yes No No Sample Inspection Yes No Coolard Present: Therm. ID# Intact Intact Broken Not present N/A Are there custody seals on sample containers? Intact Intact Broken Not present No Are there custody seals on sample containers? No Intact Broken Not present N/A Are there custody seals on sample containers? No No No No Event a sample(s) No, Extra sample(s) No, Extra sample(s) No No Event a sample(s) No No No Are there custody seals on sample containers Yes No No No No No Are there sample sontriners recuested? Yes | ····· | · · · · · | | | | |
| Is COC Signed by Relinquisher? □ Yes No Is sampler name legibly indicated on COC? □ Yes No Is analysis or hold requested for all samples? □ Yes No Is the turnaround time indicated on COC? □ Yes No Is the turnaround time indicated on COC? □ Yes No Sample Inspection □ Yes No Coolant Present: □ Yes □ Date/Time Temperature °C □ Yes □ No (includes water) □ Date/Time Do containers match COC? □ Yes □ No No, Extra sample(s) No, Extra sample(s) present Are there custody seals on sample containers? □ Intial □ Date/Time □ MT(3 (S25 ∩ NA Are there samples matrices other than soil, water, air or carbon? □ Yes ○ No No Are there samples indicated? □ Yes, on Sample containers N/A Are preservatives indicated? □ Yes, on sample containers? □ Yes ○ No No Are there custample containers used for the analyses requested? □ Yes ○ No ○ NA Are there cortect sample container suge for the analyses requested? □ Yes ○ No ○ No <t< td=""><td>Is COC present?</td><td></td><td></td><td>Z Yes</td><td></td><td></td></t<> | Is COC present? | | | Z Yes | | |
| Is sampler name legibly indicated on COC? Yes No Is analysis or hold requested for all samples? Yes No Is the turnaround time indicated on COC? Yes No Is the turnaround time indicated on COC? Yes No Is the turnaround time indicated on COC? Yes No Sample Inspection Yes No, Whiteout No, Cross-outs Coolant Present: Therm. ID# Intial Date/Time Intix(3 SSC N/A Are there custody seals on sample containers? Initial Date/Time Intact Broken No tresent Are there sample containers broke, leaking or damaged? Yes No No N/A Are preservatives indicated? Yes, on sample containers Yes, on COC No tindicated N/A Are preservatives correct for analyses requested? Yes No N/A NA Are the sample container sues of or the analyses requested? Yes No N/A Are the sample container sues of or the analyses requested? Yes No N/A Are there sample container sues for the analyses requested? Yes No No <t< td=""><td></td><td>container?</td><td></td><td></td><td></td><td>ot present 🛛 N/A</td></t<> | | container? | | | | ot present 🛛 N/A |
| Is analysis or hold requested for all samples? Yes No Is the turnaround time indicated on COC? Yes No Is COC free of whiteout and uninitialed cross-outs? Yes No Sample Inspection Coolant Present: Yes No Coolant Present: Therm. ID# Initial Date/Time Inft(13) SDS N/A Are there custody seals on sample containers? Initial Date/Time Inft(13) SDS N/A Are there samples matrices other than soil, water, air or carbon? Yes No No No Extra sample(s) present Are preservatives indicated? Yes, on sample containers Yes, on COC No indicated N/A Are preservatives correct for analyses requested? Yes No No N/A Are samples within holding time for analyses requested? Yes No N/A Are sample containers used for the analyses requested? Yes No Does any sample container type # of containers received I/2 Matrix Container type # of containers received I/2 Matrix Container type # of containers received <t< td=""><td></td><td></td><td>No Dated?</td><td><u> </u></td><td></td><td></td></t<> | | | No Dated? | <u> </u> | | |
| Is COC free of whiteout and uninitialed cross-outs? Yes No, Whiteout No, Cross-outs Sample Inspection Coolant Present: Temperature °C Yes No (includes water) Initial Date/Time Imtri 13 S25 N/A Are there custody seals on sample containers? Initial Date/Time Intact Broken Not present Do containers match COC? Yes No No, COC lists absent sample(s) No, Extra sample(s) present Are there samples matrices other than soil, water, air or carbon? Yes No No Are preservatives indicated? Yes, on Sample containers No No N/A Are preservatives indicated? Yes, on sample containers used for the analyses requested? Yes No No Are the correct sample container sused for the analyses requested? Yes No No No Batrix Container type # of containers received If Matrix Container type # of containers received If Matrix Container type # of containers received If Matrix On Both Not indicated If Sample ID's are listed on both COC and containers, do they all match? Yes No <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | |
| Sample Inspection Coolant Present: | | | | | | _ |
| Coolant Present: 38 Yes No (includes water) Date/Time INT(13) ISSC N/A Are there custody seals on sample containers? Initial Date/Time Broken Not present Do containers match COC? Yes No No, COC lists absent sample(s) No, Extra sample(s) present Are there samples matrices other than soil, water, air or carbon? Yes No No Extra sample(s) Are there samples matrices other than soil, water, air or carbon? Yes No No Extra sample(s) Are there samples matrices other than soil, water, air or carbon? Yes No No Are there sample containers broken, leaking or damaged? Yes No Are the sample containers broken, leaking or damaged? Yes No No No No Are preservatives correct for analyses requested? Yes No No No No Are the correct sample container sused for the analyses requested? Yes No No No Boes any sample contain product, have strong odor or are otherwise suspected to be hot? Yes No No Receipt Details Container type # of containers received If | Is COC free of whiteout and | d uninitialed cross-outs? | | ∠ Yes | No, Whiteout | No, Cross-outs |
| Are the Sample ID's indicated: On COC On sample container(s) On Both Not indicated If Sample ID's are listed on both COC and containers, do they all match? Yes No N/A Is the Project ID indicated: On COC On sample container(s) On Both Not indicated If project ID is listed on both COC and containers, do they all match? Yes No N/A Are the sample collection dates indicated: On COC On sample container(s) On Both Not indicated If collection dates are listed on both COC and containers, do they all match? Yes No N/A Are the sample collection times indicated: On COC On sample container(s) On Both Not indicated If collection times are listed on both COC and containers, do they all match? Yes No N/A Are the sample collection times indicated: On COC On sample container(s) On Both Not indicated If collection times are listed on both COC and containers, do they all match? Yes No N/A | Coolant Present: Temperature °C 3.8 Are there custody seals on s Do containers match COC? Are there samples matrices Are any sample containers Are preservatives indicated Are preservatives correct for Are samples within holding Are the correct sample contain pr Receipt Details Matrix 4 Matrix 6 Date and Time Sample Put | Therm. ID# 172 - 1 sample containers? Yes No conter than soil, water, air broken, leaking or damag (Particle Strengther Strengther or analyses requested? time for analyses request ainers used for the analyse perform testing? roduct, have strong odor of Container type 16 Container type 16 Container type 16 | Initial | Intact absent sample(s) Yes Yes Yes, on CO Yes Yes Yes Yes Yes suspected to be ho ontainers received ontainers received ontainers received | □ Broken □ No, Extra sam □ No □ Yes □ 12 | Not present nple(s) present |
| | Are the Sample ID's indica If Sample ID's are listed on Is the Project ID indicated: If project ID is listed on both Are the sample collection d If collection dates are listed Are the sample collection ti | both COC and container On (th COC and containers, d ates indicated: On (on both COC and contai mes indicated: On (| s, do they all ma COC On s o they all match? COC On s ners, do they all COC On s | tch? Ye sample container(s ? Ye ample container(s) match? Ye ample container(s) | | N/A Not indicated N/A Not indicated N/A Not indicated N/A Not indicated |
| | COMMENTS: | | | | | |
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