ALAMEDA COUNTY HEALTH CARE SERVICES

ALEX BRISCOE, Director



ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

December 3, 2014

Tracy S. Campbell 307 W. Fairview Blvd. Inglewood, CA 90302

Jaleesa Hazzard 1722 Virginia Rd. Los Angeles, CA 90012

Atlantic Richfield Company c/o: Chuck Carmel PO Box 1257 San Ramon, CA 94583 (Sent via E-mail to: <u>charles.carmel@bp.com</u>)

James J. Weiss Address Unknown

Fabian A. Labat Jr. Address Unknown International Estates, LLC c/o: Mahmud Ghanem 6207 International Blvd. Oakland, CA 94621

Jeanne Shepherd 1722 Virginia Road Los Angeles, CA 90012

Pluckey, Inc. 6415 International Blvd. Oakland, CA 94621

Nattrass, Inc. Address Unknown

William C. Dixon Address Unknown

Subject: Case Closure for Fuel Leak Case No. RO0002982 and GeoTracker Global ID T10000000417, ARCO #472 / Plucky Liquors, 6415 International Blvd., Oakland, CA 94621

Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<u>http://geotracker.waterboards.ca.gov</u>) and the Alameda County Environmental Health website (<u>http://www.acgov.org/aceh/index.htm</u>).

Due to potential residual shallow soil contamination where the UST source has never been fully delineated, the site was closed with Site Management Requirements for potential future excavation and construction activities. Direct contact criteria was not met within the LTCP framework as the 0 to 5 foot interval was not sampled; however, the 5 to 10 foot interval meets the LTCP Table 1 criteria. Site Management Requirements are further described in "Additional Information" section of the attached Case Closure Summary.

If you have any questions, please call Keith Nowell at (510) 567-6764. Thank you.

Case Closure Transmittal RO0002982 December 3, 2014, Page 2

Sincerely,

los

Dilan Roe, P.E. LOP and SCP Program Manager

1.

2.

Enclosures:

Remedial Action Completion Certification Case Closure Summary

Cc w/enc.:

Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3354, Oakland, CA 94612 (Sent via E-mail to: <u>lgriffin@oaklandnet.com</u>)

Mark Johannes Arniola, City of Oakland Public Works, Environmental Remediation, 250 Frank H. Ogawa Plaza, Suite 5301, Oakland, CA 94612 (Sent via E-mail to: <u>marniola@oaklandnet.com</u>)

Kristene Tidwell, Broadbent & Associates, Inc., 4820 Business Center Drive, Suite 110, Fairfield, CA 94534 (Sent via E-mail to: <u>ktidwell@broadbentinc.com</u>)

Case Worker (Sent via E-mail to: <u>keith.nowell@acgov.org</u>) e-File, GeoTracker ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Agency Director

REMEDIAL ACTION COMPLETION CERTIFICATION

December 3, 2014

Tracy S. Campbell 307 W. Fairview Blvd. Inglewood, CA 90302

Jaleesa Hazzard 1722 Virginia Rd. Los Angeles, CA 90012

Atlantic Richfield Company c/o: Chuck Carmel PO Box 1257 San Ramon, CA 94583 (*Sent via E-mail to: <u>charles.carmel@bp.com</u>)*

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Nattrass, Inc. Address Unknown

William C. Dixon Address Unknown

Subject: Case Closure for Fuel Leak Case No. RO0002982 and GeoTracker Global ID T10000000417, ARCO #472 / Plucky Liquors, 6415 International Blvd., Oakland, CA 94621

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

Remedial Action Completion Certification RO0002982 Page 2 December 3, 2014

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi Director

UST Case Closure Summary Form

Agency Information	Date: December 3, 2014				
Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway				
City/State/Zip: Alameda, CA 94502-6577	Phone: 510-567-6764				
Staff Person: Keith Nowell	Title: Hazardous Materials Specialist				

Case Information

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Facility Name: ARCO #472 / Plucky Liquors (aka Plucky's Liquors, Pluckey's Liquors)							
Facility Address: 6415 Internation	al Blvd., Oakland, CA 94621						
RB LUSTIS Case No:	Local Case No.:	LOP Case No.: RO0002982					
URF Filing Date: GeoTracker Global ID: T1000000417							
APN: 41-405-21 Current Land Use: Commercial (previously a liquor store, and previously a service station)							
Responsible Party(s):	Address: Phone:						
Tracy S. Campbell	307 W. Fairview Blvd. 310-677-8680 Inglewood, CA 90302 310-677-8680						
Jaleesa Hazzard	1722 Virginia Rd. Los Angeles, CA 90012 323-702-3227						
Atlantic Richfield Company c/o: Chuck Carmel	PO Box 1257 San Ramon, CA 94583						
International Estates, LLC c/o: Mahmud Ghanem	6207 International Blvd. Oakland, CA 94621						
Jeanne Shepherd	1722 Virginia Road Los Angeles, CA 90012						
Plucky, Inc.	6415 International Blvd. Oakland, CA 94621						
James J. Weiss	Address Unknown						
Fabian A. Labat Jr.	Address Unknown						
Nattrass, Inc.	Address Unknown						
William C. Dixon	Address Unknown						

UST Case Closure Summary Form

Tank Information

Tank No.	Size (gal)	Contents	Closed in-Place/	Date
			Removed/Active	
2 tanks	4,000	Gasoline/diesel	Removed	1976
1 tank	6,000	Gasoline/diesel	Removed	1976
Piping			Unknown	

Conceptual Site Model (Attachment 1, 3 pages) (GeoTracker CSM Report)

Closure Criteria Met (Attachment 2, 2 pages) (GeoTracker LTCP Checklist)

LTCP Groundwater Specific Criteria (Attachment 3, 2 pages)

LTCP Vapor Specific Criteria (Attachment 4, 2 pages)

LTCP Direct Contact and Outdoor Air Exposure Criteria (Attachment 5, 1 page)

Site maps (Attachment 6, 7 pages)

Analytical Data (Attachment 7, 9 pages)

Additional Information:

Site Management Requirements:

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP).

Site Management Requirements are to be implemented as part of the case closure requirements. The exact source of the historic release has never been definitively established, and there is a possibility that residual petroleum hydrocarbon impacts may be encountered during any potential future Site redevelopment work. The risk to potential future construction workers due to Site redevelopment may be significant. Prior to conducting any earthwork activities, a copy of the Site Management Plan shall be provided to contractors performing ground disturbance, and a Site-Specific Health and Safety Plan (HASP) shall be prepared for personnel implementing the work. The complete Site Management Plan titled "SITE_MANAGE_R_2014-10-23" can be accessed on the ACEH website (http://www.acgov.org/MAPS/deh/InspectionResults/?SITE=LOP) and the State's GeoTracker website (http://geotracker.waterboards.ca.gov/).

If a change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Environmental health (ACEH) must be notified as required by Government Code Section 65850.2.2. Due to the potential for direct contact and outdoor air exposure, ACEH will re-evaluate the case upon receipt of approved development/construction plans.

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

UST Case Closure Summary Form

RWQCB Notification	Notification Date: August 18, 2014	
RWQCB Staff Name: Cherie McCaulou	Title: Engineering Geologist	

Local Agency Representative

Prepared by: Keith Nowell	Title: Hazardous Materials Specialist
Signature: Kin Ninnel	Date: 12/03/2014
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: Den Roz	Date: 12/3/2014

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (<u>http://www.acgov.org/aceh/lop/ust.htm</u>) or the State of California Water Resources Control Board GeoTracker website (<u>http://geotracker.waterboards.ca.gov</u>). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

ATTACHMENT 1

CSM Report	GO	GEOTRACKER HOME MANA	<u> SE PROJECTS REPORTS SEARCH LOGOUT</u>		
ARCO #472 / PLUCKY LIQUORS (T	10000000417) - <u>мар тні</u>	IS SITE	OPEN - ELIGIBLE FOR CLOSURE		
6415 INTERNATIONAL BLVD AI OAKLAND , CA 94621 PUI ALAMEDA COUNTY PUI VIEW PRINTABLE CASE SUMMARY FOR THIS SITE	CTIVITIES REPORT BLIC WEBPAGE	<u>CLEANUP OVERSIGHT AGENCIES</u> ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0002982 CASEWORKER: <u>KEITH NOWELL</u> - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: NA CASEWORKER: <u>Cherie McCaulou</u> - SUPERVISOR: Cheryl L. Prowell			
		CR Site ID #: NOT SPECI	FIED		
THIS PROJECT WAS	S LAST MODIFIED BY KEITH	NOWELL ON 12/3/2014 5:03:4	14 PM - <u>HISTORY</u>		
THIS SITE HAS SUBMITTALS. CLICK	<u>HERE</u> TO OPEN A NEW WIND	OOW WITH THE SUBMITTAL A	PPROVAL PAGE FOR THIS SITE.		
CSM REPORT - VIEW PUBLIC NOTICING	VERSION OF THIS REPORT				
UST CLEANUP FUND CLAIM INFORM	MATION (DATA PULLED	D FROM SCUFIIS)			
	AMT	FIVE YEAR			
CLAIM PRIORITY CLAIMANT SITE F NO PRIORITY CLAIMANT ADDRESS T	<u>AGE IMPACTED I</u> <u>FO OF WELLS?</u> DATE	<u>REVIEW</u> REVIEWER RECO	IO IO IO MMENDATION OVERSIGHT CLAIMANT DATE DATE DATE		
PROJECT INFORMATION (DATA PUL	LED FROM GEOTRAC	KER) - <u>MAP THIS SITE</u>			
SITE NAME / ADDRESS STAT	US STATUS DATE	RELEASEAGE OFREPORT DATECASE	CLEANUP OVERSIGHT AGENCIES		
ARCO #472 / PLUCKY Oper LIQUORS (Global ID: Eligil T1000000417) Clos 6415 INTERNATIONAL BLVD OAKLAND, CA 94621	n - 12/3/2014 ble for ure	5/30/2008 7	ALAMEDA COUNTY LOP (<i>LEAD</i>) - CASE #: R00002982 CASEWORKER: <u>KEITH</u> <u>NOWELL</u> - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: NA CASEWORKER: <u>Cherie</u> <u>McCaulou</u> - SUPERVISOR: Cheryl L. Prowell		
<no entered="" notes="" staff=""> <u>SITE HISTORY</u> ACEH has determined that the one remaining lack of lateral plume delineation, was address the site. ACEH concured that the well sample The site is located in a mixed residential and East 14th Street) and 64th Avenue in Oaklar operating lot. Previously, a liquor store was</no>	ng data gap has been addre ssed when the updated sen ling could be suspended ur d commercial area on the so nd, California. The Site is c operated onsite and the bu	essed and is considering th sitive receptor survey did n ntil a determination is made outh corner of the intersect urrently being used as a sto ilding from this operation is	e case for closure. The data gap, the tot identify any wells within 2,000 feet of ion of International Boulevard (formerly brage lot for used cars for an adjacent still present. The site is predominantly		
A gas station operated on the property since a service station with completion taking plac 1949 until at least 1971. In 1966 two 4,000 g the property. Richfield Oil Company sold the and dispensers were removed in 1976.	e at least 1935. In 1947, Ric ce in 1949. The service stat gallon and one 6,000 gallor e property in 1971 to the Na	chfield Oil Company purcha ion was operated by variou n replacement underground attrass Corporation. The fue	used the property for the construction of s Richfield Oil Company dealers from storage tanks (USTs) were installed on ling station features including the USTs		
was conducted and included the advanceme samples were collected from each boring ar SB-1 was drilled on the backside of the prop SB-6 were advanced in the area suspected	ent of six soil borings (SB-1 nd ground-water samples w perty to assess the potentia of containing the former US	through SB-6) down to 31 ere collected from borings I for off-site contaminant mi STs. SB-4 was advanced to	feet below ground surface (ft bgs). Soil SB-1, SB-2, SB-3 and SB-5. Soil boring gration. Borings SB-2, SB-3, SB-5 and assess a former pump island.		
Soil samples from borings SB-1 through SB- up to 95 milligrams per kilogram (mg/kg) (SE concentrations up to 20 mg/kg (SB-2 at 20 ft up to 51 mg/kg (SB-2 at 20 ft bgs). Ground- SB 1 SB 2 SB 2 and SB 5 contained TDI	-6 contained Total Petroleu B-6 at 14 ft bgs), Total Petro t bgs), and Total Petroleum water samples from borings	Im Hydrocarbons in the Gas oleum Hydrocarbons in the Hydrocarbons in the Moto S	soline Range (TPH-G) at concentrations Diesel Range (TPH-D) at r Oil Range (TPHMO) at concentrations		
7.2 mg/L (SB-3), and TPH-MO at concentral Xylenes (BTEX) were detected above the la	tions up to 0.18 mg/L (SB-5 boratory reporting limits in	 minigrams per liter (mg/l No concentrations of Bei the soil or ground-water sai 	Discrete to the second		
The Site elevation is approximately 24 feet a encountered at the Site consist primarily of s Clayey gravel was encountered in borings S and SB-2 at depths of 14 to 15 ft bgs. Some observed in boring SB-3 from 12 to 16 ft bgs to nine ft bgs. In soil boring SB-5, 10 feet of	above mean sea level. Accors sandy and silty clay from ne SB-1 through SB-3 and SB-6 gravely sand was also s, in boring SB-4 from five to fill was observed. Due to the	ording to soil boring logs fro ear ground surface to the to 6 at depths ranging from siz o eight ft bgs, SB-5 from 14 be presence of the fill SP 5	om the Phase II investigation, soils tal depth of 31 ft bgs at boring SB-6. It to twelve ft bgs, and in boring SB-1 It to 16 ft bgs, and boring SB-6 from 7.5 is within the assumed location of a		
	וווו was טוגפויעפע. שעפ נס נד	ie presence ur une IIII, SB-3			

former UST(s), since removed. Ground water was initially encountered during Phase II drilling activities at approximately 21 ft bgs and rose to stabilize at approximately 9 ft bgs within the borings.

In July 2009, an additional on-site soil and groundwater investigation was conducted to assess the extent and/or significance of soil and ground-water contamination at the Site, and included the installation of three groundwater monitoring wells to establish trends in groundwater elevatons, flow directons, horizontal gradients, and contaminant concentrations. Soil boring MW-1 (completed as well MW-1) was located approximately five feet southwest of the sidewalk on International Boulevard and centered in the concrete area in front of the building. Assuming a ground-water flow direction towards the southwest, boring MW-1 is upgradient and located northeast of SB-4 and the former fuel dispenser island. Soil boring MW-2 (completed as well MW-2) was located approximately 10 feet in from the sidewalk on 64th Avenue and from the back of the property, southwest of SB-5 and the assumed location of the former USTs. Soil boring MW-3 (completed as well MW-3) was located in the south corner of the property approximately 20 feet in from the back of the property and former store. The tested analytes were not detected above their respective reporting limits in the 20 soil samples collected for laboratory analysis with the exception of one sample containing GRO, which was detected at a concentration of 0.87 mg/kg in boring MW-1 at 14.5 ft bgs.

Groundwater monitoring has been conducted on a quarterly basis starting in the 3rd Quarter 2009 through the 3rd Quarter 2010, at which time the frequency was reduced to semi-annually.

In November 2011, ARCO submitted a Request for Case Closure (RFC). The RFC was subsequently retracted after a meeting in August 2012 with ACEH and ARCO to discuss data quality issues. A Site Model and Case Closure Request was submitted on June 19, 2013. A review of the document reveals the same data quality issues noted in the previous RFC. Additonally, the SCM is filled with errors, makes conclusions that are not supported by data, and does not address potential source areas.

Site appears to meet the LTCP criteria and may be eligible for closure pending acceptance of the Site Management Plan.

RESPONSIBIE PARTIES								
NAME						CITY		
	UNK0002806			ADDRE33			-	
	NA				r		FS	
IAMES WEISS					5		.20	
	BP WEST COAS		I.C.	PO BOX 1257			N	
			20	307 W FAIRVIEW	BI VD		ч П	
UNK0002898 UNK002898	PLUCKEY INC.				DEVD		0	
UNK0002899 UNK0002899	NATTRASS INC	2		UNK		UNK		
WILLIAM DIXON	UNK0002897			UNK		UNK		
CLEANUP ACTION INFO								
NO CLEANUP ACTIONS HAVE	BEEN REPOR	TED						
RISK INFORMATION	VIEW LTCP CH	ECKLIST	VIEW PA	TH TO CLOSURE	PLAN	VIE	W CASE	REVIEWS
							NEAR	BY /
	CURR	ENT		DISCHARGE	DATE	STOP	IMPAC	TED
CONTAMINANTS OF CONCERN	LAND	USE BENEF	ICIAL USE	SOURCE	REPORTED	METHOD	WEL	. <u>LS</u>
Benzene, Diesel, Ethylbenzene,	ual Com	GVV -	omostio		E/20/2009	Other	0	
Oxygonatos Tolyono Xylono	uer Comm		omestic		5/30/2008	Means	0	
Oxygenales, Toldene, Xylene		Suppl	y					
	NAME OF	LAST					MOST REC	ENT
FREE OTHER	WATER	REGULATORY	<u>LASTI</u>	ESI LASTED	E EXPE	CTED	CLOSU	RE
PRODUCT CONSTITUENTS	SYSTEM	<u>ACTIVITY</u>	<u>UPLO</u>	<u>AD UPLOAD</u>		<u>RE DATE</u>	REQUES	<u>ST</u>
NO NO	EBMOD	11/4/2014	11/6/20	014 10/11/20	13		5/20/20	14
CDPH WELLS WITHIN 1500 FEET	OF THIS SITE							
NONE								
CALCULATED FIELDS (BASED O	N LATITUDE / LC	NGITUDE)						
APN GW BASIN				WATERSH				
041 405002100 Santa C	lara Vallev - E	ast Bay Plain ()	2-9.04)	South Ba	av - East Ba	v Cities (20	(420)	
			2 0.0 1)	ooddii De	., 2001.00		,,0)	
COUNTY PUBLIC	C WATER SYSTE	<u>M(S)</u>						
Alameda • EAST	BAY MUD - 37	5 ELEVENTH S	TREET, OAK	LAND, CA 94607	7			
MOST RECENT CONCENTRATION	S OF PETROLE		TS IN GROUN	IDWATER - HIDE		VIEV	V ESI SUB	MITTALS
				<u></u>				
FIELD PT NAME DATE	<u>TPHg</u>	BENZENE	TOLUENE	ETHYL-BENZ	<u>ENE X</u>	YLENES	MTBE	TBA
MVV-1 9/4/201	3	ND ND	ND	ND ND		ND	ND	ND
MW-2 9/4/201 MW-3 9/4/201	3 3							
3/4/201	5							
MOST RECENT CONCENTRATION	IS OF PETROLE	UM CONSTITUEN	TS IN SOIL -	<u>HIDE</u>		VIEV	V ESI SUB	MITTALS
FIELD PT NAME DATE	TPHg	BENZENE	TOLUENE	ETHYL-BEN2	ENE X	YLENES	MTBE	тва
MW-1 11 7/14/20	09	ND	ND	ND		ND		
MW-1 12.5 7/14/20	09	<u>ND</u>	ND	ND		<u>ND</u>		
MW-1 14.5 7/14/20	09	ND	ND	<u>ND</u>		ND		
MW-1 6.5 7/14/20	09	ND	ND	ND		ND		
MVV-1 8 7/14/20	09	ND	ND	ND ND		ND		
MW-19.0 7/14/20 MW-2.11 7/14/20	09							
1/14/20		110		110				

FIELD PT NAME	DATE	<u>TPHg</u>	BENZENE	TOLUENE	ETHYL-BENZ	<u>ENE XYLENE</u>	<u>S MTBE</u>	<u>TBA</u>
MW-2 12.5	7/14/2009		ND	ND	ND	ND		
MW-2 14.5	7/14/2009		ND	ND	ND	ND		
MW-2 17	7/14/2009		ND	ND	ND	ND		
MW-2 6.5	7/14/2009		ND	ND	ND	ND		
MW-2 8	7/14/2009		ND	ND	ND	ND		
MW-2 9.5	7/14/2009		ND	ND	ND	ND		
MW-3 11	7/14/2009		ND	ND	ND	ND		
MW-3 12.5	7/14/2009		ND	ND	ND	ND		
MW-3 14.5	7/14/2009		ND	ND	ND	ND		
MW-3 17	7/14/2009		<u>ND</u>	<u>ND</u>	<u>ND</u>	<u>ND</u>		
MW-3 6.5	7/14/2009		ND	ND	ND	ND		
MW-3 8	7/14/2009		<u>ND</u>	<u>ND</u>	<u>ND</u>	<u>ND</u>		
MW-3 9.5	7/14/2009		<u>ND</u>	<u>ND</u>	<u>ND</u>	<u>ND</u>		
MOST RECENT GEO_W	/ELL DATA - <mark>HIDI</mark>						VIEW ESI SUI	<u>BMITTALS</u>
FIELD PT NAME	DATE	D	EPTH TO WATE	<u>ER (FT)</u>	SHEEN	DEPTH TO FREE P	RODUCT (FT)	
MW-1	9/4/2013		9.4		N			
MW-2	9/4/2013		9.35		N			
MW-3	9/4/2013		10.92		N			

LOGGED IN AS MATTSOBY

CONTACT GEOTRACKER HELP

ATTACHMENT 2

ARCO #472 / PLUCKY LIQUORS

LTCP Checklist Go	GEOTRACKER HOME MANAGE PROJECTS REPORTS SEARCH LOG	<u>;OUT</u>
ARCO #472 / PLUCKY LIQUORS (T10000000417) - MAP THIS SITE	OPEN - ELIGIBLE FOR CLOSURE	:
6415 INTERNATIONAL BLVD ACTIVITIES REPORT OAKLAND, CA 94621 PUBLIC WEBPAGE ALAMEDA COUNTY PUBLIC WEBPAGE	CLEANUP OVERSIGHT AGENCIES ALAMEDA COUNTY LOP (LEAD) - CASE #: R00002982 CASEWORKER: KEITH NOWELL - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: NA CASEWORKER: Cherie McCaulou - SUPERVISOR: Cheryl L. Prowell	
	CR Site ID #: NOT SPECIFIED	
THIS PROJECT WAS LAST MODIFIED BY KEITH NOWELL ON 12	3/2014 5:03:44 PM - <u>HISTORY</u>	
THIS SITE HAS SUBMITTALS. CLICK <u>HERE</u> TO OPEN A NEW WINDOW WITH THE S	UBMITTAL APPROVAL PAGE FOR THIS SITE.	_
CLOSURE POLICY THIS VERSION IS FINAL AS OF 12/3/2014	CHECKLIST INITIATED ON 8/10/2013 CLOSURE POLICY HISTOR	<u>tY</u>
General Criteria - The site satisfies the policy general criteria - <u>CLEAR SECTION ANSWERS</u>	ΝΟ	
a. Is the unauthorized release located within the service area of a public water system? Name of Water System : EBMUD	● YES ○ N	10
b. The unauthorized release consists only of petroleum (info).		10
c. The unauthorized ("primary") release from the UST system has been stopped.	● YES ○ N	10
d. Free product has been removed to the maximum extent practicable (info).	FP Not Encountered O YES O N	10
e. A conceptual site model that assesses the nature, extent, and mobility of the release has been develope	d <u>(info)</u> .	10
f. Secondary source has been removed to the extent practicable (info). Impediment to Removing Secondary Source (Check all that Apply):		
Remediation Has Not Been Attempted		
Remediation Was Shut Off Prematurely		
✓ Poor Remediation O&M ✓ Other - Potential source area near one of the two 1		
g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safet	y Code Section O Not Required YES Not Required	10
h. Does a nuisance exist, as defined by <u>Water Code section 13050</u> .	⊖ yes ● n	10
1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality of	bjectives is stable or decreasing in areal extent, and	
meets all of the additional characteristics of one of the five classes of sites listed below <u>CLEAR S</u>	ECTION ANSWERS	
EXEMPTION - Soil Only Case (Release has not Anected Groundwater - mo)		
Loes the site meet any of the Groundwater specific criteria scenarios?	${f igsim}$ YES ${igsim}$ N	10
surface water body is >250 feet from the defined plume boundary.	YES ON	10
2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered le site-specific conditions satisfy items 2a, 2b, or 2c - <u>CLEAR SECTION ANSWERS</u>	ow-threat for the vapor-intrusion-to-air pathway if YES	
EXEMPTION - Active Commercial Petroleum Fueling Facility	○ yes ● n	IO
Does the site meet any of the Petroleum Vapor Intrusion to Indoor Air specific criteria scenarios?	● YES ○ N	ю
2a - Scenario 3 (<u>example</u>): Dissolved Phase Benzene Concentrations Only in Groundwater (Low concentrations measurements must satisfy one i, ii, or iii):	tion groundwater scenarios with or without O2 YES	
i. For bioattenuation zone without oxygen measurements or oxygen <4% and benzene concentration are continuous zone that provides a separation of at least 5 feet vertically between the dissolved phase benz building; and contain total TPH <100 mg/kg throughout the entire depth of the bioattenuation zone.	$_{\rm S}$ <100 µg/L, the bioattenuation zone: Is a zene and the foundation of existing or potential ${}$ \odot YES ${}^{\odot}$ N	10
ii. For bioattenuation zone without oxygen measurements or oxygen <4% and benzene concentration ar zone: Is a continuous zone that provides a separation of at least 10 feet vertically between the dissolved potential building, and contain total TPH <100 mg/kg throughout the entire depth of the bioattenuation zone	e >100 µg/L but <1,000 µg/L, the bioattenuation $ $ phase benzene and the foundation of existing or $$O$$ YES $$O$$ N one.	10
iii. For bioattenuation zone with oxygen ≥ 4% and benzene concentration are <1,000 µg/L, the bioattenu separation of at least 5 feet vertically between the dissolved phase benzene and the foundation of existin <100 mg/kg throughout the entire depth of the bioattenuation zone.	ation zone: Is a continuous zone that provides a ng or potential building, and contain total TPH O YES O N	10
3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered if it meets 1, 2, or 3 below <u>CLEAR SECTION ANSWERS</u>	I low-threat for direct contact and outdoor air exposure NO]
EXEMPTION - The upper 10 feet of soil is free of petroleum contamination	○ <u>YE</u> S	IO
Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?	⊖ yes ● n	ю
ADDITIONAL QUESTIONS - Please indicate only those conditions that do not meet the policy criteria Exposure Type :	a:	
Petroleum Constituents in Soll : ○ ≤ 5 Feet bgs ○ >5 Feet bgs and ≤10 Feet bgs ○ Unknown		
Soil Concentrations of Benzene : > 1.9 mg/kg and ≤ 2.8 mg/kg > 2.8 mg/kg and ≤ 8.2 mg/kg > 8.2 mg/kg and ≤ 12 mg/kg	○ > 12 mg/kg and ≤ 14 mg/kg ○ > 14 mg/kg ○ Unknown	
Soil Concentrations of EthylBenzene : $\bigcirc > 21 \text{ mg/kg and} \le 32 \text{ mg/kg} \bigcirc > 32 \text{ mg/kg and} \le 89 \text{ mg/kg} \bigcirc > 89 \text{ mg/kg and} \le 134 \text{ mg/kg} \bigcirc$	⊖ > 134 mg/kg and ≤ 314 mg/kg	

Soil Concentrations of Naphthalene : ○ > 9.7 mg/kg and ≤ 45 mg/kg ○ > 45 mg/kg and ≤ 219 mg/kg ○ > 219 mg/kg ● Unknown		
Soil Concentrations of PAH :		
\bigcirc > 0.063 mg/kg and \leq 0,68 mg/kg \bigcirc > 0.68 mg/kg and \leq 4.5 mg/kg \bigcirc > 4.5 mg/kg \bigcirc Onknown		
Area of Impacted Soil > 82 by 82 Feet ○ Unknown		
Additional Information		
Should this case be closed in spite of NOT meeting policy criteria?		
Explain:		
Nearest surface water body is a concrete-channelized flood control channel 950 feet down gradient from site. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - residual contamination addressed with site SMP	• YES	
Has this LTCP Checklist been updated for FY 14/15?	• YES	O NO
SPELL CHECK		
Save Form as Partially Completed Save Form as Complete		

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	ATTACHMENT 3 LTCP GROUNDWATER SPECIFIC CRITERIA							
LTCP Groundwater Specific Scenario under which case was closed: Scenario 1								
Site E		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3 Criteria	LTCP Scenario 4 Criteria			
Plume Length	<100) feet	<100 feet	<250 feet	<250 feet	<1,000 feet		
Free Product	No free	product	No free product	No free product	Removed to maximum extent practicable	No free product		
Plume Stable or Decreasing	Stable (Sporadic detections of TPH. No historical detections of BTEX or MTBE.)		Stable (Sporadic detections of TPH. No historical detections of BTEX or MTBE.)		Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	>1,000 feet		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet		
Distance to Nearest Surface Water and Direction	>250 feet (950 feet south and down- gradient)		>250 feet (950 feet south and down- gradient)		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not applicable		Not applicable		Not applicable	Not applicable	Yes	Not applicable
	GRC	OUNDWATER	CONCENTRAT	TIONS				
Constituent	Historic Site Maximum (µg/L)	Current Site Maximum (µg/L)	LTCP Scenario 1 Criteria (µg/L)	LTCP Scenario 2 Criteria (µg/L)	LTCP Scenario 3 Criteria (µg/L)	LTCP Scenario 4 Criteria (µg/L)		
Benzene	<0.50 (all wells)	<0.50 (all wells on 9/4/2013)	No criteria	3,000	No criteria	1,000		
МТВЕ	<0.50 (all wells)	<0.50 (all wells on 9/4/2013)	No criteria	1,000	No criteria	1,000		
TPH-gasoline (TPH- GRO)	1,000 (MW-1 on 9/3/2010)	<50 (all wells on 9/4/2013)	No criteria	No criteria	No criteria	No criteria		
TPH-diesel (TPH-DRO)	600 (MW-3 on 8/15/2012)	95 (MW-3 on 9/4/2013)	No criteria	No criteria	No criteria	No criteria		
Scenario 5: If the site does not determination been made that future scenarios, the contamir health and safety and to the e be achieved within a reasonal	of meet scenario under current ant plume pose nvironment and ole time frame?	os 1 through 4 and reasonabl es a low threat d water quality	, <u>has a</u> y expected to human objectives will	N/A				

Attachment 3 Comments:

Water Supply Wells in Vicinity:

Per the Sensitive Receptor Survey and Additional Well Survey reports, both the Dept. of Water Resources and Alameda County Public Works Agency databases were searched within 0.5 miles and 2,000 feet of the site, respectively. There are zero (0) public water supply wells within 0.5 miles of the site. No domestic wells were identified.

Groundwater flow direction is predominantly to the south-southwest (with variations to the south-southeast) since August 2009 groundwater monitoring.

The nearest wells are listed below:

- One cathodic protection well is located 855 feet to the east and cross-gradient of the site and is not considered a receptor.
- One irrigation well is located approximately 2,000 feet north-northeast and up-gradient of the site and is not considered a receptor.

These wells are not considered receptors as they are located up-gradient and beyond the Low-Threat Closure Policy (LTCP) criteria based on *Technical Justification for Groundwater Plume Length, Indicator Constituents, Concentrations, Buffer Distances (Separation Distances) to Receptors* (LTCP Guidance; SWRCB 2012). The maximum plume length noted in the LTCP Guidance for Total Petroleum Hydrocarbons as gasoline (TPH-g) is 855 feet.

The nearest surface water bodies are:

- Unnamed drainage located approximately 950 feet south and down-gradient of the site.
- San Leandro Bay located approximately 1.1 miles southwest and down-gradient of the site.

The distance from the site indicates low potential for migration of contaminants to the drainage or the Bay taking into account the LTCP *Technical Justification for Groundwater Plume Length, Indicator Constituents, Concentrations, Buffer Distances (Separation Distances) to Receptors* (LTCP Guidance; SWRCB 2012). The maximum plume length noted in the LTCP Guidance for TPH-g is 855 feet.

ATTACHMENT 4 LTCP VAPOR SPECIFIC CRITERIA								
LTCP Vapor Specific Scer	nario under which	ch case was cl	osed: Scena	ario 3				
Not Active Fueling Station	Active as of: N	lot applicable						
Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3 Criteria	LTCP S Scenario 3 Criteria	LTCP C Scenario 4 Criteria	
Unweathered LNAPL	No LNAPL	LNAPL in groundwater	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria	
Thickness of Bioattenuation Zone Beneath Foundation	≥5 feet (minimum depth-to- water is 6.8 feet btoc)	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet	
Total TPH in Soil in Bioattenuation Zone	<100 mg/kg (total TPH concentration of 10.8 mg/kg from SB04 at 8 feet bgs)	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 <100 mg/kg mg/kg <100 m		<100 mg/kg	
Maximum Current Benzene Concentration in Groundwater	< 0.50 µg/L (all wells)	No criteria	No criteria	<100 µg/L	≥100 and <1,000 µg/L		No criteria	
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone	
Depth of soil vapor measurement beneath foundation	N/A	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet	
SCE	NARIO 4 DIREC	T MEASUREM	ENT OF SOII			ONS		
Site Soil	Vapor Data		No Bioat	tenuation Zon	e	Bioattenua	tion Zone	
Constituent	Historic Maximum (µg/m ³)	Current Maximum (µg/m ³)	Residential	Commer	cial Re	sidential	Commercial	
Benzene			<85	<280	<	85,000	<280,000	
Ethylbenzene			<1,100	<3,600) <1	100,000	<3,600,000	
Naphthalene			<93	<310	<	93,000	<310,000	
If the site does not meet scenarios 1 through 4, does a <u>site-speasessment</u> for the vapor intrusion pathway demonstrate that h health is protected?			<u>specific risk</u> at human			N/A		
If the site does not meet scenarios 1 through 4, <u>has a d</u> <u>made</u> that petroleum vapors from soil or groundwater w significant risk of adversely affecting human health?			<u>mination beer</u> ave no	<u>1</u>		N/A		

Attachment 4 Comments:

Minimum depth to groundwater (DTW) historically was approximately 6.8 feet below ground surface (bgs). Depth to water data is one consideration in establishing the bio-attenuation zone thickness. Three soil samples were collected from vadose zone soils at 6.5 feet bgs from MW-1 6.5', MW-2 6.5', and MW-3 6.5'. Soil concentrations of total TPH and benzene, toluene, ethylbenzene, and xylenes (collectively BTEX) were not detected above laboratory reporting limits (RLs). Total TPH in the bio-attenuation zone was calculated from the 5 to 10 foot depth interval within the capillary fringe/smear zone/saturated zone. No soil samples were collected within the 0 to 5 feet depth interval. However, lack of BTEX detections above laboratory reporting limits in all shallow (less than 10 feet) and deep zone (greater than 10 feet) soil samples coupled with lack of BTEX detections above RLs in groundwater (except for one toluene detection of 1.2 micrograms per liter (ug/L) in well MW-3 on 8/25/2009) indicates a minimal potential for existence of volatiles in the 0 to 5 feet depth bio-attenuation zone.

ATTACHMENT 5 LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA

LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: This case should be closed in spite of not meeting the vapor specific media criteria.

Are maximum conce	entrations less that	In those in Table	• 1 below?	Yes				
		Res	idential	Commerc	cial/Industrial	Utility Worker		
Constitu	Jent	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)		
Site Maximum	Benzene		<0.001 to <0.025		<0.001 to <0.025	<0.001 to <0.025		
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14		
Site Maximum	Ethylbenzene		<0.001 to <0.025		<0.001 to <0.025	<0.001 to <0.025		
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314		
Site Maximum	Naphthalene							
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219		
Site Maximum	PAHs							
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5		
If maximum concent less than levels from	rations are greate	r than those in ⊺ sk assessment?	Table 1, are they					
If maximum concentrations are greater than those in Table 1, <u>has a</u> <u>determination been made</u> that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?								

Attachment 5 Comments:

This Site does not meet the LTCP Direct Contact and Outdoor Air Exposure Specific Scenario as no soil samples were collected within the 0 to 5 feet depth interval. Within the 5 to 10 feet depth interval, soil concentrations of TPH-g and BTEX were not detected above laboratory reporting limits. Lack of TPH-g and BTEX detections above laboratory reporting limits in all 5 to 10 feet zone soil samples coupled with lack of BTEX detections above RLs in groundwater (except for one toluene detection of 1.2 ug/L in well MW-3 on 8/25/2009) and relatively low groundwater TPH-g concentrations (330 ug/L in MW-1 on 9/4/2013 with DTW of 9.4 feet bgs) indicates a minimal potential for existence of volatiles in the 0 to 5 feet depth interval.

Naphthalene was not analyzed in soil. From the California Leaking Underground Fuel Tank Manual (2012), average composition of fresh gasoline contains 2.0% benzene and 0.25% naphthalene. Using the maximum benzene concentration (<0.025 mg/kg) as a surrogate, theoretical maximum naphthalene concentration could be <0.003 mg/kg, and below the LTCP Table 1 criteria.

Per LTCP criteria, sampling and analysis for Polyaromatic Hydrocarbons (PAHs) is only necessary where soil is affected by either waste oil or Bunker C fuel. Neither waste oil nor Bunker C fuel were reported to have been used on-site.

TPH-g, TPH as diesel (TPH-d), and TPH as motor oil (TPH-mo) soil detections have the highest concentrations (95 mg/kg, 20 mg/kg, and 51 mg/kg, respectively) at soil bores SB-2 and SB-6. These soil bore locations do not strongly correlate to the historical UST location near soil bore SB-5 or the historical dispenser location near soil bore SB-4. There is a possibility that site characterization may not have identified the exact location of the release points; therefore the site is being closed under the LTCP with Site Management Requirements for minimizing the risk of direct contact during future potential earthworks.

ATTACHMENT 6



Google earth

feet meters

300 **1**00













ATTACHMENT 7

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #472, 6415 International Boulevard, Oakland, CA

			Top of	Bottom of		Water Level Concentrations in µg/L										
Well ID and		тос	Screen	Screen	DTW	Elevation	DRO/	GRO/			Ethyl-	Total		DO		
Date Monitored	P/NP	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHd	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	рН	Footnote
MW-1																
8/25/2009	Р	24.17	7.00	17.00	9.29	14.88	190	530	<0.50	<0.50	<0.50	<0.50	0.54		7.21	LX (DRO)
11/11/2009	NP		7.00	17.00	8.22	15.95		<50	<0.50	<0.50	<0.50	<0.50	<0.50			
2/17/2010	NP	Ì	7.00	17.00	7.36	16.81	70	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.69	7.03	LX (DRO)
6/2/2010	NP		7.00	17.00	7.61	16.56	120	110	<0.50	<0.50	<0.50	<0.50	<0.50	1.21	7.0	LW (GRO), LX (DRO)
9/3/2010	NP	Ì	7.00	17.00	8.99	15.18	190	1,000	<0.50	<0.50	<0.50	<0.50	<0.50	0.74	7.30	LW (GRO), LX (DRO)
2/8/2011	NP		7.00	17.00	7.69	16.48	53	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.64	6.8	LX (DRO)
7/18/2011	NP		7.00	17.00	7.99	16.18	110	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.70	7.2	LX (DRO)
3/1/2012	Р		7.00	17.00	8.20	15.97	140	500	<0.50	<0.50	<0.50	<0.50	<0.50	0.71	7.01	
8/15/2012	Р	Ì	7.00	17.00	8.89	15.28	220	490	<0.50	<0.50	<0.50	<1.0	<0.50	8.90	7.53	
2/21/2013	Р		7.00	17.00	7.63	16.54	<51	<50	<0.50	<0.50	<0.50	<1.0	<0.50	1.78	7.54	
9/4/2013	Р	Ì	7.00	17.00	9.40	14.77	130	330	<0.50	<0.50	<0.50	<1.0	<0.50	1.48	7.37	
MW-2																
8/25/2009	Р	23.62	7.00	17.00	9.65	13.97	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50		7.30	
11/11/2009	NP		7.00	17.00	8.09	15.53		<50	<0.50	<0.50	<0.50	<0.50	<0.50			
2/17/2010	Р		7.00	17.00	6.80	16.82	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.62	7.15	
6/2/2010	NP		7.00	17.00	7.11	16.51	65	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.85	7.3	LX (DRO)
9/3/2010	NP		7.00	17.00	8.79	14.83	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.19	7.90	
2/8/2011	NP		7.00	17.00	7.21	16.41	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.15	7.0	
7/18/2011			7.00	17.00												Inaccessible
3/1/2012	Р		7.00	17.00	7.41	16.21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.89	7.34	
8/15/2012	Р		7.00	17.00	8.79	14.83	<47	<50	<0.50	<0.50	<0.50	<1.0	<0.50	3.3	7.48	
2/21/2013	Р		7.00	17.00	6.89	16.73	<52	<50	<0.50	<0.50	<0.50	<1.0	<0.50	1.35	7.73	
9/4/2013	Р	Ì	7.00	17.00	9.35	14.27	<48	<50	<0.50	<0.50	<0.50	<1.0	<0.50	1.21	7.48	
MW-3																
8/25/2009	Р	24.73	7.00	17.00	11.07	13.66	85	63	<0.50	1.2	<0.50	<0.50	<0.50		7.09	
11/11/2009	NP		7.00	17.00	9.56	15.17		88	<0.50	<0.50	<0.50	<0.50	<0.50			LW (GRO)

Table 1. Summary of Groundwater Monito	ing Data: Relative Water Elevations and Laboratory A	Analyses
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			Top of	Bottom of		Water Level	Concentrations in µg/L									
Well ID and		тос	Screen	Screen	DTW	Elevation	DRO/	GRO/			Ethyl-	Total		DO		
Date Monitored	P/NP	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHd	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	рН	Footnote
MW-3 Cont.																
2/17/2010	NP	24.73	7.00	17.00	8.52	16.21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.04	7.09	
6/2/2010	NP		7.00	17.00	8.64	16.09	130	100	<0.50	<0.50	<0.50	<0.50	<0.50	1.22	7.1	LW (GRO), LX (DRO)
9/3/2010	NP		7.00	17.00	8.41	16.32	140	200	<0.50	<0.50	<0.50	<0.50	<0.50	0.87	6.9	LW (GRO), LX (DRO)
2/8/2011	NP		7.00	17.00	8.82	15.91	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.88	7.0	
7/18/2011	NP		7.00	17.00	9.20	15.53	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.93	6.9	
3/1/2012	Р		7.00	17.00	9.13	15.60	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.63	6.91	
8/15/2012	Р		7.00	17.00	10.45	14.28	600	<50	<0.50	<0.50	<0.50	<1.0	<0.50	2.99	7.38	*(DRO)
2/21/2013	Р		7.00	17.00	8.39	16.34	95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	1.30	7.76	
9/4/2013	Р		7.00	17.00	10.92	13.81	<48	<50	<0.50	<0.50	<0.50	<1.0	<0.50	0.97	8.01	

ARCO Service Station #472, 6415 International Boulevard, Oakland, CA

Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses

ARCO Service Station #472, 6415 International Boulevard, Oakland, CA

			Top of	Bottom of		Water Level		Concentrations in µg/L								
Well ID and		тос	Screen	Screen	DTW	Elevation	DRO/	GRO/			Ethyl-	Total		DO		
Date Monitored	P/NP	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHd	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	рН	Footnote

Symbols & Abbreviations:

---- = Not analyzed/applicable/measured/available

< = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DRO = Diesel range organics

DTW = Depth to water in ft bgs

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft

HVOC = Halogenated volatile organic compounds

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing measured in ft

TOG = Total oil and grease

TPH-d = Total petroleum hydrocarbons as diesel

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

CEL = CalScience Environmental Laboratories, Inc.

* = Hydrocarbon result partly due to individual peak(s) in the quantitation range

Footnotes:

LW = Quantitation of unknown hydrocarbon(s) in sample based on gasoline

LX = Quantitation of unknown hydrocarbon(s) in sample based on diesel

Table 2. Summary of Fuel Additives Analytical Data

ARCO Service Station #472, 6415 International Boulevard, Oakland, CA

Well ID and				Concentrat	ions in μg/L				
Date Monitored	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Footnote
MW-1									
8/25/2009	<300	<10	0.54	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
6/2/2010	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.72 µg/L sec-Butylbenzene, 1.4 µg/L tert-Butylben
9/3/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/8/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/18/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
3/1/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	LW (GRO), LX (DRO)
8/15/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/4/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
8/25/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
6/2/2010	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/3/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/8/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
7/18/2011									Inaccessible
3/1/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/15/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/4/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3									
8/25/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/17/2010	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
6/2/2010	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/3/2010	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/8/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data

Well ID and				Concentrat					
Date Monitored	Ethanol	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Footnote
MW-3 Cont.									
7/18/2011	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
3/1/2012	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/15/2012	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
2/21/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/4/2013	<150	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

ARCO Service Station #472, 6415 International Boulevard, Oakland, CA

Symbols & Abbreviations: -- = Not analyzed/applicable/measured/available < = Not detected at or above specified laboratory reporting limit 1,2-DCA = 1,2-Dichloroethane DIPE = Diisopropyl ether EDB = 1,2-Dibromoethane ETBE = Ethyl tert-butyl ether MTBE = Methyl tert-butyl ether TAME = tert-Amyl methyl ether TBA = tert-Butyl alcohol μg/L = Micrograms per Liter

Notes: All volatile organic compounds were analyzed using EPA Method 8260B

Table 3. Historical Groundwater Gradient - Direction and N	lagnitude	
ARCO Service Station #472, 6415 International Boulevard, O	akland, C	Α

Date Measured	Approximate Gradient Direction	Approximate Gradient Magnitude (ft/ft)
8/25/2009	Southwest	0.01
11/11/2009	South-Southwest	0.008
2/17/2010	South	0.006
6/2/2010	South	0.003
9/3/2010	North-Northwest	0.015
2/8/2011	South	0.006
7/18/2011	(a)	(a)
3/1/2012	South-Southeast	0.006
8/15/2012	South-Southwest	0.011
2/21/2013	South-Southeast	0.004
9/4/2013	South-Southeast	0.01

Footnotes:

a = Groundwater gradient unable to be calculated due to MW-2 being inaccessible

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Table 1 Summary of Soll Sample Results Plucky's Liquors / Former Gasoline Station 6415 International Blvd. Oakland, California

Borchole	Collection	Depth (fact here)	TPHg	TPHd (mv/ke)	TPHmo (mg/kg)	Benzene (uz/kg)	Toluene (ug/kg)	Ethylbenzene (ug/kg)	Total Xylenes (ug/kg)
LIGHTON	F1463.6	(1021.052)	3.317-82 15-82 8	1.237.200 A. 29.5					
SB-1	4/22/2008	15	7.3	6.3	5.5	<5.0	<5.0	<5.0	<15
an a	A (22/2000	16	21	26	3.5	<5.0	<5.0	<5.0	<15
SB-2	4/22/2008	10	~10	2.0	51	<5.0	<5.0	<5.0	<15
SB-2	4/22/2008	20	~1.0	40	<i>2</i> x	•••			
	4/00/00/00	1.7	<10	< 2	5.8	<5.0	<5.0	<5.0	<15
SB-3	4/22/2008	15	<1.0	-10	16	<5.0	<5.0	<5.0	<15
SB-3	4/22/2008	20	<1.0	~1.0	1.0	-010			
	100000	a	~1.0	16	62	<5.0	<5.0	<5.0	<15
SB-4	4/22/2008	8	~1.0	4.0	0.2				
	1 100 10000	16	~10	76	6.3	<5.0	<5.0	<5.0	<15
SB-5	4/22/2008	10	<1.0	7.0	000				
	1/00/0000	1.4	05	79	4.4	<25	<25	<25	<75
SB-6	4/22/2008	14	9 3	1.0	4.0	<50	<5.0	<5.0	<15
SB-6	4/22/2008	20	<1.0	1.5		<5.0	<5.0	<5.0	<15
SB-6	4/22/2008	31	<1.0	3.2	L. 1	~0.0	-2.0		

Table 2 Summary of Grab Groundwater Sample Results Plucky's Liquors / Former Gasoline Station 6415 International Blvd. Oakland, California

Borehole	Collection	Depth	TPHg	TPHd	TPHmo (mg/f)	Benzene (un/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
Location	17805	(leet ogs)	(102/4)	14446.43	122.00	And the second	and an		
SB-1	4/22/2008	21	0.080	0.076	0.11	<0.50	<0.50	<0.50	<1.5
CD 6	A (00 /00/00	71	15	0.71	0.13	<0.50	<0.50	<0.50	<1.5
SB-2	4/22/2008	21	1	0001					
SB-3	4/22/2008	26	8.1	7.2	0.15	<5.0	<5.0	<5.0	<15
SB-5	4/22/2008	14	0.14	0.11	0.18	<0.50	<0.50	<0.50	<1.5

NOTES:

TPHg- Total Petroleum Hydrocarbons as Gasoline

TPHd - Total Petroleum Hydrocarbons as Diesel

TPHmo - Total Petroleum Hydrocarbons as Motor Oil

mg/kg- Milligrams per kilogram

ug/kg- Micrograms per kilogram

mg/l - Milligrams per liter

ug/I - Micrograms per liter

			DRO/	ORO/	GRO/			Ethyl-	Total
	Sample	Date	TPHd	TPHo	TPHg	Benzene	Toluene	benzene	Xylenes
Sample ID	Depth (ft)	Sampled			Cond	centrations in (m	g/kg)		
MW-1 6.5'	6.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-1 8'	8.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-1 9.5'	9.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-1 11'	11.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-1 12.5'	12.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-1 14.5'	14.5	7/14/2009	ND <5.0	ND <25	0.87	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 6.5'	6.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 8'	8.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 9.5'	9.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 11'	11.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 12.5'	12.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 14.5'	14.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-2 17'	17.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 6.5'	6.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 8'	8.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 9.5'	9.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 11'	11.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 12.5'	12.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 14.5'	14.5	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010
MW-3 17'	17.0	7/14/2009	ND <5.0	ND <25	ND <0.50	ND <0.0010	ND <0.0010	ND <0.0010	ND <0.0010

Table 1. Summary of Soil Sampling Analytical Data Station #472, 6415 International Boulevard, Oakland, CA

ND = Not Detected above the laboratory detection limit

DRO/TPHd = Diesel Range Organics/Total Petroleum Hydrocarbons in the diesel range (C10-C28)

ORO/TPHo = Oil Range Organics/Total Petroleum Hydrocarbons in the oil range (C17-C44)

GRO/TPHg = Gasoline Range Organics/Total Petroleum Hydrocarbons in the gasoline range (C6-C12)

mg/kg = milligrams per killogram