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UNDERGROUND FUEL STORAGE TANK REMOVAL AND HOIST REMOVAL REPORT

LINFORD MAGNOLIA PROPERTIES 2650 MAGNOLIA STREET OAKLAND, CALIFORNIA

Prepared for:

LINFORD MAGNOLIA PROPERTIES SAN FRANCISCO, CALIFORNIA

September 2007



GEOSCIENCE & ENGINEERING CONSULTING

Environmental Solutions, Inc.

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LINFORD MAGNOLIA PROPERTIES 2650 MAGNOLIA STREET OAKLAND, CALIFORNIA

Prepared for:

LINFORD MAGNOLIA PROPERTIES PO BOX 210598 SAN FRANCISCO, CALIFORNIA

Prepared by:

STELLAR ENVIRONMENTAL SOLUTIONS, INC. 2198 SIXTH STREET, SUITE 201 BERKELEY, CA 94710

September 14, 2007

Project No. 2007-26



GEOSCIENCE & ENGINEERING CONSULTING

September 14, 2007

Mr. Keith Matthews Hazardous Materials Inspector 250 Frank H. Ogawa Plaza, Suite 3341 Oakland, California 94612-2032

Subject: Underground Storage Tank and Hoist Closure Report 2650 Magnolia Street, Oakland, California.

Dear Mr. Matthews:

Stellar Environmental Solutions, Inc. (SES) is pleased to submit this report of findings for the recent underground storage tank (UST) removals at the referenced site, on behalf of the property owner, Mr. James Linford. The objective of the work was to remove two USTs, associated product piping located beneath the onsite fuel dispenser area, an onsite hydraulic hoist, and accessible contaminated soil associated with these operations. The closure activities took place during June and July 2007. A signed Oakland Fire Department Certificate of Tank and Equipment Inspection is included in Appendix A.

Because no to very low levels of petroleum hydrocarbons were detected in soil and groundwater, a "No Further Action" letter is requested from the Oakland Fire Department to provide the owner with documentation of regulatory concurrence that no further action is required. As required, an Underground Storage Tank Unauthorized Release (Leak) Contamination Site Report was submitted to the Alameda County Department of Environmental Health (Alameda County Health), and is included in Appendix A.

We declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions regarding this report, please contact me at (510) 644-3123.

Sincerely,

Store Bettiman

Steve Bittman, R.E.A. Project Manager

STLinford

James T. Linford Responsible Party

Newalk S. Makdini

Richard S. Makdisi, R.G., R.E.A. Principal cc: Mr. James Linford, Linford Magnolia Properties



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EXECUTIVE SUMMARY

Linford Magnolia Properties retained SES to provide professional services associated with the removal of: 1) two 1,150-gallon gasoline underground storage tanks (USTs) located beneath the sidewalk in front of the property at 2650 Magnolia Street in Oakland, California; and 2) a hydraulic hoist located near the northwest corner of the site. The USTs were removed under permit from the City of Oakland Fire Department (OFD).

UST and hoist removal and restoration activities were conducted in June and July 2007. The northernmost UST contained a corrosion hole at one end, and there was field evidence of contamination in the excavation sidewalls, at the base of the excavation, and in the excavated soil. The southern tank was structurally sound, and the surrounding soil, although discolored, did not exhibit significant contamination.

Initial soil sampling in the tank excavations consisted of collecting samples from opposite the tank ends and sidewalls at depths of 5 to 6 feet below ground surface (bgs). These samples were collected from just above what was thought to be the soil/groundwater interface, based on the observation that water had collected in the excavations. Subsequent overexcavation of the north tank pit to 13 feet bgs revealed that this was merely water that had collected in the surrounding backfill, and the actual groundwater depth was 11 to 13 feet bgs.

The initial soil samples collected from the north tank excavation contained up to 1,500 parts per million (ppm) of total volatile hydrocarbons as gasoline (TVHg), while the south tank excavation soil samples contained no detectable concentrations of gasoline hydrocarbons. No detectable concentrations of gasoline hydrocarbons were found in either subsequent soil samples collected from the north tank excavation floor after overexcavation to about 13 feet bgs or in dispenser area and product line soil samples.

A groundwater sample was collected from the north tank excavation after the one volume of collected groundwater had been pumped out and then allowed to reaccumulate in the pit. This sample contained only low concentrations of TVHg (68 parts per billion [ppb]) and benzene (1.8 ppb). No other gasoline constituents or fuel oxygenates were detected in the groundwater sample.

A hydraulic hoist was removed, along with an associated above ground hydraulic oil supply tank and belowground piping. Soil suspected to be impacted by hydraulic oil was removed from beneath and

around the former hoist location. A soil sample collected from below the former hoist cylinder location at a depth of about 8 feet bgs contained 96 ppm of total extractable hydrocarbons as hydraulic oil.

Two four-point composite soil samples of stockpiled soil from the excavations were collected for laboratory analysis. The samples contained 81 ppm and 200 ppm of TVHg, respectively. Approximately 140 cubic yards of this material was transported offsite under hazardous waste manifest to Keller Canyon Lanfill in Pittsburg, California.

The excavations were backfilled with controlled density fill. The sidewalk concrete was replaced under inspection by the City of Oakland to match the existing concrete.

The USTs and hoist equipment were transported offsite via hazardous waste manifest for scrapping/recycling. Residual fluids and interior cleaning rinsate from the USTs was transported offsite via hazardous waste manifest to a permitted disposal facility.

Based on the absence of contamination in the south tank soil samples and on the very low residual concentrations in the north tank sidewalls and groundwater, it is our professional opinion that no further investigation or corrective action is warranted. We recommend that Linford Magnolia Properties follow up with the OFD and obtain written concurrence with the report findings stating that no further action is required for this UST closure.

1.0 INTRODUCTION

SITE DESCRIPTION

The project site is a former truck brake relining and servicing facility located at 2650 Magnolia Street, Oakland, Alameda County, California (the subject site). Currently, the site is used for dry storage, and is being vacated in preparation for property sale and transfer. The site is located on the east side of Magnolia Street in Oakland between 26th and 28th Streets, as shown on Figure 1 (Site Location Map). Figure 2 is a site plan showing the location of the former underground storage tanks (USTs) and hoist.

SITE SHALLOW LITHOLOGY AND GROUNDWATER HYDROLOGY

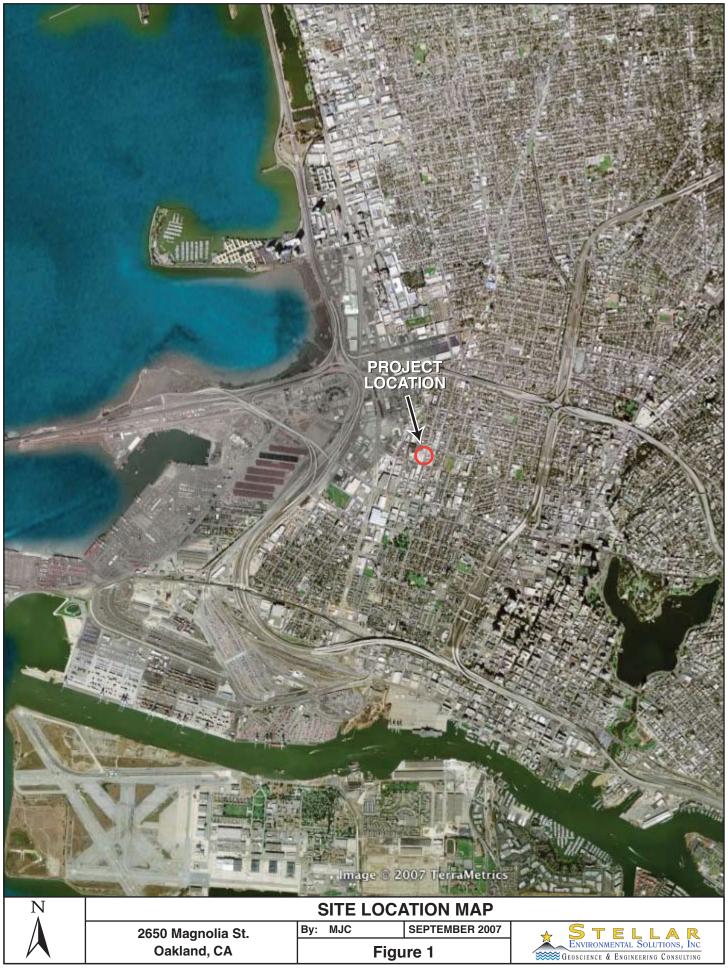
Native soil evident in the areas excavated onsite is predominantly low-permeability material, and is characterized (by depth) as follows:

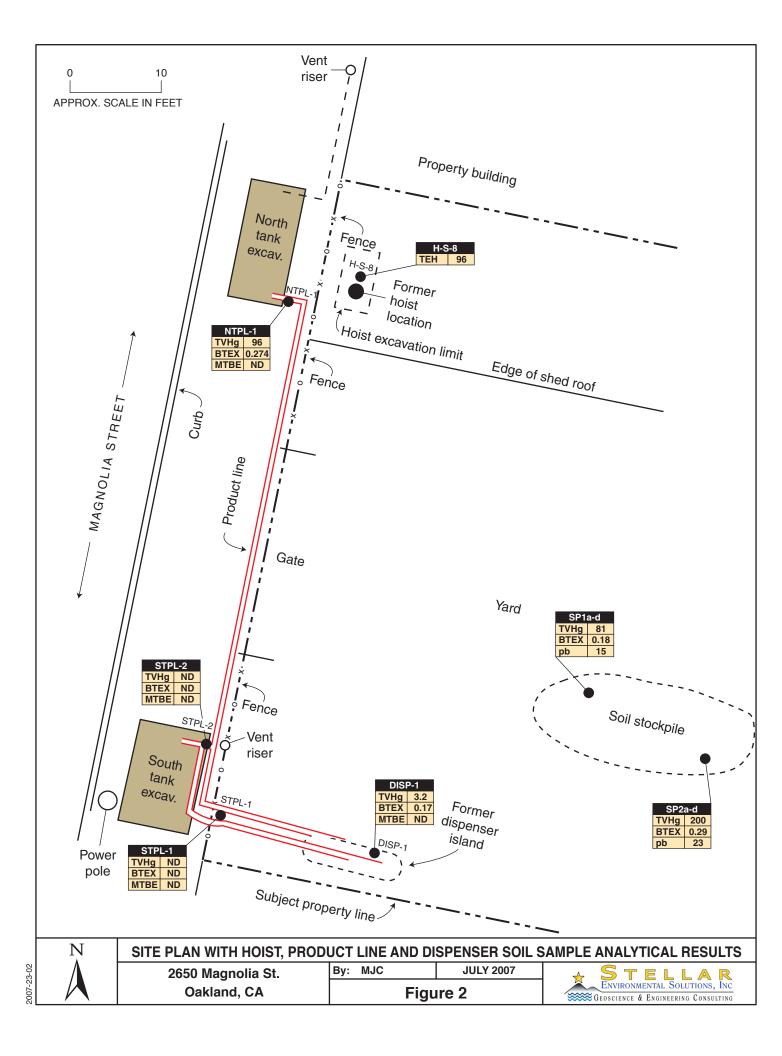
- 0 to 3 feet below ground surface (bgs): silty clay, stiff, slightly plastic
- 3 to 7 feet bgs: clayey gravel, hard
- 7 to 11 feet bgs: clayey silt, stiff
- 11 to 13 feet bgs: silty clay, stiff, highly plastic

Groundwater was encountered in the north tank excavation at approximately 11 to 13 feet bgs, and stabilized at a depth of about 11 to 12 feet bgs. The regional groundwater flow direction in the area is very likely to the west (following topography), toward San Francisco Bay.

UST DESCRIPTION AND USAGE HISTORY

Two 1,150-gallon gasoline USTs associated with former site operations existed at the subject property. The installation dates of the USTs are unknown; however, based on site history and the known age and location of underground utilities that exist adjacent to the tanks, the USTs are estimated to be at least 70 years old, and have been out of service since the 1970s. The USTs, designated in this report as the north tank and south tank, were located beneath the Magnolia Street sidewalk in front of the site, and were separated by a distance of approximately 50 feet. The UST





system had two fuel dispensers that were located in the yard area of the site, approximately 12 feet to the east of the south tank. Connecting product lines were used to transfer gasoline from the north tank and south tank to the dispenser area.

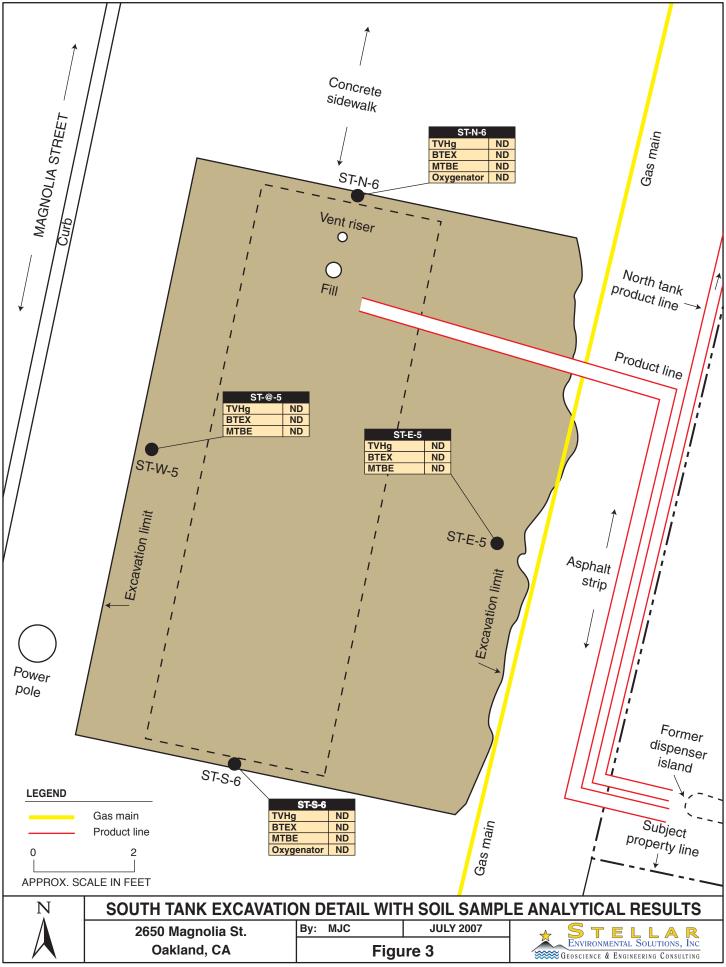
Both USTs were cylindrical (4 feet in diameter by 12 feet long) single-walled steel. The north tank was bare steel installed in a gravelly clay and concrete rubble backfill; the south tank was wrapped in tar-paper within a sand backfill. The tops of both USTs were approximately 3 feet below the concrete sidewalk. The top of the north tank had a fill riser and product line located at the south end and a vent port at the north end. The south tank had the fill riser, product line, and vent port located at the north end.

The USTs were not anchored to an underlying concrete slab (a.k.a. deadman), as is sometimes done when shallow groundwater is considered to present a buoyancy problem. The UST system was configured as shown in Figure 2, with the long axis of the tanks oriented north-south.

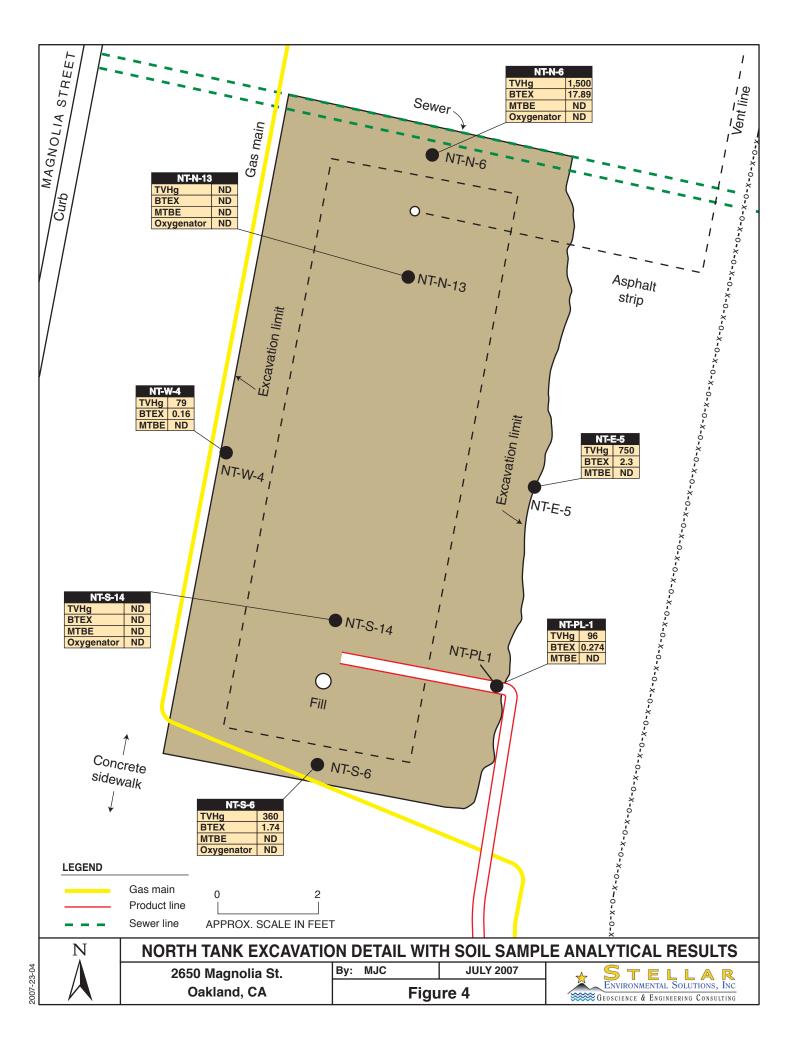
The excavation details and soil analytical results for the south and north tanks are shown in Figures 3 and 4, respectively.

HOIST DESCRIPTION AND USAGE HISTORY

The date of installation of the hoist is unknown; however, based on site history, the hoist is estimated to be at least 70 years old. The hoist consisted of a 6-foot-long hydraulic cylinder/ram assembly with steel rack, a 50-gallon hydraulic oil aboveground storage tank (AST)/valve mechanism and associated hydraulic oil piping. The hoist was located approximately 10 feet to the east of the north tank and about 12 feet to the south of the site building wall. The hydraulic oil AST was located against the wall of the building with approximately 12 feet of underground piping connecting to the hoist cylinder. The hoist system was configured as shown in Figure 2.



2007-23-03



2.0 UST AND HOIST REMOVAL AND SITE RESTORATION

This section summarizes the pre-field work planning, UST removal activities, and site restoration activities. Appendix B contains photodocumentation of key field activities. The following companies or agencies participated in the UST removal:

- Stellar Environmental Solutions, Inc. (Berkeley, California): Linford Magnolia Properties' prime contractor responsible for environmental sampling and closure documentation.
- *City of Oakland Fire Department (OFD):* Permitting agency for tank removal, and lead implementing agency with regard to any UST-related environmental issues.
- Petrotek Incorporated (California Engineering/Hazardous Materials Contractor No. 590295): Linford Magnolia Properties' contractor responsible for UST and hoist removal and site restoration.
- Ecology Control Industries (U.S. Environmental Protection Agency [EPA] Transporter ID No. CAD982030173; EPA Facility ID No. CAD009466392): Petrotek's subcontractor for UST offsite transport and scrapping.
- McCampbell Analytical Inc. (State of California Environmental Laboratory Accreditation Program [ELAP] #1644): SES' subcontract analytical laboratory for soil and groundwater sample chemical analyses.
- Excel Environmental Services (Livermore, California): Petrotek's subcontractor for UST cleaning and rinseate hazardous waste hauler (State of California Department of Health Services No. 3363)
- *Riverbank Petroleum Riverbank, California:* Petrotek's subcontractor for UST cleaning and rinseate disposal (EPA ID No. CAL00190816).

PRE-FIELD WORK PLANNING AND PERMITTING

Prior to UST removals, the appropriate permits and regulatory agency notifications were completed on behalf of the property owner. These include:

• *City of Oakland Building Department*: Excavation permit application, and coordination of inspection for sidewalk restoration.

- *City of Oakland Fire Department:* UST removal permit application, and coordination of OFD onsite inspection of UST removal.
- **Bay Area Air Quality Management District:** Regulation 8 Rule 40 Notification.

Prior to work, SES marked the excavation locations with white paint and reported the planned activities to Underground Service Alert of Northern California, which is responsible for notifying local utility companies to conduct a site-specific survey and mark underground utilities.

SES also prepared and submitted to the OFD a site-specific Health and Safety Plan, in accordance with State of California requirements.

UST AND PIPING REMOVAL AND SOIL STOCKPILING

On June 18 and 19, 2007, the approximately 6-inch-thick concrete sidewalk surface cover over both USTs was broken up using a jackhammer and was removed for offsite disposal. Sufficient backfill material was removed to expose the top and sides of the USTs. Backfill removed from the north tank excavation top and sides exhibited a strong odor of gasoline. The sand backfill of the south tank excavation was discolored green, but did not exhibit a strong gasoline odor.

On June 20, 2007, the existing liquid in the tanks (about 50 gallons each) was vacuumed out for offsite disposal as hazardous waste. The interiors of both USTs were then washed with water (approximately 50 gallons each), and the rinseate was again vacuumed out for offsite disposal as hazardous waste (discussed in a following subsection).

Between approximately 9:00 a.m. and 12:00 p.m. on June 21, 2007, both tanks were vented, and about 100 pounds of dry ice (solid carbon dioxide) was added to each UST to render its interior atmosphere inert (non-flammable). The USTs were subsequently removed from their respective excavations at approximately 12:30 p.m. to 1:30 p.m. in the presence of Inspector Keith Matthews of the OFD. The north tank contained a corrosion hole, approximately 15 by 4 inches, in the bottom of the north end. The south tank appeared to be structurally sound with no obvious holes or cracks. The USTs were visually inspected by all parties, and measurements were obtained by SES. Following the visual inspection, the USTs were loaded for offsite transport and disposal (see the following section for discussion).

The product line lateral piping lengths from the tanks were removed from the east walls of both excavations, and both product lines were removed from beneath the dispenser area. With the approval of Keith Matthews of the OFD, the north-south product line that connected the north tank to the dispenser area was capped on both ends and abandoned in place.

In exposing the USTs and product line laterals, approximately 50 cubic yards of backfill material was removed. This material was stockpiled on the asphalt site yard surface, and was underlain and covered by plastic sheeting.

INITIAL SOIL AND GROUNDWTER SAMPLING AND ANALYSES

UST Excavation Confirmation Sampling

Excavation confirmation sampling was conducted immediately following the UST removals; this activity was witnessed by Inspector Matthews of the OFD. Because water had collected in the excavations at a depth of approximately 6.5 feet bgs, former backfill material was removed from the north and south walls of both excavations to expose native soil just above the soil water interface (depth of 6 feet bgs). One soil sample was subsequently collected from native material (at a depth of 6 feet bgs) directly opposite the north and south ends of both former USTs. In addition to the excavation end soil samples, sidewall soil samples were collected from soil that appeared discolored from both tank excavations at depths of 4 to 5 feet bgs. The soil samples were collected by digging into native soil with the backhoe bucket, then driving 6-inch-long brass sleeves into the soil. The samples were capped, labeled, and placed into a chilled ice chest for transportation to the laboratory with a completed chain-of-custody form.

Petroleum contamination (gasoline odor and discoloration) was evident in the soil samples collected from the north tank excavation. Discolored soil with little or no hydrocarbon odor was present in the south tank excavation walls.

UST Excavation Additional Soil Removal

In an effort to remove soil that was obviously impacted by gasoline, additional soil was removed from the north tank excavation on June 22, 2007. Overexcavation was limited to the vertical direction because of the close proximity of underground utilities on three sides of the excavation and the site fence on the fourth side. The excavation was deepened to approximately 13 feet below surrounding grade. Two additional soil samples were collected from native soils at the north and south ends of the excavation floor, from 13 feet and 14 feet bgs, respectively.

On June 28, 2007, the remaining sand backfill was removed from the south tank excavation. Because of the lack of significant contamination, vertical overexcavation was limited to a depth of approximately 8 feet bgs.

All overexcavated soil was placed on and covered by plastic sheeting and stored in the yard area.

North Tank Excavation Groundwater Sampling

After the additional soil was removed from the north tank excavation on June 22, 2007, a small amount of groundwater was observed to be accumulating in a depression created by the backhoe during soil sampling at the south end of the excavation. A grab sample of this water was obtained and submitted for laboratory analyses. By the following week, 1 to 2 feet of groundwater had accumulated in the excavation. On June 29, 2007, at the request of Inspector Matthews of the OFD, approximately 450 gallons of water was pumped out and allowed to recharge. Another sample was then obtained and submitted for analyses on July 2, 2007.

Product line and Dispenser Island Confirmation Sampling

The asphalt and concrete surface cover surrounding the former dispenser island and associated piping was broken up using a jackhammer on June 22, 2007. This area was excavated to a depth of about 12 inches below the product line piping on June 28, 2007, and all product line piping beneath the dispenser area was removed. Three soil samples were then collected of native soil beneath the former dispensers and the product lines leading to the south tank excavation. A soil sample was also collected from beneath the elbow of the product line lateral and the main north-south pipe located by the southeast corner of the north tank excavation.

Hoist Removal Activities

On June 18, 2007, the asphalt and concrete surface cover was removed from the sides of a belowground hydraulic hoist cylinder and rack located approximately 10 feet to the east of the north tank. After the surface cover was removed, sufficient soil was excavated from the east side of the hoist cylinder to allow it to be removed from the ground. Soil removed from around the hoist appeared to be impacted by hydraulic oil, although no obvious signs of failure of seals or fittings was observed. On June 20, 2007, approximately 10 gallons of fluid was drained from a hydraulic oil AST formerly associated with the hoist. Both the hoist cylinder and the AST were removed from the site for scrapping. Approximately 12 feet of underground piping associated with the system was also removed and scrapped.

The hoist cylinder excavation was enlarged on June 28, 2007, to a dimension of approximately 5 feet wide by 8 feet long by 7 to 8 feet deep. On July 17, 2007, one soil sample was subsequently collected of native soil beneath the former hoist location at a depth of approximately 8 feet bgs; the sample was collected by bringing soil to the surface with a backhoe bucket and driving a brass sampling sleeve into the soil. The sample was then managed in the same manner as the UST excavation confirmation samples.

All excavated soil from the hoist area was stockpiled onsite in a separate pile from the UST soil stockpile. The soil was placed on and covered by plastic sheeting.

Soil Stockpile Sampling and Analyses

Soil sampling to characterize the approximately 140 cubic yards of contaminated gasoline UST backfill and overexcavated material stockpiled onsite was conducted on July 17, 2007. In accordance with typical landfill requirements, two four-point composite samples was collected (one per 50 cubic yards of stockpiled material), and these samples were analyzed for total volatile hydrocarbons, gasoline range (TVHg); benzene, toluene, ethylbenzene, and xylenes (BTEX); methyl *tertiary*-butyl ether (MTBE); and total lead. The two composite samples contained 81 parts per million (ppm) and 200 ppm, respectively, along with trace amounts of xylene. Low concentrations of lead (background) were detected in the samples (15 ppm and 23 ppm, respectively).

The methodology for the soil stockpile sampling consisted of removing the upper 6 to 12 inches of material by digging four holes into four quadrants of the soil pile using a trowel, and compositing the separate samples into one sample; this sample was then placed in a brass sleeve, and was managed in the same manner as the UST excavation confirmation samples.

WASTE TRANSPORT AND DISPOSAL

Both USTs and associated piping were transported offsite for scrapping. Prior to transport, a Uniform Hazardous Waste manifest was completed and signed by Mr. Jim Ruble, as authorized agent for the generator. The hazardous waste generator I.D. number assigned by the State of California to James T. Linford (used for this UST removal) is CAC002610851.

On June 21, 2007, both USTs were transported offsite by Ecology Control Industries to its Richmond, California UST scrapping facility. The U.S. Department of Transportation proper shipping name and hazard class assigned to both USTs on the manifest are "Waste Empty Storage Tank" and "Non-RCRA Hazardous Waste Solid," respectively. The State of California waste code assigned to the UST is "512" (for containers larger than 30 gallons). A copy of the hazardous waste manifest and the documentation of the generator's transmittal of the manifest to State of California Department of Toxic Substances Control are included in Appendix C.

The approximately 200 gallons of UST rinseate was transported offsite on June 20, 2007 by Excel Environmental Services, under hazardous waste manifest, to the Riverbank Petroleum facility in Riverbank, California. Appendix C contains the rinseate hazardous waste manifest.

The hoist cylinder and tank/valve system were transported offsite on July 30, 2007 by Ecology Control Industries to its Richmond, California UST scrapping facility.

The approximately 140 cubic yards of excavated soil was transported offsite on August 22 and August 29, 2007 by Alviso Rock Incorporated, under hazardous waste manifest, to Keller Canyon Landfill in Pittsburg, California. Appendix C contains the soil hazardous waste manifests.

EXCAVATION BACKFILLING AND SITE RESTORATION

Based on the field evidence of soil contamination (odor and discoloration) noted in the backfill around both gasoline tanks and in the overexcavated material removed from the north tank excavation, no excavated material was emplaced back in either excavation. On July 17, 2007, both UST excavations were backfilled to within approximately 6 inches of surrounding grade with controlled density fill (CDF). CDF is a self-compacting blend of cement, fly ash, sand, and water used primarily as a backfill in lieu of compacted class II backfill. Typically, it is designed as a low-strength, flowable material requiring no subsequent vibration or tamping to achieve 100 percent consolidation. Hanson Materials of Richmond, California delivered approximately 72 cubic yards of CDF, which was enough to backfill both UST excavations and partially backfill the former hoist and dispenser locations. The remaining backfilling of the hoist and dispenser areas was accomplished using clean imported Class II soil from a commercial quarry. The imported fill material was free of organic matter, and consisted of a low expansive soil. Soil backfill material was emplaced in approximately 1-foot lifts, and each lift was compacted with the backhoe bucket and a WackerTM vibrating packer. No backfill compaction testing was required or conducted as part of the hoist and dispenser area restoration.

Restoration of the concrete sidewalk surface over the former locations of the USTs, the resurfacing of adjoining asphalt strips and the hoist and dispenser areas was completed by September 6, 2007. This work was inspected and approved by Mr. Yung Chen, Construction Inspector for the City of Oakland Design and Construction Services, Right of Way Management Division.

3.0 ANALYTICAL METHODS AND RESULTS, REGULATORY CONSIDERATIONS, AND RESIDUAL CONTAMINATION

ANALYTICAL METHODS

As specified in the UST permit application, and as directed by OFD Inspector Keith Matthews at the time of the UST removals, initial soil and groundwater samples collected from the UST areas were analyzed for:

- TVHg, by EPA Method 8015
- gasoline oxygenates, including MTBE and BTEX, by EPA Method 8260
- LUFT metals, by EPA Method 6010C

Soil samples collected from the excavation sidewalls, deepened north tank excavation, dispenser, and product line areas were analyzed for:

■ TVHg, BTEX, and MTBE, by EPA Method 8015

The soil sample collected from beneath the hydraulic hoist was analyzed for:

total extractable hydrocarbons as hydraulic oil (TEHho), by EPA Method 8015c

The samples were placed in an ice chest with ice at approximately 4°C and transported to the analytical laboratory under chain-of-custody the same day. Laboratory analysis was conducted by McCampbell Analytical Inc. (McCampbell) of Pittsburg, an analytical laboratory certified by ELAP.

ANALYTICAL RESULTS

Tables 1 through 3 summarize the analytical results of confirmation soil samples from the UST excavation and product piping, fuel dispenser island, and hydraulic hoist areas. Table 4 summarizes the analytical results of groundwater samples collected from the north tank excavation. Figures 2, 3, and 4 (in Chapter 1.0) show the locations and analytical results of the hydraulic hoist and piping, and the north and south UST excavations. Appendix D contains the certified analytical laboratory reports and chain-of-custody records.

Table 1Soil Analytical ResultsUnderground Gasoline Tank Excavations North and South

	North NT-	Tank 1 End N-6 N-13	South NT	Tank 1 End -S-6 S-14	North Tank West Wall NT-W-4	North Tank East Wall NT-E-5	South Tank North End ST-N-6	South Tank South End ST-S-6	South Tank West Wall ST-W-5	South Tank East Wall ST-E-5	
Contaminant	(6 feet)	(13 feet)	(6 feet)	(14 feet)	(4 feet)	(5 feet)	(6 feet)	(6 feet)	(5 feet)	(5 feet)	ESLs
TVHg	1,500	<1	360	<1	79	750	<1	<1	<1	<1	100
Benzene	< 0.33	< 0.005	0.080	< 0.005	<0.10	0.80	< 0.005	< 0.005	< 0.005	< 0.005	0.044
Toluene	0.79	< 0.005	0.081	< 0.005	<0.10	< 0.50	< 0.005	< 0.005	< 0.005	< 0.005	2.9
Ethylbenzene	9.3	< 0.005	1.3	< 0.005	0.16	1.5	< 0.005	< 0.005	< 0.005	< 0.005	3.3
Total Xylenes	7.8	< 0.005	0.28	< 0.005	<0.10	< 0.50	< 0.005	< 0.005	< 0.005	< 0.005	2.3
MTBE	< 0.33	< 0.05	< 0.05	< 0.05	<1.0	<5.0	< 0.05	< 0.05	< 0.05	< 0.05	0.023
TAME	< 0.33	NA	< 0.05	NA	NA	NA	< 0.05	< 0.05	NA	NA	NE
TBA	<3.3	NA	< 0.05	NA	NA	NA	< 0.05	< 0.05	NA	NA	0.073
DIPE	< 0.33	NA	< 0.05	NA	NA	NA	< 0.05	< 0.05	NA	NA	NE
Ethanol	<70	NA	<2.5	NA	NA	NA	< 0.25	< 0.25	NA	NA	45
ETBE	< 0.33	NA	< 0.50	NA	NA	NA	< 0.005	< 0.005	NA	NA	NE
Methanol	<170	NA	<25	NA	NA	NA	<2.5	<2.5	NA	NA	NE
Cadmium	<1.5	NA	<1.5	NA	NA	NA	<1.5	<1.5	NA	NA	74
Chromium	37	NA	30	NA	NA	NA	44	42	NA	NA	2,500
Lead	8.7	NA	9.3	NA	NA	NA	9.3	5.6	NA	NA	750
Nickel	51	NA	63	NA	NA	NA	58	33	NA	NA	150
Zinc	56	NA	63	NA	NA	NA	52	48	NA	NA	600

Notes:

ESLs = Regional Water Quality Control Board, San Francisco Bay Region "Environmental Screening Levels" for shallow soils at commercial/industrial sites where groundwater is a potential drinking water source.

TVHg = total volatile hydrocarbons, gasoline range; MTBE = methyl tertiary-butyl ether; TAME = tertiary-amyl methyl ether; TBA = tertiary-butyl alcohol; DIPE = diisopropyl ether; ETBE = ethyl tertiary-butyl ether

NA = sample not analyzed for compound listed; NE = concentration not established for the listed compound

All concentrations are reported in milligrams per kilogram (equivalent to parts per million).

Table 2Soil Analytical ResultsProduct Line/Dispenser Areas

Contaminant	North Tank Product Line NTPL-1 (2 feet)	South Tank Product Line/Dispenser STPL-1 (2 feet)	South Tank Product Line STPL-2 (2 feet)	Dispenser DISP-1 (2 feet)	ESLs
TVHg	96	<1	<1	3.2	100
Benzene	0.042	< 0.005	< 0.005	< 0.005	0.044
Toluene	0.024	< 0.005	< 0.005	0.17	2.9
Ethylbenzene	0.038	< 0.005	< 0.005	< 0.005	3.3
Total Xylenes	0.17	< 0.005	< 0.005	< 0.005	2.3
MTBE	<0.10	< 0.05	< 0.05	< 0.05	0.023

Notes:

ESLs = Regional Water Quality Control Board, San Francisco Bay Region "Environmental Screening Levels" for shallow soils at commercial/industrial sites where groundwater is a potential drinking water source.

TVHg = total volatile hydrocarbons, gasoline range; MTBE = methyl tertiary-butyl ether

< = less than

All concentrations are reported in milligrams per kilogram (equivalent to parts per million)

Table 3Soil Analytical ResultsHydraulic Hoist Excavation

Contaminant	Hoist Excavation Bottom H-S-8 (8 feet)	ESL
TVH as hydraulic oil	96	1,000

Notes:

ESLs = Regional Water Quality Control Board, San Francisco Bay Region "Environmental Screening Levels" for shallow soils at commercial/industrial sites where groundwater is a potential drinking water source.

TVH = total volatile hydrocarbons

< = less than

All concentrations are reported in milligrams per kilogram (equivalent to parts per million)

Table 4Groundwater Analytical ResultsNorth Underground Gasoline Tank Excavation

Contaminant	Initial NT-GW-1 (13 to 14 feet)	After Pump Out/Recharge NT-GW-2 (12 feet)	ESLs
TVHg	830	68	100
Benzene	4.5	1.8	1.0
Toluene	7.3	ND (<0.5)	40
Ethylbenzene	43	ND (<0.5)	30
Total Xylenes	33	ND (<0.5)	20
MTBE	ND (<1.0)	ND (<0.5)	5
TAME	ND (<1.0)	ND (<0.5)	NE
ТВА	ND (<10)	ND (<5)	12
DIPE	ND (<1.0)	ND (<0.5)	NE
Ethanol	ND (<100)	ND (<50)	50,000
ETBE	ND (<1.0)	ND (<0.5)	NE
Methanol	ND (<1,000)	ND (<500)	NE
Cadmium	6*	ND (<0.25)	1.1
Chromium	180*	ND (<0.5)	50
Lead	260*	ND (<0.5)	2.5
Nickel	240*	9.7	8.2
Zinc	1400*	70	81

Notes:

* = Sample analyzed as Total Threshold Limit Concentration, and is not representative of dissolved metals in groundwater.

ESLs = Regional Water Quality Control Board, San Francisco Bay Region "Environmental Screening Levels" for shallow soils at commercial/industrial sites where groundwater is a potential drinking water source.

 $TVHg = total \ volatile \ hydrocarbons, \ gasoline \ range; \ MTBE = methyl \ tertiary-butyl \ ether; \ TAME = tertiary-amyl \ methyl \ ether; \ DIPE = diisopropyl \ ether; \ ETBE = ethyl \ tertiary-butyl \ ether$

< = less than

NA = sample not analyzed for compound listed; NE = concentration not established for the listed compound

All concentrations are reported in micrograms per liter (equivalent to parts per billion).

SOIL ANALYTICAL RESULTS

TVHg was detected in the soil samples collected from 6 feet bgs at the north and south ends of the north tank excavation (1,500 ppm and 360 ppm, respectively). Soil samples collected from the excavation east and west sidewalls in the north tank excavation contained 750 ppm and 79 ppm of TVHg, respectively. Soil samples collected from the north tank excavation bottom after it was deepened to approximately 13 feet bgs, contained no detectable concentrations of TVHg, BTEX, MTBE, or other fuel oxygenates.

Soil samples collected from the south tank excavation ends and sidewalls contained no detectable levels of gasoline hydrocarbons, BTEX, MTBE, or other fuel oxygenates.

Soil samples collected from the product line and dispenser areas contained no detectable levels of gasoline hydrocarbons, BTEX, or MTBE, with the exception of the sample collected from beneath the north tank product line (which contained 96 ppm of TVHg and trace concentrations of BTEX) and the east end of the dispenser area (which contained 3.2 ppm of TVHg and 0.17 ppm of toluene).

The soil sample collected from below the former hoist cylinder location at a depth of about 8 feet bgs contained 96 ppm of TEHho, which is below levels of regulatory concern (the Regional Water Quality Control Board [Water Board] Environmental Screening Level [ESL] for TEHho is 1,000 ppm (Water Board, 1999).

The LUFT metals (cadmium, chromium, lead, nickel, and zinc) were detected in all soil samples at concentrations below regulatory levels of concern.

GROUNDWATER ANALYTICAL RESULTS

The initial grab-groundwater sample collected from the deepened north tank excavation contained 830 parts per billion (ppb) of TVHg, 4.5 ppb of benzene, 2.3 ppb of toluene, 43 ppb of ethylbenzene, and 33 ppb of xylenes. The second grab-groundwater sample, collected of reaccumulated groundwater in the excavation after the initial volume was pumped out, contained 68 ppb of TVHg and 1.8 ppb of benzene. No MTBE or other fuel oxygenates were detected in either groundwater sample.

The LUFT metals were detected in all groundwater samples at concentrations below levels of concern.

QUALITY CONTROL SAMPLES

Laboratory quality control samples (e.g., method blanks, matrix spikes, surrogate spikes, etc.) were analyzed by the laboratory in accordance with requirements of each analytical method. All

laboratory quality control sample results and sample holding times were within the acceptance limits of the methods (Appendix D).

RESIDUAL CONTAMINATION

Soil surrounding and beneath the south UST and dispenser/product line areas was free of significant gasoline contamination. The bulk of gasoline-impacted soil was removed from the former north UST area, resulting in non-detectable concentrations of gasoline hydrocarbons at the 13-foot bgs excavation bottom. In addition, the groundwater sample collected from the north UST excavation after groundwater had reaccumulated contained concentrations of gasoline hydrocarbons below levels of regulatory action, with the exception of benzene, which was just over the 1.0-microgram per liter (μ g/L) ESL, at 1.8 ppb.

The soil sample collected below the former hoist location indicated that low concentrations of hydraulic oil were present in the soil. The hoist removal is not regulated by local or State agencies; thus, no formal "closure" will be forthcoming.

REGULATORY CONSIDERATIONS AND SCREENING LEVELS

The Water Board established the ESLs for evaluating the likelihood of environmental impact. ESLs are conservative screening-level criteria for soil and groundwater, designed to be generally protective of both drinking water resources and aquatic environments; they incorporate both environmental and human health risk considerations. ESLs are not cleanup criteria (i.e., health-based numerical values or disposal-based values). Rather, they are used as a preliminary guide in determining whether additional remediation and/or investigation may be warranted. Exceedance of ESLs suggests that additional investigation and/or remediation is warranted.

Different ESLs are published for commercial/industrial vs. residential land use, for sites where groundwater is a potential drinking water resource vs. is not a drinking water resource, and the type of receiving water body. A Water Board-published map of the East Bay shows areas where groundwater is, and is not, a potential drinking water resource.

In our professional opinion, the appropriate ESLs for the subject site are based on:

- Residential land use (due to the residence adjoining the property) and commercial/ industrial (for the subject property itself). Note that, for both soil and groundwater contaminants, all ESLs for site contaminants are the same for both residential and commercial/industrial land use.
- Groundwater <u>is</u> a potential drinking water resource. In our professional opinion, the appropriate ESLs for the subject site are *commercial/industrial land use* and *groundwater is a potential drinking water resource*. This is based on both the property zoning status

(commercial/industrial) and the designation of this area of Oakland as "Zone A – Significant Drinking Water Resource (Water Board, 1999).

■ The receiving body for groundwater discharge is an estuary (San Francisco Bay).

The State of California has also promulgated drinking water standards (Maximum Contaminant Levels [MCLs]) for some of the site contaminants. Drinking water standards may also be utilized by regulatory agencies to evaluate the potential risk associated with groundwater contamination. For the site contaminants, MCLs are generally the same as the ESLs (except that there is no MCL for gasoline).

Once ESLs or drinking water standards are exceeded, the need for and type of additional investigative and corrective actions are generally driven by the potential risk associated with the contamination. Minimum regulatory criteria generally applied to fuel leak cases in groundwater include:

- The contaminant source has been removed, including reasonably accessible contaminated soils that pose a long-term impact to groundwater.
- The extent of residual contamination has been fully characterized, to obtain sufficient lithologic and hydrogeologic understanding (generally referred to as a Site Conceptual Model).
- Groundwater wells have been installed and are monitored periodically to evaluate groundwater contaminant concentrations and hydrochemical trends.
- The stability of the contaminant plume has been evaluated to determine whether it is moving or increasing in concentration.
- A determination has been made as to whether the residual contamination poses an unacceptable risk to sensitive receptors.

As stated above, ESLs are used as a preliminary guide in determining whether additional remediation or other action is warranted. Exceedance of ESLs may warrant additional actions, such as monitoring plume stability to demonstrate no risk to sensitive receptors in the case of sites where drinking water is not threatened.

The OFD is the lead regulatory agency for UST removal permitting, onsite inspection, and oversight of the collection of UST-related soil samples. We understand that, when UST-sourced residual soil and/or groundwater contamination is discovered, the OFD generally transfers the case to the Alameda County Department of Environmental Health (Alameda County Health). Alameda County Health is a Local Oversight Program to the Water Board, which has the ultimate authority in cases of soil or groundwater contamination by hydrocarbons.

Based on the above, the OFD likely will issue a "No Further Action" or similar letter regarding the former USTs.

4.0 SUMMARY CONCLUSIONS AND RECOMMEDATIONS

CONCLUSIONS

- Two 1,150-gallon gasoline USTs were removed from beneath the sidewalk in front of the property at 2650 Magnolia Street, Oakland, California. The USTs were removed under permit from the OFD.
- A belowground hydraulic hoist was removed from the northwest portion of the site as part of UST removal activities.
- UST/hoist removal and surface restoration activities were conducted between June 18 and September 6, 2007. The north UST contained a 15-inch by 4-inch corrosion hole in its bottom at the north end, and the soil surrounding and beneath the tank was impacted with gasoline hydrocarbons. The south tank appeared sound structurally and, except for green discoloration, there was no field evidence of significant contamination in the excavation or excavated soil.
- Initial base of excavation and sidewall confirmation soil samples were collected for laboratory analyses from opposite the two ends of the former USTs and from the excavation sidewalls. The north tank end and sidewall samples (5 to 6 feet bgs) contained TVHg up to 1,500 ppm. No detectable concentration of TVHg, BTEX, or fuel oxygenates was present in excavation samples collected from the south tank area.
- Overexcavation of the north tank excavation was limited to the vertical direction due to closely adjacent underground utilities on three sides. Vertical excavation of contaminated soil was conducted to a depth of approximately 13 feet bgs. Two soil samples collected from 13 to 14 feet bgs in the north tank excavation did not contain detectable concentrations of TVHg, BTEX, or fuel oxygenates.
- A groundwater sample collected from the north UST excavation after groundwater had reaccumulated contained concentrations of gasoline hydrocarbons below levels of regulatory action, with the exception of benzene, which was just over the 1.0-microgram per liter (µg/L) ESL, at 1.8 ppb.
- All product line piping was removed from the site, except for the line connecting the north tank to where it elbowed in to the dispenser area. This line was capped on both ends with

the approval of the OFD. Soil samples were collected from beneath both ends of the capped line, from beneath the south tank product line and from beneath the former dispenser area. No significant gasoline hydrocarbon contamination was present in these samples.

- A limited volume of soil suspected to be impacted by hydraulic oil was excavated from around and beneath the former hoist location. A soil sample collected from a depth of 8 feet bgs contained 96 ppm of TEHho.
- All three excavations and the product line/dispenser trench were backfilled with CDF and imported class II fill. Overlying concrete and asphalt was replaced to match the existing surface.
- The UST and hoist were transported offsite as hazardous waste for scrapping/recycling. The UST interior cleaning rinseate was transported offsite as hazardous waste to a permitted disposal facility.
- Native soils beneath the site consisted of low-permeability silty clay, clayey gravel, and clayey silt. Groundwater was encountered in the north tank excavation at a depth of 11 to 13 feet bgs.
- Two four-point composite samples of stockpiled material (from the UST and hoist excavations) were collected for laboratory analysis. The samples contained 81 ppm and 200 ppm of TVHg, respectively. All stockpiled soil was removed from the site under manifest and hauled to Keller Canyon landfill in Pittsburg, California.
- Based on the lack of contamination in the south tank area, the low levels of contamination in the soil samples collected from the north tank area, and the very low levels of gasoline hydrocarbons detected in the groundwater sample collected from the north tank excavation, no further investigation or corrective action is warranted.

RECOMMENDATIONS

• To document regulatory satisfaction, we recommend that Linford Magnolia Properties follow up with the OFD to obtain written concurrence with the report findings and state that no further action is required for this UST closure.

5.0 **REFERENCES**

- Regional Water Quality Control Board, San Francisco Bay Region (Water Board), 1999. East Bay Plains Beneficial Use Study, San Francisco Bay. June 15.
- Regional Water Quality Control Board (Water Board), 2006. Environmental Screening Levels for shallow soils and groundwater for residential or commercial areas. November 6.

Unidocs, 2006. UST System and Sump Closure Guidelines. November 8.

6.0 LIMITATIONS

This report has been prepared for the exclusive use of Linford Magnolia Properties, its authorized representatives, and the regulators. No reliance on this report shall be made by anyone other than the client and regulators for whom it was prepared.

The findings and conclusions presented in this report are based on the UST/hoist removal activities conducted by SES. This report provides neither a certification nor guarantee that the property is free of hazardous substance contamination. This report has been prepared in accordance with generally accepted methodologies and standards of practice of the area. The SES personnel who performed this limited remedial investigation are qualified to perform such investigations and have accurately reported the information available but cannot attest to the validity of that information. No warranty, expressed or implied, is made as to the findings, conclusions, and recommendations included in the report.

The findings of this report are valid as of the date of this report. Site conditions may change with the passage of time, natural processes, or human intervention, which can invalidate the findings and conclusions presented in this report. As such, this report should be considered a reflection of the current site conditions as based on the investigation and remediation completed.

APPENDIX A

UST Removal Permit

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FROM : International Geologic

LANDRE NO. : ST02308751

Mar. 13 2007 11:31AM P04

FROM : International Geologic

PHONE NO. : 5105308751

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Mar. 13 2007 11:32AM P06

FROM : International Geologic

1019 INTERNATIONAL GEOLOGIC 2831 SYLHOWE RD. OAKLAND, CA 94602 510-530-8751 DATE March 7, 2007/182/3222 PAY TO THE ORDER OF \$ 75103 031 100 Seven DOLLARS rund / Washington Mutual Bank, FA Oakland-Fruitvale Financial Center 1065 3438 Fruitvale Avenue 1+800-788-7000 Oakland, CA 94602 24 hour Customer Service W FOR 2650 Magnulia US Porm + Fee FD "00001019" IS22271627I 1962129780

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HOB

6250 292C



Cash Receipt Nº 902943

Cash Receipt Voucher # CIRI I I I I

Cash D Check D

Payment Received from: _______INTERNATIONAL GEOLOGIC

DIRECT CASH CREDITS

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	any Dessist Defenses #										SUE	TOTAL	751	. 03

Auxiliary Receipt Reference # _

Department Collecting the Cash

Explanation: <u>UST closure fees for: 2650 Magnolia St. Oakland, CA</u>

ACCOUNTS RECEIVABLES

Item	Description	Customer Number	Invoice Number	Amount
• 1				•
2				•
3				•
4				•
5				•
			SUBTOTAL	٩
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Original to Customer, Yellow to Revenue Reporting/Cash Collection or Grant Fiscal Allairs Section, Pink to Treasury Section, Goldenrod to Originating Department

Treasury Section

RRCC or Grant Fiscal Affairs

10t

010-010-6 (7/88)

Receivedby



License Detail Contractor License # 590295

CALIFORNIA CONTRACTORS STATE LICEN

DISCLAIMER

A license status check provides information taken from the CSLB license data base. Before on this information, you should be aware of the following limitations:

- CSLB complaint disclosure is restricted by law (B&P 7124.6). If this entity is subject to complaint disclosure, a link for complaint disclosure will appear below. Click on the line button to obtain complaint and/or legal action information.
- Per B&P 7071.17, only construction related civil judgments reported to the CSLB are disclosed.
- Arbitrations are not listed unless the contractor fails to comply with the terms of the arbitration.
- Due to workload, there may be relevant information that has not yet been entered ont Board's license data base.

Extract Date: 03/06/2007

* * * Business Information * * *

DALE MCANALLY INC DBA PETROTEK P O BOX 612317 SAN JOSE, CA 95161 Business Phone Number: (408) 453-1888

Entity: Corporation Issue Date: 03/13/1990 Expire Date: 03/31/2008

* * * License Status * * *

This license is current and active. All information below should be reviewed.

* * * Classifications * * *

Class	Description
A	GENERAL ENGINEERING CONTRACTOR
B	GENERAL BUILDING CONTRACTOR
D40	SERVICE STATION EQUIPMENT AND MAINTENANCE

* * * Certifications * * *

http://www2.cslb.ca.gov/CSLB_LIBRARY/License+Detail.asp

3/6/2007

Cert	Description
HAZHA	ZARDOUS SUBSTANCES REMOVAL

* * * Bonding Information * * *

CONTRACTOR'S BOND: This license filed Contractor's Bond number WCL1191238 in the of \$12,500 with the bonding company INTERNATIONAL BUSINESS AND MERCANTILE REASSURANCE COMPANY. Effective Date: 01/01/2007

Contractor's Bonding History

BOND OF QUALIFYING INDIVIDUAL(1): The Responsible Managing Officer (RMO) JUST MC ANALLY certified that he/she owns 10 percent or more of the voting stock/equity of corporation. A bond of qualifying individual is not required. Effective Date: 03/13/1990

* * * Workers Compensation Information * * *

This license has workers compensation insurance with the STATE COMPENSATION INSURANCE FUND Policy Number: 1619128 Effective Date: 01/01/2005 Expire Date: 01/01/2008

Workers Compensation History

Personnel listed on this license (current or disassociated) are listed on other licer

Personnel List Other Licenses

License Number Request

Contractor Name Request

Personnel Name Request

Salesperson Réquest

Salesperson Name Request

141 2006 State of Californial Conditions of Use Phyacy Policy

http://www2.cslb.ca.gov/CSLB_LIBRARY/License+Detail.asp

3/6/2007



AS400 Applications



BUSINESS TAX - ACCOUNT INQUIRY SCREEN - PAGE 1 Ε CORRESPNDENCE DATE: 07/03/07 TIME PRESS CMD1 TO EXIT PRESS CMD2 TO DISPLAY/ADD COMMENTS OPERAT COMMENTS PRESENT NEXT BUSNUM INDSTY H BUSNUM 3533735 STATUS SIC 1790 ADJN SENT 00/00 0 BUSNAM PETROTEK PROMISSORY NOTI BSTRNM COMMERCIAL STREET BSTRNO 925 SUITE BCITY SAN JOSE BSTATE CA BUSZIP 95712 - 0000 BUSROT BPHONE 408-453-1888 BEXTSN CPHONE CEXTSN ACTCOD USCD 0 BUSTRT 06/12/20 NOEMPL OWNTYP C MALNAM PETROTEK EXEMPT MALCOF AMTY APAM MSTRNM P O BOX 612317 MSTRNO MSUITE SAN JOSE MSTATE CA MALZIP 00061 - 2317 MALROT MCITY PARCEL 000 00000000 DEEDNO 00 MCNTRY D MCANALLY ZONING Ν FEDID DOD YOR SLSTAX VITY OF ORVLAND-NEVERUE 258 FRANK OGAHA PLAZA # CNTRNO 59029 OAKLAND, CA 946121486 LSTNOT 00/00/00 (518) 238-3745 4301322133008405 \$.00 TOTDUE \$.00 \$.00 CMFDUE Sale Ref #: 9997 11:41:03 This aces was pard in full. Batch #: 080

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ID: 787

03/07/0

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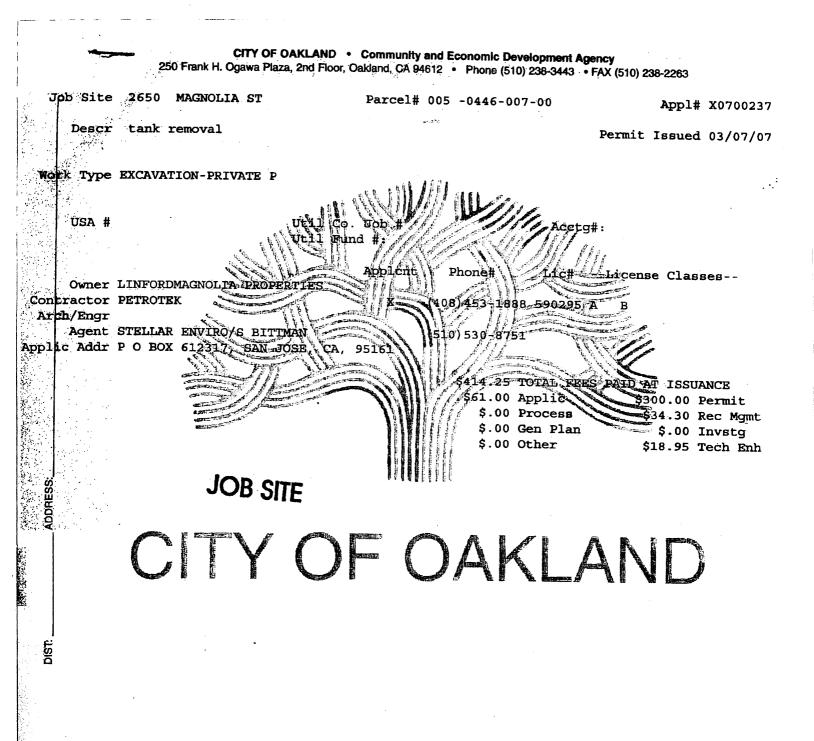
Total:

\$ 133.32

Customer Copy Thank you PLEASE COME AGAIN

MAR – 6 2007 Businers TAX Receipt Paid for Potiotek

		,	ETS OR OTHER SPECIFIED WORK ENGINEER
			Permit valid for 90 days from date of issuance
PERMIT NUMBER	(07	0023	SITE ADDRESSALOCATION 2 * 1650 Maginolia St
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3-14		3-20	(Permit not valid without 24-21our mumber) 408-690-5568
SONTEACTOR'S LICE		221	CTY BUSNESS TAN #
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	-		TUST CALL (510) 233-3651 to schedule an inspection.
3- 48 he	ours prior to	re-paving, a compact	ion certificate is required (waived for approved slurry backfill).
UWWER/BUILDER			
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Date: 03/07/07 Amt Paid: \$414.25 By: SKJ Register R03 Receipt# 115398

BALARAN Notification Form Regulation B Regulation B Resultation COMPLIANCE & ENFORCEMENT DIVISION Regulation B Resultation B Rule 40 Removal of UNDERGROUND STORAGE TANKS OR TREATMENT OF CONTAMINATED SOIL Site Address: Specific Location of Project within Address: City & Zip: Cr. K & und (G) Site#: Specific Location of Project within Address: Contaminated Soil Excention of Contaminated Soil Excention of Regulation as ection requiring reporting): Possibly Chark Removal or Registerement (401) Contaminated Soil Excention field Excention flag: (402) A creation of Soil < 50 pmw organic content, but does need Section 118 Exemption (403) (403) Section 114 Exempt; Date Pipeline Leak Started: Vol Of Soil: (403) I contra Removal is selected, attaction Unrelated to UST Activities Discovered: (403) I contract: Phone:Site 614 §751 Address: Z&SI Syline the Ad Carklawd CP 94602 (405) I contact: Phone:Site 614 §751 Address: Z&SI Syline the Ad Carklawd CP 94602 (405) Scheduled Start Date: April 1 7 Juct Number and Size of Tank(s): Z & 1000 §26 Explain Methods of: Provential Carklawd CP 94602 Yapor removal (310.3) (Chec One]	
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Name: Steve Bittman Site Contact: Phone:SIO 6 L § 751 Address: 2 & 31 Sylhe we red Caklewal (> 9460° TANK REMOVAL (Section 401) Scheduled Start Date: April 17 Jan Number and Size of Tank(s): Z & 1000 504 Explain Methods of: Piping drainage or flushing (310.1) Pipe (wrewf17 ewpf7 Liquid and sludge removal (310.2) Purper Cut + a rewras: Via liscenced hard law Vapor removal (310.3) [Check One] Water Displacement Vapor Freeing* Ventilation* * Emission controls required for vapor freeing or ventilation if tank size greater than 250 gallons. CONTAMINATED SOIL EXCAVATION AND REMOVAL (Section 402) Scheduled Start Date: April 18 200°1 Scheduled Completion Date: April 18 200°7 Purpose of Excavation: rewrowl galo ime reported Size1 OALLY if Methods and analyze soil: EPA Sols 4 3260 Method of Stockpile Control (304-306) Organic Content & Type: Method of Stockpile Control (304-306) Material Used): Method of Stockpile Control (304-306) @ Backfilled Contaminated Soil Removed If head A/C or P/O #: Macro P/O #: Macro P/O #: Loaded Trucks Covered? Wapor Supressant (List Material Used): A/C or P/O #: Macro P/O #: Macro P/O #: Macro P/O #: <t< td=""><td>Check any that apply (400 numbers refer to regulation section requiring reporting): Possibly Tank Removal or Replacement (401) Contaminated Soil Excavation and Removal (402) Aeration of Soil < 50 ppmw organic content, but does not meet Section 118 Exemption (403)</td> (403) Section 114 Exempt; Date Pipeline Leak Started: Vol. Of Soil: (403) Section 115 Exempt; Date Contamination Unrelated to UST Activities Discovered: (405)</t<>	Check any that apply (400 numbers refer to regulation section requiring reporting): Possibly Tank Removal or Replacement (401) Contaminated Soil Excavation and Removal (402) Aeration of Soil < 50 ppmw organic content, but does not meet Section 118 Exemption (403)
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FOR BAAQMD USE ONLY	
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See Page Two to Complete This Form Approved 7/8/03

OTHER	UBLIC AGENCY CONTACTED (Fire District, Hazardous Materials, City or County)?
Agency Name: (kland Fire Department Contact Name: Itein Matthews
Address: 250	runk Ogana Plaza Oghland CA Phone: 510 238 23916
	EMERGENCY REMOVAL ORDER APPLICABLE?
Agency Name:	Contact Name:
Address:	Phone:

GENERAL INFORMATION

H:\Pub_data\Janet\Reg 8-40\forms\notifdraft3.doc

- This notification form shall be used to notify the BAAQMD of any projects subject to the reporting requirements in Regulation 8, Rule 40, Sections 401 through 405. Notifications may be faxed to (415) 928-0338 or mailed to the address listed at the bottom of this form.
- An invoice for payment will be sent to the person listed under "Contractor Information" as the person responsible, unless the project is exempt from fee payment (see next item).
- See "Frequently Asked Questions" (FAQ) for definition of projects, change procedures, permit requirements, emergency conditions, project exemptions, and fee exemptions. For any questions not answered in the FAQ, contact the Compliance Assistance Counselor at (415) 749-4999.

INSTRUCTIONS

- **SITE OF ACTIVITY:** Give the site street address and indicate if it has any existing BAAQMD site number, for either a plant or GDF. Identify the specific project location if the site contains more than one building. Indicate all applicable activity types by checking appropriate boxes. For reporting requirements under Sections 401 through 403, additional information is required, as below.
- **CONTRACTOR INFORMATION:** Identify the contractor that is responsible for performing the work at the site location listed. This contractor is also responsible for payment of the applicable notification fee, if the project is not exempt.
- SECTION 401 TANK REMOVAL/REPLACEMENT: All soils disturbed and/or excavated as part of the tank removal shall be subject to the requirements of Sections 304 through 306, unless the soil has been determined not to be contaminated by measurement of organic content using the procedures in Sections 601 and 602. Complete requirements for Section 402 or submit sample results showing that the soil is not contaminated.

• SECTION 402 - CONTAMINATED SOIL EXCAVATION AND REMOVAL:

- Be as accurate as possible for the Scheduled Start and Completion Dates. Specific requirements apply for excavation projects triggered within either 45 or 90 days (Reg. 8-40-306.4) and Authority to Construct requirements for projects lasting longer than three months (Reg. 2-1-128.16).
- If a vapor suppressant is used, attach a product data sheet or MSDS.
- If Method of Site Closure used is Onsite Treatment, describe specific method, (e.g., bioremediation, vapor extraction, air sparging, thermal desorption, etc.).
- If Onsite Treatment is used, indicate whether an Authority to Construct was obtained by providing the Application No. or attach copy of BAAQMD Certification of Exemption.
- SECTION 403 AERATION OF SOIL < 50 PPMW ORGANIC CONTENT: Section 301 exempts from control the aeration of soil containing less than 50 ppmw of organic compounds, but Section 403 still requires reporting of ANY soil aeration. If such a project does not meet the exemption criteria of Section 118, then a Permit Application and Risk Screening Analysis must be submitted.
- EMERGENCY REMOVAL INFORMATION (IF APPLICABLE): The rule defines an emergency tank removal or excavation of contaminated soil as "carried out pursuant to an order of a state or local government agency issued because the contaminated soil poses an imminent threat to public health and safety." If the project(s) meet this definition, then identify the agency that issued the order. Under Section 402 requirements, on line two, identify the purpose as indicated in the order.

939 Ellis Street, San Francisco, CA 94109 www.baaqmd.gov

OAKLAND FIRE DEPARTMENT/FIRE PREVENTION BUREAU HAZARDOUS MATERIALS UNIT

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250 FRANK OGAWA PLAZA, SUITE 3341, OAKLAND, CA 94612-2032 • (510) 238-3927

HAZARDOUS MATERIALS INSPECTION REPORT

Site Number **Facility Name Facility Address** Zip Code Lind Ford Manulia 9 **Inspection Report X** PERMISSION TO INSPECT GRANTED Em 11:00 AM :30 omoca 9-South -tan Were trimina Second Kound Samples **D**Hh 50 DUM rom 14 W QGC AN ΔØ 510-612 Cel Inspected_By: Insp. Griffin 238-7759 Facility Contact/Print Name: Insp. Kupers 238-7054 Teve BITTMCH Ninsp. Matthews 238-2396 238-3927 Facility Contact/Signature: Insp. Gomez 238-7253 26 June 0° Date: mar

538-156 (05/05)

OAKLAND FIRE DEPARTMENT/FIRE PREVENTION BUREAU HAZARDOUS MATERIALS UNIT

250 FRANK OGAWA PLAZA, SUITE 3341, OAKLAND, CA 94612-2032 • (510) 238-3927

HAZARDOUS MATERIALS INSPECTION REPORT

Site Number **Facility Name Facility Address** Zip Code Lind Ford Property 2650 Magnolia Street 07 **Inspection Report PERMISSION TO INSPECT GRANTED** X Site actio ing apporta removal All wated dispusing fira VY = Fonde s'2 deep 13, 4' 4' TKPiz 1 TKR+2 North South anne was acquired From the North T K-1sit taken Frens TK +#1 シッナモン ELDOW 1.0% truenth priduct L Ken 201-all TKP:1-1 (ISPENSEI RIEL +0 from already deric- 100 holebwere close wed. 1.0. trom TKP. 1an ling place this ۹۱<u>.</u> Inspected By: Insp. Grjffin 238-7759 Facility Contact/Print Name: Insp. Kupers 238-7054 Steve Bittiman * Mare Insp. Matthews 238-2396 Facility Contact/Signature: Insp. Gomez 238-7253 Date: MM/ 2-0 538-156 (05/05)

Oakland Califor	a Plaza, Ste. 3341 nia 94612-2032	Oakland, Californ	hia March 26, 2007	
510-238	8-3851	Ta	nk Permit Number:	T07-0015
Permission Is Hereby Grante	ed To:			
JST Removal	Gasoline	Tank And Excavate Commencing:	Feet Inside:	Line.
On The:	· ·		· ·	
Site Address: 2650 Magnolia	a St., Oakland, CA 94607	Present Storage:		
Owner: Lindford St. Prop	perties	Address: P.O. Box 210598, San Franc	cisco, CA 94121	Phone: 415-831-8761
Applicant: Petrotek Inc.		Address: P.O. Box 612317, San Jose,	CA 95161	Phone: 408-453-1888
mensions Of Street (sidewal	k) Surface To Be Disturbe	d: X No. Of Tanks 2	Capacity 100	0 Gallons, Eac
Remarks	,		·	,
itemai ks				
	Removing Or I	er Hereby Agrees To Remove Tanks On Discontinuance Of Us Repairing Tanks, No Open Flame To Be On Or Near Premises.		y Authorities When Installing,
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	UNDERGROUND STORAGE TANK UNAUTHORIZ	ED RELEASE (LEAK) / CONTAMINAT	ION SITE REPORT			
	IGENCYHAS STATE OFFICE OF EMERGENCY SERVICEPOS☑ NoREPORT BEEN FILED?□ Yes☑ No	FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF				
	RT DATE CASE #	THE HEALTH AND SAFETY CODE.	S PURSUANT TO SECTION 25180.7 OF			
8/20	0/2007	SIGNED				
	NAME OF INDIVIDUAL FILING REPORT PHON		DATE			
۲) 644-3123 Jun Si	Alman			
REPORTED BY	REPRESENTING LOCAL AGENCY REGIONAL BOARD OWNER/OPERATOR OTHER	COMPANY OR AGENCY NAME Contractions				
BEI	ADDRESS 2198 Sixth Street STREET	Berkeley	CA 94710 state zip			
SIBLE IY	NAME Linford Magnolia Proeprties □ Unkno	CONTACT PERSON James Linford	PHONE (415) 831-8761			
RESPONSIBLE PARTY	ADDRESS Box 210598	San Francisco	CA 94121			
ш	STREET FACILITY NAME (IF APPLICABLE)	CITY OPERATOR	STATE ZIP PHONE			
NŌ			()			
SITE LOCATION	ADDRESS 2650 Magnolia Street STREET	Oakland Alameda	ZIP			
SIT	CROSS STREET 28 th Street					
(5	LOCAL AGENCY AGENCY NAME		PHONE			
ENTING	Oakland Fire Department		(510) 238-2396			
IMPLEMENTING AGENCIES	REGIONAL BOARD		PHONE			
≤	San Francisco Bay Region (1) NAME	OLIANT	(5(0) 622 - 2300 ITY LOST (GALLONS)			
SUBSTANCES INVOLVED	Gasoline					
SUBST INVC	(2)		Unknown			
ENT		nk Test 🛛 🛛 Tank Removal	Nuisance Conditions			
RY/ABATEMENT	6/21/2007	rentory Control Subsurface Monitoring METHOD USED TO STOP DISCHARGE (CHECK				
∕/AB/		Remove Contents Close Tank				
VER		Repair Tank Change Procee	dure			
DISCOVE	HAS DISCHARGE BEEN STOPPED?	Replace Tank Other Repair Piping				
	SOURCE OF DISCHARGE CAUSI					
SOURCE/ CAUSE	Tank Leak Diping Leak Unknown Other	rerfill 🛛 Corrosion 🔲 Rupture/Failure 🗌 Unk	nown 🔲 Spill 🔲 Other			
CASE TYPE	CHECK ONE ONLY					
Υς	Undetermined Soil Only Groundwater Drinking W	ater – (CHECK ONLY IF WATER WELLS HAVE	ACTUALLY BEEN AFFECTED)			
IS SL	No Action Taken	Case Closed (Cleanup Completed or Unnecess Pollution Characterization	sary)			
CURRENT STATUS	Remediation Plan	Pollution Characterization Post Cleanup Monitoring in Progress				
50	Preliminary Site Assessment Workplan Submitted Cleanup Underway Preliminary Site Assessment Underway					
77	CHECK APPROPRIATE ACTION(S)	Treatment At Hookup (HU)	Other			
REMEDIAL ACTION	Contamination Barrier (CB) INO Action Required (NA)	Enhanced Bio Degradation (IT)				
A. H.	□ Vacuum Extract (VE) □ Remove Free Product (FP) ☑ Excavate & Dispose (ED) □ Pump & Treat Groundwater	GT) Cent Soil (VS)				
TS	Two separate 1,150 gallon gasoline ust's removed. Soil sa					
COMMENTS	TPHg/BTEX. Impacted soil from second tank excava excavation floor at 13 feet below ground were clean. Gral					
CO			- 11			

Instructions for Completing UST Unauthorized Release (Leak) / Contamination Site Report

EMERGENCY: Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES). Indicate whether the OES report has been filed as of the date of this report.

LOCAL AGENCY USE ONLY: To avoid duplicate notifications pursuant to Health and safety Code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here <u>does not</u> mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY: Enter name, telephone number, and address. Indicate which party you represent and provide company or agency name.

SIGNATURE: Sign the form in the space provided.

RESPONSIBLE PARTY: Enter the name, telephone number, contact person, and address of the party responsible for the leak. The Responsible Party would normally be the tank owner.

SITE LOCATION: Enter information regarding the tank facility. At a minimum, you must provide the facility name and full site address.

IMPLEMENTING AGENCIES: Enter the names of the local agency and Regional Water Quality Control Board having jurisdiction over the site.

SUBSTANCES INVOLVED: Enter the name and quantity lost of the hazardous substance(s) involved. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT: Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE: Indicate the source(s) of leak. Check box(es) indicating the cause(s) of leak.

CASE TYPE: Check one box only. Indicate the Case Type category for this leak. Case Type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, Case Type will be "Groundwater." Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Groundwater" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that Case Type may change upon further investigation.

<u>CURRENT STATUS</u>: Check one box only. Indicate the category which best describes the Current Status of the case. The response should be relative to the Case Type. For example, if the Case Type is "Groundwater," then Current Status should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options are as follows:

- > No Action Taken No action has been taken by the Responsible Party beyond initial reporting of the leak.
- > Leak Being Confirmed A leak is suspected at the site, but has not yet been confirmed.
- Remediation Plan Remediation Plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.
- > Preliminary Site Assessment Workplan Submitted Workplan/proposal requested of/submitted by Responsible Party to determine whether ground water has been, or will be, impacted as a result of the release.
- > Preliminary Site Assessment Underway Workplan is being implemented.
- Case Closed Regional Water Quality Control Board and local agency Local Oversight Program (LOP) agree that no further work is necessary at the site.
- > Pollution Characterization Responsible Party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.
- > Post Cleanup Monitoring in Progress Periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate the effectiveness of remedial activities.
- > Cleanup Underway Remediation Plan is being implemented.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY.

<u>REMEDIAL ACTION</u>: Indicate which actions have been used to clean up or remediate the leak. Descriptions of options are as follows:

- > Cap Site Install horizontal impermeable layer to reduce rainfall infiltration.
- > Containment Barrier Install vertical dike to block horizontal movement of contaminants.
- > Excavate and Dispose Remove contaminated soil and dispose at approved site.
- > Excavate and Treat Remove contaminated soil and treat (includes spreading or land farming).
- > Remove Free Product Remove floating product from water table.
- > Pump and Treat Groundwater Generally employed to remove dissolved contaminants.
- > Enhanced Biodegradation Use of any available technology to promote bacterial decomposition of contaminants.
- > Replace Supply Provide alternate water supply to affected parties.
- > Treatment at Hookup Install water treatment devices at each dwelling or other place of use.
- > Vacuum Extract Use pumps or blowers to draw air through soil.
- > Vent Soil Bore holes in soil to allow volatilization of contaminants.
- > No Action Required Incident is minor, requiring no remedial action.

COMMENTS: Use this space to elaborate on any aspects of the incident.

DISTRIBUTION: If this form is completed by the tank owner or his/her agent, retain a copy and forward the original to your local tank permitting agency for distribution.

- > Original Local UST permitting agency. (Agency contact information is available at www.unidocs.org.)
- > Copy Regional Water Quality Control Board. (Boundaries and contact information are available at www.swrcb.ca.gov/regions.html.)
- > Copy Local Oversight Program (LOP) agency. (Agency contact information is available at www.unidocs.org.)
- > Copy Local Health Officer and County Board of Supervisors or their designee to receive Proposition 65 notifications.
- Copy Owner/Responsible Party.

FIRE PREVENTION	-	· _	5			
250 Frank Ogawa Plaza, Ste. 3341 Oakland California 94612-2032		Oakland, California March 26, 2007				
510-238-3851		Т	ank Permit Numb	er: T07-0015		
Permission Is Hereby Granted To:						
IST Removal	Gasoline	Tank And Excavate Commencing:	Feet Inside:	Line.		
On The:						
Site Address: 2650 Magnolia St., O	akland, CA 94607	Present Storage:				
Owner: Lindford St. Properties		Address: P.O. Box 210598, San Fra	ncisco, CA 94121	Phone: 415-831-8761		
Applicants Detrotals Inc		Address: P.O. Box 612317, San Jos	e CA 05161	Phone: 408-453-1888		
Applicant: Petrotek Inc.		Autress: F.O. Dox 012517, Sall Jos	C, CA 95101			
imensions Of Street (sidewalk) Surf	face To Be Disturbed			1000 Gallons, Each		
	face To Be Disturbed					
mensions Of Street (sidewalk) Surf Remarks	xisting City Ordinances. Owner	: X No. Of Tanks 2 Hereby Agrees To Remove Tanks On Discontinuance Of	Capacity Use Or When Notified By Tl	1000 Gallons, Each		
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APPENDIX B

Photodocumentation

Subject: North tank location	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 19, 2007 Photographer: S. Bittman	Project No.: SES 2007-23 Photo No.: 01
Subject: South tank location	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 19, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 02

Subject: Inerting south tank prior to removal	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 20, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 03
Subject: Perched water at 6 foot level in north tank excavation	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 20, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 04

Stie: 2650 Marpolia Street Oakland CA	
Site: 2650 Magnolia Street, Oakland, CA	Project No. , SES 2007-22
Date Taken: June 21, 2007 Photographer: S. Bittman	Project No.: SES 2007-23 Photo No.: 05
Subject: Condition of south tank was good	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 21, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 06

Subject:South tank depression			
Site: 2650 Magnolia Street, Oakland, CA			
Date Taken: June 21, 2007	Project No.: SES 2007-23		
Photographer: S. Bittman	Photo No.: 07		
<image/>			
Site: 2650 Magnolia Street, Oakland, CA Date Taken: June 21, 2007	Project No.: SES 2007-23		
Photographer: S. Bittman	Photo No.: 08		
0 · r · · · · · · · · · · · · · · · · · · ·	STELLAD ENVIRONMENTAL SOLUTIONS INC		

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Subject: Corrosion hole in the north end of the north tank	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 21, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 09
Subject: North tank depression	
Site: 2650 Magnolia Street, Oakland, CA	Desired No SES 2007-22
Date Taken: June 21, 2007	Project No.: SES 2007-23 Photo No.: 10
Photographer: S. Bittman	STELLAR ENVIRONMENTAL SOLUTIONS, INC.

STELLAR ENVIRONMENTAL SOLUTIONS, INC.

Subject: Final north tank dimension after over-excavation	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 22, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 11
Subject: 1 to 2 feet of groundwater in bottom of north tank	excavation
Site: 2650 Magnolia Street, Oakland, CA	D
Site: 2650 Magnolia Street, Oakland, CA Date Taken: June 29, 2007 Photographer: S. Bittman	Project No.: SES 2007-23 Photo No.: 12

Subject: North tank excavation after pump out	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 29, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 13
Subject: Dispenser and product line area	
Subject: Dispenser and product line area Site: 2650 Magnolia Street, Oakland, CA	
	<image/>

Subject: Hoist cylinder removal	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 20, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 15
Subject: Soil Stockpiles	
Site: 2650 Magnolia Street, Oakland, CA	
Date Taken: June 20, 2007	Project No.: SES 2007-23
Photographer: S. Bittman	Photo No.: 16 STELLAR ENVIRONMENTAL SOLUTIONS INC.

Subject: North Tank Area Sidewalk Restored				
Site: 2650 Magnolia Street, Oakland, CA	-			
Date Taken: September 9, 2007	Project No.: SES 2007-23			
Photographer: S. Bittman Photo No.: 17				
Subject: SouthTank Area Sidewalk Restored				
Site: 2650 Magnolia Street, Oakland, CA				
Date Taken: September 9, 2007	Project No.: SES 2007-23			
Photographer: S. Bittman	Photo No.: 18			

STELLAR ENVIRONMENTAL SOLUTIONS, INC.

APPENDIX C

Waste Disposal Documentation

lea	se prìn	tor type. (Form desi	aned for use on elite	e (12-pitch) typewriter.)								B No. 2050-0039
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11		erator's Name and Mail /ES LINFORD	ing Address		•		MESLINFOR					
		BOX 210588				26	50 MAGNOL/	∖ST				
	SAI	N FRANCISCO	CA 94121			P ⁴	KLAND CA	94121				
	6. Trar	ator's Phone: 4 1 nsporter 1 Company Na	5 <u> </u>	9784					L.S. EPAID	Number		
		ology Control									0301	173
	7. Tran	nsporter 2 Company Na	me						U.S. EPAID	Number		
									U.S. EPA ID	Number		
	8. Des	signated Facility Name a blogy Control Inc	nd Site Address						0.5, EFAID	TUMBE		
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		y's Phone: <u>510 23</u>	<u>B - 1.39.5</u> tion (including Proper S	Shipping Name, Hazard C	lass, ID Number,		10. Con:	ainers	11. Total	12. Unit		
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		certify that the waste n rajor's/Offerer's Printed/		dentified in 40 CFR 262.3	27(a) (if I am a large qu	iantity gener Signa		mail quantity g	jeneralor) is true.		Monta	Day Year
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If invoice is not paid within 30 days, interest shall commence accruing at 1.5% per month. Should suit be commenced to collect any portion of this invoice, Ecology Control Industries shall be entitled to any costs deemed reasonable by the court, including attorney fees.

Keller Canyon
Sanitary Landfill
004 D 1 D

901 Bailey Road Pittsburg, CA 94565 Phone (925) 458-9800 Fax (925) 458-9891

· • •

Coffin Butte

28972 Coffin Butte Road Corvallis, OR 97330 Phone (541) 745-2018 Fax (541) 745-3826

Ox Mountain

Sanitary Landfill 12310 San Mateo Road Half Moon Bay, CA 94019 Phone (650) 726-1819 Fax (650) 726-9183

Newby Island Sepitary Landfill

Sanitary Landfill 1601 Dixon Landing Road Milpitas, CA 95035 Phone (408) 945-2800 Fax (408) 262-2871

□ Forward Landfill

9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

		· · · · · · · · · · · · · · · · · · ·		
GENERATOR Linford Properties /CO Petrofe	WASTE ACCEPTANCE NO.			
MAILING ADDRESS		2121	- 76	669
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Sun Martin CA 95046				
PHONE Aug - 6x3- x1537			ETY VEST	
CONTACT PERSON		SPECIAL HANDLIN	U>	hecessary S:
SIGNATURE OF AUTHORIZED AGENT / TITLE	DATE			
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GENERATOR'S CERTIFICATION: I hereby certify that the above named material is n waste as defined by 40 CFR Part 261 or title 22 of the California code of regulations, described, classified and packaged, and is in proper condition for transportation a "co- regulations; AND, if the waste is a treatment residue of a previously restricted has subject to the Land Disposal Restrictions, I corify and warrant that the waste has bee accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous v 40 CFR Part 261.	has been properly ording to applicable azardous waste an freated in	RECEIVING FACILI	TY	
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CITY, STATE, ZIP]		
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SIGNATURE OF AUTHORIZED AGENT OR DRIVER	DATE	ROLL-OFF(S)	FLAT-BED	
* Ollalm	8/29/07			
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I hereby certify that the above named material accepted and to the best of my knowledge the	has been		20	
is true and accurate.	. Si egoling	DISPOSAL METHOD:	(TO BE COMPLE	ETED BY LANDFILL)
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Pittsburg, CA 94565 Phone (925) 458-9800	Corvallis, OR 97330 Phone (541) 745-2018	Half Moon Bay, C Phone (650) 726-	-	CA 95035 408) 945-2800	Manteca, CA 95336 Phone (209) 982-4298
Fax (925) 458-9891	Fax (541) 745-3826	Fax (650) 726-91		8) 262-2871	Fax (209) 982-1009
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subject to the Land Disposal Re accordance with the requirement 40 CFR Part 261.	strictions, I certify and warrant that the wa ts of 40 CFR Part 268 and is no longer a	aste has been treated in hazardous waste as defined by	RECEIVING FACIL	ITY	
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□ Keller Canyon Sanitary Landfill 901 Bailey Road Pittsburg, CA 94565 Phone (925) 458-9800 Fax (925) 458-9891	Coffin Butte Landfill 28972 Coffin Butte Ro Corvallis, OR 97330 Phone (541) 745-2018 Fax (541) 745-3826	Half Moon Bay, (andfill Sanita o Road 1601 Di; CA 94019 Milpitas, -1819 Phone (y Island ary Landfill xon Landing Road CA 95035 408) 945-2800 3) 262-2871	Forward Landfill 9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009
	NON	N-HAZARDOUS WA	STE MANIFEST		. ,
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MANIFEST # 102060

Keller Canyon	Coffin Butte	□ 0 x	x Mountair	1	🗆 Newby	/ Island	🗌 For	ward
Sanitary Landfill			anitary Lar			ry Landfill		ndfill
901 Bailey Road Pittsburg, CA 94565	28972 Coffin Butte Road Corvallis, OR 97330		310 San Mateo If Moon Bay, CA			on Landing Road CA 95035		S. Austin Road
Phone (925) 458-9800	Phone (541) 745-2018	Pho	one (650) 726-1	819	Phone (4	08) 945-2800	Phor	ne (209) 982-4298
Fax (925) 458-9891	Fax (541) 745-3826	Fax	< (650) 726-918	3	Fax (408)) 262-2871	Fax	(209) 982-1009
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GENERATOR'S CERTIFICATION waste as defined by 40 CFR Part	N: I hereby certify that the above named mat t 261 or title 22 of the California code of regu	erial is not	a hazardous s been properly					
described, classified and package regulations; AND, if the waste is	ed, and is in proper condition for transportati a treatment residue of a previously restri	ion ancordi icted haze	ng to applicable					
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SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. 102058 MANIFEST #

Keller Canyon Sanitary Landfill 901 Bailey Road Pittsburg, CA 94565	Coffin Butte Landfill 28972 Coffin Butte Road Corvallis, OR 97330	Ox Mou Sanitar 12310 San Half Moon	y Lan Mateo F Bay, CA	dfill Road 94019	1601 Dixe Milpitas,	on Landing Road CA 95035	Forward Landfill 9999 S. Austin Road Manteca, CA 95336
Phone (925) 458-9800 Fax (925) 458-9891	Phone (541) 745-2018 Fax (541) 745-3826	Phone (650 Fax (650) 7			•	08) 945-2800) 262-2871	Phone (209) 982-4298 Fax (209) 982-1009
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GENERATOR'S CERTIFICATION waste as defined by 40 CFR Par	N: I hereby certify that the above named ma t 261 or title 22 of the California code of regu	ulations, has been pro	perly			Å	
regulations; AND, If the waste is subject to the Land Disposal Res accordance with the requirement	ed, and is in proper condition for transportat a treatment residuo of a previously rest strictions, I certify and warrant that the waste is of 40 CFR Part 268 and is no longer a haz	has been treated in	ste	RECEIVI		ΓY	
40 CFR Part 261. WASTE TYPE:							·····
DISPOSAL CONSTRUCTION DEBRIS							
DISPECIAL WASTE					· · · · · · · · ·		
GENERATING FACILIT	ΓΥ			<u> </u>		<u> </u>	
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				CUBIC YA	RDS		
	nat the above named ma					20	
accepted and to t	the best of my knowledge is true and accurate.	e the torego	ing	DISPOSAL	METHOD:	(TO BE COMPLET	TED BY LANDFILL)
r						DISPOSE	OTHER
REMARKS				SOIL		کر ا	
	IDED			CONS1	RUCTION		
FACILITY TICKET NUM				D NON-F	RIABLE		
SIGNATURE OF AUTH	ORIZED AGENT	DATE					
		4.1	20)				
*	+ m	- D.C	<u> </u>	D SPECI	AL OTHER		
SCHEDULING MUST BE I	MADE PRIOR TO 3:00 P.M. TH RRIVAL. ONGOING DAILY	E DAY PRIOR	TO EXP	PECTED A	RRIVAL•A	NY UNSCHEDUL	ED LOADS ARE SUBJE

SALES COPY

LANDFILL THE DAY BEFORE. MANIFEST # 102059

Sanitary Landfill 901 Bailey Road Pittsburg, CA 94565 Phone (925) 458-9800 Fax (925) 458-9891	Coffin Butte Landfill 28972 Coffin Butte Road Corvallis, OR 97330 Phone (541) 745-2018 Fax (541) 745-3826	C Ox Mountain Sanitary Lau 12310 San Mateo Half Moon Bay, C. Phone (650) 726- Fax (650) 726-918	ndfill Sar Road 1601 A 94019 Milpit 1819 Phon B3 Fax (vby Island hitary Landfill Dixon Landing Road as, CA 95035 e (408) 945-2800 408) 262-2871	Forward Landfill 9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009
	NON-HA	AZARDOUS WAS	STE MANIFES	「	
GENERATOR Linford IP	varties / an Po	trotet	- v	ASTE ACCEPTA	NCE NO.
MAILING ADDRESS	3- 2-		SWI	C- 212	$\lambda \gamma \overline{\gamma} q_1 (q)$
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PHONE Mart	in CA 950	76			RATOR 🗅 HARD HAT
CONTACT PERSON	3-4/537		1	AFETY VEST	
Vin	Ruble	10.000	SPECIAL HANDI	ING PROCEDURES	:
SIGNATURE OF AUTH	ORIZED AGENT / TITLE	DATE	7		
GENERATOR'S CERTIFICATION waste as defined by 40 CFR Part described, classified and packag regulations; AND, If the waste is	N: I hereby certify that the above named mai t 261 or title 22 of the California code of regu ed, and is in proper condition for transportat s a treatment residuo of a previously rest violation.	ulations, has been properly tion according to applicable rlcted hazardous waste	1		
accordance with the requirement 40 CFR Part 261.	strictions, I certify and warrant that the waste is of 40 CFR Part 268 and is no longer a haz	ras been treated in zardous waste as defined by	RECEIVING FAC	CILITY	
WASTE TYPE: DISPOSAL CONSTRUCTION					
GENERATING FACILIT	ГҮ]	······································	······································
an a		<u></u>			
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PHONE			END DUMP	BOTTOM DU	MP TRANSFER
510-226	ORIZED AGENT OR DRIVER			<u> </u>	
SIGNATURE OF AUTH		DATE	ROLL-OFF(S)		
* M. C.	A .	DATE	ROLL-OFF(S)	FLAT-BED	VAN DRUMS
· · · · · · · · · · · · · · · · · · ·	A .	1.1	ROLL-OFF(S)	FLAT-BED	VAN DRUMS
* Mile 1	A .	8/02/0	ROLL-OFF(S)	FLAT-BED	VAN DRUMS
* <i>M.Le f</i>	hat the above named maithe best of my knowledge	€ /D2 / ⊽ terial has been	ROLL-OFF(S)	FLAT-BED	VAN DRUMS
* <i>M.Le. f.</i> I hereby certify th	hat the above named ma	€ /D2 / ⊽ terial has been	ROLL-OFF(S)	FLAT-BED	
* <i>M.Le. f.</i> I hereby certify th	hat the above named maithe best of my knowledge	€ /D2 / ⊽ terial has been	CUBIC YARDS	FLAT-BED	VAN DRUMS
★ <u>M, &</u> I hereby certify th accepted and to t	hat the above named mat the best of my knowledge is true and accurate.	€ /D2 / ⊽ terial has been	CUBIC YARDS CUBIC YARDS DISPOSAL METHO SOIL CONSTRUCTION DEBRIS NON-FRIABLE	FLAT-BED	VAN DRUMS
★ <u>Mike</u> I hereby certify th accepted and to t	hat the above named mat the best of my knowledge is true and accurate.	€ /D2 / ⊽ terial has been	CUBIC YARDS	FLAT-BED	VAN DRUMS
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MANIFEST # 102057

Keller Canyon 🔰 🗌 Coffin E	Butte 🗌 🗌	Ox Mountair	n 🗌 Newby	y Island	Forward					
Sanitary Landfill Landfill	:	Sanitary Lar		y Landfill n Landing Road A 95035 B) 945-2800 262-2871Landfill 9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009TE ACCEPTANCE NO. \neg \rightarrow <						
		12310 San Mateo		on Landing Road						
Pittsburg, CA 94565 Corvallis, O		Half Moon Bay, CA Phone (650) 726-1	•							
Phone (925) 458-9800 Phone (541 Fax (925) 458-9891		Fax (650) 726-918	•) 262-2871						
674608			TE MANIFEST	,						
GENERATOR Lintond Pro	medies /C	O Petrotele	WA	STE ACCEPTAN	ICE NO.					
MAILING ADDRESS	P.J. Box	1137	212 Y	- 796	.69					
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San Martin (H	950216			GLES O RESPIR	ATOR A HARD HAT					
PHONE /	37		TY-VEK DISAF		Frances L					
CONTACT PERSON	l	·····								
Vin Ruy-										
SIGNATURE OF AUTHORIZED AGEN	NT / TITLE	DATE	10.	na						
* Andre		0/22/07								
GENERATOR'S CERTIFICATION: I hereby certify that waste as defined by 40 CFR Part 261 or title 22 of the 0	the above named material is	not a hazardous								
waste as defined by 40 CFH Part 261 of title 22 of the 0 described, classified and packaged, and is in proper co regulations; AND, If the waste is a treatment residue	ndition for transportation and	ording to applicable								
subject to the Land Disposal Restrictions, I certify and a accordance with the requirements of 40 CFR Part 268	warrant that the waste has be	en treated in	RECEIVING FACILI	TY						
40 CFR Part 261.				<u></u>						
WASTE TYPE:										
DEBRIS DEPECIAL WASTE										
GENERATING FACILITY										
the second s	المراجع المراجع المراجع المراجع				and and a second s					
			NOTES: VEHICLE L	ICENSE NUMBER	TRUCK NUMBER					
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I hereby certify that the above				20						
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SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. MANIFEST # 102056

APPENDIX D

Analytical Laboratory Report and Chain-of-Custody Documentation



"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 06/21/07
2198 Sixth St. #201		Date Received: 06/21/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 06/22/07
	Client P.O.:	Date Completed: 06/22/07

WorkOrder: 0706577

June 22, 2007

Dear Steve:

Enclosed are:

- 1). the results of **4** analyzed samples from your **Lindford project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

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Telephon	e: (925) 252	-9262			I	Fax: (ED	FR	equ	irec	1? (Coel	t (N	lori	mal)	N	o	W	'rite	Or	(D)	W)	N	0			
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1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-170 (925) 252-9262	1			V	VorkO	rder:	07065	577	Client	ID: SES	В				
			EDF	E	Excel	Ľ	Fax		Email	Hard	Сору	Third F	Party		
Report to: Steve Bittman	Email				В	ill t Acc	ounts I	Payable			Rec	quested ⁻	TAT:	1	day
Stellar Enviormental Soluti 2198 Sixth St. #201 Berkeley, CA 94710		(510) 644-312 No: Lindford	2 FAX: (510) 6	644-385	5	Stel 219	llar Env 8 Sixth	-		IS		te Recei te Printe		* * * = =	
								Reque	sted Test	s (See leg	jend be	elow)			
Sample ID C	lientSampID	Matrix	Collection Date	Hold	1	2	3	4	56	7	8	9	10	11	12

0706577-001	NT-N-6	Soil	6/21/07 3:05:00	А	А	А					1
0706577-002	NT-S-6	Soil	6/21/07 2:55:00	А	А	А					1
0706577-003	ST-N-6	Soil	6/21/07 2:30:00	А	А	А					ł
0706577-004	ST-S-6	Soil	6/21/07 2:45:00	A	А	А					

Test Legend:

1 G-MBTEX_S	2 LUFT_S	3 MBTEXOXY-8260B_S	4	5
6	7	8	9	10
11	12			

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Stellar Enviorme	ntal Solutions			Date a	and Time Received:	6/21/07 6:	33:31 PM
Project Name:	Lindford				Check	klist completed and r	eviewed by:	Melissa Valles
WorkOrder N°:	0706577	Matrix <u>Soil</u>			Carrie	r: <u>Rob Pringle (M</u>	IAI Courier)	
		<u>Chain</u>	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?		Yes	\checkmark	No 🗆			
Chain of custody	y signed when relinqu	ished and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample	labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time or	f collection noted by C	ient on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		Si	ample	Receipt	Information	<u>l</u>		
Custody seals in	itact on shippping con	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good cond	dition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	✓	No 🗌			
		Sample Prese	vatior	n and Ho	d Time (HT)) Information		
All samples rece	vived within holding tim		Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:	2.2°C			
	Ils have zero headspa	ice / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels cl	hecked for correct pre	servation?	Yes	\checkmark	No 🗌			
TTLC Metal - pH	acceptable upon rece	ipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	"When Quality Counts"	ical, Inc.	Web: www.mccamp	ass Road, Pittsburg, CA 94565- bell.com E-mail: main@mccam 77-252-9262 Fax: 925-252-92	pbell.com	
Stellar Enviormer		Client Project ID:		Date Sampled: 06/21/		
2198 Sixth St. #20	1			Date Received: 06/21	/07	
D. 1 1. CA 047	10	Client Contact: St	teve Bittman	Date Extracted: 06/21/	07	
Berkeley, CA 947	10	Client P.O.:		Date Analyzed 06/22	/07	
Extraction method SW5		-	ntile Hydrocarbons as G	asoline* _{Work O}	rder: 07)6577
Lab ID	Client ID	Matrix	TPH	(g)	DF	% SS
001A	NT-N-6	S	1500,	a,m	100	#
002A	NT-S-6	S	360,a	ı,m	100	#
003A	ST-N-6	S	NE)	1	88
004A	ST-S-6	S	NĽ)	1	91
Reporti	ng Limit for DF =1;	W	NA		N	A
ND mea	ns not detected at or the reporting limit	S	1.0			/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.

	McCampbe	ell Ana		<u>.</u>	Web: www.m	nccampbell.com	Pittsburg, CA 9456 E-mail: main@mcc 62 Fax: 925-252	campbell.com		
Stellar I	Enviormental Solution			ect ID: Line				/21/07		
							_	/21/07		
2198 St	xth St. #201		Client Cor	ntact: Steve	Dittmon					
Berkele	y, CA 94710				Bittman			/21/07		
			Client P.O	.:		Date A	Analyzed: 06	5/22/07		
Extraction r	nethod SW3050B		A	LUFT :	5 Metals*			Work Order:	0706577	
Lab ID	Client ID	Matrix	Extraction Type	Cadmium	Chromium	Lead	Nickel	Zinc	DF	% SS
001A	NT-N-6	S	TTLC	ND	37	8.7	51	56	1	101
002A	NT-S-6	S	TTLC	ND	30	9.3	70	63	1	106
003A	ST-N-6	S	TTLC	ND	44	9.3	58	52	1	104
004A	ST-S-6	S	TTLC	ND	42	5.6	33	48	1	104
									_	
									_	
	ng Limit for DF =1;	W	TOTAL^	NA	NA	NA	NA	NA	N	A
	ins not detected at or the reporting limit	S	TTLC	1.5	1.5	5.0	1.5	5.0	mg	/Kg

*water samples are reported in $\mu g/L$, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/$ wipe, filter samples in $\mu g/$ filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TTLC metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

"When Ouality	Counts"			Web: www.mccamp Telephone: 8	77-252-9262 Fax: 92	5-252-9269	com
Stellar Enviormental Solutions	Client	Project ID:	Lindford		Date Sampled:	06/21/07	
2198 Sixth St. #201					Date Received:	06/21/07	
D. 1. 1. CA 04710	Client	Contact: St	teve Bittr	nan	Date Extracted:	06/21/07	
Berkeley, CA 94710	Client	P.O.:			Date Analyzed:	06/22/07	
	Oxyg	enates and B	BTEX by	GC/MS*			
Extraction Method: SW5030B	l l	nalytical Method	d: SW8260E	3		Work Order:	0706577
Lab ID	0706577-001	A 0706577	-002A	0706577-003A	0706577-004A		
Client ID	NT-N-6	NT-S	5-6	ST-N-6	ST-S-6	Reporting	
Matrix	S	S		S	S	- DF	=1
DF	67	10		1	1	S	W
Compound			Concen	tration	·	mg/kg	ug/L
tert-Amyl methyl ether (TAME)	ND<0.33	ND<0.	.050	ND	ND	0.005	NA
Benzene	ND<0.33	0.08	30	ND	ND	0.005	NA
t-Butyl alcohol (TBA)	ND<3.3	ND<0	0.50	ND	ND	0.05	NA
Diisopropyl ether (DIPE)	ND<0.33	ND<0.	.050	ND	ND	0.005	NA
Ethanol	ND<17	ND<2	2.5	ND	ND	0.25	NA
Ethylbenzene	9.3	1.3	3	ND	ND	0.005	NA
Ethyl tert-butyl ether (ETBE)	ND<0.33	ND<0.	.050	ND	ND	0.005	NA
Methanol	ND<170	ND<	25	ND	ND	2.5	NA
Methyl-t-butyl ether (MTBE)	ND<0.33	ND<0.	.050	ND	ND	0.005	NA
Toluene	0.79	0.08	31	ND	ND	0.005	NA
Xylenes	7.8	0.28	8	ND	ND	0.005	NA
	Su	rrogate Rec	overies ((%)			
%SS1:	97	99		96	99		
%SS2:	100	95		98	98	<u> </u>	
%SS3:	100	95		103	104		
Comments							

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0706577

TPH(btex ^f) ND 0.60 91.7 110 18.3 114 101 11.7 70 - 130 30 70 - 130 3									1A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
/ mary to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	91.7	110	18.3	114	101	11.7	70 - 130	30	70 - 130	30
MTBE	ND	0.10	112	105	6.58	122	111	9.41	70 - 130	30	70 - 130	30
Benzene	ND	0.10	73.8	77.9	5.48	87.9	79.7	9.78	70 - 130	30	70 - 130	30
Toluene	ND	0.10	93.9	98.8	5.08	108	101	6.75	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	90.9	95.5	5.00	104	97.6	6.51	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	100	107	6.45	113	110	2.99	70 - 130	30	70 - 130	30
%SS:	84	0.10	84	86	2.14	92	87	5.62	70 - 130	30	70 - 130	30
All target compounds in the Method E NONE	Blank of this	extraction	batch we	re ND les	ss than the	method R	RL with th	e following	exceptions:			

BATCH 28726 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706577-001A	06/21/07 3:05 PM	06/21/07	06/22/07 7:20 AM	0706577-002A	06/21/07 2:55 PM	I 06/21/07	06/22/07 6:47 AM

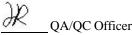
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0706577

EPA Method SW8021B/8015Cm	Extrac	ction SW	5030B		Ba	tchID: 28	880	Sp	iked Samp	ole ID:	0706577-00	4A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	106	108	2.21	102	103	0.222	70 - 130	30	70 - 130	30
MTBE	ND	0.10	109	103	5.16	97.7	86.3	12.4	70 - 130	30	70 - 130	30
Benzene	ND	0.10	96.7	93.9	2.94	97.5	98.3	0.819	70 - 130	30	70 - 130	30
Toluene	ND	0.10	87.4	85.5	2.19	107	108	0.892	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	99.1	101	1.40	102	104	1.65	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	96.7	0	110	110	0	70 - 130	30	70 - 130	30
%SS:	91	0.10	96	103	7.07	109	107	2.56	70 - 130	30	70 - 130	30
All target compounds in the Method E NONE	lank of this	extraction	batch we	re ND les	s than the	method R	RL with th	e following	exceptions:			

BATCH 28880 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706577-003A	06/21/07 2:30 PM	06/21/07	06/22/07 6:13 AM	0706577-004A	06/21/07 2:45 PM	1 06/21/07	06/22/07 5:40 AM

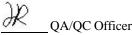
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

QC SUMMARY REPORT FOR 6010C

W.O. Sample M	atrix: Soil				QC Ma	atrix: Soil					WorkO	order: 07065	77
EPA Method 6	6010C			Extracti	on SW3050)B	В	atchID: 2	8853	Spiked Sa	mple	ID 0706577-	-004A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	Spiked	LCS	LCSD	LCS-LCSD	Acce	eptanc	e Criteria (%	.)
/ maryte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	mg/Kg	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Cadmium	ND	50	98.6	103	4.66	10	99.6	109	8.74	75 - 125	20	80 - 120	20
Chromium	42	50	94.7	106	6.31	10	101	106	4.70	75 - 125	20	80 - 120	20
Lead	5.6	50	94.9	96.2	1.22	10	106	102	3.68	75 - 125	20	80 - 120	20
Nickel	33	50	100	108	4.43	10	103	109	5.11	75 - 125	20	80 - 120	20
Zinc	48	500	99.7	103	2.75	100	103	114	10.1	75 - 125	20	80 - 120	20
%SS:	104	250	105	105	0	250	103	108	4.36	70 - 130	20	70 - 130	20
All target compo NONE	unds in the M	lethod Bla	ank of this	s extractio	on batch wer	e ND less	than the r	nethod RL	with the fol	lowing exce	ptions:		

			BATCH 28853	<u>3 SUMMARY</u>		
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted Date Analyzed
0706577-001A	06/21/07 3:05 PM	06/21/07)6	/22/07 10:08 AM	0706577-002A	06/21/07 2:55 PM	1 06/21/07)6/22/07 10:12 AM
0706577-003A	06/21/07 2:30 PM	06/21/07)6	/22/07 10:17 AM	0706577-004A	06/21/07 2:45 PM	1 06/21/07 06/22/07 9:54 AM

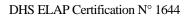
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte



QA/QC Officer



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0706577

EPA Method SW8260B	Extrac	ction SW	5030B		Ba	tchID: 28	881	Sp	iked Samp	ole ID:	0706577-00	4 A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	e Criteria (%))
, and yes	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	0.050	102	104	2.01	104	104	0	70 - 130	30	70 - 130	30
Benzene	ND	0.050	95.6	96.9	1.37	98.6	95.6	3.03	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	0.25	101	104	2.49	102	100	2.18	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	0.050	94.6	96.1	1.63	94	96.1	2.23	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	0.050	102	105	3.25	105	103	1.89	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	0.050	107	108	0.440	110	108	1.82	70 - 130	30	70 - 130	30
Ethanol	ND	2.5	104	108	2.96	106	105	0.815	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	0.050	98.9	101	1.94	102	99.9	2.13	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	0.050	102	105	2.73	103	102	0.984	70 - 130	30	70 - 130	30
Toluene	ND	0.050	103	102	1.00	105	104	1.58	70 - 130	30	70 - 130	30
%SS1:	99	0.050	102	102	0	103	104	0.281	70 - 130	30	70 - 130	30
%SS2:	98	0.050	88	88	0	89	90	1.09	70 - 130	30	70 - 130	30
%SS3:	104	0.050	84	84	0	86	88	2.41	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 28881 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706577-001A	06/21/07 3:05 PM	06/21/07	06/22/07 10:05 AM	0706577-002A	06/21/07 2:55 PM	06/21/07	06/22/07 9:19 AM
0706577-003A	06/21/07 2:30 PM	06/21/07	06/22/07 1:53 AM	0706577-004A	06/21/07 2:45 PM	06/21/07	06/22/07 2:43 AM

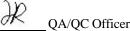
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.





"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 06/21/07
2198 Sixth St. #201		Date Received: 06/22/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 06/29/07
	Client P.O.:	Date Completed: 07/09/07

WorkOrder: 0706606

July 09, 2007

Dear Steve:

Enclosed are:

- 1). the results of **4** analyzed samples from your **Lindford project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

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NT-W-4		6/21/07		1	(5		X	-	19	\checkmark			X												X					P	X+	HOLD	6/26
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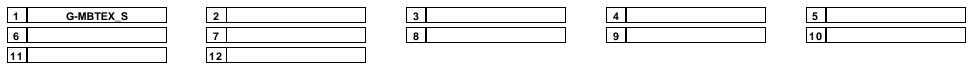
1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, C (925) 252-9	CA 94565-1701 9262				V	VorkO	rder:	07066() A	C	lientII	D: SES	SB				
				EDF		Excel		Fax	5	🖌 Email	[Hard	Сору	🗌 Thir	rdParty		
Report to: Steve Bittman Stellar Enviorm 2198 Sixth St. # Berkeley, CA 9		Email: TEL: ProjectNo: PO:	intergeo@ear (510) 644-312 Lindford		644-3		St 21	ccounts tellar En 198 Sixth erkeley,	viormen n St. #20	ntal Solut 01	tions		D D	equest ate Re ate Ad ate Pr	ceive ld-On:	06/22 07/03	/2007
								•	Requ	uested T	ests (S	See leg	end b	elow)	I	1	
Sample ID	ClientSampID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0706606-001	NT-W-4		Soil	06/21/07		А											
0706606-002	NT-E-5		Soil	06/21/07		А											
0706606-003	ST-W-5		Soil	06/21/07		А											
0706606-004	ST-E-5		Soil	06/21/07		А											

Test Legend:



Prepared by: Melissa Valles

001-004 Hold per S.B 6/25/07 @ 1300 SOIL SAMPS OFF HOLD PER SB 7/3 STANDARD TAT FOR GBTEX ONLY **Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

	McCampbell	Analy uality Counts"		2	Web: www.m		Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com		
Stella	Enviormental Solutions		Client Proj	ect ID: Lind	ford		Date Sample	ed: 06/21/07		
2198 \$	Sixth St. #201						Date Receiv	ed: 06/22/07		
	GA 04710		Client Con	tact: Steve H	Bittman		Date Extract	ed: 07/03/07		
Berkel	ey, CA 94710		Client P.O.	:			Date Analyz	ed 07/04/07	-07/09	9/07
Extracti	Gasolin on method SW5030B	e Range (-	rbons as Gaso W8021B/8015Cm	line with BTI	EX and MTBE	* Work Order	r: 070	6606
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	NT-W-4	S	79,m	ND<1.0	ND<0.10	ND<0.10	0.16	ND<0.10	20	107
002A	NT-E-5	S	750,m	ND<5.0	0.80	ND<0.50	1.5	ND<0.50	100	#
003A	ST-W-5	S	ND	ND	ND	ND	ND	ND	1	89
004A	ST-E-5	S	ND	ND	ND	ND	ND	ND	1	90
	porting Limit for DF =1;	W	NA	NA	NA	NA	NA	NA	1	ug/L
	means not detected at or ove the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0706606

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	tchID: 29	079	Sp	iked Sam	ple ID:	0707007-01	2A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	104	101	3.14	111	114	2.68	70 - 130	30	70 - 130	30
MTBE	ND	0.10	98.5	118	18.0	113	110	2.69	70 - 130	30	70 - 130	30
Benzene	ND	0.10	97.3	107	9.40	103	101	1.90	70 - 130	30	70 - 130	30
Toluene	ND	0.10	93.5	97.1	3.84	95.4	94.3	1.18	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	101	112	11.1	101	101	0	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	107	9.84	96.7	96.7	0	70 - 130	30	70 - 130	30
%SS:	97	0.10	91	100	8.55	93	94	1.08	70 - 130	30	70 - 130	30
All target compounds in the Method E NONE	Blank of this	extraction	batch we	ere ND les	ss than the	method F	RL with th	ne following	exceptions:			

BATCH 29079 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706606-001A	06/21/07	07/03/07	07/09/07 9:06 PM	0706606-002A	06/21/07	07/03/07	07/09/07 8:32 PM
0706606-003A	06/21/07	07/03/07	07/04/07 3:40 AM	0706606-004A	06/21/07	07/03/07	07/04/07 4:12 AM

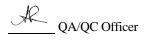
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 06/22/07
2198 Sixth St. #201		Date Received: 06/22/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 06/25/07
	Client P.O.:	Date Completed: 06/25/07

WorkOrder: 0706610

June 25, 2007

Dear Steve:

Enclosed are:

- 1). the results of **3** analyzed samples from your **Lindford project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

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Talanha	McCAM	1534 V Pittsbur www.mai	L ANA Villow Pas rg, CA 945 n@mccam	s Road	1)1 :om	L IN	iC.					2						OU	ND	AIN TH	ME	2		USH	1	241	IR		S HR	RD No	72 HR	S.DAT
Report To: Ste	and the second se			Bill T	0:51							÷	_	CD)		equ	nee	_	-	ysis l	_	-	_	0	***	inc			Other		Com	nents
Company: STell			tal C	au t	1035	eno	Ň	En		101	MAN	INIC	7	1	1	-	1	- 1	man	ysis i	req	uest					-	-	Julei		Com	nents
2198 ST	XTh St #	=201		E-Ma									DE .	BE		Grease (5520 E&F/B&F)							10							14	15	
	44-3123				(510)	64	1-1	38	59			1.44	IWA	1	0 E8	2						/ 83									
Project #:	11-2122				et Nai								100	SULXMIBE		5521	Ŧ		_				270									
Project Location:	2150 M	los voli	1 st	0/	k1a	ad	-			-			_			ISC (ous	000	170	LV LV			5/8			6						
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SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Air	Sludge	Other	Ice	HCI	HNU ₃ Other	RTEV & TPH as	TDU - COLUMN TO THE CASE (00	TTTT as Diesel	Total Petroleum Oil &	Fotal Petroleum Hydrocarbons (418.1)	EPA 601 / 8010 BTEV ONI V (EDA 602 / 8020)	EDA 600 / 0000	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI					
NT-11-13		6/11/2		1	cr	1			-	1	-	-	1	1	-	-	-	-	+	-	-	-	-		-		-	-	-	+		
NI-N-IJ	43	Jose		Ľ	S		7		-	X	-	-	-	\leftarrow	-	+	+	+	-		-	-		-	-	-	-			+-	<u> </u>	
M1-2-14		V		1	L				-	X.		-	X	4	-		-		-	_	-	-			-	-	-	_	_			
NT-PL-1		6/22/07		1	22	X	1		_	X	_	_	X	1	-	_	_	_	_	_	-					_	-			-		
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1534 Willow Pass Rd <u>____</u>

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 252-9262				WorkO	order: 070661	l0 ClientI	D: SESB		
			EDF	Excel	Fax	🖌 Email	HardCopy	ThirdParty	
Report to:				В	Bill t		R€	equested TAT:	: 1 day
Steve Bittman	Email:	Sbittman@stella	ar-environmenta	al.com	Accounts Pa	ayable			
Stellar Enviormental Solutions	TEL:	(510) 644-312	FAX: (510) 6	644-385	Stellar Envi	ormental Solutions			
2198 Sixth St. #201	ProjectNo:	Lindford			2198 Sixth S	St. #201	De	ate Received	06/22/2007
Berkeley, CA 94710	PO:				Berkeley, C	A 94710	De	ate Printed:	06/22/2007
						Poguested Tests	See legend	below)	

								Neg	uesteu	16313 (000 100	jenia be				
Sample ID	ClientSampID	Matrix	Collection Date He	old	1	2	3	4	5	6	7	8	9	10	11	12
0706610-001	NT-N-13	Soil	06/22/07		А											
0706610-002	NT-S-14	Soil	06/22/07		А											
0706610-003	ST-PL-1	Soil	06/22/07		Α											

Test Legend:

1	G-MBTEX_S	2	3	4	5
6		7	8	9	10
11		12			

Prepared by: Maria Venegas

24hr Rush **Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Stellar Enviorme	ntal Solutions			Date a	and Time Received:	06/22/07 5	:10:21 PM
Project Name:	Lindford				Check	klist completed and r	eviewed by:	Maria Venegas
WorkOrder N°:	0706610	Matrix <u>Soil</u>			Carrie	r: <u>Rob Pringle (M</u>	AI Courier)	
		<u>Chain</u>	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?		Yes	\checkmark	No 🗆			
Chain of custody	y signed when relinqu	ished and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample	labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time or	f collection noted by C	lient on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		Si	ample	Receipt	Information	<u>l</u>		
Custody seals in	tact on shippping con	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good cond	dition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	\checkmark	No 🗌			
		Sample Prese	vatio	n and Ho	ld Time (HT) Information		
All samples rece	ived within holding tim		Yes	✓	No 🗌			
	Blank temperature		Coole	er Temp:	9.6°C		NA 🗆	
	Ils have zero headspa	ice / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
	hecked for correct pre		Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon rece	ipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analy		<u>.</u>		Web: www.m	accampbell.com	Pittsburg, CA 94565 E-mail: main@mcca 62 Fax: 925-252-9	mpbell.com		
Stella	Enviormental Solutions		Client Proj	ect ID: L	indfo	rd		Date Sample	d: 06/22/07		
2198 \$	Sixth St. #201							Date Receive	ed: 06/22/07		
Berke	ley, CA 94710		Client Cor	ntact: Ste	ve Bi	ttman		Date Extracte	ed: 06/22/07		
Derke			Client P.O	.:				Date Analyz	ed: 06/23/07	-06/25	5/07
Extracti	Gasolin on method: SW5030B	ne Range (O		•		Dons as Gaso 8021B/8015Cm	line with BTI	EX and MTBE	* Work Orde	r: 070 [,]	6610
Lab ID	Client ID	Matrix	TPH(g)	MTBE	E	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	NT-N-13	S	ND	ND		ND	ND	ND	ND	1	89
002A	NT-S-14	S	ND	ND		ND	ND	ND	ND	1	87
003A	ST-PL-1	S	96,g,m	ND<0.1	10	0.042	0.024	0.038	0.17	2	114
-	porting Limit for DF =1;	W	NA	NA		NA	NA	NA	NA	1	ug/L
	means not detected at or ove the reporting limit	S	1.0	0.05		0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0706610

EPA Method SW8021B/8015Cm	Extrac	ction SW	5030B		Ba	tchID: 28	880	Sp	iked Sam	ole ID:	0706577-00	4A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
, maryte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	0.60	106	108	2.21	102	103	0.222	70 - 130	30	70 - 130	30
MTBE	ND	0.10	109	103	5.16	97.7	86.3	12.4	70 - 130	30	70 - 130	30
Benzene	ND	0.10	96.7	93.9	2.94	97.5	98.3	0.819	70 - 130	30	70 - 130	30
Toluene	ND	0.10	87.4	85.5	2.19	107	108	0.892	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	99.1	101	1.40	102	104	1.65	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	96.7	0	110	110	0	70 - 130	30	70 - 130	30
%SS:	91	0.10	96	103	7.07	109	107	2.56	70 - 130	30	70 - 130	30
All target compounds in the Method E NONE	lank of this	extraction	batch we	re ND les	s than the	method R	RL with th	e following	exceptions:			

BATCH 28880 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0706610-001A	06/22/07	06/22/07	06/23/07 2:18 AM	0706610-002A	06/22/07	06/22/07	06/23/07 1:45 AM
0706610-003A	06/22/07	06/22/07	06/25/07 11:52 AM				

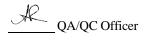
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 07/02/07
2198 Sixth St. #201		Date Received: 07/02/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 07/09/07
beneley, err y 1110	Client P.O.:	Date Completed: 07/09/07

WorkOrder: 0707026

July 09, 2007

Dear Steve:

Enclosed are:

- 1). the results of **4** analyzed samples from your **Lindford project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

	Telephor	ne: (925) 252	1534 W Pittsburg www.main -9262	illow Pass g, CA 9456 @mccamp	Road 5-170 bell.c	1 om F	ax:	NC.) 25	2-92	69				FUI DF 1			01	UNI	T d	IM	IE		Ę	SH	 24		5	48 H		72 HR	5 DA
I	Report To: STe	se Bittma	ey	В	ill To): ST	ella	ev l	Enu	iro	nun	en	tal						Ana	lysi	s R	equ	est						Oth	ier	Con	ments
	Report To: 570 Company: Sfell 2 98 Boy @le Tele: (570) 64 Project #:			P	rojec	t Nan	ne:/	644	1-3	85				+ 8015)/MTBE		Grease (5520 E&F/B&F)	ns (418.1)		20)		٢			/ 8270 / 8310					67 82606			
	Project Location: Sampler Signatur	2650 /1	ille		Oak	land	1						_	8020		ireas	arbo		1 80		INO			625		/6010						
	Sampler Signatur	e: 5/2 B	SAMP		8	lers	1	MAT	(RI)	<			IOD RVED	Gas (602/8020	8015)		Hydroc		EPA 602		PCB's	/ 8260		by EPA	s	01/239.2			SKNO			
	SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Sludge	Other	Ice	HCI	HNO ₃ Other	BTEX & TPH as (TPH as Diesel (8015)	Total Petroleum Oil &	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LOFT 3 MCtats Lead (7240/7421/239 2/6010)	RCI	Tutteac	BTEX + 7			
	Dtsp-1 ST-PL1 ST-PL2 NT-GW2		1/2/07		} 1 1 4	22 22 72 72	×	XXX			XXXX	X		X X X														×	X			
-	NT-GW2		7/407			250	X				×														×							
	Relinquished By:	2	Date:	Time:	Rece	ived B	y:			2	1						~	0,										VOA	sla	D&G	METAL	я отн
	Relinquished By:	ras	Date:	Time; 5		ived B	A	In					_		ICE GOO HEA DEC	DD C	ON	DIT	ABSI	ENT		8	A C	PPR ON'	ERV OPI FAIN RSEI	RIAT	S_		Α			

ST-PL2

NT-GW2

Soil

Water

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA (925) 252-92						WorkO)rder:	0707(026	Cli	entID	: SESB					
				EDF		Excel		Fax	•	e Email		HardC	ору	🗌 Thi	rdParty		
Report to: Steve Bittman		Email:	tglass@stella	r-environmental.c	om: ir		Bill t Acc	ounts I	Payable				Re	queste	d TAT:	5	days
Stellar Enviorme 2198 Sixth St. #2 Berkeley, CA 94	201	TEL: ProjectNo: PO:	(510) 644-312 Lindford				Ste 219	llar Env 8 Sixth	viormen n St. #20 CA 947	tal Solut 1	tions			te Rec te Pri		••••=	
									Requ	ested T	ests (See lege	end b	elow)			
Sample ID	ClientSampID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0707026-001	Disp-1		Soil	7/2/2007		А											
0707026-002	ST-PI 1		Soil	7/2/2007		Δ											

А

А

С

В

С

7/2/2007

7/2/2007

Test Legend:

0707026-003

0707026-004

1 G-MBTEX_S	2 G-MBTEX_W	3 LUFTMS_DISS	4 MBTEXOXY-8260B_W	5 PRDISSOLVED
6	7	8	9	10
11	12]		

Prepared by: Chloe Lam

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Stellar Enviorm	ental Solutions			Date a	nd Time Received:	7/2/2007 7	:38:14 PM
Project Name:	Lindford				Check	list completed and r	eviewed by:	Chloe Lam
WorkOrder N°:	0707026	Matrix <u>Soil/Water</u>			Carrier	r: <u>Rob Pringle (N</u>	IAI Courier)	
		<u>Chain</u>	of Cu	stody (C	OC) Informa	tion		
Chain of custody	y present?		Yes	\checkmark	No 🗆			
Chain of custody	/ signed when relinq	uished and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample	e labels?	Yes	\checkmark	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time o	f collection noted by (Client on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		<u>S:</u>	ample	Receipt	Information			
Custody seals in	tact on shippping co	ntainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good co	ndition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles	?	Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicate	d test?	Yes	\checkmark	No 🗌			
		Sample Prese	rvatior	n and Ho	<u>ld Time (HT)</u>	Information		
All samples rece	ived within holding ti	me?	Yes		No 🗌			
Container/Temp	Blank temperature		Coole	r Temp:	6.8°C		NA 🗆	
Water - VOA via	lls have zero headsp	ace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted 🗆	
Sample labels cl	hecked for correct p	reservation?	Yes	\checkmark	No 🗌			
TTLC Metal - pH	acceptable upon rec	eipt (pH<2)?	Yes		No 🗹		NA 🗆	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analy		<u>.</u>		Web: www.m		Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com		
Stella	r Enviormental Solutions		Client Proj	ect ID: I	Lindfo	rd		Date Sample	ed: 07/02/07		
2198 \$	Sixth St. #201							Date Receive	ed: 07/02/07		
Berke	ley, CA 94710		Client Cor	ntact: Ste	eve Bi	ttman		Date Extract	ed: 07/02/07		
Derke	ley, en 94/10		Client P.O	.:				Date Analyz	ed 07/04/07	-07/06	5/07
Extracti	Gasolin	ne Range (-		oons as Gaso 8021B/8015Cm	line with BTH	EX and MTBE	* Work Order	: 070	7026
Lab ID	Client ID	Matrix	TPH(g)	MTBI	E	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	Disp-1	S	3.2,g	ND		ND	0.17	ND	ND	1	87
002A	ST-PL1	s	ND	ND		ND	ND	ND	ND	1	88
003A	ST-PL2	S	ND	ND		ND	ND	ND	ND	1	96
	porting Limit for DF =1;	W	NA	NA		NA	NA	NA	NA	1	ug/L
	means not detected at or bove the reporting limit	S	1.0	0.05	;	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



	Analyti "When Ouality Counts"	cal, Inc.	Web: www.mccamp	Pass Road, Pittsburg, CA 94565- bell.com E-mail: main@mccan 177-252-9262 Fax: 925-252-92	pbell.com	
Stellar Envi	ormental Solutions	Client Project ID:	Lindford	Date Sampled: 07/02	/07	
2198 Sixth S	St. #201			Date Received: 07/02	/07	
Berkeley, CA	A 94710	Client Contact: St	eve Bittman	Date Extracted: 07/05/	07	
		Client P.O.:		Date Analyzed 07/05	/07	
Extraction method		-	tile Hydrocarbons as G		rder: 070	07026
Lab ID	Client ID	Matrix	TPH	(g)	DF	% SS
004A	NT-GW2	W	68,	a	1	92
<u> </u>					1	
N	Reporting Limit for DF =1; D means not detected at or	W S	50			y/L
	above the reporting limit	5	NA	4		A

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

	<u>McCampbe</u>	ell Ana		<u>-</u>	Web: www.i	mccampt	pell.com	Pittsburg, CA 9456 E-mail: main@mcc 262 Fax: 925-252	campbell.com		
Stellar	Enviormental Solution	ons	Client Proj	ject ID: Li	ndford		Date S	Sampled: 07	//02/07		
2198 S	ixth St. #201						Date I	Received: 07	//02/07		
Berkele	ey, CA 94710		Client Cor	ntact: Stev	e Bittman		Date I	Extracted: 07	//02/07		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Client P.O	.:			Date A	Analyzed: 07	//03/07		
Extraction	method E200.8			LUFT	5 Metals* nods E200.8				Work Order: 0	707026	
Lab ID	Client ID	Matrix	Extraction Type	Cadmium	Chromium	L	ead	Nickel	Zinc	DF	% SS
004C	NT-GW2	w	DISS.	ND	ND	1	ND	9.7	70	1	N/A
	ing Limit for DF =1; ans not detected at or	W	DISS.	0.25	0.5).5	0.5	5.0	μg	
	e the reporting limit	S	TOTAL^	NA	NA	1	NA	NA	NA	N.	A

*water samples are reported in $\mu g/L$, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/$ wipe, filter samples in $\mu g/$ filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TTLC metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

"When Ouality	alytical, In	<u>c.</u>	Web: www	Willow Pass Road, Pittsburg, .mccampbell.com E-mail: m ephone: 877-252-9262 Fax:	nain@mccampbell.co	om
Stellar Enviormental Solutions		oject ID: L		Date Sampled:		
2108 5:4 54 #201		-		Date Received		
2198 Sixth St. #201			D'44			
Berkeley, CA 94710			eve Bittman	Date Extracted	1: 0//06/07	
	Client P.	D.:		Date Analyzed	1: 07/06/07	
	Oxygen	ates and B	FEX by GC/MS [*]	*		
Extraction Method: SW5030B		ytical Method:	SW8260B		Work Order:	0707026
Lab ID	0707026-004B					
Client ID	NT-GW2				Reporting	
Matrix	W				DF	=1
DF	1				s	W
Compound			Concentration		ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND				NA	0.5
Benzene	1.8				NA	0.5
t-Butyl alcohol (TBA)	ND				NA	5.0
Diisopropyl ether (DIPE)	ND				NA	0.5
Ethanol						
Ethanol	ND				NA	50
P.1 11	ND				NA	0.5
Ethyl tert-butyl ether (ETBE)	ND				NA	0.5
Ethyl tert-butyl ether (ETBE) Methanol	ND ND				NA	500
Ethylbenzene Ethyl tert-butyl ether (ETBE) Methanol Methyl-t-butyl ether (MTBE)	ND ND ND					
Ethyl tert-butyl ether (ETBE) Methanol Methyl-t-butyl ether (MTBE)	ND ND				NA	500
Ethyl tert-butyl ether (ETBE) Methanol Methyl-t-butyl ether (MTBE) Foluene	ND ND ND ND ND				NA NA	500 0.5
Ethyl tert-butyl ether (ETBE) Methanol	ND ND ND ND ND	ogate Reco	overies (%)		NA NA NA	500 0.5 0.5
Ethyl tert-butyl ether (ETBE) Methanol Methyl-t-butyl ether (MTBE) Toluene Xylenes %SS1:	ND ND ND ND Surr 104	ogate Reco	overies (%)		NA NA NA	500 0.5 0.5
Ethyl tert-butyl ether (ETBE) Methanol Methyl-t-butyl ether (MTBE) Foluene Xylenes	ND ND ND ND Surr	ogate Reco	overies (%)		NA NA NA	500 0.5 0.5

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

Angela Rydelius, Lab Manager



"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0707026

EPA Method SW8021B/8015Cm	Extraction SW5030B			BatchID: 29069				Spiked Sample ID: 0706806-010A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f	ND	0.60	113	109	3.34	101	93.2	8.33	70 - 130	30	70 - 130	30
MTBE	ND	0.10	120	119	1.00	119	115	3.37	70 - 130	30	70 - 130	30
Benzene	ND	0.10	95.8	98.3	2.57	98.2	91.5	7.12	70 - 130	30	70 - 130	30
Toluene	ND	0.10	87	91.1	4.58	89.3	82.5	7.84	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	100	102	2.39	103	96.9	5.75	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	96.7	0	96.7	93	3.87	70 - 130	30	70 - 130	30
%SS:	95	0.10	93	91	2.11	86	80	8.22	70 - 130	30	70 - 130	30
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

BATCH 29069 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707026-001A	07/02/07	07/02/07	07/04/07 4:43 AM	0707026-002A	07/02/07	07/02/07	07/04/07 5:14 AM
0707026-003A	07/02/07	07/02/07	07/06/07 11:17 PM				

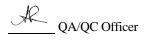
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0707026

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	tchID: 29	102	Sp	iked Sam	ole ID:	0707025-00	4A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	e Criteria (%)	1
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	97.8	108	10.3	93.6	72.5	25.3	70 - 130	30	70 - 130	30
MTBE	ND	10	111	119	7.07	105	99.4	5.75	70 - 130	30	70 - 130	30
Benzene	ND	10	103	108	5.56	97.7	87	11.6	70 - 130	30	70 - 130	30
Toluene	ND	10	93.1	100	7.20	98	89.1	9.50	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	103	106	2.69	98.3	89.3	9.58	70 - 130	30	70 - 130	30
Xylenes	ND	30	96.7	107	9.84	91.3	82.3	10.4	70 - 130	30	70 - 130	30
%SS:	103	10	96	99	3.06	105	102	3.40	70 - 130	30	70 - 130	30
	103	10	96	99	3.06	105	102	3.40	70 - 130	30		

BATCH 29102 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707026-004A	07/02/07 07/05/07 0		07/05/07 8:14 PM				

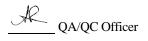
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





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QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0707026

EPA Method E200.8	Extrac	ction E20	0.8		Ba	tchID: 29	085	Sp	iked Samp	ole ID:	0707013-00	1C
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Cadmium	ND	10	94.5	92.6	1.99	97.4	101	3.83	75 - 125	20	85 - 115	20
Chromium	ND	10	95.1	94.8	0.274	101	104	3.23	75 - 125	20	85 - 115	20
Lead	1.2	10	93.7	92.8	0.856	96.5	102	5.81	75 - 125	20	85 - 115	20
Nickel	ND	10	93.2	91.2	2.04	97	100	3.27	75 - 125	20	85 - 115	20
Zinc	ND	100	91.7	90.2	1.64	96.9	100	3.58	75 - 125	20	85 - 115	20
Zinc All target compounds in the Met NONE										20	85 - 115	20

				BATCH 29085 SU	JMMARY			
Sample	e ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
07070	26-004C	07/02/07	07/02/07	07/03/07 7:08 AM				

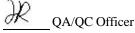
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.





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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0707026

EPA Method SW8260B	Extra	ction SW	5030B		Ba	tchID: 29	093	Sp	iked Samp	ole ID:	0707025-00	3D
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	87.4	86.5	0.954	85.1	83.4	2.03	70 - 130	30	70 - 130	30
Benzene	ND	10	110	107	2.62	102	103	1.05	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	94.7	97.5	2.94	88.7	91.1	2.69	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	89.1	93	4.21	86	85.9	0.0603	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	97.5	93.4	4.36	90.6	90.9	0.384	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	108	110	1.81	103	103	0	70 - 130	30	70 - 130	30
Ethanol	ND	500	108	102	6.12	103	106	2.17	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	91.2	93.9	2.86	89.7	89.3	0.421	70 - 130	30	70 - 130	30
Methanol	ND	2500	101	101	0	101	101	0	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	84.9	85.5	0.692	82.4	83.7	1.56	70 - 130	30	70 - 130	30
Toluene	ND	10	105	118	11.7	101	99.6	1.84	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 29093 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707026-004B	07/02/07	7 07/06/07	07/06/07 5:16 AM				

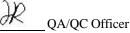
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.





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Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 07/17/07
2198 Sixth St. #201		Date Received: 07/18/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 07/19/07
	Client P.O.:	Date Completed: 07/19/07

WorkOrder: 0707380

July 19, 2007

Dear Steve:

Enclosed are:

1). the results of 1 analyzed sample from your Lindford project,

2). a QC report for the above sample

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

				07	07	39	00)		3																									
	McCAM					LI	NC				R			ŀ	5	F	-		(CH	AI	N	0	F (CU	ST	0	DY	ſF	REC	CO	RI)		
			illow Pass g, CA 9450										-		Т	UR	N.	AR		INI									h	6.	A				
			@mccam																							JSH		24 1			18 H	R	72	HR	5 DAY
	ne: (925) 252		<u></u>			ax:									ED)F R	tequ	ire	1? (Coel	lt ()	Nor	ma	I)	No		Wi	rite	On	(DV	V)	No	-		
Report To: 57	eve BITTW	an	B	ill To	o: 5	Tell	av	E	nv.		501				_				1	Ana	lysi	s R	equ	est				_		-	Oth	er		Comn	ents
Company: Ste Soittman e inTergeo e e Tele: (510) 6	llar Enc	riron	nertal	Se	0/07	ion	S							_			E.																		
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Tele: (510) 6	44-3123		F	ax: (()	,			_			_	_	15)/		20	118							207					0					
Project #:			P	rojec	t Na	me:	6	in	1+	0	rd			-	+ 80		c (5	ns (4		50)		>			82			-		2					
Project Location:	Oaklan	1,	-						-	_				-	020		reas	rboi		/ 80		NL			525			010		3					
Sampler Signatur	re: STeve	Pitt	m			_				_					02/8	_	5	roca		502		's C	8		PA (9.2/6		Ę					
		SAMI	PLING		SLS	1	MA	TR	IX				IOD RVE	D	as Gas (602/8020	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)		BTEX ONLY (EPA 602 / 8020)		EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260		PAH's / PNA's by EPA 625 / 8270 / 8310			Lead (7240/7421/239.2/6010)		hydraulic					
				Containers	Type Containers					+					38 G	el (8	m	un	8	X (E	80	080	540	530	V's b	CAM-17 Metals	als	7421							
SAMPLE ID (Field Point Name)	LOCATION			ain	ont										BTEX & TPH	Dies	Itole	trole	EPA 601 / 8010	Z	EPA 608 / 8080	8/8	1 8	EPA 625 / 8270	N/	Me	LUFT 5 Metals	40/		S					
(Field Folint Name)		Date	Time	ont	e C	Water			Sludge	ler		_ 0	HNO3	er	X	38S	Pe	I Pe	9	×	608	608	62	625	/ S.	1-1	T 5	6		±					
				0 #	Lyp	Wa	Soil	Air	Slu	Other	Ice	HCI		Other	STE	LPH	Fota	Fota	ZPA	BIE	ZPA	Ada	EPA	AG	HY	CAN	D.	cad	RCI	4					
H-5-8		7/17/47		1	55	-	V	-		-		+		+				-	-		-	-	-	-	-	-	-	_	_		+	+	+		
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1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262					WorkOr	der: 0707380	ClientII	D: SESB		
			E	EDF	Excel	Fax	🖌 Email	HardCopy	ThirdParty	
Report to:					Bil	ll t		Re	quested TAT:	2 days
Steve Bittman	Email:	intergeo@earthl	ink.net			Accounts Paya	able			
Stellar Enviormental Solutions	TEL:	(510) 644-312	FAX:	(510) 644	4-385	Stellar Envior	mental Solutions			
2198 Sixth St. #201	ProjectNo:	Lindford				2198 Sixth St.	#201	Da	te Received	07/18/2007
Berkeley, CA 94710	PO:					Berkeley, CA	94710	Da	te Printed:	07/18/2007

							Requ	uested	Tests (See leg	gend be	elow)			
Sample ID	ClientSampID	Matrix	Collection Date Hold	1	2	3	4	5	6	7	8	9	10	11	12
0707380-001	H-5-8	Soil	07/17/07	А											

Test Legend:

1	TPH(HO)_S	2	3	4]	5
6		7	 8	9]	10
11		12				

Prepared	by:	Rosa	Venegas
----------	-----	------	---------

Please CC: sbittman@stellar-environmental.com; intergeo@earthlink.net **Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Stellar Enviorme	ntal Solutions			Date a	and Time Received:	07/18/07 5	:29:13 PM
Project Name:	Lindford				Check	klist completed and r	eviewed by:	Rosa Venegas
WorkOrder N°:	0707380	Matrix <u>Soil</u>			Carrie	r: <u>Rob Pringle (M</u>	AI Courier)	
		<u>Chain</u>	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?		Yes		No 🗆			
Chain of custody	y signed when relinqu	shed and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample	labels?	Yes	\checkmark	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	✓	No 🗆			
Date and Time o	f collection noted by C	ient on COC?	Yes	\checkmark	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		Si	ample	Receipt	Information	l		
Custody seals in	tact on shippping con		Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good cond	dition?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated	test?	Yes	✓	No 🗌			
		Sample Prese	vatior	n and Ho	ld Time (HT) Information		
All samples rece	ived within holding tim		Yes	✓	No 🗌			
	Blank temperature		Coole	er Temp:	4.8°C		NA 🗆	
	Ils have zero headspa	ce / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
	hecked for correct pre		Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon rece	ipt (pH<2)?	Yes		No 🗆		NA 🗹	

Client contacted:

Date contacted:

Contacted by:

Comments:

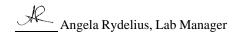
	CCampbell Analyti "When Ouality Counts"	<u>cal, Inc.</u>		Web: www.mccamp	Pass Road, Pittsburg, CA 94565-1 bell.com E-mail: main@mccam 877-252-9262 Fax: 925-252-926	pbell.com	
Stellar Envior	rmental Solutions	Client Project	ID:	Lindford	Date Sampled: 07/17/	07	
2198 Sixth St.	#201				Date Received: 07/18/	07	
Berkeley, CA	94710	Client Contac	et: St	eve Bittman	Date Extracted: 07/18/	07	
		Client P.O.:			Date Analyzed 07/19/	07	
	-			Iydrocarbons as Hydra			
Extraction method		T T	ytical m	nethods SW8015C	Work Or		07380
Lab ID	Client ID	Matrix		TPH(ho		DF	% SS
0707380-001A	H-5-8	S		96,g,k		2	86

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	5.0	mg/Kg

* water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 0707380

Spiked	MS	MSD	MS-MSD								
		mob	1012-10120	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
20	NR	NR	NR	116	115	1.12	70 - 130	30	70 - 130	30	
50	94	98	3.31	86	81	5.50	70 - 130	30	70 - 130	30	
ni	20 50	20 NR 50 94	20 NR NR 50 94 98	20 NR NR NR 50 94 98 3.31	20 NR NR 116 50 94 98 3.31 86	20 NR NR NR 116 115 50 94 98 3.31 86 81	20 NR NR 116 115 1.12 50 94 98 3.31 86 81 5.50	20 NR NR 116 115 1.12 70 - 130	20 NR NR 116 115 1.12 70 - 130 30 50 94 98 3.31 86 81 5.50 70 - 130 30	20 NR NR 116 115 1.12 70 - 130 30 70 - 130 50 94 98 3.31 86 81 5.50 70 - 130 30 70 - 130	

			<u>BATCH 29384 SL</u>	<u>JMMARY</u>			
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707380-001A	07/17/07	07/18/07	07/19/07 10:05 AM				

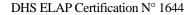
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



K QA/QC Officer



"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Stellar Enviormental Solutions	Client Project ID: Lindford	Date Sampled: 07/17/07
2198 Sixth St. #201		Date Received: 07/18/07
Berkeley, CA 94710	Client Contact: Steve Bittman	Date Reported: 07/25/07
beneley, err y mit	Client P.O.:	Date Completed: 07/25/07

WorkOrder: 0707373

July 25, 2007

Dear Steve:

Enclosed are:

- 1). the results of **2** analyzed samples from your **Lindford project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence

in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

0707373

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			www.mai	n@mccam		om																				USH		24			48 H			2 HR	5 DA	
	Telephor	ne: (925) 252	-9262			F	ax:	(925	5) 25	2-9	269	_		_	EI	DF	Req	uire	_	Coc	_	-	_		N	D	W	rite	On	(D)		No	_			
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	Company: S7 Sbittman eS Tele: (510) 60 Project #: Ling	till oh	dum.	- tel	COV	ma	ina	4	0.014	0	0		H. I.		H		Grease (5520 E&F/B&F)								0									SPla-SPld	2	
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	Project Location: Sampler Signatur	. Cr	and H	T										-	8020		jrca:	arbc		./ 8(NO			625			109						S	5	
ł	Sampler Signatur	e: 2/2.		PLING	T		Γ.		TDI	~	M	IET	HOD		Gas (602)	5)		Total Petroleum Hydrocarbons (418.1)		BTEX ONLY (EPA 602 / 8020)		EPA 608 / 8080 PCB's ONLY	260		EPA			Lead (7240/7421/239.2/6010)		59				2		
			SAM	PLING	2	ners		MA	TRE		PR	ESE	RVE	D	Gas	(801	nOi	h H)		(EPA	0	0 PC	0/8	0	by	50		21/2		-	2			E		
	SAMPLE ID	LOCATION			Containers	Type Containers									BTEX & TPH as	TPH as Diesel (8015)	Total Petroleum Oil &	oleur	EPA 601 / 8010	LY	EPA 608 / 8080	808	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by	CAM-17 Metals	LUFT 5 Metals	0/74		0				Composite		
	(Field Point Name)	LOCATION	Date	Time	nta	S	L		0.0	- L			5	-	& TF	s Di	Petro	Petro	10	NO	08/	08/	24/	25/	ld/s	17	5 N	724		2				3		
		1			S	ype	Water	Soil	Air	Other	Ice	HCI	HNO3	Other	LEX	PH a	otal	otal	PA 6	TEX	PA 6	PA 6	PA 6	PA 6	AH'S	AM-	H	cad (RCI	5				0		
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1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 (925) 252-9262				WorkO	rder: 0707373	B ClientI	D: SESB		
			EDF	Excel	Fax	🖌 Email	HardCopy	ThirdParty	
Report to:				В	ill t		R	equested TAT:	5 days
Steve Bittman	Email:	intergeo@earthl	ink.net		Accounts Pay	yable			
Stellar Enviormental Solutions	TEL:	(510) 644-312	FAX: (510)6	644-385	Stellar Envio	rmental Solutions			
2198 Sixth St. #201	ProjectNo:	Lindford			2198 Sixth St	t. #201	D	ate Received	07/18/2007
Berkeley, CA 94710	PO:				Berkeley, CA	94710	D	ate Printed:	07/19/2007

								Requested Tests (See legend below)											
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12			
·			•																
0707373-001	SP1a-SP1d	Soil	07/17/07		Α	Α													
0707373-002	SP2a-SP2d	Soil	07/17/07		А	А													

Test Legend:

1	G-MBTEX_S		2	PB_S]	3		4]	5	
6			7]	8		9]	10	
11		1	12								

Prepared by: Rosa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCampbell Analytical, Inc. "When Ouality Counts"

Sample Receipt Checklist

Client Name:	Stellar Enviormen	tal Solutions			Date a	and Time Received:	07/18/07 4	:46:17 PM
Project Name:	Lindford				Check	klist completed and re	eviewed by:	Rosa Venegas
WorkOrder N°:	0707373	Matrix <u>Soil</u>			Carrie	r: <u>Rob Pringle (M</u>	AI Courier)	
		Chain	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?		Yes		No 🗆			
Chain of custody	v signed when relinquis	hed and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sample la	bels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	\checkmark	No 🗆			
Date and Time o	f collection noted by Clie	ent on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	\checkmark	No 🗆			
		S	amnlo	Receint	Information			
			-			<u>.</u>		
Custody seals in	tact on shippping conta	iiner/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good condit	tion?	Yes	\checkmark	No 🗆			
Samples in prop	er containers/bottles?		Yes	\checkmark	No 🗆			
Sample containe	ers intact?		Yes	\checkmark	No 🗆			
Sufficient sample	e volume for indicated to	est?	Yes	✓	No 🗌			
		Sample Prese	vatior	n and Ho	ld Time (HT) Information		
All samples rece	ived within holding time	?	Yes	>	No 🗌			
Container/Temp	Blank temperature		Coole	r Temp:	4.8°C		NA 🗆	
	ls have zero headspac	e / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels cl	hecked for correct pres	ervation?	Yes	~	No 🗌			
TTLC Metal - pH	acceptable upon receip	ot (pH<2)?	Yes		No 🗆		NA 🔽	

Client contacted:

Date contacted:

Contacted by:

Comments:

	McCampbell	Analyt	ical, Inc	<u>-</u>	Web: www.n	nccampbell.com	Pittsburg, CA 94565 E-mail: main@mcca 52 Fax: 925-252-9	mpbell.com		
Stella	Enviormental Solutions		Client Proj	ect ID: Li	ndford		Date Sample	d: 07/17/07		
2198 \$	Sixth St. #201						Date Receive	ed: 07/18/07		
Berkel	ey, CA 94710		Client Cor	ntact: Stev	e Bittman		Date Extract	ed: 07/18/07		
Derke	cy, cA)+/10		Client P.O	.:			Date Analyz	ed 07/19/07		
Extracti	Gasolin on method SW5030B	ne Range (O		-	carbons as Gaso SW8021B/8015Cm	line with BTI	EX and MTBE	* Work Order	:: 070	7373
Lab ID Client ID Matrix			TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	SP1a-SP1d	S	81,m	ND<0.5	0 ND<0.050	ND<0.050	ND<0.050	0.18	10	109
002A	SP2a-SP2d	S	200,g,m	ND<1.0	ND<0.10	ND<0.10	ND<0.10	0.29	20	101
									1	
Rep	porting Limit for DF =1;	W	NA	NA	NA	NA	NA	NA	1	ug/L
ND	means not detected at or ove the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



	CCampbell Analyti	<u>cal, Inc</u>	<u>-</u>	Web: www	v.mccamp	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269								
Stellar Envior	mental Solutions	Client Proj	ject ID: I	Lindford		Date Sampled: 07/17/07								
2198 Sixth St.	#201					Date Received: 07/18	/07							
Berkeley, CA	94710	Client Cor	ntact: Ste	eve Bittman		Date Extracted: 07/18	/07							
		Client P.O	.:			Date Analyzed 07/19/07 Work Order: 0707373 Lead DF % 5 15 1 10								
			Lead by											
Extraction method Lab ID	Client ID		Matrix	ethods 6010C Extraction Type										
0707373-001A	SP1a-SP1d		S	TOTAL^		15	1	102						
0707373-002A	SP2a-SP2d		S	TOTAL^		23	1	102						

Reporting Limit for DF =1;	W	TOTAL^	NA	μg/L
ND means not detected at or above the reporting limit	S	TOTAL^	5.0	mg/Kg

*water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

 $TOTAL^{*} = acid digestion.$

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TOTAL[^] metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.





"When Ouality Counts"

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0707373

EPA Method SW8021B/8015Cm	BatchID: 29356 Spiked Sample ID: 0707339-0								3A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	0.60	102	93.8	7.86	101	104	3.38	70 - 130	30	70 - 130	30
MTBE	ND	0.10	115	102	12.0	115	104	9.89	70 - 130	30	70 - 130	30
Benzene	ND	0.10	108	96.3	11.5	94.3	91.8	2.59	70 - 130	30	70 - 130	30
Toluene	ND	0.10	94.6	85.3	10.1	86.4	85.4	1.15	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	104	95.9	7.76	99.1	98.4	0.656	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	100	91.3	9.06	96.7	96.3	0.345	70 - 130	30	70 - 130	30
%SS:	83	0.10	105	93	11.3	96	97	1.05	70 - 130	30	70 - 130	30
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE												

BATCH 29356 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707373-001A	07/17/07	07/18/07	07/19/07 9:10 PM	0707373-002A	07/17/07	07/18/07	07/19/07 4:05 AM

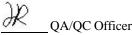
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

 \pounds TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.





"When Ouality Counts"

QC SUMMARY REPORT FOR 6010C

W.O. Sample Ma	trix: Soil				QC Ma		WorkOrder: 0707373						
EPA Method 60		Extracti	on SW3050)B	В	atchID: 2	9314	Spiked Sample ID 0707401-001A					
Analyte	Sample Spiked		MS	MS MSD MS-		S-MSD Spiked		LCSD	LCS-LCSD	Acceptance Criteria (%)			
7 «.toty to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	mg/Kg	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Lead	8.7	50	86.2	84.4	1.75	10	83.4	86.4	3.59	75 - 125	20	80 - 120	20
%SS:	102	250	103	111	7.48	250	102	102	0	70 - 130	20	70 - 130	20
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE													

BATCH 29314 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0707373-001A	07/17/0	07 07/18/07	07/19/07 3:27 PM	0707373-002A	07/17/0	7 07/18/07	07/19/07 3:30 PM

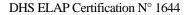
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte



QA/QC Officer