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Alameda County Environmental Health

TANK CLOSURE REPORT

757 Santa Clara Avenue Alameda, California 94501 Job No. 8938 November 6, 2007

Prepared For:

Alvin and Aracely Selk 184 Basinside Way Alameda, California 94502



Tim Hallen

Registered Environmental Assessor 08006

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ATTACHMENTS

1. SITE LOCATION

The subject residential property is located at 757 Santa Clara Avenue between Webster and 8th Streets in Alameda, California. Figure 1 attached shows the general site location.

2. SITE HISTORY

One underground storage tank (UST) containing heating oil was located beneath the grade along the Santa Clara Avenue frontage of the property. The tank had a capacity of approximately 1,500 gallons, measuring approximately 10 feet in length by 5 feet in diameter, and was constructed of single wall bare steel. The fill port was located on the east end of the tank. The age of the tank is unknown. The owner had no knowledge of the tank nor is there any indication of previous site investigation activities. Figure 2 depicts the approximate location of the tank.

3. TANK REMOVAL

Golden Gate Tank Removal, Inc. (GGTR) applied for and obtained permits from the Alameda County Health Agency (ACHA) and the Alameda County Fire Department (ACFD).

On October 10, 2007, GGTR mobilized its equipment and began work on the project. The concrete sidewalk covering the tank was removed and disposed of at a local recycler. The overburden soil covering the tank was removed and placed in a covered stockpile adjacent to the tank excavation along the parking lane of Santa Clara Avenue. Field measurements indicated that the bottom of the tank was 9 feet below the grade. GGTR placed wooden shoring in the excavation to prevent the sidewalls from caving in. The subsurface product piping extending between the top of the tank and the foundation of the exterior building structure was cut, drained of any residual product and removed from the excavation area. The subsurface piping remaining in place was filled with concrete and capped.

As part of the removal operations, GGTR contracted Uniwaste Environmental to pump the residual product from the tank and piping into a tanker truck. A pressure washer was used to clean the interior of the tank with 180-degree water under 3000-psi pressure. A non-toxic enzyme was used to break down thick oil deposits. After a third washing, Uniwaste Environmental removed the wash and rinse water from the tank and transported the Non-RCRA hazardous waste liquid (524 gallons) under Uniform Hazardous Waste Manifest No. 002994766JJK to the Alviso Independent Oil facility in Alviso, California. A copy of the liquid waste manifest is included as an attachment.

On October 16, 2007, upon the approval of Mr. Robert Westin of the ACHA, GGTR removed the tank from the excavation. After a visual inspection, the tank was loaded onto a flatbed truck and transported as scrap metal to Circosta Iron & Metal, Inc. in San Francisco, California. Copies of the Certificate of Disposal and Circosta Scrap Metal Recycling Receipt are attached. Figure 3 depicts photographs of the tank removal activities.

4. TANK AND SOIL CONDITION

The tank was found to be in poor condition with at least one visible hole. No soil discoloration was observed in the tank overburden soil or in the soil underlying the tank. No hydrocarbon odors were noted in the overburden soil or in the soil underlying the tank. The overburden soil and soil underlying the tank was predominantly sand. No groundwater was observed in the excavation. Because of holes in the tank, an Underground Storage Tank Unauthorized Release (Leak) / Contamination Site Report was required by the ACHA. A copy of this report is included as an attachment.

5. TANK REMOVAL SAMPLING

Immediately following tank removal activities, under the direction of Mr. Westin, GGTR collected a four-point composite soil sample from the soil stockpile containing the overburden soil. The composite stockpile sample was labeled 8938-SP-(A-D)composite. GGTR also collected a confirmation soil sample from approximately two feet below the bottom of the former tank excavation. This sample was labeled as 8938-C-11 and was collected from the center of the excavation at approximately 11 feet below the grade surface. All samples were transported to Entech Analytical Labs, Inc. (CAL ELAP# 2346) under the formal chain-of-custody protocol for the required analyses. Figure 2 depicts the approximate soil sample locations.

6. TANK REMOVAL SAMPLE ANALYSIS

The tank excavation and stockpile composite soil samples were analyzed for Total Petroleum Hydrocarbons as Diesel (TPH-D) by EPA Method 3545A/8015B(M); Fuel oxygenates including Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) and Methyl Tertiary-Butyl Ether (MTBE) by EPA Method 5030B/8260B. The stockpile composite soil sample was additionally analyzed for Total Lead by EPA Method 3050B/6010B. A summary of the analytical results is included in the Table "Sampling Results Form" and a copy of the laboratory certificate of analysis and chain of custody form is included as an attachment.

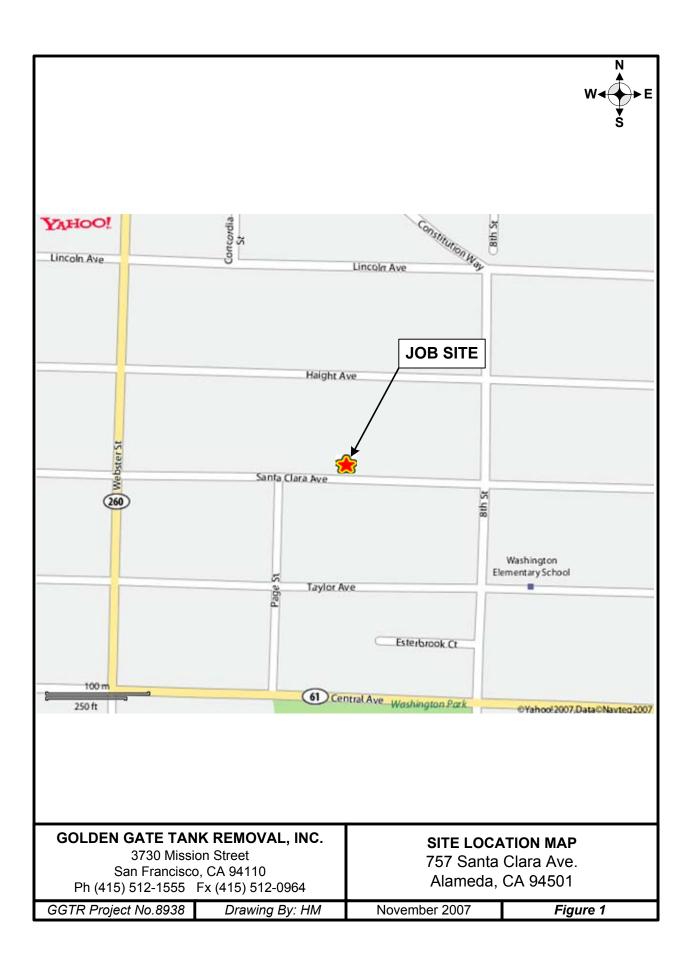
7. SITE RESTORATION

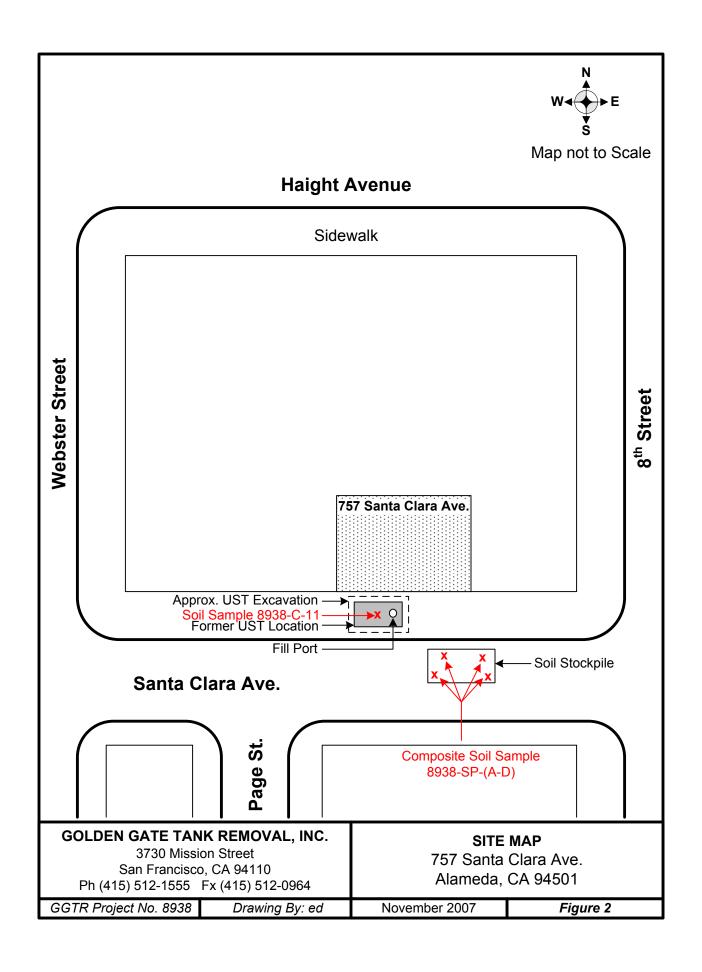
By October 16, 2007, GGTR backfilled the excavation with the stockpiled overburden soil and clean imported soil. The excavation backfill soil was subsequently compacted and the concrete sidewalk was replaced in accordance with the requirements of the City of Alameda.

8. FINDINGS / RECOMMENDATION

There were visible holes in the tank. There was no visual evidence of contamination in the soil underlying the tank. Groundwater was not encountered during the tank removal or sampling activities. The analytical results from the State Certified Laboratory following the tank removal activities indicate elevated concentrations of hydrocarbons in the overburden soil and soil underlying the former tank excavation. Any further action at the site will be at the direction of the Alameda County Local Oversight Program (LOP).

FIGURES







UST IN EXCAVATION READY TO BE REMOVED



UST READY TO BE TRANSPORTED FOR DISPOSAL

GOLDEN GATE TANK REMOVAL, INC.

3730 Mission Street San Francisco, CA 94110 Ph (415) 512-1555 Fx (415) 512-0964

GGTR Project No. 8938

Drawing By: HM

UST REMOVAL

757 Santa Clara Ave. Alameda, CA 94501

November 2007

Figure 3

TABLE

SAMPLING RESULTS FORM

Underground Storage Tank Site Address: 757 Santa Clara Avenue, Alameda, CA 94501

Business Site Name: Residential

Description Sample ID	Sample Depth (Indicate depth of	Media	Date (Date Sample	Soil Type (specify if	Results expressed in parts per million (ppm)				ı (ppm)		
(Specify location; i.e., tank, pipe, stockpile) and number	sample from grade)	(soil/water)	was collected	d sand, clay, fill, etc.)	TPH-D	В	T	E	X	MTBE	LEAD
8938-SP-(A-D)Composite (Excavation Stockpile)	Not Applicable	soil	10/16/2007	sand	160 *	ND<0.25	ND<0.25	ND<0.25	ND<0.5	ND<0.25	12
8938-C-11 (Excavation)	11 feet	soil	10/16/2007	sand	170 **	ND<0.025	ND<0.025	ND<0.025	ND<0.05	ND<0.025	NA

TPH-D = Total Petroleum Hydrocarbons as Diesel BTEX = Benzene, Toluene, Ethylbenzene, Xylene MTBE = Methyl-t-Butyl Ether

NA = Not Analyzed

ND = Non-Detectable Results

** = Atypical Pattern (C10-C34)

List of additional analytical results and detection limits on attached certified lab report

^{* =} Atypical Pattern (C12-C34)

ATTACHMENTS

ANALYTICAL REPORT
UST CLOSURE INSPECTION RECORDS
CERTIFICATE OF TANK DISPOSAL
SCRAP METAL RECYCLING RECEIPT
UST UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION REPORT
LIQUID MANIFEST
PERMITS

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Joshua Alexander Lab Certificate Number: 57738

Golden Gate Tank Removal Issued: 10/22/2007

3730 Mission Street

San Francisco, CA 94110

Project Number: 8938

Project Location: 757 Santa Clara Ave. Alameda

Certificate of Analysis - Final Report

On October 17, 2007, samples were received under chain of custody for analysis.

Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix Test / Comments

Solid VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

Composite

Metals by ICP: EPA 3050B / EPA 6010B TPH-Extractable: EPA 3545A / EPA 8015B(M)

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346). If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

C. L. Thom

Laboratory Director

C. L. Thom

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Golden Gate Tank Removal 3730 Mission Street San Francisco, CA 94110 Attn: Joshua Alexander

Project Number: 8938

Project Location: 757 Santa Clara Ave. Alameda

Certificate of Analysis - Data Report

Samples Received: 10/17/2007 Sample Collected by: client

Lab #: 57/38-005	Sample ID: 8938-SP-(A-D)Composite	Matrix: Solid	Sample Date: 10/16/2007	10:05 AM
VOCs. EDA 5030D (or 503	5A for Engare Complet only)/EDA 9260D			

VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B											
Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch		
Benzene	ND		50	250	μg/Kg	10/17/2007	PM071017P	10/17/2007	PM071017P		
Toluene	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
Ethyl Benzene	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
Xylenes, Total	ND		50	500	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
Methyl-t-butyl Ether	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
tert-Butyl Ethyl Ether	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
tert-Butanol (TBA)	ND		50	2000	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
Diisopropyl Ether	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
tert-Amyl Methyl Ether	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
1,2-Dichloroethane	ND		50	250	$\mu g/Kg$	10/17/2007	PM071017P	10/17/2007	PM071017P		
1,2-Dibromoethane (EDB)	ND		50	250	μg/Kg	10/17/2007	PM071017P	10/17/2007	PM071017P		

Surrogate	Surrogate Recovery	Control Limits (%)	Analyzed by: EricKum
4-Bromofluorobenzene	92.2	60 - 130	Reviewed by: MaiChiTu
Dibromofluoromethane	93.8	60 - 130	
Toluene-d8	99.6	60 - 130	

Metals by ICP: EPA 3050B / EPA 6010B

Parameter	Result	Qual D/I	P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Lead	12	1.	.0	1.0	mg/Kg	10/18/2007	SM071018	10/18/2007	SM071018

Analyzed by: CTran
Reviewed by: HDINH

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	160		2.0	10	mg/Kg	10/17/2007	SD071017A	10/19/2007	SD071017A
Atypical pattern (C12-C34).									

Surrogate	Surrogate Recovery	Control Limits (%)	Analyzed by: JHsiang
n-Hexacosane	97.8	50 - 150	Reviewed by: mtran

D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.

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Golden Gate Tank Removal 3730 Mission Street San Francisco, CA 94110 Attn: Joshua Alexander

Project Number: 8938

Project Location: 757 Santa Clara Ave. Alameda

Certificate of Analysis - Data Report

Samples Received: 10/17/2007 Sample Collected by: client

Lab #: 57738-006	Sample ID: 8938-	C-11		I	Matrix: Solid	Sample I	Date: 10/16/200	7 10:52 AM
VOCs: EPA 5030B (or 5035 Parameter	•	only)/EPA 826 Qual D/P-F	0B Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Toluene	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Ethyl Benzene	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Xylenes, Total	ND	5.0	50	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Methyl-t-butyl Ether	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
tert-Butyl Ethyl Ether	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
tert-Butanol (TBA)	ND	5.0	200	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Diisopropyl Ether	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
tert-Amyl Methyl Ether	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
1,2-Dichloroethane	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
1,2-Dibromoethane (EDB)	ND	5.0	25	μg/Kg	N/A	N/A	10/17/2007	SM3E071017E
Sample was diluted du	e to high concentration o	f hydrocarbons.						
Surrogate	Surrogate Recovery	Control	Limits (%)				Analyzed by: Erick	Kum
4-Bromofluorobenzene	90.2	60	- 130				Reviewed by: Maio	ChiTu
Dibromofluoromethane	97.1	60	- 130					
Toluene-d8	102	60	- 130					

4-Bromofluorobenzene	90.2	60	-	130	
Dibromofluoromethane	97.1	60	-	130	
Toluene-d8	102	60	-	130	

TPH-Extractable: EPA 3545A / EPA 8015B(M)

Parameter	Result	Qual D	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	170		2.0	10	mg/Kg	10/17/2007	SD071017A	10/19/2007	SD071017A
Atypical pattern (C10-C34).								
Surrogate	Surrogate Surrogate Recovery		Control Limits (%)					Analyzed by: JHsian	ıg
n-Hexacosane	85.4	;	50 -	150				Reviewed by: mtran	

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC/Prep Batch ID: PM071017P Validated by: MaiChiTu - 10/18/07

QC/Prep Date: 10/17/2007

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	50	250	μg/Kg
1,2-Dichloroethane	ND	50	250	μg/Kg
Benzene	ND	50	250	μg/Kg
Diisopropyl Ether	ND	50	250	μg/Kg
Ethyl Benzene	ND	50	250	μg/Kg
Methyl-t-butyl Ether	ND	50	250	μg/Kg
tert-Amyl Methyl Ether	ND	50	250	μg/Kg
tert-Butanol (TBA)	ND	50	2000	μg/Kg
tert-Butyl Ethyl Ether	ND	50	250	μg/Kg
Toluene	ND	50	250	μg/Kg
Xylenes, Total	ND	50	500	μg/Kg

Surrogate for Blank	% Recovery	Control Limits				
4-Bromofluorobenzene	92.1	60	-	130		
Dibromofluoromethane	91.0	60	-	130		
Toluene-d8	100	60	_	130		

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LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: PM071017P Reviewed by: MaiChiTu - 10/18/07

QC/Prep Date: 10/17/2007

L	C	S
_	u	S

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	0.0	2000	2590	μg/Kg	130	65 - 135
Benzene	<5.0	2000	2610	μg/Kg	130	65 - 135
Chlorobenzene	0.0	2000	2400	μg/Kg	120	65 - 135
Methyl-t-butyl Ether	<5.0	2000	2480	μg/Kg	124	65 - 135
Toluene	<5.0	2000	2440	μg/Kg	122	65 - 135
Trichloroethene	0.0	2000	2500	μg/Kg	125	65 - 135
Surrogate	% Recovery Co	ontrol Limits				
4-Bromofluorobenzene	92.4	50 - 130				
Dibromofluoromethane	99.5	50 - 130				
Toluene-d8	96.4	50 - 130				

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	0.0	2000	2540	μg/Kg	127	1.9	30.0	65 - 135
Benzene	<5.0	2000	2520	μg/Kg	126	3.5	30.0	65 - 135
Chlorobenzene	0.0	2000	2440	μg/Kg	122	1.7	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	2000	2430	μg/Kg	122	2.0	30.0	65 - 135
Toluene	<5.0	2000	2490	μg/Kg	124	2.0	30.0	65 - 135
Trichloroethene	0.0	2000	2410	μg/Kg	120	3.7	30.0	65 - 135

Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	95.5	60 - 130				
Dibromofluoromethane	98.3	60 - 130				
Toluene-d8	100.0	60 - 130				

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Method Blank - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E071017E Validated by: MaiChiTu - 10/18/07

QC Batch Analysis Date: 10/17/2007

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	5.0	μg/Kg
1,2-Dichloroethane	ND	1	5.0	μg/Kg
Benzene	ND	1	5.0	μg/Kg
Diisopropyl Ether	ND	1	5.0	μg/Kg
Ethyl Benzene	ND	1	5.0	μg/Kg
Methyl-t-butyl Ether	ND	1	5.0	μg/Kg
tert-Amyl Methyl Ether	ND	1	5.0	μg/Kg
tert-Butanol (TBA)	ND	1	40	μg/Kg
tert-Butyl Ethyl Ether	ND	1	5.0	μg/Kg
Toluene	ND	1	5.0	μg/Kg
Xylenes, Total	ND	1	10	μg/Kg

Surrogate for Blank	% Recovery	Conti	rol	Limits
4-Bromofluorobenzene	89.3	60	-	130
Dibromofluoromethane	99.5	60	-	130
Toluene-d8	100	60	-	130

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LCS / LCSD - Solid - VOCs: EPA 5030B (or 5035A for Encore Samples only)/EPA 8260B

QC Batch ID: SM3E071017EReviewed by: MaiChiTu - 10/18/07

QC Batch ID Analysis Date: 10/17/2007

LCS

Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
0.0	40	39.1	μg/Kg	97.8	65 - 135
<5.0	40	41.2	μg/Kg	103	65 - 135
0.0	40	41.9	μg/Kg	105	65 - 135
<5.0	40	44.2	μg/Kg	110	65 - 135
<5.0	40	43.1	μg/Kg	108	65 - 135
0.0	40	41.7	μg/Kg	104	65 - 135
% Recovery Co	ontrol Limits				
99.7	60 - 130				
99.3	50 - 130				
102.0	50 - 130				
	0.0 <5.0 0.0 <5.0 <5.0 0.0 % Recovery Co 99.7	0.0 40 <5.0 40 0.0 40 <5.0 40 <5.0 40 <5.0 40 0.0 40 Recovery Control Limits 99.7 60 - 130 99.3 60 - 130	<5.0 40 41.2 0.0 40 41.9 <5.0 40 44.2 <5.0 40 43.1 0.0 40 41.7 **Recovery Control Limits 99.7 60 - 130 99.3 60 - 130	0.0 40 39.1 μg/Kg <5.0 40 41.2 μg/Kg 0.0 40 41.9 μg/Kg <5.0 40 44.2 μg/Kg <5.0 40 43.1 μg/Kg <5.0 40 43.1 μg/Kg 0.0 40 41.7 μg/Kg 0.0 10 40 41.7 μg/Kg **Recovery Control Limits 99.7 60 - 130 99.3 60 - 130	0.0 40 39.1 μg/Kg 97.8 <5.0 40 41.2 μg/Kg 103 0.0 40 41.9 μg/Kg 105 <5.0 40 44.2 μg/Kg 110 <5.0 40 43.1 μg/Kg 110 <5.0 40 43.1 μg/Kg 108 0.0 40 41.7 μg/Kg 104 % Recovery Control Limits 99.7 60 - 130 99.3 60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	0.0	40	48.4	μg/Kg	121	21	30.0	65 - 135
Benzene	<5.0	40	49.3	μg/Kg	123	18	30.0	65 - 135
Chlorobenzene	0.0	40	45.1	μg/Kg	113	7.4	30.0	65 - 135
Methyl-t-butyl Ether	<5.0	40	48.2	μg/Kg	120	8.7	30.0	65 - 135
Toluene	<5.0	40	46.9	μg/Kg	117	8.4	30.0	65 - 135
Trichloroethene	0.0	40	47.1	μg/Kg	118	12	30.0	65 - 135

Surrogate	% Recovery	Control Limits				
4-Bromofluorobenzene	94.8	60	-	130		
Dibromofluoromethane	98.2	60	-	130		
Toluene-d8	98.2	60	-	130		

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Method Blank - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC/Prep Batch ID: SD071017A Validated by: mtran - 10/19/07

QC/Prep Date: 10/17/2007

 Parameter
 Result
 DF
 PQLR
 Units

 TPH as Diesel
 ND
 1
 5.0
 mg/Kg

Surrogate for Blank % Recovery Control Limits n-Hexacosane 97.8 50 - 150

LCS / LCSD - Solid - TPH-Extractable: EPA 3545A / EPA 8015B(M)

QC Batch ID: SD071017A Reviewed by: mtran - 10/19/07

QC/Prep Date: 10/17/2007

LCS

Parameter Method Blank Spike Amt SpikeResult Units % Recovery **Recovery Limits** TPH as Diesel <5.0 92.7 92.7 45 - 140 100 mg/Kg TPH as Motor Oil <20 100 89.0 mg/Kg 89.0 45 - 140

Surrogate% RecoveryControl Limitsn-Hexacosane96.450 - 150

LCSD

Parameter Method Blank Spike Amt SpikeResult Units % Recovery **RPD** RPD Limits Recovery Limits TPH as Diesel <5.0 100 95.1 mg/Kg 95.1 2.6 30.0 45 - 140 45 - 140 TPH as Motor Oil <20 100 87.0 87.0 2.3 30.0 mg/Kg

Surrogate % Recovery Control Limits n-Hexacosane 98.0 50 - 150

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LCS / LCSD - Solid - Metals by ICP: EPA 3050B / EPA 6010B

QC Batch ID: SM071018 Reviewed by: HDINH - 10/19/07

QC/Prep Date: 10/18/2007

LCS Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery			Recovery Limits
Antimony	<1.0	50	48.0	mg/Kg	95.9			70 - 130
Arsenic	<1.0	50	47.3	mg/Kg	94.6			70 - 130
Barium	<1.0	50	48.7	mg/Kg	97.4			70 - 130
Beryllium	<1.0	50	46.2	mg/Kg	92.3			70 - 130
Cadmium	<1.0	50	46.8	mg/Kg	93.6			70 - 130
Chromium	<1.0	50	48.2	mg/Kg	96.3			70 - 130
Cobalt	<1.0	50	49.0	mg/Kg	98.0			70 - 130
Copper	<1.0	50	48.9	mg/Kg	97.9			70 - 130
Lead	<1.0	50	49.7	mg/Kg	99.4			70 - 130
Molybdenum	<1.0	50	49.7	mg/Kg	99.4			70 - 130
Nickel	<1.0	50	48.3	mg/Kg	96.6			70 - 130
Selenium	<2.0	50	44.1	mg/Kg	88.1			70 - 130
Silver	<1.0	50	48.8	mg/Kg	97.6			70 - 130
Thallium	<2.0	50	45.6	mg/Kg	91.2			70 - 130
Vanadium	<1.0	50	49.3	mg/Kg	98.7			70 - 130
Zinc	<2.0	50	46.4	mg/Kg	92.9			70 - 130
1.00D								
LCSD Barameter	Mothod Blank	Snika Amt	SnikoBosult	Unite	% Posovory	DDD	PPD Limite	Pocovory Limits
Parameter	Method Blank	-	-	Units mg/Kg	% Recovery	RPD	RPD Limits	Recovery Limits
Parameter Antimony	<1.0	50	47.4	mg/Kg	94.8	1.2	30.0	70 - 130
Parameter Antimony Arsenic	<1.0 <1.0	50 50	47.4 46.4	mg/Kg mg/Kg	94.8 92.8	1.2 1.9	30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium	<1.0 <1.0 <1.0	50 50 50	47.4 46.4 49.5	mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0	1.2 1.9 1.6	30.0 30.0 30.0	70 - 130 70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium	<1.0 <1.0 <1.0 <1.0	50 50 50 50	47.4 46.4 49.5 45.7	mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5	1.2 1.9 1.6 0.96	30.0 30.0 30.0 30.0	70 - 130 70 - 130 70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium	<1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50	47.4 46.4 49.5 45.7 46.5	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0	1.2 1.9 1.6 0.96 0.63	30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2	1.2 1.9 1.6 0.96 0.63 1.2	30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9	1.2 1.9 1.6 0.96 0.63 1.2 1.2	30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1	1.2 1.9 1.6 0.96 0.63 1.2 1.2	30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8 49.0	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1 97.6 98.0	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8 1.4	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.8 49.0 47.9	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum Nickel	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8 49.0	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1 97.6 98.0 95.8	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8 1.4 0.91	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum Nickel Selenium	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8 49.0 47.9 43.9	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1 97.6 98.0 95.8 87.8	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8 1.4 0.91 0.40	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum Nickel Selenium Silver	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8 49.0 47.9 43.9 48.7	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1 97.6 98.0 95.8 87.8	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8 1.4 0.91 0.40 0.31	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130
Parameter Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum Nickel Selenium Silver Thallium	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	50 50 50 50 50 50 50 50 50 50 50 50	47.4 46.4 49.5 45.7 46.5 47.6 48.5 48.5 48.8 49.0 47.9 43.9 48.7 45.0	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg	94.8 92.8 99.0 91.5 93.0 95.2 96.9 97.1 97.6 98.0 95.8 87.8 97.3	1.2 1.9 1.6 0.96 0.63 1.2 1.2 0.80 1.8 1.4 0.91 0.40 0.31 1.2	30.0 30.0 30.0 30.0 30.0 30.0 30.0 30.0	70 - 130 70 - 130

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request 3334 Victor Court (408) 588-0200 Santa Clara, CA 95054 (408) 588-0201 - Fax FLAP No. 2346 Invoice to: (If Different) Purchase Order No.: Phone No.: 45-512-1555 Phone: 415 - 572 - 1555 Attention to: Gina Wer-Porter 757 Sounta Clara Ave Company Name: GGTR, INC Project No. / Name: Billing Address: (If Different) 3730 Mission Street 8938 - 757 Santa Clara AM (Alameda) 45-572-0964 Mailing Address: 3730 Mission Street i alexander@agtrom Zip Code: Project Location: San Francisco San Francisco 94110 94110 757 Santa Clara Ave Entech Order ID: **Turn Around Time** Circle Applicable ☐ Same Day ☐ 1 Day Global ID: Q 2 Dav D 3 Dav EDF 4 Day D 5 Day Sample Information Sampler 3055 Remarks Entech Instructions Lab. Date Time No. Client ID Field Point 001,002,003,004 8938-48(A-1) 10:05 Composite 10/16 10:52 006 5 10/16 8938-(-11 Relinguished by: Lab Use: Relinquished by: Al, As, Sb, Ba, Be, Bi, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Li, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Tl, Sn, Ti, Zn, V Metals: LUFT-5 RCRA-8 ☐ Plating ☐ PPM-13 ☐ CAM-17 Lab Use: If any N's, Explain: 12.2 6 Shipment Method: Entech Lourier Samples: Iced (Y)N Temperature: Appropriate Containers/Preservatives: (T)N Custody Seals? Y/N Headspace? Y/N NA Seperate Receipt Log Y/N N/A Labels match CoC? (Y)N

UNIFIED PROGRAM CONSOLIDATED FORM HAZARDOUS WASTE HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

ANK OWNER NAME ANK OWNER ADDRESS ANK OWNER CITY ANK OWNER ADDRESS ANK OWNER ADDR	- 447				THEICATION		Pa	geof
ANK OWNER NAME ANK OWNER ADDRESS SCH BASIN SIDE WAY II. TANK CLOSURE INFORMATION Concentration of Flammable Vapor Concentration of Center Bottom Tank Tan	ISINESS NAM	IF. (Same as FACILITY NAME or		and the second s				T.
ANK OWNER ADDRESS SH BASIN SIDE WAY TANK OWNER CITY ALAMEDA II. TANK CLOSURE INFORMATION III. TANK CLOSURE INFORMATION III. TANK CLOSURE INFORMATION TO Center Bottom	0111200 11111							
ANK OWNER CITY ALAMEDA ANK OWNER CITY ALAMEDA II. TANK CLOSURE INFORMATION TOP Center Bottom Top Center	ANK OWNER	NAME A	1 .					740.
ANK OWNER CITY ALAMEDA ANK OWNER CITY ALAMEDA II. TANK CLOSURE INFORMATION TANK ID TANK ID TANK ID TANK ID TOP Center Bottom Top Center Bottom Top Center Bottom Top Office Defection in the tank is visually fice from product, studges, scale (thin, flaky residual of tank contents), rinscale and debris. I further cotify it the infermation provided herein is true and occurred to the best of any knowledge. SIGNATURE OF CERTIFIER NAME OF CERTIFIER ADDRESS TOP Center Bottom Top Center Bottom Top Center Bottom Top Office Defection is present to the best of any knowledge. STATUS OR AFFILIATION OF CERTIFIER TITLE OF CERTIFIER TOP OF TOP CENTER OF CENTER OF COMPANY OF TOP STATUS OR AFFILIATION OF CERTIFITY OF PERSON Certifier is or representative of the CUPA, authorized agency, or LIA: NAME OF CERTIFIER TOP Center Softy Professional (CSP) CITY SALE OF CERTIFIER TOP OF TOP CENTER OF CENTE		Alvin	& Arac	ely Se	IK			741.
II. TANK CLOSURE INFORMATION TANK ID # Concentration of Flarmanhe Vapor	ANK OWNER		1 7.1/-	11000				
II. TANK CLOSURE INFORMATION Tank ID # Concentration of Flammable Vapor		180		ハらエレニ	242	743.	ZIB CODE AL	744.
TANK D. F. Concentration of Flammable Vapor	ANK OWNER	CITY ALAME	-DA	. NW CV OCUDE	STATE		ZIP CODE 172	1502
Concentration of the tank, I certify the tank is visually free from product, studge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the tank is visually free from product, studge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the tank is visually free from product, studge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the tank is visually free from product, studge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the inferration provided horizon is train and occurate to the best of my knowledge. SIGNATURE OF CERTIFIER NAME OF CERTIFIER ADDRESS 7330 Mission St. 151 CITY ADDRESS 7350 Mission St. CITY Gas Products CO PHONE (415) 512 - 155 S DATE CERTIFICATION TIME 151 CERTIFICATION TIME 152 CERTIFICATION TIME 152 CERTIFICATION TIME 153 CERTIFICATION TIME 154 CERTIFICATION TIME 157 CERTIFICATION TIME 158 CONTRIGUED AND ADDRESS Substance removal certification TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS Iff yes, so task interior atmosphere shall be re-checked with a condensation gas roccurs proor in wart being conducted on the ank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:		Tools ID#					oncentration of Oxyge	n
TANK INTERIOR INTERIO		(Attach additional copies						
ADDRESS ADR		three tanks)	7461	7456	944-	10 ada 747a.	209% 7470.	20.98 7470
III. CERTIFICATION On examination of the tank, I certify the tank is visually free from product, sludge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the information provided herein is true and occurate to the best of my knowledge. SIGNATURE OF CERTIFIER NAME OF CERTIFIER (Print) NAM		748.	- A CONTRACTOR - A CO				750b	750c
THE CERTIFICATION On examination of the tank, I certify the tank is visually free from product, sludge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify the infermation provided herein is true and occurate to the best of my knowledge. SIGNATURE OF CERTIFIER STATUS OR AFFILIATION OF CERTIFYING PERSON Certifier is a representative of the CUPA, authorized agency, or LIA: WAS SO No Name of CUPA, authorized agency, or LIA: NAME OF CERTIFIER TITLE OF CERTIFIER ADDRESS 750. ADDRESS 750. CITY SIGNATURE OR AFFILIATION OF CERTIFYING PERSON Certifier is a representative of the CUPA, authorized agency, or LIA: NAME of CUPA, authorized agency, or LIA: NA		751	752a.	752b.	752c.	753a.	753b.	7530
STATUS OR AFFILIATION OF CERTIFYING PERSON Certifier is a representative of the CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: N/A If certifier is other than CUPA / LIA check appropriate box below: ADDRESS a. Certified Industrial Hygienist (CIH) b. Certified Safety Professional (CSP) c. Certified Marine Company (CSP) c. Certified Marine Company (CSP) d. Registered Divironmental Health Specialist (REHS) Professional Engineer (PE) DATE Section of State License Board licensed contractor (with hozardour substance removal certification) TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS Iff yes, the tank interior atmosphere shall be re-checked with a combustable gas indicator from the wark being conducted as the tank.) Yes No No No No No No No N		11		III. CERTII	ICATION			
STATUS OR AFFILIATION OF CERTIFYING PERSON Certifier is a representative of the CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: N/A If certifier is other than CUPA / LIA check appropriate box below: ADDRESS a. Certified industrial Hygienist (CIH) b. Certified Safety Professional (CSP) c. Certified Safety Professional (CSP) c. Certified Agency c. Cer	In examination	of the tank. I certify the	tank is visually free fr	om product, sludge, s	cale (thin, flaky resid	dual of tank contents)	, rinseate and debris.	I further certify the
Certifier is a representative of the CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: Yes No Name of CUPA, authorized agency, or LIA: N/A Forget Manager ADDRESS ADDRESS	he information	provided herein is true an	nd accurate to the best	of my knowledge.				
NAME OF CERTIFIER (Print) Sochua Alexander TITLE OF CERTIFIER Project Manager ADDRESS 3730 Mission St. CITY Saw Francisco PHONE (415) 612 - 1565 DATE TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS If yes, the tank incrirer atmosphere shall be re-checked with a combustable gas indicator prior to wurk being conducted as the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	SIGNATURE	OF CERTIFIER		-				76
NAME OF CERTIFIER (Print) Softwar Alexander TITLE OF CERTIFIER Project Manager ADDRESS 750. a. Certified Industrial Hygienist (CIH) b. Certified Safety Professional (CSP) city HONE HONE CHS SIZE CO PHONE CERTIFICATION TIME TO 16 TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS TIME OF CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	1-			7.4			A, authorized agency,	or LIA:
TITLE OF CERTIFIER Project Manager ADDRESS 3730 Mission st. CITY San Francisco PHONE (U16) 512 - 1565 DATE DATE TO 16 AM TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS III yes, De tank interior atmosphere shall be re-checked with a combustable gas indicator prior to work being conducted on the tank.) N/A If certifier is other than CUPA / LIA check appropriate box below: a. Certified Industrial Hygienist (CIH) b. Certified Safety Professional (CSP) c. Certified Marine Chemist (CMC) d. Registered Environmental Health Specialist (REHS) f. Class II Registered Environmental Assussor g. Contractors' State License Board licensed contractor (with hazardous substance removal certification) TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS III yes, De tank interior atmosphere shall be re-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:			, (1 34.				71
TITLE OF CERTIFIER Project Manager	504L	nua Alexa	nder	755		uthorized agency, or	LIA:	
ADDRESS 756.				744.	***	· come (714 d	ista bay i	nlow:
ADDRESS 3730 Mission 5t. a. Certified Marine Chemist (CMC) b. Certified Safety Professional (CSP) c. Certified Marine Chemist (CMC) d. Registered Environmental Health Specialist (REBS) e. Professional Engineer (PE) f. Class II Registered Environmental Assessor DATE	Pro	gect Mar	rager	756.				seidw.
CITY San Francisco PHONE (US) 612 - 1565 DATE CERTIFICATION TIME LO: L6 AM TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be se-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFICATION STOR SCRAP DEALER, DISPOSAL FACILITY, ETC:								
PHONE PH	3730	Mission	. بار	757.				
PHONE (416) 512 - 1565 DATE CERTIFICATION TIME LO. L. 6 Acc) TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be ce-checked with a combustible gas indicated prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	CITY	-	_		c. Certified			\
DATE CERTIFICATION TIME 10 16 CERTIFICATION TIME LO'. L 6 Ass. TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS Iff yes, the tank interior atmosphere shall be se-checked with a combustable gas indicator prior to work being conducted on the cank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	96,0	trancis	C 0	758.	-		in openian (resiro.	,
DATE CERTIFICATION TIME LO. L 6 A.M. TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be re-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	PHONE /	\	1.50.5				antal Annua and	
TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be te-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	(115) 512-	1555		f. Class li	Registered Environm	ental Assessor	or (with hozordous
TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be se-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	DATE				substance	e removal certification	m)	,
TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS (If yes, the tank interior atmosphere shall be se-checked with a combustable gas indicator prior to work being conducted on the tank.) CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC:	10/1	16	10.16 AM					
(If yes, the tank interior atmosphere shall be ex-checked with a combustable gas in caucar prior to work owing conductor to the combustable gas in caucar prior to work owing conductor to the combustable gas in caucar prior to work owing conductor to the combustable gas in caucar prior to work owing conductor to the caucar prior to the caucar pr	TANK PRE				.S		-1	
	(If yes, the tank	interior atmosphere shall be se-che	cked with a combustible gas	indicator prior to work being	conducted on the tank.)		X Yes 🗆	
	CERTIFIER	S TANK MANAGEME	NT INSTRUCTIONS	FOR SCRAP DEAL	ER, DISPOSAL FA	CILITY, ETC:		
A copy of this certificate shall accompany the tank to the recycling/disposal facility and be provided to the agency overseeing tank closure (i.e. CUPA or other authorized local agency								



DATE: October 16, 2007

PROJECT NUMBER: 8938

PROJECT ADDRESS: 757 Santa Clara Avenue

Alameda, California 94501

TANK SIZE: 1,500 gallons

ORIGINAL TANK CONTENTS: Heating Oil

Golden Gate Tank Removal, Inc. hereby issues CERTIFICATION that:

- This tank was cleaned by triple rinsing. The rinsate was sampled and analyzed for Total Petroleum Hydrocarbons and found to be below Alameda limit of 100 parts per million allowable for disposal as scrap metal.
- The Oxygen content of the Tank was 20.9%
- The Lower Explosive Limit was less than 0%
- The above tank was rendered harmless by cutting and disposed of as scrap metal at Circosta Iron and Metal, Inc.
- The above method of tank destruction is suitable for the materials involved and is accepted by the City and County of Alameda as an appropriate disposal method.

Copies of the analytical certificate the chain-of-custody prepared for the rinsate sample and the scrap metal receipt are attached to this Certification. If there are any questions regarding this tank, please contact this office.

Golden Gate Tank Removal, Inc.

CIRCOSTA IRON AND METAL, INC. 1801 EVANS AVENUE • SAN FRANCISCO, CALIFORNIA 94124 PHONE (415) 282-8568 FAX (415) 641-7804	257465
CUSTOMER SOLDS SITE TANK ADDRESS LICENSE NO DRIVER'S LIC. NO JOB NO TIME IN TIME OUT	DATE: 10-18-07 LBS. 9160 LE GROSS LBS. TARE 19445 NET LBS. DEDUCTION
BODIES BILL OF SALE: 11	WEIGHER UNIT PRICE \$ 100 M AMOUNT \$ 72 CUSTOMER SIGNATURE Thereby state that I am the lawful owner of the material described as right to sell same and that for payment received in full, hereby ell and convey title of same of the CIRCOSTA IRON & METAL CO.

	UNDERGROUND STORAGE T	TAN NAUTHORIZED F	ELEASE (LEAK)/ CONTA	IATION SITE	REPORT			
EMERGENCY HAS STALE OFFICE OF EMERGENCY SERVICES FOR LOCAL AGENCY USE ONLY REPORT BEEN FILED? HOS IN O REPORTED THIS INFORMATION TO LOCAL OFFICIALS PERSUAN TO SECTION 25 THE PROPERTY THAT I AM A DESIGNATED GOVERNMENT EMPLICATION AD THIS INFORMATION TO LOCAL OFFICIALS PERSUAN TO SECTION 25								
LI YE	Yes No PREPORTED THIS INFORMATION TO LOCAL OFFICIALS PERSUAN TO SECTION 26180.7 OF THE HEALTH AND SAFETY CODE							
35	toher 19 2000	N			0			
٦	NAME OF INDIVIDUAL FILING REPORT	PHONE	SIGNED	SIGNATURE /	DATE			
,	Helen Meneses		5) 512-1555	Wilm	e. Max			
ED 8.	REPR: SENTING		COMPANY OR AGENCY NAME	1				
REPORTED BY	LOCAL AGENCY REGIONAL BOAR OWNER/OPERATOR × OTHER	contractor	Golden Gate Tank f	Removal, Inc.				
8	ADDRESS		Alamada	CA	94110			
	3730 Mission Street		Alameda		AIL ZP			
RESPONSIBLE PARTY	Alvin and Aracel Selk	□ Unknown			510-521-9579			
RESPI P/	184 Basinside Way, Ala	meda	SILA	CA	94502 zp			
NO	757 Santa Clara Ave.		OPERATOR		PHONE			
SITE LOCATION	757 Santa Clara Ave.	r	Alameda	Alame	eda ounty zp			
8	CROSS STREET 8th St.							
(7)		GENCY NAME			PHONE			
MPLEMENTING AGENCIES	Alameda County Environm		t Westin		(510) 567-6781			
PLEMENTRAGES	REGIONAL BOARD	PHONE						
J.								
S3 C	heating oil Quantity Lost (Salt							
일파	i nealing oil							
1 N								
SUBSTANCES	10							
_		HOW DISCOVERED TO TOOK TOO	E Taul Damage	T Nuiseness Consider	!] Unknown			
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H	5. Generator's Name and Mailing Address		ator's Site Address				110		
П	ALVIN AND ARACELY SELK								
Ш	184 BASINSIDE WAY ALAMEDA CA 94502		MEDA		. 6	4	94501		
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П	Facility's Phone: (510)476-1740		16 Contri						
	 9a. J.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any)) 		10. Contain	Type	11. Total Quantity	12. Unit Wt./Vol.	13. W	aste Codes	
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1	14. Special Handling Instructions and Additional Information								
١	WEAR PPE, ERG# 171 GOLDEN GATE TANK	K REMOVAL JO)B #8938						
١	IAV. # 17/104								
	45 CEMEDATODICIOSESDODIS CEDTISICATION: I hareby declare that the contents of the	his consignment are f.	ly and accurately de	scribed abov	e by the proper st	ripping nam	ne, and are class	ified, packag	ged.
	marked and labeled/placarded, and are in all respects in proper condition for transport a Exporter, I certify that the contents of this consignment conform to the terms of the attact	eccording to applicable	international and na	tional govern	mental regulations	, и ехфоп в	nipment and i a	m une Primar	у
	certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a la	arge quantity generato) or (b) (filam a sm	all quantity ge	enerator) is true.		Mon	h Day	Year
	Generator's/Offeror's Printed/Typed Name	Signatur 1		3.0	N/	011	// //	2 1//	07
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1	18. Discrepancy						Г	7	
Ш	18a. Discrepancy Indication Space Quantity Type		Residue		Partial Re	ejection	L	Full Reje	ction
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>	18b. Alternate Facility (or Generator)		, marerest reneren	or manual.	U.S. EPA ID	Number		741	
FACILITY									
FAC	Facility's Phone:								
15	18c. Signature of Alternate Facility (or Generator)						Mo	nth Day	Year
NAT									
DESIGNATED	19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste t		d recycling systems)	14.				
12	1. 2.	3.			7.				
1		umend by the moniford	event as noted in It	tem 18a					
	20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials on Printed/Typed Name	Signat	10				Mo	nth Day	Year
	,	1							<u> </u>

SR0012410

UNDERGROUND STORAGE TANK SYSTEM CLOSURE PERMIT APPLICATION

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

501 379-1234
79-1234
02
110
512-1555
588-0200
Links and the second
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Additional analyses may be required by inspector in field.

Page 1 of 2

UST System Closure Permit Application - p. 2 of 2Tank Site Address (from page 1): 757 Santa Clara Ave.
8. Name of Licensed Transporter of Tanks: EST Scape MiTh
EPA ID No.: CADOO9466392 Phone No.: (-510) 235-1393
9. Destination of Tanks and Piping:
10. Tank System: Size (gallons) Substance(s) Previously Contained
Tank I 1,500 Gallons Heating Oil
Tank 2
Tank 3
Tank 4
Tank 5
Tank 6
This Underground Tank Closure Permit expires 6 months from the date of application. If tanks have not been closed within 6 month a new closure permit application and appropriate fees may be required. Facility closure inspections must be scheduled at least 48 hours in advance. Call the appropriate local agency to make necessar arrangements. I certify that I have read the tank closure guidelines and declare that the above information is correct to the best of m knowledge. The owner of the tank(s) described above is aware of the pending closure. I agree to comply with all applicability and county ordinances and state laws relating to hazardous materials/wastes, and hereby authorize representatives a local agencies to enter upon the within mentioned property for inspection purposes.
Helen Meneses - On Behalf of Owner Applicant/Agent's Name (Print) Applicant/Agent's Signature Date
These boxes are for agency use only
Agency: Print Name: Print Name
THIS CERTIFIES THAT ALL TANK SYSTEM CLOSURE ACTIVITIES ARE COMPLETE.
Agency:

If contamination of any detectable concentration is found, contact the leaking underground storage tank Local Oversight Program (LOP) and/or Regional Water Quality Control Board for cleanup and/or remediation requirements.

CITY OF ALAMEDA

2263 SANTA CLARA AVENUE, ROOM 190 ALAMEDA, CA 94501

(510) 747-6800 FAX (510) 747-6804

Fire Permit: F07-0152

Applicant Information

GOLDEN GATE TANK

REMOVAL

3730 MISSION ST

SAN FRANCISCO, CA 94110

415-512-1555 / JOSHUA

ALEXANDER

Contractor Information

GOLDEN GATE TANK REMOVAL

3730 MISSION ST

SAN FRANCISCO, CA 94110

415-512-1555

Owner Information

SELK ALVIN L & ARACELY 184 BASINSIDE WAY

ALAMEDA, CA 94502-6407

Project Information

Type: Fire Permit

Status: Routing

Applied:

Finaled:

INSPECTIONS

Issued: 10/09/2007

Valuation: \$12,000.00

Category: NA Sub-Type: NA

Parcel Number: 073-0420-010-00

Job Address: 757 SANTA CLARA AVE

Work Description: REMOVE 1 UNDERGROUND TANK (RESIDENTIAL)

Building:

(510) 747-6830 (7:30-9:30 AM)

Electrical:

(510) 747-6830 (7:30-9:30 AM)

Plumbing & Mechanical: (510) 747-6830 (7:30-9:30 AM)

Fire:

(510) 337-2120

Design Review: (510) 747-6850

ITEM#	FEE DESCRIPTION	ACCOUNT CODE	UNITS	FEE AMOUNT	PAID
250	250-PERMIT FILING FEE	4140-37450 (1050)	1	\$41.00	\$41.00
530	530 Tanks Remove Residential (each)	3220-37260 (6200)	1	\$223,00	\$223.00
620	620 Records Management Fee (each)	469409-37900 (6210)	4	\$14.60	\$14.60
965	965-Community Planning Fee (Enter 1)	4140-33064 (8765)	1	\$36.00	\$36.00
1160	1160-BUSINESS LICENSE (free form)	HOLD BL	72	\$72.00	\$72.00
2999	Technology Fee	4140-33063 (1051)	, 1	\$13.20	\$13.20

Total Fees:

\$399.80

RECEIPT #	PAYMENT METHOD	CHECK#	COMMENTS/PAYEE	RECEIPT DATE	RECEIPT
443350	Check	20271	GOLDEN GATE TANK REMOVAL	10/03/2007	\$399.80
				Total Payments:	\$399.80
				Balance Due:	\$0.00

Print Date: 10/09/2007