



**Report of Quarterly Sampling and Analysis
Exxon Retail Site 7-0210
7840 Amador Valley Boulevard
Dublin, California**

10/26/94
after Oct 1994 RMP, can
consider case closed

Prepared for

Exxon Company, U.S.A.

Prepared by

EA Engineering, Science, and Technology

August 1994

83A02.10.1468

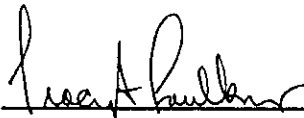
Report of Quarterly Sampling and Analysis
Exxon Retail Site 7-0210
7840 Amador Valley Boulevard
Dublin, California

Prepared for

Exxon Company, U.S.A.
2300 Clayton Road, Suite 490
Concord, California 94520

Prepared by

EA Engineering, Science, and Technology
3468 Mt. Diablo Boulevard, Suite B-100
Lafayette, California 94549
(510) 283-7077



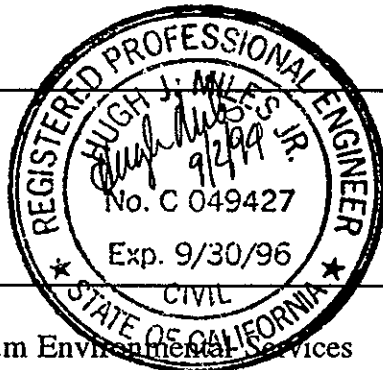
Tracy A. Faulkner
Project Manager

2 September '94

Date



Hugh J. Miles, P.E. #C49427
Senior Business Leader, Petroleum Environmental Services



2 September 1994

Date

August 1994

SITE CONTACTS

Site Name: Exxon Retail Site 7-0210

Site Address: 7840 Amador Valley Boulevard
Dublin, California

Site Business Owner: Shih Hsiung

Site Business Phone: (510) 829-7218

Exxon Project Manager: Marla D. Guensler
Exxon Company, U.S.A.
2300 Clayton Road, Suite 490
Concord, California 94520
(510) 246-8776

Consultant to Exxon: EA Engineering, Science, and Technology
3468 Mt. Diablo Boulevard, Suite B-100
Lafayette, California 94549
(510) 283-7077

EA Project Manager: Tracy A. Faulkner

EA Program Director: Tracy A. Faulkner

Regulatory Oversight: Eva Chu
Alameda County Health Care Service
80 Swan Way, Room 200
Oakland, California 94621
(510) 271-4530

1. INTRODUCTION

Exxon Retail Site (RS) 7-0210 is an active service station located at 7840 Amador Valley Boulevard, Dublin, California, on the southeast corner of the intersection of Amador Valley Boulevard and Regional Street. The station has three operating underground storage tanks (USTs) located approximately 40 feet west of the pump islands. Three former underground storage tanks were located in between the current tank locations and the pump islands.

On 26 July 1994, groundwater in wells MW1–MW4 (Figure 1) was monitored for liquid-phase hydrocarbons (LPH), using an optical interface probe. Groundwater samples were collected from the wells, and the samples were analyzed for petroleum hydrocarbons.

2. SUMMARY OF RESULTS

On 26 July 1994, the depth to water in wells MW1–MW4 was measured. Gauging data and calculated groundwater elevations from 26 July are presented in boldface type in Table 1, along with previous gauging data. Groundwater elevations have fallen approximately 0.62 feet since the previous gauging of 16 April 1994. The calculated direction of the groundwater gradient is to the south-southeast (see Figure 1) at a magnitude of 0.005, which is consistent with previous gauging data. The field documents are included as Appendix A.

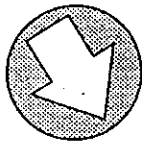
After the depths to water were determined, each well was purged with a 2-inch vacuum pump. Field parameters of temperature and electrical conductance of the purged water were measured for approximately every well casing volume during purging. When the field parameters were stable (less than 10 percent change from the previous reading for temperature and electrical conductance) and at least three casing volumes had been removed from each well, purging was stopped and samples collected. Samples were collected using factory-cleaned polyethylene disposable bailers that were tripled-rinsed prior to collecting each sample. The samples were poured into 40-ml VOA vials, which were then placed in an ice-filled sample cooler. A field-prepared sampling equipment rinse blank and a laboratory-prepared trip blank were stored and transported in the cooler with the groundwater samples. All samples were handled and transported under standard chain-of-custody procedures.

The samples were submitted to Pace Incorporated and were analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g) by Cal EPA-modified EPA Method 8015 and for benzene, toluene, ethylbenzene, and xylenes (BTEX) by Method 8020. Analytical results indicated that none of the analytes were detected at or above the method detection limits, with the exception of TPH-g in well MW1. TPH-g was detected in the sample from well MW1 at a concentration of 130 µg/L. The analytical results for the 26 July 1994 samples are presented in boldface type in Table 1, along with previous analytical results. The distribution of petroleum hydrocarbons is shown in Figure 1. The laboratory analytical report is included as Appendix B.

3. WORK PROPOSED FOR NEXT QUARTER

Groundwater from MW1-MW4 will be sampled in October 1994, and the samples will be analyzed for TPH-g and BTEX by EPA Methods 8015 and 8020.

Figures



Inferred Direction of
Groundwater Gradient
Groundwater Gradient = 0.005

Benzene - <0.5
Toluene - <0.5
Ethylbenzene - <0.5
Xylenes - <0.5
TPH-g - <50

MW4
(81.46)

Pump
Islands

Benzene - <0.5
Toluene - <0.5
Ethylbenzene - <0.5
Xylenes - <0.5
TPH-g - 130

MW1
(81.21)

Station
Building

MW2
(80.95)

Underground
Storage
Tanks


Former
UST Field

MW3
(81.23)

Benzene - <0.5
Toluene - <0.5
Ethylbenzene - <0.5
Xylenes - <0.5
TPH-g - <50

Benzene - <0.5
Toluene - <0.5
Ethylbenzene - <0.5
Xylenes - <0.5
TPH-g - <50



 Groundwater monitoring well with
(81.23) corresponding groundwater elevation



Approx. Scale (feet)

Figure 1. Site map showing locations of groundwater monitoring wells, direction of groundwater gradient, and concentrations ($\mu\text{g/L}$) of petroleum hydrocarbons in samples of groundwater, Exxon RS 7-0210, Dublin, California, 26 July 1994.



Drawn	MAW	Date	8/29/94
Reviewed		Date	
Rev		Date	
Final	<i>MS</i>	Date	9/2/94

Tables

TABLE 1 GAUGING DATA AND ANALYTICAL RESULTS, EXXON RS 7-0210, DUBLIN, CALIFORNIA, 1992-1994

Well No.	Date	Casing Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)	LPH Thickness (ft)	Concentration (µg/L)				
						Benzene	Toluene	Ethyl-benzene	Xylenes	TPH-g
MW1	05/21/92	96.32	14.45	81.87	0.00	<0.5	<0.5	<0.5	<0.5	<50
	02/10/93		12.22	84.10	0.00	3.1	<0.5	1.8	0.6	2,600
	05/20/93		10.74	85.58	0.00	1.9	<0.5	1.8	<1.0	1,000
	06/23/93		11.74	84.58	0.00	1.0	<0.5	1.2	<0.5	1,300
	08/23/93		12.72	83.60	0.00	<0.5	<0.5	<0.5	0.8	80
	10/25/93		13.99	82.33	0.00	<0.5	<0.5	0.8	1.3	140
	02/16/94		14.90	81.42	0.00	<0.5	<0.5	<0.5	<0.5	<50
	04/16/94		14.49	81.83	0.00	<0.5 *	<0.5	<0.5	<0.5	190
	07/26/94		15.11	81.21	0.00	<0.5 *	<0.5	<0.5	<0.5	130
MW2	05/21/92	95.91	14.30	81.61	0.00	<0.5	<0.5	<0.5	<0.5	<50
	02/10/93		12.34	83.57	0.00	<0.5	<0.5	<0.5	<0.5	<50
	05/20/93		10.73	85.18	0.00	<0.5	<0.5	<0.5	<1.0	320
	06/23/93		11.74	84.17	0.00	<0.5	<0.5	<0.5	<0.5	130
	08/23/93		12.60	83.31	0.00	<0.5	<0.5	<0.5	1.1	140
	10/25/93		13.86	82.05	0.00	<0.5	<0.5	0.5	2.4	75
	02/16/94		14.73	81.18	0.00	<0.5	<0.5	<0.5	<0.5	<50
	04/16/94		14.33	81.58	0.00	<0.5	<0.5	<0.5	<0.5	<50
	07/26/94		14.96	80.95	0.00	<0.5	<0.5	<0.5	<0.5	<50
MW3	05/21/92	97.95	16.05	81.90	0.00	<0.5	<0.5	<0.5	<0.5	<50
	02/10/93		13.77	84.18	0.00	<0.5	<0.5	<0.5	0.7	<50
	05/20/93		12.32	85.63	0.00	<0.5	<0.5	<0.5	<1.0	<50
	06/23/93		13.34	84.61	0.00	<0.5	<0.5	<0.5	<0.5	<50
	08/23/93		14.30	83.65	0.00	2.3	1.2	1.4	4.1	<50
	10/25/93		15.62	82.33	0.00	NS	NS	NS	NS	NS
	02/16/94		16.48	81.47	0.00	NS	NS	NS	NS	NS
	04/16/94		16.61	81.34	0.00	NS	NS	NS	NS	NS
	07/26/94		16.72	81.23	0.00	<0.5	<0.5	<0.5	<0.5	<50

TABLE 1 (continued)

Well No.	Date	Casing Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)	LPH Thickness (ft)	Concentration (µg/L)				
						Benzene	Toluene	Ethyl-benzene	Xylenes	TPH-g
MW4	05/21/92	96.69	14.59	82.10	0.00	<0.5	<0.5	<0.5	<0.5	<50
	02/10/93		12.30	84.39	0.00	<0.5	<0.5	<0.5	<0.5	<50
	05/20/93		10.75	85.94	0.00	1.4	1.0	<0.5	1.8	<50
	06/23/93		11.78	84.91	0.00	<0.5	<0.5	<0.5	<0.5	<50
	08/23/93		12.82	83.87	0.00	<0.5	<0.5	<0.5	0.8	<50
	10/25/93		14.10	82.59	0.00	NS	NS	NS	NS	NS
	02/16/94		15.02	81.67	0.00	<0.5	<0.5	<0.5	<0.5	<50
	04/16/94		14.61	82.08	0.00	NS	NS	NS	NS	NS
	07/26/94		15.23	81.46	0.00	<0.5	<0.5	<0.5	<0.5	<50
Trip Blank	07/26/94					<0.5	<0.5	<0.5	<0.5	<50
Rinse Blank	07/26/94					<0.5	<0.5	<0.5	<0.5	<50

* A peak eluting earlier than benzene, suspected to be methyl tertiary butyl ether (MTBE).

NS Not sampled.

Appendix A
Field Documents

Date: 7/26/99

GROUNDWATER PURGE AND SAMPLE FORM

 Project Name: 83 A0210.1468 Well Number: MW-1
 Project Number: EXXON 7-0210 Personnel: VL

GAUGING DATA

 Water Level Measuring Method: water probe Measuring Point Description: TOC

WELL VOLUME CALCULATION	Total Depth (feet)	Depth To Water (feet)	Water Column (feet)	Multiplier For Casing Diameter			Casing Volume (gal)	Total Req'd Purge Volume (gal)
	<u>23.66</u>	<u>15.11</u>	<u>8.55</u>	<u>2</u>	<u>4</u>	<u>6</u>	<u>5.5</u>	<u>16.4</u>
				0.16	0.64	1.44		

PURGING DATA

 Purge Method: vacuum truck Purge Depth: _____ Purge Rate: _____

Time	1345	1347	1348	1352		
Volume Purged (gal)	<u>0</u>	<u>5.97</u>	<u>10.9</u>	<u>16.17</u>		
Temperature (°C)	<u>25.0</u>	<u>24.0</u>	<u>23.3</u>	<u>22.6</u>		
pH	<u>8.0</u>	<u>7.98</u>	<u>7.97</u>	<u>7.97</u>		
Specific Conductivity (µmhos)	<u>1.2</u>	<u>1.2</u>	<u>1.2</u>	<u>1.2</u>		
Turbidity / Color	<u>low clear</u>	<u>low clear</u>	<u>low clear</u>	<u>low clear</u>		
Odor	<u>N</u>	<u>N</u>	<u>N</u>	<u>N</u>		
Casing Volumes Removed	<u>0</u>	<u>1</u>	<u>2</u>	<u>3</u>		
Dewatered?	<u>N</u>	<u>N</u>	<u>N</u>	<u>N</u>		

Comments/Observations: _____

SAMPLING DATA

 Time Sampled: 1450 Approx. Depth to Water During Sampling: 19

Comments: _____

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (ml or l)	Turbidity	Color	Shipped Under Chain of Custody at 4°C (Y/N)	Analysis Method	Comments
<u>MW1</u>	<u>3</u>	<u>VOA</u>	<u>HCL</u>	<u>40ml</u>	<u>low</u>	<u>clear</u>	<u>Y</u>	<u>BTEX/THS</u>	

 Total Purge Volume: 17 Disposal/Containment Method: divines
Weather Conditions: sunny, very hotCondition of Well Box and Casing at Time of Sampling: OKWell Head Conditions Requiring Correction (locks, damaged casing or well box, etc.): OKProblems Encountered During Purging and Sampling: no

Comments: _____

Date: 7/26/89

GROUNDWATER PURGE AND SAMPLE FORM

Project Name: EXXON 7-0210 Well Number: MW 2Project Number: 83A0210.1468 Personnel: YL

GAUGING DATA

Water Level Measuring Method: water probe Measuring Point Description: Toe

WELL VOLUME CALCULATION	Total Depth (feet)	Depth To Water (feet)	Water Column (feet)	Multiplier For Casing Diameter			Casing Volume (gal)	Total Req'd Purge Volume (gal)
	25.12	$-$ 14.96	$=$ 10.16	\times	2 0.16	4 0.64	6 1.44	$=$ 6.5

PURGING DATA

Purge Method: vacuum truck Purge Depth: _____ Purge Rate: _____

Time	1427	1430	1432	1435			
Volume Purged (gal)	0	55	130	125	25		
Temperature (°C)	22.9	22.8	22.5	22.8			
pH	7.98	7.96	7.96	7.94			
Specific Conductivity (µmhos)	1.2	1.2	1.2	1.2			
Turbidity / Color	low clear	low clear	low clear	low clear			
Odor	N	N	N	N			
Casing Volumes Removed	0	1	1.5	3			
Dewatered?	N	N	N	N			

Comments/Observations: _____

SAMPLING DATA

Time Sampled: 1440 Approx. Depth to Water During Sampling: 20'

Comments: _____

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (ml or l)	Turbidity	Color	Shipped Under Chain of Custody at 4°C (Y/N)	Analysis Method	Comments
MW2	3	VOA	HCL	40ml	low	clear	Y	BTEX/THG	

Total Purge Volume: 25 Disposal/Containment Method: drumsWeather Conditions: Runny very hotCondition of Well Box and Casing at Time of Sampling: OKWell Head Conditions Requiring Correction (locks, damaged casing or well box, etc.): OKProblems Encountered During Purging and Sampling: no

Comments: _____



GROUNDWATER PURGE AND SAMPLE FORM

Date: 7/26/98

Project Name: EXXON 7-0210 Well Number: MW3

Project Number: 83A0210.1468 Personnel: VH

GAUGING DATA

Water Level Measuring Method: water probe Measuring Point Description: TOE

WELL VOLUME CALCULATION	Total Depth (feet)	Depth To Water (feet)	Water Column (feet)	Multiplier For Casing Diameter			Casing Volume (gal)	Total Req'd Purge Volume (gal)
		27.64	16.72	7.92 30.4	2 0.16	4 0.64	6 1.44	5.07

PURGING DATA

Purge Method: vacuum truck Purge Depth: _____ Purge Rate: _____

Time	1401	1402	1404	1405			
Volume Purged (gal)	0	5.07	10.1	15.2/16			
Temperature (°C)	23.7	24.1	22.6	23.0			
pH	8.0	8.0	8.0	8.0			
Specific Conductivity (µmhos)	1.23	1.23	1.23	1.23			
Turbidity / Color	low clear	low clear	low clear	low clear			
Odor	N	N	N	N			
Casing Volumes Removed	0	1	2	3			
Dewatered?	N	N	N	N			

Comments/Observations: _____

SAMPLING DATA

Time Sampled: 1415 Approx. Depth to Water During Sampling: 17

Comments: _____

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (ml or l)	Turbidity	Color	Shipped Under Chain of Custody at 4°C (Y/N)	Analysis Method	Comments
MW3	3	VOA	HCL	40ml	low clear	clear	Y	BTEX/TAL	

Total Purge Volume: 16 Disposal/Containment Method: drum

Weather Conditions: Sunny very hot

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction (locks, damaged casing or well box, etc.): OK

Problems Encountered During Purging and Sampling: no

Comments: _____



GROUNDWATER PURGE AND SAMPLE FORM

Date: 7/26/99

Project Name: EXXON 7-0260 Well Number: MW 4

Project Number: 83A0260.1468 Personnel: YL

GAUGING DATA

Water Level Measuring Method: water probe Measuring Point Description: TOC

WELL VOLUME CALCULATION	Total Depth (feet)	Depth To Water (feet)	Water Column (feet)	Multiplier For Casing Diameter			Casing Volume (gal)	Total Req'd Purge Volume (gal)
	2499	15.23	9.76	2	4	6	6.25	18.7
				0.16	0.64	1.44		

PURGING DATA

Purge Method: vacuum truck Purge Depth: _____ Purge Rate: _____

Time	1416	1417	1419	1421			
Volume Purged (gal)	0	6.25	12.5	18.7			
Temperature (°C)	25.1	25.4	22.4	24.6			
pH	7.99	7.98	7.96	7.97			
Specific Conductivity (µmhos)	1.2	1.2	1.2	1.2			
Turbidity / Color	low clear	low clear	low clear	low clear			
Odor	N	N	N	N			
Casing Volumes Removed	0	1		3			
Dewatered?	N	N	N	N			

Comments/Observations: _____

SAMPLING DATA

Time Sampled: 1425 Approx. Depth to Water During Sampling: 22'

Comments: _____

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (ml or l)	Turbidity	Color	Shipped Under Chain of Custody at 4°C (Y/N)	Analysis Method	Comments
MW4	3	VOA	HCL	40ml	low	clear	Y	BTEX + PHX	

Total Purge Volume: 19 Disposal/Containment Method: drums

Weather Conditions: sunny very hot

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction (locks, damaged casing or well box, etc.): OK

Problems Encountered During Purging and Sampling: no

Comments: _____

7/26/99



LABORATORY, U.S.A.

P.O. Box 4415, Houston, TX 77210-4415

CHAIN OF CUSTODY

Novato, CA, 11 Digital Drive, 94949
(415) 883-6100

Huntington Beach, CA, 5702 Bolsa Avenue, 92649
(714) 892-2565



Page of

Consultant's Name: EA Engineering, Science and Technology

Address: 3468 Mt Diablo B-100

Project #: 83A0210.1468 Consultant Project #: 83A0210.1468 Site Location: 7840 Amedor Valley, Dublin CA

Project Contact: Tracy Faulkner Phone #: 510 283-7077 Fax #: 510 283-3894 Consultant Work Release #: 19407257

EXXON Contact: Roger D. Hicks EE C&M Phone #: 510 246-8768 Fax #: Laboratory Work Release #:

Sampled by (print): Yvonne Leung Sampler's Signature: Yvonne Leung EXXON RAS #: 7-0210

Shipment Method: Face Pickup Air Bill #: Shipment Date:

TAT: 24 hr 48 hr 72 hr Standard (5 day)

ANALYSIS REQUIRED

Sample Condition as Received
Temperature ° C:
Cooler #:
Inbound Seal Yes No
Outbound Seal Yes No

Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	PACE Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	TRPH EPA 418.1													
MW1	1400	water	HCL	3		X															
MW2	1440					X															
MW3	1415					X															
MW4	1425					X															
RINSE	1410					X															
TRIP	-					X															

COMMENTS

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time	Additional Comments:
<u>Yvonne Leung</u>	<u>7/26/94</u>	<u>1545</u>				

Distribution: White - Original Yellow - Exxon Pink - Lab Goldenrod - Consultant Field Staff

Appendix B
Laboratory Analytical Report

August 01, 1994

Ms. Tracy Faulkner
EA Engineering
3468 Mt. Diablo Blvd., Suite B100
Lafayette, CA 94549

RE: PACE Project No. 440726.513
Client Reference: Exxon 7-0210 (EE)

Dear Ms. Faulkner:

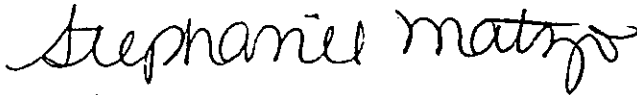
Enclosed is the report of laboratory analyses for samples received July 26, 1994.

Please note a peak eluting earlier than Benzene and suspected to be methyl tert butyl ether was present in sample MW 1.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,



Stephanie Matzo
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

EA Engineering
3468 Mt. Diablo Blvd., Suite B100
Lafayette, CA 94549

August 01, 1994
PACE Project Number: 440726513

Attn: Ms. Tracy Faulkner

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360170
Date Collected: 07/26/94
Date Received: 07/26/94
Client Sample ID: MW 1

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):				
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	130 HP	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):				
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

Ms. Tracy Faulkner
 Page 2

August 01, 1994
 PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360188
 Date Collected: 07/26/94
 Date Received: 07/26/94
 Client Sample ID: MW 2

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>		<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):			-	07/27/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	07/27/94
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

Ms. Tracy Faulkner
 Page 3

August 01, 1994
 PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360196
 Date Collected: 07/26/94
 Date Received: 07/26/94
 Client Sample ID: MW 3

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>	<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):			-	07/27/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	07/27/94
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

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August 01, 1994
 PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360200
 Date Collected: 07/26/94
 Date Received: 07/26/94
 Client Sample ID: MW 4

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>		<u>DATE ANALYZED</u>
------------------	--------------	------------	--	----------------------

ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):				
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	-	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):				
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

Ms. Tracy Faulkner
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August 01, 1994
 PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360218
 Date Collected: 07/26/94
 Date Received: 07/26/94
 Client Sample ID: Rinse

<u>Parameter</u>	<u>Units</u>	<u>MDL</u>		<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):			-	07/27/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	07/27/94
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

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August 01, 1994
 PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number: 70 0360226
 Date Collected: 07/26/94
 Date Received: 07/26/94
 Client Sample ID: Trip

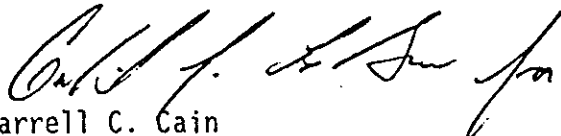
<u>Parameter</u>	<u>Units</u>	<u>MDL</u>		<u>DATE ANALYZED</u>
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ORGANIC ANALYSIS

PURGEABLE FUELS AND AROMATICS

TOTAL FUEL HYDROCARBONS, (LIGHT):			-	07/27/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	07/27/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	07/27/94
Benzene	ug/L	0.5	ND	07/27/94
Toluene	ug/L	0.5	ND	07/27/94
Ethylbenzene	ug/L	0.5	ND	07/27/94
Xylenes, Total	ug/L	0.5	ND	07/27/94

These data have been reviewed and are approved for release.


 Darrell C. Cain
 Regional Director

Ms. Tracy Faulkner
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FOOTNOTES
for pages 1 through 6

August 01, 1994
PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

HP Hydrocarbons present do not match profile of laboratory standard.
MDL Method Detection Limit
ND Not detected at or above the MDL.

Ms. Tracy Faulkner
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QUALITY CONTROL DATA

August 01, 1994
PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

PURGEABLE FUELS AND AROMATICS

Batch: 70 32348

Samples: 70 0360170, 70 0360188, 70 0360196, 70 0360200, 70 0360218
70 0360226

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700360072	Spike	Spike Recv	Spike Dupl Recv	RPD
Benzene	ug/L	0.5	0.6	100	100%	96%	4%
Toluene	ug/L	0.5	ND	100	98%	94%	4%
Ethylbenzene	ug/L	0.5	ND	100	96%	92%	4%
Xylenes, Total	ug/L	0.5	ND	300	96%	91%	5%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Benzene	ug/L	0.5	100	103%	101%	2%
Toluene	ug/L	0.5	100	102%	99%	3%
Ethylbenzene	ug/L	0.5	100	101%	98%	3%
Xylenes, Total	ug/L	0.5	300	101%	98%	3%

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FOOTNOTES
for page 8

August 01, 1994
PACE Project Number: 440726513

Client Reference: Exxon 7-0210 (EE)

MDL Method Detection Limit
ND Not detected at or above the MDL.
RPD Relative Percent Difference



EXXON COMPANY, U.S.A.

P.O. Box 4415, Houston, TX 77210-4415

CHAIN OF CUSTODY

440726.513

Novato, CA, 11 Digital Drive, 94949
(415) 883-6100

Huntington Beach, CA, 5702 Bolsa Avenue, 92649
(714) 892-2565

Consultant's Name: EA Engineering, Science and Technology						Page ____ of ____													
Address: 3468 Mt Diablo B-100						Site Location: 7840 Amador Valley, Dublin, CA													
Project #: 83A0210.1468			Consultant Project #: 83A-0210.1468			Consultant Work Release #: 19407257													
Project Contact: Tracy Faulkner			Phone #: 510 283-7077 Fax #: 510 283-3894			Laboratory Work Release #:													
EXXON Contact: Roger D. Hicks <input checked="" type="checkbox"/> EE <input type="checkbox"/> C&M			Phone #: 510 246-8768 Fax #:			EXXON RAS #: 7-0210													
Sampled by (print): Yvonne Leung			Sampler's Signature: <i>Yvonne Leung</i>																
Shipment Method: Pace Pickup			Air Bill #:		Shipment Date:														
TAT: <input type="checkbox"/> 24 hr <input type="checkbox"/> 48 hr <input type="checkbox"/> 72 hr <input checked="" type="checkbox"/> Standard (5 day)			ANALYSIS REQUIRED					Sample Condition as Received Temperature °C: _____ Cooler #: _____ Inbound Seal Yes No Outbound Seal Yes No											
									COMMENTS										
Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	PACE Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	TRPH EPA 418.1											
MW1	1405	water	HCL	3	36017.0	X													
MW2	1440				36018.8	X													
MW3	1415				36019.10	X													
MW4	1425				36020.0	X													
RINSE	1410				36021.8	X													
TRIP	1				36022.6	X													
Relinquished by/Affiliation			Date	Time	Accepted by/Affiliation			Date	Time	Additional Comments:									
<i>Yvonne Leung</i>			7/26/94	1545	<i>Tracy Faulkner</i>			7/26/94	1545	9/11									
<i>Edith</i>			7/26	1645	<i>Michelle Pace</i>			7/26/94	1645										

Distribution:

White - Original

Yellow - Exxon

Pink - Lab

Goldenrod - Consultant Field Staff