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Date: 11-22-2011

Subject: 3200 Santa Rita Road, Pleasanton, California
Fuel Leak Case No. RO~~0003928~~ 0002938

PERJURY STATEMENT

"I declare that to the best of my knowledge at the present time, the information and/or recommendations contained in the attached report are true and correct."

Submitted by Responsible Party:

Jim Gotcher
City of Pleasanton Public Works
P.O. Box 520
Pleasanton, CA 94566

WELL INSTALLATION AND FIRST QUARTER 2011 GROUNDWATER MONITORING REPORT

FIRE STATION NO. 3, SANTA RITA ROAD
PLEASANTON, CALIFORNIA

ENGEO INCORPORATED

Submitted to:

Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6540

November 18, 2011
Project No. 6621.100.120

- Expect Excellence -

Project No.
6621.100.120

November 18, 2011

Mr. Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6540

Subject: Fire Station No. 3, Santa Rita Road
Pleasanton, California
ACEH Case No. RO0002938

WELL INSTALLATION
AND FIRST QUARTER 2011 GROUNDWATER MONITORING REPORT

Reference: ENGEO, Workplan for Installation of Groundwater Monitoring Wells, Fire Station No. 3, Santa Rita Road, Pleasanton, California, December 1, 2010.

Dear Mr. Wickham:

ENGEO prepared this report on behalf of the responsible party, City of Pleasanton Public Works. This report summarizes the groundwater monitoring well installation and First Quarter 2011 groundwater monitoring event completed at the Fire Station No. 3, Santa Rita Road (Site), located at 3200 Santa Rita Road, Pleasanton, California (Figure 1).

SITE HISTORY

Based on a review of publically available information, we understand that two underground storage tanks (USTs) were removed from the Site in September 2006. The USTs were both 500 gallons in volume; one tank was used for gasoline, and the other tank was used for diesel fuel. The tanks were reportedly free of holes or rust, but rust and visible leaks were observed on associated piping. Confirmation soil samples recovered at the time of tank removal exhibited detectable concentrations of petroleum hydrocarbons, with the maximum concentration of 2,800 milligrams per kilogram (mg/kg) of total petroleum hydrocarbons as diesel (TPH-d) detected in an excavation sidewall sample.

Additional soil materials were excavated from the former tank locations in November 1996. A sample collected from a gravel soil layer, 2 feet below the ground surface (below the ground surface), exhibited a TPH-d concentration of 12,000 mg/kg. Following additional excavation, a sample collected from the same gravel layer exhibited a trace TPH-d concentration of 2 mg/kg.

In June 2007, Kleinfelder advanced a soil boring near the former UST location for the purpose of soil and groundwater characterization; however, the boring was terminated before groundwater was encountered. A soil sample collected from a depth of 12 feet below the ground surface exhibited a TPH-d concentration of 2.2 mg/kg. An additional boring was advanced at the Site in April 2008. A shallow groundwater sample and a soil sample collected from a depth of 15 feet below the ground surface exhibited TPH-gasoline (TPH-g) and TPH-motor oil (TPH-mo) concentrations in excess of respective Environmental Screening Levels (ESLs) established by the San Francisco Bay Regional Water Quality Control Board.

Kleinfelder performed an additional site investigation in March 2009. Five soil borings were advanced to a maximum depth of 60 feet below the ground surface. Both soil and groundwater samples were collected from the soil borings. Kleinfelder reported one soil sample collected from a depth of 12 feet exhibited TPH-d concentrations in excess of the respective ESL; however, a soil sample collected from a depth of 16 feet exhibited a TPH-d concentration below the respective ESL. Three grab groundwater samples (collected from the borings advanced to a maximum depth of 60 feet) exhibited TPH concentrations in excess of respective ESLs. Although Kleinfelder recommended no further action for the Site, they later concurred with the recommendation of ACEH for the installation of groundwater monitoring wells at the Site.

GROUNDWATER MONITORING WELL INSTALLATION

We provided oversight for the installation of three groundwater monitoring wells (MW-1 through MW-3) at the Site on January 26 and 27, 2011 (Figure 2). The monitoring well installations were completed in general accordance with the referenced work plan and California Code of Regulations, Title 23, Division 3, Chapter 16, Article 4, Section 2649. Prior to beginning the work, we obtained a well installation permit from Zone 7 Water Agency and completed a Site Hazard Form.

Prior to drilling, we marked the location of the three borings and contacted Underground Services Alert (USA). We also cleared the specific well locations using a private utility locator. Additionally, at the locations of MW-2 and MW-3, concrete coring equipment was used to remove hardscape cover prior to drilling.

Gregg Drilling of Martinez, California, a C-57 licensed drilling contractor, advanced three borings (approximately 8 inches in diameter) to depths ranging between 60 and 75 feet below ground surface (below the ground surface) using a hollow-stem auger. The well borings were logged by an ENGEO project manager under the supervision of a Professional Engineer. Soil cuttings from the three borings were logged continuously and screened with a photoionization detector for volatile organic vapors. Because drilling conditions and soil cuttings were not conclusive in indicating if an anticipated coarse-grained layer had been reached, Boring MW-2 was advanced to a depth of 75 feet below the ground surface. Upon extraction of the

drilling augers, it was apparent that the coarse-grained layer had been reached, although it graded with a substantial clay content.

The subsurface geology generally consisted of dark brown and dark gray silty clay from the surface to an approximate depth of 50 feet below the ground surface, where well-graded gravel and sand was encountered. Groundwater was first encountered at a depth of approximately 55 to 60 feet feet below the ground surface during drilling. No hydrocarbon odors or PID responses were observed within the soil cuttings.

Following the completion of each borehole, the wells were constructed using two-inch-diameter PVC well casing. A screened interval (0.020 slot size) was installed for the bottom 10 feet of each casing; details regarding well dimensions are presented in Table 1 below. A sand filter pack (#3 sand) was placed around the PVC casing approximately from 48 to 60 feet below the ground surface (MW-1); from 63 to 75 feet below the ground surface (MW-2); and from 48 to 60 feet below the ground surface (MW-3). A two-foot-thick bentonite seal was applied atop the sand filter pack. The remaining annular space was filled with neat cement grout seal to the ground surface. The wells were completed with traffic-rated flush-mount iron well boxes. Following installation of the wells, we retained a licensed surveyor to survey the top of casing for the three wells. Well construction diagrams and boring logs are attached in Appendix A. Figure 4 presents a typical well construction detail.

TABLE 1
Summary of Well Construction Data

Well	Depth of Well (ft. bgs)	Top of Casing (ft. msl)	Bottom of Casing (ft. bgs)	Screened Interval (ft. bgs)
MW-1	60	342.24	59.8	49.8 to 59.8
MW-2	75	342.37	74.8	64.8 to 74.8
MW-3	60	342.95	59.5	49.5 to 59.5

We returned to the Site approximately 72 hours after completing the well installation and developed the wells with a surge block and bailer system. Purge water and soil cuttings were contained in 55-gallon drums for subsequent offsite disposal.

GROUNDWATER MONITORING

Groundwater Elevations

ENGEO measured and recorded the depth to groundwater in monitoring Wells MW-1, MW-2, and MW-3 using a portable electronic water level indicator. The depths to groundwater ranged from 58.00 feet below the TOC in onsite Well MW-2 to 56.62 feet below the TOC in

Well MW-3. Based on the groundwater elevations, the groundwater flow direction is toward the north-northwest with a gradient of approximately 0.04 ft/ft (Figure 2). The groundwater elevation data is summarized in Table A.

GROUNDWATER SAMPLING

After recording groundwater depth measurements, we collected groundwater samples from onsite Wells MW-1, MW-2, and MW-3 on February 14, 2011. The groundwater sampling was conducted using the following methodology.

- Purging was accomplished using dedicated, disposable polyethylene bailers. After purging approximately three well casing volumes, groundwater samples were collected using new disposable bailers and transferred to laboratory-provided containers.

- A portable field meter was used to record turbidity, pH, temperature, and conductivity measurements during purging.

- Groundwater samples were labeled with an identification number and placed on ice with a chain-of-custody record during transportation to the analytical laboratory.

- The samples were submitted to TestAmerica Laboratories, Inc., in Pleasanton, California for the analysis of total petroleum hydrocarbons as gasoline (TPH-g) by EPA Test Method 8260B; total petroleum hydrocarbons as diesel (TPH-d) and motor oil (TPH-mo) by EPA Test Method 8015B with silica gel cleanup (EPA Method 3630); benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Test Method 8260B, and five fuel oxygenates, including MTBE, TBA, DIPE, TAME, and ETBE by EPA Test Method 8260B.

- Purge water was transferred to a 55-gallon drum for subsequent offsite disposal.

GROUNDWATER ANALYTICAL RESULTS

For the February 2011 sampling event, TPH-d and TPH-mo were detected in Wells MW-1 and MW-2. TPH-d concentrations were 72 and 170 micrograms per liter (µg/l) for Wells MW-1 and MW-2, respectively. TPH-mo concentrations were 210 and 520 micrograms per liter (µg/l) for Wells MW-1 and MW-2, respectively. The results are presented in Table B and Figure 3. No other detections above laboratory reporting limits were observed. The laboratory analysis reports are presented in their entirety in Appendix C.

FINDINGS

- During drilling of the monitoring well borings, first groundwater was encountered at a depth of approximately 50 to 60 feet below the ground surface. Following completion of the well installations and development, we noted the depth to groundwater in the monitoring wells ranged from 56.62 to 58.00 feet below top of casing. Groundwater elevations observed in the monitoring wells indicate an approximate gradient of 0.04 ft/ft directed toward the north-northwest.

- The concentrations of petroleum hydrocarbons were as follows: detected TPH-d concentrations were 72 and 170 µg/l for Wells MW-1 and MW-2, respectively, and detected TPH-mo concentrations were 210 and 520 µg/l for Wells MW-1 and MW-2, respectively. Some of these concentrations, while relatively low, do exceed the respective Environmental Screening Levels (ESLs) promulgated by the San Francisco bay Regional Water Quality Control Board (RWQCB) of 100 µg/l for both TPH-d and TPH-mo, respectively[1]. No benzene, toluene, ethylbenzene, xylene(s) (BTEX) or fuel oxygenates were detected in groundwater.

- We recommend performing a minimum of three additional groundwater monitoring events to confirm the predominant groundwater flow direction and concentration trends. Upon completing four quarterly monitoring events, we can determine whether a no further action (NFA) determination should be requested from ACEH.

LIMITATIONS

We performed our professional services in accordance with generally accepted environmental engineering principles and practices currently employed in Northern California at the time we performed our services. No other warranty is expressed or implied. We limited our investigation to the authorized work scope, which included monitoring of specific groundwater monitoring wells. Our investigation is not intended to be comprehensive, to identify all potential concerns, or to guarantee that no additional environmental contamination beyond that described in this report exists at the site.

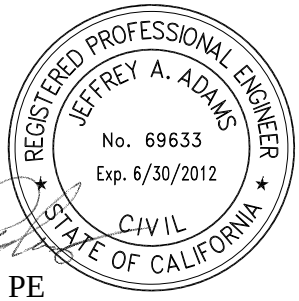
Findings in this report are valid as of the day of monitoring. However, changes in groundwater conditions can occur with the passage of time, whether due to natural processes or human activity on the site, or on surrounding properties. This report applies only for Site. We are not responsible for the interpretations of the data in this report made by others. This report does not represent a legal opinion.

1 SFRWQCB ESLs, 2008: Table F-1a – Groundwater Screening Levels where Groundwater is a Potential Drinking Water Source.

If you have any questions regarding this report, please call and we will be glad to discuss them with you.

Sincerely,

ENGEO Incorporated



Jeffrey A. Adams, PhD, PE Shawn Munger, CHG, REAII
jaa/sm/jf:1stqtr

Attachments: Figure 1: Vicinity Map
Figure 2: Groundwater Elevations – February 2011
Figure 3: Groundwater Analytical Results – February 2011
Figure 4: Typical Monitoring Well Construction
Table A: Groundwater Elevation Data
Table B: Groundwater Monitoring Well Analytical Data
Appendix A – Boring Logs/Well Construction Diagrams
Appendix B – Well Sampling Logs
Appendix C – Laboratory Analytical Reports and Chain-of-Custody Records

FIGURES

N

0 FEET 3000

0 METERS 1000

BASE MAP SOURCE: MS STREETS AND TRIPS

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VICINITY MAP

FIRE STATION #3, 3200 SANTA RITA ROAD

PLEASANTON, CALIFORNIA

PROJECT NO.: 6621.100.120	FIGURE NO. 1
DATE: AS SHOWN	
DRAWN BY: SRP	CHECKED BY: SM

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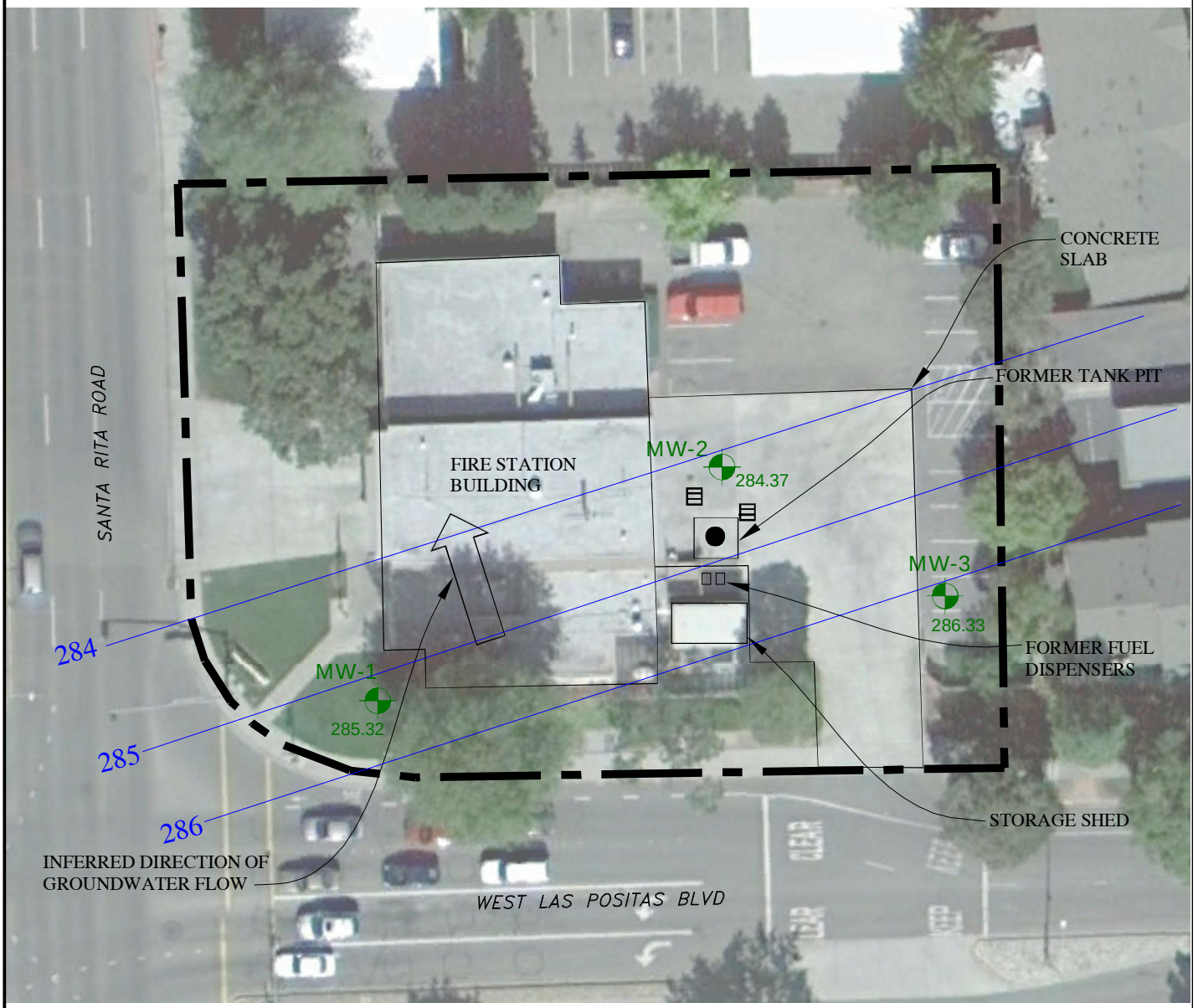
ORIGINAL FIGURE PRINTED IN COLOR



EXPLANATION

- PROPERTY LINE
- STORM DRAIN INLET
- MW-3 — APPROXIMATE LOCATION OF PROPOSED MONITORING WELL
- 286.33 — GROUNDWATER ELEVATION (FT-MSL)
- 286 — GROUNDWATER CONTOUR (FT-MSL)

N

0 FEET 40

0 METERS 20

BASE MAP SOURCE: KLEINFELDER, GOOGLE EARTH, 2011

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GROUNDWATER ELEVATIONS -FEBRUARY 2011

FIRE STATION #3, 3200 SANTA RITA ROAD

PLEASANTON, CALIFORNIA

PROJECT NO.:	6621.100.120
DATE:	AS SHOWN
DRAWN BY: SRP	CHECKED BY: SM

FIGURE NO. 2

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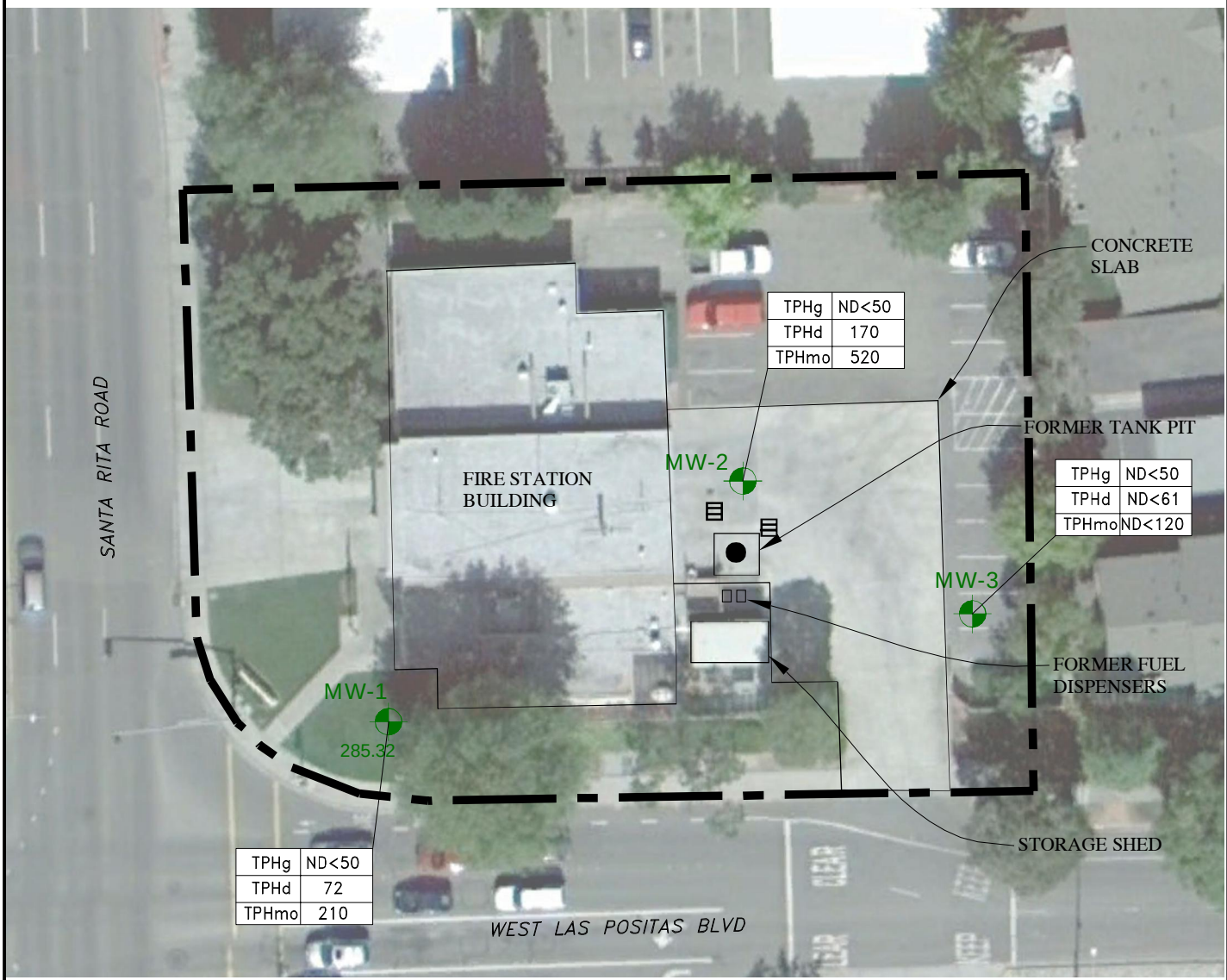

EXPLANATION

	PROPERTY LINE
	STORM DRAIN INLET
MW-3	LOCATION OF PROPOSED MONITORING WELL
TPHg	TOTAL HYDROCARBONS AS GASOLINE CONCENTRATIONS ($\mu g/L$)
TPHd	TOTAL HYDROCARBONS AS DIESEL CONCENTRATIONS ($\mu g/L$)
TPHmo	TOTAL HYDROCARBONS AS MOTOR OIL CONCENTRATIONS ($\mu g/L$)
ND	NON - DETECT CONCENTRATION

N

0 FEET 40

0 METERS 20

BASE MAP SOURCE: KLEINFELDER, GOOGLE EARTH, 2011

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GROUNDWATER ANALYTICAL RESULTS - FEBRUARY 2011

FIRE STATION #3, 3200 SANTA RITA ROAD

PLEASANTON, CALIFORNIA

PROJECT NO.: 6621.100.120

DATE: AS SHOWN

DRAWN BY: SRP CHECKED BY: SM

FIGURE NO. 3

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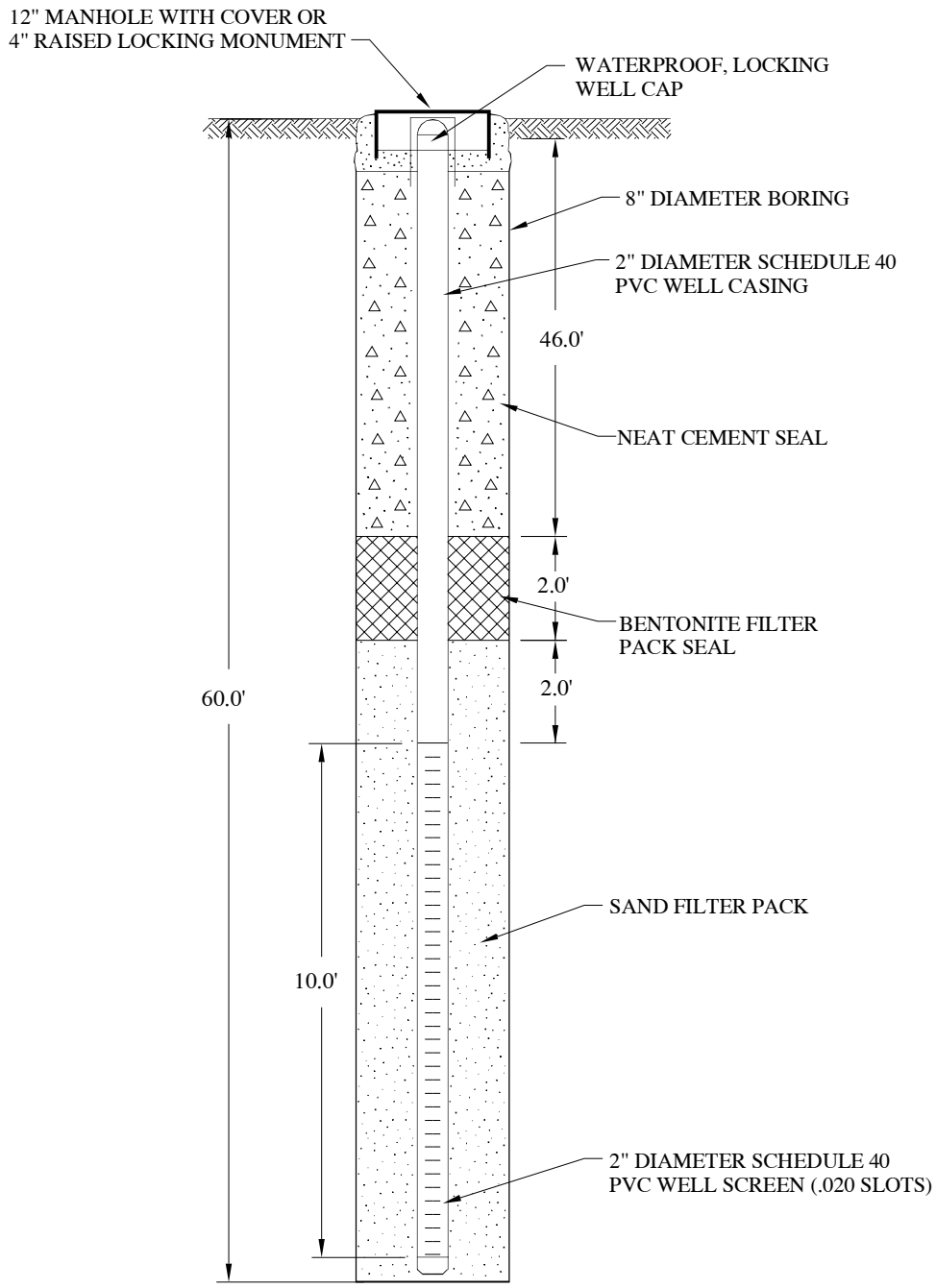

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TYPICAL MONITORING WELL CONSTRUCTION

FIRE STATION #3, 3200 SANTA RITA ROAD

PLEASANTON, CALIFORNIA

PROJECT NO.: 6621.100.120		FIGURE NO. 4
SCALE: NO SCALE		
DRAWN BY: SRP	CHECKED BY: SM	

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TABLES

TABLE A
Groundwater Elevations
Fire Station #3, 3200 Santa Rita Road
Pleasanton, California

Well Elevation (Ft msl)	MW-1		MW-2		MW-3	
Top of Casing Elevation [2] (feet)	342.2400		342.3700		342.9500	
Date	Depth to Groundwater [1] (ft bgs)	Groundwater Elevation (ft msl)	Depth to Groundwater [1] (ft bgs)	Groundwater Elevation (ft msl)	Depth to Groundwater [1] (ft bgs)	Groundwater Elevation (ft msl)
2/14/2011	56.92	285.32	58.00	284.37	56.62	286.33

NOTES:

bgs = Below ground surface

msl = Mean sea level

(1) Depth to groundwater measured from top of well casing.

(2) Well casing elevations (NAV 88)surveyed Summer 2011

TABLE B
Groundwater Monitoring Well Analytical Data
Fire Station #3, 3200 Santa Rita Road
Pleasanton, California

Sample ID	Date	Depth to Water	Total Petroleum Hydrocarbons (µg/L)			Benzene	Toulene	Ethylbenzene	Xylene(s)	MTBE	TBA	ETBE	DIPE	TAME
		ft	Gasoline	Diesel	Motor Oil	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	2/14/2011	56.92	ND<50	72	210	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<0.5	ND<4	ND<0.5	ND<0.5	ND<0.5
MW-2	2/14/2011	58.00	ND<50	170	520	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<0.5	ND<4	ND<0.5	ND<0.5	ND<0.5
MW-3	2/14/2011	56.62	ND<50	ND<61	ND<120	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<0.5	ND<4	ND<0.5	ND<0.5	ND<0.5

NOTES:

Samples have undergone silica gel cleanup unless otherwise noted.
µg/L = micrograms per liter

APPENDIX A

Boring Logs / Well Construction Diagrams

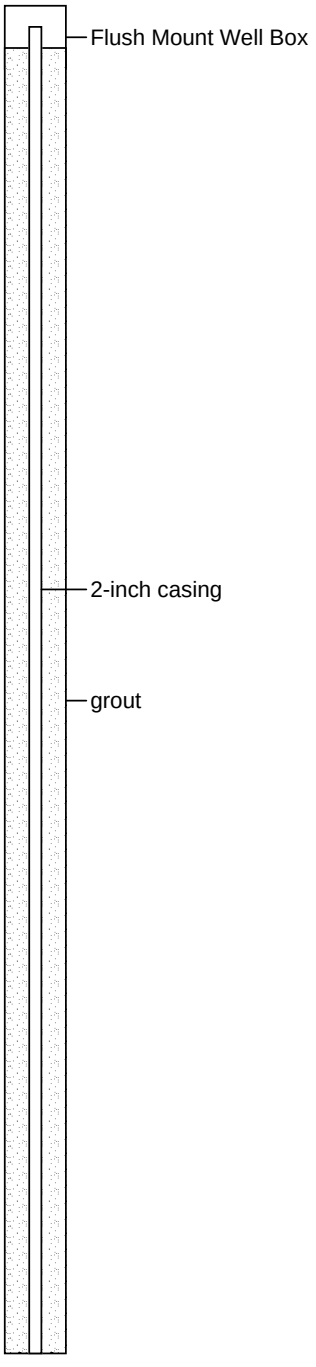
LOG OF BORING MW-1

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 27, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 60	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 342.6 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692197	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.878062	HOLE DIAMETER (IN)	: 8

Well: MW-1
Elev.: 342.6

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	Graphic	Water Level	PID (ppm)
0	0		Organics (grass), dark brown, moist,			
			LEAN CLAY (CL), dark brown with light brown mottling, moist, <5% organics (roots), <5% fine-grained sand.			0.0
	1		no organics			
5			grades approximately 10-15% fine-grained sand			
	2					
10	3					0.0
	4		grades <5% fine- to medium-grained sand, dark gray with light gray mottling			
15						
	5					
						0.0
20	6					0.0
	7		grades dark gray			
25						
	8					
	9					
30						



LOG OF BORING MW-1

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 27, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 60	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 342.6 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692197	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.878062	HOLE DIAMETER (IN)	: 8

Well: MW-1
Elev.: 342.6

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	PID (ppm)
32	10		grades <5% fine- to coarse-grained sand	
	11			
37	12			0.0
42	13			
	14			
47			WELL GRADED GRAVEL (GW), gray with brown and white multicolor, moist, <40% fine- to coarse-grained sand, <5% fines, fine subrounded gravel.	0.0
	15			
52	16		grades fine to coarse subrounded gravel	
57	17			0.0
	18		WELL GRADED SAND (SW), grayish brown with red, orange and white, wet, <5% fine subrounded gravel, <5% fines, fine- to coarse-grained sand.	
62	19		Bottom of boring at approximately 60 feet. Groundwater encountered at 56 feet after drilling.	

grout
2-inch casing
bentonite seal
sand (#3 lonestar)
screen (0.020 slot)
cap

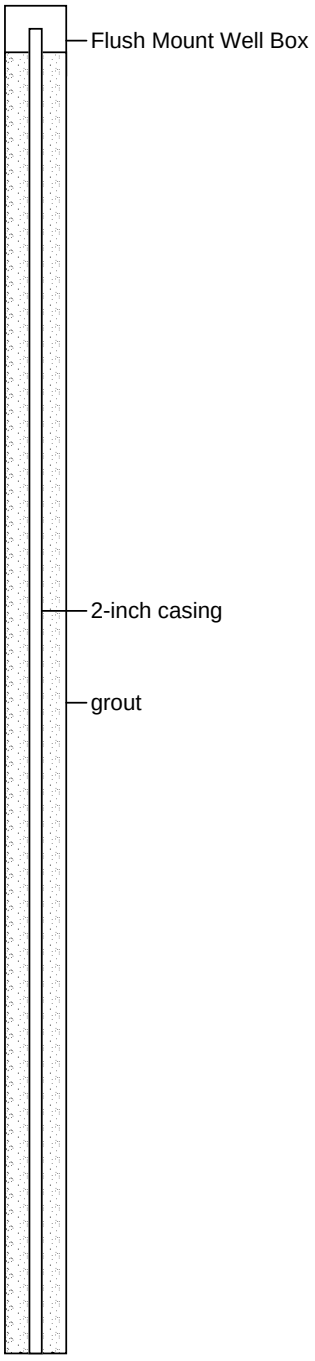
LOG OF BORING MW-2

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 26, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 75	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 342.7 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692355	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.877847	HOLE DIAMETER (IN)	: 8

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	PID (ppm)
0	0		Concrete (approximately 8 inches)	
			Aggregate Base (approximately 7 inches)	
			LEAN CLAY (CL), dark brown with light brown mottling, moist,	0.0
	1			
5			grades to <5% fine-grained sand	0.0
	2			
10	3			
	4			
15			POORLY GRADED SAND (SP), grayish brown, moist, fine-graded sand, <20% fines.	0.0
	5			
			LEAN CLAY (CL), dark brown with gray, moist, <5% fine-grained sand	0.0
20	6			
	7			
25			grades <5% coarse-grained sand	0.0
	8			

Well: MW-2
Elev.: 342.7



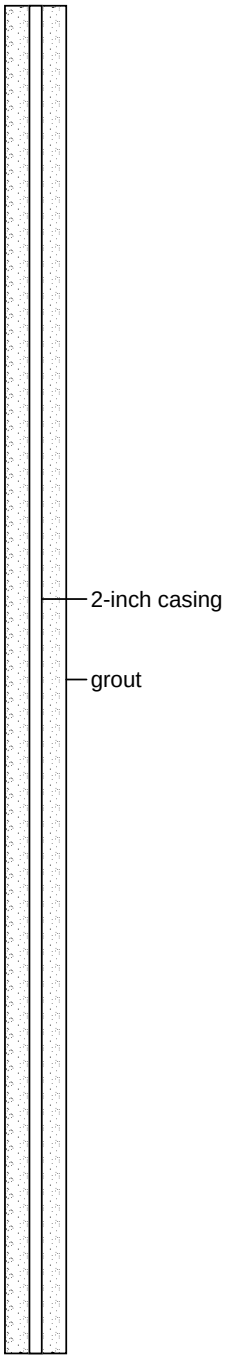
LOG OF BORING MW-2

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 26, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 75	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 342.7 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692355	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.877847	HOLE DIAMETER (IN)	: 8

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	Graphic	Water Level	PID (ppm)
29	9		grades to no sand			
	10					0.0
34						
	11					0.0
39	12		grades <10% fine- to coarse-grained sand			
						0.0
	13					
44						
	14					
49	15					0.0
	16		grades approximately 25% fine to medium subangular gravel, fine- to medium-grained sand			
54						
	17		POORLY GRADED GRAVEL (GP), gray and brown, moist to wet, fine- to medium-graded sand, < 5% fines, fine to medium subangular gravel			0.0

Well: MW-2
Elev.: 342.7

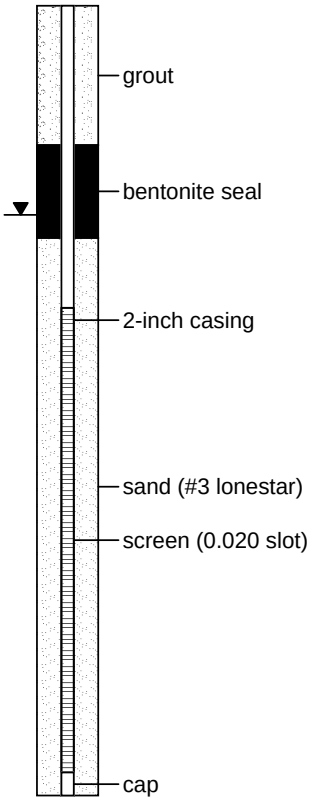


LOG OF BORING MW-2

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 26, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 75	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 342.7 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692355	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.877847	HOLE DIAMETER (IN)	: 8

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	Graphic	Water Level	PID (ppm)
58	18					0.0
	19					
63						0.0
	20					
68						
	21					
	22					
73						0.0
	23		Bottom of boring at approximately 75 feet. Groundwater measured at 62 feet after drilling.			
78	24					
	25					
83						
	26					



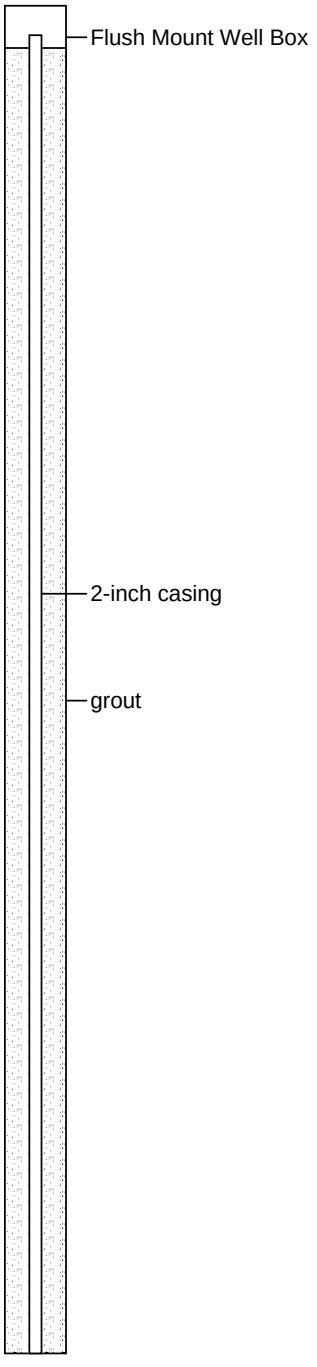
LOG OF BORING MW-3

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 26-27, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 60	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 343.5 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692252	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.877629	HOLE DIAMETER (IN)	: 8

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	Graphic	Water Level	PID (ppm)
0	0		Asphalt Concrete (approximately 4 inches)			
			Aggregate Base (approximately 7 inches)			
			LEAN CLAY (CL), dark gray, moist, <5% organics, <5% fine-subrounded gravel			
	1		no organics			0.0
5						0.0
	2		grades approximately <10% fine subrounded gravel			
10	3					0.0
	4		grades no gravel, <5% fine- to coarse grained sand			
15						0.0
	5					
20	6					0.0
	7					
25	8					
30	9					

Well: MW-3
Elev.: 343.5



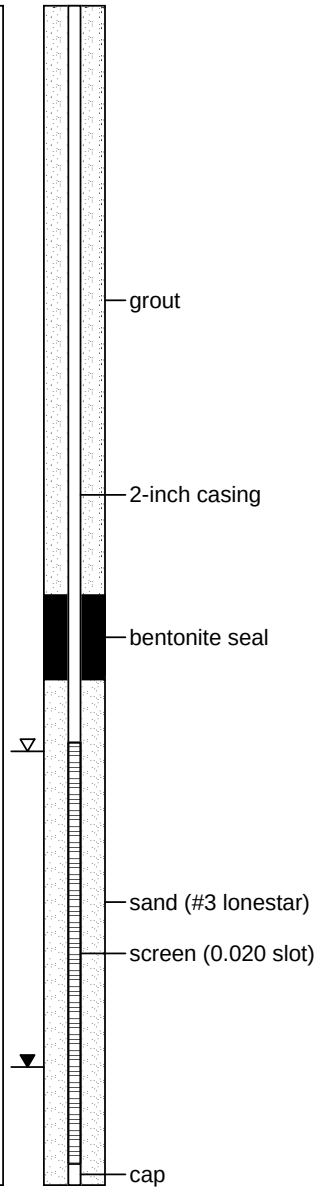
LOG OF BORING MW-3

Monitor Well Installation
Fire Station #3
Pleasanton, California
6621.100.120

DATE DRILLED	: January 26-27, 2011	LOGGED/REVIEWED BY	: R. Gandolfo/JA
HOLE DEPTH (FT)	: 60	DRILLING CONTRACTOR	: Gregg Drilling
SUFR ELEV (MSL)	: 343.5 Feet	DRILLING METHOD	: Hollow Stem
LATITUDE (NAD83)	: 37.692252	HAMMER TYPE	: Automatic
LONGITUDE (NAD83)	: -121.877629	HOLE DIAMETER (IN)	: 8

Depth in Feet	Depth in Meters	Sample Type	DESCRIPTION	Graphic	Water Level	PID (ppm)
32	10					0.0
	11					
37						
	12					0.0
42						
	13		grades dark brownish gray, <5% fine-to medium-grained sand			
	14					
47			POORLY GRADED GRAVEL (GP), yellowish brown with gray, moist to wet, approximately 40% fine- to coarse-grained sand, <5% fines, fine to medium subrounded gravel.		▽	0.0
52	15					
	16					0.0
	17					
57					▼	
	18		grades wet, approximately 10-15% fines			0.0
62	19		Bottom of boring at approximately 60 feet. Groundwater encountered at 56 1/2 feet after drilling.			

Well: MW-3
Elev.: 343.5



APPENDIX B

Well Sampling Logs

MONITORING WELL FIELD SAMPLING LOG

ENGEO INCORPORATED

Project:	Pleasanton Fire Station #3	**Well ID**	**MW-1**
Project No.	6621.100.120		
Location:	3600 Santa Rita Road		
Technician:	Richard Gandolfo		
Activity:	■ Quarterly Sampling	☐ Develop/Sample	

WELL SECURITY — Date: 2/14/2011

Well Box Set in Concrete?	Yes	**Comments**
Box Cover Equipped With Bolts and Gasket?	Yes	
Well Casing Equipped With Well Seal and Lock?	No	

WELL CONSTRUCTION AND WATER LEVEL DETAILS — Date: 2/14/2011

Well Type: ■ Monitoring ☐ Extraction Well with Pump ☐ Other

Well Diameter (in)	2	**Free Product Measurement**	
BOC (fbtoc)	59.4	(Enter measurements for wells with free product history)	
DTW = Depth to Water	56.92	Enter "0.0" if no measurable free product →	**WCV Factors**
WC (f)	2.48	DTFP (fbtoc) _____	2" = 0.17
WCV (gal)	0.421	DTW (fbtoc) _____	4" = 0.66
3 X WCV (Purge Vol)	**1.26**	FPT (ft)	6" = 1.50

PURGING, SAMPLING AND DECON EQUIPMENT — Date: 2/14/2011

Purging:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	**Comments**
Sampling:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	☐ Other _____
Decon:	Was purge pump decontaminated before and after this use?		☐ Yes	☐ No
	Decon Product:	☐ TSP/Alconox	Decon Rinse:	

PURGE WATER STORAGE/DISPOSAL (For Last Well Sampled Only) — Date:

Drums Onsite Arrival	17	Drums All Labeled?	Yes		
Drums Used This Event	< 1/2	Drums Leaking?	No		Gallons
Total Drums Onsite Now	17	Purge Water Processed Through GWTS?		Yes	No

PHYSICAL PARAMETERS — Date:

Time	Volume Purged (gal)	Temp (C degrees)	pH	EC (mS/cm)	DO	Salinity (%)	Turbidity (NTU)	Other
14:26	0.5	17.3	7.34	0.271	3.3	0.1	297	
14:41	1.5	17.5	7.35	0.272	3.2	0.1	500	

☐ Sample collected through groundwater treatment system using active extraction pump; no purging required.

LABORATORY ANALYSIS

Number/Type Containers	3	VOA's	2	1-liter Ambers	0	500ml Plastic
Preservative:	HCl					
Analysis:	TPH-g w/BTEX; TPH-d, m.o., Fuel Oxygenates					
Laboratory/TAT:	Test America/ 5-day					

DTW = Depth to Water
fbtoc = feet below top of casing
BOC = Bottom of Well Casing
WC = Water Column Height
DTFP = Depth to Free Product
WCV = Water Column Volume (gallons) = WC X WCV Factor
FPT = Free Product Thickness

MONITORING WELL FIELD SAMPLING LOG

ENGEO INCORPORATED

Project:	Pleasanton Fire Station #3	**Well ID**	**MW-2**
Project No.	6621.100.120		
Location:	3600 Santa Rita Road		
Technician:	Richard Gandolfo		
Activity:	■ Quarterly Sampling	☐ Develop/Sample	

WELL SECURITY — Date: 2/14/2011

Well Box Set in Concrete?	Yes	**Comments**
Box Cover Equipped With Bolts and Gasket?	Yes	
Well Casing Equipped With Well Seal and Lock?	No	

WELL CONSTRUCTION AND WATER LEVEL DETAILS — Date: 2/14/2011

Well Type: ■ Monitoring ☐ Extraction Well with Pump ☐ Other

Well Diameter (in)	2	**Free Product Measurement**	
BOC (fbtoc)	73.8	(Enter measurements for wells with free product history)	
DTW (fbtoc)	58	Enter "0.0" if no measurable free product →	**WCV Factors**
WC (f)	15.8	DTFP (fbtoc) _____	2" = 0.17
WCV (gal)	2.68	DTW (fbtoc) _____	4" = 0.66
3 X WCV (Purge Vol)	**8.1**	FPT (ft)	6" = 1.50

PURGING, SAMPLING AND DECON EQUIPMENT — Date: 2/14/2011

Purging:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	**Comments**
Sampling:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	☐ Other _____
Decon:	Was purge pump decontaminated before and after this use?	■ Yes	☐ No	
	Decon Product: ■ TSP/Alconox	Decon Rinse: Distiled Water		

PURGE WATER STORAGE/DISPOSAL (For Last Well Sampled Only) — Date:

Drums Onsite Arrival	17	Drums All Labeled?	Yes	
Drums Used This Event	< 1/2	Drums Leaking?	No	Gallons
Total Drums Onsite Now	17	Purge Water Processed Through GWTS?	N/A	

PHYSICAL PARAMETERS — Date:

Time	Volume Purged (gal)	Temp (C degrees)	pH	EC (mS/cm)	DO	Salinity (%)	Turbidity (NTU)	Other
12:25	1	16.9	7.31	0.295	3.23	0.1	45	
12:45	3	16.7	7.34	0.299	3.21	0.1	725	
13:02	5	16.9	7.32	0.306	3.13	0.2	978	
13:21	7	16.6	7.30	0.307	3.23	0.2	> 1000	
13:39	9	16.7	7.30	0.308	3.17	0.2	892	

☐ Sample collected through groundwater treatment system using active extraction pump; no purging required.

LABORATORY ANALYSIS

Number/Type Containers	3	VOA's	2	1-liter Ambers	0	500ml Plastic
Preservative:	HCl					
Analysis:	TPH-g w/BTEX; TPH-d, m.o., Fuel Oxygenates					
Laboratory/TAT:	Test America/ 5-day					

DTW = Depth to Water
fbtoc = feet below top of casing
BOC = Bottom of Well Casing
WC = Water Column Height
DTFP = Depth to Free Product
WCV = Water Column Volume (gallons) = WC X WCV Factor
FPT = Free Product Thickness

MONITORING WELL FIELD SAMPLING LOG

ENGEO INCORPORATED

Project:	Pleasanton Fire Station #3	**Well ID**	**MW-3**
Project No.	6621.100.120		
Location:	3600 Santa Rita Road		
Technician:	Richard Gandolfo		
Activity:	■ Quarterly Sampling	☐ Develop/Sample	

WELL SECURITY — Date: 2/14/2011

Well Box Set in Concrete?	Yes	**Comments**
Box Cover Equipped With Bolts and Gasket?	Yes	
Well Casing Equipped With Well Seal and Lock?	No	

WELL CONSTRUCTION AND WATER LEVEL DETAILS — Date: 2/14/2011

Well Type: ■ Monitoring ☐ Extraction Well with Pump ☐ Other

Well Diameter (in)	2	**Free Product Measurement**	
BOC (fbtoc)	58.9	(Enter measurements for wells with free product history)	
DTW (fbtoc)	56.62	Enter "0.0" if no measurable free product →	**WCV Factors**
WC (f)	2.28	DTFP (fbtoc) _____	2" = 0.17
WCV (gal)	0.387	DTW (fbtoc) _____	4" = 0.66
3 X WCV (Purge Vol)	**1.16**	FPT (ft)	6" = 1.50

PURGING, SAMPLING AND DECON EQUIPMENT — Date: 2/14/2011

Purging:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	**Comments**
Sampling:	■ Disposable Bailer	☐ 12-V Pump	☐ Subm. Pump	☐ Other _____
Decon:	Was purge pump decontaminated before and after this use?		☐ Yes	☐ No
	Decon Product:	☐ TSP/Alconox	Decon Rinse:	

PURGE WATER STORAGE/DISPOSAL (For Last Well Sampled Only) — Date:

Drums Onsite Arrival	17	Drums All Labeled?	N/A	
Drums Used This Event	< 1/2	Drums Leaking?	N/A	Gallons
Total Drums Onsite Now	17	Purge Water Processed Through GWTS?	N/A	

PHYSICAL PARAMETERS — Date:

Time	Volume Purged (gal)	Temp (C degrees)	pH	EC (mS/cm)	DO	Salinity (%)	Turbidity (NTU)	Other
11:15	1	17.2	7.69	0.272	2.92	0.1	275	
11:25	1.5	17.1	7.64	0.271	2.91	0.1	410	

☐ Sample collected through groundwater treatment system using active extraction pump; no purging required.

LABORATORY ANALYSIS

Number/Type Containers	3	VOA's	2	1-liter Ambers	0	500ml Plastic
Preservative:	HCl					
Analysis:	TPH-g w/BTEX; TPH-d, m.o., Fuel Oxygenates					
Laboratory/TAT:	Test America/ 5-day					

DTW = Depth to Water
fbtoc = feet below top of casing
BOC = Bottom of Well Casing
WC = Water Column Height
DTFP = Depth to Free Product
WCV = Water Column Volume (gallons) = WC X WCV Factor
FPT = Free Product Thickness

APPENDIX C

Laboratory Analytical Reports and Chain-Of-Custody Records

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica San Francisco
1220 Quarry Lane
Pleasanton, CA 94566
Tel: (925)484-1919

TestAmerica Job ID: 720-33358-1
Client Project/Site: Santa Rita FS#3

For:
Engeo, Inc.
2010 Crow Canyon Place
Suite 250
San Ramon, California 94583

Attn: Richard Gandolfo

Authorized for release by:
2/22/2011 2:53 PM

Afsaneh Salimpour
Project Manager I
afsaneh.salimpour@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Table of Contents

Qualifier Definition/Glossary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Glossary

Glossary	Glossary Description
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis.

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Job ID: 720-33358-1

Laboratory: TestAmerica San Francisco

Narrative

Job Narrative
720-33358-1

Comments
No additional comments.

Receipt
All samples were received in good condition within temperature requirements.

GC/MS VOA
No analytical or quality issues were noted.

GC Semi VOA
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

Detection Summary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Client Sample ID: MW-1 — Lab Sample ID: 720-33358-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	72		53		ug/L	1		8015B	Silica Gel Clean
Motor Oil Range Organics [C24-C36]	210		110		ug/L	1		8015B	Silica Gel Clean

Client Sample ID: MW-2 — Lab Sample ID: 720-33358-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Diesel Range Organics [C10-C28]	170		55		ug/L	1		8015B	Silica Gel Clean
Motor Oil Range Organics [C24-C36]	520		110		ug/L	1		8015B	Silica Gel Clean

Client Sample ID: MW-3 — Lab Sample ID: 720-33358-3

No Detections.

Client Sample ID: MW-1

Lab Sample ID: 720-33358-1

Date Collected: 02/14/11 15:00

Matrix: Water

Date Received: 02/14/11 16:50

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/16/11 05:26	1
Ethylbenzene	ND		0.50		ug/L			02/16/11 05:26	1
Toluene	ND		0.50		ug/L			02/16/11 05:26	1
Xylenes, Total	ND		1.0		ug/L			02/16/11 05:26	1
Gasoline Range Organics (GRO) -C5-C12	ND		50		ug/L			02/16/11 05:26	1
TBA	ND		4.0		ug/L			02/16/11 05:26	1
Methyl tert-butyl ether	ND		0.50		ug/L			02/16/11 05:26	1
Ethyl tert-butyl ether	ND		0.50		ug/L			02/16/11 05:26	1
DIPE	ND		0.50		ug/L			02/16/11 05:26	1
TAME	ND		0.50		ug/L			02/16/11 05:26	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*98*		*67 - 130*		*02/16/11 05:26*	*1*
1,2-Dichloroethane-d4 (Surr)	*128*		*67 - 130*		*02/16/11 05:26*	*1*
Toluene-d8 (Surr)	*99*		*70 - 130*		*02/16/11 05:26*	*1*

Method: 8015B - Diesel Range Organics (DRO) (GC) - Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	**72**		53		ug/L		02/15/11 16:10	02/16/11 16:34	1
Motor Oil Range Organics [C24-C36]	**210**		110		ug/L		02/15/11 16:10	02/16/11 16:34	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Capric Acid (Surr)	*0.08*		*0 - 5*	*02/15/11 16:10*	*02/16/11 16:34*	*1*
p-Terphenyl	*89*		*31 - 150*	*02/15/11 16:10*	*02/16/11 16:34*	*1*

Client Sample ID: MW-2

Lab Sample ID: 720-33358-2

Date Collected: 02/14/11 13:50

Matrix: Water

Date Received: 02/14/11 16:50

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/16/11 05:55	1
Ethylbenzene	ND		0.50		ug/L			02/16/11 05:55	1
Toluene	ND		0.50		ug/L			02/16/11 05:55	1
Xylenes, Total	ND		1.0		ug/L			02/16/11 05:55	1
Gasoline Range Organics (GRO) -C5-C12	ND		50		ug/L			02/16/11 05:55	1
TBA	ND		4.0		ug/L			02/16/11 05:55	1
Methyl tert-butyl ether	ND		0.50		ug/L			02/16/11 05:55	1
Ethyl tert-butyl ether	ND		0.50		ug/L			02/16/11 05:55	1
DIPE	ND		0.50		ug/L			02/16/11 05:55	1
TAME	ND		0.50		ug/L			02/16/11 05:55	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*99*		*67 - 130*		*02/16/11 05:55*	*1*
1,2-Dichloroethane-d4 (Surr)	*125*		*67 - 130*		*02/16/11 05:55*	*1*
Toluene-d8 (Surr)	*99*		*70 - 130*		*02/16/11 05:55*	*1*

Method: 8015B - Diesel Range Organics (DRO) (GC) - Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	**170**		55		ug/L		02/15/11 16:10	02/16/11 16:58	1

Client Sample ID: MW-2

Lab Sample ID: 720-33358-2

Date Collected: 02/14/11 13:50

Matrix: Water

Date Received: 02/14/11 16:50

Method: 8015B - Diesel Range Organics (DRO) (GC) - Silica Gel Cleanup (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Motor Oil Range Organics [C24-C36]	520		110		ug/L		02/15/11 16:10	02/16/11 16:58	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Capric Acid (Surr)	*0.2*		*0 - 5*	*02/15/11 16:10*	*02/16/11 16:58*	*1*
p-Terphenyl	*78*		*31 - 150*	*02/15/11 16:10*	*02/16/11 16:58*	*1*

Client Sample ID: MW-3

Lab Sample ID: 720-33358-3

Date Collected: 02/14/11 11:30

Matrix: Water

Date Received: 02/14/11 16:50

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/16/11 06:24	1
Ethylbenzene	ND		0.50		ug/L			02/16/11 06:24	1
Toluene	ND		0.50		ug/L			02/16/11 06:24	1
Xylenes, Total	ND		1.0		ug/L			02/16/11 06:24	1
Gasoline Range Organics (GRO) -C5-C12	ND		50		ug/L			02/16/11 06:24	1
TBA	ND		4.0		ug/L			02/16/11 06:24	1
Methyl tert-butyl ether	ND		0.50		ug/L			02/16/11 06:24	1
Ethyl tert-butyl ether	ND		0.50		ug/L			02/16/11 06:24	1
DIPE	ND		0.50		ug/L			02/16/11 06:24	1
TAME	ND		0.50		ug/L			02/16/11 06:24	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*99*		*67 - 130*		*02/16/11 06:24*	*1*
1,2-Dichloroethane-d4 (Surr)	*127*		*67 - 130*		*02/16/11 06:24*	*1*
Toluene-d8 (Surr)	*98*		*70 - 130*		*02/16/11 06:24*	*1*

Method: 8015B - Diesel Range Organics (DRO) (GC) - Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		61		ug/L		02/15/11 16:10	02/16/11 17:21	1
Motor Oil Range Organics [C24-C36]	ND		120		ug/L		02/15/11 16:10	02/16/11 17:21	1

Surrogate	*% Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Capric Acid (Surr)	*0.2*		*0 - 5*	*02/15/11 16:10*	*02/16/11 17:21*	*1*
p-Terphenyl	*93*		*31 - 150*	*02/15/11 16:10*	*02/16/11 17:21*	*1*

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS

Lab Sample ID: MB 720-86297/5
Matrix: Water
Analysis Batch: 86297

Client Sample ID: MB 720-86297/5
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/15/11 21:13	1
Ethylbenzene	ND		0.50		ug/L			02/15/11 21:13	1
Toluene	ND		0.50		ug/L			02/15/11 21:13	1
m-Xylene & p-Xylene	ND		1.0		ug/L			02/15/11 21:13	1
o-Xylene	ND		0.50		ug/L			02/15/11 21:13	1
Xylenes, Total	ND		1.0		ug/L			02/15/11 21:13	1
Gasoline Range Organics (GRO) -C5-C12	ND		50		ug/L			02/15/11 21:13	1
TBA	ND		4.0		ug/L			02/15/11 21:13	1
Methyl tert-butyl ether	ND		0.50		ug/L			02/15/11 21:13	1
Ethyl tert-butyl ether	ND		0.50		ug/L			02/15/11 21:13	1
DIPE	ND		0.50		ug/L			02/15/11 21:13	1
TAME	ND		0.50		ug/L			02/15/11 21:13	1

Surrogate	*MB % Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*98*		*67 - 130*		*02/15/11 21:13*	*1*
1,2-Dichloroethane-d4 (Surr)	*106*		*67 - 130*		*02/15/11 21:13*	*1*
Toluene-d8 (Surr)	*100*		*70 - 130*		*02/15/11 21:13*	*1*

Lab Sample ID: LCS 720-86297/6
Matrix: Water
Analysis Batch: 86297

Client Sample ID: LCS 720-86297/6
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	% Rec	% Rec. Limits
Benzene	25.0	25.1		ug/L		100	82 - 127
Ethylbenzene	25.0	26.8		ug/L		107	86 - 135
Toluene	25.0	24.6		ug/L		99	83 - 129
m-Xylene & p-Xylene	50.0	56.3		ug/L		113	70 - 142
o-Xylene	25.0	28.4		ug/L		114	89 - 136
TBA	500	497		ug/L		99	82 - 116
Methyl tert-butyl ether	25.0	26.9		ug/L		107	62 - 130
Ethyl tert-butyl ether	25.0	25.7		ug/L		103	70 - 130
DIPE	25.0	24.1		ug/L		96	74 - 155
TAME	25.0	27.9		ug/L		111	79 - 129

Surrogate	*LCS % Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*103*		*67 - 130*
1,2-Dichloroethane-d4 (Surr)	*108*		*67 - 130*
Toluene-d8 (Surr)	*103*		*70 - 130*

Lab Sample ID: LCS 720-86297/8
Matrix: Water
Analysis Batch: 86297

Client Sample ID: LCS 720-86297/8
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	% Rec	% Rec. Limits
Gasoline Range Organics (GRO) -C5-C12	500	398		ug/L		80	62 - 117

Method: 8260B/CA_LUFTMS - 8260B / CA LUFT MS (Continued)

Lab Sample ID: LCS 720-86297/8
Matrix: Water
Analysis Batch: 86297

Client Sample ID: LCS 720-86297/8
Prep Type: Total/NA

Surrogate	LCS % Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	*105*		*67 - 130*
1,2-Dichloroethane-d4 (Surr)	*109*		*67 - 130*
Toluene-d8 (Surr)	*105*		*70 - 130*

Lab Sample ID: LCSD 720-86297/7
Matrix: Water
Analysis Batch: 86297

Client Sample ID: LCSD 720-86297/7
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	% Rec	% Rec. Limits	RPD	RPD Limit
Benzene			25.0	24.9		ug/L		100	82 - 127	0	20
Ethylbenzene			25.0	26.3		ug/L		105	86 - 135	2	20
Toluene			25.0	24.4		ug/L		97	83 - 129	1	20
m-Xylene & p-Xylene			50.0	55.4		ug/L		111	70 - 142	2	20
o-Xylene			25.0	27.7		ug/L		111	89 - 136	3	20
TBA			500	507		ug/L		101	82 - 116	2	20
Methyl tert-butyl ether			25.0	26.7		ug/L		107	62 - 130	1	20
Ethyl tert-butyl ether			25.0	25.8		ug/L		103	70 - 130	0	20
DIPE			25.0	24.2		ug/L		97	74 - 155	1	20
TAME			25.0	27.8		ug/L		111	79 - 129	0	20

Surrogate	LCSD % Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	*102*		*67 - 130*
1,2-Dichloroethane-d4 (Surr)	*108*		*67 - 130*
Toluene-d8 (Surr)	*104*		*70 - 130*

Lab Sample ID: LCSD 720-86297/9
Matrix: Water
Analysis Batch: 86297

Client Sample ID: LCSD 720-86297/9
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	% Rec	% Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO) -C5-C12			500	389		ug/L		78	62 - 117	2	20

Surrogate	LCSD % Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene	*103*		*67 - 130*
1,2-Dichloroethane-d4 (Surr)	*110*		*67 - 130*
Toluene-d8 (Surr)	*104*		*70 - 130*

Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 720-86278/1-A
Matrix: Water
Analysis Batch: 86306

Client Sample ID: MB 720-86278/1-A
Prep Type: Silica Gel Cleanup
Prep Batch: 86278

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		50		ug/L		02/15/11 13:09	02/16/11 10:19	1
Motor Oil Range Organics [C24-C36]	ND		99		ug/L		02/15/11 13:09	02/16/11 10:19	1

Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 720-86278/1-A
Matrix: Water
Analysis Batch: 86306

Client Sample ID: MB 720-86278/1-A
Prep Type: Silica Gel Cleanup
Prep Batch: 86278

Surrogate	MB % Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Capric Acid (Surr)	0.2		0 - 5	02/15/11 13:09	02/16/11 10:19	1
p-Terphenyl	87		31 - 150	02/15/11 13:09	02/16/11 10:19	1

Lab Sample ID: LCS 720-86278/2-A
Matrix: Water
Analysis Batch: 86306

Client Sample ID: LCS 720-86278/2-A
Prep Type: Silica Gel Cleanup
Prep Batch: 86278

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	% Rec	% Rec. Limits		
Diesel Range Organics [C10-C28]			2500	1550		ug/L		62	32 - 119		

Surrogate	LCS % Recovery	LCS Qualifier	Limits
p-Terphenyl	107		31 - 150

Lab Sample ID: LCSD 720-86278/3-A
Matrix: Water
Analysis Batch: 86306

Client Sample ID: LCSD 720-86278/3-A
Prep Type: Silica Gel Cleanup
Prep Batch: 86278

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	% Rec	% Rec. Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]			2500	1430		ug/L		57	32 - 119	8	35

Surrogate	LCSD % Recovery	LCSD Qualifier	Limits
p-Terphenyl	101		31 - 150

QC Association Summary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

GC/MS VOA

Analysis Batch: 86297

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
720-33358-1	MW-1	Total/NA	Water	8260B/CA_LUFTMS	
720-33358-2	MW-2	Total/NA	Water	8260B/CA_LUFTMS	
720-33358-3	MW-3	Total/NA	Water	8260B/CA_LUFTMS	
MB 720-86297/5	MB 720-86297/5	Total/NA	Water	8260B/CA_LUFTMS	
LCS 720-86297/6	LCS 720-86297/6	Total/NA	Water	8260B/CA_LUFTMS	
LCSD 720-86297/7	LCSD 720-86297/7	Total/NA	Water	8260B/CA_LUFTMS	
LCS 720-86297/8	LCS 720-86297/8	Total/NA	Water	8260B/CA_LUFTMS	
LCSD 720-86297/9	LCSD 720-86297/9	Total/NA	Water	8260B/CA_LUFTMS	

GC Semi VOA

Prep Batch: 86278

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 720-86278/1-A	MB 720-86278/1-A	Silica Gel Cleanup	Water	3510C SGC	
720-33358-1	MW-1	Silica Gel Cleanup	Water	3510C SGC	
720-33358-2	MW-2	Silica Gel Cleanup	Water	3510C SGC	
720-33358-3	MW-3	Silica Gel Cleanup	Water	3510C SGC	
LCS 720-86278/2-A	LCS 720-86278/2-A	Silica Gel Cleanup	Water	3510C SGC	
LCSD 720-86278/3-A	LCSD 720-86278/3-A	Silica Gel Cleanup	Water	3510C SGC	

Analysis Batch: 86306

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 720-86278/2-A	LCS 720-86278/2-A	Silica Gel Cleanup	Water	8015B	86278
LCSD 720-86278/3-A	LCSD 720-86278/3-A	Silica Gel Cleanup	Water	8015B	86278
720-33358-1	MW-1	Silica Gel Cleanup	Water	8015B	86278
720-33358-2	MW-2	Silica Gel Cleanup	Water	8015B	86278
720-33358-3	MW-3	Silica Gel Cleanup	Water	8015B	86278
MB 720-86278/1-A	MB 720-86278/1-A	Silica Gel Cleanup	Water	8015B	86278

Lab Chronicle

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Client Sample ID: MW-1

Lab Sample ID: 720-33358-1

Date Collected: 02/14/11 15:00

Matrix: Water

Date Received: 02/14/11 16:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared Or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	86297	02/16/11 05:26	AC	TestAmerica San Francisco
Silica Gel Cleanup	Prep	3510C SGC			86278	02/15/11 16:10	NP	TestAmerica San Francisco
Silica Gel Cleanup	Analysis	8015B		1	86306	02/16/11 16:34	DH	TestAmerica San Francisco

Client Sample ID: MW-2

Lab Sample ID: 720-33358-2

Date Collected: 02/14/11 13:50

Matrix: Water

Date Received: 02/14/11 16:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared Or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	86297	02/16/11 05:55	AC	TestAmerica San Francisco
Silica Gel Cleanup	Prep	3510C SGC			86278	02/15/11 16:10	NP	TestAmerica San Francisco
Silica Gel Cleanup	Analysis	8015B		1	86306	02/16/11 16:58	DH	TestAmerica San Francisco

Client Sample ID: MW-3

Lab Sample ID: 720-33358-3

Date Collected: 02/14/11 11:30

Matrix: Water

Date Received: 02/14/11 16:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared Or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B/CA_LUFTMS		1	86297	02/16/11 06:24	AC	TestAmerica San Francisco
Silica Gel Cleanup	Prep	3510C SGC			86278	02/15/11 16:10	NP	TestAmerica San Francisco
Silica Gel Cleanup	Analysis	8015B		1	86306	02/16/11 17:21	DH	TestAmerica San Francisco

Certification Summary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Laboratory	Authority	Program	EPA Region	Certification ID	* Expiration Date
TestAmerica San Francisco	California	State Program	9	2496	01/31/12

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.
* Any expired certifications in this list are currently pending renewal and are considered valid.

Method Summary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Method	Method Description	Protocol	Laboratory
8260B/CA_LUFT MS	8260B / CA LUFT MS	SW846	TAL SF
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL SF

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SF = TestAmerica San Francisco, 1220 Quarry Lane, Pleasanton, CA 94566, TEL (925)484-1919

Sample Summary

Client: Engeo, Inc.
Project/Site: Santa Rita FS#3

TestAmerica Job ID: 720-33358-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
720-33358-1	MW-1	Water	02/14/11 15:00	02/14/11 16:50
720-33358-2	MW-2	Water	02/14/11 13:50	02/14/11 16:50
720-33358-3	MW-3	Water	02/14/11 11:30	02/14/11 16:50

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

TESTAMERICA San Francisco Chain of Custody
1220 Quarry Lane • Pleasanton CA 94566-4756
Phone: (925) 484-1919 • Fax: (925) 600-3002

720-33341
33358

Reference #: 129645

Date 2/14/11 Page 1 of 1

02/22/2011

Report To

Attn: Richard Gandolfo
Company: ENGEO
Address:
Phone: Email:
Bill To:
Sampled By: R. Gandolfo
Attn: Phone:

Analysis Request

Sample ID	Date	Time	Matrix	Preserv	TPH EPA - 8260B ☒ Gas w/ ☒ BTEX ☐ MTBE	TEPH EPA 8015M* ☒ Diesel ☒ Motor Oil ☒ Silica Gel ☐ Other	EPA 8260B: ☐ Gas ☐ BTEX ☒ 5 Oxygenates ☐ DCA, EDB ☐ Ethanol	(HVOCs) EPA 8021 by 8260B	Volatile Organics GC/MS (VOCs) ☐ EPA 8260B ☐ 624	Semivolatiles GC/MS ☐ EPA 8270 ☐ 625	Oil and Grease ☐ Petroleum (EPA 1664) ☐ Total	Pesticides ☐ EPA 8081 ☐ 608 PCBs ☐ EPA 8082 ☐ 608	PNAs by ☐ 8270 ☐ 8310	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ RCRA ☐ Other:	Low Level Metals by EPA 200.8/6020 (ICP-MS):	☐ W.E.T (STLC) ☐ TCLP	☐ Hexavalent Chromium ☐ pH (24h hold time for H_2O)	☐ Spec. Cond. ☐ Alkalinity ☐ TSS ☐ TDS	Anions: ☐ Cl ☐ SO_4 ☐ NO_3 ☐ F ☐ Br ☐ NO_2 ☐ PO_4					Number of Containers
7 MW-1	2/11/11	15:00	W	HCl	✓		✓																		3 VOA
↓ MW-1		15:00		HCl		✓																			2 AMB
8 MW-2		13:50		HCl	✓		✓																		3 VOA
↓ MW-2		13:50		HCl		✓																			2 AMB
9 MW-3		11:30		HCl	✓		✓																		3 VOA
↓ MW-3	↓	11:30	↓	HCl		✓																			2 AMB

Project Info

Project Name: Santa Rita FS #3
Project#: 6621.100.120
PO#:
Credit Card#:

TAT: (5 Day) 3 Day 2 Day 1 Day

Report: ☐ Routine ☐ Level 3 ☐ Level 4 ☐ EDD ☐ State Tank
Fund EDF
Special Instructions / Comments: ☐ Global ID _____

See Terms and Conditions on reverse
*TestAmerica SF reports 8015M from C_9-C_{24} (industry norm). Default for 8015B is C_{10}-C_{28}

Sample Receipt

of Containers: 15
Head Space:
Temp: 3.4°
Conforms to record:
Other:

1) Relinquished by:	2) Relinquished by:	3) Relinquished by:
Signature: [signature] Time: 16:50	Signature: Time:	Signature: Time:
Printed Name: Richard Gandolfo Date: 2/14/11	Printed Name: Date:	Printed Name: Date:
Company: ENGEO	Company:	Company:

1) Received by:	2) Received by:	3) Received by:
Signature: [signature] Time: 1650	Signature: Time:	Signature: Time:
Printed Name: Mueller Date: 2-14-11	Printed Name: Date:	Printed Name: Date:
Company: TestAmerica	Company:	Company:

Rev09/09

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Login Sample Receipt Check List

Client: Engeo, Inc.

Job Number: 720-33358-1

Login Number: 33358
List Source: TestAmerica San Francisco
Creator: Mullen, Joan
List Number: 1

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	