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Alameda County Environmental Health

GROUNDWATER MONITORING WELL INSTALLATION REPORT

3442 Adeline Street Oakland, CA 94608

Project No. 281939

Prepared For

Ms. Steffi Zimmerman 6330 Swainland Road Oakland, CA 94611

Prepared By

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1.0 Introduction

AEI Consultants (AEI) has prepared this report on behalf of Ms. Steffi Zimmerman, the owner of the property located at 3442 Adeline Street in the City of Oakland, Alameda County, California. AEI has been retained by Ms. Zimmerman to provide environmental engineering and consulting services relating to the release of gasoline from a former underground storage tank (UST) on the property. The site is currently under the regulatory oversight of the Alameda County Environmental Health (ACEH). This report documents the installation of seven (7) groundwater monitoring wells and one (1) pilot injection well in accordance with requirements by the ACEH to further investigate groundwater conditions around the release.

Previous site investigations have identified a release of gasoline from the former UST. Following an onsite meeting with the ACEH on March 19, 2008, AEI prepared a workplan for source area removal and installation of groundwater monitoring wells. This report summarized the well installation activities in April and May 2009.

2.0 SITE DESCRIPTION AND PREVIOUS INVESTIGATIONS

The subject site (hereinafter referred to as the "site" or "property") is situated on the northeast corner of 35th Street and Chestnut Street in a mixed commercial, industrial and residential area of Oakland. The main entrance to the property is on 3442 Adeline St. A second entrance is located at 3433 Chestnut St. The on-site building covers approximately 65% of the property and is used for storage. Refer to Figure 2 for an aerial photo of the property and Figure 3, Site Map.

2.1 UST Removal

On February 22, 2000, Clearwater supervised the excavation and removal of a single-wall 3,750 gallon UST. Soil samples and a groundwater sample was collected from the excavation pit and analyzed for total petroleum hydrocarbons as gasoline (TPH-g), as diesel (TPH-d), methyl tertiary butyl ether (MTBE) and BTEX (benzene, toluene, ethyl benzene, and total xylenes). Soil analyses reported concentrations of TPH-g, TPH-d and benzene at concentrations up to 920 milligrams per kilogram (mg/kg), 850 mg/kg, and 0.3 mg/kg, respectively. TPH-g, TPH-d, and benzene were reported in the excavation groundwater sample at concentrations of 7,400 micrograms per liter (μ g/L), 34,000 μ g/L, and 3,300 μ g/L, respectively.

Following receipt of the tank removal report, the City of Oakland Fire Department requested (May 15, 2006) requested additional soil and groundwater samples to further characterize the site. The location of the former UST and sample locations are presented in Figures 3



2.2 Clearwater Phase II Investigation

In June, 2006 Clearwater performed a Phase II Environmental Site Investigation. Four (4) additional soil borings (S1 - S4) were drilled on June 23, 2006. The location of soil borings are shown in Figure 3. Analysis of groundwater samples reported TPH-g and benzene at concentrations up to 120,000 μ g/L and 7,000 μ g/L, respectively. TPH-d was reported as non-detectable at elevated reporting limits

2.3 AEI Consultants Site Investigation

In October and December of 2007 and May of 2008, AEI performed additional site investigations further define the nature and extent of the release. A total of thirty-one soil borings (SB-1 through SB-22) have been advanced to an approximate depth of 16 feet bgs and three I(3) soil vapor samples collected from within the building.

The maximum concentrations of TPH-g, TPH-d, and BTEX reported in soil were 1,200 mg/kg, 450 mg/kg, 6.9 mg/kg, 2.5 mg/kg, 24 mg/kg and 110 mg/kg, respectively. MTBE was reported at a concentration of 0.14 mg/kg in one sample, SB-11-15.5.

The maximum concentrations of TPH-g, TPH-d and BTEX reported in groundwater were $83,000~\mu g/L$, $12,000~\mu g/L$, $10,000~\mu g/L$, $640~\mu g/L$, $2,700~\mu g/L$ and $7,900~\mu g/L$, respectively. No MTBE was reported in groundwater samples from any of the soil borings

The maximum concentrations of TPH-g, TPH-d and BTEX reported in soil vapor samples were 3,100 $\mu g/m^3$, 130 $\mu g/m^3$, 42 $\mu g/m^3$, 16 $\mu g/m^3$, and 49 $\mu g/L$, respectively. No MTBE was reported in soil vapor samples.

Soil and groundwater analytical data indicates gasoline plume in the soil and groundwater trend in a west to northwesterly direction, beneath the warehouse building on the property. TPH-g concentrations decrease rapidly to the north, south and east of the former UST. The results of these and previous soil, soil vapor, and groundwater analyses can be found in Tables 1, 2 and 3. Soil boring locations are shown on Figure 3.

2.4 Interim Source removal

During March and April of 2009, AEI impacted soil from down gradient of the forer UST and inside the building. The excavation measured 35 feet by 75 feet by approximately 12 feet deep. Excavated soil was disposed of at West Contra Costa Sanitary Landfill (745.37 tons) and Keller Canyon Landfill (352.84 tons). The base of the excavation was backfilled with a layer of permeable rock to allow normal groundwater movement. Five (5) 4-inch diameter casings were installed in the permeable bridge to allow of the excavation to be kept water free. The excavation and backfill activities are summarized in the Interim Source Removal Report.



3.0 GEOLOGY AND HYDROLOGY

The site lies on the distal end of the Temescal Creek Alluvial Fan at approximately 45 feet above mean seal level (amsl). The Temescal Alluvial Fan is a low relief broad fan sloping westerly and southwesterly from the mouth of the Temescal Creek. The Holocene age alluvial fan deposits are mapped as Qhaf (Helley 1997). The sediments are described as typically, brown to tan gravelly sand or sandy gravel, which generally grades upward into sandy or silty clay.

The sediments in the upper four (4) to five (5) feet underlying the site are black silty clay – clayey silt containing variable amounts of scattered gravel. These sediments are considered to be bay margin sediments.

The shallow fine grained surface layer is underlain by alluvial deposits of intercalated, lenticular bodies of silt, clay, sand, and gravel. The sediments are typically highly variable mixtures of the four primary lithologies. Permeability (transmissivity) of the coarse grained sediments is typically low due to the presence of interstitial clay, however scattered clean sands and gravels are present with good permeability. These permeable bodies appear to act as preferential channels for groundwater flow across the site and are the likely cause of the slightly sinuous, asymmetric appearance of the hydrocarbon plume in the soil and groundwater.

Groundwater was encountered in all borings, however the borings were slow to produce water and in some cases several days were required to accumulate sufficient water to allow collection of groundwater samples. Groundwater elevations range from 24.11 feet amsl (6.53 ft bgs) in well MW-7, located in Chestnut Street to the east, to 19.36 ft amsl (9.98 ft bgs) in well MW-6 adjacent to Adeline Street to the West. Groundwater flow direction is in a westerly direction at an average gradient of 0.019ft/ft. Groundwater elevation data is summarized on Figure 4 and in Table 4. Please refer to Appendix C for the Groundwater Monitoring Well Field Sampling Forms, which include water quality data and other parameters collected during well purging.

Detailed descriptions of the sediments are included on boring logs in Appendix A and Figure 11.

4.0 Environmental Concerns

4.1 Soil

Based on the results of previous investigations significant concentrations of hydrocarbon contamination have been identified in the shallow soil, typically between a depth 5 feet and 12 feet bgs with only occasional significant impact identified below 12 feet bgs. Maximum hydrocarbon concentrations reported in the tank removal samples for TPH-g, TPH-d, and benzene were 920 mg/kg, 850 mg/kg, and 0.3 mg/kg, respectively. Maximum hydrocarbon concentrations reported in soil boring samples were 1,200 mg/kg, 450 mg/kg, and 6.9 mg/kg, respectively for TPH-g, TPH-



d, and benzene. The distribution of hydrocarbons in the soil is variable and appears related to variations in lithology and permeability. Historical soil analytical data is shown in Table 1.

4.2 Groundwater

Maximum concentrations of TPH-g and BTEX reported in groundwater samples from soil borings were 120,000 μ g/L (S-4), 10,000 μ g/L (SB-11) 930 μ g/L (SB-11), 3,500 μ g/L (S-4), and 7,900 μ g/L (SB-11), respectively. No MTBE has been reported in groundwater samples. The results of historical groundwater analyses from soil borings are summarized in Table 2 and Figures 5 and 6.

The primary contaminant reported in soil and groundwater analyses is a gasoline range fuel related BTEX. Diesel range hydrocarbons are typically reported at a significantly lower concentration than TPH-g. Chromatograph charts from several wells were examined and compared to the diesel standard chromatograph chart. The comparison showed no diesel to be present and that the chart patterns are consistent with a gasoline range fuel release.

An exception to the rule of higher gasoline concentrations and significantly lower diesel concentrations is seen in water samples from soil borings SB-16, SB-18 and SB-19. These borings are located on the eastern up gradient edge of the plume in Chestnut Street and are up gradient of the former UST location. The analytical reports of diesel range hydrocarbons in these samples typically carry laboratory flags indicating the presence of oil range hydrocarbons; the results for these samples were re-quantified as both diesel and motor oil. The re-quantified results for these samples reported motor oil at a significantly higher concentration than either gasoline or diesel. Examination of the chromatograph charts for these three samples show the presence of a hydrocarbon centered in the overlap of diesel motor oil ranges. These heavier than gasoline and diesel range hydrocarbons suggest release up gradient of the site, possibly heating oil.

The calculated direction of groundwater flow is to the west, however the orientation of the hydrocarbon plume and hydrocarbon distribution in the groundwater indicates that the actual groundwater flow is sinuous and appears to follow permeable channels within the sands and gravels.

Depth to groundwater ranges from 6.53 feet bgs (MW-7, 24.51 ft amsl) to 9.98 feet bgs (MW-6, 19.36 ft amsl). Depth to groundwater measurements and gradient direction are shown on Table 3 and Figure 4.



5.0 FIELD OPERATION PROCEDURES

5.1 Setup and Clearances

Prior to beginning drilling activities, Underground Service Alert (USA) was notified and well installation permits (#W2009-0219 and W2009-0225) were obtained from the Alameda County Public Works Agency – Water Resources Well Permit. Encroachment permit # X0900494 was obtained from the City of Oakland for monitoring well MW-7 and sparge well IW-1. Copies of the well and encroachment permits are attached as Appendix A.

5.2 Well Drilling and Installation

On April 1 - 2, 2009 and May 12 - 13, 2009, AEI advanced eight soil borings (MW-1 through MW-7 and IW-1) at the property and converted seven (7) of the borings (MW-1 through MW-7) into groundwater monitoring wells and one boring (IW-1) into a injection/sparge well. The soil borings were advanced using a Geoprobe® 5400 truck-mounted rig with an auger spinner. The borings for the monitoring wells were installed using nominal 8½-inch or 101/2-inch diameter hollow stem augers depending on the casing diameter of the wells being installed. All drilling work was performed by RSI Drilling, a California C57 licensed drilling contractor #802334. All field activities were supervised by an AEI geologist working under the direct supervision of an AEI California Professional Geologist.

Soil borings were continuously cored using a Geoprobe® DT22 "dual tube sampler" which uses 2.25 in. (57 mm) OD probe rods as an outer casing. Samples are retained in removable, clear, PETG 1.125 inch inside diameter (ID), 1.375 inch outside diameter (OD) liners by 48 inches long, which are inserted inside the outer casing and into the cutting head. At selected intervals, a four (4) to six (6) inch long portion was cut from the liner for possible laboratory analysis. The ends of each portion of liner cut and retained for possible chemical analysis were sealed with Teflon® tape and plastic end caps. Each sample was labeled with at minimum, a unique identifier, project number, date, time, and sampler identification. Each sample was then entered on an appropriate chain-of custody form. Samples were placed in an individual zipper locking plastic bags and placed in a cooler on water ice, pending transportation under chain-of-custody documentation for analysis to McCampbell Analytical Inc., (DOHS Certification Number 1644) of Pittsburgh, California.

In the borings for the construction of the groundwater monitoring wells, direct push soil borings were advanced to a depth of 25 feet bgs. The direct push soil borings were sealed to a depth of approximately 17 feet bgs with neat cement then over-drilled with hollow stem augers to allow installation of the monitoring wells. At the location of the well IW-1, the direct push soil boring was advanced to a depth of 15 feet bgs. Soil borings for installation of 2-inch diameter wells were over drilled with $8\frac{1}{4}$ -inch diameter augers and for



installation of 4-inch diameter wells were drilled with $10\frac{1}{2}$ -inch diameter augers. The wells were installed through the augers.

The groundwater monitoring wells were constructed with flush threaded, schedule 40, polyvinyl chloride (PVC) casing. Each monitoring well was constructed using ten (10) feet of factory slotted 0.020 well screen (17' - 7') with a bottom cap and blank riser to the surface. An annular sand pack (2/12) was installed in 1-foot lifts to a depth approximately 1 foot above the screened interval. A one (1) foot bentonite seal was placed above the sand and hydrated with tap water.

Injection well, IW-1, was completed at a depth of 15 feet bgs. Injection well (IW-1) was constructed using a 2-inch diameter by 2-foot long 0.010 wire wound stainless steel injection point attached to a 2-inch diameter schedule 80 PVC, flush-threaded riser with Viton® o-rings. An annular sand pack (2/12) was installed in 1-foot lifts to a depth approximately 1 foot above the screen interval. A two (2) foot bentonite seal was placed above the sand and hydrated with tap water.

The annulus of each well was sealed with cement grout. Grout was mixed at a ratio of one (1) 94-pound sack of Type I/II Portland Cement to each 5 gallons of water. Grout was mixed onsite under the inspection of a ACPWD representative. A flush mounted traffic rated well box was installed over each wellhead. The top of each casing was equipped with a locking expansion cap.

DWR well registration forms (DWR Form 188) have been completed for each of the wells and with copies forwarded to the DWR and ACPWD. The locations of the newly installed wells are presented on Figure 3 and well construction logs are attached as Appendix B.

A summary of the well completion details and purpose of each is presented below.

Exhibit 2: Installed Wells

Well ID	Location / Purpose	Casing Diameter (inches)	Screen interval (ft bgs)
MW-1	Nearest monitoring well to abandoned tank area within the property to assess source area.	4	7 – 17
MW-2	West of abandoned tank area to assess adjacent property	4	7 – 17
MW-3	Northwest of abandoned tank area to assess source area	4	7 – 17
MW-4	Northwest of source area to assess northwest (possibly down-gradient) extent of plume	2	7 – 17
MW-5	West of source area to assess adjacent property	2	7 – 17
MW-6	Northwest of source area to assess northwest extent of plume	2	7 – 17
MW-7	Southeast of abandoned tank location to assess alternate position of source area.	2	7 – 17
IW-1	Injection well located at the western edge of the tank excavation	2	13-15

Each well was surveyed to GeoTracker standards by a California licensed land surveyor on June 24, 2009.

5.3 Well Development and Sampling

The newly installed wells were developed no sooner than three (3) days after their date of installation. The wells were developed by first using a surge block and bailer to clear the sand pack and screen of any fine sediment, then approximately 10 well volumes of water was pumped from each well.

5.4 Quarterly Monitoring Activities

Groundwater monitoring wells MW-1 through MW-4 and MW-6 were sampled on April 17, 2009 following the installation of these wells. Groundwater monitoring wells MW-5, MW-7 and IW-1 were sampled on May 22, 2009.

Depth to groundwater was measured at the newly installed wells prior to sampling activities. Prior to measuring depth to groundwater, the well caps were removed from each well and the wells were allowed to equilibrate for at least 15 minutes. The depth to water in all monitoring wells was re-measured on June 10, 2009, at which time depth to water ranged from 76.53 feet bgs (MW-7) to 9.98 feet bgs (MW-6).



During purging the pump rate was maintained at less than 0.5 liter per minute with the draw tube at a depth of approximately 11.5 bgs. The standard groundwater parameters of pH, temperature, conductivity, dissolved oxygen (DO) and oxidation-reduction potential (ORP) will be measured along with a visual estimation of turbidity. These field parameters were recorded on the Groundwater Well Sampling Field Forms (Appendix B), which include details on the sampling of each well.

Groundwater samples were collected using the peristaltic into hydrochloric acid (HCl) preserved 1 liter amber bottles and 40 ml volatile organic analysis (VOA) vials. VOAs were capped so that no head space or air bubbles were visible within the sample containers. The samples were labeled, placed on ice and transported under chain of custody protocol to McCampbell Analytical Inc. (DOHS Certification Number 1644) of Pittsburgh, California for analysis. The groundwater samples were analyzed for TPH-g, MTBE, and BTEX by EPA Method 8015M/8021 and TPH-d by EPA Method 8015 CM with silica gel cleanup.

6.0 ANALYTICAL RESULTS

6.1 Soil Analytical Results

TPH-g was reported in soil samples collected from the monitoring wells at concentrations ranging from ND<1.0 mg/kg to 1,100 mg/kg (MW-4-1). TPH-d was reported at concentrations ranging from ND<1.0 mg/kg to 99 mg/kg (MW-4-12). Inspection of 8015 chromatographs indicates that the hydrocarbon present in the soil is weathered gasoline and that the diesel range hydrocarbon concentrations reported represent the heavy portion of gasoline component compounds.

MTBE was reported above reporting limits in samples MW-6-19 and MW-6-25 at 0.12 mg/kg and 0.029 mg/kg, respectively. Benzene was reported at concentrations ranging from ND<0.005 mg/kg to 0.81 mg/kg (MW-2-12). Toluene was reported at concentrations ranging from ND<0.005 mg/kg to 2.9 mg/kg (MW-4-12). Ethylbenzene was reported at concentrations ranging from ND<0.005 mg/kg to 6.7 mg/kg (IW-1-10.5). Xylenes were reported concentrations ranging from ND<0.005 mg/kg to 3.5 mg/kg (IW-1-10.5). Soil sample analytical data is summarized in Table 1.

6.2 Groundwater Analytical Results

TPH-g was reported in groundwater samples at concentrations ranging from 220 μ g/L (MW-1) to 14,000 μ g/L (MW-5). TPH-d was reported at concentrations ranging from 97 μ g/L (MW-1) to 3,700 μ g/L (MW-7). Inspection of 8015 chromatographs indicate that the hydrocarbons in the soil is gasoline. The diesel range hydrocarbon concentrations reported represent the heavy portion of gasoline component compounds.



MTBE was reported as non-detectable at a laboratory reporting limit of 5.0 μ g/L in MW-1 and as non-detectable at elevated reporting limits in the other monitoring wells. Benzene was reported at concentrations ranging from 10 μ g/L (MW-1) to 3,000 μ g/L (MW-5). Toluene was reported at concentrations ranging from ND<0.5 μ g/L (MW-1) to 37 μ g/L (MW-7). Ethylbenzene was reported at concentrations ranging from 2.3 μ g/L (IW-1) to 340 μ g/L (MW-5). Xylenes were reported at a concentrations ranging from 5.4 μ g/L (MW-1) to 920 μ g/L (MW-3).

On March 27, 2009, TPH-g and MBTEX were reported in backfill well casing BF-1 at concentrations of 19,000 μ g/L, ND<250 μ g/L, 890 μ g/L, 27 μ g/L, 460 μ g/L, and 1200 μ g/L, respectively.

On June 22, 2009, TPH-g and MBTEX were reported in backfill well casing BF-1 at concentrations of 6,700 μ g/L, ND<150 μ g/L, 840 μ g/L, 19 μ g/L, 170 μ g/L, and 150 μ g/L, respectively.

A summary of groundwater analytical data is presented in Table 2.

7.0 WASTE STORAGE

Drill cuttings from MW-1 through MW-4 and MW-6 were stockpiled with the excavated soil. Drill cuttings from MW-5, MW-7 and IW-1 were stored with other Investigation-Derived Waste (IDW) onsite in sealed 55-gallon drums, pending the results of sample analyses. Equipment rinse water and well purge water was stored in 55-gallon drums pending appropriate disposal.

8.0 CONCLUSIONS

The results of soil sample analyses performed during this investigation are consistent with those found during prior investigations. Groundwater contaminant concentrations reported in wells closer to the former USTs location were typically significantly lower than those reported from grab water samples collected from SB-1 through SB-31. The groundwater flow direction for this monitoring event has been determined to be west.

Effective limits to the contaminant plume in the soil have been defined to below the Bay Area Regional Water Quality Control Board ESL for soil <3 meters, with groundwater potential.

Groundwater monitoring is scheduled to continue on a quarterly basis for at least 3 more quarters. The next quarterly event is tentatively scheduled to occur at the end of August 2009



9.0 RECOMMENDATIONS

AEI recommends additional actions to further delineate the lateral extent of the hydrocarbon plume in the groundwater.

- Continue quarterly groundwater monitoring through one annual hydrologic cycle (three additional quarters) then shift to semi-annual monitoring of currently existing monitoring wells except as may be required to evaluate ongoing remediation activities.
- Conduct pilot tests to determine the following:
 - 1. Air/ozone sparging pilot test in the pea gravel bridging the shallow aquifer across the interim source removal excavation. The test will determine the effectiveness of using the permeable bridge as a bio-reactor to intercept and remediate groundwater migrating down gradient from the location of the former UST.
 - 2. A vapor acceptance pilot test to determine whether air sparging or ozone injection into the impacted soil is possible and could be used as a method of remediation.
 - 3. Pump and/or falling head tests to evaluate the potential for groundwater removal as a method of plume control and or remediation.

Upon completion of item 1 above, on an interim basis, immediately begin maintenance of an oxygenated environment in the pea gravel permeable bridge in the interim source removal excavation to intercept and remediate impacted groundwater migrating down gradient from the former tank hold.

The additional investigations listed above are intended to be part of a feasibility study to evaluate the most cost effective approach to remediation of the soil and groundwater. Upon approval by ACEH, AEI will prepare a detailed work plan outlining the scope of work for the feasibility study.

10.0 SIGNATURES

This report has been prepared by AEI on behalf of Ms Steffi Zimmerman relating to the release of petroleum hydrocarbons on the property located at 3442 Adeline Street, Oakland, California. The discussion rendered in this report was based on field investigations and laboratory testing of material samples. This report does not reflect subsurface variations that may exist between sampling points. These variations cannot be anticipated, nor could they be entirely accounted for, in spite of exhaustive additional testing. This report should not be regarded as a guarantee that no further contamination, beyond that which could have been detected within the scope of past investigations is present beneath the property or that all contamination present at the site could be identified, treated, or removed. Undocumented, unauthorized releases of hazardous material(s), the remains of which are not readily identifiable by visual inspection and/or are of different chemical constituents, are difficult and often impossible to detect within the scope of a chemical specific investigation and may or may not become apparent at a later time. All specified work was



performed in accordance with generally accepted practices in environmental engineering, geology, and hydrogeology and were performed under the direction of appropriate registered professional.

Should you have any questions regarding this work plan, please contact Harmony TomSun or Robert Flory at (925) 746-6000.

Sincerely,

AEI Consultants

Harmony TomSun

Staff Geologist

Robert Flory PG Senior Geologist No. 5825

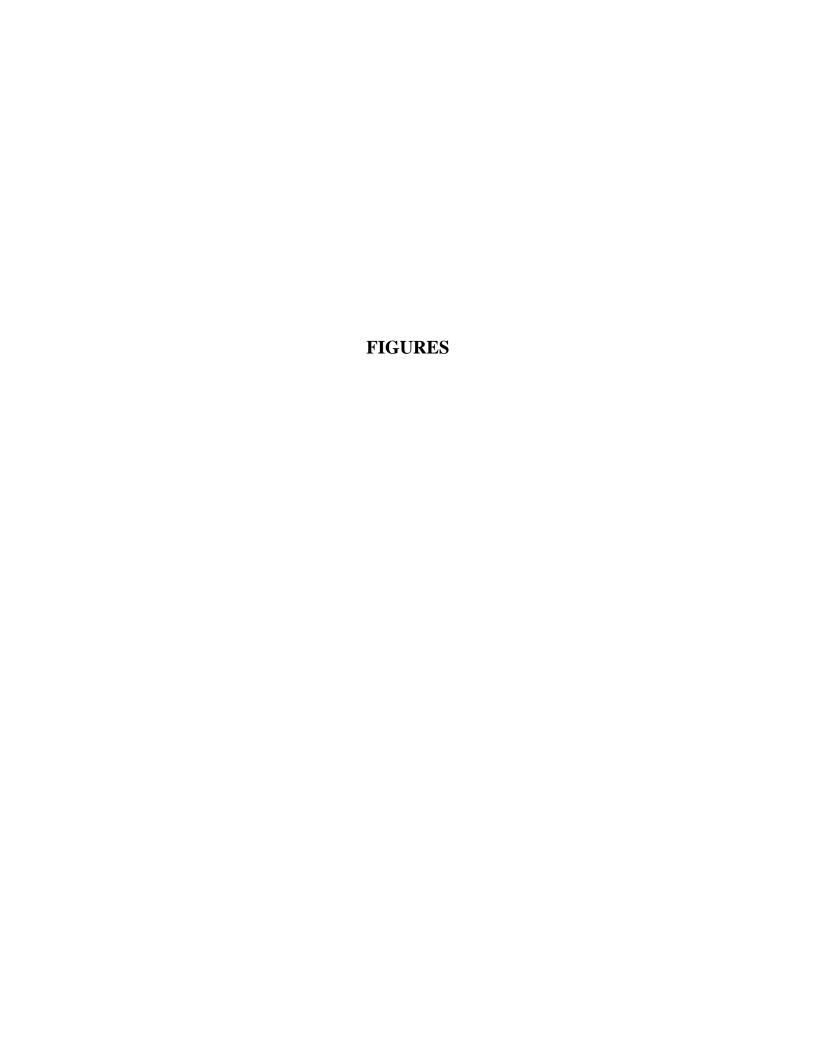
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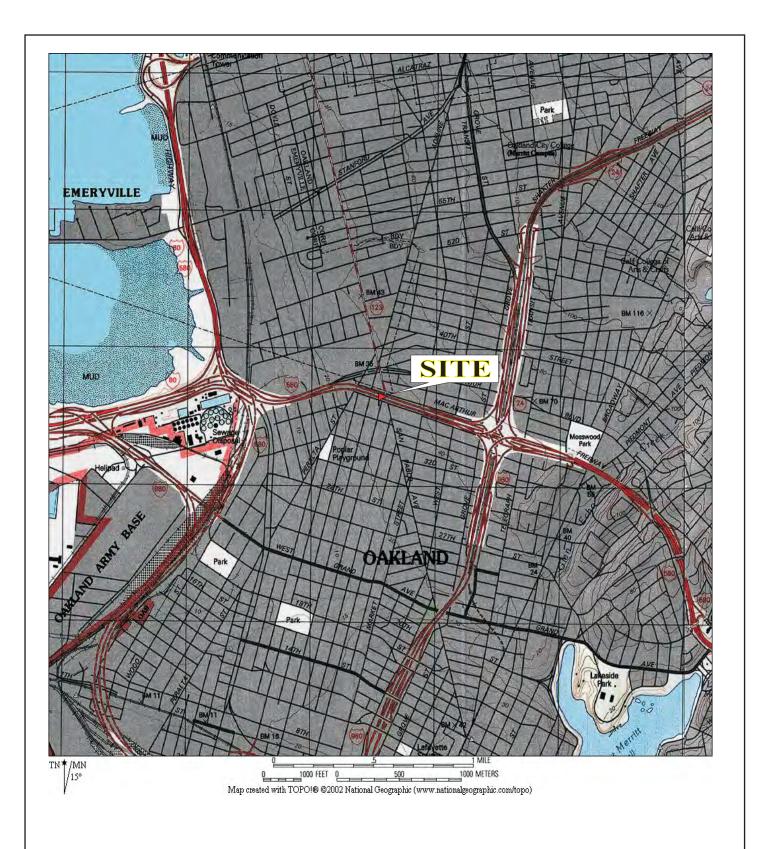
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GeoTracker





AEI CONSULTANTS

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Site Location Map

3442 Adeline Street FIGURE 1
Oakland, CA 94608 Job No: 281939





Property Boundary



Former UST Area

Approximate Scale: 1 inch = 55 feet



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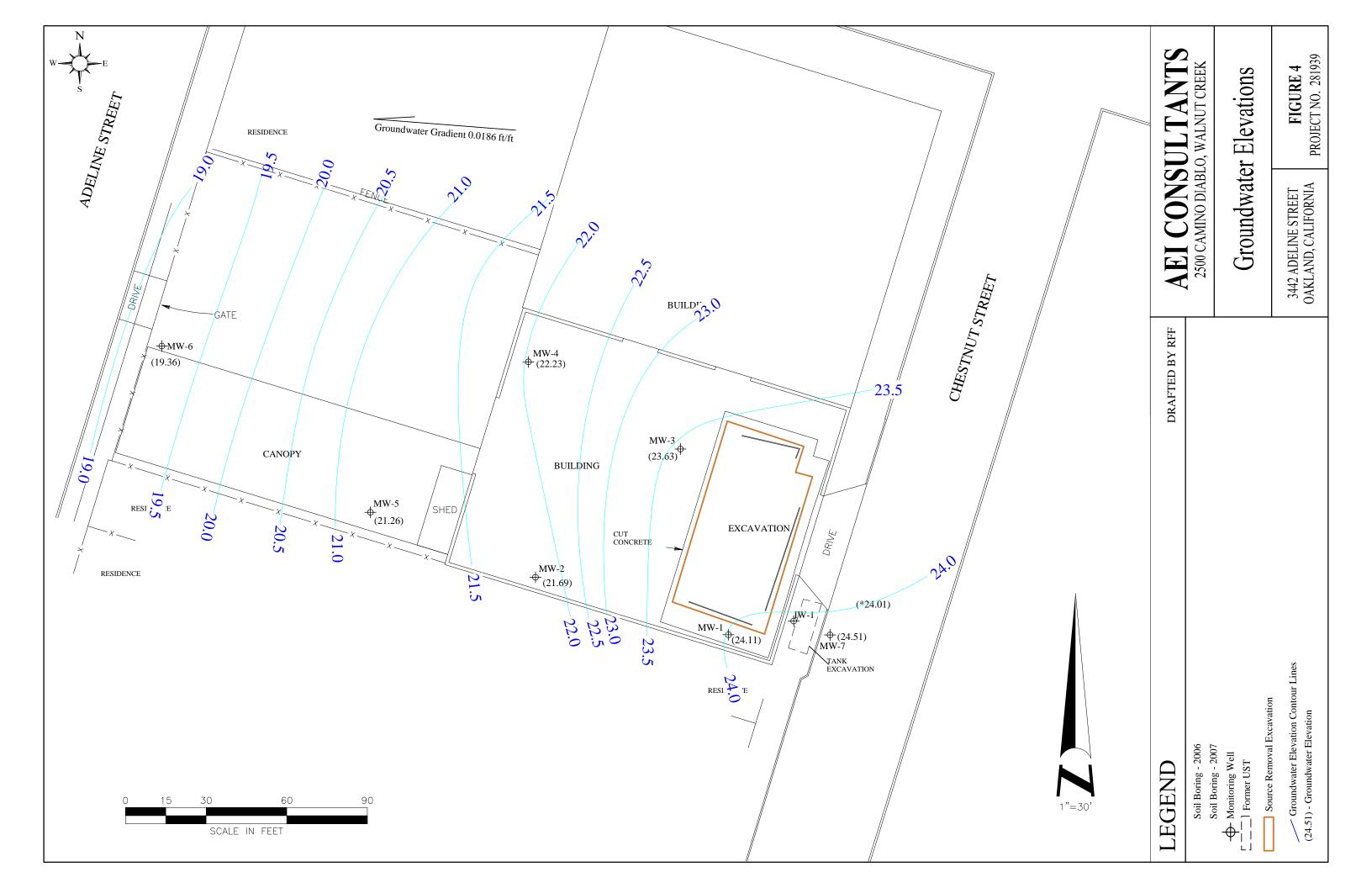
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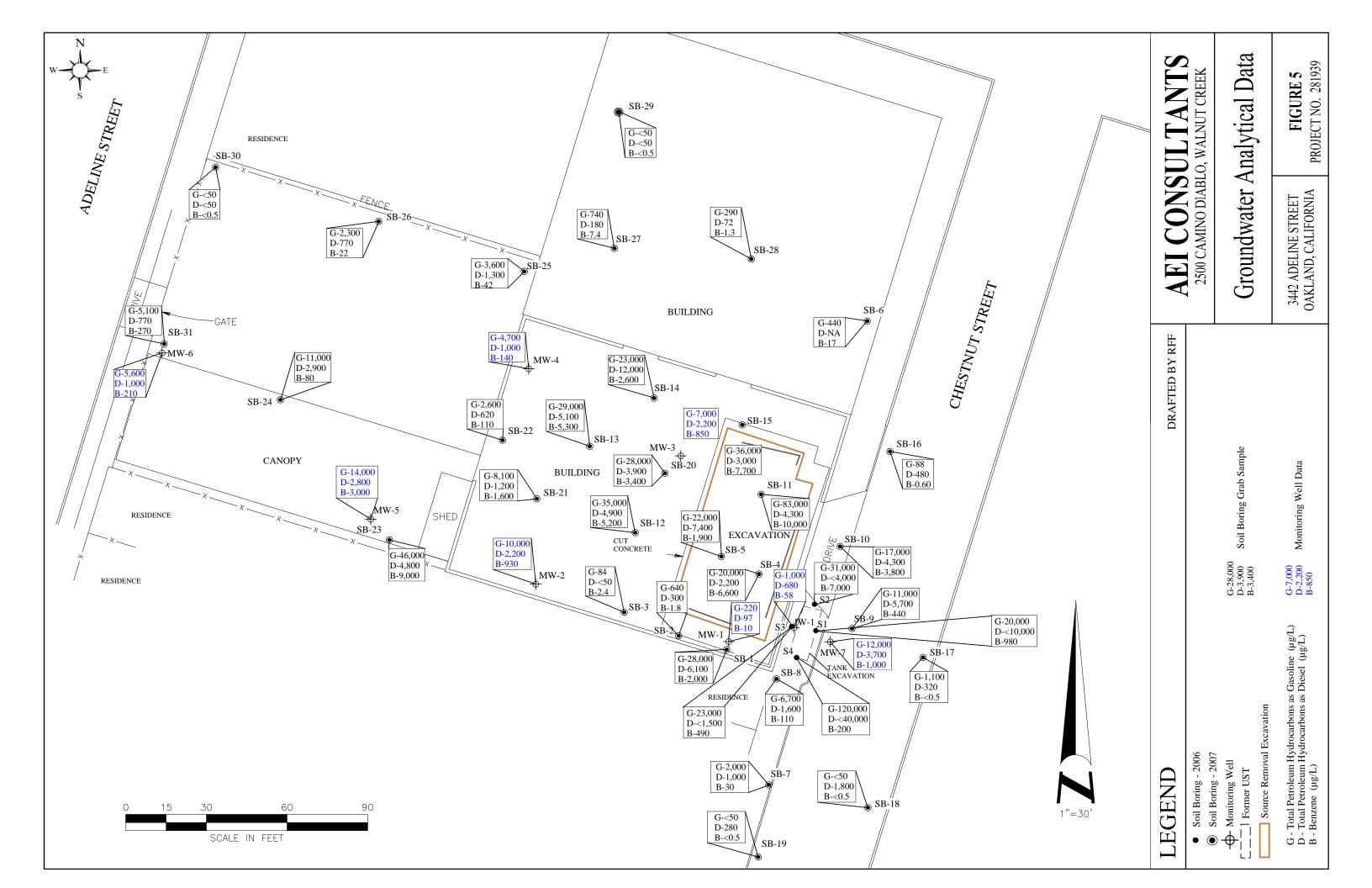
Site Vicinity Map

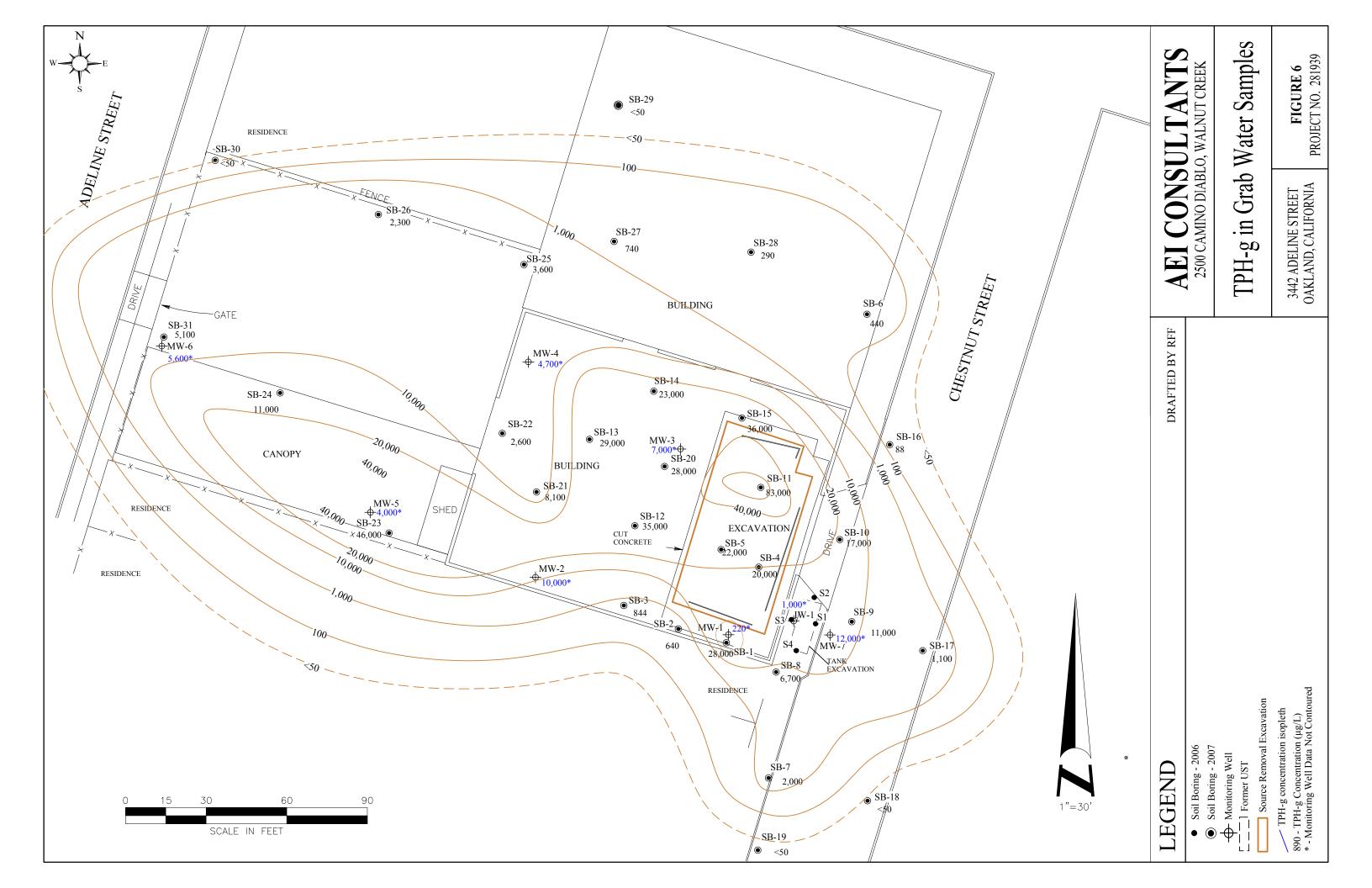
3442 Adeline Street Oakland, CA 94608 FIGURE 2

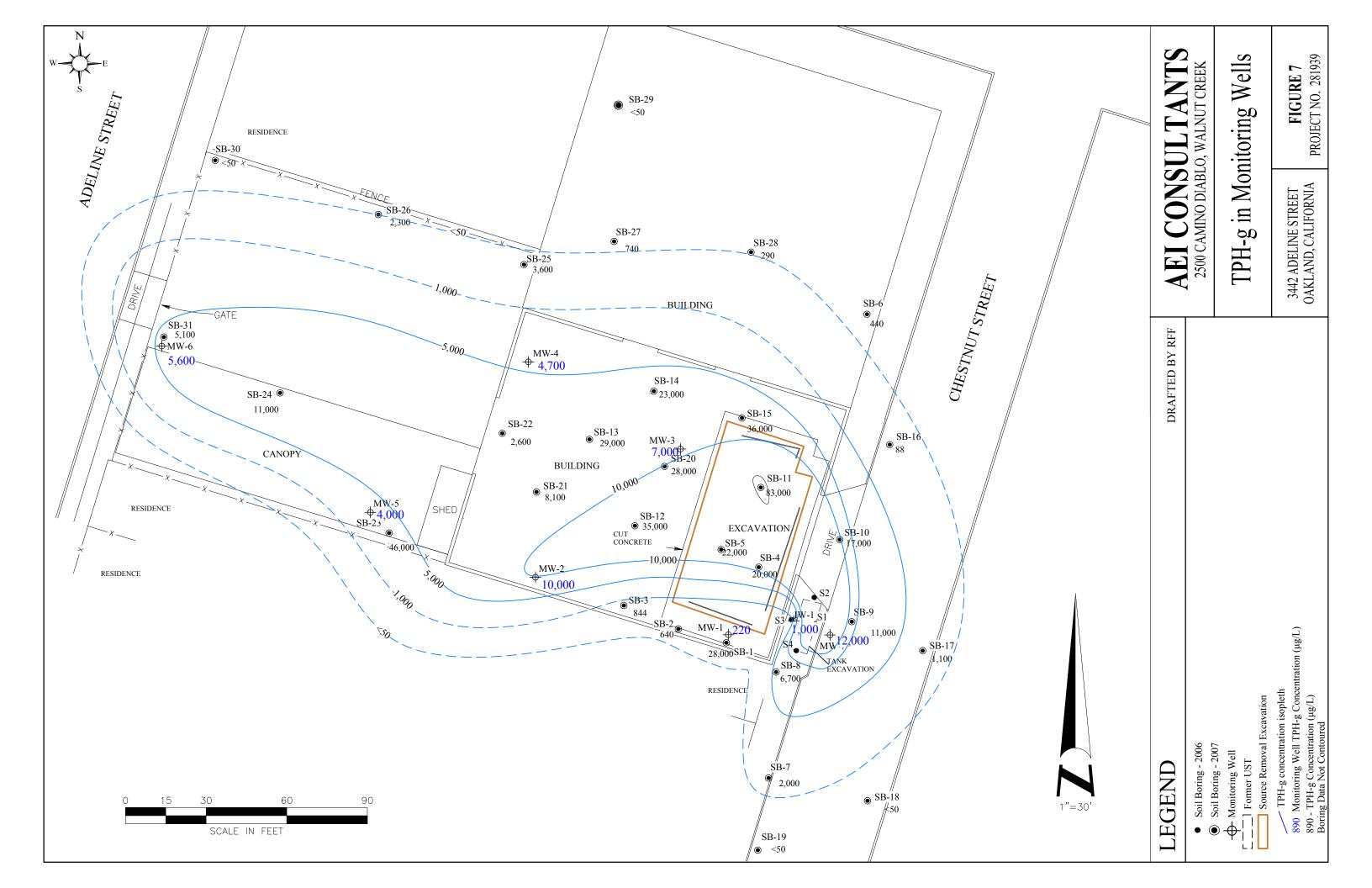
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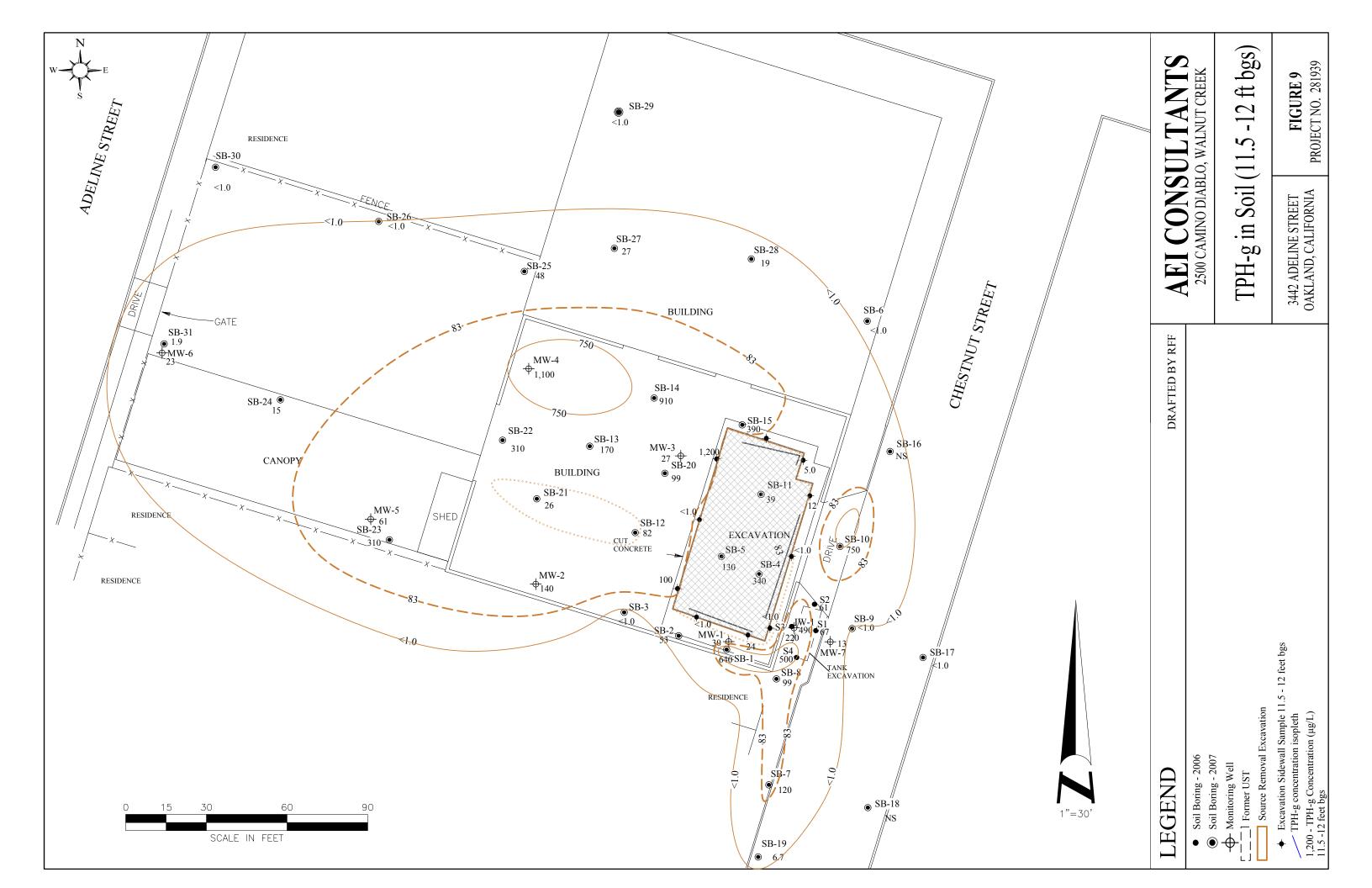


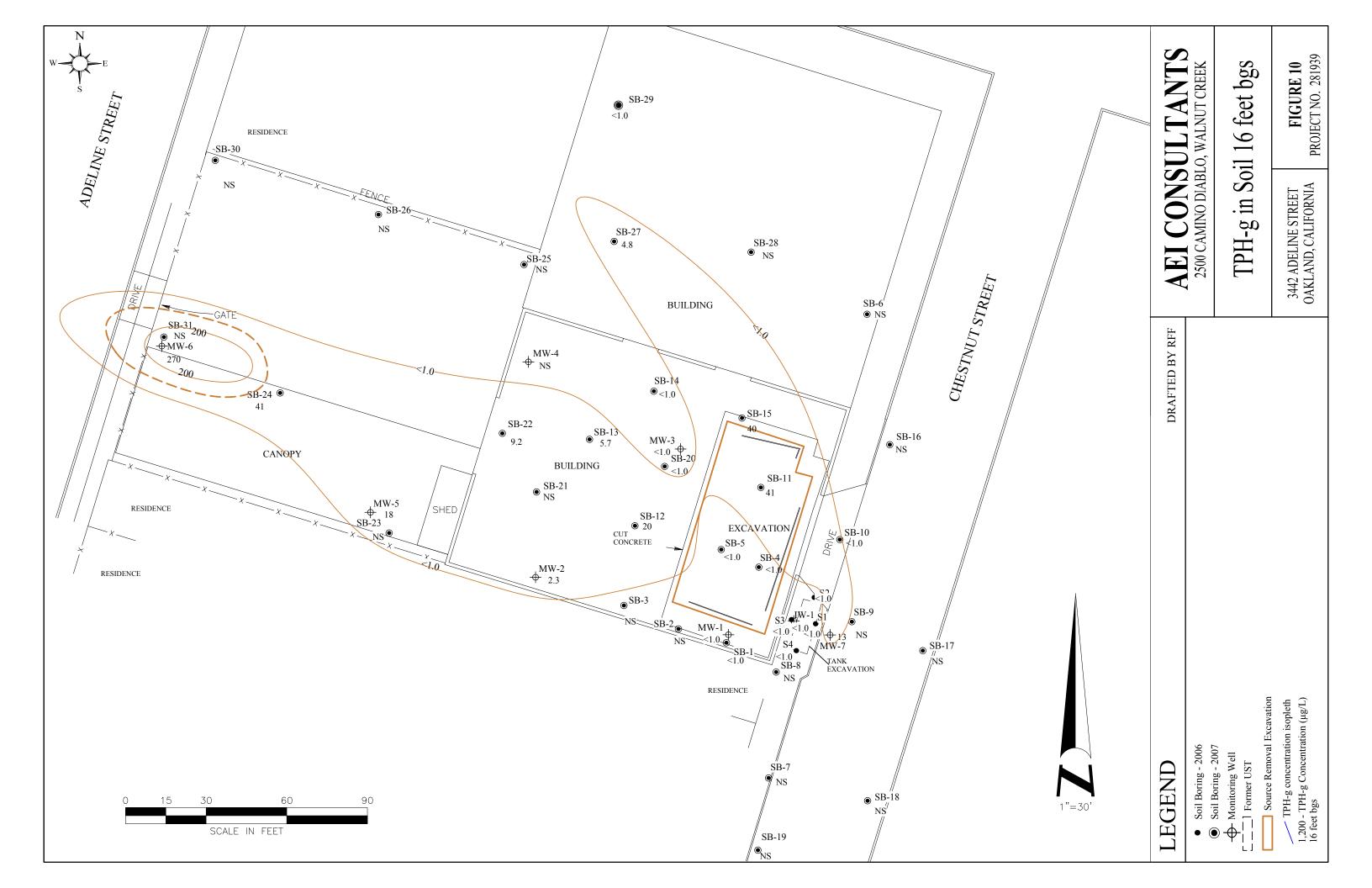


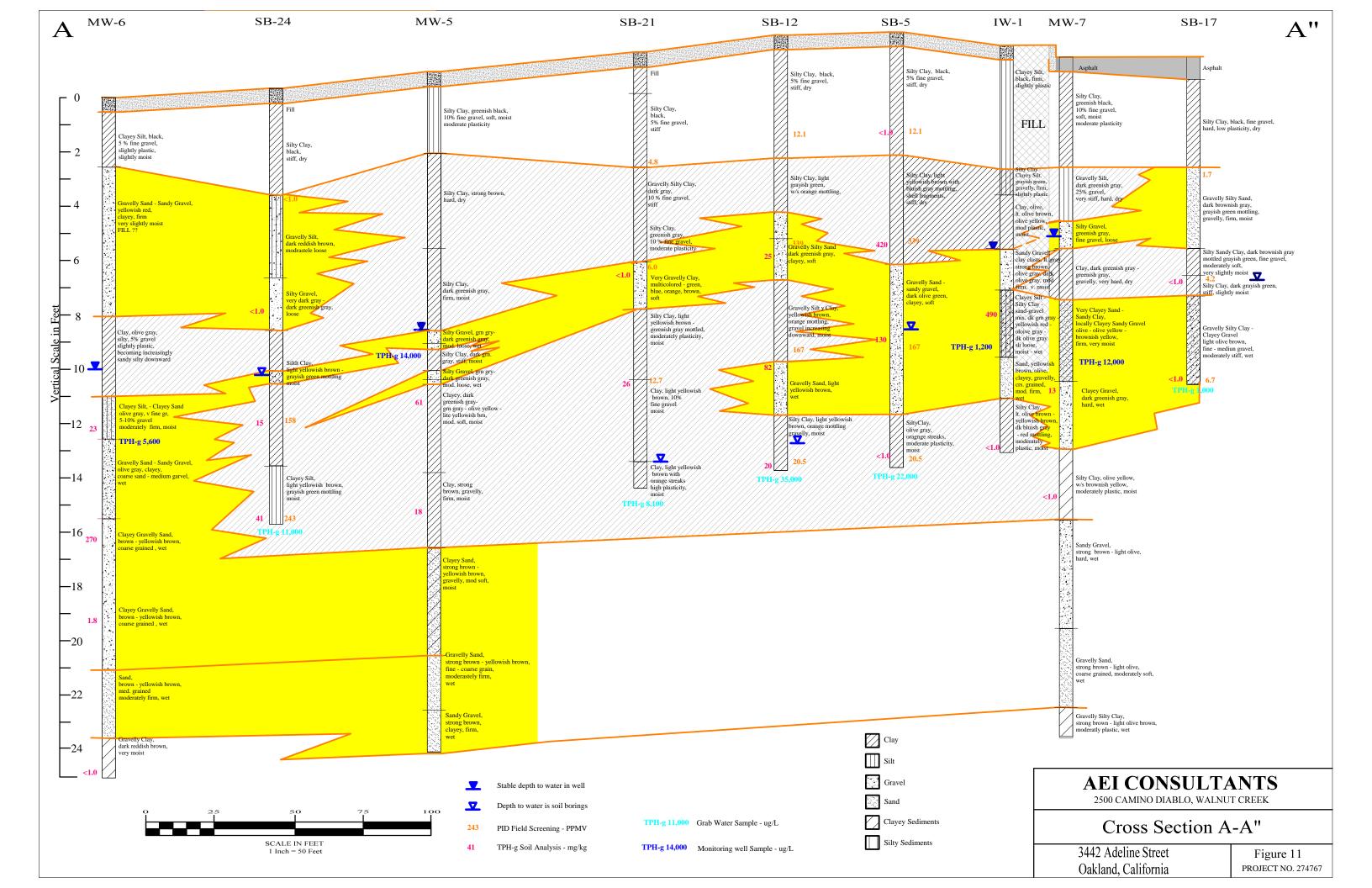












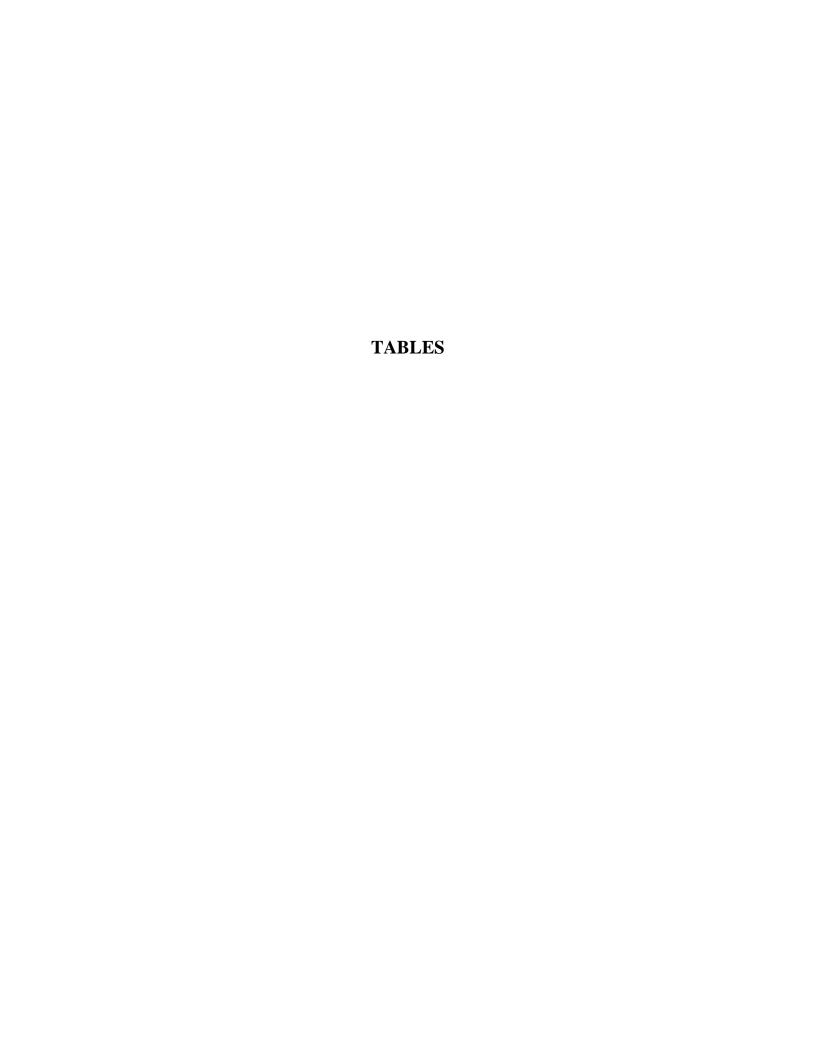


Table 1: Soil Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Depth	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	TBA	DIPE	ETBE	MTBE
-	-		Method	8015C		,	Method 802	1B			Me	thod 826	0B	
	ft		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
NW	6.5	2/22/2000	130	130		0.16	0.26	0.73	6.3					
sw	6.5	2/22/2000	920	850		0.3	0.37	5.3	22					
S-1	5	6/23/2006	<1.0	5.6		0.011	<0.0050	<0.0050	<0.0050					
	8		100	26		1.3	0.22	2.0	7.2					
	12		67	45		0.098	< 0.025	0.73	0.39					
	14.5		<1.0	1.2		<0.0050	<0.0050	<0.0050	0.01					
S-2	4	6/23/2006	<1.0	4.7		0.016	<0.0050	<0.0050	<0.0050					
	7.5		460	84		1.2	0.36	9.4	24					
	12		61	49		0.33	0.055	0.84	2.4					
	14		<1.0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050					
S-3	3.5	6/23/2006	<1.0	3.1		< 0.0050	< 0.0050	< 0.0050	< 0.0050					
	7.5		1,200	250		0.47	0.52	18	100					
	10		220	76		0.26	< 0.040	6.2	7.2					
	14.5		<1.0	1.3		<0.0050	<0.0050	0.0056	0.016					
S-4	3.5	6/23/2006	<1.0	3.5		<0.0050	<0.0050	<0.0050	<0.0050					
	7.5		820	240		< 0.20	< 0.20	6.7	4.4					
	11.5		500	120		0.079	< 0.040	3.5	4.8					
	14.5		<1.0	1.3		<0.0050	<0.0050	<0.0050	<0.0050					
SB-1	4	10/1/2007	2.9		<0.05	0.016	0.0079	<0.005	0.0094					
	7.5		1,200	450	<5.0	3.1	2.5	24	110					
	11.5		640	90	<2.5	0.40	1.5	9.3	23	< 0.33	<3.3	< 0.33	< 0.33	< 0.33
	15.5		<1.0		<0.05	< 0.005	<0.005	<0.005	<0.005					
SB-2	7.5	10/1/2007	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	< 0.005					
	11		53	6.1	<0.05	<0.005	0.24	0.0084	0.19	<0.005	<0.05	<0.005	<0.005	<0.005
SB-3	7.5	10/1/2007	<1.0	<1.0	<0.05	< 0.005	< 0.005	< 0.005	<0.005					
	11.5		<1.0	<1.0	<0.05	< 0.005	< 0.005	<0.005	<0.005	<0.005	<0.05	<0.005	<0.005	<0.005
SB-4	3.5	10/1/2007	1.2		<0.05	< 0.005	< 0.005	< 0.005	<0.005					
	7.5		430	170	<1.0	1.2	0.99	3.6	1.2					
	11.5		340	25	<1.0	2.4	0.92	7.1	9.7	< 0.005	< 0.05	< 0.005	< 0.005	< 0.005
	15.5		<1.0		<0.05	<0.005	<0.005	<0.005	<0.005					
SB-5	3.5	10/1/2007	<1.0		<0.05	<0.005	< 0.005	<0.005	<0.005					
	7.5		420	54	<1.5	4.0	1.1	9.5	18					
	11.5		130	22	<1.0	0.43	0.10	1.2	0.77	< 0.005	< 0.05	< 0.005	< 0.005	< 0.005
	15.5		<1.0		<0.05	0.017	< 0.005	< 0.005	< 0.005					

Table 1: Soil Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Depth	Date	TPH-g	TPH-d 8015C	MTBE	Benzene	Toluene Method 802		Xylenes	TAME	TBA	DIPE ethod 826	ETBE	MTBE
	ft		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
SB-6	7.5	10/1/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
02 0	11.5	10/1/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.005	<0.005	<0.005
SB-7	7.5	10/3/2007	310	90	<1.0	<0.10	0.48	0.28	0.38					
	11.5		120	37	<0.50	0.21	0.069	0.39	0.22	<0.020	<0.20	<0.020	<0.020	<0.020
SB-8	7.5	10/3/2007	53	23	<0.10	<0.010	0.030	0.034	0.13					
	11.5		99	13	<0.17	0.24	0.070	0.66	0.46	<0.010	<0.10	<0.010	<0.010	<0.010
SB-9	4	10/3/2007	<1.0	<1.0	<0.05	<0.005	<0.005	< 0.005	<0.005					
	11.5		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005	<0.005	<0.05	<0.005	<0.005	<0.005
SB-10	7.5	10/3/2007	35	5.1	<0.10	0.72	0.024	0.47	0.079					
	11.5		750	74	<10	6.9	1.6	13	33	<0.10	<1.0	<0.10	<0.10	<0.10
	15.5		<1.0		<0.05	0.012	<0.005	<0.005	0.0052					
SB-11	11.5	10/3/2007	39	13	<0.3	0.68	0.086	0.76	2.3					
	15.5		41	10	0.14	1.1	0.071	0.55	1.5					
SB-12	8	12/20/2007	25	1.8	<0.10	0.097	0.024	0.81	1.3					
	12		82	23	<0.50	0.74	0.14	1.5	2.9					
	16		20		<0.25	0.51	0.083	0.48	1.8					
SB-13	8	12/20/2007	180	66	<0.50	0.46	0.10	2.5	2.7					
	12		170	74	<0.50	1.1	0.21	2.4	6.7					
	16		5.7	<50	<0.05	0.87	0.017	0.12	0.10					
SB-14	8	12/20/2007	<1.0	<1.0	<0.05	0.0092	<0.005	< 0.005	<0.005					
	12		910	83	<2.5	3.3	0.43	10	16					
	16		<1.0		<0.05	<0.005	<0.005	<0.005	<0.005					
SB-15	8	12/20/2007	<1.0	<1.0	<0.05	< 0.005	< 0.005	< 0.005	<0.005					
	12		390	61	<2.5	2.7	0.47	6.7	13					
	16		40		<0.1	0.26	0.047	0.37	1.3					
SB-16	8	12/20/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
SB-17	8	12/20/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	< 0.005					
SB-18	8	12/20/2007	<1.0	18	<0.05	<0.005	<0.005	<0.005	<0.005					
SB-19	8	12/20/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12	2,20,2001	6.7	<1.0	<0.05	< 0.005	< 0.005	< 0.005	< 0.005					

Table 1: Soil Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Depth	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	TBA	DIPE	ETBE	MTBE
	ft			1 8015C	m a /l ca	mg/kg	Method 802		m a /l. a		mg/kg	ethod 826 mg/kg		
	п		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
SB-20	8	12/20/2007	89	9.7	<0.25	0.070	0.14	0.050	0.14					
	12		99	32	<0.17	0.61	0.061	1.6	1.4					
	16		<1.0		<0.05	<0.005	<0.005	<0.005	<0.005					
SB-21	8	12/21/2007	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12		26	5.8	<0.05	0.28	0.048	0.31	0.30					
SB-22	8	12/21/2007	24	<1.0	<0.05	<0.005	0.070	0.016	0.059					
	12		310	150	<1.7	0.17	< 0.17	4.1	3.2					
	16		9.2		<0.05	0.021	0.032	0.0052	0.0083					
SB-23	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	< 0.005	<0.005					
	12		310	73	<3.0	1.3	0.31	4.3	0.11					
SB-24	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	<0.005					
	12		15	3.4	<0.15	0.011	0.023	0.020	0.044					
	16		41	<1.0	<0.50	<0.050	<0.050	0.11	0.11					
SB-25	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12		48	12	<0.50	0.027	0.079	0.029	0.11					
SB-26	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	<0.005					
	12		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
SB-27	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	<0.005					
	12		27	4.2	< 0.05	< 0.005	0.10	< 0.005	0.061					
	16		4.8	1.5	<0.05	0.0053	0.020	<0.005	0.0074					
SB-28	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12		19	1.6	<0.05	0.24	0.034	0.031	0.036					
SB-29	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	<0.005					
	12		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
SB-30	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
	12		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
SB-31	8	5/7/2008	<1.0	<1.0	<0.05	<0.005	< 0.005	<0.005	<0.005					
	12		1.9	<1.0	< 0.05	< 0.005	0.016	< 0.005	< 0.005					

Table 1: Soil Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Depth	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	TBA	DIPE	ETBE	MTBE
			Method	8015C			Method 802	1B			Ме	ethod 826	0B	
	ft		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
MW-1	12	4/1/2009	30	1.5	<0.05	0.034	0.026	0.042	0.11					
	15		<1.0	<1.0	<0.05	< 0.005	<0.005	<0.005	<0.005					
MW-2	12	4/1/2009	140	21	<0.05	0.81	<0.10	1.9	2.6					
	16		2.3	<1.0	< 0.05	0.062	< 0.005	0.016	0.0091					
	19		<1.0	<1.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005					
MW-3	12	4/1/2009	27	4.3	<0.10	0.57	0.049	0.69	0.62					
	16		<1.0	<1.0	<0.05	0.018	0.0059	0.0061	0.023					
MW-4	12	4/2/2009	1100	99	<10	<1.0	2.9	1.1	1.3					
	16		<1.0	<1.0	<0.05	< 0.005	<0.005	<0.005	<0.005					
MW-5	12	5/12/2009	61	31	<1.0	0.27	0.12	0.66	0.92					
	16		18	1.9	<0.05	0.15	0.0055	0.23	0.33					
MW-6	12	4/2/2009	23	2.3	<0.05	0.12	0.018	0.15	0.34					
	16		270	29	<2.5	< 0.25	0.67	0.43	0.81					
	19		1.8	5	0.12	< 0.005	< 0.005	< 0.005	< 0.005					
	25		<1.0	<1.0	0.029	< 0.005	<0.005	<0.005	<0.005					
MW-7	12	5/13/2009	13	<1.0	<0.05	0.067	0.030	0.042	0.020					
	16		<1.0	<1.0	<0.05	< 0.005	<0.005	<0.005	<0.005					
IW-1	10.5	5/12/2009	490	86	<1.0	0.19	0.69	6.7	3.5					
	15		<1.0	<1.0	<0.05	<0.005	<0.005	<0.005	<0.005					
ESL			83	83	0.023	0.044	2.9	3.3	2.3					

Notes:

mg/kg = milligrams per kilogram

ESL = Environmental Screening Level

NW = Soil Sample Collected from northwest sidewall during excavation

SW = Soil Sample Collected from southwest sidewall during excavation

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

E-Benzene = ethyl benzene

TAME = tert-amyl methyl ether

ETBE = ethyl tert-butyl ether

TBA = tertiary butyl alcohol

DIPE = Di-isopropyl Ether

MTBE = methyl tert-butyl ether

Table 2: Groundwater Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Date	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	ETBE	TBA	DIPE	MTBE
			Method 8015	5			Method 802					ethod 8260		
		μg/L	μg/L		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
Pit Water	2/22/2000	34,000	7,400			3,300	930	400	6,200					
S-1	6/23/06	20,000	<10,000			980	70	1,500	1,100					
S-2	6/23/06	31,000	<4,000			7,000	260	920	2,800					
S-3	6/23/06	23,000	<1,500			490	67	1,200	3,300					
S-4	6/23/06	120,000	<40,000			200	<15	3,500	2,900					
SB-1	10/1/2007	28,000	6,100		<170	2,000	77	1,600	4,100	<25	<25	<250	<25	<25
SB-2	10/1/2007	640	300		<5.0	1.8	2.2	1.1	4.9	<0.5	<0.5.	<5.0	<0.5	<0.5
SB-3	10/1/2007	84	<50		<5.0	2.4	<0.5	4.2	11	<0.5	<0.5.	<5.0	<0.5	<0.5
SB-4	10/1/2007	20,000	2,200		<600	6,600	110	390	430	<17	<17	430	<17	<17
SB-5	10/1/2007	22,000	7,400		<250	1,900	86	1,200	2,100	<5.0	<5.0	120	<5.0	<5.0
SB-6	10/1/2007	440				17	<0.5	0.99	2.2	<0.5	<0.5	18	<0.5	2.0
SB-7	10/3/2007	2,000	1,000		<25	30	5.1	56	82	<0.5	<0.5.	<5.0	<0.5	6.1
SB-8	10/3/2007	6,700	1,600			110	6.3	160	140	<0.5	<0.5	12	<0.5	<0.5
SB-9	10/3/2007	11,000	5,700		<50	440	14	720	1,000	<1.7	<1.7	37	<1.7	<1.7
SB-10	10/3/2007	17,000	1,700		<100	3,800	55	420	830	<10	<10	510	11	<10
SB-11	10/3/2007	83,000	4,300			10,000	640	2,700	7,900	<25	<25	840	<25	<25
SB-12	12/20/2007	35,000	4,900		<450	5,200	110	1,000	1,800					
SB-13	12/20/2007	29,000	5,100		<250	5,300	80	1,400	3,900					
SB-14	12/20/2007	23,000	12,000		<240	2,600	15	1,500	1,800					

Table 2: Groundwater Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Date	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	ETBE	TBA	DIPE	MTBE
			Method 8015	5			Method 802					ethod 8260		
		μg/L	μg/L		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
SB-15	12/20/2007	36,000	3,000		<350	7,700	190	1,600	4,700					
SB-16	12/20/2007	88	480	1500	<5.0	0.60	<0.5	<0.5	0.83					
SB-17	12/20/2007	1,100	320	<250	<5.0	<0.5	6.2	<0.5	4.2					
SB-18	12/20/2007	<50	1,800	5,100	<5.0	<0.5	<0.5	<0.5	<0.5					
SB-19	12/20/2007	<50	280	1,400	<5.0	<0.5	<0.5	<0.5	<0.5					
SB-20	12/20/2007	28,000	3,900		<160	3,400	22	1,200	930					
SB-21	12/21/2007	8,100	1,200		<50	1,600	<5.0	160	84					
SB-22	12/21/2007	2,600	620		<10	110	0.90	150	55					
SB-23	5/14/2008	46,000	4,800		<450	9,000	40	2,300	5,200					
SB-24	5/14/2008	11,000	2,900		<50	80	<5.0	440	290					
SB-25	5/9/2008	3,600	1,300		<5.0	42	1.90	65	36					
SB-26	5/14/2008	2,300	770		<10	22	2.1	<1.0	2.4					
SB-27	5/14/2008	740	180		<5.0	7.4	3.70	<0.5	1.0					
SB-28	5/16/2008	290	72		<5.0	1.3	0.93	2.7	4.0					
SB-29	5/16/2008	<50	<50		<5.0	<0.5	<0.5	<0.5	<0.5					
SB-30	5/14/2008	<50	<50		<5.0	<0.5	<0.5	<0.5	<0.5					
SB-31	5/14/2008	5,100	770		<110	270	6.3	79	7					

Table 2: Groundwater Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Sample ID	Date	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	E-Benzene	Xylenes	TAME	ETBE	TBA	DIPE	MTBE
			Method 8018	5			Method 802	21B			М	ethod 8260	В	
		μg/L	μg/L		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-1	4/17/2009	220	97		<5.0	10	<0.5	3.0	5.4					
MW-2	4/17/2009	7,000	2,200		<100	850	19.0	93	470					
MW-3	4/17/2009	10,000	2,200		<110	930	5.6	270	920					
MW-4	4/17/2009	4,700	1,200		<30	140	2.0	28	18					
MW-5	5/22/2009	14,000	2,800		<100	3000	12	340	420					
MW-6	4/17/2009	5,600	1,000		<300	210	3.0	180	160					
MW-7	5/22/2009	12,000	3,700		<120	1000	37	100	36					
IW-1	5/22/2009	1,200	680		<15	58	2.7	2.3	18					
BF-1	3/27/2009 6/22/2009	19,000 6,700			<250 <150	890 840	27 19	460 170	1,200 150					
ESL		100	100		5.0	1.0	40	30	20			50,000		

Notes:

 $\mu g/L = micrograms per liter$

ESL = Environmental Screening Level

TPH-g = total petroleum hydrocarbons as gasoline TPH-d = total petroleum hydrocarbons as diesel

MTBE = methyl tert-butyl ether

E-Benzene = ethyl benzene TAME = tert-amyl methyl ether ETBE = ethyl tert-butyl ether TBA = tertiary butyl alcohol DIPE = Di-isopropyl Ether (1) = Laboratory fllage reasults as "oil range hydrocarbons are significant"

Table 3: Soil Vapor Sample Analytical Data 3442 Adeline Street St. Oakland, CA 94608 AEI Project #274761

Boring	Date	Isopropyl Alcohol	TPH-g	MTBE	Benzene	Toluene	Ethyl Benzene	Xylenes
		. 3	. 3	. 3	Method TO15	. 3	. 3	. 3
		μg/m ³	μg/m ³	μg/m ³	μg/m ³	μg/m ³	μg/m ³	μg/m ³
VB-1	10/1/2007	<25	1,900	<48	130	35	<8.8	<27
VB-2	10/1/2007	<25	3,100	<48	32	42	11	50
VB-3	10/1/2007	<25	2,500	<48	40	42	16	49
ESL			26,000	9,400	85	63,000	420,000	150,000

 $\mu g/m^3 = micrograms per cubic meter$

ESL = Environmental Screening Level

TPH-g = total petroleum hydrocarbons as gasoline

MTBE = methyl tert-butyl ether

Table 4
Groundwater Elevation Data
3442 Adeline Street St. Oakland, CA 94608

Well ID (Screen Interval)	Date Collected	Well Elevation (ft amsl)	Depth to Water (ft)	Groundwater Elevation (ft amsl)
MW-1 (7-17)	6/10/2009	31.12	7.01	24.11
MW-2 (7-17)	6/10/2009	31.19	9.50	21.69
MW-3 (7-17)	6/10/2009	32.07	8.44	23.63
MW-4 (7-17)	6/10/2009	31.68	9.45	22.23
MW-5 (7-17)	6/10/2009	30.39	9.13	21.26
MW-6 (7-17)	6/10/2009	29.34	9.98	19.36
MW-7 (7-17)	6/10/2009	31.04	6.53	24.51
IW-1 (13-15)	6/10/2009	31.66	7.65	24.01

Groundwater Gradient Data

Event #	Date	Average Water Table Elevation (ft amsl)	Change from Previous Episode (ft)	Flow Direction (gradient) (ft/ft)
1	6/10/2009	23.14	NA	0.0186

ft amsl = feet above mean sea level All water level depths are measured from the top of casing

Table 5
Monitoring Well Construction Details
3442 Adeline Street St. Oakland, CA 94608

Well ID	Date	Top of	Well Box	Well	Casing	Slotted	Slot	Sand	Sand	Bentonite	Grout
	Installed	Casing Elevation	Rim Elevation	Depth	Diameter	Casing	Size	Interval	Size	Interval	Interval
-		(ft amsl)	(ft amsl)	(ft)	(in)	(ft)	(in)	(ft)		(ft)	(ft)
MW-1	04/01/09	31.12	32.13	17	4	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-2	04/01/09	31.19	31.43	17	4	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-3	04/01/09	32.07	32.39	17	4	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-4	04/02/09	31.68	31.98	17	2	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-5	05/12/09	30.39	30.82	17	2	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-6	04/02/09	29.34	29.96	17	2	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
MW-7	05/13/09	31.04	31.45	17	2	7-17	0.020	6-17	# 2/12	5-6	0.75 - 5
IW-1	05/12/09	31.66	31.90	15	2	13-15	0.010	12-15	# 2/12	11-12	0.75-12

Notes:

ft amsl = feet above mean sea level

APPENDIX A

Permits



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 03/12/2009 By jamesy Permit Numbers: W2009-0219 to W2009-0225 Permits Valid from 03/23/2009 to 12/18/2009

Application Id: 1236637761518 City of Project Site:Oakland

Site Location: 3442 Adeline Street
Project Start Date: 03/23/2009 Completion Date:12/18/2009

Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant: AEI Consultants - Harmony TomSun Phone: 925-746-6000 x141

2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597

Property Owner: Steffi Zimmerman
6330 Swainland Road, Oakland, CA 94611

Client: ** same as Property Owner **

Total Due: \$2415.00

Receipt Number: WR2009-0092 Total Amount Paid: \$2415.00

Payer Name : Peter Mcintyre Paid By: VISA PAID IN FULL

Works Requesting Permits:

Well Construction-Monitoring-Monitoring - 7 Wells

Driller: RSI Drilling - Lic #: 802334 - Method: auger Work Total: \$2415.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2009- 0219	03/12/2009	06/21/2009	MW-1	10.00 in.	4.00 in.	1.00 ft	17.00 ft
W2009- 0220	03/12/2009	06/21/2009	MW-2	10.00 in.	4.00 in.	1.00 ft	17.00 ft
W2009- 0221	03/12/2009	06/21/2009	MW-3	10.00 in.	4.00 in.	1.00 ft	17.00 ft
W2009- 0222	03/12/2009	06/21/2009	MW-4	8.00 in.	2.00 in.	1.00 ft	17.00 ft
W2009- 0223	03/12/2009	06/21/2009	MW-5	8.00 in.	2.00 in.	1.00 ft	17.00 ft
W2009- 0224	03/12/2009	06/21/2009	MW-6	8.00 in.	2.00 in.	1.00 ft	17.00 ft
W2009- 0225	03/12/2009	06/21/2009	MW-7	8.00 in.	2.00 in.	1.00 ft	17.00 ft

Specific Work Permit Conditions

- 1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 2. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground

Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

- 4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.
- 5. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.
- 8. Minimum surface seal thickness is two inches of cement grout placed by tremie
- 9. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.
- 10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 03/03/2009 By jamesy Permit Numbers: W2009-0182

Permits Valid from 03/13/2009 to 03/23/2009

Application Id: 1235751581892 City of Project Site:Oakland

Site Location: 3442 Adeline Street

Oakland, CA

Project Start Date: 03/13/2009 Completion Date:03/23/2009

Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant: AEI Consultants - Robert Flory Phone: 925-746-6000 x122

2500 Camino Diablo, Walnut Creek, CA 94597 **Property Owner:**Steffi Zimmerman

3289 Lomas Verdes Place, Lafayette, CA 94549

Client: ** same as Property Owner **

Contact: Robert Flory **Phone:** 925-746-6000 x122

Cell: 925-457-7517

Phone: 925-891-4428

Total Due: \$230.00

Receipt Number: WR2009-0079 Total Amount Paid: \$230.00

Payer Name : Robert F. Flory Paid By: VISA PAID IN FULL

Works Requesting Permits:

Remediation Well Construction-Injection - 2 Wells

Driller: HEW - Lic #: 384167 - Method: other Work Total: \$230.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2009- 0182	03/03/2009	06/11/2009	BF-1	100.00 in.	4.00 in.	1.00 ft	20.00 ft
W2009- 0182	03/03/2009	06/11/2009	BF-2	100.00 in.	4.00 in.	1.00 ft	20.00 ft

Specific Work Permit Conditions

- 1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 2. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.
- 3. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 4. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Minimum seal depth (Neat Cement Seal) is 2 feet below ground surface (BGS).

- 6. Minimum surface seal thickness is two inches of cement grout placed by tremie
- 7. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 8. Prior to any drilling activities onto any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

9. Note:

well bore is given as 100".

The wells will be installed in backfill of excavation inside warehouse with concrete floor.

Excavation will be about 25 x 50 with 5 feet of permeable rock at groundwater level.

Balance backfilled with compacted engineered fill

Surface seal to concrete floor with well box

APPENDIX B

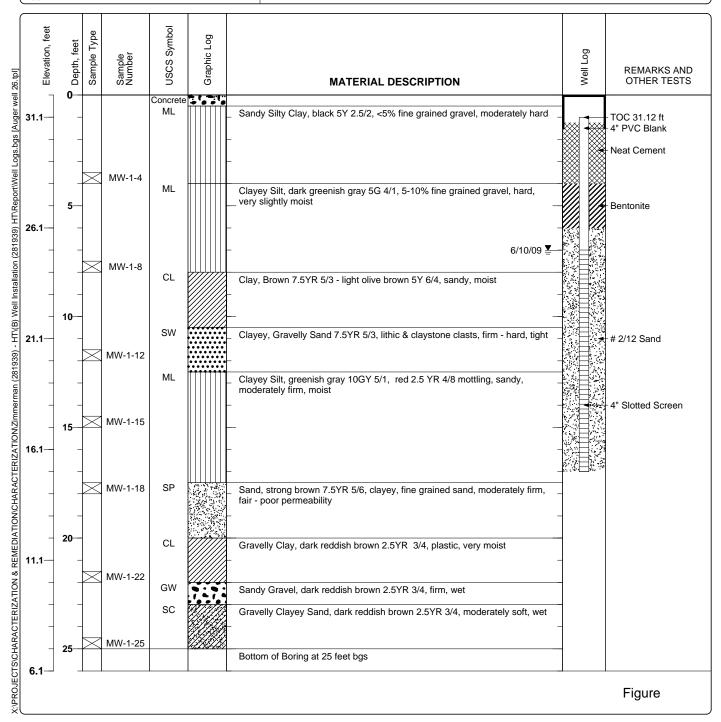
Boring/Well Logs

Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-1

Date(s) Drilled April 1, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler 10" Size/Type augers	Total Depth of Borehole 25 feet bgs
Drill Rig Type GeoProbe		Approximate Surface Elevation 32.13 feet MSL
Groundwater Level 7.01 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

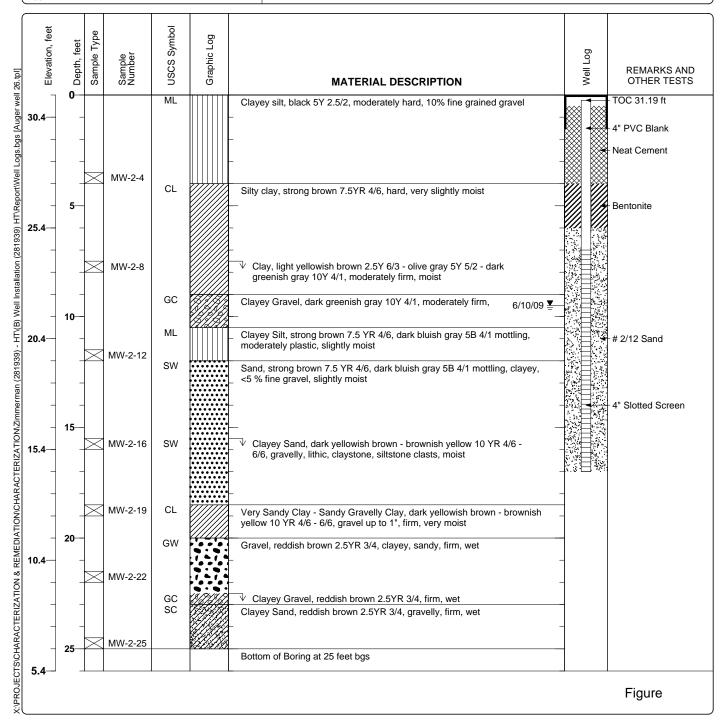


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-2

Date(s) Drilled April 1, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Drilling Method Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 10" size/Type augers	Total Depth of Borehole 25 feet bgs
Drill Rig Type Geoprobe	Drilling	Approximate Surface Elevation 31.43 feet
Groundwater Level 9.5 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

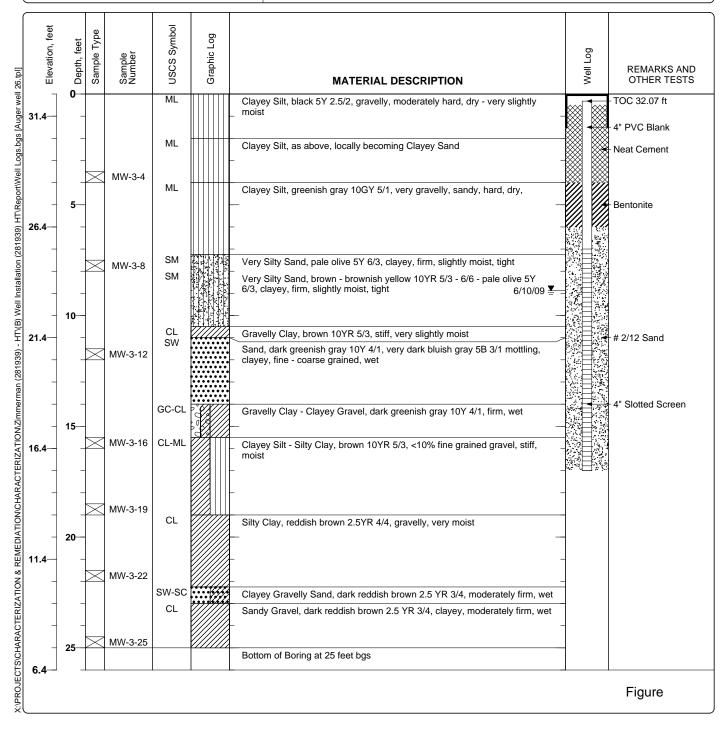


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-3

Date(s) April 1, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 10" Size/Type augers	Total Depth of Borehole 25 feet bgs
D 31 D1	Dellin -	Approximate Surface Elevation 32.39 feet
Groundwater Level 8.88 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

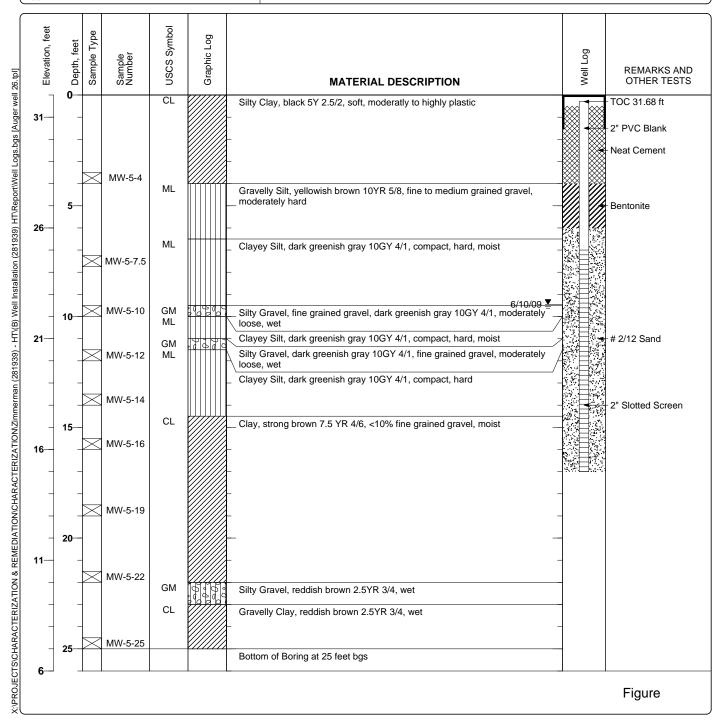


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-4

Date(s) Drilled April 1, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Drilling Method Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 8" Size/Type augers	Total Depth of Borehole 25 feet bgs
Drill Rig Type GeoProbe	Drilling	Approximate Surface Elevation 31.98 feet
Groundwater Level 9.45 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

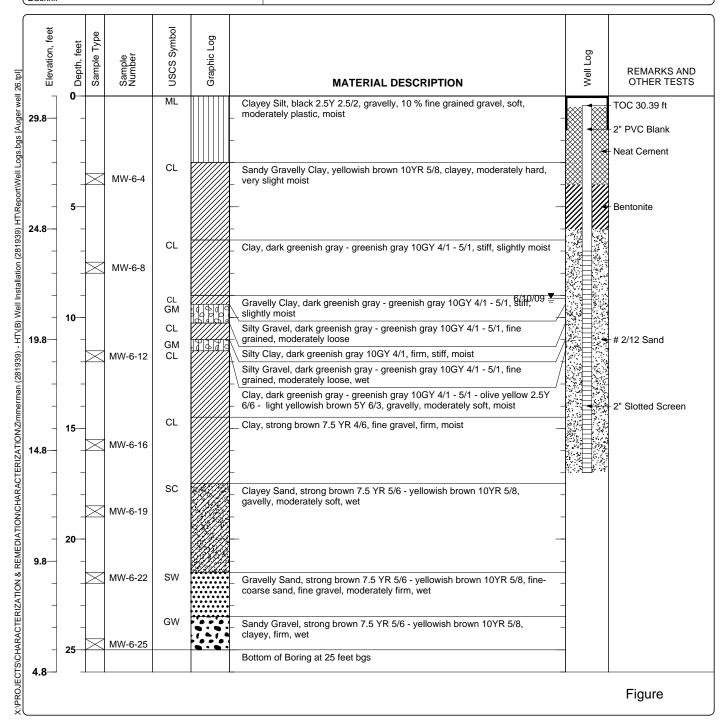


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-5

Date(s) Drilled May 12, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 8" Size/Type augers	Total Depth of Borehole 25 feet bgs
Drill Rig Type GeoProbe	Daillia a	Approximate Surface Elevation 30.82 feet
Groundwater Level 9.13 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

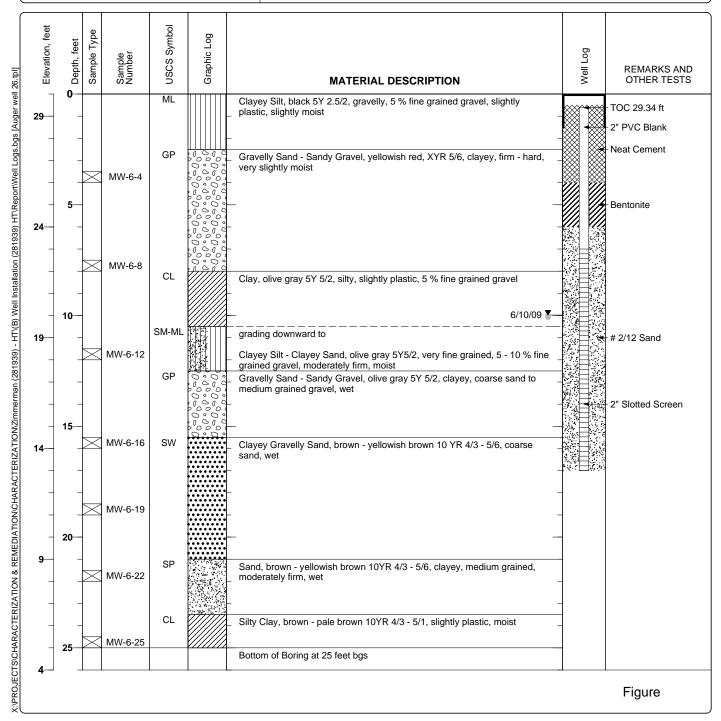


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-6

Date(s) April 1, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 8" Size/Type augers	Total Depth of Borehole 25 feet bgs
D 31 D1	Drilling	Approximate Surface Elevation 29.96 feet
Groundwater Level 9.98 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

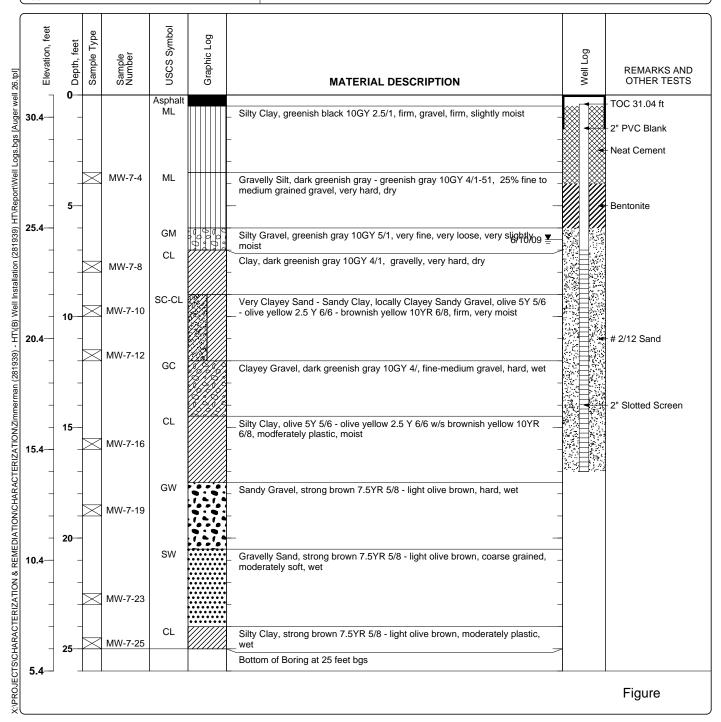


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring MW-7

Date(s) Drilled May 13, 2009	Logged By Harmony TomSun	Checked By Peter McIntyre
Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube samplers, 8" Size/Type augers	Total Depth of Borehole 25 feet bgs
Drill Rig Type GeoProbe	Drilling	Approximate Surface Elevation 31.45 feet
Groundwater Level 6.53 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	

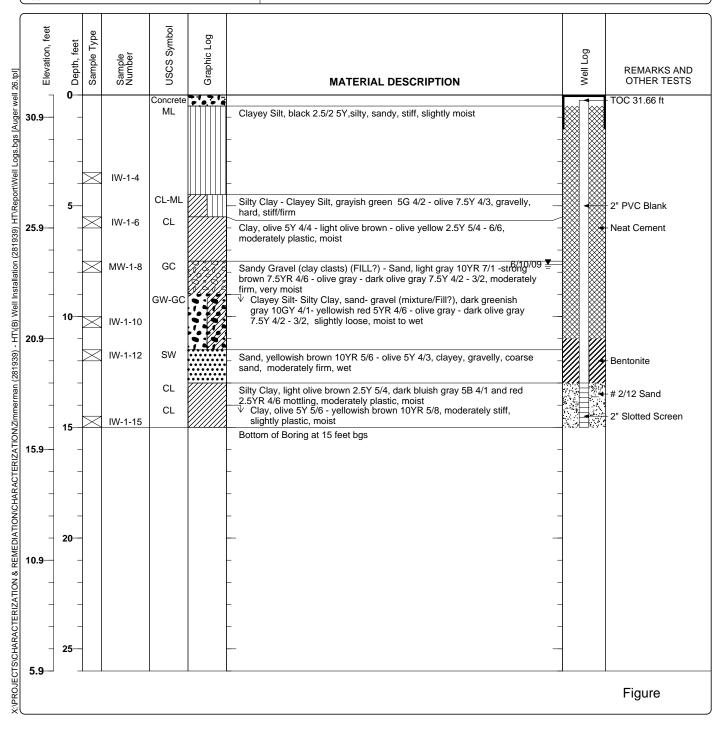


Project Location: 3442 Adeline Street, Oakland, CA 94608

Project Number: 281939

Log of Boring IW-1

Date(s) Drilled May 12, 2009	Logged By Harmony TomSun	Checked By Robert Flory
Drilling Method Direct Push/Hollow Stem Auger	Drill Bit 2.25" dual tube sampler, 8" Size/Type augers	Total Depth of Borehole 15 feet bgs
Drill Rig Type GeoProbe	Drilling	Approximate Surface Elevation 31.9 feet
Groundwater Level 7.65 feet measured on and Date Measured 6/10/09	Sampling Method(s) Tube	Permit #
Borehole Backfill Well Completion	Location	



APPENDIX C

Field Data Sheets

Monitoring Well Number: MW-1

Project Name:	Zimmerman	Date of Sampling: 4/	17/2009
Job Number:	281939	Name of Sampler: A	Nieto
Project Address:	3442 Adeline St. Oakland Cal		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		4''				
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		31.12				
Depth of Well	17.20					
Depth to Water (from top of casing)	7.01					
Water Elevation (feet above msl)	24.11					
Well Volumes Purged	Micropurged					
Actual Volume Purged (liters)	3.0					
Appearance of Purge Water	Clear					
Free Product Present?	ent? Yes / No Thickness (ft):					

	GROUNDWATER SAMPLES						
Number of Samples/Container Size							
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
	0.5	17.42	7.46	2100	1.21	-133.4	clear
	1.0	17.32	7.42	1916	1.02	-137.7	clear
	1.5	17.24	7.39	1736	0.96	-140.3	clear
	2.0	17.22	7.36	1633	0.94	-144.1	clear
	2.5	17.15	7.35	1566	0.92	-144.1	clear
	3.0	17.09	7.34	1599	0.88	-146.1	clear

Clear with strong fetid hydrocarbon odor
Bottom of drop tube at 11.5 feet bgs.

Monitoring Well Number: MW-2

Project Name:	Zimmerman	Date of Sampling: 4/17/2009
Job Number:	281939	Name of Sampler: A Nieto
Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	4"					
Wellhead Condition	OK ▼					
Elevation of Top of Casing (feet above msl)	31.19					
Depth of Well	17.25					
Depth to Water (from top of casing)	8.49					
Water Elevation (feet above msl)	22.70					
Well Volumes Purged	Micropurged					
Actual Volume Purged (liters)	3.5					
Appearance of Purge Water	Clear					
Free Product Present?	Yes / No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Sam	ples/Container S	Size		0			
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
	0.0						
4:10	0.5	17.72	7.07	1392	1.67	-65.5	Clear
	1.0	17.55	7.09	1412	0.79	-85.1	Clear
	1.5	17.52	7.08	1416	0.75	-92.9	Clear
	2.0	17.49	7.08	1417	0.68	-100.3	Clear
	2.5	17.48	7.08	1417	0.62	-105.6	Clear
	3.0	17.48	7.07	1418	0.52	-115.0	Clear
	3.5	17.47	7.07	1418	0.50	-117.8	Clear

Clear with strong hydrocarbon odor
Bottom of drop tube at 11.5 feet bgs.

Monitoring Well Number: MW-3

Project Name:	Zimmerman	Date of Sampling: 4/	17/2009
Job Number:	281939	Name of Sampler: A	Nieto
Project Address:	3442 Adeline St. Oakland Cal		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")		4"					
Wellhead Condition	OK	_					
Elevation of Top of Casing (feet above msl)		32.07					
Depth of Well	17.36						
Depth to Water (from top of casing)	9.64						
Water Elevation (feet above msl)	22.43						
Well Volumes Purged	Micropurged						
Actual Volume Purged (liters)							
Appearance of Purge Water							
Free Product Present?	Yes / No	Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Samp	Number of Samples/Container Size						
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
	0.0	-	-	-	-	-	Clear
4:32	0.5	17.25	7.30	2081	2.44	-117.4	Clear
	1.0	17.06	7.25	1876	0.89	-127.8	Clear
	1.5	16.93	7.19	1654	0.75	-130.1	Clear
	2.0	16.88	7.16	1590	0.76	-130.6	Clear
	2.5	16.83	7.13	1532	0.81	-131.8	Clear
	3.0	16.81	7.10	1496	0.88	-133.9	Clear

Clear with strong hydrocarbon odor
Bottom of drop tube at 11.5 feet bgs.

Monitoring Well Number: MW-4

Project Name:	Zimmerman	Date of Sampling: 4/17/2009
Job Number:	281939	Name of Sampler: A Nieto
Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2"					
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		31.68				
Depth of Well	17.38					
Depth to Water (from top of casing)	7.78					
Water Elevation (feet above msl)		23.90				
Well Volumes Purged		Micropurged				
Actual Volume Purged (liters)						
Appearance of Purge Water	Clear					
Free Product Present?	? Yes / No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Samples/Container Size				0			
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
	0.0	-	-	-	-	-	Clear
3:53	0.5	17.39	7.39	663	1.59	-79.4	Clear
	1.0	17.07	7.26	649	0.96	-90.1	Clear
	1.5	16.96	7.23	647	0.88	-93.2	Clear
	2.0	16.93	7.19	645	0.82	-96.6	Clear
	2.5	16.87	7.15	644	0.79	-99.5	Clear
	3.0	16.82	7.12	646	0.81	-102.7	Clear

Clear with strong hydrocarbon odor						
Bottom of drop tube at 11.5 feet bgs.						

Monitoring Well Number: MW-5

Ī	Project Name:	Zimmerman	Date of Sampling: 5/22/2009
Ī	Job Number:	281939	Name of Sampler: A Nieto
Ī	Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2"						
Wellhead Condition	OK						
Elevation of Top of Casing (feet above msl)		30.39					
Depth of Well	17.37						
Depth to Water (from top of casing)	7.78						
Water Elevation (feet above msl)		22.61					
Well Volumes Purged		Micropurged					
Actual Volume Purged (liters)							
Appearance of Purge Water							
Free Product Present?	Yes / No	Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Samples/Container Size				0			
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
9:14	1.0	15.16	7.86	1421	4.46	-76.9	Clear
	2.0	15.03	8.05	1481	2.53	-110.2	Clear
	3.0	15.02	7.92	1566	1.82	-118.1	Clear
	4.0	15.02	7.78	1604	1.54	-116.6	Clear
	5.0	15.02	7.67	1636	1.30	-116.1	Clear

Strong hydrocarbon odors present							
Bottom of drop tubing set at 11 feet bgs.							

Monitoring Well Number: MW-6

Project Name:	Zimmerman	Date of Sampling: 4/17/2009
Job Number:	281939	Name of Sampler: A Nieto
Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2"					
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		29.34				
Depth of Well	17.37					
Depth to Water (from top of casing)	9.98					
Water Elevation (feet above msl)		19.36				
Well Volumes Purged		Micropurged				
Actual Volume Purged (liters)						
Appearance of Purge Water	Slightly cloudy					
Free Product Present?	nt? Yes / No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Samples/Container Size				0			
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments
	0.0	-	-	-	-	-	Clear
3:37	0.5	17.12	7.66	1480	1.81	-101.8	Slightly cloudy
	1.0	16.61	7.47	1102	1.37	-116.0	Slightly cloudy
	1.5	16.35	7.39	950	1.39	-120.2	Slightly cloudy
	2.0	16.13	7.28	841	1.44	-123.2	Slightly cloudy
	2.5	16.02	7.23	824	1.48	-124.2	Slightly cloudy
	3.0	15.95	7.19	814	1.47	-125.1	Slightly cloudy

Odors present.
Bottom of drop tubing at 11.5 feet bgs.

Monitoring Well Number: MW-7

Project Name:	Zimmerman	Date of Sampling: 5/22/2009
Job Number:	281939	Name of Sampler: A Nieto
Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA												
Well Casing Diameter (2"/4"/6")		2"										
Wellhead Condition	OK •											
Elevation of Top of Casing (feet above msl)	31.04											
Depth of Well	16.96											
Depth to Water (from top of casing)	6.19											
Water Elevation (feet above msl)		24.85										
Well Volumes Purged		Micropurged										
Actual Volume Purged (liters)												
Appearance of Purge Water	Clear											
Free Product Present?	Yes / No	Thickness (ft):										

	GROUNDWATER SAMPLES													
Number of Sampl	es/Container S	Size		0										
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments							
8:27	1.0	18.44	6.96	760	3.70	-97.9	Clear							
	2.0	18.52	7.08	756	3.61	-116.2	Clear							
	3.0	18.61	7.14	754	5.60	-119.7	Clear							
	4.0	18.75	7.16	787	5.83	-115.6	Clear							
	5.0	18.77	7.18	808	6.03	-114.2	Clear							
	6.0	18.77	7.18	812	6.05	-114.3	Clear							

Slight hydrocarbon odors present.
Tubing line set at 11.5 feet bgs.

Monitoring Well Number: IW-1

Project Name:	Zimmerman	Date of Sampling: 5/22/2009
Job Number:	281939	Name of Sampler: A Nieto
Project Address:	3442 Adeline St. Oakland Cal	

MONITORING WELL DATA												
Well Casing Diameter (2"/4"/6")		2"										
Wellhead Condition	OK	_▼										
Elevation of Top of Casing (feet above msl)		31.66										
Depth of Well	15.35											
Depth to Water (from top of casing)	7.65											
Water Elevation (feet above msl)		24.01										
Well Volumes Purged		Micropurged										
Actual Volume Purged (liters)												
Appearance of Purge Water		Clear										
Free Product Present?	Yes / No	Thickness (ft):										

	GROUNDWATER SAMPLES													
Number of Samp	les/Container S	Size		0										
Time	Vol Removed (Liters)	Temperature (deg C)	рН	Conductivity (µS/cm)	DO (mg/L)	ORP (meV)	Comments							
	1.0	18.16	7.13	1429	Clear									
	2.0	18.16	7.13	1103	5.09	-6.5	Clear							

Strong hydrocarbon odors present.
Well went dry after purging 2 liters.

APPENDIX D

Soil Analytical Reports

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received:	04/02/09
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Reported:	04/09/09
Wallet Creek, Cri y 1897	Client P.O.: WC081496	Date Completed:	04/09/09

WorkOrder: 0904084

April 10, 2009

Dear I	Harmony:
--------	----------

Enclosed within are:

- 1) The results of the 10 analyzed samples from your project: #274761; Zimmerman,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL INC. 110 2**d AVENUE SOUTH, #D7 PACHECO, CA 94553-5560 Telephone: (925) 798-1620 Fax: (925) 798-1622						CHAIN OF CUSTODY RECORD TURN AROUND TIME RUSH 24 HR 48 HR 72 HR 5 D EDF Required? Yes No Email PDF Report: YES									S DXY														
Report To: Harn	nony Tomsu	ın	I	Bill T	o: Sa	me					\vdash				Aı	alys	is R	ean	est					Т	Oth	ier	П	Comr	nents
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	ut Creek, C			-Ma	il: hte	omsun@a	eiconsu	Itant	s con	_	1	di			F	_				9									
Tel: (925) 746-60	00					925-612		110011	5.604	_	1	cleanup	E&	-	2	-				/8310						silica-gel			
Project #:274761			F	role	t Nar	me: Zimi		n			8015	Sele	5520	418.	+	-				23									
Project Location:	3442 Adeli	ne Street	Oaklan	d. C		inc. Emili	aret min				:	53	Set	96	8020)					625 / 8270 /		é	5			with			
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McCampbell Analytical, Inc.

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Prepared by: Samantha Arbuckle

— / A A	g, CA 94565-1701 52-9262					Work	Order	: 09040	084	(ClientC	ode: A	EL				
			WriteOn	☐ EDF		Excel	[Fax	[✓ Email		Hard	Сору	Third	dParty	∐J-f	lag
	ants o Diablo, Ste. #200 k, CA 94597	cc: PO:	ntomsun@aei WC081496 #274761; Zim	consultants.com merman			AE 250 Wa	alnut Cr	ultants nino Dia eek, C <i>l</i>	ablo, St A 94597 nsultant	7)	Date	uested ? Recei ? Print	ived:		
									Req	uested	Tests ((See leg	end be	low)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0904084-003	MW-1-12		Soil	4/1/2009 9:05	П	Α	Α										
0904084-004	MW-1-15		Soil	4/1/2009 9:10		Α	Α										
0904084-010	MW-2-12		Soil	4/1/2009 11:40		Α	Α										
0904084-011	MW-2-16		Soil	4/1/2009 11:45		Α	Α										
0904084-017	MW-3-12		Soil	4/1/2009 15:05		Α	Α										
0904084-018	MW-3-16		Soil	4/1/2009 15:10		Α	Α										
0904084-024	MW-4-12		Soil	4/2/2009 10:00		Α	Α										
0904084-025	MW-4-16		Soil	4/2/2009 10:05		Α	Α										
0904084-031	MW-6-12		Soil	4/2/2009 11:30		Α	Α										
0904084-032	MW-6-16		Soil	4/2/2009 11:35		Α	Α										
Test Legend:									_								
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11	12																

Comments:

Sample Receipt Checklist

Client Name:	AEI Consulta	ints			Date a	and Time Received:	04/02/09 8	:34:07 PM
Project Name:	#274761; Zim	merman			Check	list completed and r	eviewed by:	Samantha Arbuckle
WorkOrder N°:	0904084	Matrix Soil			Carrie	r: <u>Client Drop-In</u>		
		<u>Chain</u>	of Cu	stody (C	COC) Informa	tion		
Chain of custody	present?		Yes	v	No 🗆			
Chain of custody	signed when re	inquished and received?	Yes	V	No 🗆			
Chain of custody	agrees with sar	nple labels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on CO	C?	Yes	V	No 🗆			
Date and Time of	collection noted	by Client on COC?	Yes	~	No 🗆			
Sampler's name r	noted on COC?		Yes	✓	No 🗆			
		<u>S</u>	ample	Receipt	: Information			
Custody seals in	tact on shipping	container/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good	condition?	Yes	V	No 🗆			
Samples in prope	er containers/bot	tles?	Yes	~	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indic	eated test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT)	<u>Information</u>		
All samples recei	ived within holdir	g time?	Yes	✓	No 🗌			
Container/Temp I	Blank temperatur	e	Coole	er Temp:	2.9°C		NA \square	
Water - VOA via	ls have zero hea	dspace / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correc	et preservation?	Yes	~	No 🗌			
TTLC Metal - pH	acceptable upon	receipt (pH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ice Type	e: WE	T ICE)			
* NOTE: If the "N	No" box is check	ed, see comments below.						
		=======	=					======
Client contacted:		Date contact	ed:			Contacted	by:	
Comments:								

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled: 04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received: 04/02/09
	Client Contact: Harmony TomSun	Date Extracted: 04/02/09
Walnut Creek, CA 94597	Client P.O.: WC081496	Date Analyzed 04/03/09-04/09/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Bm Work Order: 0904084

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
003A	MW-1-12	S	30,d1	ND	0.034	0.026	0.042	0.11	1	101
004A	MW-1-15	S	ND	ND	ND	ND	ND	ND	1	86
010A	MW-2-12	S	140,d1	ND<1.0	0.81	ND<0.10	1.9	2.6	20	109
011A	MW-2-16	S	2.3,d1	ND	0.062	ND	0.016	0.0091	1	93
017A	MW-3-12	S	27,d1	ND<0.10	0.57	0.049	0.69	0.62	1	95
018A	MW-3-16	S	ND	ND	0.018	0.0059	0.0061	0.023	1	89
024A	MW-4-12	S	1100,d2,d9	ND<10	ND<1.0	2.9	1.1	1.3	200	#
025A	MW-4-16	S	ND	ND	ND	ND	ND	ND	1	82
031A	MW-6-12	S	23,d1	ND	0.12	0.018	0.15	0.34	1	86
032A	MW-6-16	S	270,d2,d9	ND<2.5	ND<0.25	0.67	0.43	0.81	50	#
				1						
	ting Limit for DF =1; eans not detected at or	W	50	5.0	0.5	0.5	0.5	0.5	uį	g/L
	eans not detected at or we the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg	g/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/kg$, product/oil/non-aqueous liquid samples in mg/L.

- d1) weakly modified or unmodified gasoline is significant
- d2) heavier gasoline range compounds are significant (aged gasoline?)
- d9) no recognizable pattern



[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled: 0	04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received: 0	04/02/09
	Client Contact: Harmony TomSun	Date Extracted: 0	04/02/09
Walnut Creek, CA 94597	Client P.O.: WC081496	Date Analyzed 0	04/03/09-04/04/09

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Analytical methods: SW8015B Extraction method: SW3550C/3630C Work Order: 0904084 TPH-Diesel Lab ID Client ID Matrix DF % SS (C10-C23) 0904084-003A MW-1-12 S 1.5,e4 1 109 0904084-004A MW-1-15 S ND 1 110 0904084-010A MW-2-12 S 21,e4 1 116 0904084-011A MW-2-16 S ND 1 106 0904084-017A MW-3-12 S 109 4.3,e4 1 0904084-018A MW-3-16 S ND 1 108 0904084-024A MW-4-12 S 99.e4 1 119 0904084-025A MW-4-16 \mathbf{S} ND 109 0904084-031A MW-6-12 S 2.3,e4 90 0904084-032A 109 MW-6-16 S 29,e4,e2 1

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in $\mu g/L$.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- e2) diesel range compounds are significant; no recognizable pattern
- e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 42446 WorkOrder 0904084

EPA Method SW8021B/8015Bm	Extra	ction SW	5030B					S	Spiked San	nple ID	: 0904063-0	12A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 thatyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf)	ND	0.60	102	106	3.70	103	103	0	70 - 130	20	70 - 130	20
MTBE	ND	0.10	105	100	4.87	87.9	87.6	0.357	70 - 130	20	70 - 130	20
Benzene	ND	0.10	94.4	93.7	0.798	94.4	92.9	1.54	70 - 130	20	70 - 130	20
Toluene	ND	0.10	104	104	0	108	106	2.01	70 - 130	20	70 - 130	20
Ethylbenzene	ND	0.10	103	102	1.37	107	104	2.41	70 - 130	20	70 - 130	20
Xylenes	ND	0.30	115	115	0	117	115	1.34	70 - 130	20	70 - 130	20
%SS:	90	0.10	79	80	0.725	94	91	2.96	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42446 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904084-003A	04/01/09 9:05 AM	04/02/09	04/03/09 4:58 PM	0904084-004A	04/01/09 9:10 AM	04/02/09	04/04/09 6:12 AM
0904084-010A	04/01/09 11:40 AM	04/02/09	04/04/09 7:13 PM	0904084-011A	04/01/09 11:45 AM	04/02/09	04/04/09 6:45 AM
0904084-017A	04/01/09 3:05 PM	04/02/09	04/03/09 1:35 PM	0904084-018A	04/01/09 3:10 PM	04/02/09	04/03/09 1:01 PM
0904084-024A	04/02/09 10:00 AM	04/02/09	04/03/09 7:05 PM	0904084-025A	04/02/09 10:05 AM	04/02/09	04/03/09 3:50 PM
0904084-031A	04/02/09 11:30 AM	04/02/09	04/04/09 8:57 AM	0904084-032A	04/02/09 11:35 AM	04/02/09	04/09/09 4:38 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

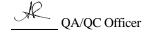
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 42445 WorkOrder 0904084

EPA Method SW8015B	Extra	ction SW	3550C/3	630C				S	piked San	nple ID:	0904063-0)12A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	ND	20	81.1	82.5	1.64	80.2	80.7	0.615	70 - 130	30	70 - 130	30
%SS:	89	50	80	81	0.802	80	81	0.569	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42445 SUMMARY

	Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
Ī	0904084-003A	04/01/09 9:05 AM	04/02/09	04/04/09 2:33 AM	0904084-004A	04/01/09 9:10 AM	04/02/09	04/04/09 3:41 AM
	0904084-010A	04/01/09 11:40 AM	04/02/09	04/04/09 4:49 AM	0904084-011A	04/01/09 11:45 AM	04/02/09	04/04/09 5:58 AM
	0904084-017A	04/01/09 3:05 PM	04/02/09	04/04/09 3:41 AM	0904084-018A	04/01/09 3:10 PM	04/02/09	04/04/09 4:49 AM
	0904084-024A	04/02/09 10:00 AM	04/02/09	04/04/09 5:58 AM	0904084-025A	04/02/09 10:05 AM	04/02/09	04/04/09 8:14 AM

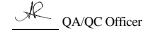
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 42458 WorkOrder 0904084

EPA Method SW8015B	Extra	ction SW	3550C/36	630C				S	Spiked San	nple ID	: 0904084-0)31A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	١
7 mary to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	2.3	20	80.7	84.4	3.94	89.1	88.7	0.455	70 - 130	30	70 - 130	30
%SS:	90	50	81	81	0	102	103	1.19	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42458 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904084-031A	04/02/09 11:30 AM	1 04/02/09	04/03/09 4:17 PM	0904084-032A	04/02/09 11:35 AM	04/02/09	04/04/09 8:14 AM

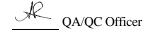
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc. "When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received:	04/02/09
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Reported:	04/09/09
Wallat Crock, Cri 7 1097	Client P.O.: WC081496	Date Completed:	04/15/09

WorkOrder: 0904084

April 16, 2009

Dear Harmony:

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #274761; Zimmerman,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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Tel: (925) 746-60					925)		_						HATTLE	0 Ed	-		2					88						silica-gel			
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				ers	Containers	Н					31,78384	11111	S 100	m C	E I	826	Ø(E	46	80	24	2	PAIL'S / PNA'S by	E	s s	3	PCBs by EPA 8082	y EPA	18m			
SAMPLE ID (Field Point Name)	LOCATION			Containers	ont								E 65	Total Petroleum	Fotal Petroleum	EPA	8	× = = = = = = = = = = = = = = = = = = =	A C	VOCs EPA 624	EPA 625 / 8270	2	CAM-17 Metals	LUFT 5 Metals	3	6	Herbicides by	E-E			
(Field Foint Name)		Date	Time	OH		ter	_	qge	P.		_ 0	5 5	A Cas	1 Pe	l Pe	HVOCs EP.	-	ic ide	(E)	2	2	8/	-	2	3	9	sicid	E.	010		
				# C	Туре	Water	Soil	Sludge	Other	Ice		Other	BTEX 1983	Tota	Total	H	BTEX	Pest	8	Š.	EPA	PA	8	∄.	2 2	ğ	Herl	4	Ho	-	
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Relinquished By:		Date;	Time:	Rece	ived B	bys.							DE	CHL	ORI	NA'	TED	IN	LAE	\mathbb{R}^{N}	4	PE	RSE	RVI	D IN	LA	B//	\sim	_		

McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

J-flag

VV	orkOraer:	090408	$\boldsymbol{\Lambda}$	Chente	ode: AEL	
	Excel	Fax	~	Email	HardCopy	ThirdParty

Report to: Bill to: Requested TAT: 5 days

EDF

Harmony TomSun Denise Mockel Email: htomsun@aeiconsultants.com Date Received: 04/02/2009 **AEI Consultants AEI Consultants** cc:

Date Add-On: 04/13/2009 PO: 2500 Camino Diablo, Ste. #200 WC081496 2500 Camino Diablo, Ste. #200

Date Printed: 04/13/2009 Walnut Creek, CA 94597 ProjectNo: #274761; Zimmerman Walnut Creek, CA 94597

(925) 283-6000 FAX (925) 944-2895 dmockel@aeiconsultants.com

WriteOn

								Req	uested	Tests (See leg	end be	elow)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0904084-012	MW-2-19	Soil	4/1/2009 11:50		Α	Α										
0904084-033	MW-6-19	Soil	4/2/2009 11:40		Α	Α										
0904084-035	MW-6-25	Soil	4/2/2009 11:50		Α	Α										

Test Legend:

1 G-MBTEX_S	2 TPH(D)WSG_S	3	4	5
6	7	8	9	10
11	12			

Prepared by: Samantha Arbuckle

Comments: gmbtex and tph d with sg added on 4/13/09 on a std tat per H.T/ Email

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received:	04/02/09
	Client Contact: Harmony TomSun	Date Extracted:	04/13/09
Walnut Creek, CA 94597	Client P.O.: WC081496	Date Analyzed	04/14/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods SW8021B/8015Bm Extraction method SW5030B Work Order: 0904084 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS 012A MW-2-19 S ND ND ND ND ND ND 87 033A \mathbf{S} ND < 0.10ND 0.060ND 1 MW-6-19 1.8,d1 0.1293 035A S ND ND 0.029 ND 0.0089 0.0054 1 87 MW-6-25 Reporting Limit for DF = 1; 0.5 50 5.0 0.5 0.5 0.5 ug/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/kg$, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	04/01/09-04/02/09
2500 Camino Diablo, Ste. #200		Date Received:	04/02/09
	Client Contact: Harmony TomSun	Date Extracted:	04/13/09
Walnut Creek, CA 94597	Client P.O.: WC081496	Date Analyzed	04/14/09

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3550C/3630C Analytical methods: SW8015B Work Order: 0904084

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS
0904084-012A	MW-2-19	S	ND	1	97
0904084-033A	MW-6-19	S	5.0,e1	1	97
0904084-035A	MW-6-25	S	ND	1	96

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

e1) unmodified or weakly modified diesel is significant



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 42629 WorkOrder: 0904084

EPA Method SW8021B/8015Bm Extraction SW5030B Spiked Sample										nple ID	ID: 0904295-024A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	MS-MSD LCS LCSD LCS-LCSD Acceptance C				Criteria (%)			
7 thaty to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	0.60	108	108	0	108	105	2.48	70 - 130	20	70 - 130	20	
MTBE	ND	0.10	84.7	86.1	1.58	84.6	78.9	6.95	70 - 130	20	70 - 130	20	
Benzene	ND	0.10	80.5	84.6	4.99	90.1	90.7	0.659	70 - 130	20	70 - 130	20	
Toluene	ND	0.10	103	107	3.85	109	109	0	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	0.10	106	111	4.29	110	110	0	70 - 130	20	70 - 130	20	
Xylenes	ND	0.30	119	123	3.08	122	123	0.561	70 - 130	20	70 - 130	20	
%SS:	97	0.10	89	93	4.74	94	96	2.38	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42629 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904084-012A	04/01/09 11:50 AM	04/13/09	04/14/09 3:51 PM	0904084-033A	04/02/09 11:40 AM	04/13/09	04/14/09 4:21 PM
0904084-035A	04/02/09 11:50 AM	04/13/09	04/14/09 4:51 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

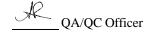
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 42584 WorkOrder 0904084

EPA Method SW8015B Extraction SW3550C/3630C						Spiked Sample ID: 0904259-011A						
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
, analyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	36	20	76.4	86.2	3.71	98.4	99.7	1.30	70 - 130	30	70 - 130	30
%SS:	89	50	92	100	8.32	106	106	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42584 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904084-012A	04/01/09 11:50 AM	04/13/09	04/14/09 2:47 PM	0904084-033A	04/02/09 11:40 AM	04/13/09	04/14/09 3:56 PM
0904084-035A	04/02/09 11:50 AM	04/13/09	04/14/09 5:06 PM				

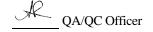
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #281939	Date Sampled:	05/12/09-05/13/09
2500 Camino Diablo, Ste. #200		Date Received:	05/13/09
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Reported:	05/21/09
Trainer Crook, CT 71077	Client P.O.:	Date Completed:	05/19/09

WorkOrder: 0905257

May 21, 2009

Dear Harmony:

Enclosed within are:

- 6 analyzed samples from your project: #281939, 1) The results of the
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius

Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD 1534 Willow Pass Road TURN AROUND TIME Pittsburg, CA 94565-1701 RUSH 24 HR 48 HR 72 HR 5 DAY Website: www.mccampbell.com Email: main@mccampbell.com GeoTracker EDF PDF Excel Write On (DW) Fax: (925) 252-9269 Telephone: (877) 252-9262 Check if sample is effluent and "J" flag is required Report To: Harrisony tonson Company: At J Consultant Analysis Request Other Bill To: Comments Filter 2500 Camino Dia le Samples 60 Walnut Creek CA 9489 E-Mail: for Metals Tele: (925) 746-6000 Fax: (25)746-609" analysis: 8270 SIM / 8310 (PAHs / PNAs) Project #: 281939 Project Name: LCPT 5 Metals (200.7 / 200.8 / 6010 Yes / No Paldand Project Location: 3433 Chushw Sampler Signature: METHOD SAMPLING MATRIX PRESERVED Containers LOCATION/ TTH as Diesel SAMPLE 1D Field Point Sludge Name Date Time 5/12 MW-5-4 3:10 1 3:15 MW-5-7.5 350 5/13 9:00 9:05 MW-7 WW-7-10 9:10 Received By: ELLUIRG-TECH SCHRICES AA COMMENTS: Date: Time: Relinquished By: GOOD CONDITION 2:48 OFF HOLD 5/15/09 5/13 Relinquished By-Thate: Becained By. Enviro-TeonSR 600 PRESERVED IN LAB

VOAS O&G METALS OTHER

pH<2

PRESERVATION

Time:

Relinquished By

Receiped By:

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD 1534 Willow Pass Road 0 TURN AROUND TIME Pittsburg, CA 94565-1701 RUSH 24 HR 48 HR 72 HR 5 DAY Website: www.mcrampbell.com Email: main@mccampbell.com GeoTracker EDF Q PDF Q Excel Q Write On (DW) Q Telephone: (877) 252-9262 Fax: (925) 252-9269 Check if sample is effluent and "J" flag is required Report To. Harrony Bill To: Analysis Request Other Comments Company: Filter silia Ge Samples E-Mail: for Metals CAM: 17 Metals (200.7 / 200.8 / 6010 / 6020) LUFT 5 Metals (200.7.7 200.8 / 6010 / 6020) Tele: (925)746 6000 Fax: (925) 746-6099 MTBE / BTEX ONLY (EPA 602 / 8021) analysis: Project Name: Project #: 281939 Yes / No Project Location: Lead (200.7 / 200.8 / 6010 / 6020) Sampler Signature: TPH as Diesel (8015) W METHOD SAMPLING MATRIX Type Containers PRESERVED 1.OCATION SAMPLE ID BYEX & TPH Field Point Shudge Name Time Date Other HNO, HCL Soil MW-7-19 5/13 925 MW-7-23 930 935 WW-7-25 5/12 TUN-1-4 1120 IW-1-6 1125 1130 IW-1-8 TIN-1-10.5 1140 DW-1-12 IW-1-15 Date: 5/13 Relinquished Bys Received By: COMMENTS ENVIRO-TECH SCRUICES AA 2:48 Relaquished By: Date: Time: Enviro-Tease 6/13 600 Relinquished By Date: Received By: 615 VOAS O&G METALS OTHER PRESERVATION

McCampbell Analytical, Inc.

1534 W Pittsbur (925) 2

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0905257 ClientCode: AEL WriteOn EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 5 days Harmony TomSun Denise Mockel Email: htomsun@aeiconsultants.com **AEI Consultants AEI Consultants** cc: Date Received: 05/13/2009 PO: 2500 Camino Diablo, Ste. #200 2500 Camino Diablo, Ste. #200 ProjectNo: #281939 Date Printed: Walnut Creek, CA 94597 Walnut Creek, CA 94597 05/15/2009 FAX (925) 944-2895 (925) 283-6000 dmockel@aeiconsultants.com

						Requested Tests (See legend below)										
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0905257-004	MW-5-12	Soil	5/12/2009 15:20		A	Α										
0905257-006	MW-5-16	Soil	5/12/2009 15:30		A	A										
0905257-013	MW-7-12	Soil	5/13/2009 9:15		Α	Α										
0905257-014	MW-7-16	Soil	5/13/2009 9:20		Α	Α										
0905257-021	IW-1-10.5	Soil	5/12/2009 11:35		Α	Α										
0905257-023	IW-1-15	Soil	5/12/2009 11:45		Α	Α										

Test Legend:

1	G-MBTEX_S	2 TPH(D)WSG_S	3	4	5
6		7	8	9	10
11		12			

Prepared by: Samantha Arbuckle

Comments: Sample off Hold 5/15/09

Sample Receipt Checklist

Client Name:	AEI Consultants				Date ar	nd Time Received:	05/13/09 8:	00:38 PM	
Project Name:	#281939				Checkl	ist completed and r	eviewed by:	Samantha Arbuckle	
WorkOrder N°:	0905257 Ma	trix <u>Soil</u>			Carrier	: <u>Benjamin Ysla</u>	s (MAI Courier)	<u>L</u>	
		<u>Chain</u>	of Cu	stody (C	OC) Informat	tion			
Chain of custody	present?		Yes	V	No 🗆				
Chain of custody	signed when relinquished	d and received?	Yes	V	No 🗆				
Chain of custody	agrees with sample label	s?	Yes	✓	No 🗌				
Sample IDs noted	by Client on COC?		Yes	V	No 🗆				
Date and Time of	collection noted by Client of	on COC?	Yes	✓	No 🗆				
Sampler's name r	noted on COC?		Yes	✓	No 🗆				
		Sa	mple	Receipt	Information				
Custody seals int	tact on shipping container/	cooler?	Yes		No 🗆		NA 🔽		
Shipping containe	er/cooler in good condition	?	Yes	V	No 🗆				
Samples in prope	er containers/bottles?		Yes	~	No 🗆				
Sample containe	ers intact?		Yes	✓	No 🗆				
Sufficient sample	e volume for indicated test	?	Yes	✓	No 🗌				
		Sample Preser	vatior	and Ho	old Time (HT)	Information			
All samples recei	ived within holding time?		Yes	✓	No 🗌				
Container/Temp E	Blank temperature		Coole	r Temp:	6.1°C		NA \square		
Water - VOA vial	ls have zero headspace /	no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹		
Sample labels ch	necked for correct preserva	ation?	Yes	~	No 🗌				
TTLC Metal - pH	acceptable upon receipt (p	H<2)?	Yes		No 🗆		NA 🔽		
Samples Receive	ed on Ice?		Yes	✓	No 🗆				
		(Ice Type	: WE	T ICE)				
* NOTE: If the "N	No" box is checked, see co	omments below.							
	:			===				======	
Client contacted:		Date contacte	ed:			Contacted	by:		
0									

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #281939	Date Sampled:	05/12/09-05/13/09
2500 Camino Diablo, Ste. #200		Date Received:	05/13/09
	Client Contact: Harmony TomSun	Date Extracted:	05/15/09
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed:	05/18/09-05/20/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 0905257 Ethylbenzene Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Xylenes DF % SS Comments 004A MW-5-12 S 61 ND<1.0 0.27 0.12 0.66 0.92 20 92 006A S 0.0055 MW-5-16 18 ND 0.15 0.23 0.33 1 83 d1 013A S 0.067 0.030 0.042 0.020 MW-7-1213 ND 1 81 d1 014A MW-7-16 S ND ND ND ND ND ND 1 91 021A IW-1-10.5 S 490 ND<1.0 20 0.19 0.69 6.7 3.5 101 d1 023A IW-1-15 S ND ND ND ND ND ND 96 Reporting Limit for DF = 1; W 50 5.0 0.5 0.5 0.5 0.5 ug/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-	
aqueous liquid samples in mg/L.	

[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

AEI Consultants	Client Project ID: #281939	Date Sampled:	05/12/09-05/13/09
2500 Camino Diablo, Ste. #200		Date Received:	05/13/09
	Client Contact: Harmony TomSun	Date Extracted:	05/15/09
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed	05/15/09-05/18/09

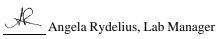
Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3	3550C/3630C	Analytic	,	Work Order			
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS	Comments	
0905257-004A	MW-5-12	S	31	10	101	e4	
0905257-006A	MW-5-16	S	1.9	1	105	e4,e2	
0905257-013A	MW-7-12	S	ND	1	99		
0905257-014A	MW-7-16	S	ND	1	106		
0905257-021A	IW-1-10.5	S	86	10	117	e4	
0905257-023A	IW-1-15	S	ND	1	98		

Reporting Limit for DF =1;	W	NA	NA
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- e2) diesel range compounds are significant; no recognizable pattern
- e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 43210 WorkOrder: 0905257

EPA Method SW8021B/8015Bm	Extrac	tion SW	5030B					S	Spiked San	nple ID	: 0905212-0)21A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 thatyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	0.60	94.6	101	6.67	92.6	91.4	1.34	70 - 130	20	70 - 130	20
MTBE	ND	0.10	97.5	96.6	1.00	101	99.7	1.14	70 - 130	20	70 - 130	20
Benzene	ND	0.10	105	114	7.89	104	107	2.89	70 - 130	20	70 - 130	20
Toluene	ND	0.10	100	107	6.35	98	100	2.05	70 - 130	20	70 - 130	20
Ethylbenzene	ND	0.10	104	110	5.39	100	101	0.990	70 - 130	20	70 - 130	20
Xylenes	ND	0.30	103	109	5.69	97.8	98.7	0.830	70 - 130	20	70 - 130	20
%SS:	91	0.10	101	98	2.92	103	103	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 43210 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0905257-004A	05/12/09 3:20 PM	1 05/15/09	05/18/09 3:20 PM	0905257-006A	05/12/09 3:30 PM	05/15/09	05/18/09 7:07 PM
0905257-013A	05/13/09 9:15 AM	05/15/09	05/18/09 7:38 PM	0905257-014A	05/13/09 9:20 AM	05/15/09	05/20/09 1:02 PM
0905257-021A	05/12/09 11:35 AM	05/15/09	05/18/09 4:30 PM	0905257-023A	05/12/09 11:45 AM	05/15/09	05/20/09 1:32 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

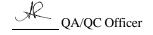
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 43211 WorkOrder 0905257

EPA Method SW8015B	Extra	ction SW	3550C/36	630C				S	piked San	nple ID:	0905212-0)21A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%))
, and y to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	ND	20	98.5	98.6	0.0705	111	114	3.00	70 - 130	30	70 - 130	30
%SS:	105	50	106	106	0	105	109	3.38	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 43211 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0905257-004A	05/12/09 3:20 PM	05/15/09	05/16/09 1:14 AM	0905257-006A	05/12/09 3:30 PM	05/15/09	05/15/09 5:56 PM
0905257-013A	05/13/09 9:15 AM	05/15/09	05/18/09 9:09 PM	0905257-014A	05/13/09 9:20 AM	05/15/09	05/16/09 4:12 AM
0905257-021A	05/12/09 11:35 AM	05/15/09	05/16/09 5:21 AM	0905257-023A	05/12/09 11:45 AM	05/15/09	05/16/09 12:03 AM

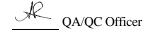
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX E

Groundwater Analytical Reports

McCampbell Analytical, Inc. "When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled: 04/17/09
2500 Camino Diablo, Ste. #200		Date Received: 04/17/09
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Reported: 04/23/09
amar cross, cri y loyr	Client P.O.: #WC081560	Date Completed: 04/23/09

WorkOrder: 0904465

April 23, 2009

Dear Harmony:

Enclosed within are:

- 1) The results of the 5 analyzed samples from your project: #274761; Zimmerman,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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Report To: Harm	ony TomSu	n	E	Bill To	e: san	ıe		P.O.	. #i									Kna	lysi	s Re	que	t						Othe	er	Cor	nmen	ts
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	ut Creek, C	A 94597			ail: b				sulta	ints c	om		Ĕ	ean	&F.				3			310										
Tele: (925) 944-2	899			ax: (8015)/MTBE	S .	20 E	8.			*			87.0										
Project #: 274761				rojec	t Nai	ne: 2	limm	erm:	an			_	3	with Silica Gei Cleanup	& Grease (5526 E&F-B&F)	\$ (4		0	(G/D/MO) x015			6257827078310										
Project Location:		ie Street	Oakland	, CA								_	8020+	Silk	6336	pou		662 / 8020,	Ş.	Ź		180			010							
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	0/	SAMP	LING		s.	1	MAT	RIX			SERV) Sin		0.11.8	Foral Petroleum Hydrocarbons (418.	8260	PA	9) a	EPA 668 / 8080 PCB's ONLY	FPA 625 / 8220 - SVOICE	PAH'S PNA'S by EPA	CAM-17 Metals 6020		Lead (7240/7421/239.2/6010)							
SAMPLE ID				ler.	i i								388	0871	Ome:	cmm	22	Y.	Kame	080	220	Y. 4	(a)	Sign	742							
(Field Point Name)	LOCATION		7871	Containers	Containers			۵.					E.	Diesel (8015)	Fotal Petroleum Orl	crol	TVOCs EPA	BTEX ONLY (EPA	FPH Muhi-Range	EPA 668 / 8080	0 00	Z Z	N.	LUFT 5 Metals	8					1		
		Date	Time	5	l ĕ	Water	= .	Studge	Other		HNO,	Other	~c	83	al P.	al Po	ő.	š	Ž.	99.5	3	E	13	F	[] P	_		İ				
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Relinquished By:		Date:	Time:	Rece	ived B	y:						\dashv	1	CE/t	X	000	0	0)					TIO							
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McCampbell Analytical, Inc.

MW-6

Water

4/17/2009 15:45

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 25	2-9262					Work	Order:	09044	165	Clie	entCod	le: AEI	L				
			WriteOn	✓ EDF		Excel	[Fax	•	Email		HardCo	ру	Third	lParty	J-f	flag
Report to:							Bill to:					ı	Requ	ested TA	AT:	5	days
	ants o Diablo, Ste. #200 ek, CA 94597	Email: cc: PO: ProjectNo:	htomsun@aei #WC081560 #274761; Zimi	consultants.com			AE 250 Wa	Inut Cr	ıltants ino Diab eek, CA	olo, Ste. # 94597 ultants.co				Receive Printed		04/17/ 04/20/	
									Req	uested Te	ests (Se	ee legen	d bel	ow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0904465-001	MW-1		Water	4/17/2009 17:10		В	Α	Α									
0904465-002	MW-2		Water	4/17/2009 16:20		В		Α									
0904465-003	MW-3		Water	4/17/2009 16:40		В		Α									
2004465 004	MM/A	·	Motor	4/17/2000 16:05		D		۸									

В

Α

Test Legend:

0904465-005

1	G-MBTEX_W	2 PREDF REPORT	3 TPH(D)WSG_W	4	5
6		7	8	9	10
11		12			

Prepared by: Samantha Arbuckle

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	and Time Received:	04/17/09 6	:54:35 PM
Project Name:	#274761; Zimmern	nan			Check	list completed and r	eviewed by:	Samantha Arbuckle
WorkOrder N°:	0904465	Matrix Water			Carrie	r: <u>Client Drop-In</u>		
		<u>Chain</u>	of Cu	stody (C	OC) Informa	ition		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody	signed when relinquis	hed and received?	Yes	V	No 🗆			
Chain of custody	agrees with sample la	bels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No 🗆			
Date and Time of	collection noted by Clie	ent on COC?	Yes	✓	No 🗆			
Sampler's name r	noted on COC?		Yes	✓	No 🗆			
		<u>S</u>	ample	Receipt	Information	ļ		
Custody seals in	tact on shipping contain	ner/cooler?	Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good condit	ion?	Yes	V	No 🗆			
Samples in prope	er containers/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicated to	est?	Yes	✓	No 🗌			
		Sample Prese	vatio	n and Ho	old Time (HT)	Information		
All samples recei	ived within holding time	?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:	3.2°C		NA \square	
Water - VOA via	ls have zero headspac	e / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted 🗆	
Sample labels ch	necked for correct pres	ervation?	Yes	~	No 🗌			
TTLC Metal - pH	acceptable upon receip	ot (pH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	~	No 🗆			
		(Ice Type	e: WE	TICE)			
* NOTE: If the "N	No" box is checked, se	e comments below.						
	:	======		===:	====	======	=====	======
Client contacted:		Date contact	ed:			Contacted	by:	
Comments:								

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	04/17/09
2500 Camino Diablo, Ste. #200		Date Received:	04/17/09
	Client Contact: Harmony TomSun	Date Extracted:	04/20/09-04/22/09
Walnut Creek, CA 94597	Client P.O.: #WC081560	Date Analyzed	04/20/09-04/22/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods SW8021B/8015Bm Extraction method SW5030B Work Order: 0904465 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS 001B MW-1 W 220,d1 ND 10 ND 3.0 5.4 109 002B W ND<100 850 MW-27000,d1 19 93 470 20 98 003B W 930 MW-3 10,000,d1 ND<110 5.6 270 920 10 115 004B MW-4 W 4700,d1 ND<30 140 2.0 28 18 3.3 111 005B 210 MW-6 W 5600,d1 ND<300 3.0 180 160 3.3 111 Reporting Limit for DF = 1; W 50 5.0 0.5 0.5 0.5 0.5 μ g/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled: 04/17/09
2500 Camino Diablo, Ste. #200		Date Received: 04/17/09
	Client Contact: Harmony TomSun	Date Extracted: 04/17/09
Walnut Creek, CA 94597	Client P.O.: #WC081560	Date Analyzed 04/18/09-04/21/09

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C Analytical methods: SW8015B Work Order: 0904465

Estituetion method B		Timaly tour methods. SW 00122										
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS							
0904465-001A	MW-1	W	97,e4	1	109							
0904465-002A	MW-2	W	2200,e4	1	108							
0904465-003A	MW-3	W	2200,e4	1	108							
0904465-004A	MW-4	W	1200,e4	1	107							
0904465-005A	MW-6	W	1000,e4	1	109							
				İ								

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or	C	N/A	NT A
above the reporting limit	3	INA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 42772 WorkOrder: 0904465

EPA Method SW8021B/8015Bm	B/8015Bm Extraction SW5030B Spiked Sample ID: 0904479-008													
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	Acceptance Criteria				
raidiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
TPH(btexf)	ND	60	90.1	94.3	4.56	96	107	10.7	70 - 130	20	70 - 130	20		
MTBE	ND	10	83.4	85	1.93	81.8	85.2	4.09	70 - 130	20	70 - 130	20		
Benzene	ND	10	87.8	89.6	2.01	84.2	88.9	5.37	70 - 130	20	70 - 130	20		
Toluene	ND	10	87.9	87.7	0.254	84.7	88.9	4.89	70 - 130	20	70 - 130	20		
Ethylbenzene	ND	10	91.8	95.8	4.30	88.5	92.7	4.56	70 - 130	20	70 - 130	20		
Xylenes	ND	30	102	107	4.91	97.9	102	4.45	70 - 130	70 - 130 20 70 -		20		
%SS:	94	10	91	96	5.17	92	93	1.41	70 - 130 20 70 - 13		70 - 130	20		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42772 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904465-001B	04/17/09 5:10 PM	I 04/22/09	04/22/09 2:28 AM	0904465-002B	04/17/09 4:20 PM	04/20/09	04/20/09 6:41 PM
0904465-003B	04/17/09 4:40 PM	04/22/09	04/22/09 12:05 AM	0904465-004B	04/17/09 4:05 PM	04/22/09	04/22/09 12:36 AM
0904465-005B	04/17/09 3:45 PM	I 04/22/09	04/22/09 2:07 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

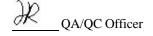
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 42716 WorkOrder: 0904465

EPA Method SW8015B	Extrac	tion SW	3510C/36	30C			Spiked Sample ID: N/A											
Analyte	Sample	Spiked	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)										
, and y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD						
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	103	95.9	7.10	N/A	N/A	70 - 130	30						
%SS:	N/A	2500	N/A	N/A	N/A	103	102	1.32	N/A	N/A	70 - 130	30						

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42716 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0904465-001A	04/17/09 5:10 PM	04/17/09	04/18/09 8:54 PM	0904465-002A	04/17/09 4:20 PM	04/17/09	04/18/09 10:02 PM
0904465-003A	04/17/09 4:40 PM	04/17/09	04/18/09 11:10 PM	0904465-004A	04/17/09 4:05 PM	04/17/09	04/21/09 4:27 PM

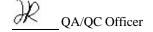
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 42773 WorkOrder: 0904465

EPA Method SW8015B	Extra	tion SW	3510C/36	30C		Spiked Sample ID: N/A													
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)								
7	μg/L	μg/L μg/L % Rec. % Rec.		% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD								
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	100	100	0	N/A	N/A	70 - 130	30							
%SS:	N/A	2500	N/A	N/A	N/A	107	107	0	N/A	N/A	70 - 130	30							

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 42773 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0904465-005A	04/17/09 3:45 PM	M 04/17/09	04/19/09 12:19 AM					

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #281939; Zimmerman,	Date Sampled: 05/22/09
2500 Camino Diablo, Ste. #200	3433 Chestnut	Date Received: 05/22/09
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Reported: 05/28/09
Wallat Crock, Cri 7 1097	Client P.O.: #WC081658	Date Completed: 05/28/09

WorkOrder: 0905491

May 28, 2009

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #281939; Zimmerman, 3433 Chestn
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

	McCA		L ANA	Road		ΙI	NC							1	TUE	N.	AR		CH				F (Ę	1				EC		RD	0	1	<u> </u>
Telepho	ne: (925) 25				F	ax:	(925	5) 2	52-92	269				E	DF I	Rea	nire	d?	1	5	Yes			RU	ISH No		24 H	R	48	HR		72 HF	. 5	DAY
Report To: Harm	ony TomSu	n	E	Bill To	o: san	ne		P	.O. #	ŧ W	C08	8165	58						Ana	-	_								(Othe	r	Co	mm	ents
Company: AEI C	onsultants															~				5												Т		
2500 (Camino Dial	blo, Suite	200												4	88				Silica Gel														
Waln	ut Creek, C.	A 94597		E-M	ail: h	toms	un@	aeic	onsu	ltant	s.cor	m		TBE	ean	- X				Sili				8310										
Tele: (925) 944-2	899		F	ax: (925)	944	-289	95						80151-MTBE	<u>_</u>	3	- 8			, w s				80										
Project #: 281939				rojec	t Nai	ne: 2	Zim	me	rmai	ı				108	5	552	\bar{z}		6	8019				82707										
Project Location:	3433 Clresti	nut St, Of	ikland, C	A									_	92	Silic	386	Suo		802(0	Ž.			5			0							
Sampler Signatur	e: Itun	1/4	4-			_				_				2.8020	with Silica Gel Cleanup	5	cart			2	ó		ő	A 625			2.60							
	- '	SAMP	LING		2		MA	TR	IX			ERV		as 160		O-I &	Hydro	95	PA 60	e (G	PCB.		SVO-	y EP	9050		7239.							
SAMPLE ID (Field Point Name)	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Ice	HCI	HNO,	Other	BTEX & TPH as G	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418 1)	HVOCs EPA 8260	BTEX ONLY (EPA 602 / 8020)	TPH Multi-Range (G/D/MO) 8015	EPA 608 : 8080 PCB's ONLY	EPA 624 '8260	EPA 625 / 8270 - SVOCs	PAH's, PNA's by EPA	CAM-17 Metals 6020	LUFT 5 Metals	Lead (7240/7421/239,2/6010)	RCI						
MW-5		5/24/09/	CP55	4	VIL	х				Х				х	Х															\top	T	\top		
MW-7		(09/40		10	х				х				х	х																			
IW-1			10.5	1,	1	х		\forall		X				х	x					_										+	+	+		
		- Aller	10.2	\vdash		Н	-+	-		+	-																		-	+	+	+		
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Religguished By:		Date:	Time:	Pose	eived E	h::-	\square	_	_	_			-	_		_		V		_							_							
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Relinquished By:		Date:	Time:	Rece	eived B	ly:										D G			TON		_		A	PPI		RL	TIO ATE RS_							
Relinquished By:		Date:	Time:	Rece	rived B	b):													LED			3						IN L	.AB_		_			

McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsbu	rg, CA 94565-1701 52-9262					Work	Order:	: 0905	491	C	ClientC	ode: A	EL				
		WaterTrax	WriteOn	✓ EDF		Excel	I	Fax		✓ Email		Hard	Сору	Thir	dParty	☐ J-	flag
	ants no Diablo, Ste. #200 ek, CA 94597	cc: PO: # ProjectNo: #	WC081658	consultants.com merman, 3433 C	hestn	ut	AE 25 Wa	alnut Cr		4 94597	,	Date Printed:		d: 05/22/2009			
									Requ	uested	Tests (See leg	end be	low)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0905491-001	MW-5		Water	5/22/2009 9:55		Α	Α	В									
0905491-002	MW-7		Water	5/22/2009 8:40		Α		В									
0905491-003	IW-1		Water	5/22/2009 10:15		Α		В									
Test Legend: 1	TEX_W 2 7 12	PREDF REF	PORT	3 TPI	H(D)Ws	SG_W		4						5			
													Prepa	ared by	: Ana	Venegas	s

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	and Time Received:	5/22/2009	7:25:59 PM			
Project Name:	#281939; Zimmerman, 3433 Ch	nestnut		Check	list completed and r	eviewed by:	Ana Venegas			
WorkOrder N°:	0905491 Matrix <u>Water</u>			Carrie	r: Client Drop-In					
	<u>(</u>	Chain of Cu	ıstody (C	OC) Informa	ntion					
Chain of custody	present?	Yes	V	No 🗆						
Chain of custody	signed when relinquished and receiv	ed? Yes	V	No 🗆						
Chain of custody	agrees with sample labels?	Yes	✓	No 🗌						
Sample IDs noted	I by Client on COC?	Yes	V	No 🗆						
Date and Time of	collection noted by Client on COC?	Yes	✓	No 🗆						
Sampler's name r	noted on COC?	Yes	V	No 🗆						
	Sample Receipt Information									
Custody seals int	tact on shipping container/cooler?	Yes		No 🗆		NA 🔽				
Shipping containe	er/cooler in good condition?	Yes	V	No 🗆						
Samples in prope	er containers/bottles?	Yes	~	No 🗆						
Sample containe	rs intact?	Yes	✓	No 🗆						
Sufficient sample	e volume for indicated test?	Yes	✓	No 🗌						
	Sample P	reservatio	n and Ho	old Time (HT)) Information					
All samples recei	ved within holding time?	Yes	✓	No 🗌						
Container/Temp B	Blank temperature	Cool	er Temp:	7.4°C		NA \square				
Water - VOA vial	ls have zero headspace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted \square				
Sample labels ch	necked for correct preservation?	Yes	~	No 🗌						
TTLC Metal - pH	acceptable upon receipt (pH<2)?	Yes		No 🗆		NA 🗹				
Samples Receive		Yes	✓	No 🗆						
	(Ic	e Type: WE	ET ICE)						
* NOTE: If the "No" box is checked, see comments below.										
	========	===	:			=====	======			
Client contacted:	Date co	ontacted:			Contacted	by:				
Comments:										

	· · · · · · · · · · · · · · · · · · ·		
AEI Consultants	Client Project ID: #281939; Zimmerman, 3433 Chestnut	Date Sampled:	05/22/09
2500 Camino Diablo, Ste. #200	3433 Chesthat	Date Received:	05/22/09
	Client Contact: Harmony TomSun	Date Extracted:	05/27/09
Walnut Creek, CA 94597	Client P.O.: #WC081658	Date Analyzed:	05/27/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 0905491 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS Comments 001A MW-5 W 14,000 ND<100 3000 12 340 420 20 113 100 002A MW-7 W 12,000 ND<120 1000 37 10 36 123 d1 003A IW-1 W 1200 ND<15 58 2.7 2.3 18 117 d1 1 Reporting Limit for DF = 1; W 5.0 0.5 0.5 0.5 0.5 50 μ g/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

AEI Consultants	Client Project ID: #281939; Zimmerman, 3433 Chestnut	Date Sampled: 05/22/09
2500 Camino Diablo, Ste. #200	3433 Chesthut	Date Received: 05/22/09
	Client Contact: Harmony TomSun	Date Extracted: 05/22/09
Walnut Creek, CA 94597	Client P.O.: #WC081658	Date Analyzed 05/23/09

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*											
Extraction method SW	3510C/3630C	Analytical	Analytical methods: SW8015B			0905491					
Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS	Comments					
0905491-001B	MW-5	W	2800	1	107	e4					
0905491-002B	MW-7	W	3700	1	110	e4					
0905491-003B	IW-1	W	680	1	109	e4					

Reporting Limit for DF =1;	W	50	μg/L		
ND means not detected at or above the reporting limit	S	NA	NA		

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 43332 WorkOrder 0905491

EPA Method SW8021B/8015Bm Extraction SW5030B Spiked Sample ID: 0905404-001								01A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, and y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	115	115	0	117	117	0	70 - 130	20	70 - 130	20
MTBE	ND	10	84.8	88.4	4.16	86.9	87.8	0.991	70 - 130	20	70 - 130	20
Benzene	ND	10	101	97.4	3.15	105	104	1.12	70 - 130	20	70 - 130	20
Toluene	ND	10	101	96	4.93	108	105	2.81	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	101	96.8	4.71	106	106	0	70 - 130	20	70 - 130	20
Xylenes	ND	30	103	99.5	3.70	109	109	0	70 - 130	20	70 - 130	20
%SS:	100	10	105	99	5.45	103	102	1.23	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 43332 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0905491-001A	05/22/09 9:55 AM	05/27/09	05/27/09 9:32 PM	0905491-002A	05/22/09 8:40 AM	05/27/09	05/27/09 8:58 PM
0905491-003A	05/22/09 10:15 AM	05/27/09	05/27/09 8:24 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

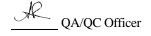
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



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QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 43325 WorkOrder 0905491

EPA Method SW8015B Extraction SW3510C/3630C						Spiked Sample ID: N/A						
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	98.9	99.9	1.02	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	111	111	0	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 43325 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0905491-001B	05/22/09 9:55 AM	05/22/09	05/23/09 6:06 PM	0905491-002B	05/22/09 8:40 AM	05/22/09	05/23/09 7:14 PM
0905491-003B	05/22/09 10:15 AM	05/22/09	05/23/09 8:23 PM				

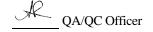
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX F

Selected Chromatograph Charts and Re-quantified 8015 Results ruality Counts" Web: www.inccampben.

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when Quanty Counts					,				
AEI Consultants 2500 Camino Diablo, Ste. #200		Client Project ID: #274761; Zimmerman			Date Sampled: 12/20/07				
		ZIIII	Zimmerman			Date Received:	12/21/	12/21/07	
2300 Camino	Diablo, Ste. #200	Clier	nt Contact	: Harmony TomSun	Date Extracted:	12/21/07			
Walnut Creek	, CA 94597	Clier	nt P.O.:			Date Analyzed:	12/28/07-12/31/07		
	Diesel Range	e (C10-C	C23) Extra	ctable Hydrocarbons v	with S	ilica Gel Clean-Up [*]	•		
Extraction method:	SW3510C/3630C		Analytical n	nethods: SW8015C			Wo	ork Order: ()712769
Lab ID	Client ID		Matrix	TPH(d)	TPH(mo)		DF	% SS	Comments
0712769-004B	4B SB-17-W		W	320		ND	1	114	d
0712769-007B	SB-18-W		W	1800		5100	2	83	g,b
0712769-012B	SB-19-W		W	280		1400	2	92	g,b
0712769-016B	SB-16-W		W	480	1500		2	88	g,d
		Re-qı	uantifica	ation as TPH-mo	of				
			water samples with d and g						
		labora	atory fla	igs					

50

NA

W

S

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; p) see attached narrative.



 $\mu g \! / \! L$

mg/Kg

250

NA

Reporting Limit for DF =1;

ND means not detected at or

above the reporting limit

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

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AEI Consultants	Client Project ID: #274761; Zimmerman	Date Sampled:	12/20/07-12/21/07
2500 Camino Diablo, Ste. #200		Date Received:	12/21/07
Walnut Creek, CA 94597	Client Contact: Harmony TomSun	Date Extracted:	12/21/07
Wallet Crook, Crivilly	Client P.O.:	Date Analyzed	12/27/07-12/31/07

		Chem 1.0		Bute I maryzed 12/2//	0, 12/3	. 1, 0 /			
Diesel Range (C10-C23) Extractable Hydrocarbons with Silica Gel Clean-Up*									
Extraction method SW3510C/3630C/SW3550C/3630C Analytical methods SW8015C Work Order: 0712769									
Lab ID	Client ID	Matrix	TPH(d)		DF	% SS			
0712769-002A	SB-17-8	S	ND		1	115			
0712769-003A	SB-17-12	S	ND		1	114			
0712769-004B	SB-17-W	W	320,d		1	114			
0712769-006A	SB-18-8	S	18,g,b		5	104			
0712769-007B	SB-18-W	W	1800,g,t	<u>)</u>	2	83			
0712769-009A	SB-19-8	S	ND		1	118			
0712769-010A	SB-19-12	S	ND		1	115			
0712769-012B	SB-19-W	W	280,g,b		2	92			
0712769-014A	SB-16-8	S	ND		1	116			
0712769-016B	SB-16-W	W	480,g,d		2	88			
0712769-018A	SB-15-8	S	ND		1	111			
0712769-019A	SB-15-12	S	61,d		20	101			
0712769-022A	SB-14-8	S	ND		1	109			
0712769-023A	SB-14-12	S	83,d		5	98			
0712769-026A	SB-13-8	S	66,d		2	116			
0712769-027A	SB-13-12	S	74,d		10	109			

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or above the reporting limit	S	1.0	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; r) results are reported on a dry weight basis



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

Dieseland

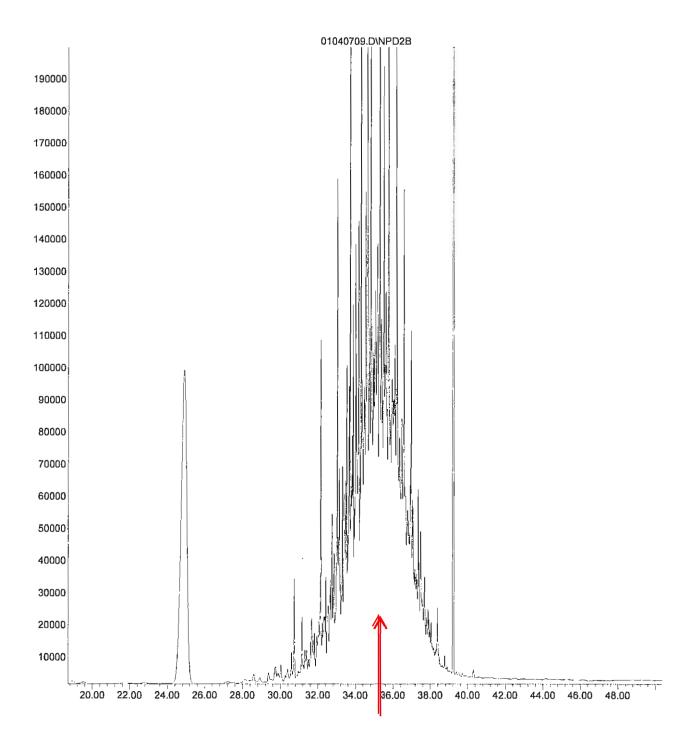
File : D:\HPCHEM\GC2\DATAB\01040709.D

Operator :

Acquired : 4 Jan 2007 2:42 pm using AcqMethod GC2AT.M

Instrument: GC-2

Sample Name: B Misc Info : Vial Number: 55



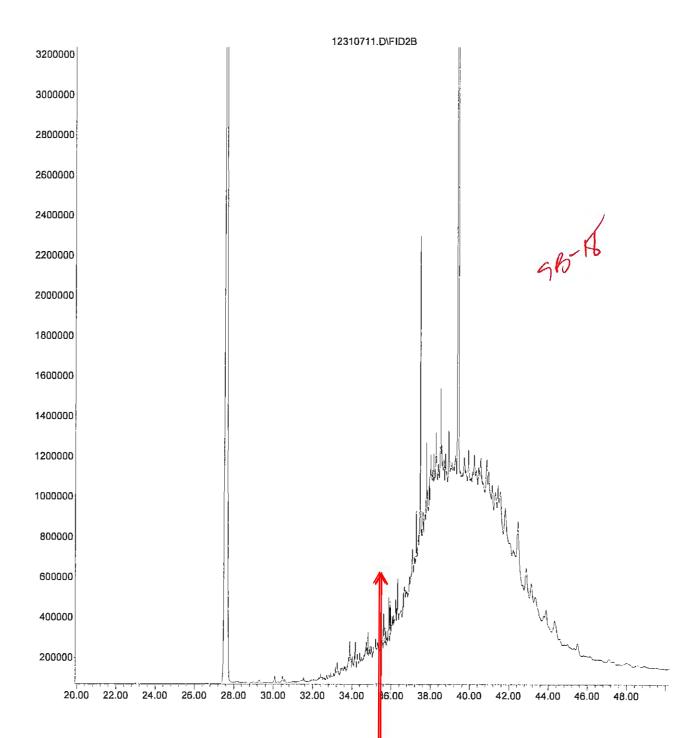
File : D:\HPCHEM\GC11\DATAB\12310711.D

Operator : Thu

Acquired : 31 Dec 2007 1:52 pm using AcqMethod GC11AU.M

Instrument : GC-11

Sample Name: 0712769-007B W Misc Info : TPH(D)WSG_W



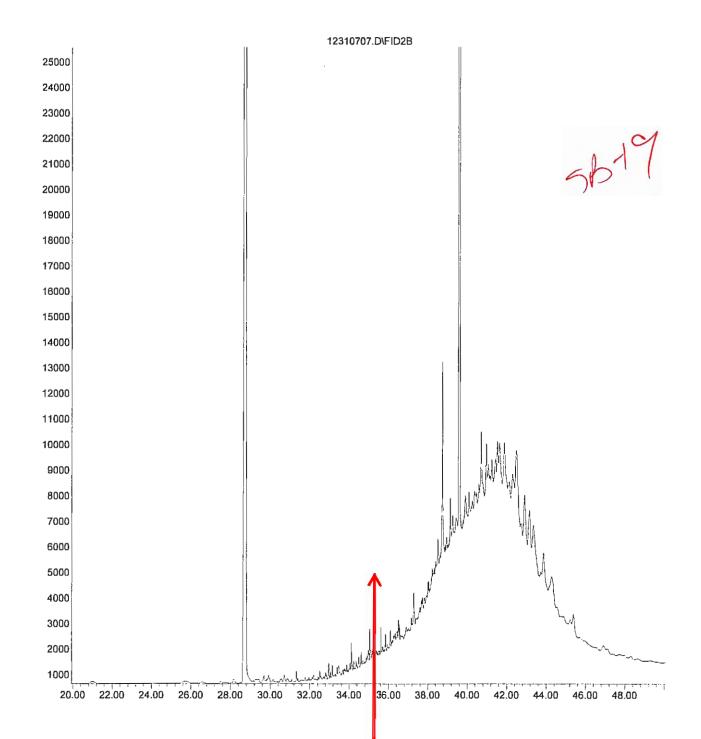
File : D:\HPCHEM\GC6\DATAB\12310707.D

Operator

Acquired : 31 Dec 2007 11:50 am using AcqMethod GC6ANEWN.M

Instrument: GC-6

Sample Name: 0712769-012B W Misc Info : TPH(D)WSG_W



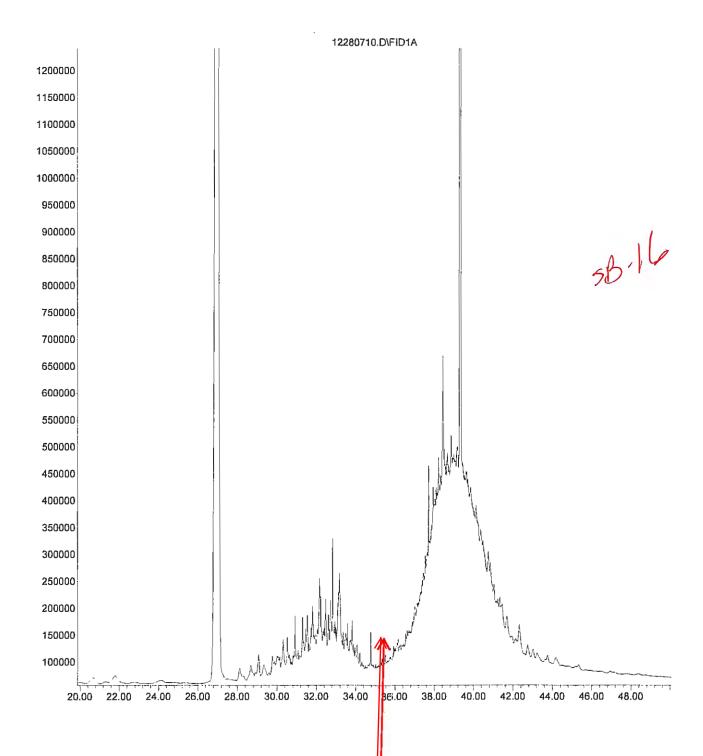
File : D:\HPCHEM\GC11\DATAA\12280710.D

Operator : Thu

Acquired : 28 Dec 2007 7:04 pm using AcqMethod GC11AU.M

Instrument : GC-11

Sample Name: 0712769-016B W Misc Info : TPH(D)WSG W



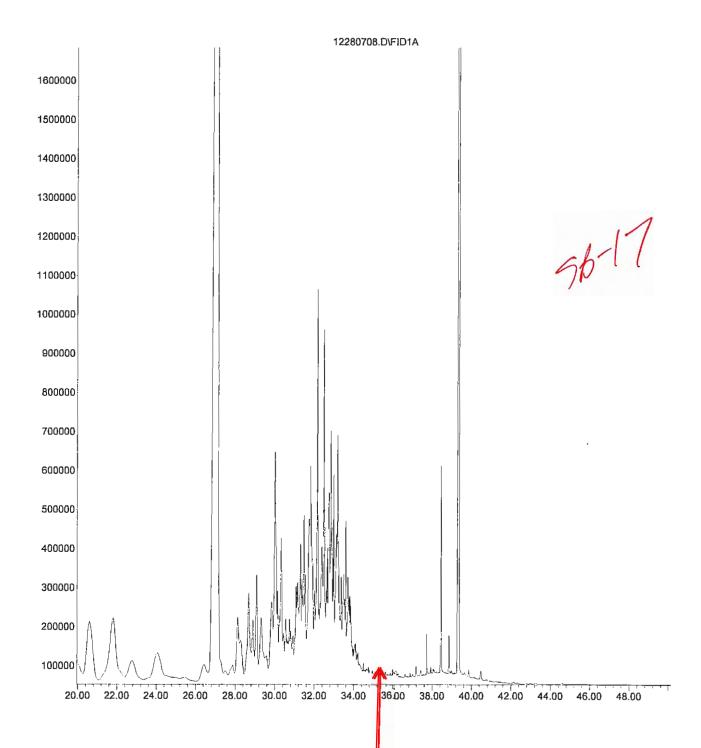
File : D:\HPCHEM\GC11\DATAA\12280708.D

Operator : Thu

Acquired : 28 Dec 2007 5:55 pm using AcqMethod GC11AU.M

Instrument : GC-11

Sample Name: 0712769-004B W Misc Info : TPH(D)WSG_W



File : D:\HPCHEM\GC11\DATAA\04170964.D

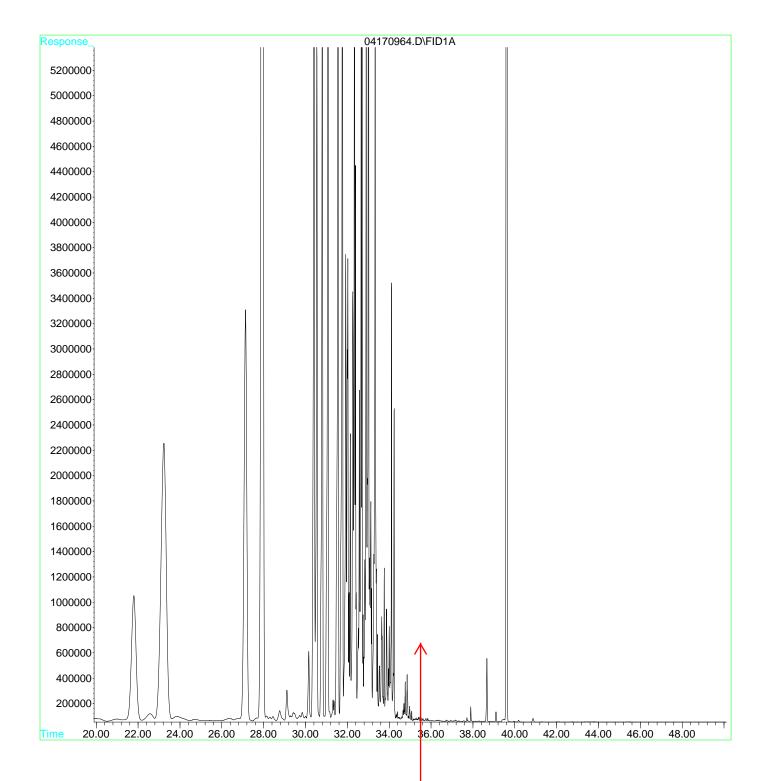
Operator : Thu

Acquired: 18 Apr 2009 10:02 pm using AcqMethod GC11AW.M

Instrument: GC-11

Sample Name: 0904465-002A W ← MW-2

Misc Info : TPH(D)WSG_W



File : D:\HPCHEM\GC11\DATAA\04170966.D

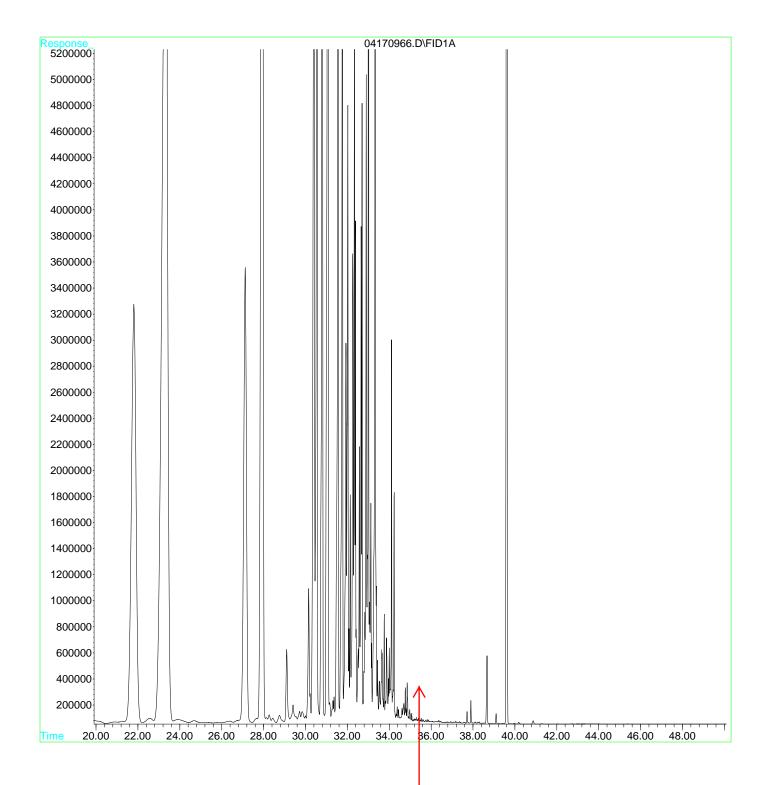
Operator : Thu

Acquired : 18 Apr 2009 11:10 pm using AcqMethod GC11AW.M

Instrument: GC-11

Sample Name: 0904465-003A W MW-3

Misc Info : TPH(D)WSG_W



File : D:\HPCHEM\GC11\DATAA\04170968.D

Operator : Thu

Acquired: 19 Apr 2009 12:19 am using AcqMethod GC11AW.M

Instrument : GC-11

Sample Name: 0904465-005A W | MW-6

Misc Info : TPH(D)WSG_W

