January 26, 2012

Ms. Donna Drogos
Alameda County Environmental Health
1131 Harbor Parkway, Suite 250
Oakland, CA 94502-6577

Subject: Offsite Investigation and DPE Pilot Test with Fourth Quarter 2011 Monitoring Report
Shore Acres Gas
403 East 12th Street, Oakland, Alameda County, California
RO #0002931
ECG # GHA.19009

Dear Ms. Drogos:

Enclosed please find a copy of the January 26, 2012 Offsite Investigation and DPE Pilot Test with Fourth Quarter 2011 Monitoring Report for the above referenced site prepared by our consultant Environmental Compliance Group, LLC.

I declare, under penalty and perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Respectfully,

Rashid Ghafoor

Environmental Compliance Group, LLC

270 Vintage Drive
Turlock, CA 95382
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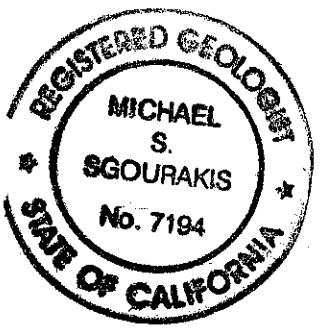
OFF SITE INVESTIGATION AND DUAL PHASE PILOT TEST RESULTS WITH FOURTH QUARTER 2011 GROUNDWATER MONITORING REPORT

SHORE ACRES GAS
403 EAST 12TH STREET
OAKLAND, CALIFORNIA

Prepared for: Rashid Ghafoor

ECG Project Number: GHA.19009
Alameda County Fuel Leak Case No. RO0002931

January 26, 2012



Drew Van Allen
Senior Project Manager

Michael S. Sgourakis
Principal Geologist
CA P.G. No. 7194

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INTRODUCTION

Environmental Compliance Group (ECG), LLC has been authorized by Mr. Rashid Ghafoor to provide this interim results report for the site.

This report provides details on:

- advancing 12 groundwater grab sample borings off site to delineate the dissolved phase plume,
- conducting the fourth quarter 2011 groundwater monitoring event, and
- summarizing a five-day dual phase extraction (DPE) test.

This interim report was prepared by ECG as specified by the Alameda County Health Care Services (ACHCS) Agency in their directive letter dated June 17, 2011 (Appendix A). This work was conducted according to the workplans prepared by ECG on February 9, April 14, and June 6, 2011, Site information is as follows:

Site Location:	403 East 12th Street Oakland, California
Geotracker Global ID:	T0600174667

LIMITATIONS

This report has been prepared for use by Rashid Ghafoor and the relevant regulatory agencies. The conclusions in this report are professional opinions based on the data presented in this report. This report was prepared in general accordance with hydrogeologic and engineering methods and standards. No other warranties are made as to the findings or conclusions presented in this report. The work described in this report was performed under the direct supervision of the professional geologist whose signature and State of California registration are shown above.

SITE DESCRIPTION AND HYDROGEOLOGIC CONDITIONS

SITE DESCRIPTION

The site occupies a parcel on the southeast corner of 4th Avenue and East 12th Street in Oakland, Alameda County, California (Figure 1). The site is situated in a commercial and residential area in central Oakland and is currently vacant. The site was historically used as a gasoline station. The area of interest at the site is the former location of three underground storage tanks (USTs) and fuel dispensers where impacted soil and groundwater was first identified in 2006. A detailed site plan is shown on Figure 2.

HYDROGEOLOGIC CONDITIONS

The site is underlain by Quaternary-age dune sand deposits referred to as the Merritt Sand. The Merritt Sand is typically described as loose, well-sorted fine- to medium-grained sand with a large

silt component. The sand is reported to reach a maximum depth of 50-feet below ground surface (bgs) in the area.

Based on boring logs from the advancement of 21 soil borings and the installation of six monitoring wells and two extraction wells, the stratigraphy of the site and vicinity consists of silt to approximately 30-feet bgs with discontinuous thin intervals of sandy silt and clayey sand present in the area.

Depth to groundwater is shallow, ranging between 10- to 13-feet bgs. The groundwater flow direction appears to be toward the south.

CLEANUP CRITERIA

It is prudent to establish cleanup goals for soil and groundwater based upon reaching the residential Environmental Screening Levels (ESLs) established by Region II for sites with shallow soil where groundwater is not a current or potential drinking water source. The primary constituents of concern relative to the site appear to be total petroleum hydrocarbons as diesel (TPHd) and gasoline (TPHg) benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tertiary butyl ether (MTBE), and tertiary butyl alcohol (TBA). Accordingly, the following cleanup goals are proposed:

Constituent	**Soil (mg/kg)**	**Groundwater (ug/L)**
TPHd	100	210
TPHg	100	210
Benzene	0.12	46
Toluene	9.3	130
Ethylbenzene	2.3	43
Xylenes	11	100
MTBE	8.4	1,800
TBA	100	18,000

PROJECT BACKGROUND

INVESTIGATIONS

In July 2006, Geofon Incorporated (Geofon) advanced soil borings GP-1 and GP-2 and collected and analyzed soil samples. Results are detailed in Geofon's report entitled *Summary of Phase II Assessment Activities,* dated July 25, 2006.

In August 2009, Wright Environmental Services, Inc. (Wright) removed three USTs, associated fuel dispensers, and all associated piping. Results are detailed in Wright's *Closure Report for Three Underground Storage Tanks,* dated September 2009.

In April 2010, Apex Envirotech, Inc. (Apex) advanced nine soil borings to evaluate the lateral extent of impacted soil and groundwater. Results are documented in Apex's *Subsurface Investigation Results Report* dated June 23, 2010.

In June 2011, ECG supervised the installation of six groundwater monitoring wells (MW-1 through MW-6) and two extraction wells (VW-1 and VW-2). Results are documented in ECG's *Interim Results and Second Quarter 2011 Monitoring Report*, dated August 17, 2011.

In December 2011, ECG advanced 12 direct push borings for the collection of grab groundwater samples to delineate the dissolved phase plume in the up, cross, and downgradient from the site. The results are presented in this report.

Well construction details are contained in Table 1.

RISK ASSESSMENTS

In February 2011, ECG conducted a sensitive receptor survey and a preferential pathway study for the site. Results of the sensitive receptor survey and preferential pathway study are contained in the *Site Assessment and Soil Vapor Extraction Pilot Test Workplan*, dated February 9, 2011.

A soil vapor survey has not been completed for the site.

CORRECTIVE ACTIONS

In June 2011, ECG installed two extraction wells (VW-1 and VW-2). Results are documented in ECG's *Interim Results and Second Quarter 2011 Monitoring Report*, dated August 17, 2011. Also in June 2011, ECG performed a five-day DPE test and the results are detailed in this report.

SITE ACTIVITIES

In correspondence dated June 17, 2011 (Appendix A), ACHCS requested a final results report to assess the lateral and vertical extent of soil and groundwater contamination and assess remediation technologies suitable to clean up the site. The following sections complete that request.

BORING INSTALLATIONS

ECG prepared a site-specific Health and Safety Plan for the proposed scope of work as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR.1910.120). The document was reviewed and signed by all ECG personnel and subcontractors prior to performing work at the site.

Prior to conducting and subsurface work at the site, Underground Services Alert (USA) was contacted to delineate subsurface utilities near the site with surface markings. In addition, the first five feet of every location was hand cleared as a further precaution against damaging underground utilities. All work was done in accordance to ECG Standard Operating Procedures (SOPs) included as Appendix B.

On December 5, 2011, ECG supervised Resonant Sonic Industries (RSI) of Woodland, California, during the installation of 12 grab groundwater borings (SB-10 through SB-21) at locations shown on Figure 2. The borings were installed using 2-inch diameter direct push techniques. Boring SB-10 was advanced to delineate groundwater in the upgradient direction and borings SB-11 and 12 were advanced in the cross gradient direction. Borings SB-13 through SB-21were advanced to

laterally delineate impacted groundwater downgradient from the site. Borings were advanced to total depths of 20-feet bgs.

GROUNDWATER SAMPLING

Discrete groundwater samples were collected from all borings at a depth of approximately 19-feet bgs. Water was slow to enter the borings. Soil boring SB-20 did not yield groundwater for sample collection. Groundwater samples were collected into appropriate containers, labeled, and placed in an insulated container for delivery to Argon Analytical Laboratories in Ceres, California under proper chain of custody (COC) documentation. The groundwater samples were analyzed for TPHg, BTEX, five oxygenates, and two lead scavengers by EPA Method 8260B. Laboratory analytical reports and COCs are provided in Appendix C. Summaries of grab groundwater analytical data are presented in Tables 3a and 3b.

FOURTH QUARTER 2011 GROUNDWATER MONITORING EVENT

ECG performed the fourth quarter 2011 groundwater monitoring and sampling event at the site on December 11, 2011. Gauging, development, purging, and sampling were conducted in accordance with ECG's SOPs included in Appendix B. The collected groundwater samples were submitted to Argon Analytical Services, Inc. located in Ceres, California for laboratory analysis under COC protocols (Appendix C).

The following is a summary of the current status of the groundwater monitoring program at the site:

Current Phase of Project:	Assessment
Groundwater Sampling Schedule:	Quarterly Wells MW-1 through MW-6, VW-1, and VW-2
Analysis:	TPHg and TPHd by EPA Method 8015M, BTEX, 5 oxygenates, and 2 lead scavengers by EPA Method 8260B
Is Free Product Present On-Site:	No

The following is a summary of recent field and analytical data:

Average Depth to Groundwater	11.96-feet bgs
Average Groundwater Elevation	19.21-feet above mean sea level
Groundwater Gradient Direction	West
Groundwater Gradient	0.0020 feet/foot
TPHg Detected Range	260 ug/L (SB-19) to 110,000 ug/L (MW-5)
Benzene Detected Range	7.1 ug/L (SB-19) to 12,000 ug/L (MW-3)
MTBE Detected	22 ug/L (SB-11) to 7,400 (MW-3)

Laboratory analytical reports and COCs are provided in Appendix C. Field notes are located in Appendix D. Summaries of groundwater monitoring and analytical data are presented in Tables 4a and 4b. TPHd was inadvertently not sampled for during this quarterly event.

FIVE DAY EXTRACTION PILOT TEST

ECG conducted the DPE pilot test from June 24 through 28, 2011. A portable DPE unit was rented from Mako Industries in Anaheim, California under their blanket air board permit. The DPE unit used was a Model 300 TCAT, thermal oxidizer capable of extracting and abating soil vapors at a rate of 300 standard cubic feet per minute (scfm) and equipped with a liquid ring pump. System specifications are presented in Appendix E.

Wells VW-1 and VW-2 were used as extraction points during the test. The DPE unit was connected to an individual well using 2-inch diameter above ground flexible tubing. The remaining extraction well and groundwater monitoring wells MW-1 through MW-6 were used to monitor vacuum influence and water levels during the test.

Wells VW-1 and VW-2 were extracted from for 40 and 48 hours, respectively. During daylight hours, readings for influent concentrations, flow rates, system vacuum, and vacuum influence were monitored hourly with field instruments. Field notes are included as Appendix F which include flow rates and field influent concentrations monitored with a photoionization detector (PID). Influent flow rates were difficult to obtain because of the presence of water that was entrained in the vapor stream during the DPE test. Average flow rates of 180 standard cubic feet per minute (scfm) and 50 scfm were estimated for wells VW-1 and VW-2, respectively. PID readings increased from 62 parts per million by volume (ppmv) to 272 by the end of the test at well VW-1. PID reading initially increased to 1,990 ppmv but then reduced to 173 ppmv at the end of the test at well VW-2. Vapor influence was noticed at all site wells during the first test at well VW-1 but positive pressure was recorded at most wells during the test at well VW-2. This is most likely caused by groundwater recovery in these wells after the first test creating positive pressure within the wells' casings.

Influent vapor samples were collected from the conveyance piping after each test ran for three hours, near the middle of the tests, and just prior to the conclusion of the tests on wells VW-1 and VW-2. Vapor samples were collected into one-liter Tedlar bags filled no more than 90 percent to capacity and shipped overnight to Kiff Analytical in Davis, California, a State certified analytical laboratory for analysis. Analytical data, flow rates and extraction rates are shown on Tables 6 and 7. TPHg influent concentrations increased from 190 to 1,400 ppmv during the test for well VW-1 and decreased from 11,000 to 3,200 ppmv at well VW-2 during the tests. TPHg extraction rates were 76 and 58 pounds per day at the conclusion of the tests at wells VW-1 and VW-2, respectively.

Groundwater extraction rates of approximately 3.3 and 2.0 gallons per minute were achieved during extraction from wells VW-1 and VW-2, respectively and drawdown of one to five feet was observed in observation wells, with the furthest distance being 68-feet from well VW-1 to well MW-2. A Distance Drawdown Plot using the data from the test at VW-1 shows a groundwater radius of influence of 88 feet, a transmissivity value of 34 square feet/day, and a hydraulic conductivity value of 0.0012 centimeters per second which is consistent for a silty sand aquifer (Appendix G). A time drawdown plot using the recovery data from well VW-2 shows a transmissivity value of 22 square feet/day and a hydraulic conductivity value of 0.0008 centimeters per second which is also consistent for a silty sand aquifer (Appendix G).

Water samples were collected from the extraction wells at the conclusion of the tests. Analytical data, total groundwater extracted, and a groundwater extraction summary is shown on Table 8. All work was done in accordance to ECG SOPs included as Appendix B.

CONCLUSIONS

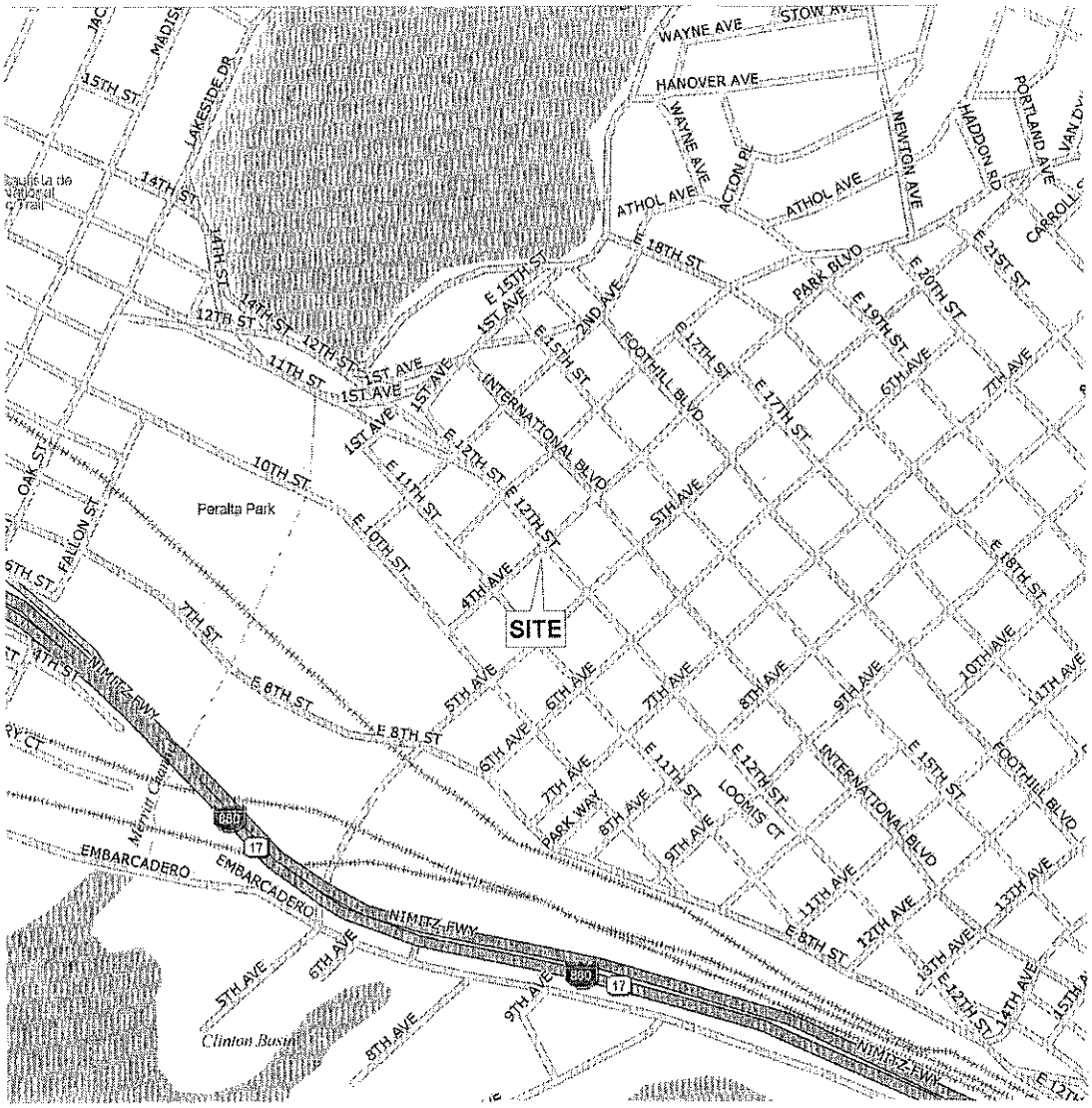
Groundwater concentrations in extraction wells VW-1 and VW-2 and all onsite wells are substantial. Figure 4 through 6 illustrate the dissolved phase groundwater plume is sufficiently delineated in the downgradient direction (southwest) by soil boring SB-14. It appears that a second source is present near the intersection of Fourth Avenue and East Eleventh Street. In addition, the absence of MTBE in the second source area borings provides further evidence that contamination found in this area is not associated with the Shore Acres Gas site.

DPE worked well at the site. During extraction, vapor flow rates averaged at approximately 150 and 50 scfm at wells VW-1 and VW-2, respectively and vapor influence was seen at observation wells approximately 68 feet away from the extraction wells. Groundwater extraction rates of greater than 3-gallons per minute were recorded, and drawdown of over 1-foot was measured in observation wells approximately 68 feet away from extraction wells. Mass removal rates were averaged at approximately 60 pounds per day at the conclusions of each test, which is high enough to warrant installing a full-time DPE unit at the site. DPE would effectively lower the mass while controlling off site migration.

Soil concentration data illustrating the lateral and vertical extents is shown on Figures 7 through 14. Using the soil and groundwater isoconcentration and cross section data, it is warranted to convert well MW-5 to a 4-inch extraction well.

ECG recommends preparing a Feasibility Study and Remedial Action Plan detailing the DPE treatment system appropriate to reduce site conditions to below Region II ESLs in a reasonable amount of time.

FIGURES



NORTH

0 1,000 2,000

Approximate Scale In Feet
1 inch = 1,000 Feet

FIGURE 1	**SITE LOCATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: February 9, 2011		

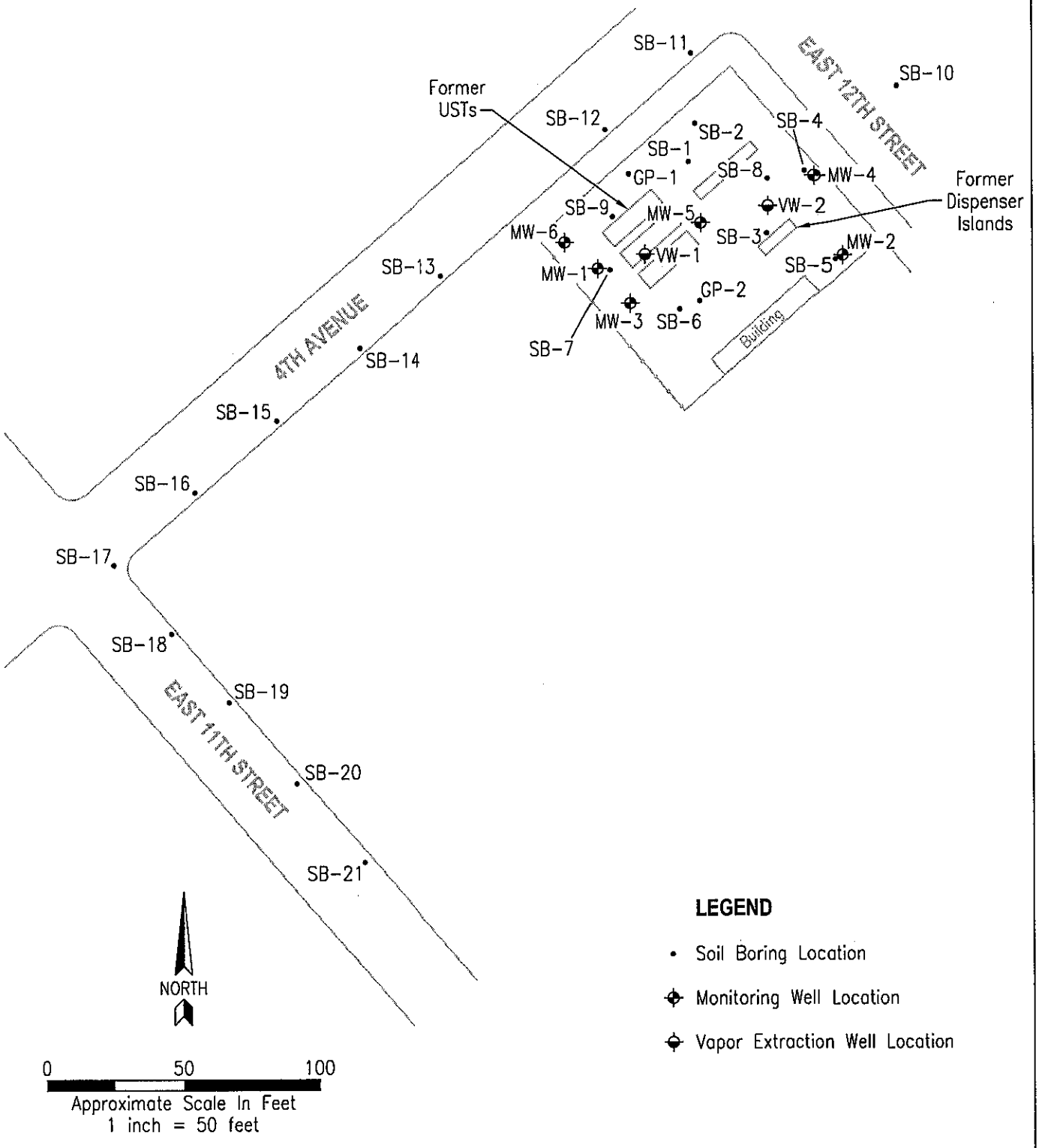


FIGURE 2	**SITE MAP**	Environmental Compliance Group, LLC
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: January 4, 2012		

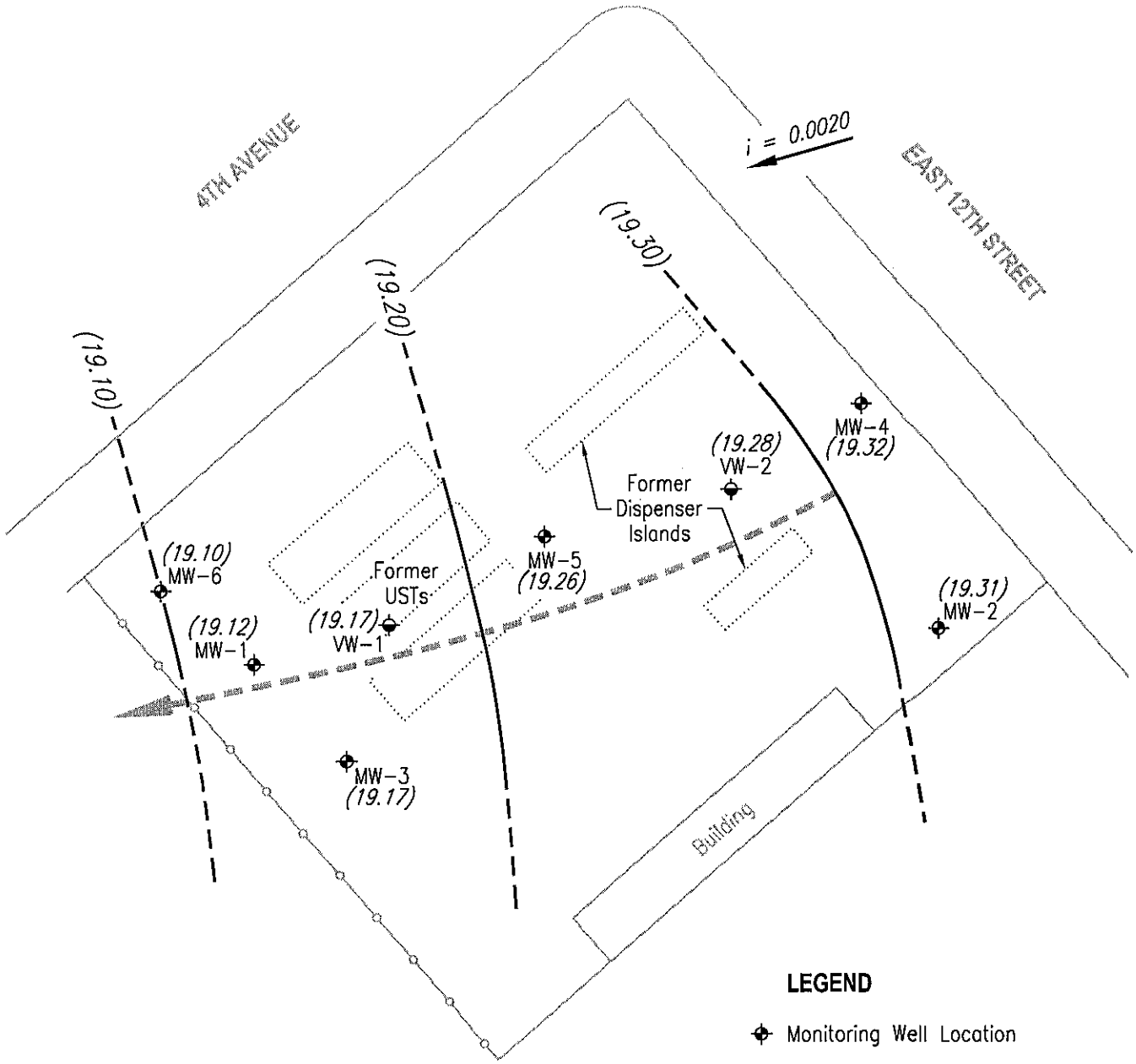


FIGURE 3 **Project Number:** GHA.19009 **Date:** January 9, 2012	**POTENTIOMETRIC SURFACE MAP** **DECEMBER 11, 2011** Shore Acre Gas 403 East 12th Street Oakland, California	**Environmental Compliance Group, LLC** 270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035

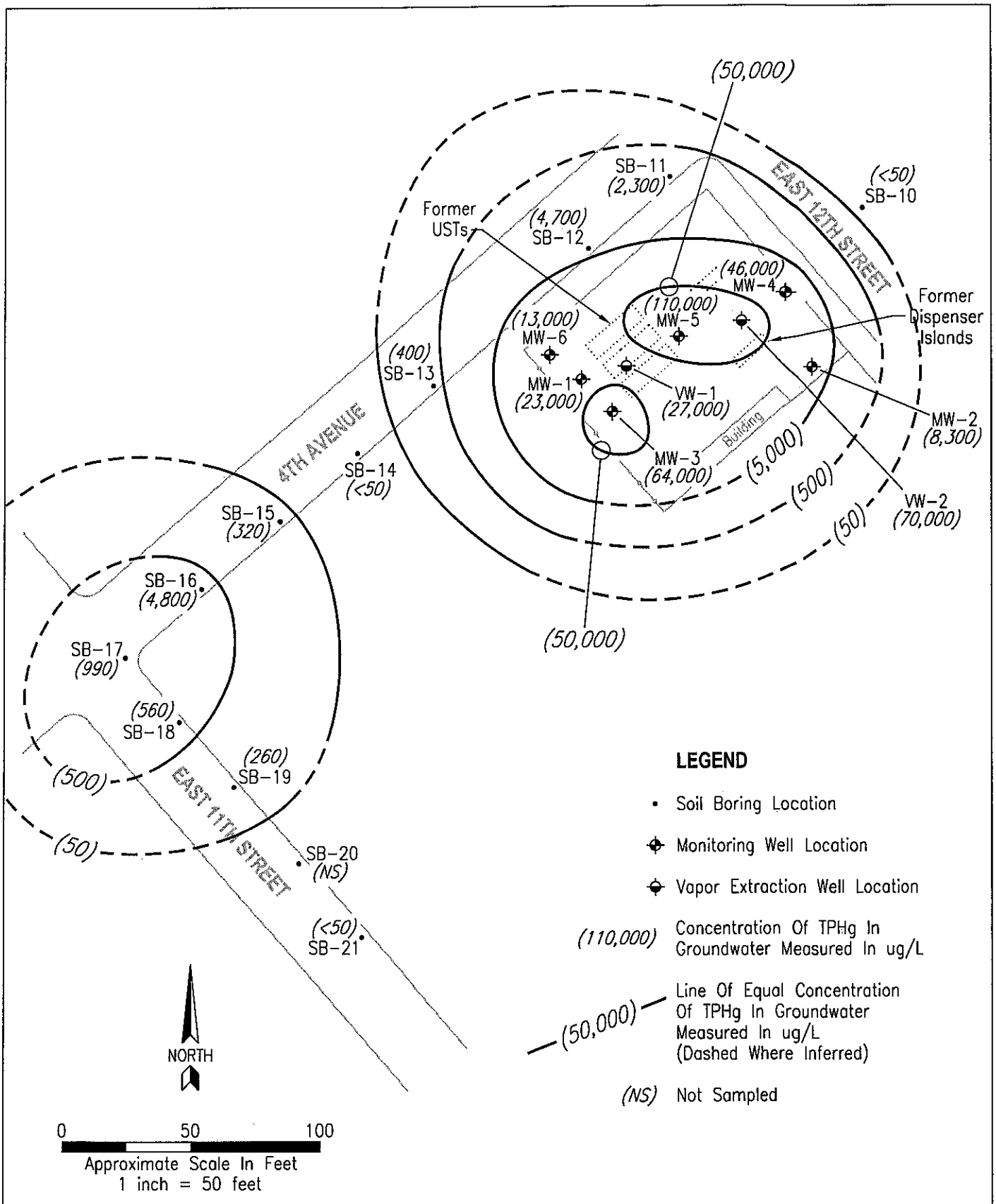


FIGURE 4 **Project Number:** GHA.19009 **Date:** January 9, 2012	**TPHg IN GROUNDWATER ISOCONCENTRATION MAP DECEMBER 2011** Shore Acre Gas 403 East 12th Street Oakland, California	**Environmental Compliance Group, LLC** 270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035

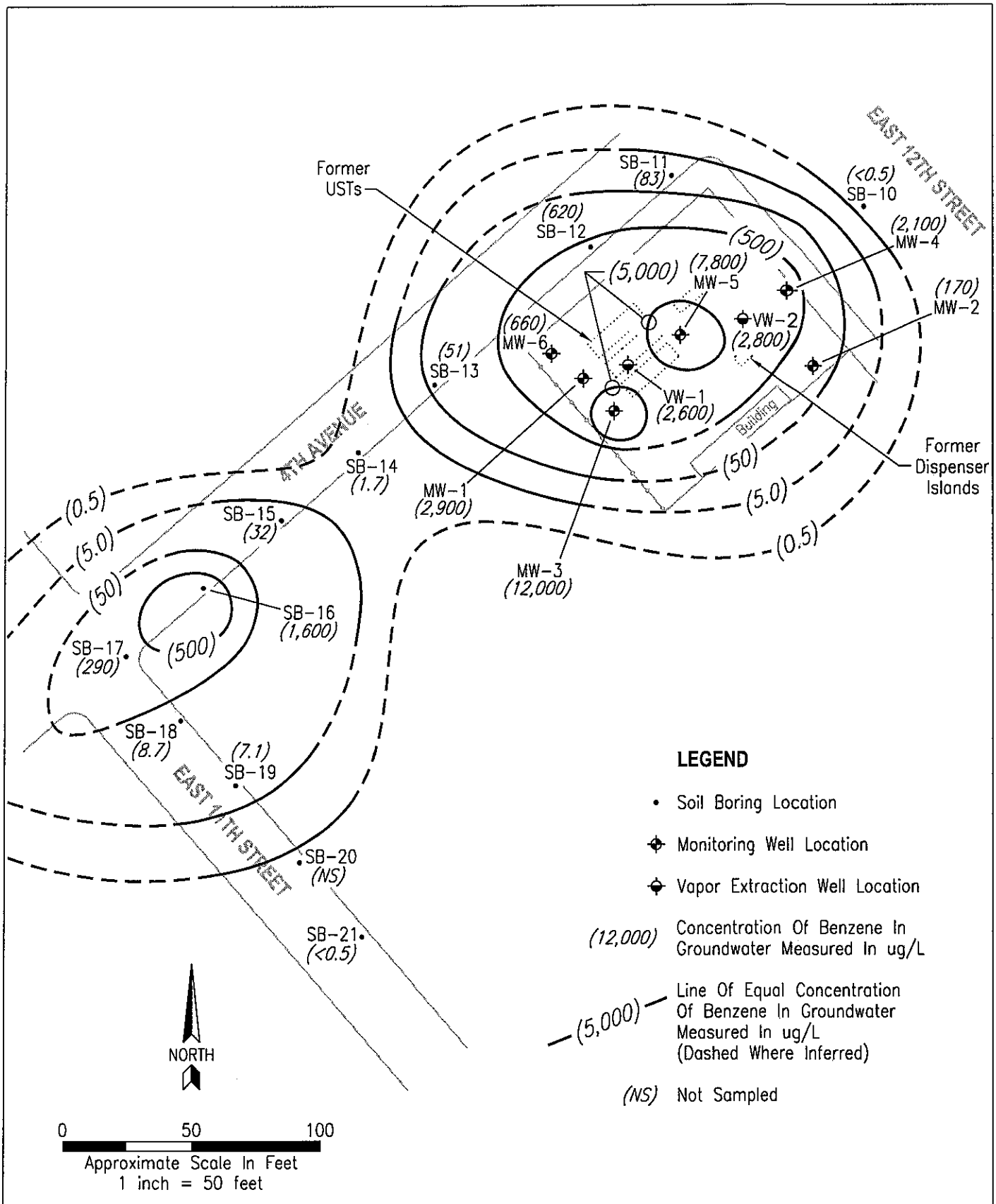


FIGURE 5	**BENZENE IN GROUNDWATER ISOCONCENTRATION MAP DECEMBER 2011**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: January 9, 2012		

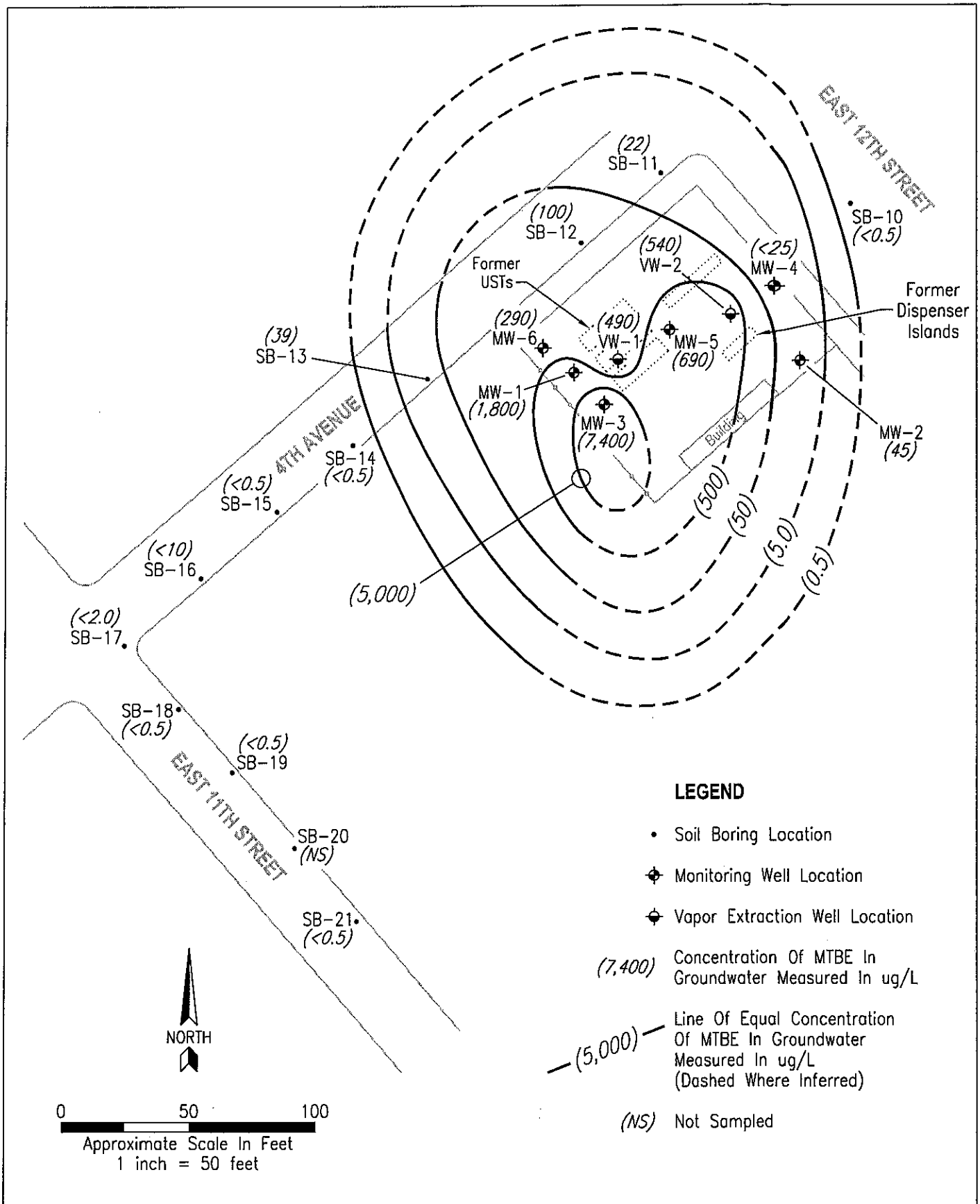


FIGURE 6	**MTBE IN GROUNDWATER ISOCONCENTRATION MAP DECEMBER 2011**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: January 9, 2012		

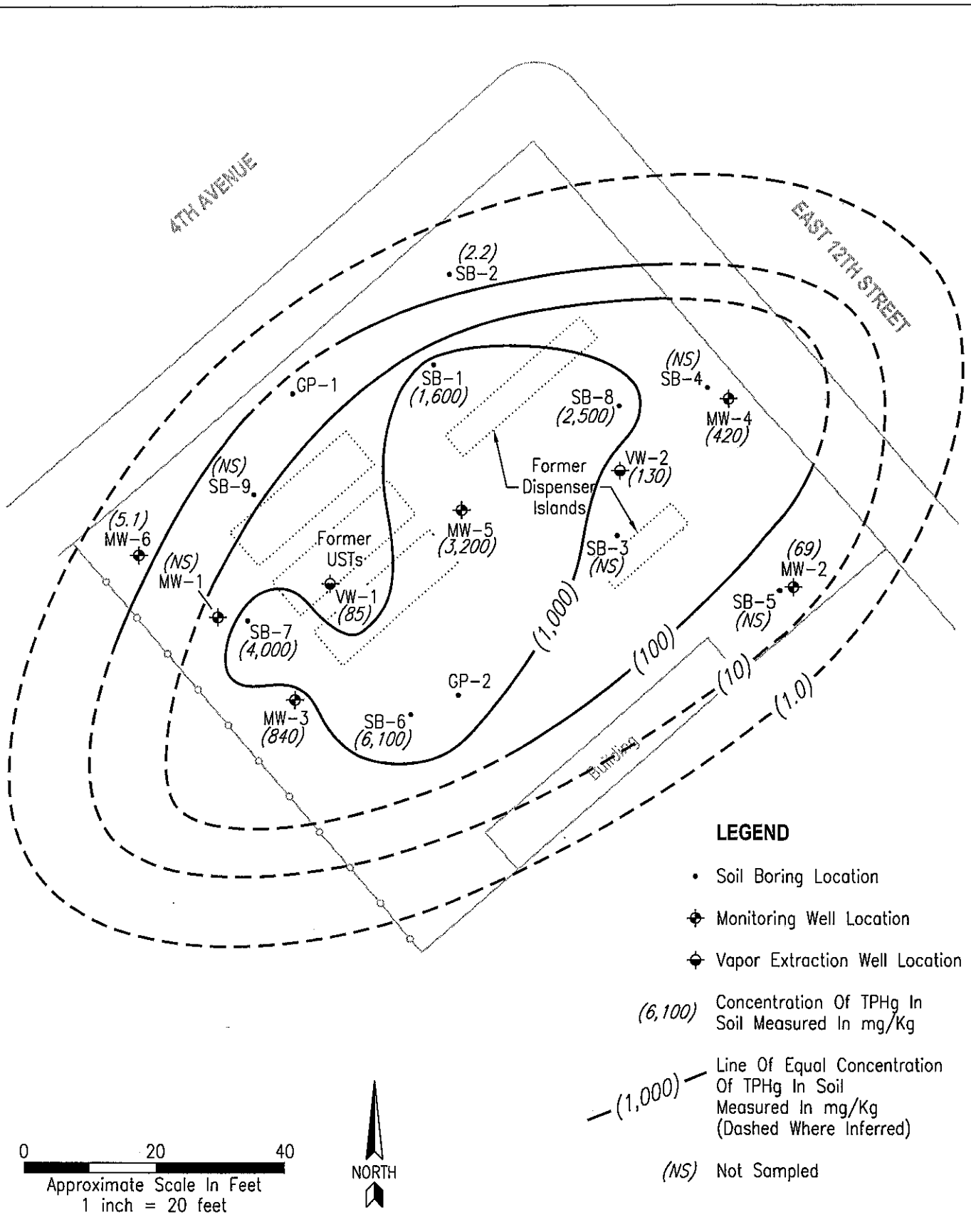


FIGURE 7	**TPHg IN SOIL AT 10 FEET bgs ISOCONCENTRATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		

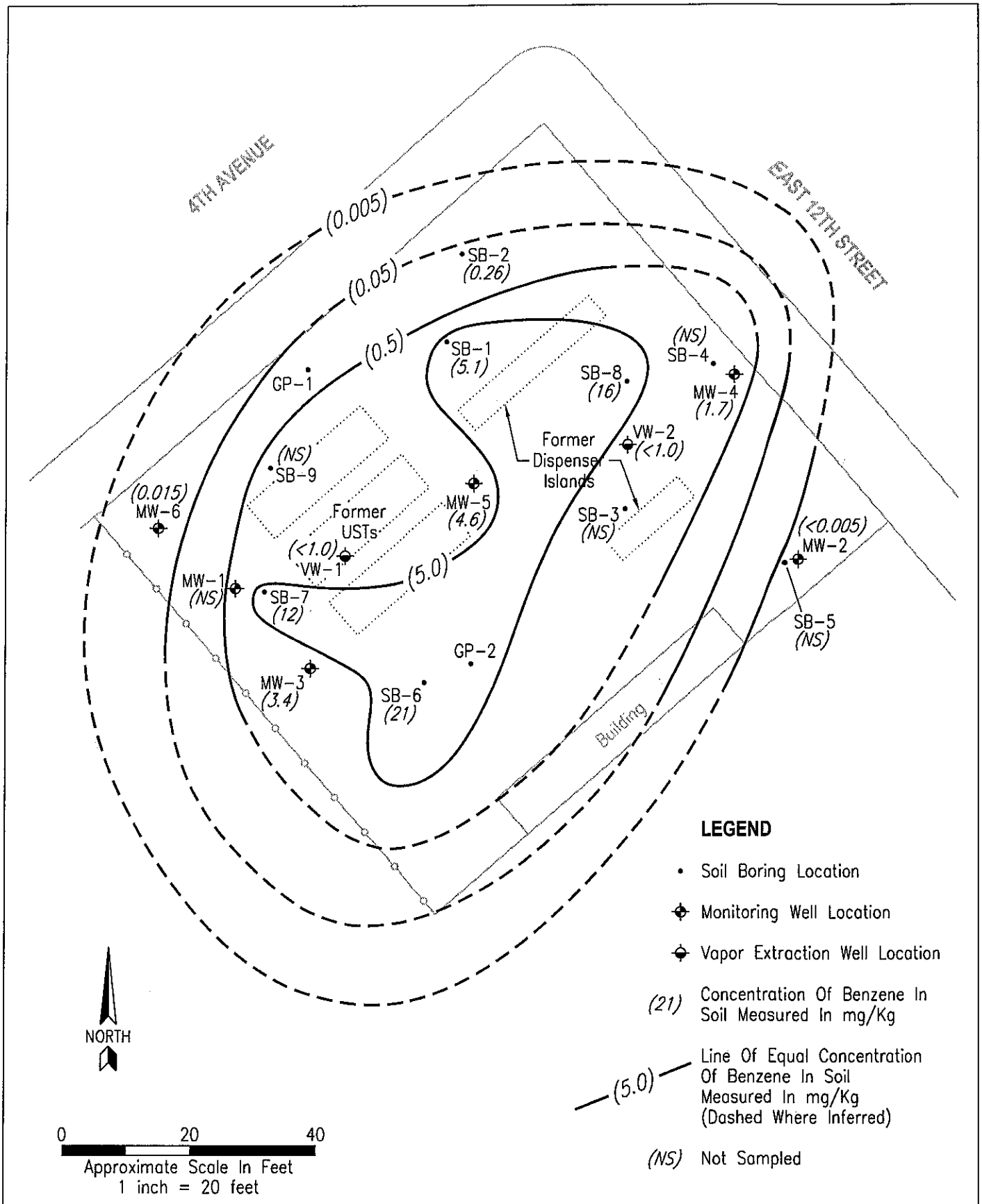


FIGURE 8	**BENZENE IN SOIL AT 10 FEET bgs ISOCONCENTRATION MAP**	Environmental Compliance Group, LLC
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		

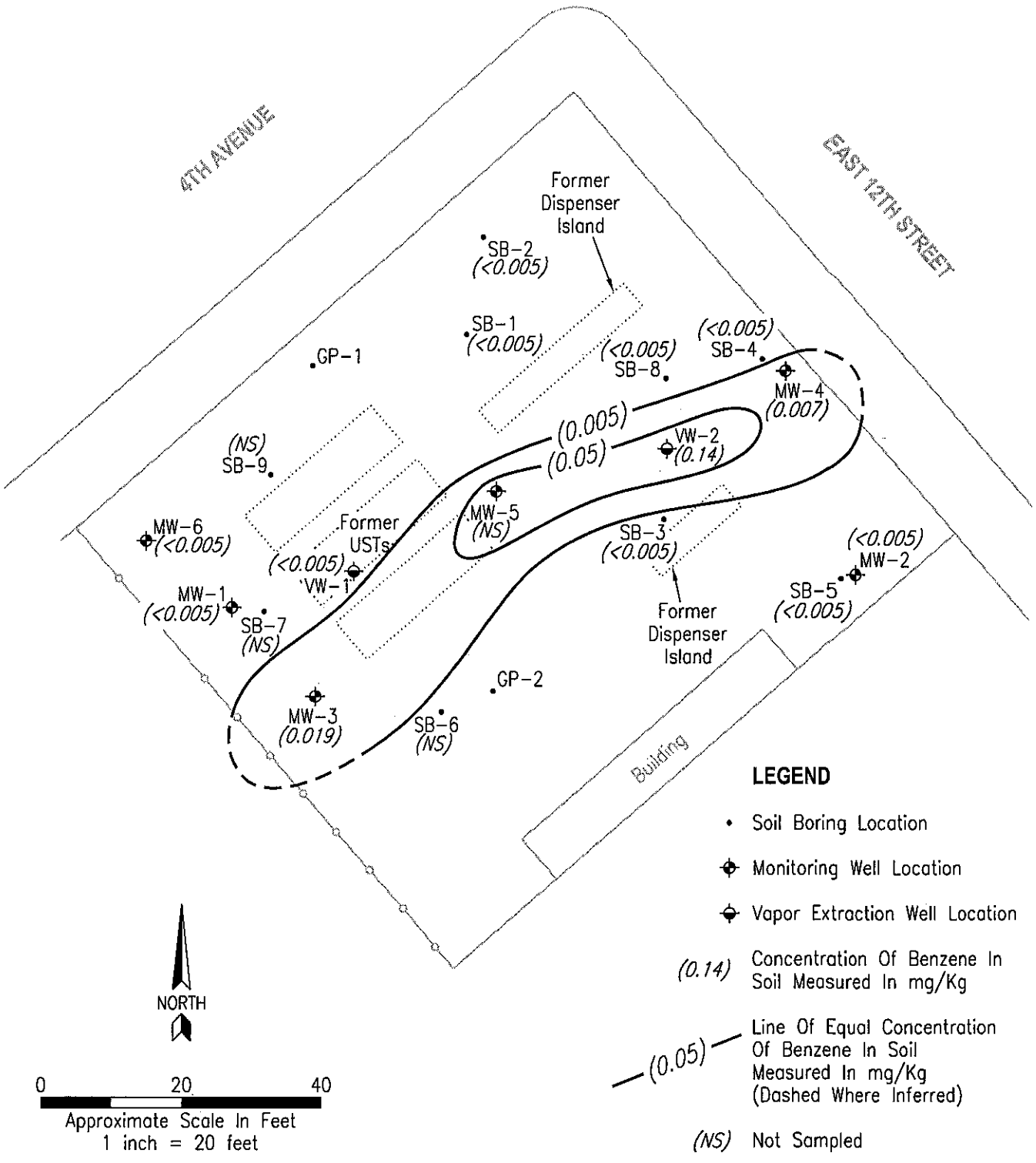


FIGURE 9	**BENZENE IN SOIL AT 20-25 FEET bgs ISOCONCENTRATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		

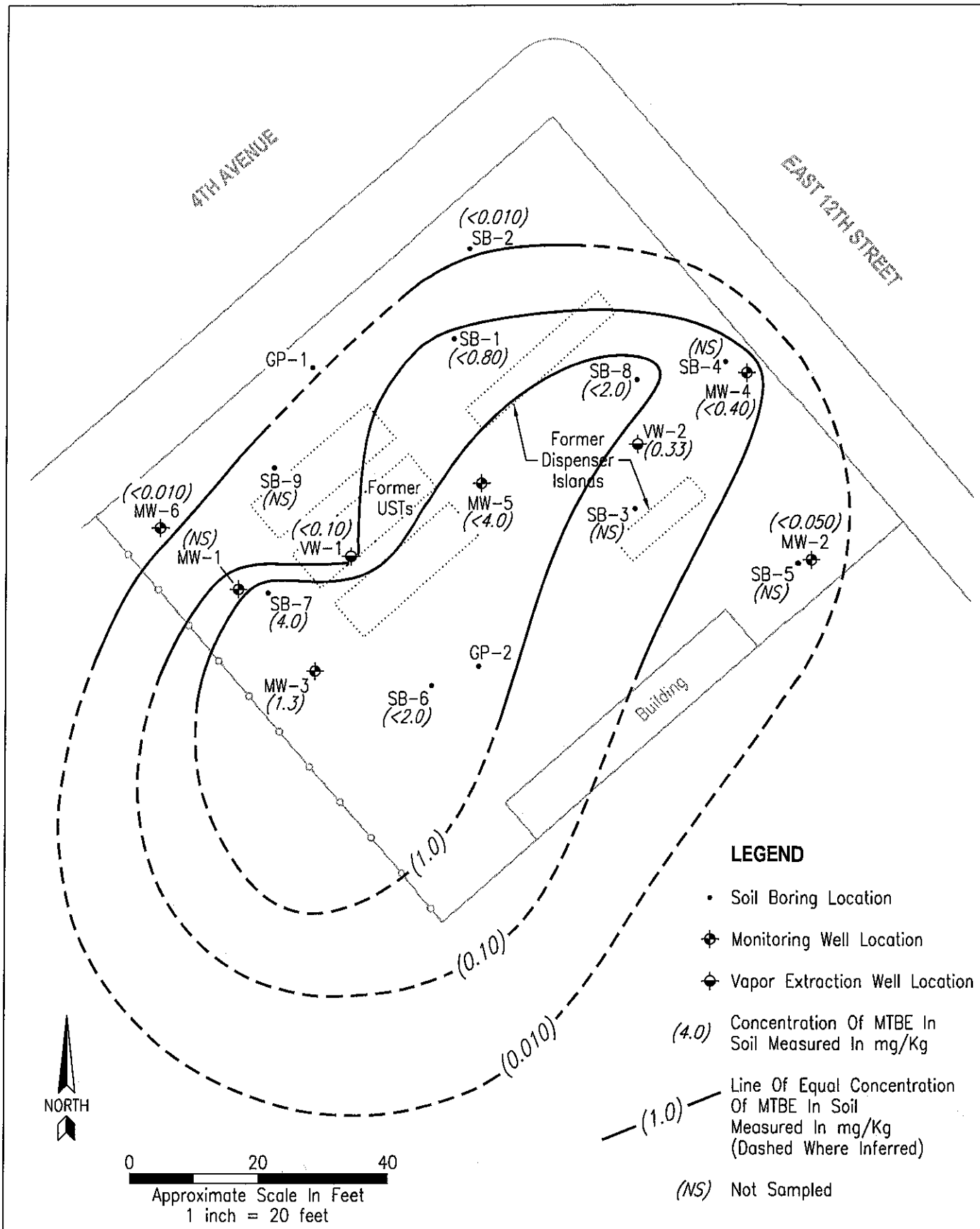


FIGURE 10	**MTBE IN SOIL AT 10 FEET bgs ISOCONCENTRATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		

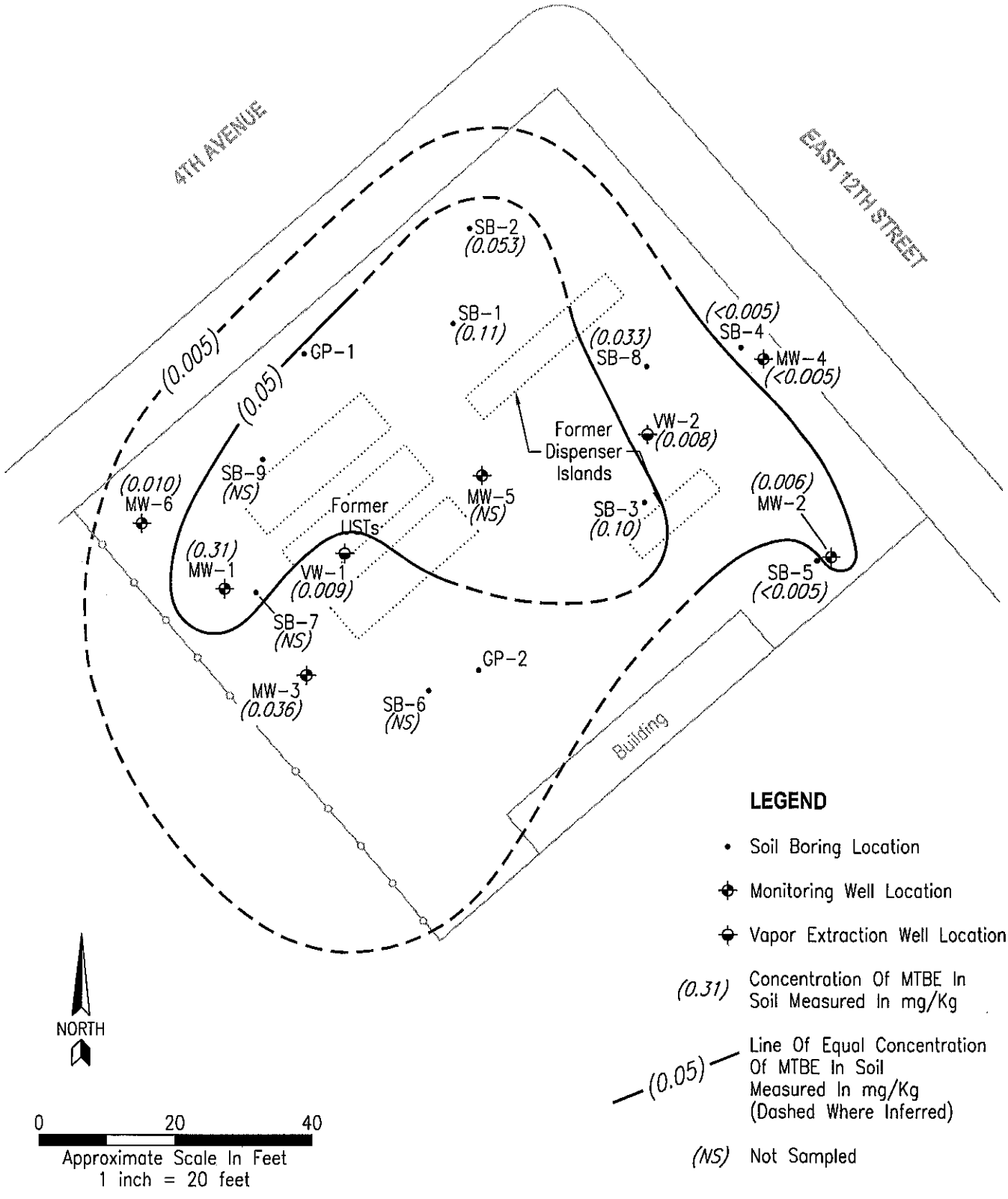


FIGURE 11	**MTBE IN SOIL AT 20-25 FEET bgs ISOCONCENTRATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		

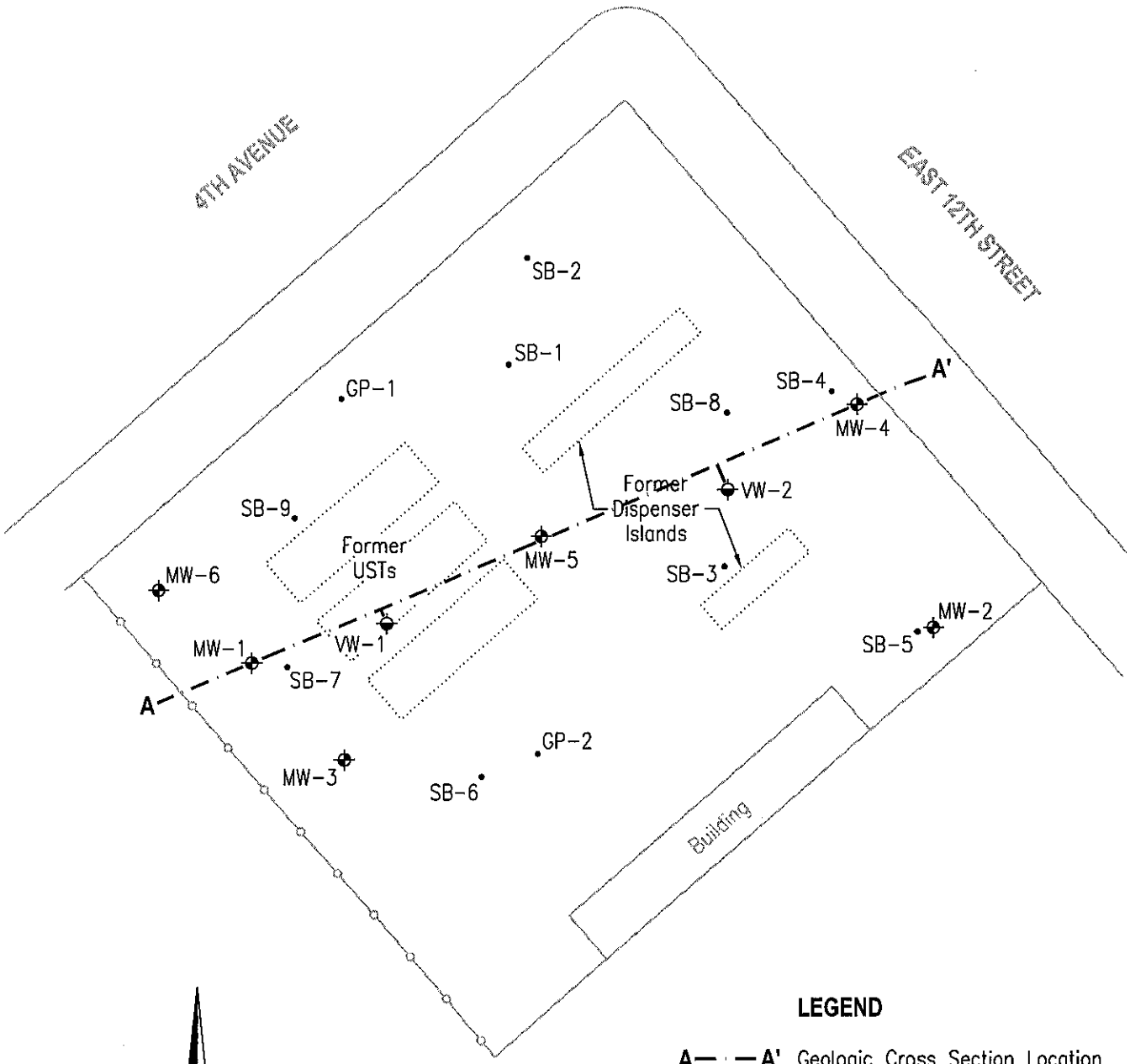
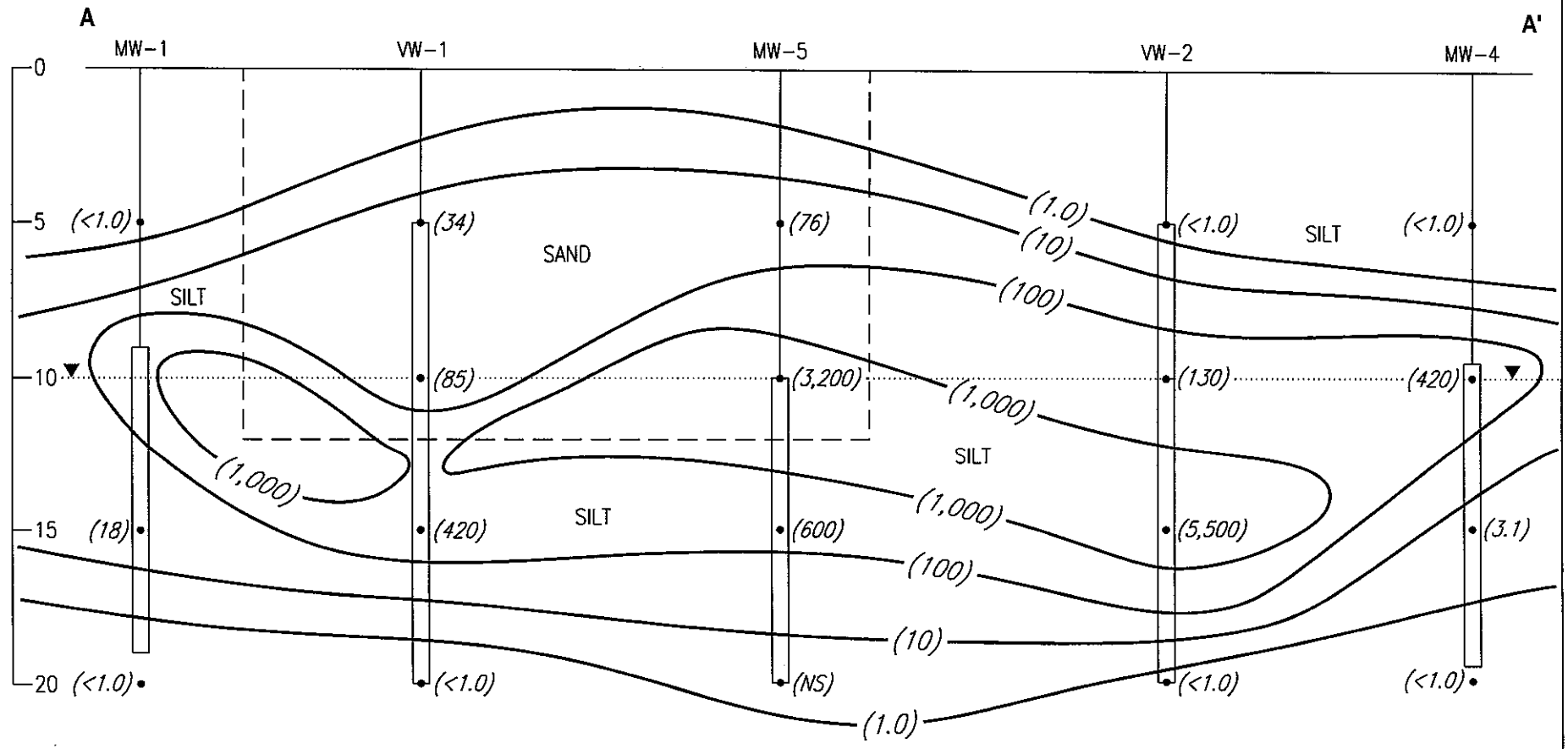


FIGURE 12	**CROSS SECTION LOCATION MAP**	**Environmental Compliance Group, LLC**
Project Number: GHA.19009	Shore Acre Gas 403 East 12th Street Oakland, California	270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035
Date: August 16, 2011		



LEGEND

Soil Sample Location

Screened Interval

Approximate Lithologic Contact

(NS) Not Sampled

(5,500) Concentration Of TPHg In Soil Measured In mg/Kg

(1,000) Line Of Equal Concentration Of TPHg In Soil Measured In mg/Kg (Dashed Where Inferred)

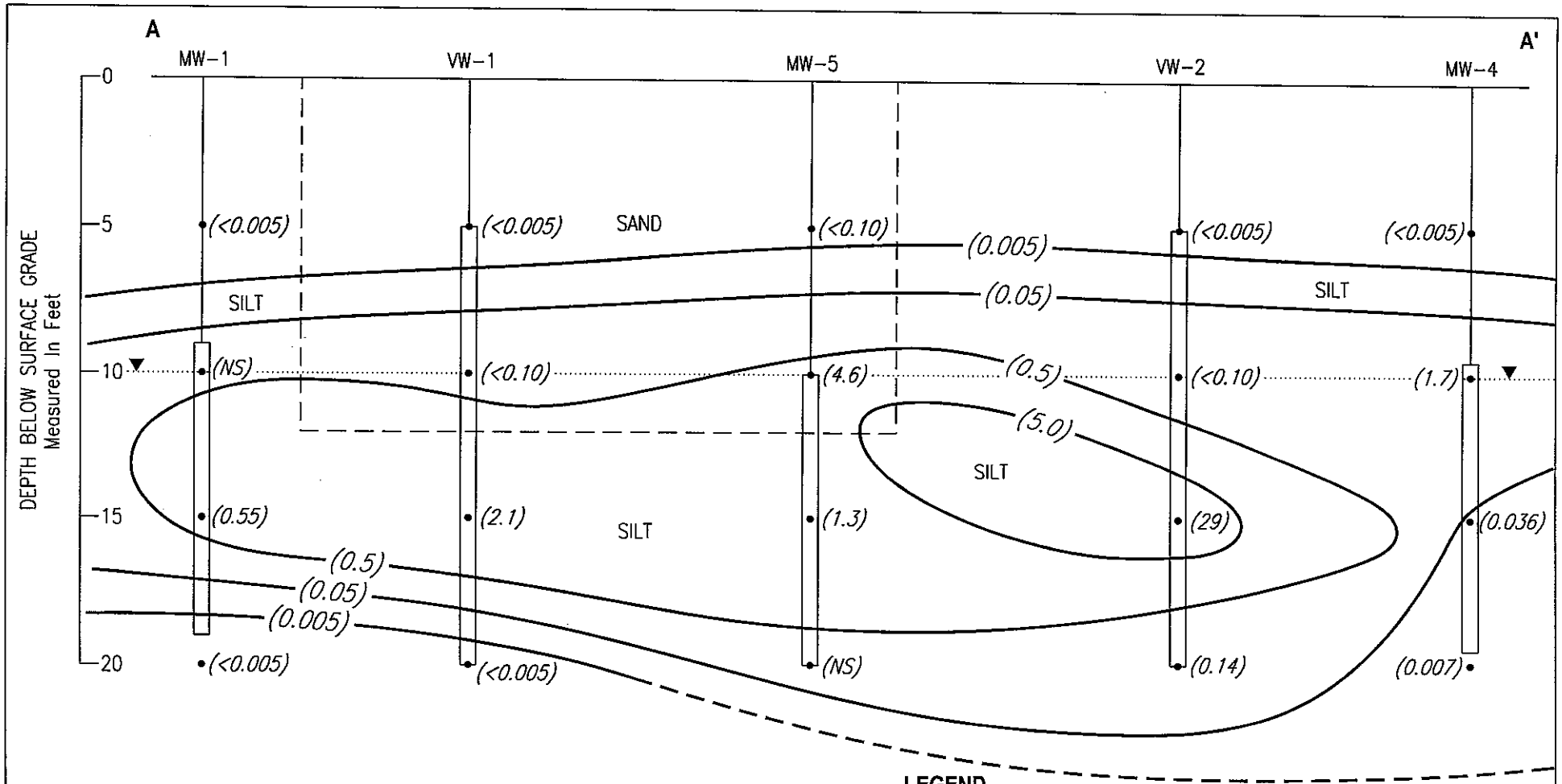
Groundwater Level

5
0
0 10
Approximate Scale In Feet
(Vertical Exaggeration = 2X)

FIGURE 13
Project Number: GHA.19009
Date: August 16, 2011

TPHg IN SOIL ISOCONCENTRATION MAP
CROSS SECTION A-A'
Shore Acre Gas
403 East 12th Street
Oakland, California

Environmental Compliance Group, LLC
270 Vintage Drive, Turlock, CA 95382
Phone: (209) 664-1035



LEGEND

- Soil Sample Location
- Screened Interval
- Approximate Lithologic Contact
- (NS) Not Sampled
- (29) Concentration Of Benzene In Soil Measured In mg/Kg
- (5.0) Line Of Equal Concentration Of Benzene In Soil Measured In mg/Kg (Dashed Where Inferred)
- Groundwater Level

5
0
0 10
Approximate Scale In Feet
(Vertical Exaggeration = 2X)

FIGURE 14
Project Number: GHA.19009
Date: August 16, 2011

BENZENE IN SOIL ISOCONCENTRATION MAP CROSS SECTION A-A'

Shore Acre Gas
403 East 12th Street
Oakland, California

Environmental Compliance Group, LLC
270 Vintage Drive, Turlock, CA 95382
Phone: (209) 664-1035

TABLES

Table 1
Well Construction Details
Shore Acres Gas
403 East 12th Street
Oakland, California

Well ID	Date Installed	TOC Elevation (ft amsl)	Well Depth (ft bgs)	Casing Diameter (inches)	Casing Material	Screen/ Filter	Screen Interval (ft bgs)
Monitoring Wells							
MW-1	June 2011	30.81	20	2	PVC	0.020/#3	10-20
MW-2		31.29	20	2	PVC	0.020/#3	10-20
MW-3		31.30	18	2	PVC	0.020/#3	8-18
MW-4		31.21	19	2	PVC	0.020/#3	9-19
MW-5		31.35	20	2	PVC	0.020/#3	10-20
MW-6		30.79	20	2	PVC	0.020/#3	10-20
Dual Phase Extraction Wells							
VW-1	June 2011	31.26	20	4	PVC	0.020/#3	5-20
VW-2		31.40	20	4	PVC	0.020/#3	5-20

Notes:

TOC - denotes top of casing
ft - denotes feet
amsl - denotes above mean sea level
bgs - denotes below ground surface
PVC - denotes polyvinyl chloride

Table 2a
Historical Soil Analytical Data
TPH and BTEX
Shore Acres Gas
403 East 12th Street
Oakland, California

Boring ID	Sample Depth (feet)	Collection Date	TPHd (mg/kg)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total xylenes (mg/kg)
UST Removal Samples								
SS-D1	2	August 2009	**1,800***	**3,000**	<0.25	**0.34**	**39**	**180**
SS-D2	2		**900***	**2,400**	<0.25	<0.25	**36**	**120**
SS-D3	2		**460***	**1,000**	<0.15	<0.15	**12**	**14**
SS-D4	2		**540***	**640**	<0.090	**1.0**	**6.1**	**51**
SS-D5	2		**320**	**140**	<0.025	<0.025	**1.3**	**3.2**
SS-D6	2.0		**320***	**260**	<0.025	**0.054**	**1.0**	**8.0**
SS-J1	2.0		**39***	**160**	<0.025	<0.025	**0.71**	**0.94**
SS-Isle	4.0		**560***	**100**	<0.025	<0.025	**0.30**	**0.084**
SS-7	18.0		**310***	**1,600**	**6.9**	**76**	**39**	**200**
Tank 1-SS-1	14.0		**830***	**2,500**	**4.2**	**100**	**69**	**360**
Tank 1-SS-2	14.0		**62***	**480**	**1.8**	**5.3**	**14**	**62**
Tank 2-SS-1	14.0		**120***	**290**	**0.37**	**2.4**	**6.3**	**31**
Tank 2-SS-2	14.0		**330***	**80**	**0.074**	**0.051**	**1.2**	**5.8**
Tank 3-SS-1	14.0		**480***	**2,100**	**2.4**	**41**	**62**	**320**
Tank 3-SS-2	14.0		**75***	**130**	**0.23**	**0.26**	**3.1**	**15**
Soil Borings								
GP-1-15.5	15.5	July 2006	**13.0**	**18.0**	**0.63**	**0.052**	**0.69**	**0.13**
GP-1-18.0	18.0		<1.0	<1.0	**0.0056**	**0.0082**	<0.005	**0.019**
GP-2-12.0	12.0		**600**	**3,600**	**17**	**180**	**98**	**440**
GP-2-20.0	20.0		**79**	**1,100**	**3.2**	**41**	**25**	**130**
SB-1-9.5	9.5	April 2010	---	**1,600**	**5.1**	**43**	**30**	**180**
SB-1-24.5	24.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-1-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-2-9.5	9.5		---	**2.2**	**0.26**	**<0.010**	**0.066**	<0.020
SB-2-24.5	24.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-2-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-3-14.5	14.5		---	**17**	**17**	**100**	**42**	**240**
SB-3-24.5	24.5		---	<1.0	<0.005	**0.005**	<0.005	**0.013**
SB-3-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-4-14.5	14.5		---	**1,700**	**13**	**79**	**28**	**170**
SB-4-19.5	19.5		---	<1.0	<0.005	0.009	<0.005	**0.026**
SB-4-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-5-14.5	14.5		---	**470**	<0.20	**0.45**	**6.2**	**37**
SB-5-24.5	24.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-5-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-6-9.5	9.5		---	**6,100**	**21**	**170**	**95**	**580**
SB-6-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-6-32	32.0		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-7-9.5	9.5		---	**4,000**	**12**	**46**	**55**	**360**
SB-7-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-7-32	32.0		---	<1.0	<0.005	<0.005	<0.005	<0.010

Table 2a
Historical Soil Analytical Data
TPH and BTEX
Shore Acres Gas
403 East 12th Street
Oakland, California

Boring ID	Sample Depth (feet)	Collection Date	TPHd (mg/kg)	TPHg (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total xylenes (mg/kg)
SB-8-9.5	9.5	April 2010	---	**2,500**	**16**	**110**	**63**	**370**
SB-8-24.5	24.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-8-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-9-14.5	14.5		---	**390**	**3.0**	**3.0**	**9.1**	**41**
SB-9-29.5	29.5		---	<1.0	<0.005	<0.005	<0.005	<0.010
SB-9-32	32.0		---	<1.0	<0.005	<0.005	<0.005	<0.010
Groundwater Wells								
MW-1-5	5	June 2011	<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-1-15	15		<5.0	**18**	**0.55**	<0.050	**0.87**	**1.2**
MW-1-20	20		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-2-5	5		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-2-10	10		<5.0	**69**	<0.005	<0.005	<0.005	<0.010
MW-2-15	15		<5.0	**50**	<0.050	**0.48**	**3.1**	**19**
MW-2-20	20		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-3-5	5		<5.0	<1.0	<0.010	<0.010	<0.010	<0.020
MW-3-10	10		<15	**840**	**3.4**	**33**	**20**	**140**
MW-3-15	15		<5.0	**380**	**3.0**	**4.5**	**7.3**	**41**
MW-3-20	20		<5.0	<1.0	**0.019**	<0.005	**0.006**	<0.010
MW-4-5	5		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-4-10	10		<15	**420**	**1.7**	**2.6**	**9.2**	**51**
MW-4-15	15		<5.0	**3.1**	**0.036**	**0.20**	**0.15**	**0.95**
MW-4-20	20		<5.0	<1.0	**0.007**	**0.017**	**0.010**	**0.039**
MW-5-5	5		<5.0	**76**	<0.10	<0.10	**1.3**	**0.76**
MW-5-10	10		<15	**3,200**	**4.6**	**6.5**	**72**	**410**
MW-5-15	15		<5.0	**600**	**1.3**	**13**	**15**	**110**
MW-6-5	5		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-6-10	10		<5.0	**5.1**	**0.015**	<0.010	**3.4**	**1.0**
MW-6-15	15		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
MW-6-20	20		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
VW-1-5	5		<5.0	**34**	<0.005	<0.005	**0.16**	**0.31**
VW-1-10	10		<15	**85**	<0.10	<0.10	**2.2**	**0.89**
VW-1-15	15		<15	**420**	**2.1**	**4.1**	**9.4**	**55**
VW-1-20	20		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
VW-2-5	5		<5.0	<1.0	<0.005	<0.005	<0.005	<0.010
VW-2-10	10		<5.0	**130**	<0.10	<0.10	**2.9**	**15**
VW-2-15	15		<15	**5,500**	**29**	**430**	**120**	**910**
VW-2-20	20		<5.0	<1.0	**0.14**	**0.054**	**0.025**	**0.14**

Notes:

TPHd - denotes total petroleum hydrocarbons as diesel
TPHg - denotes total petroleum hydrocarbons as gasoline
mg/kg - denotes milligrams per kilogram
< - denotes less than the detection limit
--- denotes no data

Table 2b
Historical Soil Analytical Data
Oxygenates and Lead Scavengers
Shore Acres Gas
403 East 12th Street
Oakland, California

Boring ID	Sample Depth (feet)	Collection Date	DIPE (mg/kg)	ETBE (mg/kg)	MTBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
UST Removal Samples									
SS-D1	2	August 2009	<0.25	<0.25	<0.25	<0.25	<1.5	---	---
SS-D2	2		<0.25	<0.25	<0.25	<0.25	<1.5	---	---
SS-D3	2		<0.15	<0.15	<0.15	<0.15	<0.70	---	---
SS-D4	2		<0.090	<0.090	<0.090	<0.090	<0.50	---	---
SS-D5	2		<0.025	<0.025	<0.025	<0.025	<0.15	---	---
SS-D6	2		<0.025	<0.025	<0.025	<0.025	<0.15	---	---
SS-J1	2		<0.025	<0.025	<0.025	<0.025	<0.15	---	---
SS-Isle	4		<0.025	<0.025	<0.025	<0.025	<0.15	---	---
SS-7	18		<0.25	<0.25	<0.25	<0.25	<1.5	<0.25	<0.25
Tank 1-SS-1	14		<0.50	<0.50	<0.50	<0.50	<2.5	<0.50	<0.50
Tank 1-SS-2	14		<0.040	<0.040	**0.37**	<0.040	**0.51**	<0.040	<0.040
Tank 2-SS-1	14		<0.050	<0.050	**0.18**	<0.050	**0.35**	<0.050	<0.050
Tank 2-SS-2	14		<0.025	<0.025	**0.090**	<0.025	**0.16**	<0.025	<0.025
Tank 3-SS-1	14		<0.50	<0.50	<0.50	<0.50	<2.5	<0.50	<0.50
Tank 3-SS-2	14		<0.025	<0.025	**0.19**	<0.025	**0.15**	<0.025	<0.025
Soil Borings									
GP-1-15.5	15.5	July 2006	<0.005	<0.005	**0.029**	<0.005	**0.27**	---	---
GP-1-18.0	18.0		<0.005	<0.005	**0.54**	<0.005	**0.33**	---	---
GP-2-12.0	12.0		<0.50	<0.50	<0.50	<0.50	<2.5	---	---
GP-2-20.0	20.0		<0.025	<0.025	**0.041**	<0.025	<0.15	---	---
SB-1-9.5	9.5	April 2010	<0.80	<0.80	<0.80	<0.80	<8.0	<0.80	<0.80
SB-1-24.5	24.5		<0.005	<0.005	**0.11**	<0.005	<0.050	<0.005	<0.005
SB-1-29.5	29.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-2-9.5	9.5		<0.010	<0.010	<0.010	<0.010	<0.10	<0.010	<0.010
SB-2-24.5	24.5		<0.005	<0.005	**0.053**	<0.005	<0.050	<0.005	<0.005
SB-2-29.5	29.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-3-14.5	14.5		<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0
SB-3-24.5	24.5		<0.005	<0.005	**0.10**	<0.005	<0.050	<0.005	<0.005
SB-3-29.5	29.5		<0.005	<0.005	**0.010**	<0.005	<0.050	<0.005	<0.005
SB-4-14.5	14.5		<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0
SB-4-19.5	19.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-4-29.5	29.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-14.5	14.5		<0.20	<0.20	<0.20	<0.20	<2.0	<0.20	<0.20
SB-5-24.5	24.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-29.5	29.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-6-9.5	9.5		<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0
SB-6-29.5	29.5		<0.005	<0.005	**0.20**	<0.005	<0.050	<0.005	<0.005
SB-6-32	32.0		<0.005	<0.005	**0.18**	<0.005	<0.050	<0.005	<0.005
SB-7-9.5	9.5		<1.0	<1.0	**4.0**	<1.0	<10	<1.0	<1.0
SB-7-29.5	29.5		<0.005	<0.005	**0.18**	<0.005	<0.050	<0.005	<0.005
SB-7-32	32.0		<0.005	<0.005	**0.11**	<0.005	<0.050	<0.005	<0.005

Table 2b
Historical Soil Analytical Data
Oxygenates and Lead Scavengers
Shore Acres Gas
403 East 12th Street
Oakland, California

Boring ID	Sample Depth (feet)	Collection Date	DIPE (mg/kg)	ETBE (mg/kg)	MTBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
SB-8-9.5	9.5	April 2010	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0
SB-8-24.5	24.5		<0.005	<0.005	**0.033**	<0.005	<0.050	<0.005	<0.005
SB-8-29.5	29.5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-9-14.5	14.5		<0.20	<0.20	**5.5**	<0.20	<2.0	<0.20	<0.20
SB-9-29.5	29.5		<0.005	<0.005	**0.090**	<0.005	**0.15**	<0.005	<0.005
SB-9-32	32.0		<0.005	<0.005	**0.11**	<0.005	<0.050	<0.005	<0.005
Groundwater Wells									
MW-1-5	5	June 2011	<0.005	<0.005	**0.35**	<0.005	**0.093**	<0.005	<0.005
MW-1-15	15		<0.050	<0.050	**1.1**	<0.050	<0.50	<0.050	<0.050
MW-1-20	20		<0.005	<0.005	**0.31**	<0.005	**0.58**	<0.005	<0.005
MW-2-5	5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-2-10	10		<0.050	<0.050	<0.050	<0.050	<0.50	<0.050	<0.050
MW-2-15	15		<0.050	<0.050	<0.050	<0.050	<0.50	<0.050	<0.050
MW-2-20	20		<0.005	<0.005	**0.006**	<0.005	<0.050	<0.005	<0.005
MW-3-5	5		<0.010	<0.010	**1.5**	<0.010	**0.37**	<0.010	<0.010
MW-3-10	10		<0.80	<0.80	**1.3**	<0.80	<8.0	<0.80	<0.80
MW-3-15	15		<0.20	<0.20	**3.0**	<0.20	<2.0	<0.20	<0.20
MW-3-20	20		<0.005	<0.005	**0.036**	<0.005	**0.16**	<0.005	<0.005
MW-4-5	5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-4-10	10		<0.40	<0.40	<0.40	<0.40	<4.0	<0.40	<0.40
MW-4-15	15		<0.010	<0.010	<0.010	<0.010	<0.10	<0.010	<0.010
MW-4-20	20		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-5-5	5		<0.10	<0.10	<0.10	<0.10	<1.0	<0.10	<0.10
MW-5-10	10		<4.0	<4.0	<4.0	<4.0	<40	<4.0	<4.0
MW-5-15	15		<0.40	<0.40	<0.40	<0.40	<4.0	<0.40	<0.40
MW-6-5	5		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-10	10		<0.010	<0.010	<0.010	<0.010	<0.10	<0.010	<0.010
MW-6-15	15		<0.005	<0.005	**0.026**	<0.005	**0.088**	<0.005	<0.005
MW-6-20	20		<0.005	<0.005	**0.010**	<0.005	**0.37**	<0.005	<0.005
VW-1-5	5		<0.050	<0.050	<0.050	<0.050	<0.50	<0.050	<0.050
VW-1-10	10		<0.10	<0.10	<0.10	<0.10	<1.0	<0.10	<0.10
VW-1-15	15		<0.40	<0.40	**0.59**	<0.40	<4.0	<0.40	<0.40
VW-1-20	20		<0.005	<0.005	**0.009**	<0.005	**0.16**	<0.005	<0.005
VW-2-5	5		<0.005	<0.005	**0.25**	<0.005	**0.14**	<0.005	<0.005
VW-2-10	10		<0.10	<0.10	**0.33**	<0.10	<1.0	<0.10	<0.10
VW-2-15	15		<4.0	<4.0	<4.0	<4.0	<40	<4.0	<4.0
VW-2-20	20		<0.005	<0.005	**0.008**	<0.005	**0.26**	<0.005	<0.005

Notes:

mg/kg - denotes milligrams per kilogram
< - denotes less than the detection limi
--- - denotes not analyzed/applicable
DCA - denotes dichloroethane
EDB - denotes ethylene dibromide
MTBE - denotes methyl tertiary butyl ether
DIPE - denotes di-isopropyl ether
ETBE - denotes ethyl tertiary butyl ether
TAME - denotes tertiary amyl ether
TBA - denotes tertiary butyl alcohol

Table 3a
Grab Groundwater Sample Results
TPH and BTEX
Shore Acres Gas
403 East 12th Street
Oakland, California

Sample ID	Collection Date	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
Excavation							
Pit Sample 1	August 2009	**21,000**	**21,000**	**3,800**	**1,000**	**1,200**	**3,700**
Direct Push Grab Groundwater Samples							
SB-1	April 2010	---	**60**	**2.9**	**6.7**	**2.1**	**9.7**
SB-2		---	<50	<0.5	<0.5	<0.5	<1.0
SB-3		---	**170**	**1.5**	**11**	**4.8**	**27**
SB-4		---	**6,500**	**78**	**440**	**190**	**960**
SB-5		---	<50	<0.5	<0.5	<0.5	<1.0
SB-6		---	**440**	<20	<20	<20	<40
SB-7		---	**270**	<12	<12	<12	<25
SB-8		---	<50	**0.6**	**1.3**	**0.6**	**3.3**
SB-9		---	<50	<10	<10	<10	<20
SB-10	December 2011	---	<50	<0.5	<0.5	<0.5	<1.0
SB-11		---	**2,300**	**83**	**1.9**	**140**	**43**
SB-12		---	**4,700**	**620**	**290**	**84**	**400**
SB-13		---	**400**	**51**	**2.4**	**4.2**	**9.7**
SB-14		---	<50	**1.7**	<0.5	**2.1**	<1.0
SB-15		---	**320**	**32**	**0.7**	**33**	**25**
SB-16		---	**4,800**	**1,600**	**10**	**49**	<20
SB-17		---	**990**	**290**	**7.2**	**27**	**4.3**
SB-18		---	**560**	**8.7**	**4.9**	**23**	**83**
SB-19		---	**260**	**7.1**	<0.5	**16**	**7.0**
SB-21		---	<50	<0.5	<0.5	<0.5	<1.0

Notes:

TPHd - denotes total petroleum hydrocarbons as diesel

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

--- - denotes not analyzed/applicable

Table 3b
Grab Groundwater Sample Results
Oxygenates and Lead Scavengers
Shore Acres Gas
403 East 12th Street
Oakland, California

Sample ID	Collection Date	DIPE (ug/L)	ETBE (ug/L)	MTBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)
Excavation								
Water	February 2000	<10	<10	**15,000**	**39**	**17,000**	<10	<10
Direct Push Grab Groundwater Samples								
SB-1	April 2010	<0.5	<0.5	**14**	<0.5	<5.0	<0.5	<0.5
SB-2		<0.5	<0.5	**45**	<0.5	<5.0	<0.5	<0.5
SB-3		<0.5	<0.5	**110**	<0.5	**32**	<0.5	<0.5
SB-4		<5.0	<5.0	<5.0	<5.0	<50	<5.0	<5.0
SB-5		<0.5	<0.5	**0.6**	<0.5	<5.0	<0.5	<0.5
SB-6		<20	<20	**4,000**	<20	<200	<20	<20
SB-7		<12	<12	**2,500**	<12	<120	<12	<12
SB-8		<0.5	<0.5	**26**	<0.5	**98**	<0.5	<0.5
SB-9		<10	<10	**1,800**	<10	**5,300**	<10	<10
SB-10	December 2011	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
SB-11		<1.0	<1.0	**22**	<1.0	**140**	<1.0	<1.0
SB-12		<5.0	<5.0	**100**	<5.0	**550**	<5.0	<5.0
SB-13		<2.0	<2.0	**39**	<2.0	**3,900**	<2.0	<2.0
SB-14		<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
SB-15		<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
SB-16		<10	<10	<10	<10	<100	<10	<10
SB-17		<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0
SB-18		<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
SB-19		<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
SB-21		<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

Notes:

ug/L - denotes micrograms per liter
< - denotes less than the detection limit
DCA - denotes dichloroethane
EDB - denotes ethylene dibromide
MTBE - denotes methyl tertiary butyl ether
DIPE - denotes di-isopropyl ether
ETBE - denotes ethyl tertiary butyl ether
TAME - denotes tertiary amyl ether
TBA - denotes tertiary butyl alcohol

Table 4a
Monitoring Well Data
Water Level, TPH, and BTEX
Shore Acres Gas
403 East 12th Street
Oakland, California

Well ID TOC	Date Measured	Depth to Groundwater (ft bgs)	Groundwater Elevation (ft amsl)	TPHd (ug/L)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
Monitoring Wells									
MW-1	6/23/2011	10.46	20.35	<250	23,000	4,500	820	1,700	3,800
	9/22/2011	12.13	18.68	<50	21,000	4,000	1,500	980	3,000
	12/11/2011	11.69	19.12	---	**23,000**	**2,900**	**1,000**	**720**	**3,000**
MW-2	6/23/2011	10.70	20.59	<250	13,000	1,000	160	370	1,600
	9/22/2011	12.42	18.87	<50	12,000	300	130	470	1,400
	12/11/2011	11.98	19.31	---	**8,300**	**170**	**120**	**450**	**1,500**
MW-3	6/23/2011	10.79	20.51	<250	55,000	15,000	3,600	2,000	4,300
	9/22/2011	12.60	18.70	<250	77,000	15,000	3,900	1,700	4,900
	12/11/2011	12.13	19.17	---	**64,000**	**12,000**	**3,100**	**1,600**	**4,500**
MW-4	6/23/2011	10.62	20.59	<250	47,000	3,500	7,100	2,300	11,000
	9/22/2011	12.25	18.96	<250	46,000	2,000	2,400	1,100	5,300
	12/11/2011	11.89	19.32	---	**46,000**	**2,100**	**3,400**	**1,800**	**7,000**
MW-5	6/23/2011	10.12	21.23	<250	130,000	7,100	25,000	13,000	94,000
	9/22/2011	12.53	18.82	<250	120,000	6,900	7,600	3,800	17,000
	12/11/2011	12.09	19.26	---	**110,000**	**7,800**	**14,000**	**4,200**	**20,000**
MW-6	6/23/2011	10.43	20.36	<250	11,000	2,400	120	480	840
	9/22/2011	12.10	18.69	<50	15,000	1,500	270	880	2,500
	12/11/2011	11.69	19.10	---	**13,000**	**660**	**190**	**610**	**1,500**
DPE Wells									
VW-1	6/28/2011	---	---	---	20,000	2,000	490	1,000	2,400
	9/22/2011	12.55	18.71	<120	39,000	3,900	610	1,400	4,600
	12/11/2011	12.09	19.17	---	**27,000**	**2,600**	**270**	**1,400**	**4,400**
VW-2	6/28/2011	---	---	---	33,000	3,100	2,000	790	3,500
	9/22/2011	12.50	18.90	<250	66,000	2,400	4,500	2,000	11,000
	12/11/2011	12.12	19.28	---	**70,000**	**2,800**	**6,900**	**2,700**	**13,000**

Notes:
TOC - denotes top of casing elevation
TPHg - denotes total petroleum hydrocarbons as gasoline
TPHd - denotes total petroleum hydrocarbons as diesel
ft bgs - denotes feet below top of casing
ft amsl - denotes feet above mean sea level
ug/L - denotes micrograms per liter
< - denotes less than the detection limit
--- - denotes not available/applicable
FLH - denotes floating liquid hydrocarbons
* - denotes less than six inches of water and considered dry

Table 4b
Monitoring Well Data
Oxygenates and Lead Scavengers
Shore Acres Gas
403 East 12th Street
Oakland, California

Well ID TOC	Date Measured	DIPE (ug/L)	ETBE (ug/L)	MTBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)
Monitoring Wells								
MW-1	6/23/2011	<25	<25	3,000	<25	3,900	<25	<25
	9/22/2011	<50	<50	2,600	<50	2,500	<50	<50
	12/11/2011	<20	<20	**1,800**	<20	**1,600**	<20	<20
MW-2	6/23/2011	<10	<10	240	<10	640	<10	<10
	9/22/2011	<5.0	<5.0	110	<5.0	260	<5.0	<5.0
	12/11/2011	<2.5	<2.5	**45**	<2.5	**110**	<2.5	<2.5
MW-3	6/23/2011	<100	<100	8,200	<100	6,400	<100	<100
	9/22/2011	<100	<100	11,000	<100	2,800	<100	<100
	12/11/2011	<100	<100	**7,400**	<100	**1,800**	<100	<100
MW-4	6/23/2011	<50	<50	<50	<50	<500	<50	<50
	9/22/2011	<25	<25	<25	<25	<250	<25	<25
	12/11/2011	<25	<25	<25	<25	<250	<25	<25
MW-5	6/23/2011	<120	<120	440	<120	<1,200	<120	<120
	9/22/2011	<50	<50	670	<50	1,500	<50	<50
	12/11/2011	<120	<120	**690**	<120	**1,600**	<120	<120
MW-6	6/23/2011	<25	<25	1,100	<25	4,000	<25	<25
	9/22/2011	<12	<12	600	<12	2,800	<12	<12
	12/11/2011	<10	<10	**290**	<10	**1,300**	<10	<10
DPE Wells								
VW-1	6/28/2011	<25	<25	1,500	<25	5,300	<25	<25
	9/22/2011	<50	<50	640	<50	1,800	<50	<50
	12/11/2011	<25	<25	**490**	<25	**1,000**	<25	<25
VW-2	6/28/2011	<25	<25	670	<25	4,100	<25	<25
	9/22/2011	<50	<50	740	<50	1,600	<50	<50
	12/11/2011	<50	<50	**540**	<50	**880**	<50	<50

Notes:

ug/L - denotes micrograms per liter
< - denotes less than the detection limit
DCA - denotes dichloroethane
EDB - denotes ethylene dibromide
MTBE - denotes methyl tertiary butyl ether
DIPE - denotes di-isopropyl ether
ETBE - denotes ethyl tertiary butyl ether
TAME - denotes tertiary amyl ether
TBA - denotes tertiary butyl alcohol
--- - denotes no data available

Table 5
Sensitive Receptor Survey Data
Shore Acres Gas
403 East 12th Street
Oakland, California

Figure ID	Well Owner	Well Location Description on DWR Log	Well Type	Total Depth (feet bgs.)	Screen Interval (feet bgs.)	Seal Inteval (feet bgs.)	Installation Date	Distance/ Direction (feet)	Notes:
1	Port of Oakland	251 5th Avenue, Oakland	Monitoring	13.0	8-13	0-8	6/14/05	1000/SW	
2-3	Kaiser Paving Company	5th Avenue and S.P. Tracks, Oakland	Test Hole	15.0	None	Unknown	4/20/05	1,200/SW	

Notes:

DWR - denotes Department of Water Resources

--- - denotes no data available

bgs - denotes below ground surface

Table 6
Dual Phase Extraction Pilot Test
Vapor Analytical Results
Shore Acres Gas
403 East 12th Street
Oakland, California

Sample ID	Date Measured	TPHg (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethyl-benzene (ppmv)	Total Xylenes (ppmv)	MTBE (ppmv)
VW-1-INIT	6/24/2011	190	9.4	1.1	1.3	2.7	1.3
VW-1-DAY 2	6/25/2011	500	15	5.8	4.5	10	2.1
VW-1-END	6/26/2011	1,400	21	13	9.0	23	1.9
VW-2-INIT	6/26/2011	11,000	140	240	84	220	9.2
VW-2-DAY 2	6/27/2011	4,700	68	99	24	64	3.6
VW-2-END	6/28/2011	3,200	44	68	16	43	3.1

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline
MTBE - denotes methyl tertiary butyl ether
ppmv - parts per million by volume
< - denotes less than the detection limit

Table 7
Dual Phase Extraction Pilot Test
Vapor Extraction Summary
Shore Acres Gas
403 East 12th Street
Oakland, California

Well	Meter (hours)	Influent Flow Rate (scfm)	Influent Sample Results		Extraction Rates (lb/day)		Extraction Mass (lb/day)	
			TPHg (ppmv)	Benzene (ppmv)	TPHg (lb/day)	Benzene (lb/day)	TPHg (lb)	Benzene (lb)
VW-1-INIT	3	150	**190**	**9.4**	10.29	0.44	1.29	0.06
VW-1-DAY 2	15	150	**500**	**15**	27.08	0.00	13.54	0.00
VW-1-END	39	150	**1,400**	**21**	75.81	0.99	75.81	0.99
VW-2-INIT	3.0	50	**11,000**	**140**	198.55	2.19	24.82	0.27
VW-2-DAY 2	18.5	50	**4,700**	**68**	84.84	1.07	54.79	0.69
VW-2-END	42.5	50	**3,200**	**44**	57.76	0.69	57.76	0.69
Total							**228.0**	**2.69**

MW_{TPHg} = Molecular Weight of TPHg = 90

MW_{MTBE} = Molecular Weight of Methyl tert-butyl ether = 88.15

$MW_{Benzene}$ = Molecular Weight of Benzene = 78.11

ft^3 = cubic feet

min = minutes

lb/day = pounds per day

ppmv = parts per million by volume = ft^3 / $1x10^6$ ft^3

scfm = standard cubic feet per minute

NS = not sampled

NA = not analyzed

NC = not calculated

Extraction rate = (flow rate(ft^3/min) x concentration (ft^3 / $1x10^6$ ft^3) x MW_{TPHg}(lb/lb-mol) x 1440 min/day)/(359 ft^3/lb-mol*)

Table 8
Dual Phase Extraction Pilot Test
Groundwater Extraction Summary
Shore Acres Gas
403 East 12th Street
Oakland, California

Sample ID	Date	Water Extracted (gals.)	Influent Concentration TPHg (ug/L)	Influent Concentration Benzene (ug/L)	Extraction Mass TPHg (lb/day) (lb)	Extraction Mass Benzene (lb/day) (lb)
VW-1	6/28/2011	8,200	**20,000**	**2,000**	**1.37**	**0.14**
VW-2	6/28/2011	5,700	**33,000**	**3,100**	**1.57**	**0.15**
Totals					**2.9**	**0.3**

gals. - denotes gallons

ug/L - denotes micrograms per liter

lb- denotes pounds

< - denotes less than the detection limit

Water extracted values are total gallons of water extracted

Averageof the March 11 and 18 concentrations were used to determin mass

APPENDICES

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH DEPARTMENT
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

June 17, 2011

Rashid Ghafoor and Waseem Iqbal (Sent via e-mail to rashidz1@aol.com)
226 Havenwood Circle
Pittsburg, CA 94567

Subject: Work Plan Conditional Approval for Fuel Leak Case No. RO0002931 and GeoTracker Global ID T0600174667, Shore Acres Gas, 403 E 12th St., Oakland, CA 94606

Dear Messrs. Ghafoor and Iqbal:

Alameda County Environmental Health (ACEH) staff has reviewed the recently submitted document entitled, *Workplan Addendum to the Site Assessment and Soil Vapor Extraction Pilot Test Workplan* dated April 14, 2011, and *Second Workplan Addendum* dated June 6, 2011 which were prepared by Environmental Compliance Group (ECG), LLC for the subject site. The second work plan recommends installation of four monitoring wells, two soil vapor wells and an off-site transect consisting of four borings. The proposed scope of work may be implemented provided that the modifications requested in the technical comments below are addressed and incorporated during the field implementation. Please perform the work and submit the reports requested below.

TECHNICAL COMMENTS

1. **Proposed Monitoring Well Network** – ACEH notes that fuel contamination is present at locations across the entire site and the proposed monitoring network should be installed to monitor all of these areas. Based on this, ACEH recommends two additional monitoring wells, one in the easternmost corner of the site, and a second approximately 20 feet southwest of proposed VW-2. Additionally, ACEH requests moving well MW-3 approximately 20 feet northwest of the proposed location for a total of six monitoring wells. After the wells are installed, surveyed and sampled, please present the interim results to ACEH by the due date requested below so the locations of the off-site soil borings discussed below can be determined.

2. **Off-Site Investigation** – In both the December 16, 2010 and March 22, 2011 ACEH directive letters, ACEH requested an off-site investigation that evaluates contamination that may be moving onto the school property downgradient of your site. As ECG points out, determining the groundwater flow direction by installing and surveying the new wells, would aid in off-site boring placement. ACEH agrees that this work would be better approached in this phased approach and consequently requests that you evaluate and plot the locations of the MTBE

detected on the school property on 4th Avenue on an expanded site map using an aerial photograph as a basemap, evaluate the groundwater flow direction after you install the on-site monitoring wells and propose off-site boring locations based on the results of your current investigation and the location of contamination at the school site. Please present this data and your recommended boring locations in the interim results report requested below.

3. **Cross Sections** – To help interested parties understand the subsurface in the site vicinity, please prepare cross-sections that show at a minimum: the lithology, soil analytical results, first encountered and static groundwater levels, the location of the former USTs, dispensers, areas excavated, known conduits, etc and submit the results in the SWI requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to ACEH (Attention: Barbara Jakub), according to the following schedule:

- **August 17, 2011** – Interim Results Report with Proposed Off-site Boring Locations
- **November 17, 2011** – SWI and Pilot Test Results Report

Thank you for your cooperation. Should you have any questions or concerns regarding this correspondence or your case, please call me at (510) 639-1287 or send me an electronic mail message at barbara.jakub@acgov.org.

Sincerely,

Digitally signed by Barbara J. Jakub
DN: cn=Barbara J. Jakub, o, ou, email=barbara.jakub@acgov.org, c=US
Date: 2011.06.17 15:22:51 -07'00'

Barbara J. Jakub, P.G.
Hazardous Materials Specialist

Enclosure: Responsible Party(ies) Legal Requirements/Obligations
ACEH Electronic Report Upload (ftp) Instructions

cc: Michael S. Sgourakis, Environmental Compliance Group, LLC, 270 Vintage Drive, Turlock, CA 95382 *(Sent via E-mail to: ecg.ust@gmail.com)*
Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032 (*Sent via E-mail to: lgriffin@oaklandnet.com*)
Donna Drogos, ACEH (*Sent via E-mail to: donna.drogos@acgov.org*)
Barbara Jakub, ACEH (*Sent via E-mail to: barbara.jakub@acgov.org*)
GeoTracker, e-file

ENVIRONMENTAL COMPLIANCE GROUP, LLC
STANDARD OPERATING AND SAFETY AND LOSS CONTROL PROCEDURES

1.0 SOIL BORING/DRILLING SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

ECG will prepare a site-specific Health and Safety Plan as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR.1910.120). The document will be reviewed and signed by all ECG personnel and subcontractors prior to performing work at the site.

Prior to conducting and subsurface work at the site, Underground Services Alert (USA) will be contacted to delineate subsurface utilities near the site with surface markings. In addition, the first five feet of every location will be hand cleared to a diameter larger than the diameter of the auger or probe as a further precaution against damaging underground utilities. Sites that are currently operated as gas stations will be cleared with a private utility locator prior to drilling activities.

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes. The tubes are placed in an 18-inch long split-barrel sampler. The split-barrel sampler is driven its entire length hydraulically or by 140-pound drop hammer. The split-barrel sampler is removed from the borehole and the tubes are removed. When the tubes are removed from the split-barrel sampler, the tubes are trimmed and capped with Teflon sheets and plastic caps or the soil is removed from the tubes and placed in other appropriate sample containers. The samples are sealed, labeled, and placed in ice under chain-of-custody to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

One soil sample collected from each split-barrel sampler is field screened with a photoionization detector (PID), flame ionization detector (FID), or other equivalent field screening meter. The soil sample is sealed in a plastic bag or other appropriate container to allow volatilization of volatile organic compounds (VOCs). The field meter is used to measure the VOC concentration in the container's headspace and is recorded on the boring logs at the appropriate depth interval.

Other soil samples collected from each split-barrel sampler are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded on boring logs with the appropriate depth interval and any pertinent field observations. Drilling and sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and boreholes and after use.

2.0 SOIL EXCAVATION SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes or other appropriate containers. The samples are sealed, labeled, and placed in ice under chain-of-custody (COC) to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

Select soil samples are placed into a sealed plastic bag or other appropriate container and field screened using a PID, FID, or equivalent meter. Other soil samples collected are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded field notes with the appropriate depth interval and any pertinent field observations. Sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections, and after use. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

3.0 SAMPLE IDENTIFICATION AND COC PROCEDURES

Sample containers are labeled with job number, job name, sample collection time and date, sample collection point, and analyses requested. Sampling method, sampler's name, and any pertinent field observations are recorded on boring logs or excavation field notes. COC forms track the possession of the sample from the time of its collection until the time of its delivery to the analytical laboratory. During sample transfers, the person with custody of the samples will relinquish them to the next person by signing the COC and documenting the time and date. The analytical laboratory Quality Control/Quality Assurance (QA/QC) staff will document the receipt of the samples and confirm the analyses requested on the COC matches the sample containers and preservative used, if any. The analytical laboratory will assign unique log numbers for identification during the analyses and reporting. The log numbers will be added to the COC form and maintained in a log book maintained by the analytical laboratory.

4.0 ANALYTICAL LABORATORY QA/QC PROCEDURES

The analytical laboratory analyzes spikes, replicates, blanks, spiked blanks, and certified reference materials to verify analytical methods and results. The analytical laboratory QA/QC also includes:

Routine instrument calibration,
Complying with state and federal laboratory accreditation and certification programs,
Participation in U.S. EPA performance evaluation studies,
Standard operating procedures, and
Multiple review of raw data and client reports

5.0 HOLLOW STEM AUGER WELL INSTALLATION

Boreholes for wells are often drilled with a truck-mounted hollow stem auger drill rig. The borehole diameter is at least 4 inches wider than the outside diameter of the well casing. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

6.0 MUD AND AIR ROTARY WELL INSTALLATION

Boreholes for wells can also be drilled with a truck-mounted air rotary or mud rotary drill rig. Air or mud can be used as a drill fluid to fill the borehole and prevent the borehole from caving in and remove drill cuttings. Mud or air can be chosen depending on the subsurface conditions. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole. Soil cuttings and drilling fluids are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

7.0 WELL DEVELOPMENT

After well installation, the wells are developed to remove residual drilling materials from the annulus and to improve well production by fine materials from the filter pack. Possible well development methods include pumping, surging, bailing, jetting, flushing, and air lifting. Development water is temporarily stored onsite pending laboratory analytical results and proper transport and disposal. Development equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and after use. After well development the wells are typically allowed to stabilize for at least 24 hours prior to purging and sampling.

8.0 LIQUID LEVEL MEASUREMENTS

Liquid level measurements are made with a water level meter and/or interface probe and disposable bailers. The probe tip attached to a measuring tape is lowered into the well and into the groundwater when a beeping tone indicates the probe is in the groundwater. The probe and measuring tape (graduated to hundredths of a foot) are slowly raised until the beeping stops and the depth to water measurement is recorded. If the meter makes a steady tone, this indicates the presence of floating liquid hydrocarbons (FLH) and the probe and measuring tape are raised until the steady tone stops and the depth to the FLH is measured. Once depth to water and depth to FLH (if present) has been recorded, the probe and measuring tape are lowered to the bottom of the well where the total depth of the well is measured. The depth to water, depth to FLH, and depth to bottom are measured again to confirm the results.

If FLH is encountered in the well, a disposable bailer is lowered into the well and brought back to the surface to confirm the thickness/presence of FLH. To minimize potential for cross contamination between wells, all measurements are done from cleanest to dirtiest well. Prior to beginning liquid level measurements, in between measurements in all wells, and at the completion of liquid level measurements, the water level probe and measuring tape is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

9.0 WELL PURGING AND SAMPLING

Each well is typically purged of at least three well casing volumes of groundwater prior to collecting a groundwater sample. Purging can continue beyond three well casing volumes if field parameters including pH, temperature, electrical conductivity are not stabilizing during the purging process. If the well is purged dry before the three well casing volumes has been purged, the well is typically allowed to recharge to 80 percent of its initial water level before a groundwater sample is collected.

Purging equipment can include submersible pumps, PVC purging bailers, disposable bailers, air lift pumps, or pneumatic pumps. Prior to beginning well purging, in between each well purging, and at the completion of purging activities, all non-dedicated purging equipment is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

Once the well has been purged, it will be sampled with a disposable bailer, PVC bailer, stainless steel bailer, or through a low flow groundwater pump. The groundwater sample is transferred from the bottom of the bailer to reduce volatilization to the appropriate sample container. The sample containers are specified by the analytical laboratory depending on the analyses requested. Sample containers typically include volatile organic compound (VOA) vials with septa of Teflon like materials. The groundwater sample is collected into the VOAs to minimize air bubbles and once the cap has been placed on the VOA, the VOA is tipped upside down to see if air bubbles are present in the VOA. Typically a duplicate VOA is collected from each well to be analyzed by the analytical laboratory, if warranted, to verify results.

Sample containers are labeled as described in **Section 3.0** and placed immediately in an ice chest and kept refrigerated until its delivery to the analytical laboratory. A trip blank may also be prepared by the analytical laboratory to travel with the ice chest during transport to the laboratory. Field blanks from equipment that has been decontaminated may be collected in between use in different wells to verify the decontamination procedure is effective. To minimize potential for cross contamination between wells, all wells are purged and sampled from cleanest to dirtiest well.

10.0 TEDLAR BAG SOIL VAPOR SAMPLING

Sampling equipment to collect Tedlar bag soil vapor samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, and 3/16-inch diameter polyethylene tubing. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with a 3/16-inch hose barb. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the sample collection port and one end is connected to the influent of the air pump, creating an air tight seal. The air pump is turned on and soil vapor from the sample collection port is pumped through the air pump for at least one minute. The air pump is turned off and one end of another piece of polyethylene tubing is connected to the effluent of the air pump and one end is connected to the valve on the Tedlar bag. The valve is opened and the air pump is turned on filling the Tedlar bag with the soil vapor sample until the bag has reached 75% capacity, when the valve on the Tedlar bag is closed and the air pump is turned off.

Tedlar bags are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

11.0 SUMMA CANISTER SOIL VAPOR SAMPLING

Sampling equipment to collect Summa canister soil vapor samples includes a sterilized Summa stainless steel canister under vacuum, ¼-inch diameter polyethylene tubing, and a laboratory calibrated flow meter, if required.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the brass sample collection port and one end is connected to the canister valve or flow meter, creating an air tight seal. Prior to collecting the soil vapor sample, the valve on the Summa canister is opened to verify the Summa canister has the required vacuum which is recorded. The sample valve or flow meter is opened and the soil vapor sample is collected into the Summa canister and the sample valve is closed and the final vacuum reading (typically greater than 5 inches per square inch) on the Summa canister is recorded.

Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

12.0 SYRINGE SOIL VAPOR SAMPLING

Sampling equipment to collect syringe soil vapor samples includes a sterilized, 100 cubic centimeter, gas tight syringe and silicone septa.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. The syringe is inserted into the silicone septa and the plunger is purged or pumped at least three times. The sample is collected the fourth time the syringe plunger is extracted and the syringe is removed from the sample collection port and the needle on the syringe is capped with a rubber stopper.

Syringes are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

13.0 TEDLAR BAG SOIL VAPOR SURVEY, TEMPORARY SAMPLING POINTS

Sampling equipment to collect Tedlar bag soil vapor survey samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, 3/16-inch diameter polyethylene tubing, and possibly a soil vapor probe. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

A temporary borehole is advanced using either a slam bar or a direct push drill rig. In the case of the slam bar, once the borehole has been created, a temporary soil vapor probe is inserted into the borehole and advanced with a slide hammer or other physical force two additional feet. A bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space. In the case of the direct push drill rig, the sampling rod is advanced to the desired depth with a 6-inch retractable vapor screen at the tip. The sample screen on the 6-inch vapor screen is removed and a bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space.

Once the bentonite seal has set, at least one hour, the soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0.** Tedlar bags are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

13.0 TEDLAR BAG SOIL VAPOR SURVEY, TEMPORARY AND REPEATABLE SAMPLING POINTS

Sampling equipment to collect Tedlar bag soil vapor survey samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, 3/16-inch diameter polyethylene tubing, and possibly a soil vapor probe. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

13.1 TEMPORARY SAMPLING POINTS

A temporary borehole is advanced using either a slam bar or a direct push drill rig. In the case of the slam bar, once the borehole has been created, a temporary soil vapor probe is inserted into the borehole and advanced with a slide hammer or other physical force two additional feet. A bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space. In the case of the direct push drill rig, the sampling rod is advanced to the desired depth with a 6-inch retractable vapor screen at the tip. The sample screen on the 6-inch vapor screen is removed and a bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space.

Once the bentonite seal has set, at least one hour, the soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0.** Tedlar bags are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

13.2 REPEATABLE SAMPLING POINTS

A borehole is advanced using either a hand auger or a drill rig. A 6-inch slotted probe with caps on both ends is placed in the borehole. A Swagelok fitting is attached to one end cap and 3/16-inch diameter Nylon tubing is attached to the Swagelok fitting. A one foot sand pack is placed around the probe and the remainder of the borehole is sealed with a layer of dry bentonite powder, followed by a layer of bentonite chips, and an additional layer of dry bentonite powder. A well box is placed on the surface of the repeatable sampling point and the excess Nylon tubing is placed inside the well box.

Soil vapor survey samples will be collected at least one week after probe installation. In addition, soil vapor survey samples will only be collected after five consecutive precipitation free days and after any onsite irrigation has been suspended.

The soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Summa canisters as described in **Section 11.0.** Tedlar bags or Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

argon laboratories

22 December 2011

Mike Sgourakis
Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

RE: Shore Acres Gas Project Data

Enclosed are the results for sample(s) received on 12/07/11 16:09 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,

Hiram Cueto
Lab Manager

Argon Analytical Services, Inc.

CHAIN OF CUSTODY

Project Information:		Report To:		Samples Submitted To:	
Project No:	GHA.19009	Consultant:	Environmental Compliance Group, LLC	Laboratory:	Argon Labs
Project Title:	Shore Acres Gas	Address:	270 Vintage Drive	Address:	2905 Railroad Avenue
Location:	403 E. 12th Street		Turlock, CA 95382		Ceres, CA 95307
	Oakland, CA	Contact:	Drew Van Allen	Contact:	
Sampler's Name:		Phone:	209.664.1035	Phone:	(209) 581-9260
Mike Sgourakis		Fax:	209.664.1040	Fax:	(209) 581-9262
Sampler's Signature:		Bill To:		Date Results Required:	
		Client:	Environmental Compliance Group, LLC	Date Report Required:	
		Address:	270 Vintage Drive		
			Turlock, CA 95382		

TURN AROUND TIME

RUSH	24 Hour	48 Hour	Standard (5 days)	Special (10-14 days)
☐	☐	☐	☐	☒

Sample ID.	Date	Time	# Containers	Matrix	TPHg by EPA Method 8015M	BTEX, 5 oxygenates, 1,2-DCA, and EDB by EPA Method 8260B	EDF Reports	COMMENTS Preservative
SB-10	12/5/2011	9:30	2	water	x	x	x	
SB-11	12/5/2011	11:00	2	water	x	x	x	
SB-12	12/5/2011	11:05	2	water	x	x	x	
SB-13	12/5/2011	13:30	1	water	x	x	x	
SB-14	12/5/2011	13:40	1	water	x	x	x	
SB-15	12/5/2011	13:45	1	water	x	x	x	
SB-16	12/5/2011	14:30	1	water	x	x	x	
SB-17	12/5/2011	14:20	1	water	x	x	x	
SB-18	12/5/2011	13:55	1	water	x	x	x	
SB-19	12/5/2011	14:25	1	water	x	x	x	
SB-21	12/5/2011	14:40	1	water	x	x	x	

Relinquished By:	Date: 12/7/11	Time: 16:09	Received By:	Date: 12/7/11	Time: 16:09
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

SPECIAL INSTRUCTIONS:
Global ID#
T0601359733

Argon Laboratories Sample Receipt Checklist

Client Name: Environmental Compliance Group Date & Time Received: 12/07/11 16:09

Project Name: Shore Acres Gas Client Project Number: GHA.19009

Received By: M.G. Matrix: Water ☑ Soil ☐ Sludge ☐

Sample Carrier: Client ☑ Laboratory ☐ Fed Ex ☐ UPS ☐ Other ☐

Argon Labs Project Number: L112020

Shipper Container in good condition? N/A____	Yes ☑	No ☐		Samples received in proper containers?	Yes ☑	No ☐	
				Samples received intact?	Yes ☑	No ☐	
Samples received under refrigeration?	Yes ☑	No ☐		Sufficient sample volume for requested tests?	Yes ☑	No ☐	
Chain of custody present?	Yes ☑	No ☐		Samples received within holding time?	Yes ☑	No ☐	
Chain of Custody signed by all parties?	Yes ☑	No ☐		Do samples contain proper preservative? N/A ☐	Yes ☑	No ☐	
Chain of Custody matches all sample labels?	Yes ☑	No ☐		Do VOA vials contain zero headspace? (None submitted ☐)	Yes ☑	No ☐	

ANY "No" RESPONSE MUST BE DETAILED IN THE COMMENTS SECTION BELOW

Date Client Contacted: _____ Person Contacted: _____

Contacted By: _____ Subject: _____

Comments:

Action Taken:

ADDITIONAL TEST(S) REQUEST / OTHER

Contacted By: _____ Date: _____ Time: _____

Call Received By: _____

Comments:

♥ ♣ ♦ ♠

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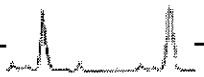

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.:
L112020

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-10	L112020-01	Water	12/05/11 09:30	12/07/11 16:09
SB-11	L112020-02	Water	12/05/11 11:00	12/07/11 16:09
SB-12	L112020-03	Water	12/05/11 11:05	12/07/11 16:09
SB-13	L112020-04	Water	12/05/11 13:30	12/07/11 16:09
SB-14	L112020-05	Water	12/05/11 13:40	12/07/11 16:09
SB-15	L112020-06	Water	12/05/11 13:45	12/07/11 16:09
SB-16	L112020-07	Water	12/05/11 14:30	12/07/11 16:09
SB-17	L112020-08	Water	12/05/11 14:20	12/07/11 16:09
SB-18	L112020-09	Water	12/05/11 13:55	12/07/11 16:09
SB-19	L112020-10	Water	12/05/11 14:25	12/07/11 16:09
SB-21	L112020-11	Water	12/05/11 14:40	12/07/11 16:09

Approved By

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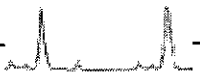

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.: L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-10 (L112020-01) Water Sampled: 05-Dec-11 09:30 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L	1	14-Dec-11	EPA 8260B	
Benzene	ND	0.5	"	"	"	"	
Toluene	ND	0.5	"	"	"	"	
Xylenes, total	ND	1.0	"	"	"	"	
Ethyl Benzene	ND	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*103 %*			"	"	
SB-11 (L112020-02) Water Sampled: 05-Dec-11 11:00 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**2300**	100	ug/L	2	14-Dec-11	EPA 8260B	
Benzene	**83**	1.0	"	"	"	"	
Toluene	**1.9**	1.0	"	"	"	"	
Xylenes, total	**43**	2.0	"	"	"	"	
Ethyl Benzene	**140**	1.0	"	"	"	"	
t-Butanol	**140**	10	"	"	"	"	
Methyl tert-Butyl Ether	**22**	1.0	"	"	"	"	
Di-Isopropyl Ether	ND	1.0	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.0	"	"	"	"	
tert-Amyl Methyl Ether	ND	1.0	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	1.0	"	"	"	"	
Surr. Rec.:		*95 %*			"	"	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-12 (L112020-03) Water Sampled: 05-Dec-11 11:05 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**4700**	500	ug/L	10	14-Dec-11	EPA 8260B	
Benzene	**620**	5.0	"	"	"	"	
Toluene	**290**	5.0	"	"	"	"	
Xylenes, total	**400**	10	"	"	"	"	
Ethyl Benzene	**84**	5.0	"	"	"	"	
t-Butanol	**550**	50	"	"	"	"	
Methyl tert-Butyl Ether	**100**	5.0	"	"	"	"	
Di-Isopropyl Ether	ND	5.0	"	"	"	"	
Ethyl tert-Butyl Ether	ND	5.0	"	"	"	"	
tert-Amyl Methyl Ether	ND	5.0	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	
Surr. Rec.:		*98 %*			"	"	
SB-13 (L112020-04) Water Sampled: 05-Dec-11 13:30 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**400**	200	ug/L	4	14-Dec-11	EPA 8260B	
Benzene	**51**	2.0	"	"	"	"	
Toluene	**2.4**	2.0	"	"	"	"	
Xylenes, total	**9.7**	4.0	"	"	"	"	
Ethyl Benzene	**4.2**	2.0	"	"	"	"	
t-Butanol	**3900**	20	"	"	"	"	
Methyl tert-Butyl Ether	**39**	2.0	"	"	"	"	
Di-Isopropyl Ether	ND	2.0	"	"	"	"	
Ethyl tert-Butyl Ether	ND	2.0	"	"	"	"	
tert-Amyl Methyl Ether	ND	2.0	"	"	"	"	
1,2-Dichloroethane	ND	2.0	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.0	"	"	"	"	
Surr. Rec.:		*104 %*			"	"	

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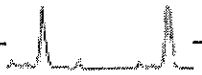

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.: L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-14 (L112020-05) Water Sampled: 05-Dec-11 13:40 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L	1	14-Dec-11	EPA 8260B	
Benzene	**1.7**	0.5	"	"	"	"	
Toluene	ND	0.5	"	"	"	"	
Xylenes, total	ND	1.0	"	"	"	"	
Ethyl Benzene	**2.1**	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*107 %*			"	"	
SB-15 (L112020-06) Water Sampled: 05-Dec-11 13:45 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**320**	50	ug/L	1	14-Dec-11	EPA 8260B	
Benzene	**32**	0.5	"	"	"	"	
Toluene	**0.7**	0.5	"	"	"	"	
Xylenes, total	**25**	1.0	"	"	"	"	
Ethyl Benzene	**33**	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*105 %*			"	"	

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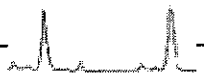

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-16 (L112020-07) Water Sampled: 05-Dec-11 14:30 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**4800**	1000	ug/L	20	19-Dec-11	EPA 8260B	
Benzene	**1600**	10	"	"	"	"	
Toluene	**10**	10	"	"	"	"	
Xylenes, total	ND	20	"	"	"	"	
Ethyl Benzene	**49**	10	"	"	"	"	
t-Butanol	ND	100	"	"	"	"	
Methyl tert-Butyl Ether	ND	10	"	"	"	"	
Di-Isopropyl Ether	ND	10	"	"	"	"	
Ethyl tert-Butyl Ether	ND	10	"	"	"	"	
tert-Amyl Methyl Ether	ND	10	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	
Surr. Rec.:		*96 %*			"	"	
SB-17 (L112020-08) Water Sampled: 05-Dec-11 14:20 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**990**	200	ug/L	4	19-Dec-11	EPA 8260B	
Benzene	**290**	2.0	"	"	"	"	
Toluene	**7.2**	2.0	"	"	"	"	
Xylenes, total	**4.3**	4.0	"	"	"	"	
Ethyl Benzene	**27**	2.0	"	"	"	"	
t-Butanol	ND	20	"	"	"	"	
Methyl tert-Butyl Ether	ND	2.0	"	"	"	"	
Di-Isopropyl Ether	ND	2.0	"	"	"	"	
Ethyl tert-Butyl Ether	ND	2.0	"	"	"	"	
tert-Amyl Methyl Ether	ND	2.0	"	"	"	"	
1,2-Dichloroethane	ND	2.0	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.0	"	"	"	"	
Surr. Rec.:		*111 %*			"	"	

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-18 (L112020-09) Water Sampled: 05-Dec-11 13:55 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**560**	50	ug/L	1	19-Dec-11	EPA 8260B	
Benzene	**8.7**	0.5	"	"	"	"	
Toluene	**4.9**	0.5	"	"	"	"	
Xylenes, total	**83**	1.0	"	"	"	"	
Ethyl Benzene	**23**	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*100 %*			"	"	
SB-19 (L112020-10) Water Sampled: 05-Dec-11 14:25 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	**260**	50	ug/L	1	19-Dec-11	EPA 8260B	
Benzene	**7.1**	0.5	"	"	"	"	
Toluene	ND	0.5	"	"	"	"	
Xylenes, total	**7.0**	1.0	"	"	"	"	
Ethyl Benzene	**16**	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*99 %*			"	"	

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Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
SB-21 (L112020-11) Water Sampled: 05-Dec-11 14:40 Received: 07-Dec-11 16:09							
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L	1	19-Dec-11	EPA 8260B	
Benzene	ND	0.5	"	"	"	"	
Toluene	ND	0.5	"	"	"	"	
Xylenes, total	ND	1.0	"	"	"	"	
Ethyl Benzene	ND	0.5	"	"	"	"	
t-Butanol	ND	5.0	"	"	"	"	
Methyl tert-Butyl Ether	ND	0.5	"	"	"	"	
Di-Isopropyl Ether	ND	0.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	0.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	0.5	"	"	"	"	
1,2-Dichloroethane	ND	0.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.5	"	"	"	"	
Surr. Rec.:		*99 %*			"	"	

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argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L102134 - EPA 5030B										
Blank (L102134-BLK1)				Prepared & Analyzed: 12/14/11						
Surrogate: Fluorobenzene	*50.0*		*ug/L*	*50*		*100*	*70-130*			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	"							
Benzene	ND	0.5	"							
Toluene	ND	0.5	"							
Xylenes, total	ND	1.0	"							
Ethyl Benzene	ND	0.5	"							
t-Butanol	ND	5.0	"							
Methyl tert-Butyl Ether	ND	0.5	"							
Di-Isopropyl Ether	ND	0.5	"							
Ethyl tert-Butyl Ether	ND	0.5	"							
tert-Amyl Methyl Ether	ND	0.5	"							
1,2-Dichloroethane	ND	0.5	"							
1,2-Dibromoethane (EDB)	ND	0.5	"							
LCS (L102134-BS1)				Prepared & Analyzed: 12/14/11						
1,2-Dibromoethane (EDB)	25.7		ug/L	25		103	80-120			
LCS Dup (L102134-BSD1)				Prepared & Analyzed: 12/14/11						
1,2-Dibromoethane (EDB)	25.0		ug/L	25		100	80-120	3	20	
Matrix Spike (L102134-MS1)		**Source: L112020-01**		Prepared & Analyzed: 12/14/11						
Toluene	26.3		ug/L	25	ND	105	70-130			
Matrix Spike Dup (L102134-MSD1)		**Source: L112020-01**		Prepared & Analyzed: 12/14/11						
Toluene	26.2		ug/L	25	ND	105	70-130	0.4	20	

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argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

TPH-gas & Volatile Organic Compounds by GC/MS - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L102135 - EPA 5030B										
Blank (L102135-BLK1)				Prepared & Analyzed: 12/19/11						
Surrogate: Fluorobenzene	*48.0*		*ug/L*	*50*		*96*	*70-130*			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	"							
Benzene	ND	0.5	"							
Toluene	ND	0.5	"							
Xylenes, total	ND	1.0	"							
Ethyl Benzene	ND	0.5	"							
t-Butanol	ND	5.0	"							
Methyl tert-Butyl Ether	ND	0.5	"							
Di-Isopropyl Ether	ND	0.5	"							
Ethyl tert-Butyl Ether	ND	0.5	"							
tert-Amyl Methyl Ether	ND	0.5	"							
1,2-Dichloroethane	ND	0.5	"							
1,2-Dibromoethane (EDB)	ND	0.5	"							
LCS (L102135-BS1)				Prepared & Analyzed: 12/19/11						
Methyl tert-Butyl Ether	24.2		ug/L	25		97	80-120			
LCS Dup (L102135-BSD1)				Prepared & Analyzed: 12/19/11						
Methyl tert-Butyl Ether	25.6		ug/L	25		102	80-120	6	20	
Matrix Spike (L102135-MS1)		**Source: L112020-11**		Prepared & Analyzed: 12/19/11						
Benzene	26.1		ug/L	25	ND	104	70-130			
Matrix Spike Dup (L102135-MSD1)		**Source: L112020-11**		Prepared & Analyzed: 12/19/11						
Benzene	24.4		ug/L	25	ND	98	70-130	7	20	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112020

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

argon laboratories

12 July 2011

Mike Sgourakis
Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

RE: Shore Acres Gas Project Data

Enclosed are the results for sample(s) received on 06/28/11 17:00 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,

Hiram Cueto
Lab Manager

2905 Railroad Avenue, Ceres, CA 95307 • Phone (209) 581-9280 • Fax (209) 581-9282
email: main@argonlabs.com

Argon Analytical Services, Inc.

2905 Railroad Ave Ceres, CA 95307
(209)581-9280 Fax (209)581-9282 info@argonlabs.com

CHAIN OF CUSTODY

1422

Project No: GHA. 19009
Project Title: 403 G. 12th St.
Location: Oakland, CA

Sampler's Name: (print)
Sampler's Signature: Dan VanAlk

Consultant: ECI
Address:
Contact:
Phone:
Fax:

Bill To:

Client: ECI
Address:

☒ EDF Required

TURN AROUND TIME

RUSH	24 Hour	48 Hour	5-day Rush	Standard (10 days)
☐	☐	☐	☐	☒

ANALYSIS

TPHg, BTEX, MTBE 8260B
TPHd, 8015 w/ SGC
EPA 5030

Sample ID.	Date	Time	# Containers	Matrix												COMMENTS
VW-1	6/28/11	1405	3	water	X											
VW-2	↓	1410	↓	↓	X											

Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Dan VanAlk	6/28/11	1700	Dan Centa	06/28/11	17:00
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:

SPECIAL INSTRUCTIONS:

Argon Laboratories Sample Receipt Checklist

Client Name: Environmental Compliance Group Date & Time Received: 06/28/11 17:00

Project Name: Shore Acres Gas Client Project Number: GHA.19009

Received By: I.C. Matrix: Water ☑ Soil ☐ Sludge ☐

Sample Carrier: Client ☑ Laboratory ☐ Fed Ex ☐ UPS ☐ Other ☐

Argon Labs Project Number: L106079

Shipper Container in good condition? N/A____	Yes ☑	No ☐		Samples received in proper containers?	Yes ☑	No ☐	
				Samples received intact?	Yes ☑	No ☐	
Samples received under refrigeration?	Yes ☑	No ☐		Sufficient sample volume for requested tests?	Yes ☑	No ☐	
Chain of custody present?	Yes ☑	No ☐		Samples received within holding time?	Yes ☑	No ☐	
Chain of Custody signed by all parties?	Yes ☑	No ☐		Do samples contain proper preservative? N/A ☐	Yes ☑	No ☐	
Chain of Custody matches all sample labels?	Yes ☑	No ☐		Do VOA vials contain zero headspace? (None submitted ☐)	Yes ☑	No ☐	

ANY "No" RESPONSE MUST BE DETAILED IN THE COMMENTS SECTION BELOW

Date Client Contacted: _____ Person Contacted: _____

Contacted By: _____ Subject: _____

Comments:

Action Taken:

ADDITIONAL TEST(S) REQUEST / OTHER

Contacted By: _____ Date: _____ Time: _____

Call Received By: _____

Comments:

♥ ♣ ♦ ♠

argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.:
L106079

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
VW-1	L106079-01	Water	06/28/11 14:05	06/28/11 17:00
VW-2	L106079-02	Water	06/28/11 14:10	06/28/11 17:00

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

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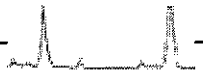

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.: L106079

TPH-gas & Volatile Organic Compounds by GC/MS

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
VW-1 (L106079-01) Water Sampled: 28-Jun-11 14:05 Received: 28-Jun-11 17:00							
Total Petroleum Hydrocarbons @ Gasoline	**20000**	2500	ug/L	50	09-Jul-11	EPA 8260B	
Benzene	**2000**	25	"	"	"	"	
Toluene	**490**	25	"	"	"	"	
Xylenes, total	**2400**	50	"	"	"	"	
Ethyl Benzene	**1000**	25	"	"	"	"	
t-Butanol	**5300**	250	"	"	"	"	
Methyl tert-Butyl Ether	**1500**	25	"	"	"	"	
Di-Isopropyl Ether	ND	25	"	"	"	"	
Ethyl tert-Butyl Ether	ND	25	"	"	"	"	
tert-Amyl Methyl Ether	ND	25	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	
Surr. Rec.:		*84 %*			"	"	
VW-2 (L106079-02) Water Sampled: 28-Jun-11 14:10 Received: 28-Jun-11 17:00							
Total Petroleum Hydrocarbons @ Gasoline	**33000**	2500	ug/L	50	09-Jul-11	EPA 8260B	
Benzene	**3100**	25	"	"	"	"	
Toluene	**2000**	25	"	"	"	"	
Xylenes, total	**3500**	50	"	"	"	"	
Ethyl Benzene	**790**	25	"	"	"	"	
t-Butanol	**4100**	250	"	"	"	"	
Methyl tert-Butyl Ether	**670**	25	"	"	"	"	
Di-Isopropyl Ether	ND	25	"	"	"	"	
Ethyl tert-Butyl Ether	ND	25	"	"	"	"	
tert-Amyl Methyl Ether	ND	25	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	
Surr. Rec.:		*99 %*			"	"	

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L106079

TPH-gas & Volatile Organic Compounds by GC/MS - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L101150 - EPA 5030B										
Blank (L101150-BLK1)				Prepared & Analyzed: 07/09/11						
Surrogate: Fluorobenzene	*44.5*		*ug/L*	*50*		*89*	*70-130*			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	"							
Benzene	ND	0.5	"							
Toluene	ND	0.5	"							
Xylenes, total	ND	1.0	"							
Ethyl Benzene	ND	0.5	"							
t-Butanol	ND	5.0	"							
Methyl tert-Butyl Ether	ND	0.5	"							
Di-Isopropyl Ether	ND	0.5	"							
Ethyl tert-Butyl Ether	ND	0.5	"							
tert-Amyl Methyl Ether	ND	0.5	"							
1,2-Dichloroethane	ND	0.5	"							
1,2-Dibromoethane (EDB)	ND	0.5	"							
LCS (L101150-BS1)				Prepared & Analyzed: 07/09/11						
Methyl tert-Butyl Ether	23.3		ug/L	25		93	80-120			
LCS Dup (L101150-BSD1)				Prepared & Analyzed: 07/09/11						
Methyl tert-Butyl Ether	23.5		ug/L	25		94	80-120	0.9	20	
Matrix Spike (L101150-MS1)		**Source: L106076-01**		Prepared & Analyzed: 07/09/11						
Total Petroleum Hydrocarbons @ Gasoline	890		ug/L	1000	ND	89	70-130			
Matrix Spike Dup (L101150-MSD1)		**Source: L106076-01**		Prepared & Analyzed: 07/09/11						
Total Petroleum Hydrocarbons @ Gasoline	902		ug/L	1000	ND	90	70-130	1	20	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L106079

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

argon laboratories

22 December 2011

Mike Sgourakis
Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

RE: Shore Acres Gas Project Data

Enclosed are the results for sample(s) received on 12/13/11 16:10 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,

Hiram Cueto
Lab Manager

2905 Railroad Avenue, Ceres, CA 95307 • Phone (209) 581-9280 • Fax (209) 581-9282
email: main@argonlabs.com

Argon Analytical Services, Inc.

CHAIN OF CUSTODY

Project Information:		Report To:		Samples Submitted To:	
Project No:	GHA.19009	Consultant:	Environmental Compliance Group, LLC	Laboratory:	Argon Labs
Project Title:	Shore Acres Gas	Address:	270 Vintage Drive	Address:	2905 Railroad Avenue
Location:	403 East 12th Street		Turlock, CA 95382		Ceres, CA 95307
	Oakland, CA	Contact:	Mike Sgourakis	Contact:	
Sampler's Name:		Phone:	916.600.4580	Phone:	(209) 581-9280
(print)		Fax:	209.664.1040	Fax:	(209) 581-9282
Sampler's Signature:		Bill To:		Date Results Required:	
		Client:	Environmental Compliance Group, LLC	Date Report Required:	
		Address:	270 Vintage Drive		
			Turlock, CA		

TURN AROUND TIME

RUSH	24 Hour	48 Hour	Standard (5 days)	Special (10-14 days)
				X

ANALYSIS

Sample ID.	Date	Time	# Containers	Matrix	TPHg ~~and BTEX~~ by EPA Method 8015M	BTEX, 5 oxygenates, 1,2-DCA, EDB by EPA Method 8260B	EDF Reports	COMMENTS
								Preservative
MW-1	12/6/11	1040	3	water	X	X	X	
MW-2		0953						
MW-3		1036						
MW-4		0939						
MW-5		0910						
MW-6		1014						
VW-1		1047						
VW-2		0925						

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	SPECIAL INSTRUCTIONS:
[signature]	12/13/11	1610	[signature]	12/13/11	16:10	Global ID#
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	T0600174667
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	

Argon Laboratories Sample Receipt Checklist

Client Name: Environmental Compliance Group Date & Time Received: 12/13/11 16:10

Project Name: Shore Acres Client Project Number: GHA.19009

Received By: S.H. Matrix: Water ☑ Soil ☐ Sludge ☐

Sample Carrier: Client ☑ Laboratory ☐ Fed Ex ☐ UPS ☐ Other ☐

Argon Labs Project Number: L112042

Shipper Container in good condition?				Samples received in proper containers?	Yes ☑	No ☐	
N/A____	Yes ☑	No ☐		Samples received intact?	Yes ☑	No ☐	
Samples received under refrigeration?	Yes ☑	No ☐		Sufficient sample volume for requested tests?	Yes ☑	No ☐	
Chain of custody present?	Yes ☑	No ☐		Samples received within holding time?	Yes ☑	No ☐	
Chain of Custody signed by all parties?	Yes ☑	No ☐		Do samples contain proper preservative?	N/A ☐	Yes ☑	No ☐
Chain of Custody matches all sample labels?	Yes ☑	No ☐		Do VOA vials contain zero headspace?	(None submitted ☐)	Yes ☑	No ☐

ANY "No" RESPONSE MUST BE DETAILED IN THE COMMENTS SECTION BELOW

Date Client Contacted: _____ Person Contacted: _____

Contacted By: _____ Subject: _____

Comments:

Action Taken:

ADDITIONAL TEST(S) REQUEST / OTHER

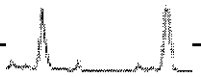
Contacted By: _____ Date: _____ Time: _____

Call Received By: _____

Comments:

♥ ♣ ♦ ♠

argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282



Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.:
L112042

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	L112042-01	Water	12/11/11 10:40	12/13/11 16:10
MW-2	L112042-02	Water	12/11/11 09:53	12/13/11 16:10
MW-3	L112042-03	Water	12/11/11 10:36	12/13/11 16:10
MW-4	L112042-04	Water	12/11/11 09:30	12/13/11 16:10
MW-5	L112042-05	Water	12/11/11 09:10	12/13/11 16:10
MW-6	L112042-06	Water	12/11/11 10:14	12/13/11 16:10
VW-1	L112042-07	Water	12/11/11 10:17	12/13/11 16:10
VW-2	L112042-08	Water	12/11/11 09:25	12/13/11 16:10

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argon laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.: L112042

Total Petroleum Hydrocarbons @ Gasoline

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW-1 (L112042-01) Water Sampled: 11-Dec-11 10:40 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**23000**	620	ug/L	12.5	19-Dec-11	8015M	
Surr. Rec.:		*120 %*			"	"	
MW-2 (L112042-02) Water Sampled: 11-Dec-11 09:53 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**8300**	250	ug/L	5	19-Dec-11	8015M	
Surr. Rec.:		*110 %*			"	"	
MW-3 (L112042-03) Water Sampled: 11-Dec-11 10:36 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**64000**	2000	ug/L	40	19-Dec-11	8015M	
Surr. Rec.:		*109 %*			"	"	
MW-4 (L112042-04) Water Sampled: 11-Dec-11 09:30 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**46000**	2000	ug/L	40	19-Dec-11	8015M	
Surr. Rec.:		*120 %*			"	"	
MW-5 (L112042-05) Water Sampled: 11-Dec-11 09:10 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**110000**	5000	ug/L	100	19-Dec-11	8015M	
Surr. Rec.:		*109 %*			"	"	
MW-6 (L112042-06) Water Sampled: 11-Dec-11 10:14 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**13000**	500	ug/L	10	19-Dec-11	8015M	
Surr. Rec.:		*110 %*			"	"	
VW-1 (L112042-07) Water Sampled: 11-Dec-11 10:17 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	**27000**	1200	ug/L	25	19-Dec-11	8015M	
Surr. Rec.:		*115 %*			"	"	

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Environmental Compliance Group, LLC 270 Vintage Drive Turlock, CA 95382	Project Number: GHA.19009 Project Name: Shore Acres Gas Project Manager: Mike Sgourakis	Work Order No.: L112042

Total Petroleum Hydrocarbons @ Gasoline

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
VW-2 (L112042-08) Water Sampled: 11-Dec-11 09:25 Received: 13-Dec-11 16:10							
Total Petroleum Hydrocarbons @ Gasoline	70000	2500	ug/L	50	19-Dec-11	8015M	
Surr. Rec.:		*113 %*			"	"	

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Environmental Compliance Group, LLC
270 Vintage Drive
Turlock, CA 95382

Project Number: GHA.19009
Project Name: Shore Acres Gas
Project Manager: Mike Sgourakis

Work Order No.:
L112042

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW-1 (L112042-01) Water Sampled: 11-Dec-11 10:40 Received: 13-Dec-11 16:10							
Benzene	**2900**	20	ug/L	40	21-Dec-11	8260B	
Toluene	**1000**	20	"	"	"	"	
Xylenes, total	**3000**	40	"	"	"	"	
Ethylbenzene	**720**	20	"	"	"	"	
t-Butanol	**1600**	200	"	"	"	"	
Methyl tert-Butyl Ether	**1800**	20	"	"	"	"	
Di-Isopropyl Ether	ND	20	"	"	"	"	
Ethyl tert-Butyl Ether	ND	20	"	"	"	"	
tert-Amyl Methyl Ether	ND	20	"	"	"	"	
1,2-Dichloroethane	ND	20	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	20	"	"	"	"	
Surr. Rec.:		*110 %*			"	"	
MW-2 (L112042-02) Water Sampled: 11-Dec-11 09:53 Received: 13-Dec-11 16:10							
Benzene	**170**	2.5	ug/L	5	21-Dec-11	8260B	
Toluene	**120**	2.5	"	"	"	"	
Xylenes, total	**1500**	5.0	"	"	"	"	
Ethylbenzene	**450**	2.5	"	"	"	"	
t-Butanol	**110**	25	"	"	"	"	
Methyl tert-Butyl Ether	**45**	2.5	"	"	"	"	
Di-Isopropyl Ether	ND	2.5	"	"	"	"	
Ethyl tert-Butyl Ether	ND	2.5	"	"	"	"	
tert-Amyl Methyl Ether	ND	2.5	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	
Surr. Rec.:		*102 %*			"	"	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW-3 (L112042-03) Water Sampled: 11-Dec-11 10:36 Received: 13-Dec-11 16:10							
Benzene	**12000**	100	ug/L	200	21-Dec-11	8260B	
Toluene	**3100**	100	"	"	"	"	
Xylenes, total	**4500**	200	"	"	"	"	
Ethylbenzene	**1600**	100	"	"	"	"	
t-Butanol	**1800**	1000	"	"	"	"	
Methyl tert-Butyl Ether	**7400**	100	"	"	"	"	
Di-Isopropyl Ether	ND	100	"	"	"	"	
Ethyl tert-Butyl Ether	ND	100	"	"	"	"	
tert-Amyl Methyl Ether	ND	100	"	"	"	"	
1,2-Dichloroethane	ND	100	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	100	"	"	"	"	
Surr. Rec.:		*110 %*			"	"	
MW-4 (L112042-04) Water Sampled: 11-Dec-11 09:30 Received: 13-Dec-11 16:10							
Benzene	**2100**	25	ug/L	50	21-Dec-11	8260B	
Toluene	**3400**	25	"	"	"	"	
Xylenes, total	**7000**	50	"	"	"	"	
Ethylbenzene	**1800**	25	"	"	"	"	
t-Butanol	ND	250	"	"	"	"	
Methyl tert-Butyl Ether	ND	25	"	"	"	"	
Di-Isopropyl Ether	ND	25	"	"	"	"	
Ethyl tert-Butyl Ether	ND	25	"	"	"	"	
tert-Amyl Methyl Ether	ND	25	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	
Surr. Rec.:		*93 %*			"	"	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW-5 (L112042-05) Water Sampled: 11-Dec-11 09:10 Received: 13-Dec-11 16:10							
Benzene	**7800**	120	ug/L	250	21-Dec-11	8260B	
Toluene	**14000**	120	"	"	"	"	
Xylenes, total	**20000**	250	"	"	"	"	
Ethylbenzene	**4200**	120	"	"	"	"	
t-Butanol	**1600**	1200	"	"	"	"	
Methyl tert-Butyl Ether	**690**	120	"	"	"	"	
Di-Isopropyl Ether	ND	120	"	"	"	"	
Ethyl tert-Butyl Ether	ND	120	"	"	"	"	
tert-Amyl Methyl Ether	ND	120	"	"	"	"	
1,2-Dichloroethane	ND	120	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	120	"	"	"	"	
Surr. Rec.:		*106 %*			"	"	
MW-6 (L112042-06) Water Sampled: 11-Dec-11 10:14 Received: 13-Dec-11 16:10							
Benzene	**660**	10	ug/L	20	21-Dec-11	8260B	
Toluene	**190**	10	"	"	"	"	
Xylenes, total	**1500**	20	"	"	"	"	
Ethylbenzene	**610**	10	"	"	"	"	
t-Butanol	**1300**	100	"	"	"	"	
Methyl tert-Butyl Ether	**290**	10	"	"	"	"	
Di-Isopropyl Ether	ND	10	"	"	"	"	
Ethyl tert-Butyl Ether	ND	10	"	"	"	"	
tert-Amyl Methyl Ether	ND	10	"	"	"	"	
1,2-Dichloroethane	ND	10	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	10	"	"	"	"	
Surr. Rec.:		*107 %*			"	"	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
VW-1 (L112042-07) Water Sampled: 11-Dec-11 10:17 Received: 13-Dec-11 16:10							
Benzene	**2600**	25	ug/L	50	21-Dec-11	8260B	
Toluene	**270**	25	"	"	"	"	
Xylenes, total	**4400**	50	"	"	"	"	
Ethylbenzene	**1400**	25	"	"	"	"	
t-Butanol	**1000**	250	"	"	"	"	
Methyl tert-Butyl Ether	**490**	25	"	"	"	"	
Di-Isopropyl Ether	ND	25	"	"	"	"	
Ethyl tert-Butyl Ether	ND	25	"	"	"	"	
tert-Amyl Methyl Ether	ND	25	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	
Surr. Rec.:		*106 %*			"	"	
VW-2 (L112042-08) Water Sampled: 11-Dec-11 09:25 Received: 13-Dec-11 16:10							
Benzene	**2800**	50	ug/L	100	21-Dec-11	8260B	
Toluene	**6900**	50	"	"	"	"	
Xylenes, total	**13000**	100	"	"	"	"	
Ethylbenzene	**2700**	50	"	"	"	"	
t-Butanol	**880**	500	"	"	"	"	
Methyl tert-Butyl Ether	**540**	50	"	"	"	"	
Di-Isopropyl Ether	ND	50	"	"	"	"	
Ethyl tert-Butyl Ether	ND	50	"	"	"	"	
tert-Amyl Methyl Ether	ND	50	"	"	"	"	
1,2-Dichloroethane	ND	50	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	50	"	"	"	"	
Surr. Rec.:		*108 %*			"	"	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Total Petroleum Hydrocarbons @ Gasoline - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L102151 - EPA 5030B										
Blank (L102151-BLK1)				Prepared & Analyzed: 12/19/11						
Surrogate: a,a,a-Trifluorotoluene	*50.5*		*ug/L*	*50*		*101*	*70-130*			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	"							
LCS (L102151-BS1)				Prepared & Analyzed: 12/19/11						
Total Petroleum Hydrocarbons @ Gasoline	1040		ug/L	1000		104	80-120			
LCS Dup (L102151-BSD1)				Prepared & Analyzed: 12/19/11						
Total Petroleum Hydrocarbons @ Gasoline	1080		ug/L	1000		108	80-120	3	20	
Matrix Spike (L102151-MS1)	**Source: L112051-06**			Prepared & Analyzed: 12/19/11						
Total Petroleum Hydrocarbons @ Gasoline	911		ug/L	1000	ND	91	70-130			
Matrix Spike Dup (L102151-MSD1)	**Source: L112051-06**			Prepared & Analyzed: 12/19/11						
Total Petroleum Hydrocarbons @ Gasoline	928		ug/L	1000	ND	93	70-130	2	20	

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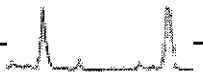

Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Argon Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L102150 - EPA 5030B										
Blank (L102150-BLK1)				Prepared & Analyzed: 12/21/11						
Surrogate: Fluorobenzene	*51.0*		*ug/L*	*50*		*102*	*70-130*			
Benzene	ND	0.5	"							
Toluene	ND	0.5	"							
Xylenes, total	ND	1.0	"							
Ethylbenzene	ND	0.5	"							
t-Butanol	ND	5.0	"							
Methyl tert-Butyl Ether	ND	0.5	"							
Di-Isopropyl Ether	ND	0.5	"							
Ethyl tert-Butyl Ether	ND	0.5	"							
tert-Amyl Methyl Ether	ND	0.5	"							
1,2-Dichloroethane	ND	0.5	"							
1,2-Dibromoethane (EDB)	ND	0.5	"							
LCS (L102150-BS1)				Prepared & Analyzed: 12/21/11						
Benzene	25.6		ug/L	25		102	80-120			
LCS Dup (L102150-BSD1)				Prepared & Analyzed: 12/21/11						
Benzene	25.9		ug/L	25		104	80-120	1	20	
Matrix Spike (L102150-MS1)		**Source: L112042-02**		Prepared & Analyzed: 12/21/11						
Methyl tert-Butyl Ether	25.3		ug/L	25	0.4	99	70-130			
Matrix Spike Dup (L102150-MSD1)		**Source: L112042-02**		Prepared & Analyzed: 12/21/11						
Methyl tert-Butyl Ether	27.5		ug/L	25	0.4	108	70-130	8	20	

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Environmental Compliance Group, LLC	Project Number: GHA.19009	
270 Vintage Drive	Project Name: Shore Acres Gas	Work Order No.:
Turlock, CA 95382	Project Manager: Mike Sgourakis	L112042

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

KIFF Analytical LLC

Report Number : 77930
Date : 07/01/2011

Laboratory Results

Drew Van Allen
Environmental Compliance Group
270 Vintage Dr
Turlock, CA 95381

Subject : 4 Vapor Samples
Project Name : Shore Acres Gas
Project Number : GHA.19009

Dear Mr. Van Allen,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC standard. All soil samples are reported on a total weight (wet weight) basis unless noted otherwise in the case narrative. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 77930
Date : 07/01/2011

Project Name : **Shore Acres Gas**
Project Number : **GHA.19009**

Sample : **VW-1-INIT** Matrix : Air Lab Number : 77930-01

Sample Date :06/24/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**9.4**	0.20	ppmv	EPA 8260B	06/27/11 11:21
Toluene	**1.1**	0.15	ppmv	EPA 8260B	06/27/11 11:21
Ethylbenzene	**1.3**	0.15	ppmv	EPA 8260B	06/27/11 11:21
Total Xylenes	**2.7**	0.15	ppmv	EPA 8260B	06/27/11 11:21
Methyl-t-butyl ether (MTBE)	**1.3**	0.15	ppmv	EPA 8260B	06/27/11 11:21
TPH as Gasoline	**190**	15	ppmv	EPA 8260B	06/27/11 11:21
1,2-Dichloroethane-d4 (Surr)	96.8		% Recovery	EPA 8260B	06/27/11 11:21
Toluene - d8 (Surr)	97.2		% Recovery	EPA 8260B	06/27/11 11:21

Sample : **VW-1-DAY 2** Matrix : Air Lab Number : 77930-02

Sample Date :06/25/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**15**	0.10	ppmv	EPA 8260B	06/27/11 18:31
Toluene	**5.8**	0.090	ppmv	EPA 8260B	06/27/11 18:31
Ethylbenzene	**4.5**	0.080	ppmv	EPA 8260B	06/27/11 18:31
Total Xylenes	**10**	0.080	ppmv	EPA 8260B	06/27/11 18:31
Methyl-t-butyl ether (MTBE)	**2.1**	0.10	ppmv	EPA 8260B	06/27/11 18:31
TPH as Gasoline	**500**	8.0	ppmv	EPA 8260B	06/27/11 18:31
1,2-Dichloroethane-d4 (Surr)	95.8		% Recovery	EPA 8260B	06/27/11 18:31
Toluene - d8 (Surr)	97.6		% Recovery	EPA 8260B	06/27/11 18:31

KIFF Analytical LLC

Report Number : 77930
Date : 07/01/2011

Project Name : **Shore Acres Gas**
Project Number : **GHA.19009**

Sample : **VW-1-END** Matrix : Air Lab Number : 77930-03
Sample Date :06/26/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**21**	0.20	ppmv	EPA 8260B	06/27/11 13:58
Toluene	**13**	0.20	ppmv	EPA 8260B	06/27/11 13:58
Ethylbenzene	**9.0**	0.15	ppmv	EPA 8260B	06/27/11 13:58
Total Xylenes	**23**	0.15	ppmv	EPA 8260B	06/27/11 13:58
Methyl-t-butyl ether (MTBE)	**1.9**	0.20	ppmv	EPA 8260B	06/27/11 13:58
TPH as Gasoline	**1400**	20	ppmv	EPA 8260B	06/27/11 13:58
1,2-Dichloroethane-d4 (Surr)	95.1		% Recovery	EPA 8260B	06/27/11 13:58
Toluene - d8 (Surr)	95.6		% Recovery	EPA 8260B	06/27/11 13:58

Sample : **VW-2-INIT** Matrix : Air Lab Number : 77930-04
Sample Date :06/26/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**140**	3.0	ppmv	EPA 8260B	06/27/11 19:08
Toluene	**240**	2.5	ppmv	EPA 8260B	06/27/11 19:08
Ethylbenzene	**84**	2.0	ppmv	EPA 8260B	06/27/11 19:08
Total Xylenes	**220**	2.0	ppmv	EPA 8260B	06/27/11 19:08
Methyl-t-butyl ether (MTBE)	**9.2**	2.5	ppmv	EPA 8260B	06/27/11 19:08
TPH as Gasoline	**11000**	250	ppmv	EPA 8260B	06/27/11 19:08
1,2-Dichloroethane-d4 (Surr)	99.8		% Recovery	EPA 8260B	06/27/11 19:08
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	06/27/11 19:08

Report Number : 77930

Date : 07/01/2011

QC Report : Method Blank Data

Project Name : **Shore Acres Gas**

Project Number : **GHA.19009**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	ppmv	EPA 8260B	06/27/2011
Ethylbenzene	< 0.050	0.050	ppmv	EPA 8260B	06/27/2011
Toluene	< 0.050	0.050	ppmv	EPA 8260B	06/27/2011
Total Xylenes	< 0.050	0.050	ppmv	EPA 8260B	06/27/2011
Methyl-t-butyl ether (MTBE)	< 0.10	0.10	ppmv	EPA 8260B	06/27/2011
TPH as Gasoline	< 5.0	5.0	ppmv	EPA 8260B	06/27/2011
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	06/27/2011
Toluene - d8 (Surr)	98.2		%	EPA 8260B	06/27/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

KIFF Analytical LLC

2795 2nd Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No. 77930

Page 1 of 1

Chain-of-Custody Record and Analysis Request

Project Contact (Hardcopy or PDF To): Drew Van Allen	California EDF Report? ☑ Yes ☐ No
Company / Address: 270 Vintage Drive, Turlock, CA 95382	Sampling Company Log Code: ECGT
Phone Number: 209.664.1035	Global ID: T0600174667
Fax Number: 209.664.1040	EDF Deliverable To (Email Address): ecg.ust@gmail.com
Project #: GHA.19009 / P.O. #:	Bill to: ECG LLC
Project Name: Shore Acres Gas	Sampler Print Name: Drew Van Allen / Mike Sgouros
	Sampler Signature:

Project Address: 403 East 12th Street, Oakland, CA

Sample Designation	Sampling: Date	Sampling: Time	Container: 40 ml VOA	Container: Sleeve	Container: Poly	Container: Glass	Container: Tedlar	Preservative: HCl	Preservative: HNO_3	Preservative: None	Matrix: Water	Matrix: Soil	Matrix: Air	Analysis Request: MTBE @ 0.5 ppb (EPA 8260B)	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (MTBE, DIPE, ETBE, TAME, TBA) (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	PLEASE CIRCLE METHOD: CAM 17 Metals (EPA 200.7 / 6010)	5 Waste Oil Metals (Ca,Cr,Ni,Pb,Zn) (EPA 200.7 / 6010)	Mercury (EPA 245.1 / 7470 / 7471)	Total Lead (EPA 200.7 / 6010)	W.E.T. Lead (STLC)	TPHg, BTEX, and MTBE by EPA 8260B				TAT	For Lab Use Only
																																			12 hr ☐ 24 hr ☐ 48hr ☐ 72hr ☑ 1 wk	
VW-1-INIT	6/24/2011	2315					X						X																	X					01
VW-1-DAY 2	6/25/2011	0215					X						X																	X					02
VW-1-END	6/26/2011	1415					X						X																	X					03
VW-2-INIT	6/26/2011	1800					X						X																	X					04

Relinquished by:	Date	Time	Received by:
[signature]	6/27/11	0020	
Relinquished by:	Date	Time	Received by:
Relinquished by:	Date	Time	Received by Laboratory:
	6/27/11	0830	Michelle Spencer, Kiff Analytical

Remarks:

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No

Page 5 of 6

Distribution: White - Lab; Pink - Originator
Rev: 061708

KIFF Analytical LLC

SAMPLE RECEIPT CHECKLIST

RECEIVER: M.MS Initials

SRG#: 77930 Date: 062711

Project ID: Shore Acres Gas

Method of Receipt: ☐ Courier ☒ Over-the-counter ☐ Shipper

COC Inspection

Is COC present?	☒ Yes	☐ No	
Custody seals on shipping container?	☐ Intact	☐ Broken	☐ Not present ☒ N/A
Is COC Signed by Relinquisher? ☒ Yes ☐ No	Dated? ☒ Yes	☐ No	
Is sampler name legibly indicated on COC?	☒ Yes	☐ No	
Is analysis or hold requested for all samples	☒ Yes	☐ No	
Is the turnaround time indicated on COC?	☒ Yes	☐ No	
Is COC free of whiteout and uninitialed cross-outs?	☒ Yes	☐ No, Whiteout	☐ No, Cross-outs

Sample Inspection

Coolant Present: ☐ Yes ☒ No (includes water)

Temperature °C_____ Therm. ID#_____ Initial_____ Date/Time_____ ☒ N/A

Are there custody seals on sample containers?	☐ Intact	☐ Broken	☒ Not present	
Do containers match COC? ☒ Yes ☐ No ☐ No, COC lists absent sample(s)		☐ No, Extra sample(s) present		
Are there samples matrices other than soil, water, air or carbon?	☐ Yes	☒ No		
Are any sample containers broken, leaking or damaged?	☐ Yes	☒ No		
Are preservatives indicated? ☐ Yes, on sample containers	☐ Yes, on COC	☐ Not indicated	☒ N/A	
Are preservatives correct for analyses requested?	☐ Yes	☐ No	☒ N/A	
Are samples within holding time for analyses requested?	☒ Yes	☐ No		
Are the correct sample containers used for the analyses requested?	☒ Yes	☐ No		
Is there sufficient sample to perform testing?	☒ Yes	☐ No		

Does any sample contain product, have strong odor or are otherwise suspected to be hot? ☐ Yes ☒ No

Receipt Details

Matrix AR Container type Tedlar # of containers received 4

Matrix_____ Container type_____ # of containers received_____

Matrix_____ Container type_____ # of containers received_____

Date and Time Sample Put into Temp Storage Date: 062711 Time: 0830

Quicklog

Are the Sample ID's indicated:	☐ On COC	☐ On sample container(s)	☒ On Both	☐ Not indicated
If Sample ID's are listed on both COC and containers, do they all match?	☒ Yes	☐ No	☐ N/A	
Is the Project ID indicated:	☒ On COC	☐ On sample container(s)	☐ On Both	☐ Not indicated
If project ID is listed on both COC and containers, do they all match?	☐ Yes	☐ No	☒ N/A	
Are the sample collection dates indicated:	☐ On COC	☐ On sample container(s)	☒ On Both	☐ Not indicated
If collection dates are listed on both COC and containers, do they all match?	☒ Yes	☐ No	☐ N/A	
Are the sample collection times indicated:	☐ On COC	☐ On sample container(s)	☒ On Both	☐ Not indicated
If collection times are listed on both COC and containers, do they all match?	☒ Yes	☐ No	☐ N/A	

COMMENTS:

KIFF Analytical LLC

Report Number : 77965
Date : 07/01/2011

Laboratory Results

Drew Van Allen
Environmental Compliance Group
270 Vintage Dr
Turlock, CA 95381

Subject : 2 Vapor Samples
Project Name : Shore Acres Gas
Project Number : GHA.19009

Dear Mr. Van Allen,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC standard. All soil samples are reported on a total weight (wet weight) basis unless noted otherwise in the case narrative. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 77965
Date : 07/01/2011

Project Name : **Shore Acres Gas**
Project Number : **GHA.19009**

Sample : **VW-2-DAY 2** Matrix : Air Lab Number : 77965-01

Sample Date :06/27/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**68**	0.60	ppmv	EPA 8260B	06/30/11 00:41
Toluene	**99**	0.50	ppmv	EPA 8260B	06/30/11 00:41
Ethylbenzene	**24**	0.40	ppmv	EPA 8260B	06/30/11 00:41
Total Xylenes	**64**	0.40	ppmv	EPA 8260B	06/30/11 00:41
Methyl-t-butyl ether (MTBE)	**3.6**	0.50	ppmv	EPA 8260B	06/30/11 00:41
TPH as Gasoline	**4700**	80	ppmv	EPA 8260B	06/30/11 02:55
1,2-Dichloroethane-d4 (Surr)	90.3		% Recovery	EPA 8260B	06/30/11 00:41
Toluene - d8 (Surr)	94.8		% Recovery	EPA 8260B	06/30/11 00:41

Sample : **VW-2-END** Matrix : Air Lab Number : 77965-02

Sample Date :06/28/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	**44**	0.60	ppmv	EPA 8260B	06/30/11 04:01
Toluene	**68**	0.50	ppmv	EPA 8260B	06/30/11 04:01
Ethylbenzene	**16**	0.40	ppmv	EPA 8260B	06/30/11 04:01
Total Xylenes	**43**	0.40	ppmv	EPA 8260B	06/30/11 04:01
Methyl-t-butyl ether (MTBE)	**3.1**	0.50	ppmv	EPA 8260B	06/30/11 04:01
TPH as Gasoline	**3200**	50	ppmv	EPA 8260B	06/30/11 04:01
1,2-Dichloroethane-d4 (Surr)	96.1		% Recovery	EPA 8260B	06/30/11 04:01
Toluene - d8 (Surr)	96.3		% Recovery	EPA 8260B	06/30/11 04:01

Report Number : 77965

Date : 07/01/2011

QC Report : Method Blank Data

Project Name : **Shore Acres Gas**

Project Number : **GHA.19009**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.050	0.050	ppmv	EPA 8260B	06/30/2011
Ethylbenzene	< 0.050	0.050	ppmv	EPA 8260B	06/30/2011
Toluene	< 0.050	0.050	ppmv	EPA 8260B	06/30/2011
Total Xylenes	< 0.050	0.050	ppmv	EPA 8260B	06/30/2011
Methyl-t-butyl ether (MTBE)	< 0.10	0.10	ppmv	EPA 8260B	06/30/2011
TPH as Gasoline	< 5.0	5.0	ppmv	EPA 8260B	06/30/2011
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	06/30/2011
Toluene - d8 (Surr)	101		%	EPA 8260B	06/30/2011
Benzene	< 0.050	0.050	ppmv	EPA 8260B	06/29/2011
Ethylbenzene	< 0.050	0.050	ppmv	EPA 8260B	06/29/2011
Toluene	< 0.050	0.050	ppmv	EPA 8260B	06/29/2011
Total Xylenes	< 0.050	0.050	ppmv	EPA 8260B	06/29/2011
Methyl-t-butyl ether (MTBE)	< 0.10	0.10	ppmv	EPA 8260B	06/29/2011
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	06/29/2011
Toluene - d8 (Surr)	99.4		%	EPA 8260B	06/29/2011

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

KIFF Analytical LLC

2795 2nd Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No. 7796S

Page 1 of 1

Chain-of-Custody Record and Analysis Request

Project Contact (Hardcopy or PDF To): Drew Van Allen	California EDF Report? ☑ Yes ☐ No
Company / Address: 270 Vintage Drive, Turlock, CA 95382	Sampling Company Log Code: ECGT
Phone Number: 209.664.1035	Global ID: T0600174667
Fax Number: 209.664.1040	EDF Deliverable To (Email Address): ecg.ust@gmail.com
Project #: GHA.19009 / P.O. #:	Bill to: ECG LLC
Project Name: Shore Acres Gas	Sampler Print Name: Drew Van Allen / Michael Sgouratis
	Sampler Signature:

Project Address: 403 East 12th Street, Oakland, CA

Sample Designation	Sampling: Date	Sampling: Time	Container: 40 ml VOA	Container: Sleeve	Container: Poly	Container: Glass	Container: Tedlar	Container:	Preservative: HCl	Preservative: HNO_3	Preservative: None	Preservative:	Preservative:	Matrix: Water	Matrix: Soil	Matrix: Air
VW-2-DAY 2	6/27/2011	1130					X									X
VW-2-END	6/28/2011	1210					X									X

Analysis Request (PLEASE CIRCLE METHOD)

MTBE @ 0.5 ppb (EPA 8260B)	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (MTBE, DIPE, ETBE, TAME, TBA) (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	CAM 17 Metals (EPA 200.7 / 6010)	5 Waste Oil Metals (Cd,Cr,Ni,Pb,Zn) (EPA 200.7 / 6010)	Mercury (EPA 245.1 / 7470 / 7471)	Total Lead (EPA 200.7 / 6010)	W.E.T. Lead (STLC)	TPHg, BTEX, and MTBE by EPA 8260B				
																X				
																X				

TAT: ☐ 12 hr ☐ 24 hr ☐ 48hr ☐ 72hr ☑ 1 wk

For Lab Use Only: 01, 02

Relinquished by:	Date	Time	Received by:
	6/29/11	1630	
Relinquished by:	Date	Time	Received by:
Relinquished by:	Date	Time	Received by Laboratory:
	062911	1630	K. Ff Analytical

Remarks:

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No

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Distribution: White - Lab; Pink - Originator
Rev: 061708

KIFF Analytical LLC

SAMPLE RECEIPT CHECKLIST

RECEIVER LJR Initials

SRG#: 7795 Date: 062911

Project ID: Shoe Acres Gas

Method of Receipt: ☐ Courier ☑ Over-the-counter ☐ Shipper

COC Inspection

Is COC present?	☑ Yes	☐ No	
Custody seals on shipping container?	☐ Intact	☐ Broken	☐ Not present ☒ N/A
Is COC Signed by Relinquisher? ☑ Yes ☐ No Dated?	☑ Yes	☐ No	
Is sampler name legibly indicated on COC?	☑ Yes	☐ No	
Is analysis or hold requested for all samples	☑ Yes	☐ No	
Is the turnaround time indicated on COC?	☑ Yes	☐ No	
Is COC free of whiteout and uninitialed cross-outs?	☑ Yes	☐ No, Whiteout	☐ No, Cross-outs

Sample Inspection

Coolant Present: ☐ Yes ☒ No (includes water)

Temperature °C_____ Therm. ID#_____ Initial_____ Date/Time_____ ☑ N/A

Are there custody seals on sample containers?	☐ Intact	☐ Broken	☒ Not present
Do containers match COC? ☒ Yes ☐ No ☐ No, COC lists absent sample(s)		☐ No, Extra sample(s) present	
Are there samples matrices other than soil, water, air or carbon?	☐ Yes	☒ No	
Are any sample containers broken, leaking or damaged?	☐ Yes	☒ No	
Are preservatives indicated? ☐ Yes, on sample containers	☐ Yes, on COC	☐ Not indicated	☑ N/A
Are preservatives correct for analyses requested?	☐ Yes	☐ No	☒ N/A
Are samples within holding time for analyses requested?	☑ Yes	☐ No	
Are the correct sample containers used for the analyses requested?	☑ Yes	☐ No	
Is there sufficient sample to perform testing?	☑ Yes	☐ No	
Does any sample contain product, have strong odor or are otherwise suspected to be hot?		☐ Yes	☑ No

Receipt Details

Matrix AR Container type tedlar # of containers received 2

Matrix_____ Container type_____ # of containers received_____

Matrix_____ Container type_____ # of containers received_____

Date and Time Sample Put into Temp Storage Date: 062911 Time: 1630

Quicklog

Are the Sample ID's indicated:	☐ On COC	☐ On sample container(s)	☑ On Both	☐ Not indicated
If Sample ID's are listed on both COC and containers, do they all match?	☑ Yes	☐ No		☐ N/A
Is the Project ID indicated:	☑ On COC	☐ On sample container(s)	☐ On Both	☐ Not indicated
If project ID is listed on both COC and containers, do they all match?	☐ Yes	☐ No		☒ N/A
Are the sample collection dates indicated:	☐ On COC	☐ On sample container(s)	☑ On Both	☐ Not indicated
If collection dates are listed on both COC and containers, do they all match?	☑ Yes	☐ No		☐ N/A
Are the sample collection times indicated:	☐ On COC	☐ On sample container(s)	☑ On Both	☐ Not indicated
If collection times are listed on both COC and containers, do they all match?	☑ Yes	☐ No		☐ N/A

COMMENTS:

GROUNDWATER LEVEL DATA FORM

PROJECT NAME: Shore Acres
PROJECT MANAGER: mss
SITE ADDRESS: 403 East 12th Street, Oakland, CA
PROJECT NUMBER: GHA.19009
TASK NUMBER:

WELL ID	TIME	DEPTH TO BOTTOM	DEPTH TO WATER	DEPTH TO PRODUCT	PRODUCT THICKNESS	PRODUCT THICKNESS X 0.8	COMMENTS
MW-1	8:49	19.96	11.69				
MW-2	8:45	20.03	11.98				
MW-3	8:51	17.83	12.13				
MW-4	8:46	18.89	11.89				
MW-5	8:52	18.80	12.09				
MW-6	8:48	19.92	11.69				
VW-1	8:50	18.75	12.09				
VW-2	8:47	19.73	12.12				

FIELD TECHNICIAN: DW
DATE: 12/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-1
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 19.96
Depth to Water: 11.69
Water Column Length: 8.27

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

8.27 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 4.2 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer: ✓
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
1023	1.25	6.90	18.6	777			
1029	3.0	6.92	18.5	783			
1033	4.5	6.88	18.6	791			
1040							

FIELD TECHNICIAN: JMS
DATE: 9/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-2
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 20.03
Depth to Water: 11.98
Water Column Length: 8.05

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

8.05 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 4 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer: ✓
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
0941	1.5	6.90	19.2	694			
0945	2.75	6.92	19.1	695			
0949	4	6.92	19.3	699			
0953							

FIELD TECHNICIAN: DMS
DATE: 12/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-3
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 17.83
Depth to Water: 12.13
Water Column Length: 5.70

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

5.70 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 3 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer: ✓
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
~~10:20~~							
10:25	1.0	6.84	18.0	946			
10:30	2.0	6.86	18.0	941			
10:35	3.0	6.88	18.1	935			sample
10:36							

FIELD TECHNICIAN: DWP
DATE: 12/1/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-4
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 18.89
Depth to Water: 11.89
Water Column Length: 7.00

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

7.00 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 3.5 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer ✓
PVC Bailer
Submersible Pump
Other

SAMPLE METHOD:
Disposable Bailer ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
0919	1.25	6.92	20.0	650			
0923	2.5	7.01	20.6	658			
0927	3.6	7.07	20.6	652			
0930							

FIELD TECHNICIAN: DW
DATE: 12/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-5
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 18.80
Depth to Water: 12.09
Water Column Length: 5.71

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

5.71 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 3 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer ✓
PVC Bailer
Submersible Pump
Other

SAMPLE METHOD:
Disposable Bailer ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
0900	1.0	7.13	19.3	909			
0904	2.0	7.05	20.9	953			
0908	3.0	6.84	20.9	971			
0910							Sampled

FIELD TECHNICIAN: DM
DATE: 12/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: MW-6
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 19.92
Depth to Water: 11.69
Water Column Length: 8.23

WELL DIAMETER:
2-inch: ✓
4-inch:
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

8.23 (Water Column Length) x 0.17 (Multiplier) x 3 (No. Volumes) = 4.2 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer: ✓
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
1001	1.5	6.88	18.4	709			
1005	3.0	6.88	18.4	905			
1009	4.5	6.91	18.1	807			
1014							

FIELD TECHNICIAN: DM
DATE: 12/4/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: VW-1
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 18.75
Depth to Water: 12.09
Water Column Length: 6.66

WELL DIAMETER:
2-inch:
4-inch: ✓
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

6.66 (Water Column Length) x ~~0.17~~ 0.65 (Multiplier) x 3 (No. Volumes) = ~~3.4~~ 13.3 (Purge Volume)

MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:

2-inch:	0.17
4-inch:	0.65
6-inch:	1.5

PURGE METHOD:
Disposable Bailer: ✓ (2)
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
9:55	5	6.79	19.6	1036			
10:05	10	6.77	19.6	1022			
10:15	15	6.80	19.0	1014			
10:17							SS/GW/16

FIELD TECHNICIAN: MESgh
DATE: 12/11/11

PURGE/DEVELOPMENT FORM

PROJECT NAME: Shore Acres
PROJECT NUMBER: GHA.19009
PROJECT MANAGER: mss
TASK NUMBER:
SITE ADDRESS: 403 East 12th Street, Oakland, CA

WELL ID: V W-2
TYPE OF WELL: Monitoring

WATER COLUMN DATA: (feet)
Well Total Depth: 19.73
Depth to Water: 12.12
Water Column Length: 7.61

WELL DIAMETER:
2-inch:
4-inch: ✓
6-inch:

PURGE VOLUME CALCULATION:
Water Column Length x Multiplier x No. Volumes = Purge Volume

7.61 (Water Column Length) x 0.65 (Multiplier) x 3 (No. Volumes) = 15.2 (Purge Volume)

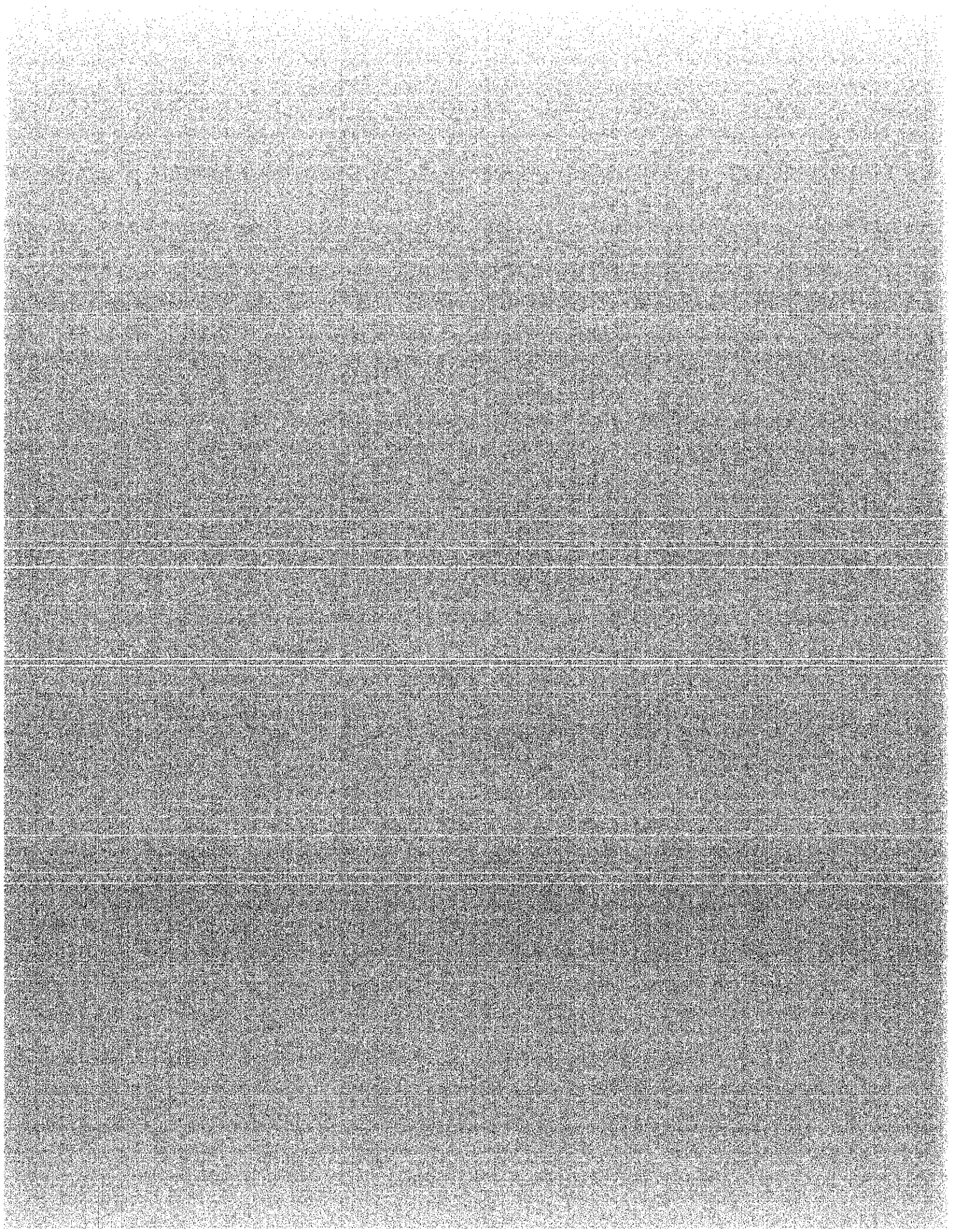
MULTIPLIER DATA:
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter:
2-inch: 0.17
4-inch: 0.65
6-inch: 1.5

PURGE METHOD:
Disposable Bailer: ✓ (2)
PVC Bailer:
Submersible Pump:
Other:

SAMPLE METHOD:
Disposable Bailer: ✓
Pump:
Other:

TIME	VOLUME PURGED (gal)	pH	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
905	5.2	6.97	20.6	819			
9:15	10.4	6.90	20.4	808			
9:25	16.0	6.87	20.3	789			

FIELD TECHNICIAN: DWS
DATE: 12/11/11



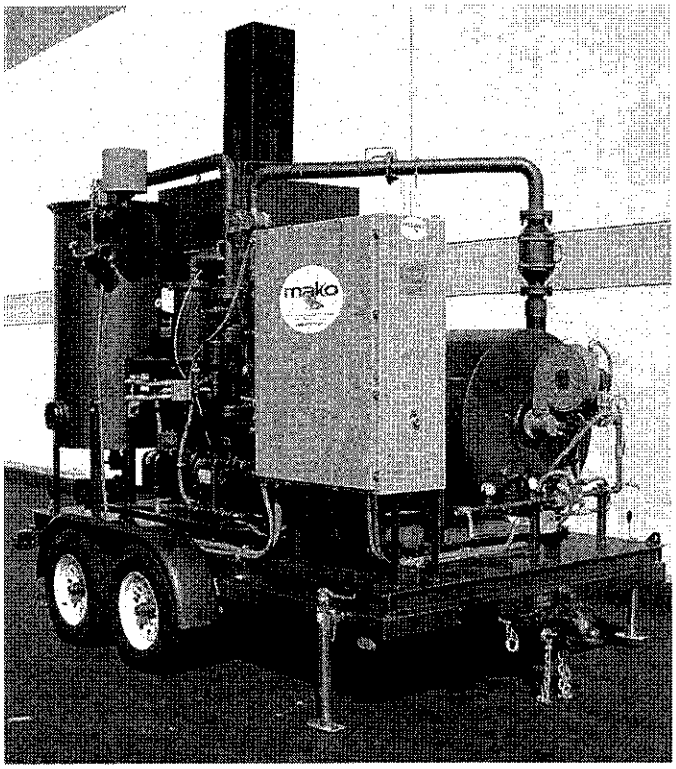
1280 N Red Gum Street Anaheim, CA 92806 • 714-632-1400

300 CFM Makotherm (HV)

Thermal-Catalytic Oxidizer / High Vacuum System

Standard Features:

- Small Footprint Skid Mounting
- Entrained Liquid Separator
- Dilution / Process Valves
- Stainless Steel Transfer Pump
- Oil Sealed Liquid Ring Blower
- Oil Cooler Assembly
- 20 Horsepower TEFC Motor
- Sound Enclosure
- Oxidizer Chamber
- Excess Air Packaged Burner
- Supplemental Fuel Train
- Flame Arrestor
- Digital Temperature Controller
- Digital Dilution Controller
- Pitot Tube / Pressure Transmitter
- Digital Chart Recorder

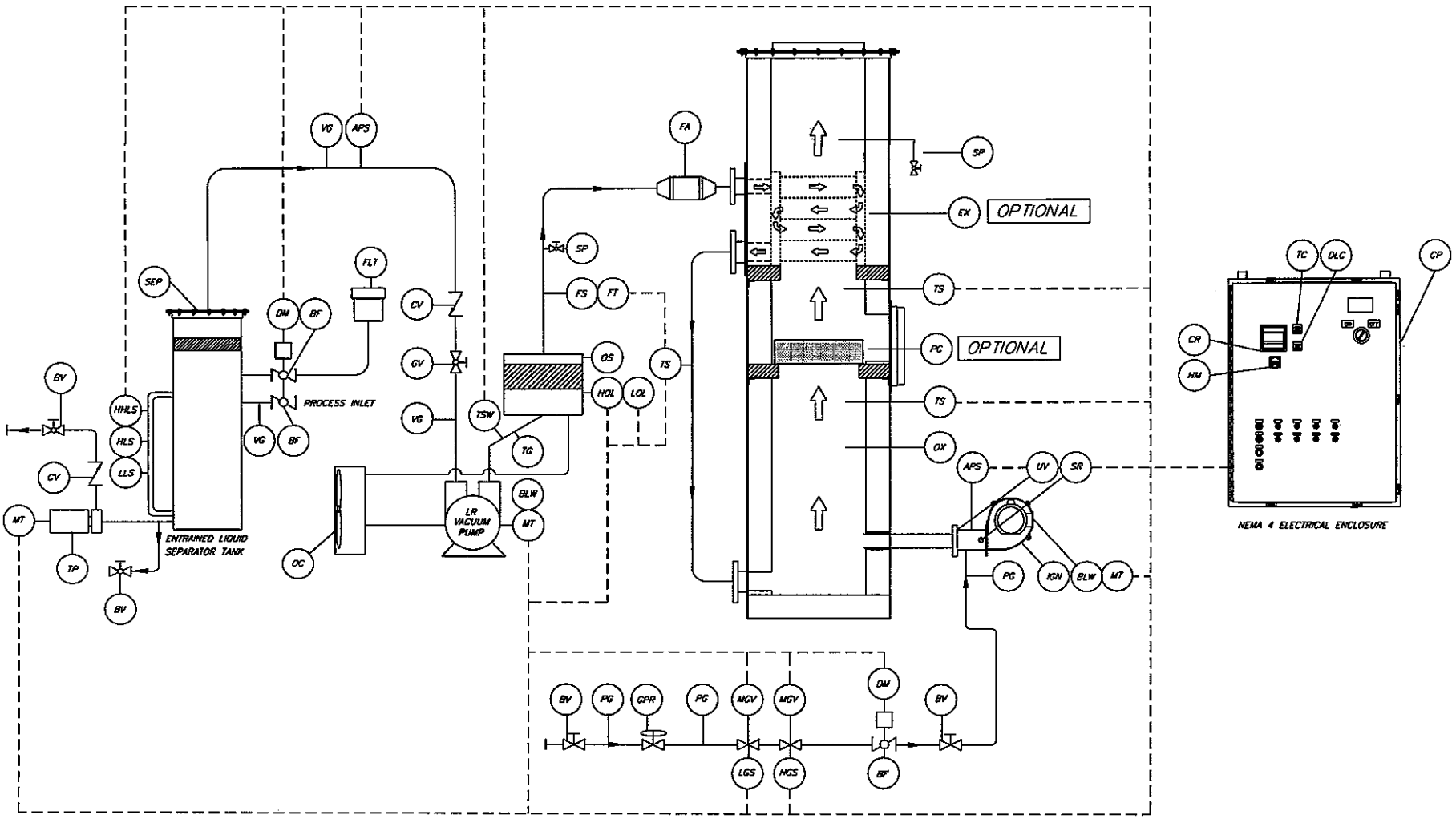


Standard Options:

Trailer Mounted System • Stainless Steel Heat Exchanger • Single Phase System
Platinum Coated Catalyst Cell • Remote Telemetry • Totally Enclosed System
UL Listed Electrical Enclosure E306379

Standard Performance Specifications:

Skid Dimensions = 7' Width x 7' Length x 13' Height
3/16" Heavy Duty Steel Construction Throughout
Electrical Requirement = 208/240 Volt/3 Phase/100 Amp
Electrical Requirement = 208/240 Volt/1 Phase/150 Amp
Fuel Requirement = LPG or Natural Gas / 5 PSI / 400SCFH
Process Flow = 300 CFM and up to 28" Hg. Vacuum
VOC Loading = 15,000 PPMV Maximum
Destruction Efficiency = 98%+



MAKO INDUSTRIES

THERMAL – CATALYTIC OXIDIZER

PROCESS INSTRUMENTATION DRAWING

DATE: 9/15/08

FILE: 300 Makotherm.PID

300 CFM Makotherm (HV)

GHA.19009 DPE Test 6-24 – 6-28 MSparkes ECG

Extraction Well (time)	Extraction Well ~~Vacuum~~	Temp. °F	Flowrate SCFM	Influent ppm	Well MW-2	Well MW-4	Well MW-5	Well MW-6	Well MW-1	Well MW-3	Well MW-2	
6/24 13:00	10.83			▼ →	10.75	10.65	10.82	10.45	10.43	10.86	10.59	Water Tank
20:15	23|5	1498|67	68	62	0	0	0.25	0	0	0	0	
23:15	23|5	1507|67	79	68	0	0	0.45	0	0	0	0	
6/25 6:15	23|4	1518|68	135	135	0	0	0.55	0.03	0.02	0.02	0.01	
7:15	23|4	1520|64	75	128	0	0	0.55	0.04	0.02	0.02	0.0	
8:15	23|4	1521|65	68	156	0	0	0.55	0.03	0.03	0.02		60"
9:15	23|4	1523|65	180	147	0	0	0.60	0.04	0.03	0.04	0.02	
10:15	23|4	1525|66	70	171	0	0	0.75	0.05	0.03	0.05	0.02	
11:15	23|4	1527|66	230	175	0	0	0.85	0.06	0.03	0.05	0.02	74"
12:15	23|4	1534|67	88	158	0	0	0.85	0.07	0.03	0.05	0.02	
13:15	23|4	1535|68	230	165	0	0	0.85	0.08	0.03	0.05	0.02	81"
13:15				▼ →	11.83	11.73	13.88	14.18	14.91	15.44	11.51	
14:15	23|4	1535|70	217	171	0	0	0.85	0.08	0.03	0.05	0.03	84"
				left site								Tank MT'd
19:15				system off upon arrival								
20:15	23|4	1535|71	203	112	0	0	0.90	0.08	0.03	0.05	0.03	4"
				left site								
6/26 6:15	23|3	1559|67	33	272	0	0	0.90	0.07	0.03	0.05	0.03	

Propane 925 595 9161 Cindy
Instrat 530 753 1829 Patrick

Extraction Well (time)	Extraction Well Vacuum	Temp. °F	Flowrate SCFM	Influent ppm	Well MV-2	Well MW-4	Well MW-5	Well MW-6	Well MW-1	Well MW-3	Well VW-2	Tank
6/26 7:15	23/3	1568/63	181	281	0	0	0.90	0.06	0.01	0.05	0.03	
8:15	23/3	1569/63	33	272	0	0	0.90	0.06	0.01	0.05	0.03	
8:30	23/3			▼	12.18	12.06	14.24	14.44	15.12	15.65	12.29	48"
9:15	23/3	1598/64	52	278	0	0	0.90	0.065	0.01	0.05	0.03	
10:15	23/3	1598/65	50	285	0	0	1.0	0.07	0.01	0.05	0.03	
11:15	23/3	1601/65	128	265	0	0	1.0	0.07	0.01	0.05	0.03	
12:15	23/3	1602/65	43	213	0	0	1.0	0.07	0.01	0.05	003	
13:15	23/3	1604/65	77	193	0	0	1.0	0.07	0.01	0.05	0.03	
14:15	23/3	1611/66	41	173	0	0	1.0	0.07	0.01	0.05	0.03	
14:30	23/3			▼	12.27	12.14	14.25	14.43	15.03	15.58	12.42	72"

VW-2

From VW-1 test

Extraction Well (time)	Extraction Well Vacuum	Temp. °F	Flowrate SCFM	Influent ppm	Well MW-2	Well MW-4	Well MW-5	Well MW-6	Well MW-1	Well MW-3	Well VW-1
15:00	28"/14"	1667/61	140	395	+	+	+	+	+	+	+
16:00	24"/12"	1698/61	130	396	0.01	0	0.4	+	+	+	+
17:00	24"/11"	1722/61	135	385	0.05	0.08	0.55	+	+	+	+
18:00	24"/10	1741/62	140	326	0.07	0.085	0.55	+	+	+	+
				Vacuum truck emptied tank 3200 gallons = 700 this test							
19:00	24"/10	~~1363~~	145	397	0.07	0.0	0.75	+	+	+	+
1020	20"/8"	1363	23	1990	0.03	0.0	0.85	←	←	←	←
1130	~~20~~"/10"	1350	20	1552	0.03	0.0	0.80	←	←	←	←
1230	20/8	1490	20	1610	0.03	0.02	0.80	←	←	←	←
1330	20/9	1638	35	~~1145~~	0.03	0.02	0.85	←	←	←	←
1430	20/8	1552	30	1364	0.03	0.02	0.85	←	←	←	←
1530	20/9	1511	29	1379	0.03	0.02	0.85	←	←	←	←
0930	23/8	1558	18	1772	0.01	0.01	0.55	0.01	←	←	←
1000				▼	13.63	13.17	14.08	12.73	12.42	13.51	12.42
1030	23/8	1703	26	1454	0.01	0.01	0.75	0.01	←	←	←
1130	23/8	1706	21	1662	0.01	0.01	0.75	0.01	←	←	←
1230	23/8	1709	25	1609	0.03	0.03	1.0	0.01	←	←	←
1330	23/10	1702	31	1514	0.01	0.01	1.1	0.01	←	←	←

11/16 level

40% prop

72"

80"

2"

=127

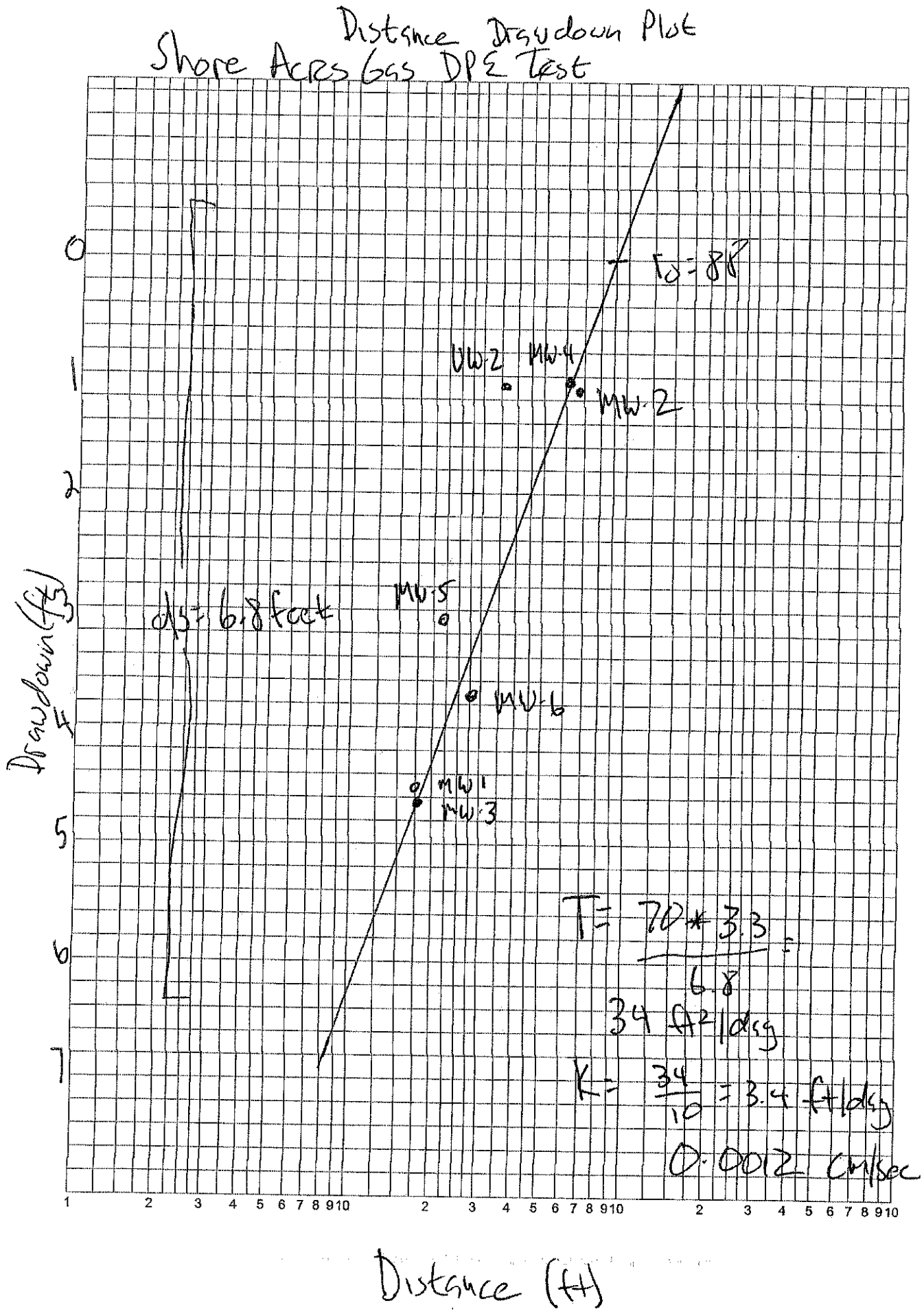
Q28

rain

1334	18.65
1336	17.62
1337	15.85
1338	15.58
1339	15.25
1340	15.01
1341	14.81
1343	14.61
1344	14.55
1345	14.50
1347	14.42

1349	14.39
1350	14.24
1351	14.18
1352	14.15
1353	14.11
1354	14.07
1355	14.05
1358	13.98
1401	13.93

DTW
Recovery
6/20
UW-2


Distance Drawdown Plot
Shore Acres Gas DPE Test
Drawdown (ft)
Distance (ft)
0
1
2
5
6
7
1 2 3 4 5 6 7 8 9 10 2 3 4 5 6 7 8 9 10 2 3 4 5 6 7 8 9 10
To = 88
VW-2
MW-4
MW-2
MW-5
MW-6
MW-1
MW-3
ds = 6.8 feet
T = 70 * 3.3 / 6.8 =
34 ft²/day
K = 34 / 10 = 3.4 ft/day
0.0012 cm/sec

Time Drawdown Plot

Shore Acres Gas DPE Test