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Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

SUBJECT: Perjury Statement

To Whom it May Concern:

I declare, under penalty of perjury, that the information and/or recommendations contained in the requested attached reports in your letter dated August 8, 2011 are true and correct to the best of my knowledge.

Signed: fine langer ables.

JANE A. ALLEN

GROUNDWATER MONITORING REPORT Second and Third Quarter, 2008

325 Martin Luther King Jr. Way Oakland, California

Project No. 270308

Prepared For

Jane and Kimball Allen 2 Lone Tree Avenue Mill Valley, CA 94941

Prepared By

AEI Consultants 2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597 (925) 283-6000





ENVIRONMENTAL & ENGINEERING SERVICES

www.aeiconsultants.com

November 28, 2008

Jane and Kimball Allen 2 Lone Tree Avenue Mill Valley, California 94941

Subject: Quarterly Groundwater Monitoring Report

Second and Third Quarter, 2008 325 Martin Luther King Jr. Way Oakland, California AEI Project No. 270308

Dear Mr. and Mrs. Allen:

AEI Consultants (AEI) has prepared this report on behalf of Jane and Kimball Allen to document the ongoing groundwater investigation at the above referenced site (Figure 1, Site Location Map). The groundwater investigation is being performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). The purpose of these activities is to monitor groundwater quality in the vicinity of the identified release of fuel products at the site. This report presents the findings of Second and Third Quarter 2008 episodes of groundwater monitoring and sampling conducted on June 18 and September 19, 2008. In addition, this report includes the findings of sampling well MW-3 on August 4 and 20, 2008, as part of performance monitoring for the chemical oxidation pilot test performed in late July 2008.

I Background

The subject property is located on the western corner of the intersection of Martin Luther King Jr. Way and 4th Street in a mixed commercial and industrial area of Oakland. The property measures approximately 100 feet along Martin Luther King and approximately 150 feet along 4th Street with the property building covering essentially 100% of the land area. The northwestern portion of the building along 4th Street has also had the address 671 4th Street. The building is currently vacant, but was previously occupied by Pucci Enterprises as warehouse space and cold storage freezers.

Touchstone Developments completed a Phase I Environmental Site Assessment (ESA) of the property dated November 1, 1993 and identified a 10,000-gallon former fuel UST that currently exists below the north side of the building. The fuel UST was used to provide fuel for the Pucci Enterprises truck fleet. Marvin Busby Company, Inc. decommissioned the tank on October 20, 1993 by steam cleaning the tank, pumping remaining sludge out of the tank, and filling the tank with concrete slurry. At the time of the UST closure, the

eastern section of the building had not yet been built. The tank could not be removed because of its proximity to the footing of the 671 4th Street building. After tank closure, the eastern portion of the building (325 Martin Luther King) was constructed. Although records show that the UST was abandoned following proper procedures applicable at that time, no documentation was available of sampling around the tank prior to abandonment. A number of site investigations were performed by several environmental consultants during 2005 and 2006.

AEI performed a Phase II Subsurface Investigation in May 2005. A total two borings (SB-2 and SB-4) were completed with soil and groundwater samples collected (SB-1 and SB-3 encountered refusal at 4 feet bgs, possibly the top of the concrete filled UST). A release was discovered during the investigation, which indicated an impact to groundwater. Total petroleum hydrocarbon (TPH) as gasoline (TPH-g), TPH as diesel (TPH-d), and benzene were detected in groundwater up to 780 micrograms per liter (μg/L), 420 μg/L, and 53 μg/L, respectively.

In September 2005, an additional investigation was performed by Terra Firma. Groundwater samples were reportedly collected from four (4) soil borings (labeled 50901-1 to 50901-4). Details on the methods, field observations (including soil conditions), or analytical reports were not made available to AEI. Based on the information provided, groundwater sample analyses revealed the highest concentrations of TPH-g, TPH-d, and benzene at 20,000 μ g/l, 3600 μ g/l, and 990 μ g/l, from the two borings to the south of the UST. Two borings southwest of the UST contained lower, but still detectable, concentrations fuel contaminants.

In June 2006, Ceres Associated performed another subsurface investigation. The project included the analyses of soil and groundwater from an additional five soil borings (labeled SB-5 to SB-9). Significant concentrations of fuel contaminants were detected in both soil and groundwater, particularly in SB-7, located southeast of the UST. Logs of the borings were not made available to AEI.

A fourth consultant, LRM Consulting, prepared release notification documentation and a workplan for the ACHCSA in August 2006. The workplan included additional research into possible additional source locations (dispenser, piping, offsite releases, etc) and the installation of three (3) monitoring wells. The wells were proposed as 2" PVC wells with a screen interval of approximately 5 to 20 feet bgs.

The ACHCSA had several comments relating to the previous assessments, following which AEI was retained to prepare a comprehensive workplan. The workplan, titled *Site Characterization Workplan*, prepared in March of 2007, detailed soil boring investigation and well installation activities to effectively characterize the release.

In May of 2007, AEI performed a soil and groundwater investigation by advancing an additional twelve (12) soil borings at the property. The soil boring locations were chosen to help determine the magnitude and extent of the petroleum release. Low to moderate



concentrations of petroleum hydrocarbons were detected in the soil adjacent to the abandoned UST and in groundwater. Contaminant distributions in groundwater suggested that the release of hydrocarbons is limited in extent; confined to the 325 Martin Luther King Jr. Way unit. On August 10, 2007, AEI installed three (3) groundwater monitoring wells in the area of the release. Elevated petroleum hydrocarbons were detected in well MW-3, adjacent to the abandoned UST, during the initial monitoring event. Please refer to AEI's *Monitoring Well Installation Report*, dated September 21, 2008, for the well construction details and a comprehensive history of the subject site.

As requested by the ACHCSA, a *Corrective Action Pilot Test Workplan* was prepared for the site, in a report dated April 7, 2008, for a pilot-scale evaluation of in-situ chemical oxidation as a potential method of remediating the site. The workplan proposed five injection points in the immediate area of source well MW-3, targeting the saturated zone as well as the lower vadose zone using the product RegenOxTM manufactured by Regenesis, Inc. The workplan was approved by the ACHCSA in a letter dated May 13, 2008. On July 17 and 18, 2008, 720 lbs of RegenOxTM was injected in five locations (IP-1 through IP-5) at spacing approximately five feet away from well MW-3. Please refer to AEI's *Corrective Action Pilot Test Workplan*, dated April 7, 2008, for more details regarding the pilot test.

II Summary of Monitoring Activities

AEI measured the depth to groundwater in the three (3) monitoring wells (labeled MW-1 through MW-3) on June 18 and September 19, 2008. Depth to groundwater was also measured in well MW-3 on August 4 and August 20, 2008, as part of pilot test performance monitoring. The well locations are shown on Figure 3. The depth to static groundwater from the top of the well casings was measured with an electric water level indicator prior to sampling.

The wells were purged with a battery-powered submersible pump. Temperature, pH, specific conductivity, dissolved oxygen (DO), and the oxidation-reduction potential (ORP) were measured and the turbidity was visually noted during purging of the wells. At least three (3) well volumes of water were purged from each well. The wells were allowed to recharge to at least 90% of their original level prior to sample collection.

Groundwater samples were collected with new disposable plastic bailers into 40 ml volatile organic analysis (VOA) vials and 1-liter amber bottles. VOAs were capped so that no head space or air bubbles were visible within the sample containers. Samples were transported on ice under proper chain of custody protocol to McCampbell Analytical, Inc. of Pittsburgh, California (Department of Health Services Certification #1644).



For the 2nd quarter 2008 sampling event, three (3) samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g); methyl tertiary-butyl ether (MTBE), benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA methods 8021B/8015Cm; total petroleum hydrocarbons as diesel (TPH-d) by EPA method 8015C; and MTBE, 1,2-Dibromoethane (EDB), and 1,2-dichloroethane (1,2-DCA) by EPA Method 8260B. As part of pilot test evaluation monitoring, the three samples were additionally analyzed for the dissolved metals arsenic, barium, cadmium, total chromium, copper, total iron, lead, and selenium by EPA method E2008.8 and hexavalent chromium by EPA method E218.6.

For the performance monitoring events of MW-3 conducted on August 4 and 20, 2008, one groundwater sample was analyzed for the constituents specified above.

For the 3rd quarter 2008 sampling event, three (3) samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g); methyl tertiary-butyl ether (MTBE), benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA methods 8021B/8015Cm; total petroleum hydrocarbons as diesel (TPH-d) by EPA method 8015C; and MTBE, 1,2-Dibromoethane (EDB), and 1,2-dichloroethane (1,2-DCA) by EPA Method 8260B. One sample (MW-3) was analyzed for the metals arsenic, barium, cadmium, total chromium, copper, total iron, lead, and selenium by EPA method E2008.8, as well as hexavalent chromium by EPA method E218.6.

III Field Results

Groundwater levels for the 2nd quarter 2008 monitoring episode ranged from 6.45 (MW-2) to 6.58 (MW-3) feet above mean sea level (amsl). Groundwater levels for the 3rd quarter 2008 monitoring episode ranged from 6.35 (MW-2) to 6.58 (MW-3) feet above mean sea level (amsl). The groundwater elevations for the 2nd quarter were an average of 0.46 feet lower than the previous episode, while the groundwater elevations for the 3rd quarter were an average of 0.12 feet lower than the previous episode. Based on these measurements, groundwater flows in a south-southeasterly direction at a gradient of approximately 0.004 ft/ft for the 2nd Quarter, while the 3rd Quarter exhibited a southerly flow direction and a gradient of approximately 0.003 ft/ft. Both of these flow directions and hydraulic gradients are consistent with previous episodes.

Groundwater elevation data, flow direction, and hydraulic gradient are summarized in Table 2: Groundwater Elevation Data. The water table elevations and the estimated groundwater flow direction are presented on Figures 3 and 4: Water Table Elevations. Please refer to Appendix A for the Groundwater Monitoring Well Field Sampling Forms, which include water quality data and other parameters collected during well purging.



IV Groundwater Quality

2nd Quarter 2008

No detectable concentrations of petroleum hydrocarbons were reported in the groundwater samples collected from monitoring wells MW-1 and MW-2, with the exception of MTBE and 1,2-DCA detected in MW-1 at concentrations of 15 μ g/L and 5.4 μ g/L, respectively. In MW-3, TPH-g was detected at 20,000 μ g/L and TPH-d at 3,000 μ g/L. BTEX concentrations in MW-3 were detected at 2,900 μ g/L, 1,100 μ g/L, 390 μ g/L, and 990 μ g/L, respectively. In addition, EBD and 1,2-DCA were detected in well MW-3 at concentrations of 21 μ g/L and 190 μ g/L, respectively.

Dissolved arsenic was detected in MW-1 through MW-3 at concentrations of 0.83 $\mu g/L$, 0.90 $\mu g/L$, and 9.9 $\mu g/L$, respectively. Dissolved barium was detected in the same three wells ranging in concentration from 16 $\mu g/L$ (MW-2) to 26 $\mu g/L$ (MW-3). Dissolved total chromium was detected in MW-1 and MW-2 at 3.9 $\mu g/L$ and 5.8 $\mu g/L$, respectively. Dissolved hexavalent chromium was detected in MW-1 and MW-2 at concentrations of 2.9 $\mu g/L$ and 4.6 $\mu g/L$, respectively. Dissolved total iron was detected in MW-2 and MW-3 at concentrations of 56 $\mu g/L$ and 3,700 $\mu g/L$, respectively. Dissolved lead was detected in MW-1 and MW-3 at 0.70 $\mu g/L$ and 4.3 $\mu g/L$, respectively. No other selected dissolved metals were detected exceeding laboratory reporting limits.

Performance Monitoring (MW-3)

On August 4, 2008, TPH-g, TPH-d, and BTEX were detected in MW-3 at concentrations of 110,000 µg/L, 27,000 µg/L, 5,900 µg/L, 9,000 µg/L, 76 µg/L, and 8,100 µg/L. EDB and 1,2-DCA were detected at 220 µg/L and 410 µg/L, respectively. Dissolved arsenic, barium, copper, lead, and selenium were detected at 75 µg/L, 64 µg/L, 45 µg/L, 30 µg/L, and 14 µg/L. Dissolved total chromium and hexavalent chromium were detected at 120 µg/L and 130 µg/L, respectively. On August 20, 2008, TPH-g, TPH-d, and BTEX were detected in MW-3 at concentrations of 120,000 µg/L, 6,500 µg/L, 8,900 µg/L, 18,000 µg/L, 730 µg/L, and 12,000 µg/L. EDB and 1,2-DCA were detected at 330 µg/L and 410 µg/L, respectively. Dissolved arsenic, barium, copper, total iron, lead, and selenium were detected at 77 µg/L, 42 µg/L, 21 µg/L, 260 µg/L, 34 µg/L, and 9.6 µg/L. Dissolved total chromium and hexavalent chromium were detected at 73 µg/L and 54 µg/L, respectively.

3rd Quarter 2008

No detectable concentrations of petroleum hydrocarbons were reported in the groundwater samples collected from monitoring wells MW-1 and MW-2, with the exception of MTBE and 1,2-DCA detected in MW-1 at concentrations of 4.2 μ g/L and 6.8 μ g/L, respectively. In MW-3, TPH-g was detected at 64,000 μ g/L and TPH-d at 4,500 μ g/L. BTEX concentrations in MW-3 were detected at 6,200 μ g/L, 9,200 μ g/L, 660 μ g/L, and 6,600 μ g/L, respectively. In addition, EBD and 1,2-DCA were detected in well MW-3 at concentrations of 160 μ g/L and 320 μ g/L, respectively.



Dissolved arsenic was detected in MW-3 at a concentration of 62 μ g/L. Dissolved total chromium was detected in MW-3 at 13 μ g/L while dissolved hexavalent chromium was detected at 5.0 μ g/L. Dissolved copper, total iron, lead, and selenium were detected in the same well at 19 μ g/L, 390 μ g/L, 28 μ g/L, and 5.8 μ g/L, respectively. Barium and cadmium were not detected exceeding laboratory reporting limits.

A summary of groundwater analytical data is presented in Tables 3 to 5 and select data is illustrated on Figures 5 and 6. Laboratory analytical reports and chain of custody documentation are included in Appendix B.

V Summary

This report documents the findings of the 2nd and 3rd Quarter 2008 regular groundwater monitoring events at the site and monthly pilot test monitoring. The analytical data gathered from the 2nd Quarter event was approximately one month prior to July injections and considered baseline. Analytical data gathered from the August 4 and 20, 2008 event for MW-3, as well as the 3rd Quarterly event, suggest that a considerable amount of desorbing of petroleum occurred in the vicinity of MW-3 from the 2-day injections event, which resulted in higher petroleum hydrocarbon groundwater concentrations in MW-3. However, based on 3rd Quarter analytical data, these spikes in hydrocarbons observed after the injections appear to be subsiding. In addition, several metals were also oxidized after the injections; although, most of these metals appear to have decreased significantly. Dissolved oxygen levels in MW-3 have also remained well above pre-injection levels in this well.

Based on sample analytical data gathered to date, it is apparent that the injections were sufficient to liberate sorbed contamination but were not enough to degrade, or chemically oxidize, the liberated contamination. Discussions with Regenesis technical staff has indicated that the site conditions may require a higher dosing amount than initially calculated. Regenesis has suggested injecting three times the mass initially injected, or roughly 2,150 lbs. An encouraging aspect of the injections is that dissolved oxygen in MW-3 increased significantly following the injections. Additional RegenOxTM injections in the area of MW-3 were discussed with and approved by Mr. Jerry Wickham of the ACHCSA during a telephone conversation in mid-November.

The next groundwater monitoring event is tentatively scheduled for the 4th Quarter 2008, in mid-December of 2008. It is expected that additional injections at the site will take place in either December of 2008 or January of 2009.

VI Report Limitations

This report presents a summary of work completed by AEI Consultants. The completed work includes observations and descriptions of site conditions encountered. Where appropriate, it includes analytical results for samples taken during the course of the work.



The number and location of samples are chosen to provide the requested information, but it cannot be assumed that they are representative of areas not sampled. All conclusions and/or recommendations are based on these analyses and observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices, in the environmental engineering field, which existed at the time and location of the work.

If you have any questions regarding our investigation, please do not hesitate to contact either of the undersigned at (925) 283-6000.

Sincerely,

AEI Consultants

Adrian M. Angel Project Geologist Peter McIntyre, PG, REA Senior Project Manager

Figures

Figure 1: Site Location Map

Figure 2: Site Plan

Figure 3: Water Table Elevations (6/18/08)

Figure 4: Water Table Elevations (9/19/08)

Figure 5: Dissolved Phase Hydrocarbon Concentrations (6/18/08)

Figure 6: Dissolved Phase Hydrocarbon Concentrations (9/19/08)

Tables

Table 1: Monitoring Well Construction Details

Table 2: Groundwater Elevation Data

Table 3: Groundwater Monitoring Sample Analytical Data

Table 4: Groundwater Monitoring Sample Analytical Data - Fuel Additives

Table 4: Groundwater Monitoring Sample Analytical Data - Metals

Appendix A: Groundwater Monitoring Well Field Sampling Forms

Appendix B: Laboratory Analyses With Chain of Custody Documentation



MCINTYR

Previous Documentation

AEI Consultants, Phase II Subsurface Investigation Report, May 18, 2005

AEI Consultants, Site Characterization Workplan, March 8, 2007

AEI Consultants, Soil and Groundwater Investigation Report, September 21, 2007

AEI Consultants, Corrective Action Pilot Test Workplan, April 7, 2008

Alameda County Health Care Services Agency, Fuel Leak Case No. RO0002930, 325 Martin Luther King Jr. Way, Oakland, CA 94607, December 22, 2006

Alameda County Health Care Services Agency, Fuel Leak Case No. RO0002930, 325 Martin Luther King Jr. Way, Oakland, CA 94607, May 13, 2008

Ceres Associates, Soil and Groundwater Investigation Report, June 8, 2006

Helley, E.J., et al, Quaternary Geology of Alameda County and Surrounding Areas, California, 1997

LRM Consulting, Inc., *Notice of Unauthorized Release* and *Supplemental Investigation Workplan*, August 29, 2006

Norfleet Consultants, Groundwater Study and Water Supply History of the East Bay Plain, Alameda and Contra Costa Counties, CA, June 19, 1998

Terra Firma, Findings of Environmental Subsurface Investigation, September 16, 2005

Touchstone Developments, Phase I Investigation, November 1, 1993

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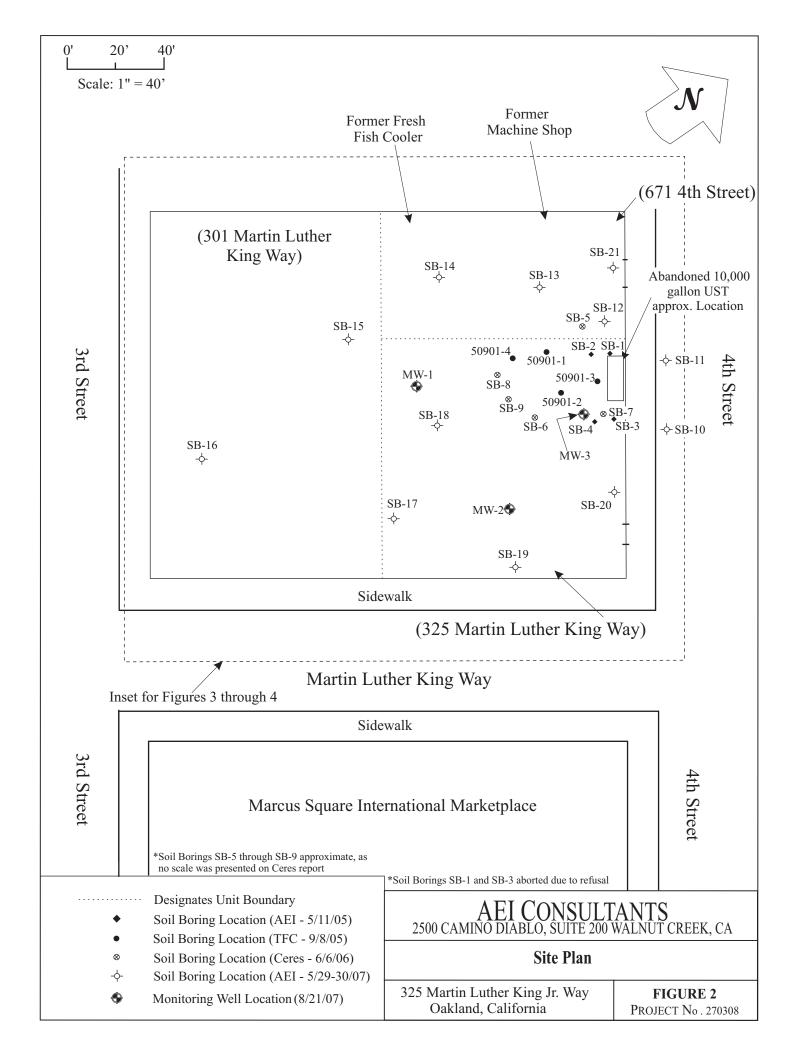
Alameda County Environmental Health Services (ACEHS) (electronic) Attn: Mr. Jerry Wickham 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

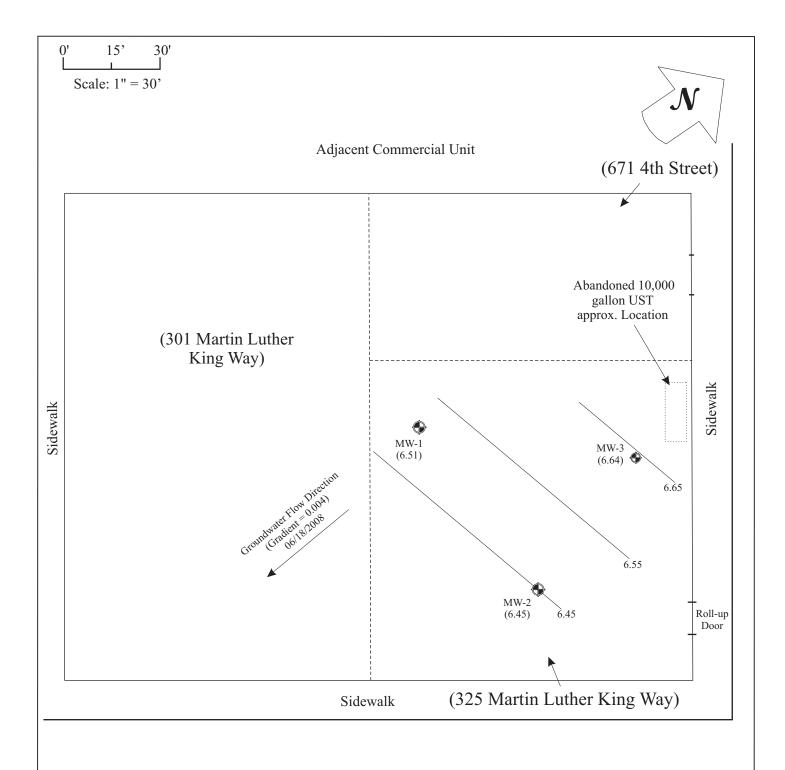
GeoTracker (electronic)

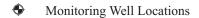


FIGURES









MW-2 Water table elevations shown in parentheses (6.49) in feet ams (above mean sea level)

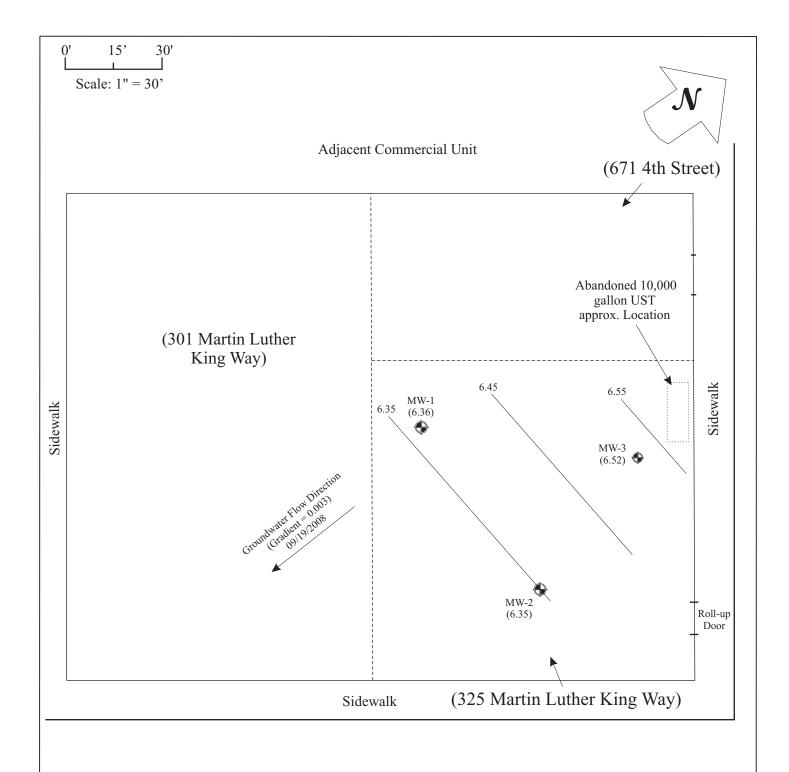
Contour Interval = 1.0 feet

AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200 WALNUT CREEK, CA

Water Table Elevations (6/18/08)

325 Martin Luther King Jr. Way Oakland, California

FIGURE 3
PROJECT No . 270308



Monitoring Well Locations

MW-2 Water table elevations shown in parentheses (6.49) in feet ams (above mean sea level)

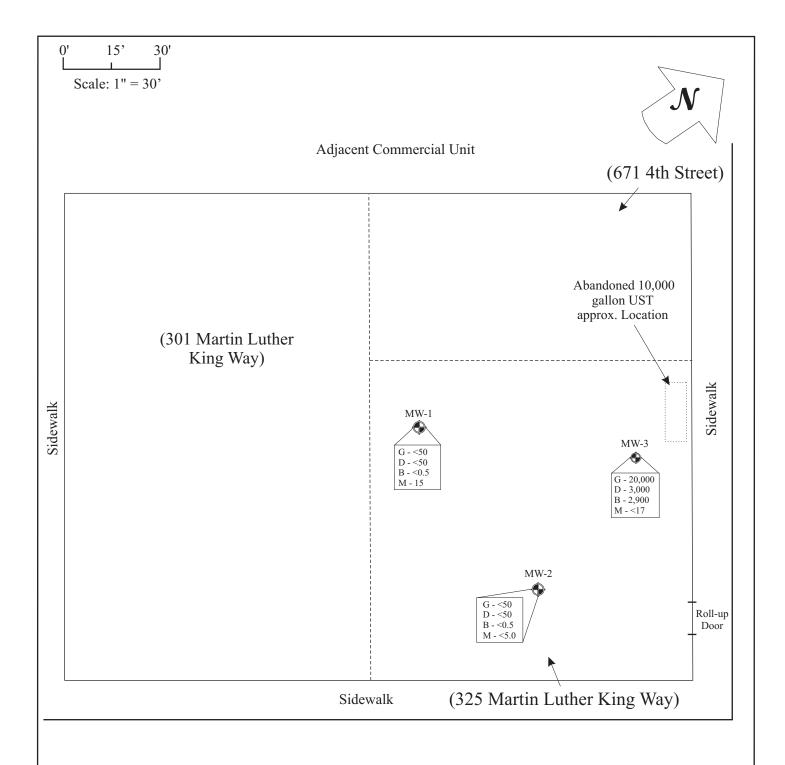
Contour Interval = 1.0 feet

AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200 WALNUT CREEK, CA

Water Table Elevations (9/19/08)

325 Martin Luther King Jr. Way Oakland, California

FIGURE 4
PROJECT No . 270308



Monitoring Well Locations

Hydrocarbon concentrations expressed in ug/L (Refer to Tables 3 & 4 for details)

G = total petroleum hydrocarbons as gasoline

D = total petroleum hydrocarbons as diesel

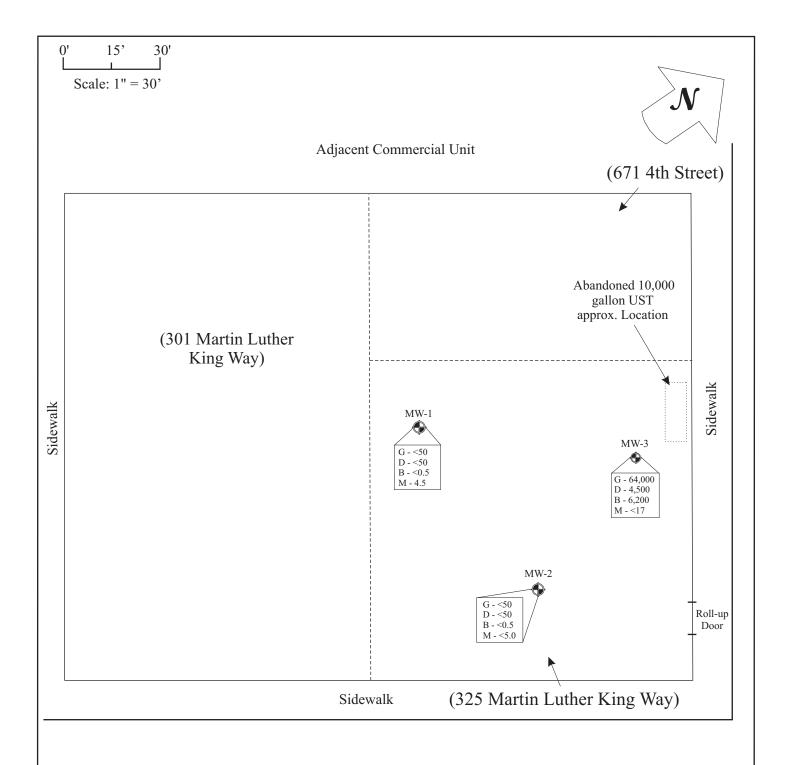
B = benzene

M = methyl tertiary butyl ether (MTBE)

AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200 WALNUT CREEK, CA

Dissolved Phase Hydrocarbon Concentrations (6/18/08)

325 Martin Luther King Jr. Way Oakland, California FIGURE 5
PROJECT No . 270308



Monitoring Well Locations

Hydrocarbon concentrations expressed in ug/L (Refer to Tables 3 & 4 for details)

G = total petroleum hydrocarbons as gasoline

D = total petroleum hydrocarbons as diesel

B = benzene

M = methyl tertiary butyl ether (MTBE)

AEI CONSULTANTS 2500 CAMINO DIABLO, SUITE 200 WALNUT CREEK, CA

Dissolved Phase Hydrocarbon Concentrations (9/19/08)

325 Martin Luther King Jr. Way Oakland, California FIGURE 6
PROJECT No . 270308

TABLES



Table 1 - AEI Project # 270308 Monitoring Well Construction Details

Well ID	Date Installed	Top of Casing Elevation	Well Depth	Slotted Casing	Slot Size	Sand Interval	Sand Size	Bentonite Interval	Grout Interval
		(ft amsl)	(ft)	(ft)	(in)	(ft)		(ft)	(ft)
MW-1	08/10/07	14.92	18.0	8 - 18	0.010	7 - 18	# 2/12	7 - 8	0.75 - 7
MW-2	08/10/07	15.27	17.0	7 - 17	0.010	6 - 17	# 2/12	6 - 7	0.75 - 6
MW-3	08/10/07	15.26	18.0	8 - 18	0.010	7 - 18	# 2/12	7 - 8	0.75 - 7
Notes: ft amsl = feet abo	ve mean sea level								

Table 2 - AEI Project # 270308 Groundwater Elevation Data

Well ID	Date	Well	Depth to	Groundwater
(Screen Interval)	Collected	Elevation	Water	Elevation
		(ft amsl)	(ft)	(ft amsl)
MW-1	8/21/2007	14.92	8.38	6.54
(8 - 18)	11/21/2007	14.92	8.37	6.55
	2/26/2008	14.92	7.98	6.94
	6/18/2008	14.92	8.41	6.51
	9/19/2008	14.92	8.56	6.36
MW-2	8/21/2007	15.27	8.78	6.49
(7 - 17)	11/21/2007	15.27	8.72	6.55
	2/26/2008	15.27	8.37	6.90
	6/18/2008	15.27	8.82	6.45
	9/19/2008	15.27	8.92	6.35
MW-3	8/21/2007	15.26	8.59	6.67
(8 - 18)	11/21/2007	15.26	8.55	6.71
	2/26/2008	15.26	8.11	7.15
	6/18/2008	15.26	8.62	6.64
	8/4/2008	15.26	8.65	6.61
	8/20/2008	15.26	8.68	6.58
	9/19/2008	15.26	8.74	6.52

Date	Average Water Table Elevation (ft amsl)	Change from Previous Episode (ft)	Flow Direction (gradient) (ft/ft)
8/21/2007	6.57	NA	S (0.003)
11/21/2007	6.60	0.04	S (0.005)
2/26/2008	7.00	0.39	S (0.005)
6/18/2008	6.53	-0.46	SSE (0.004)
9/19/2008	6.41	-0.12	S (0.003)
	11/21/2007 2/26/2008 6/18/2008	8/21/2007 6.57 11/21/2007 6.60 2/26/2008 7.00 6/18/2008 6.53	Table Elevation (ft amsl) Previous Episode (ft amsl) (ft) 8/21/2007 6.57 NA 11/21/2007 6.60 0.04 2/26/2008 7.00 0.39 6/18/2008 6.53 -0.46

ft amsl = feet above mean sea level

All water level depths are measured from the top of casing

Table 3 - AEI Project # 270308 Groundwater Monitoring Sample Analytical Data

Sample ID	Date	TPHg μg/L	TPHd μg/L	MTBE μg/L	Benzene μg/L	Toluene μg/L	Ethylbenzene μg/L	Xylenes μg/L
MW-1	8/21/2007	<50	<50	15	<0.5	<0.5	<0.5	<0.5
	11/21/2007	<50	<50	12	<0.5	<0.5	<0.5	< 0.5
	2/26/2008	<50	<50	-	<0.5	<0.5	<0.5	< 0.5
	6/18/2008 9/19/2008	<50 <50	<50 <50	-	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW-2	8/21/2007	<50	<50	<5.0	<0.5	< 0.5	<0.5	< 0.5
	11/21/2007	< 50	< 50	< 5.0	< 0.5	< 0.5	< 0.5	< 0.5
	2/26/2008	< 50	< 50	-	< 0.5	< 0.5	< 0.5	< 0.5
	6/18/2008	< 50	< 50	-	< 0.5	< 0.5	< 0.5	< 0.5
	9/19/2008	<50	<50	-	<0.5	<0.5	<0.5	<0.5
MW-3	8/21/2007	24,000	2,100	<180	2,600	3,500	450	2,400
	11/21/2007	36,000	3,800	< 500	4,900	1,200	230	2,700
	2/26/2008	31,000	5,400	-	4,200	1,900	590	2,200
	6/18/2008	20,000	3,000	-	2,900	1,100	390	990
	8/4/2008	110,000	27,000	-	5,900	9,000	76	8,100
	8/20/2008	120,000	6,500	-	8,900	18,000	930	12,000
	9/19/2008	64,000	4,500	-	6,200	9,200	660	6,600

Notes:

 $TPHd = total\ petroleum\ hydrocarbons\ as\ diesel\ (C10\text{-}C23)\ using\ EPA\ Method\ 8015$

TPHg = total petroleum hydrocarbons as gasoline (C6-C12) using EPA Method 8015

Benzene, toluene, ethylbenzene, and xylenes using EPA Method 8021B

MTBE = methyl-tertiary butyl ether using EPA Method 8021B

μg/L= micrograms per liter

ND<50 = non detect at respective reporting limit

Table 4 - AEI Project # 270308

Groundwater Monitoring Sample Analytical Data Fuel Additives

Sample ID	Date	MTBE μg/L	TAME μg/L	TBA μg/L	DIPE μg/L	ETBE μg/L	Ethanol μg/L	Methanol μg/L	EDB μg/L	1,2-DCA μg/L
MW-1	8/21/2007	18	<0.5	<5.0	<0.5	<0.5	<50	<500	< 0.5	5.2
IVI VV - I										
	11/21/2007	-	-	-	-	-	-	-	-	-
	2/26/2008	16	-	-	-	-	-	-	< 0.5	6.9
	6/18/2008	15	-	-	-	-	-	-	< 0.5	5.4
	9/19/2008	4.2	-	-	-	-	-	-	<0.5	6.8
MW-2	8/21/2007	< 0.5	< 0.5	<5.0	< 0.5	< 0.5	<50	< 500	< 0.5	< 0.5
	11/21/2007	-	-	-	-	-	-	-	-	-
	2/26/2008	< 0.5	-	-	-	-	-	-	< 0.5	< 0.5
	6/18/2008	<0.5							< 0.5	< 0.5
	9/19/2008	<0.5							<0.5	<0.5
MW-3	8/21/2007	<5.0	<5.0	<50	<5.0	< 5.0	< 500	<5000	34	140
	11/21/2007	-	-	-	-	-	-	-	-	_
	2/26/2008	<12	-	-	-	-	-	-	31	220
	6/18/2008	<5.0	-	-	-	-	-	-	21	190
	8/4/2008	< 50	-	-	-	-	-	-	220	410
	8/20/2008	< 50	-	-	-	-	-	-	330	410
	9/19/2008	<17	-	-	-	-	-	-	160	320

Notes:

 $\mu g/L = micrograms per liter$

ND<50 = non detect at respective reporting limit MTBE - methyl tertiary butyl ether

TAME - tert-amyl methyl ether

TBA - tert-butyl alcohol

DIPE - diisopropyl ether

ETBE - ethyl tert-butyl ether

1,2-DCA - 1,2 - dichloroethane

EDB - 1,2 - dibromoethane

Fuel additives analysed by EPA Method 8260

Table 5 - AEI Project # 270308

Groundwater Monitoring Sample Analytical Data Metals

Sample ID	Date	As μg/L	Ba μg/L	Cd μg/L	Cr (total) / Cr VI µg/L	Cu μg/L	Fe (total) μg/L	Pb μg/L	Se μg/L
MW-1	8/21/2007	_	_	_	_	_	_	<0.5	_
11211	6/18/2008*	0.83	17	< 0.25	3.9 / 2.9	<5.0	<20	0.70	< 0.5
MW-2	8/21/2007	-	-	-	-	-	-	< 0.5	-
	6/18/2008*	0.90	16	< 0.25	5.8 / 4.6	< 5.0	56	< 0.5	< 0.5
MW-3	8/21/2007	-	-	-	-	-	-	8.6	-
	6/18/2008*	9.9	26	< 0.25	<0.5 / <0.2	< 5.0	3,700	4.3	< 0.5
	8/4/2008	75	64	< 0.25	120 / 130	45	-	30	14
	8/20/2008	77	42	< 0.25	73 / 54	21	260	34	9.6
	9/19/2008	62	< 50	< 2.5	13 / 5.0	19	390	28	5.8

Notes:

 $\mu g/L = micrograms \ per \ liter$

ND<50 = non detect at respective reporting limit

As - arsenic

Ba - barium

Cd - cadmium

Cr - chromium

Cr VI - hexavalent chromium

Cu - copper

Fe - iron

Pb - lead

Se - selenium

Hexavalent chromium analyzed by E218.6, all others by E200.8

^{*}Sample for hexavalent chromium (E218.6) gathered on 6/19/08, others on 6/18/08

APPENDIX A MONITORING WELL FIELD SAMPLING FORMS



Monitoring Well Number: MW-1

Project Name:	ALLEN	Date of Sampling:	6/18/2008
Job Number:	270308	Name of Sampler:	A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2"						
Wellhead Condition	OK						
Elevation of Top of Casing (feet above msl)		14.92					
Depth of Well		18.00					
Depth to Water (from top of casing)	8.41						
Water Elevation (feet above msl)	6.51						
Well Volumes Purged		3					
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.6						
Actual Volume Purged (gallons)	5.0						
Appearance of Purge Water	Clear						
Free Product Present?	nt? No Thickness (ft): NA						

	GROUNDWATER SAMPLES								
Number of Samp	les/Container S	Size							
Time	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments			
	1	16.67	6.44	2,193	3.69	191.0			
	2	16.71	6.68	2,248	1.83	113.0			
	3	16.64	6.71	2,279	1.46	86.2			
	4	16.60	6.72	2,214	1.14	75.7			
	5	16.57	6.70	2,139	0.87	72.5			

No hydrocarbon odors notes.	No hydrocarbon odors notes.						

Monitoring Well Number: MW-2

Project Name:	ALLEN	Date of Sampling: 6/18/2008
Job Number:	270308	Name of Sampler: A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca	

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")	2"					
Wellhead Condition	ОК					
Elevation of Top of Casing (feet above msl)	15.27					
Depth of Well		17.00				
Depth to Water (from top of casing)	8.82					
Water Elevation (feet above msl)	6.45					
Well Volumes Purged		3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.7					
Actual Volume Purged (gallons)	5.0					
Appearance of Purge Water	Clear					
Free Product Present?	No	Thickness (ft):	NA			

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size					
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	17.09	6.69	1,559	3.84	76.5	
	2	16.99	6.63	1,524	3.16	72.6	
	3	16.97	6.61	1,516	2.41	73.5	
	4	16.98	6.59	1,481	1.64	74.6	
	5	16.99	6.58	1,488	0.61	74.9	

No hydrocarbon odors noted.		

Monitoring Well Number: MW-3

Project Name:	ALLEN	Date of Sampling:	6/18/2008
Job Number:	270308	Name of Sampler:	A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca		

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	2"			
Wellhead Condition	OK		▼	
Elevation of Top of Casing (feet above msl)		15.26		
Depth of Well		18.00		
Depth to Water (from top of casing)	8.62			
Water Elevation (feet above msl)	6.64			
Well Volumes Purged	3			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.2			
Actual Volume Purged (gallons)	5.0			
Appearance of Purge Water	Initially grey, clears quickly			
Free Product Present?	No	Thickness (ft):	NA	

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size					
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	17.03	6.43	1,372	2.09	-81.7	
	2	16.98	6.35	1,371	1.62	-89.1	
	3	16.95	6.31	1,412	1.02	-92.3	
	4	16.89	6.31	1,422	0.71	-96.2	
	5	16.90	6.33	1,315	0.53	-97.5	
			·			·	

		<u> </u>	
Strong petroleum odors noted.			

Monitoring Well Number: MW-3

Project Name:	ALLEN	Date of Sampling: 8/4/2008
Job Number:	270308	Name of Sampler: A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland, Ca	

8/4/2008

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	2"			
Wellhead Condition	OK	▼		
Elevation of Top of Casing (feet above msl)		15.26		
Depth of Well		18.00		
Depth to Water (from top of casing)	8.65			
Water Elevation (feet above msl)	6.61			
Well Volumes Purged	3			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.2			
Actual Volume Purged (gallons)	5.0			
Appearance of Purge Water	Yellowish brown			
Free Product Present?	? No Thickness (ft):			

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size					
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	17.96	8.86	4,856	6.87	-52.1	
	2	18.09	9.23	4,256	6.24	-56.3	
	3	18.18	9.06	4,821	5.63	-51.2	
	4	17.98	9.56	5,187	4.62	-61.8	
	5	17.75	9.87	5,254	4.81	-65.3	
							_

		<u> </u>	
Strong petroleum odors noted.			

Monitoring Well Number: MW-3

Project Name:	ALLEN	Date of Sampling: 8/20/2008
Job Number:	270308	Name of Sampler: A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland, Ca	

8/4/2008

MONITORING WELL DATA				
Well Casing Diameter (2"/4"/6")	2"			
Wellhead Condition	OK	▼		
Elevation of Top of Casing (feet above msl)		15.26		
Depth of Well		18.00		
Depth to Water (from top of casing)	8.68			
Water Elevation (feet above msl)	6.58			
Well Volumes Purged	3			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.2			
Actual Volume Purged (gallons)	5.0			
Appearance of Purge Water	Yellowish brown			
Free Product Present?	? No Thickness (ft):			

	GROUNDWATER SAMPLES						
Number of Sample	Number of Samples/Container Size						
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	17.96	8.86	4,856	5.98	-43.6	
	2	18.09	9.23	4,256	5.57	-48.5	
	3	18.18	9.06	4,821	5.83	-58.6	
	4	17.98	9.56	5,187	5.12	-51.9	
	5	17.75	9.87	5,254	5.02	-62.1	

	 	 	<u> </u>	
Strong petroleum odors noted.		·		

Monitoring Well Number: MW-1

Project Name:	ALLEN	Date of Sampling:	9/19/2008
Job Number:	270308	Name of Sampler:	A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca		

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2"				
Wellhead Condition	OK				
Elevation of Top of Casing (feet above msl)		14.92			
Depth of Well		18.00			
Depth to Water (from top of casing)	8.56				
Water Elevation (feet above msl)	6.36				
Well Volumes Purged		3			
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.8				
Actual Volume Purged (gallons)	5.0				
Appearance of Purge Water	Clear				
Free Product Present?	No Thickness (ft):				

	GROUNDWATER SAMPLES						
Number of Sample	es/Container S	Size					
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	17.95	7.01	1,035	6.8	80.3	
	2	18.32	7.01	1,055	6.30	81.5	
	3	18.18	7.02	1,074	6.07	82.1	
	4	17.95	7.01	1,070	5.85	87.1	
	5	17.76	6.99	1,021	5.65	94.6	
							_

Light brown with no hydrocarbon odors notes.				

Monitoring Well Number: MW-2

Project Name:	ALLEN	Date of Sampling:	9/19/2008
Job Number:	270308	Name of Sampler:	A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca		

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2"				
Wellhead Condition	OK				
Elevation of Top of Casing (feet above msl)		15.27			
Depth of Well		17.00			
Depth to Water (from top of casing)	casing) 8.92				
Water Elevation (feet above msl)	6.35				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		4.7			
Actual Volume Purged (gallons)	5.0				
Appearance of Purge Water	Initially light brown, clears after 1 gallon				
Free Product Present?	No	Thickness (ft):			

	GROUNDWATER SAMPLES						
Number of Samp	les/Container S	Size					
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	1	18.29	7.33	847	4.1	60.3	
	2	18.67	7.15	874	3.85	69.3	
	3	18.51	7.12	866	3.73	72.5	
	4	18.28	7.12	828	3.57	72.4	
	5	18.11	7.12	833	3.66	72.8	

No hydrocarbon odors noted.		

Monitoring Well Number: MW-3

Project Name:	ALLEN	Date of Sampling:	9/19/2008
Job Number:	270308	Name of Sampler:	A Nieto
Project Address:	325 Martin Luther King Jr Way, Oakland Ca		

MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")	2"				
Wellhead Condition	OK				
Elevation of Top of Casing (feet above msl)		15.26			
Depth of Well		18.00			
Depth to Water (from top of casing)	8.74				
Water Elevation (feet above msl)	6.52				
Well Volumes Purged	3				
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	4.3				
Actual Volume Purged (gallons)	olume Purged (gallons) 5.0				
Appearance of Purge Water	Initially yellowish brown, clears by 0.5 gallons				
Free Product Present?	Free Product Present? No				

	GROUNDWATER SAMPLES												
Number of Sampl	es/Container S	Size											
Time	Vol Removed (gal) Temperature (deg C)		рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments						
	1	18.53	8.43	4,947	5.13	-56.9							
	2	18.81	8.44	5,027	4.34	-62.6							
	3	18.56	8.72	5,437	3.77	-66.6							
	4	18.41	8.95	5,891	3.62	-67.2							
	5	18.25	9.05	6,517	3.85	-68.7							

Strong petroleum odors noted.			

APPENDIX B

LABORATORY ANALYTICAL AND CHAIN OF CUSTODY DOCUMENTATION



McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #270308; Allen	Date Sampled: 06/18/08
2500 Camino Diablo, Ste. #200		Date Received: 06/18/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Reported: 06/23/08
Trainer Crook, CT 71077	Client P.O.:	Date Completed: 06/20/08

WorkOrder: 0806502

June 23, 2008

Dear Adrian:

Enclosed within are:

- 3 analyzed samples from your project: #270308; Allen, 1) The results of the
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.



McCAMPBELL ANALYTICAL INC. 110 2nd AVENUE SOUTH, #D7					T		D. 1.	4.7						F (O			EC	_	RD	п	W								
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Walnut Creek, CA 94597 E-Mail: aangel@aeiconsultants.com					1 8	125	&F/E								2				\neg	4	FE	10	. 5	27								
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McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

J-flag

ThirdParty

WorkOrder: 0806502 ClientCode: AEL

✓ Email

HardCopy

	~		_	

Fax

Report to: Bill to: Requested TAT: 5 days

Excel

✓ EDF

Adrian Angel Email: aangel@aeiconsultants.com Denise Mockel
AEI Consultants

cc: AEI Consultants

WriteOn

2500 Camino Diablo, Ste. #200 PO: 2500 Camino Diablo, Ste. #200 Date Received: 06/18/2008 Walnut Creek, CA 94597 ProjectNo: # 270308; Allen Walnut Creek, CA 94597 Date Printed: 06/18/2008

(408) 559-7600 FAX (408) 559-7601 dmockel@aeiconsultants.com

				Ī	Requested Tests (See legend below)											
Lab ID	Client ID	Matrix	Collection Date H	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0806502-001	MW-1	Water	6/18/2008 12:15		D	Α	С	С	Α	В						
0806502-002	MW-2	Water	6/18/2008 12:15		D	Α	С	С		В						
0806502-003	MW-3	Water	6/18/2008 11:20		D	Α	С	С		В						

Test Legend:

1 5-OXYS_W	2 G-MBTEX_W	3 METALSMS_DISS	4 PRDISSOLVED	5 PREDF REPORT
6 TPH(D)_W	7	8	9	10
11	12			

Prepared by: Kimberly Burks

Comments:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	and Time Received:	6/18/2008	4:17:17 PM
Project Name:	# 270308; Allen			Check	klist completed and r	eviewed by:	Kimberly Burks
WorkOrder N°:	0806502 Matrix	<u>Water</u>		Carrie	er: <u>Client Drop-In</u>		
		Chain of C	ustody	y (COC) Informa	ation		
Chain of custody	present?	Yes	V	No 🗆			
Chain of custody	signed when relinquished an	d received? Yes	V	No 🗆			
Chain of custody	agrees with sample labels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?	Yes	V	No 🗆			
Date and Time of	collection noted by Client on C	COC? Yes	✓	No 🗆			
Sampler's name r	noted on COC?	Yes	~	No 🗆			
		Sample	e Rece	eipt Information	<u>1</u>		
Custody seals int	tact on shipping container/coc	ler? Yes		No 🗆		NA 🔽	
Shipping containe	er/cooler in good condition?	Yes	V	No 🗆			
Samples in prope	er containers/bottles?	Yes	V	No 🗆			
Sample containe	rs intact?	Yes	✓	No 🗆			
Sufficient sample	e volume for indicated test?	Yes	✓	No 🗆			
	<u>S</u>	ample Preservation	on and	Hold Time (HT) Information		
All samples recei	ved within holding time?	Yes	V	No 🗌			
Container/Temp E	Blank temperature	Coo	ler Tem	np:		NA 🗹	
Water - VOA vial	ls have zero headspace / no l	oubbles? Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correct preservatio	n? Yes	V	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<	2)? Yes	~	No 🗆		NA \square	
* NOTE: If the "N	No" box is checked, see comr	nents below.					
			 ·				
Client contacted:		Date contacted:			Contacted	by:	
Comments:							

AEI Consultants	Client Pr	oject ID: # 27030	08; Allen	Date Sampled:	06/18/08					
2500 Camino Diablo, Ste. #200				Date Received:	Date Received: 06/18/08					
Walnut Creek, CA 94597	Client Co	ontact: Adrian A	ngel	Date Extracted:	06/19/08-0	6/20/08				
Wallut Cleek, CA 74371	Client P.	O.:		Date Analyzed	06/19/08-0	6/20/08				
	Oxygenated Vol	atile Organics by	P&T and GC/M	IS*						
Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806502										
Lab ID	0806502-001D	0806502-002D	0806502-003D							
Client ID	MW-1	MW-2	MW-3		Reporting DF					
Matrix	W	W	W		1					
DF	1	1	10		S	W				
Compound		Conce	entration		ug/kg	μg/L				
1,2-Dibromoethane (EDB)	ND	ND	21		NA	0.5				
1,2-Dichloroethane (1,2-DCA)	5.4	ND	190		NA	0.5				
Methyl-t-butyl ether (MTBE)	15	ND	ND<5.0		NA	0.5				
	Surrogate Recoveries (%)									
%SS1:	101	102	97							
Comments										

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg /wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

AEI Consultants	Client Project ID: #270308; Allen	Date Sampled:	06/18/08
2500 Camino Diablo, Ste. #200		Date Received:	06/18/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Extracted:	06/19/08-06/20/08
amae 2.2011, 2.27.1071	Client P.O.:	Date Analyzed	06/19/08-06/20/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0806502

DATIGETION III	ethod BW3030B			7 mary trear	incinous 5 w 60	21B/0013CIII		WOIK OI	uci. 000	70302
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	ND		ND	ND	ND	ND	1	92
002A	MW-2	W	ND		ND	ND	ND	ND	1	93
003A	MW-3	w	20,000,d1		2900	1100	390	990	20	105
	g Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	με	g/L
ND means not detected at or above the reporting limit		S	1.0	0.05	0.005	0.005	0.005	0.005		/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe,
product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

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when Quanty	Counts		reiephone. e	111-252-9202 Fax: 925-252-9209				
AEI Consultants	Clien	t Project ID:	# 27030	08; Allen	Date Sampled: 06/18/08			
2500 Camino Diablo, Ste. #200					Date Received:	06/18/08		
2500 Camino Diaolo, Stc. π200	Clien	t Contact: A	drian A	ngel	Date Extracted: 06/18/08			
Walnut Creek, CA 94597	Clien	t P.O.:			Date Analyzed	06/19/08		
	•	Met	als*					
Extraction Method: E200.8		Analytical Method	: E200.8			Work Order:	0806502	
Lab ID	0806502-001	C 0806502	-002C	0806502-003C				
Client ID	MW-1	MW	-2	MW-3			Limit for	
Matrix V		Wat	er	Water		DF	7 =1	
DF	1	1		1				
Extraction Type	DISS.	DISS	S.	DISS.		S	W	
Compound			Conce	entration		μg/kg	μg/L	
Arsenic	0.83	0.90)	9.9		NA	0.5	
Barium	17	16		26		NA	5.0	
Cadmium	ND	ND		ND		NA	0.25	
Copper	ND	ND		ND		NA	0.5	
Iron	ND	56		3700		NA	20	
Lead	0.70	ND		4.3		NA	0.5	
Selenium	ND	ND		ND		NA	0.5	
	;	Surrogate Ro	ecoveri	es (%)	_			
%SS:	N/A	N/A N/A		N/A				
Comments								

*water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.



AEI Consultants	Client Project ID: #270308; Allen	Date Sampled: 06/18/08
2500 Camino Diablo, Ste. #200		Date Received: 06/18/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Extracted: 06/18/08
	Client P.O.:	Date Analyzed 06/20/08

Total Extractable Petroleum Hydrocarbons*

Extraction method SW3510C Analytical methods: SW8015C Work Order: 0806502

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS
0806502-001B	MW-1	W	ND	1	118
0806502-002B	MW-2	w	ND	1	120
0806502-003B	MW-3	W	3000,e4	1	119

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or above the reporting limit	S	NA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806502

EPA Method SW8015C Extraction SW3510C				Bat	chID: 36	331	Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1
Tillalyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	120	120	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	118	119	0.364	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36331 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806502-001B	06/18/08 12:15 PM	06/18/08	06/20/08 7:00 AM	0806502-002B	06/18/08 12:15 PM	06/18/08	06/20/08 8:08 AM
0806502-003B	06/18/08 11:20 AM	06/18/08	06/20/08 9:17 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806502

EPA Method SW8260B Extraction SW5030B					BatchID: 36354			Sp	piked Sample ID: 0806485-026B			
Analyte	Sample Spiked MS MSD MS-MSD LCS LCSD LCS-					LCS-LCSD	D Acceptance Criteria (%)					
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	98	105	7.08	94.4	97.9	3.65	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	92.7	102	9.13	78.4	84.5	7.50	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	115	124	7.47	103	106	2.73	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	121	129	6.73	98.5	102	3.44	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	107	116	7.71	96.6	100	3.77	70 - 130	30	70 - 130	30
%SS1:	103	25	99	101	2.01	96	97	0.445	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36354 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806502-001D	06/18/08 12:15 PM	06/19/08	06/19/08 10:41 PM	0806502-002D	06/18/08 12:15 PM	06/19/08	06/19/08 11:24 PM
0806502-003D	06/18/08 11:20 AM	06/20/08	06/20/08 12:06 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

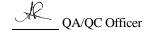
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806502

EPA Method E200.8	Extraction E200.8 BatchID: 36364								Spiked Sample ID: 0806516-001C							
Analyte	Sample Spike		MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)					
7 thaty to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD				
Arsenic	1.4	10	103	105	2.12	97.5	95.5	2.09	70 - 130	20	80 - 120	20				
Barium	110	100	93.2	97.4	2.08	94.2	92.3	2.07	70 - 130	20	80 - 120	20				
Cadmium	ND	10	92.7	95.3	2.83	99	97.3	1.72	70 - 130	20	80 - 120	20				
Copper	47	10	100	122	3.71	100	97.9	2.44	70 - 130	20	80 - 120	20				
Iron	200	100	89.3	97.2	2.74	102	97.8	4.56	70 - 130	20	70 - 130	20				
Lead	ND	10	95.4	97	1.58	95.9	94.4	1.49	70 - 130	20	80 - 120	20				
Selenium	4.0	10	98.6	102	2.77	96.6	90.7	6.20	70 - 130	20	80 - 120	20				
%SS:	100	750	98	101	2.25	97	97	0	70 - 130	20	70 - 130	20				

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36364 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806502-001C	06/18/08 12:15 PM	06/18/08	06/19/08 1:44 AM	0806502-002C	06/18/08 12:15 PM	06/18/08	06/19/08 1:53 AM
0806502-003C	06/18/08 11:20 AM	06/18/08	06/19/08 2:01 AM				

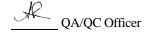
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder: 0806502

EPA Method SW8021B/8015Cm	3015Cm Extraction SW5030B BatchID: 36353							Spiked Sample ID: 0806485-027A							
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)				
7 tildiyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
TPH(btex)	ND	60	101	100	1.19	98.3	96.4	1.95	70 - 130	20	70 - 130	20			
MTBE	ND	10	113	105	7.84	110	111	0.781	70 - 130	20	70 - 130	20			
Benzene	ND	10	107	105	1.76	103	99.4	3.20	70 - 130	20	70 - 130	20			
Toluene	ND	10	96.6	96.6	0	92.2	89.6	2.95	70 - 130	20	70 - 130	20			
Ethylbenzene	ND	10	107	107	0	102	98.9	3.09	70 - 130	20	70 - 130	20			
Xylenes	ND	30	105	106	0.801	98.9	96.1	2.85	70 - 130	20	70 - 130	20			
%SS:	102	10	97	98	0.656	98	98	0	70 - 130	20	70 - 130	20			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36353 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806502-001A	06/18/08 12:15 PM	1 06/19/08	06/19/08 7:23 AM	0806502-002A	06/18/08 12:15 PM	06/19/08	06/19/08 7:57 AM
0806502-003A	06/18/08 11:20 AM	06/20/08	06/20/08 3:59 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

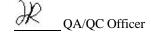
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



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AEI Consultants	Client Project ID: #27030; ALLEN, Martin	Date Sampled: 06/19/08
2500 Camino Diablo, Ste. #200	Luther King Jr. Way Oakland	Date Received: 06/19/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Reported: 06/24/08
Wallat Crock, Cri 7 1097	Client P.O.:	Date Completed: 06/23/08

WorkOrder: 0806551

June 24, 2008

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Dear	Λ	α	111	21	٠.

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #27030; ALLEN, Martin Luther Kin
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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McCampbell Analytical, Inc.

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

	rg, CA 94565-1701 52-9262					Work)rder:	0806	551	C	lientC	ode: A	EL									
			WriteOn	✓ EDF	Ε	Excel	[Fax	5	Email		Hard	Сору	Thir	dParty	☐ J-	-flag					
Report to:				Bill to:										Requested TAT:								
	tants no Diablo, Ste. #200 ek, CA 94597	Email: cc: PO: ProjectNo:	Ū	onsultants.com N, Martin Luther I	King J	r.	AE 250 Wa	alnut Cr	ultants nino Dia eek, CA	iblo, Ste A 94597 isultant)		e Rece e Prini		06/19/ 06/19/						
									Requ	uested	Tests ((See leg	end be	elow)								
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	-6	7	8	9	10	11	12					
0806551-001	MW-1		Water	6/19/2008		Α	Α															
0806551-002	MW-2		Water	6/19/2008		Α																
0806551-003	MW-3	•	Water	6/19/2008		Α	•															

Test Legend:

1 218_6_W	2 PREDF REPORT	3	4	5
6	7	8	9	10
11	12			
				Prepared by: Ana Venegas

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultant	5			Date a	and Time Received:	6/19/08 6:	55:30 PM
Project Name:	#27030; ALLEN	, Martin Luther K	ing Jr.	Way Oa	klan Check	dist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	0806551	Matrix Water			Carrie	r: <u>Client Drop-In</u>		
		Cha	in of Cu	ıstody (C	COC) Informa	ation		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody	signed when relinq	uished and received	Yes	V	No 🗆			
Chain of custody	agrees with sample	e labels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?		Yes	V	No 🗆			
Date and Time of	collection noted by	Client on COC?	Yes	~	No 🗆			
Sampler's name r	noted on COC?		Yes	V	No 🗆			
			<u>Sample</u>	Receipt	t Information	1		
Custody seals in	tact on shipping con	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping containe	er/cooler in good cor	ndition?	Yes	V	No 🗆			
Samples in prope	er containers/bottles	?	Yes	✓	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	volume for indicate	d test?	Yes	✓	No 🗌			
		Sample Pres	servatio	n and Ho	old Time (HT) Information		
All samples recei	ived within holding ti	me?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:	8°C		NA \square	
Water - VOA vial	ls have zero headsp	ace / no bubbles?	Yes		No 🗆	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correct p	eservation?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable upon rec	eipt (pH<2)?	Yes		No 🗆		NA 🗹	
* NOTE: If the "N	No" box is checked,	see comments belov	v. =		====:	=====		
Client contacted:		Date cont	acted:			Contacted	by:	
Comments:								

AEI Consultants 2500 Camino Diablo, Ste. #200 Walnut Creek, C 94597 Client Contact: Adrian Angel Date Extracted: 0619/08		"When Ouality Counts"			Telephone:	877-252-9262 Fax: 92:	5-252-9269	
Sate Received: O61908 Sate	AEI Consultants					Date Sampled:	06/19/08	
Client P.O. Date Analyzed 06/19/08	2500 Camino Dia	ablo, Ste. #200	Martin Luth	ier King	Jr. way Oakland	Date Received:	06/19/08	
Client P.O.: Date Analyzed 06/19/08	Walnut Creek C	A 94597	Client Conta	act: Ad	rian Angel	Date Extracted:	06/19/08	
Analytical Method: E218.5 Work Order 0x80551-001 Lab ID Client ID Matrix Hexachrome DF 0806551-002A MW-1 W 2.9 1 0806551-003A MW-2 W 4.6 1 0806551-003A MW-3 W ND 1 080651-003A MW-3 W ND 1 080651-003A W ND 1 1 080651-003A W ND 1 1 080651-003A W ND 1 <td>Transac Crock, Cr</td> <td></td> <td>Client P.O.:</td> <td></td> <td></td> <td>Date Analyzed</td> <td>06/19/08</td> <td></td>	Transac Crock, Cr		Client P.O.:			Date Analyzed	06/19/08	
Lab ID Client ID Matrix Hexachrome DF 0806551-001A MW-1 W 2.9 1 0806551-002A MW-2 W 4.6 1 0806551-003A MW-3 W ND 1 1 Image: Control of the properties			He	xachron	ne by IC*			
No No No No No No No No	Analytical Method: E	218.6					Work Order: 08	806551
NW-2 W 4.6 1	Lab ID	Client ID		Matrix		Hexachrome		DF
ND 1 ND 1	0806551-001A	MW-1		W		2.9		1
Reporting Limit for DF = 1; ND means not detected at or above the reporting limit water samples are reported in μg/L.	0806551-002A	MW-2		W		4.6		1
or above the reporting limit S NA * water samples are reported in µg/L.	0806551-003A	MW-3		W		ND		1
or above the reporting limit S NA * water samples are reported in µg/L.								
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or above the reporting limit S NA * water samples are reported in µg/L.								
* water samples are reported in µg/L.			etected at	W		0.2 μg/L		
				S		NA		
	-		is; # surrogate o	diluted ou	ut of range or surrogate co	pelutes with another p	peak.	

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Work Order: 0806551

AEI Consultants	Client Project ID: #27030; ALLEN, Martin Luther King Jr. Way Oakland	Date Sampled: 06/19/08
2500 Camino Diablo, Ste. #200	Martin Luther King Jr. Way Oakiand	Date Received: 06/19/08
, , , , , , , , , , , , , , , , , , ,	Client Contact: Adrian Angel	Date Extracted: 07/03/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 07/09/08

Metals* Analytical methods E200.8

Lab ID	Client ID	Matrix	Extraction Type	Chromium	DF	% SS
0806551-001A	MW-1	W	TOTAL	3.9	1	98
0806551-002A	MW-2	W	TOTAL	5.8	1	97
0806551-003A	MW-3	W	TOTAL	ND	1	95
					1	

Reporting Limit for DF =1;	W	TOTAL	0.5	μg/L
ND means not detected at or	S	TOTAL	NA	mg/Kg
above the reporting limit	~	TOTTLE	1111	1116/116

*water samples are reported in ug/L, product/oil/non-aqueous liquid samples and all TCLP / WET / DI WET / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

Extraction method E200.8

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

Angela Rydelius, Lab Manager

QC SUMMARY REPORT FOR E218.6

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806551

EPA Method E218.6	Extra	ction E21	8.6		Bat	chID: 36	363	Sp	iked Samı	ole ID:	0806496-00	1c
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Hexachrome	0.28	25	100	102	1.76	104	103	0.424	90 - 110	10	90 - 110	10

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 36363 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806551-001A	06/19/08	06/19/08	06/19/08 8:27 PM	0806551-002A	06/19/08	06/19/08	06/19/08 8:46 PM
0806551-003A	06/19/08	06/19/08	06/19/08 9:04 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #270308; ALLEN	Date Sampled: 08/04/08
2500 Camino Diablo, Ste. #200		Date Received: 08/05/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Reported: 08/12/08
manut Crook, Cri 94371	Client P.O.:	Date Completed: 08/12/08

WorkOrder: 0808108

August 12, 2008

-				
Dear	Δ d	111	an	١

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #270308; ALLEN,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD 1534 WILLOW PASS ROAD PITTSBURG, CA 94565-1701 0808108 TURN AROUND TIME RUSH 24 HR 48 HR 72 HR 5 DAY Website: www.mccampbell.com Email: main@mccampbell.com GeoTracker EDF → PDF □ Excel □ Write On (DW) □ Telephone: (877) 252-9262 Fax: (925) 252-9269 Report To: Bill To: Samo Analysis Request Other Comments Company: Filter Samples E-Mail: for Metals MTBE / BTEX & TPH as Gas (602 / 8021 Tele: (97() 844-7 analysis: Fotal Petroleum Hydrocarbons (418.1) Project Name: / Project #: Yes / No **Project Location:** TPH as Diesel / Motor Oil (8015) Lether King Ir ngx Sampler Signature: METHOD SAMPLING Type Containers MATRIX PRESERVED # Containers LOCATION/ SAMPLE ID Field Point Air Sludge Water Name HNO3 Date Time Other Other HCL Soil 1410-3 2'00 GOOD CONDITION Relinquished By: Received Byt Date: Time: COMMENTS: HEAD SPACE ABSENT DECHLORINATED IN LAB APPROPRIATE CONTAINERS PRESERVED IN LAB Relinquished By: Date: Time: Received By: Relinquished By: Date: Time: Received By: PRESERVATION VOAS O&G METALS OTHER

Stoff hold 8/5/08 per A.A.





AEI CONSULTANTS

2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597

PHONE: (925) 283-6000

(800) 801-3224 FAX: (925) 944-2895

Date: 8/5/08

Hard Copy Sent? Y N ✓

To: M'Campbell

Phone:

Fax: (925) 252-9269

From: Advien Angel in San Jose

Pages: 2 , including this cover page

Subject: 325 MLK Jr Way, Oallard

please analyze sample MW-3 for ->

(8021/8015)

O Dissolved avsenic, barium, cadmium, total chromom, Hexament Chromium (E218.6), Copper, total lead, and Schenium by E200.8.

(3 MTBE, EDB, 1,2-DCA (8260)

Thanks'

We Telepho	McCAMPBELL ANALYTICAL, INC. 1534 WILLOW PASS ROAD PITTSBURG, CA 94565-1701 Website: www.mccampbell.com Email: main@mccampbell.com Telephone: (877) 252-9262 Fax: (925) 252-9269 DOTT TO: # Argc Bill To: Same												ot	INI	T	IM	E		RUS	H	24	HR.		481	IR te C	77	2 HR	5 DAY					
Report To:	rion Un	ec.	1	Bill T	0:	59	m(2											A	loal	ysis	Rec	[ues	1						C)the	г	Comments
Company:	,,,,	0																			=			199						(5/98		-	Edd-
116	:1													8015)			1947				1		9	30								-	Samples
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Tele: (715) 6 Project#: -7	44-289	9		Pax	t Na)	94	7 7	80	15	_	_	_	Gas (602 / 8023	111)		1 85	=	3		1		7	8		-	1 60	/ 603		18	31	elenium	or constraint
Project#: -7	70308			Projec	ct Na	me:	11	U	61	V	,	_	_	802	8/8	- E	1664	418	Š	(B)	Aroe	0.20	bield	1	_	PNA	6010	6010	5	×	50	9	Yes
Project Location: Sampler Signatur	Must	in L	thes	Ki	14	1	49	x	0	sk	15	24	_	ig	8	\$018	i	800	5	phi	3	400)	Her	MIN.	500	Hs/	0.8	1.8	000	BTEX	AF	4	Sample.
Sampler Signatur	re: far			1	_	1				-	ART	100	_	1	(E)	8	ů.	26.81	/ 80:	2 2	8	es the	i C		(SV	(PA)	1,30	/ 200	010	8	23	18	Calmed 1
		SAM	PLING		1 5	1	MA	TRI	(PR	ESE	RV	ED	E	NEY	900	31.6	3,4	8010	18	ê	4	Aeidi	8	8270	8310	100.7	00.7	3/6	9	計	1	Pitarill
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	Containers	Type Containers	ter		Air	ler		1	0,	er	MTBE / BTEX &	MTBE / BTEX ONLY (EPA 602 / 8011)	IPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grenne (1664 / 5520 E/D&P)	Total Petroleus Hydrocarbons (418.1)	EPA 502.1 / 601 / 8010 / 8021 (HVOC4)	EPA 505/608 / 8031 (CI Periddes)	EPA 608/8082 PCB's GNLY; Aroclars / Cangeners	EPA 507/ 8141 (NP Pesticides)	EPA 515/ 8151 (Acidic Cl Herbie)	-	EPA \$25.1 / 625 / 8278 (SVOCs)	8279 SIM / 8310 (PAEEs / PNAs)	CAM 17 Metals (200.7 / 100.6 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6910 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	6-4M, 6-	aved arse	W. Him	in field:
- to				0 #	J.	3	Sol	A S	Oth	CE	HC	HNO,	Other	MTB	MTB	Œ	Tola	Tells	EPA	EPA	EPA.	74 Z	EVA	1	ZPA	EPA	SAN	3	Le ad	HALL	0.55.0	2 8	
MW-3		थुद्दी ०५	3:00	11	VIIssh			#	F	χ	Χ	_												Ė							3		Total
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Reinquished By	1	-	Time: 8/4/08	1	sixed B	4	16	ia		1	2	_	7	GO	EA*	CON				_	_							co	MM	ENT	S:		
Reliaquished By:		Date:	Time:	Rece	ived B	y:			٠.			-		AP		PRI	ATE	CO	IN L NTAI		RS	_	_										
Relinquished By:		Date:	Time:	Rece	ived B	y:									Dep.			ve	DAS	0	8G	ME	TAI	S	оп	IER							

No. 9627

mccampbell

4:21PM

5. 2008

Aug.

McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

08/06/2008

Date Received: 08/05/2008

WorkOrder: 0808108 ClientCode: AEL

WriteOn ✓ EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag

Report to: Bill to: Requested TAT: 5 days

Adrian Angel Email: aangel@aeiconsultants.com Denise Mockel
AEI Consultants

cc: AEI Consultants

2500 Camino Diablo, Ste. #200 PO: 2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597 ProjectNo: #270308; ALLEN Walnut Creek, CA 94597 Date Printed:

(925) 283-6000 FAX (925) 944-2895 dmockel@aeiconsultants.com

								Requ	uested	Tests (See leg	end be	low)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0808108-001	MW-3	Water	8/4/2008 15:00		D	С	Α	E	Α	В		·				_

Test Legend:

1 218_6_W	2 8260VOC_W	3 G-MBTEX_W]	4 METALSMS_DISS	5	PREDF REPORT
6 TPH(D)_W	7	8		9	10	
11	12					

Prepared by: Samantha Arbuckle

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	nd Time Received:	8/5/2008 6	:31:34 PM
Project Name:	#270308; ALLEN				Check	list completed and r	eviewed by:	Samantha Arbuckle
WorkOrder N°:	0808108 Matrix	<u>Water</u>			Carrier	: Client Drop-In		
		Chain of	Cust	tody (C	OC) Informa	<u>tion</u>		
Chain of custody	present?	Ye	es	V	No 🗆			
Chain of custody	signed when relinquished a	nd received? Ye	es	V	No 🗆			
Chain of custody	agrees with sample labels?	Ye	es	✓	No 🗌			
Sample IDs noted	by Client on COC?	Ye	es	V	No 🗆			
Date and Time of	collection noted by Client on	COC? Ye	es	✓	No \square			
Sampler's name r	noted on COC?	Ye	es	✓	No 🗆			
		Samı	ple R	Receipt	Information			
Custody seals in	tact on shipping container/co	oler? Ye	es	V	No 🗆		NA 🗆	
Shipping containe	er/cooler in good condition?	Ye	es	V	No 🗆			
Samples in prope	er containers/bottles?	Ye	es	✓	No 🗆			
Sample containe	ers intact?	Ye	es	✓	No 🗆			
Sufficient sample	e volume for indicated test?	Ye	es	✓	No 🗌			
	<u>s</u>	Sample Preservat	tion	and Ho	ld Time (HT)	Information		
All samples recei	ived within holding time?	Ye	es	✓	No 🗌			
Container/Temp I	Blank temperature	Co	ooler	Temp:	1.8°C		NA 🗆	
Water - VOA vial	ls have zero headspace / no	bubbles? Ye	es	~	No \square	No VOA vials subm	itted 🗆	
Sample labels ch	necked for correct preservation	on? Ye	es	✓	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH-	<2)? Ye	es	✓	No 🗆		NA \square	
Samples Receive	ed on Ice?	Ye		✓	No 🗆			
		(Ice Type:	WET	ICE))			
* NOTE: If the "N	No" box is checked, see com	ments below.						
=====	=======	=====	==	===	====		====	======
Client contacted:		Date contacted:				Contacted	by:	
Comments: S	Samples were field filtered.							

"When Ouality Coun	its"		: 877-252-9262 Fax: 92	Fax: 925-252-9269			
AEI Consultants		ject ID: #	270308; ALLEN	Date Sampled:	08/04/08		
2500 Camino Diablo, Ste. #200				Date Received:	08/05/08		
	Client Co	ntact: Ad	rian Angel	Date Extracted:	08/06/08		
Walnut Creek, CA 94597	Client P.C).:		Date Analyzed	08/06/08		
	I	Hexachron	ne by IC*				
Analytical Method: E218.6		1	1		Work Order: 0	808108	
Lab ID Client ID)	Matrix		Hexachrome		DF	
0808108-001D MW-3		W		130		10	
·							
Reporting Limit for DF = 1; ND means no or above the reporting limit		W		0.2 μg/L			
		S		NA			
* water samples are reported in µg/L. N/A means surrogate not applicable to this and	alysis; # surroga	te diluted o	ut of range or surrogate o	coelutes with another	peak.		

AEI Consultants		Client Pro	oject ID: #270308	Date Sampled:	08/04/08		
2500 Camino Diablo, Ste. #200				Date Received: 08/05/08			
		Client Co	ontact: Adrian A	Date Extracted:	08/08/08		
Walnut Creek, CA 94597		Client P.	O.:		Date Analyzed	08/08/08	
	V	olatile O	rganics by P&T a	and GC/MS*			
Extraction Method: SW5030B		Anal	ytical Method: SW826		Work Order:	0808108	
Lab ID	080810	0808108-001C					
Client ID	M	W-3				Reporting DF	
Matrix	•	W					
DF	1	00				S	W
Compound		Concentration					μg/L
1,2-Dibromoethane (EDB)	2	20				NA	0.5
1,2-Dichloroethane (1,2-DCA)	4	10				NA	0.5
Methyl-t-butyl ether (MTBE)	NE	0<50				NA	0.5
		Surr	ogate Recoveries	s (%)			
%SS1:	9	97					
%SS2:	9	94					
%SS3:	9	98					
Comments							

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

	•	
AEI Consultants	Client Project ID: #270308; ALLEN	Date Sampled: 08/04/08
2500 Camino Diablo, Ste. #200		Date Received: 08/05/08
	Client Contact: Adrian Angel	Date Extracted: 08/06/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/06/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE* Extraction method SW5030B Analytical methods SW8021B/8015Cm Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS 001A MW-3 W 110,000,d1 5900 9000 8100 76 50 106 Reporting Limit for DF = 1; W 5.0 0.5 0.5 0.5 0.5 50 μ g/L ND means not detected at

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe,
product/oil/non-aqueous liquid samples in mg/L.

0.005

0.005

0.005

0.05

1.0

0.005

mg/Kg

or

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

when Quanty	Counts			reiephone	: 677-232-9202 Fax: 92	3-232-9209			
AEI Consultants	Client P	Client Project ID: #270308; ALLEN			Date Sampled:	Date Sampled: 08/04/08			
2500 Camino Diablo, Ste. #200					Date Received:	08/05/08			
2500 Callillo Diaolo, Ste. #200	Client C	Client Contact: Adrian Angel Date Extra							
Walnut Creek, CA 94597	Client P	2.O.:			Date Analyzed	08/09/08			
		Meta	als*						
Extraction Method: E200.8	Work Order:	0808108							
Lab ID	0808108-001E								
Client ID	t ID MW-3					Reporting			
Matrix	Water					DF	7=1		
DF	1	1							
Extraction Type	DISS.					S	W		
Compound			Conce	ntration		μg/kg	μg/L		
Arsenic	75					NA	0.5		
Barium	64					NA	5.0		
Cadmium	ND					NA	0.25		
Chromium	120					NA	0.5		
Copper	45					NA	0.5		
Lead	30					NA	0.5		
Selenium	14					NA	0.5		
	Su	rrogate Re	coveri	es (%)					
%SS:	N/A								
Comments									
		•				•			

*water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

AEI Consultants	Client Project ID: #270308; ALLEN	Date Sampled: 08/04/08
2500 Camino Diablo, Ste. #200		Date Received: 08/05/08
	Client Contact: Adrian Angel	Date Extracted: 08/05/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/06/08

Total Extractable Petroleum Hydrocarbons*

Extraction method SW3510C Analytical methods: SW8015C Work Order: 0808108

Extraction method	SW3510C	Al	narytical methods: SW 8015C Work Of	work Order: 0808108			
Lab ID Client ID		Matrix	TPH-Diesel (C10-C23)	DF	% SS		
0808108-001B	MW-3	W	27,000,e4/e8	10	106		
					1		
				1			

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or	S	NA	NA
above the reporting limit			·

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- e4) gasoline range compounds are significant.; and/or e8) kerosene/kerosene range/jet fuel range



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37401 WorkOrder 0808108

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0808111-009												009
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 that y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf)	ND	60	93.7	90.7	3.27	98.5	104	5.71	70 - 130	20	70 - 130	20
MTBE	ND	10	103	97.5	5.25	113	92.8	19.5	70 - 130	20	70 - 130	20
Benzene	ND	10	93.9	95.4	1.57	99.9	95.5	4.54	70 - 130	20	70 - 130	20
Toluene	ND	10	84.8	86.3	1.72	110	106	4.02	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.2	95.8	1.64	108	104	4.07	70 - 130	20	70 - 130	20
Xylenes	ND	30	93.9	94.4	0.465	118	115	3.31	70 - 130	20	70 - 130	20
%SS:	102	10	96	98	1.59	98	91	6.61	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37401 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808108-001A	08/04/08 3:00 PM	1 08/06/08	08/06/08 5:21 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

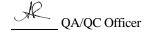
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





QC SUMMARY REPORT FOR E218.6

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37409 WorkOrder 0808108

EPA Method E218.6			;	Spiked Sample ID: 0808108-001d								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	1
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Hexachrome	130	25	94.8	99.2	0.715	95.6	94.5	1.14	90 - 110	10	90 - 110	10

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37409 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0808108-001D	08/04/08 3:00 PM	1 08/06/08	08/06/08 9:00 PM					

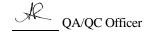
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37408 WorkOrder: 0808108

EPA Method SW8260B	Extra	ction SW	5030B						Spiked Sa	mple IC): 0808138-	003K
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	98.3	106	7.87	96.9	105	8.20	70 - 130	30	70 - 130	30
Benzene	ND	10	99.5	106	6.56	87	98.1	12.0	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	105	101	4.12	93.5	96.2	2.84	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	98.5	107	8.60	85.9	98.8	14.0	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	100	110	9.31	88.7	98	9.95	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	94.1	101	6.90	94.3	102	7.73	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	100	107	6.46	88.6	102	14.0	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	104	111	6.77	95.6	106	10.6	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	103	111	7.31	98.5	108	9.16	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	105	114	8.24	93.8	100	6.64	70 - 130	30	70 - 130	30
Toluene	ND	10	99.7	106	6.53	84.6	97.6	14.3	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	108	116	6.85	89.2	101	12.1	70 - 130	30	70 - 130	30
%SS1:	106	25	92	93	1.03	97	98	0.0768	70 - 130	30	70 - 130	30
% SS2:	107	25	99	99	0	99	100	0.718	70 - 130	30	70 - 130	30
%SS3:	114	25	94	95	1.39	96	95	0.420	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37408 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808108-001C	08/04/08 3:00 PM	1 08/08/08	08/08/08 12:32 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

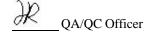
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37344 WorkOrder 0808108

EPA Method SW8015C	Extra	ction SW	3510C					;	Spiked Sa	mple ID): N/A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
, and y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	109	109	0	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	120	120	0	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37344 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808108-001B	08/04/08 3:00 PM	1 08/05/08	08/06/08 6:35 PM				

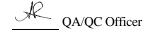
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37405 WorkOrder 0808108

EPA Method E200.8	Extra	ction E20	8.00					;	Spiked Sa	mple IC): 0808104-	004				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)					
7 thatyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD				
Arsenic	2.6	10	96.7	95.9	0.653	94.4	98	3.73	70 - 130							
Barium	28	100	93.4	93	0.331	91.8	92.3	0.619	70 - 130 20 80 - 120 20							
Cadmium	ND	10	91.9	92	0.0435	94.2	94.4	0.159	70 - 130 20 80 - 120 2							
Chromium	0.58	10	101	101	0	105	106	0.857	70 - 130	20	80 - 120	20				
Copper	2.11	10	94.5	95.3	0.690	96.7	100	3.80	70 - 130 20 80 - 120							
Lead	ND	10	92.2	90.5	1.79	89.4	91.3	2.14	70 - 130	20	80 - 120	20				
Selenium	ND	10	90.8	91.7	0.995	92.7	95.7	3.21	70 - 130 20 80 - 120 20							
%SS:	87	750	89	88	0.963	88	88	0	70 - 130 20 70 - 130 20							

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37405 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808108-001E	08/04/08 3:00 PM	1 08/05/08	08/09/08 10:00 AM	0808108-001E	08/04/08 3:00 PM	08/05/08	08/09/08 10:09 AM

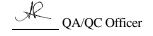
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #270308; ALLEN, 235	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	Martin Luther King Jr Way,	Date Received: 08/20/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Reported: 08/27/08
Trainer Cross, Cri 3 (5)	Client P.O.:	Date Completed: 08/27/08

WorkOrder: 0808586

August 27, 2008

-				
Dear	Δ d	111	m	

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #270308; ALLEN, 235 Martin Luthe
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

	McCAMPBELL ANALYTICAL INC. 110 2 rd AVENUE SOUTH, #D7						Т						C	HA	II	N C	F			T		YF			RI)						
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	SAMP	LING		SL.S		MA	TRE	X	PR	HET ESE	HOD	D	Gas (602/8020 +	TPH as Diesel (8015) w/ silica gel cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	HVOCs EPA 8260 (8010 list)	BTEX ONLY (EPA 602 / 8020)	Pesticides EPA 608 / 8080	PCBs EPA 608 / 8080	VOCs EPA 624 / 8260		PAH's / PNA's by EPA 625 / 8270 / 8310			Lead (7240/7421/239.2/6010)	Diss Hexachrome (E218.6) pov	Arsenic, Barium, Cadmium, Total Chromium,	MTBE, EDB, and 1,2-DCA (8260)	TPH-g (TO-3) + MBTEX (TO-15)	15)	Hes
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McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

(925) 252-9262				WorkU	raer: U8U8586	Client	code: AEL		
		WriteOn	✓ EDF	Excel	Fax	✓ Email	HardCopy	ThirdParty	☐ J-flag
Report to:				В	Bill to:		Red	quested TAT:	5 days
Adrian Angel AEI Consultants 2500 Camino Diablo, Ste. #200	Email: cc: PO:	aangel@aeicons	ultants.com		Denise Mock AEI Consulta 2500 Camino		0 Dat	te Received:	08/20/2008
Walnut Creek, CA 94597	ProjectNo:	#270308; ALLEN King Jr Way,	, 235 Martin Luthe	er	Walnut Creek	k, CA 94597	Dai	te Printed:	08/21/2008
(925) 283-6000 FAX (925) 283-6121					dmockel@ae	eiconsultants.com	ı		
	•								

					Requested Tests (See legend bel						elow))				
Lab ID	Client ID	Matrix	Collection Date Hold	1	2	3	4	5	6	7	8	q	10	11	12	
0808586-001	MW-3	Water	8/20/2008 13:00	С	Е	Α	D	Α	В	-						

Test Legend:

1 218_6_W	2 5-	-OXYS+PBSCV_W 3	G-MBTEX_W	METALSMS_DISS	5 PREDF REPORT
6 TPH(D)WSG	_W 7	8	9		10
11	12				
				Pr	repared by: Ana Venegas

Comments:

Comments:

pH had to be adjusted for metals

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name:	AEI Consultants				Date an	id Time Received:	08/20/08 5	:07:35 PM	
Project Name:	ject Name: #270308; ALLEN, 235 Martin Luther King Jr Way,			y, Checkli	Checklist completed and reviewed by: Ana Venegas				
WorkOrder N°:	0808586 Matrix	<u>Water</u>			Carrier:	Client Drop-In			
		<u>Chain o</u>	f Cu	stody (C	OC) Informat	ion			
Chain of custody	y present?	,	Yes	V	No 🗆				
Chain of custody	y signed when relinquished and	received?	Yes	V	No 🗆				
Chain of custody	y agrees with sample labels?	,	Yes	✓	No 🗌				
Sample IDs noted	d by Client on COC?	,	Yes	V	No 🗆				
Date and Time of	f collection noted by Client on CC	DC?	Yes	~	No 🗆				
Sampler's name noted on COC?			Yes	✓	No 🗆				
		San	nple	Receipt	Information				
Custody seals intact on shipping container/cooler?			_	No 🗆		NA 🔽			
Shipping container/cooler in good condition?			Yes	V	No 🗆				
Samples in proper containers/bottles?			Yes	✓	No 🗆				
Sample containers intact?			Yes	✓	No 🗆				
Sufficient sample volume for indicated test?			Yes	✓	No 🗌				
	<u>S</u> ar	nple Preserva	atior	n and Ho	old Time (HT)	Information			
All samples rece	ived within holding time?	-	Yes	✓	No 🗌				
Container/Temp	Blank temperature	C	Coole	r Temp:	5.4°C		NA 🗆		
Water - VOA vials have zero headspace / no bubbles?			Yes	~	No 🗆 I	No VOA vials subm	nitted		
Sample labels cl	hecked for correct preservation	?	Yes	✓	No 🗌				
TTLC Metal - pH acceptable upon receipt (pH<2)?			Yes		No 🗹		NA \square		
Samples Received on Ice?			Yes	✓	No 🗆				
		(Ice Type:	WE	TICE)				
* NOTE: If the "I	No" box is checked, see comme	ents below.							
=====		====			====	=====	====	======	
Client contacted: Date contacted:			Contacted	l by:					
					•				

"When Ouality Counts"				Telephone: 87	7-252-9262 Fax: 92	5-252-9269	
AEI Consultants	Client Project ID: #270308; ALLEN, 235			Date Sampled:	08/20/08		
2500 Camino Diablo, Ste. #200		Martin Luther King Jr Way,			Date Received:	08/20/08	
		Client Contact: Adrian Angel			Date Extracted:	08/20/08	
Walnut Creek, Ca	Client P.O.:			Date Analyzed	08/20/08		
	210.6	H	Hexachro r	me by IC*		w. 10.1	000505
Analytical Method: E. Lab ID		Matrix	χ .	Hexachrome	Work Order: 0	808586 DF	
0808586-001C	Client ID MW-3		W		54		
							20
Reporting Limit or	letected at W		0.2 μg/L NA				
* water samples are	reported in µg/L.						
	e not applicable to this analys	is; # surrogat	te diluted o	out of range or surrogate coe	lutes with another p	peak.	

			•								
AEI Consultants			oject ID: #270308		Date Sampled: 08/20/08						
2500 Camino Diablo, Ste. #200		marun L	uther King Jr Wa	у,	Date Received:	08/20/08					
,		Client Co	ontact: Adrian A	ngel	Date Extracted:	08/22/08					
Walnut Creek, CA 94597		Client P.	O.:		Date Analyzed	08/22/08					
1,2-Dibromoeth	ane; 1,2-	-Dichloro	ethane & Methyl	S*							
Extraction Method: SW5030B	Work Order:										
Lab ID	080858	36-001E									
Client ID	MV	W-3				Reporting DF					
Matrix	7	W									
DF	1	00				S	W				
Compound			Conce	entration		ug/kg	μg/L				
1,2-Dibromoethane (EDB)	3	30				NA	0.5				
1,2-Dichloroethane (1,2-DCA)	4	10				NA	0.5				
Methyl-t-butyl ether (MTBE)	ND	0<50				NA	0.5				
	Surrogate Recoveries (%)										
%SS1:		87									
Comments											

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg /wipe.

AEI Consultants	Client Project ID: #270308; ALLEN, 235 Martin Luther King Jr Way,	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	Martin Lutilet King Ji Way,	Date Received: 08/20/08
	Client Contact: Adrian Angel	Date Extracted: 08/22/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/22/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods SW8021B/8015Cm Extraction method SW5030B Work Order: 0808586 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS 001A 8900 18,000 930 12,000 MW-3 W 120,000,d1 103 Reporting Limit for DF = 1; W 5.0 0.5 0.5 50 0.5 0.5 μ g/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg,	wipe samples in μg/wipe,
product/oil/non-aqueous liquid samples in mg/L.	

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

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"When Ouality		Telephone: 877-252-9262 Fax: 925-252-9269							
AEI Consultants		Client Project ID:			Date Sampled:	08/20/08			
2500 Camino Diablo, Ste. #200		Martin Luther Ki	ng Jr Wa	ıy,	Date Received:	08/20/08			
2500 Carrinio Diablo, Stc. #200		Client Contact:	08/20/08						
Walnut Creek, CA 94597		Client P.O.:			Date Analyzed	08/27/08			
		Me	etals*						
Extraction Method: E200.8 Analytical Method: E200.8							0808586		
Lab ID	080858	86-001D							
Client ID	M	W-3				Reporting			
Matrix	W	ater				DF	=1		
DF		1							
Extraction Type	Dl	ISS.				S	W		
Compound			Concentration						
Arsenic	7	77				NA	0.5		
Barium	۷	42				NA	5.0		
Cadmium	N	ND				NA	0.25		
Chromium	7	73				NA	0.5		
Copper	2	21				NA	0.5		
Iron	2	260				NA	20		
Lead	3	34				NA	0.5		
Selenium	9	9.6				NA	0.5		
		Surrogate 1	Recoveri	es (%)	T	1			
%SS:	N	I/A							
Comments									

^{*}water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

AEI Consultants	Client Project ID: #270308; ALLEN, 235 Martin Luther King Jr Way,	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	Marun Ludler King Jr Way,	Date Received: 08/20/08
	Client Contact: Adrian Angel	Date Extracted: 08/20/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/22/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C Analytical methods: SW8015C Work Order: 0808586

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS
0808586-001B	MW-3	W	6500,e4	5	100

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or	C	N/A	NT A
above the reporting limit	3	NA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:



QC SUMMARY REPORT FOR E218.6

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37730 WorkOrder 0808586

EPA Method E218.6		Spiked Sample ID: 0808586-001c										
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Hexachrome	54	25	105	108	0.998	103	106	2.75	90 - 110	10	90 - 110	10

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37730 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808586-001C	08/20/08 1:00 PM	M 08/20/08	08/20/08 8:48 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37704 WorkOrder: 0808586

EPA Method SW8260B Extraction SW5030B Spiked Sample ID: 0808634-001A												001A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
7 illuly to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	109	112	2.67	110	112	1.21	70 - 130	30	70 - 130	30
Benzene	ND	10	101	104	2.64	111	113	2.27	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	101	103	2.38	109	110	0.168	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	111	113	1.84	107	109	2.26	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	95	98.9	4.02	118	119	0.379	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	95.2	99.6	4.51	118	120	1.55	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	104	107	2.66	127	128	1.32	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	108	112	3.03	109	109	0	70 - 130	30	70 - 130	30
Toluene	ND	10	105	108	2.05	104	106	1.60	70 - 130	30	70 - 130	30
%SS1:	97	25	94	93	1.28	97	97	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37704 SUMMARY

Lab ID	Date Sampled Date Extracted Date Analyza		Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0808586-001E	08/20/08 1:00 PM	M 08/22/08	08/22/08 2:51 PM					

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

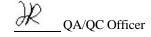
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37700 WorkOrder 0808586

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0808547-003											003	
Analyte	Sample	Spiked	MS	MSD	MSD MS-MSD LCS LCSD LCS-LCSD Acceptance Crite					Criteria (%)		
7 that y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf)	ND	60	93.6	88.1	6.01	88.3	86.9	1.61	70 - 130	20	70 - 130	20
MTBE	ND	10	95	101	6.62	89.7	109	19.4	70 - 130	20	70 - 130	20
Benzene	ND	10	90.1	89.6	0.485	86.6	73.4	16.5	70 - 130	20	70 - 130	20
Toluene	ND	10	87.2	86.2	1.13	85.6	80.5	6.21	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.2	92.8	1.50	89.5	96.5	7.49	70 - 130	20	70 - 130	20
Xylenes	ND	30	106	103	2.37	100	107	6.57	70 - 130	20	70 - 130	20
%SS:	95	10	95	97	2.77	95	99	3.61	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37700 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808586-001A	08/20/08 1:00 PM	A 08/22/08	08/22/08 10:32 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

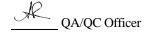
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37673 WorkOrder 0808586

EPA Method E200.8	Extra	ction E20	0.8						Spiked Sa	mple IE): 0808504-	003
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
7 tildiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Arsenic	59	10	NR	NR	NR	91.7	96	4.56	70 - 130	20	80 - 120	20
Barium	5600	100	NR	NR	NR	95.8	95.5	0.345	70 - 130	20	80 - 120	20
Cadmium	2.3	10	83.8	85.2	1.30	97.2	95.9	1.40	70 - 130	20	80 - 120	20
Chromium	1000	10	NR	NR	NR	102	103	1.25	70 - 130	20	80 - 120	20
Copper	610	10	NR	NR	NR	93.8	95.1	1.46	70 - 130	20	80 - 120	20
Iron	610,000	100	NR	NR	NR	112	113	0.267	70 - 130	20	70 - 130	20
Lead	140	10	NR	NR	NR	92.3	93	0.777	70 - 130	20	80 - 120	20
Selenium	1.6	10	113	108	3.78	98.7	94.4	4.41	70 - 130	20	80 - 120	20
%SS:	104	750	105	104	1.39	97	98	1.48	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37673 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0808586-001D	08/20/08 1:00 PM	1 08/20/08	08/27/08 10:15 AM					

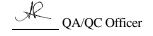
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37729 WorkOrder 0808586

EPA Method SW8015C Extraction SW3510C/3630C							Spiked Sample ID: N/A								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)				
, ilially to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	104	104	0	N/A	N/A	70 - 130	30			
%SS:	N/A	2500	N/A	N/A	N/A	118	117	0.241	N/A	N/A	70 - 130	30			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37729 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808586-001B	08/20/08 1:00 PM	I 08/20/08	08/22/08 9:18 AM				

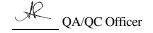
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc.

"When Quality Counts"

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Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #277915; Allen	Date Sampled: 09/19/08
2500 Camino Diablo, Ste. #200		Date Received: 09/19/08
Walnut Creek, CA 94597	Client Contact: Adrian Angel	Date Reported: 09/26/08
Trainer Crook, CT 71077	Client P.O.:	Date Completed: 09/24/08

WorkOrder: 0809622

September 26, 2008

Dear Adrian:

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #277915; Allen,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

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McCAM	IPBELI	L ANAI	LYT	ICA	LI	NC.																OF			ST		YF			RD		
	110 2nd A	VENUE SO CO, CA 94											T	UI	N.	AF	ROI	UN	D T	IIV	1E											
Telephone: (925) 79					ax:	(925	5) 79	98-10	522						_		10	-			_	_		JSH		24 H		48 H			2 HF	5 DAY
		-											E	DF.	Req	uire	ed?	_/	Ø.			_	No	0	En	nail	PDF	Repo			5	
Report To: Adrian Angel		E	Bill To	: Sa	me													Aı	naly	sis l	Req	ues	t					_	Otl	her		Comments
Company: AEI Consultants															(E)													L.				
2500 Camino Dia														0.	/B&													min 8				
Walnut Creek, C			E-Mai			_		sultar	its.c	om		_		ann	E&F	0							8310					10m				
Tel: (925) 944-2899, extension	on 132		ax: (95	-	4.1			-	(\$108	l cle	520	180							8270/8					S E	6	9		
Project #: 277913			rojec	t Nar	ne:	11	11	E	<u></u>			_	+ 80	39 86	e (5	18 (4	_	20)					82			_		Tota	826	1-0		
Project Location: Maski	a Luty	per/ 150	ng.	14	-	Da	6	lane	(.		_	_	020	silic	reas	rpor	list	/ 80	0.				625 / :			010	(9	Sel III	S. A.	6		
Sampler Signature:	1/4	11	_	_	_					· · · ·	CILO	D	02/8	W.	& G	roca	3010	602	808	0	8		EPA (9.7/6	218.	dmin	-DC	Œ		
	SAMP	PLING		ers		MA	TR	IX	PF	MET RESI	ERV	ED	Gas (602/8020	TPH as Diesel (8015) w/ silica gel cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	HVOCs EPA 8260 (8010 list)	BTEX ONLY (EPA 602 / 8020)	Pesticides EPA 608 / 8080	PCBs EPA 608 / 8080	VOCs EPA 624 / 8260					Lead (7240/7421/239.2/6010)	Diss Hexachrome (E218.6)	Arsenic, Barium, Cadmium, Total Chromium, Conner, total Iron, Lead, Selenium (E200.8)	MTBE, EDB, and 1,2-DCA (8260)	TPH-g (TO-3) + MBTEX (TO-15)	-15)	
SAMBLE ID		-	Jer.	tain	Г				Г					les (enm	enm	A 82	Y (1	PA	809	624	270	A's	etals	tals	742	non	nium II Iv	В, ап	3	18	
SAMPLE ID (Field Point Name) LOCATION	_		Containers	Type Containers	١.			۵.					BTEX & TPH as	Die	etrol	etrol	EP.	N	es E	PA	PA	EPA 625 / 8270	PAH's / PNA's by	CAM-17 Metals	LUFT 5 Metals	240/	xacl	, Ba	B	6	2-propanol (TO-15)	
(Treat Foliat Fallino)	Date	Time	On	be (Water	=		Sludge		-	HNO3	her	X&	I as	al Pe	al Pc	00	EX	ticid	38 E	CSE	162	H's	M-	E	() pi	s He	enic	BE,	50) T	ropa	
			#	Tyl	š	Soil	Air	Sludge	Ice	HCI	Ħ	Other	BTE	TPB	Tot	Tot	HV	BT	Pes	2	02	EP/	PA	CA	LU	Lea	Dis	Ars	M	I	2-p	
MW-3	9/19	1:15	9	Plach	X				X	K			×	X													×	X	X			
Must	1	1214	le	4	K				X	8			×	X															X			
MWI	1	16.35	1	1	X				V	X			X	X															X			
									L	L							0	,									-			1		
					L				L	L		Ш					X	7	1	1	0		1	7	1	1	N	1	1	1		
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Relinquished By:	Date:	Time:		eived B				_	_	_	0		1	ICE	rt\f	es	5.1	CIO:		1	,					TIC	_					
			15,7										,	GO	י עונ	COL	NDI		ENT	1	-)					ATE	1		_			
Relinquished By:	Date:	Time:	Rece	ived B	y:				_	_	_	_	i	DEC	HL	OR	INA	TEL) IN	LA	BW	14	PE	RSI	ERV	VED	IN L	ABW	0			

McCampbell Analytical, Inc.

153 Pit (92

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

Walnut Creek, CA 94597

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

☐ J-flag

09/22/2008

ThirdParty

Date Printed:

Date Received: 09/19/2008

WorkOrder: 0809622 ClientCode: AEL

✓ Email

HardCopy

<u> </u>	<u> </u>	 <u> </u>	<u> </u>	.,	,	

Walnut Creek, CA 94597

☐ Fax

Report to: Bill to: Requested TAT: 5 days

Excel

□ EDF

Adrian Angel Email: aangel@aeiconsultants.com Denise Mockel
AEI Consultants

cc: AEI Consultants

ProjectNo: #277915; Allen

WriteOn

2500 Camino Diablo, Ste. #200 PO: 2500 Camino Diablo, Ste. #200

(925) 283-6000 FAX (925) 283-6121 dmockel@aeiconsultants.com

								Requ	uested	Tests (See leg	gend be	elow)			
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
0809622-001	MW-3	Water	9/19/2008 13:15		E	С	В	D	D	Α						
0809622-002	MW-2	Water	9/19/2008 12:15			С	В			Α						
0809622-003	MW-1	Water	9/19/2008 11:35			С	В			Α						

Test Legend:

1 218_6_W	2 8260VOC_W	3 G-MBTEX_W	4 METALSMS_DISS	5 PRDISSOLVED
6 TPH(D)WSG_W	7	8	9	10
11	12			

Prepared by: Samantha Arbuckle

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	and Time Received:	9/19/2008	8:21:33 PM
Project Name:	#277915; Allen			Check	klist completed and r	eviewed by:	Samantha Arbuckle
WorkOrder N°:	0809622 Matrix	<u>Water</u>		Carrie	er: Client Drop-In		
		Chain of (Custody	(COC) Informa	ation		
Chain of custody	present?	Ye	s V	No 🗆			
Chain of custody	signed when relinquished an	d received? Ye	s V	No 🗆			
Chain of custody	agrees with sample labels?	Ye	s 🗸	No 🗌			
Sample IDs noted	by Client on COC?	Ye	s V	No 🗆			
Date and Time of	collection noted by Client on C	COC? Ye	s 🗸	No 🗆			
Sampler's name r	noted on COC?	Ye	s 🗸	No 🗆			
		Samp	le Recei	pt Information	<u>1</u>		
Custody seals in	tact on shipping container/coc	oler? Ye	s V	No 🗆		NA 🗆	
Shipping containe	er/cooler in good condition?	Ye	s V	No 🗆			
Samples in prope	er containers/bottles?	Ye	s 🔽	No 🗆			
Sample containe	rs intact?	Ye	s 🗸	No 🗆			
Sufficient sample	e volume for indicated test?	Ye	s V	No 🗌			
	<u>S</u>	ample Preservat	ion and l	Hold Time (HT) Information		
All samples recei	ved within holding time?	Ye	s V	No 🗌			
Container/Temp B	Slank temperature	Со	oler Temp	o: 3.1°C		NA 🗆	
Water - VOA vial	ls have zero headspace / no l	oubbles? Ye	s 🗸	No 🗆	No VOA vials subm	itted 🗆	
Sample labels ch	necked for correct preservatio	n? Ye	s 🗸	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<	2)? Ye	s \square	No 🗆		NA 🗹	
Samples Receive	ed on Ice?	Ye	s 🔽	No 🗆			
		(Ice Type: \	VET ICE)			
* NOTE: If the "N	No" box is checked, see comr	nents below.					
=	======	====	==	<u> </u>	==		=
Client contacted:		Date contacted:			Contacted	by:	
Comments:							

	2 DF
2500 Camino Diablo, Ste. #200 Client Contact: Adrian Angel Walnut Creek, CA 94597 Client P.O.: Date Extracted: 09/19/08 Hexachrome by IC* Analytical Method: E218.6 Work Order: 080962 Lab ID Client ID Matrix Hexachrome)F
Client Contact: Adrian Angel Walnut Creek, CA 94597 Client P.O.: Date Analyzed: 09/19/08 Hexachrome by IC* Analytical Method: E218.6 Work Order: 080962 Lab ID Client ID Matrix Hexachrome)F
Hexachrome by IC* Analytical Method: E218.6 Work Order: 080962 Lab ID Client ID Matrix Hexachrome D)F
Analytical Method: E218.6 Work Order: 080962 Lab ID Client ID Matrix Hexachrome D)F
Lab ID Client ID Matrix Hexachrome D)F
0809622-001E MW-3 W 5.0,b1 1	0
Reporting Limit for DF = 1; ND means not detected at W 0.2 µg/L	
or above the reporting limit S NA	
* water samples are reported in $\mu g/L$.	
N/A means surrogate not applicable to this analysis; # surrogate diluted out of range or surrogate coelutes with another peak.	
b1) aqueous sample that contains greater than ~1 vol. % sediment	

AEI Consultants	Client Project ID: #277915; Allen	Date Sampled: 09/19/08					
2500 Camino Diablo, Ste. #200		Date Received: 09/19/08					
	Client Contact: Adrian Angel	Date Extracted: 09/22/08					
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 09/22/08					

Volatile Organics by P&T and GC/MS*

Extraction method SW5030B Analytical methods SW8260B Work Order: 0809622

	iemou BiisosoB		1 mary treat methods		0007022		
Lab ID	Client ID	Matrix	1,2-Dibromoethane (EDB)	1,2-Dichloroethane (1,2-DCA)	Methyl-t-butyl ether (MTBE)	DF	% SS
001C	MW-3	W	160,b1	320	ND<17	33	92
002C	MW-2	W	ND,b1	ND	ND	1	98
003C	MW-1	W	ND	6.8	4.2	1	99

Reporting Limit for DF =1;	W	0.5	0.5	0.5	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	NA	mg/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in $\mu g/kg$, wipe samples in $\mu g/kg$, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

b1) aqueous sample that contains greater than ~1 vol. % sediment

Angela Rydelius, Lab Manager

AEI Consultants	Client Project ID: #277915; Allen	Date Sampled: 09/19/08
2500 Camino Diablo, Ste. #200		Date Received: 09/19/08
	Client Contact: Adrian Angel	Date Extracted: 09/22/08-09/23/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 09/22/08-09/23/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0809622

Extraction	traction methods. Sw 5050B work Order. 0509022									
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001B	MW-3	W	64,000,d1,b1	ND<500	6200	9200	660	6600	100	98
002B	MW-2	W	ND,b1	ND	ND	ND	ND	ND	1	95
003B	MW-1	W	ND	ND	ND	ND	ND	ND	1	95
		<u> </u>							<u></u>	
	rting Limit for DF =1; eans not detected at or	W	50	5	0.5	0.5	0.5	0.5		g/L
	ve the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg	g/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

- b1) aqueous sample that contains greater than ~1 vol. % sediment
- d1) weakly modified or unmodified gasoline is significant

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

when Quality		1 elepnoi	ie: 877-252-9262 Fax: 92	3-232-9209		
AEI Consultants	Client F	Client Project ID: #277915; Allen Date Sa			09/19/08	
2500 Camino Diablo, Ste. #200		Date Re			09/19/08	
2300 Camino Diaolo, Ste. #200	Client (Contact: Adrian	Angel	Date Extracted:	09/19/08	
Walnut Creek, CA 94597	Client F	.O.:		Date Analyzed	09/24/08	
	Metals*					
Extraction Method: E200.8 Analytical Method: E200.8						0809622
Lab ID	0809622-001D					
Client ID	MW-3				Reporting	
Matrix	Water				DF	=1
DF	10					
Extraction Type	DISS.				S	W
Compound		Concentration				μg/L
Arsenic	62				NA	0.5
Barium	ND<50				NA	5.0
Cadmium	ND<2.5				NA	0.25
Chromium	13				NA	0.5
Copper	19				NA	0.5
Iron	390				NA	20
Lead	28				NA	0.5
Selenium	5.8				NA	0.5
	Su	rrogate Recover	ries (%)			1
%SS:	N/A					
Comments	a1,b1					

^{*}water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, filter samples in μ g/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

- a1) sample diluted due to matrix interference
- b1) aqueous sample that contains greater than ~1 vol. % sediment

AEI Consultants	Client Project ID: #277915; Allen	Date Sampled: 09/19/08
2500 Camino Diablo, Ste. #200		Date Received: 09/19/08
2500 Camino Diablo, Ste. #200	Client Contact: Adrian Angel	Date Extracted: 09/22/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 09/23/08

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

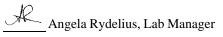
Extraction method: SW3510C/3630C Analytical methods: SW8015C Work Order: 0809622

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS				
0809622-001A	MW-3	W	4500,e4,b1	1	109				
0809622-002A	MW-2	W	ND,b1	1	109				
0809622-003A	MW-1	W	ND	1	111				

Reporting Limit for DF =1;	W	50	μg/L
ND means not detected at or above the reporting limit	S	NA	NA

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

- b1) aqueous sample that contains greater than $\sim \! 1$ vol. % sediment
- e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38311 WorkOrder: 0809622

EPA Method SW8260B Extraction SW5030B Spiked Sample ID: 0809593-004C											004C	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%))
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	102	104	1.55	102	105	2.84	70 - 130	30	70 - 130	30
Benzene	ND	10	106	105	1.18	108	108	0	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	96.9	105	7.94	96	100	4.57	70 - 130	30	70 - 130	30
Chlorobenzene	ND	10	95.5	96	0.486	99.6	102	1.91	70 - 130	30	70 - 130	30
1,2-Dibromoethane (EDB)	ND	10	97.8	101	3.09	102	107	3.92	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	107	108	0.733	109	111	2.18	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	82.8	81.2	2.00	87.4	87.1	0.322	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	111	110	1.06	102	103	1.76	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	118	117	0.717	115	116	1.11	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	106	106	0	104	107	2.63	70 - 130	30	70 - 130	30
Toluene	ND	10	106	104	1.80	98.1	98.8	0.780	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	100	98.2	1.87	112	111	0.336	70 - 130	30	70 - 130	30
%SS1:	94	25	100	100	0	91	92	1.23	70 - 130	30	70 - 130	30
%SS2:	94	25	98	98	0	94	94	0	70 - 130	30	70 - 130	30
%SS3:	102	2.5	118	112	5.48	97	97	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38311 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-001C	09/19/08 1:15 PM	1 09/22/08	09/22/08 8:53 PM	0809622-002C	09/19/08 12:15 PM	09/22/08	09/22/08 6:00 PM
0809622-003C	09/19/08 11:35 AM	09/22/08	09/22/08 6:42 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

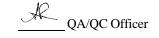
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38316 WorkOrder: 0809622

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0809543-001K										01K			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	Acceptance Criteria (%)			
, and, yet	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex ^f)	ND	60	117	124	5.72	108	112	3.82	70 - 130	20	70 - 130	20	
MTBE	ND	10	102	105	3.08	84.8	87.1	2.73	70 - 130	20	70 - 130	20	
Benzene	ND	10	99.8	96.4	3.48	87.6	91.7	4.60	70 - 130	20	70 - 130	20	
Toluene	ND	10	115	116	0.436	86.7	90.8	4.67	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	113	108	4.43	88.7	93.7	5.46	70 - 130	20	70 - 130	20	
Xylenes	ND	30	123	113	8.04	89.2	91.9	2.94	70 - 130	20	70 - 130	20	
%SS:	92	10	99	101	1.38	97	99	2.48	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38316 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-002B	09/19/08 12:15 PM	1 09/23/08	09/23/08 3:39 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

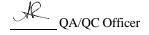
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.





QC SUMMARY REPORT FOR E218.6

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38335 WorkOrder: 0809622

EPA Method E218.6	Spiked Sample ID: 0809553-001b											
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Hexachrome	ND	25	97.4	96.5	0.949	93.4	93.5	0.171	90 - 110	10	90 - 110	10

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38335 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
0809622-001E	09/19/08 1:15 PM	f 09/19/08	09/19/08 9:46 PM					

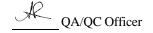
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38362 WorkOrder: 0809622

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 080959												01A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 and 19 to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	109	106	3.39	99.5	101	1.31	70 - 130	20	70 - 130	20
MTBE	ND	10	90.9	94.8	4.17	106	103	2.75	70 - 130	20	70 - 130	20
Benzene	ND	10	97.9	97.5	0.448	99.5	100	1.01	70 - 130	20	70 - 130	20
Toluene	ND	10	99.9	99.5	0.390	99.7	101	1.11	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	102	98.4	3.11	105	107	1.96	70 - 130	20	70 - 130	20
Xylenes	ND	30	102	97.7	3.90	117	119	1.99	70 - 130	20	70 - 130	20
%SS:	95	10	109	112	2.57	94	95	0.511	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38362 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-001B	09/19/08 1:15 PM	M 09/22/08	09/22/08 7:53 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

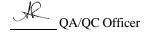
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38375 WorkOrder: 0809622

EPA Method SW8021B/8015Cm Extraction SW5030B Spiked Sample ID: 0											: 0809623-0	04A
Analyte	Sample	Spiked	MS	MSD MS-MSD LCS LCSD				LCS-LCSD Acceptance Criteria (%)				
7 that yes	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf)	ND	60	103	98	5.02	96.8	102	5.30	70 - 130	20	70 - 130	20
MTBE	ND	10	109	101	7.40	100	103	2.74	70 - 130	20	70 - 130	20
Benzene	ND	10	96.7	97.2	0.462	96	98.1	2.13	70 - 130	20	70 - 130	20
Toluene	ND	10	97.8	97.6	0.219	93.7	96.6	3.03	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	104	103	0.856	102	105	3.75	70 - 130	20	70 - 130	20
Xylenes	ND	30	116	114	1.24	113	118	3.61	70 - 130	20	70 - 130	20
%SS:	104	10	94	96	1.58	96	95	1.17	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38375 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-003B	09/19/08 11:35 AM	1 09/23/08	09/23/08 3:05 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

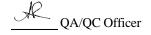
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38349 WorkOrder 0809622

EPA Method E200.8	Spiked Sample ID: 0809588-001A											
Analyte Sample Spiked MS MSD MS-MSD LCS LCSD LCS-								LCS-LCSD	Acceptance Criteria (%)			
7 thaty to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Arsenic	0.75	10	104	103	0.990	101	100	0.991	70 - 130	20	80 - 120	20
Barium	45	100	100	96.1	2.93	96.2	93.8	2.54	70 - 130	20	80 - 120	20
Cadmium	ND	10	104	99.5	4.26	101	98.8	1.82	70 - 130	20	80 - 120	20
Chromium	ND	10	111	110	1.50	109	110	0.641	70 - 130	20	80 - 120	20
Copper	320	10	NR	NR	NR	97.3	95.1	2.27	70 - 130	20	80 - 120	20
Iron	66	100	72.1	84.7	8.76	114	114	0	70 - 130	20	70 - 130	20
Lead	17	10	103	94.7	3.17	98.2	95.8	2.49	70 - 130	20	80 - 120	20
Selenium	ND	10	109	104	4.80	106	105	1.71	70 - 130	20	80 - 120	20
%SS:	96	750	97	95	2.30	94	91	3.12	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38349 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-001D	09/19/08 1:15 PM	M 09/19/08	09/24/08 1:42 AM				

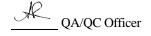
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 38363 WorkOrder: 0809622

EPA Method SW8015C	Spiked Sample ID: N/A											
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	89.6	90.7	1.16	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	83	84	1.78	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 38363 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0809622-001A	09/19/08 1:15 PM	09/22/08	09/23/08 12:16 AM	0809622-002A	09/19/08 12:15 PM	09/22/08	09/23/08 1:25 AM
0809622-003A	09/19/08 11:35 AM	09/22/08	09/23/08 2:33 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

