



RECEIVED

10:14 am, Oct 22, 2010

Alameda County
Environmental Health

Eric Frohnapple, P.E.
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-5336
Fax (925) 543-2324
ericf@chevron.com

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 30-7233
2259 First Street
Livermore, California

I accept the **Third Quarter 2010 Groundwater Monitoring Report** dated October 21, 2010.

I agree with the conclusions and recommendations presented in this document. The information included is accurate to the best of my knowledge, and appears to meet local agency and Regional Board guidelines. This **Third Quarter 2010 Groundwater Monitoring Report** was prepared by Conestoga Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink that reads "Eric Frohnapple".

Eric Frohnapple, P.E.
Project Manager

Attachment: Third Quarter 2010 Groundwater Monitoring Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

October 21, 2010

Reference No. 312264

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Third Quarter 2010 Groundwater Monitoring Report
Former Texaco Service Station 30-7233
2259 First Street
Livermore, California
ACEH Case #RO2908

Dear Mr. Jerry Wickham:

Conestoga-Rovers & Associates (CRA) is submitting this *Third 2010 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron). Groundwater monitoring and sampling was performed by Gettler-Ryan, Inc. (G-R) of Dublin, California. G-R's September 17, 2010 *Groundwater Monitoring and Sampling Data Package* is presented as Attachment A. Historical and current groundwater monitoring and sampling data are presented in Table 1. Lancaster Laboratories' September 27, 2010 *Analytical Results* are included as Attachment B.

Equal
Employment Opportunity
Employer



**CONESTOGA-ROVERS
& ASSOCIATES**

October 21, 2010

Reference No. 312264

- 2 -

Please contact Kiersten Hoey at (510) 420-3347 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kiersten Hoey

Brandon S. Wilken, PG 7564

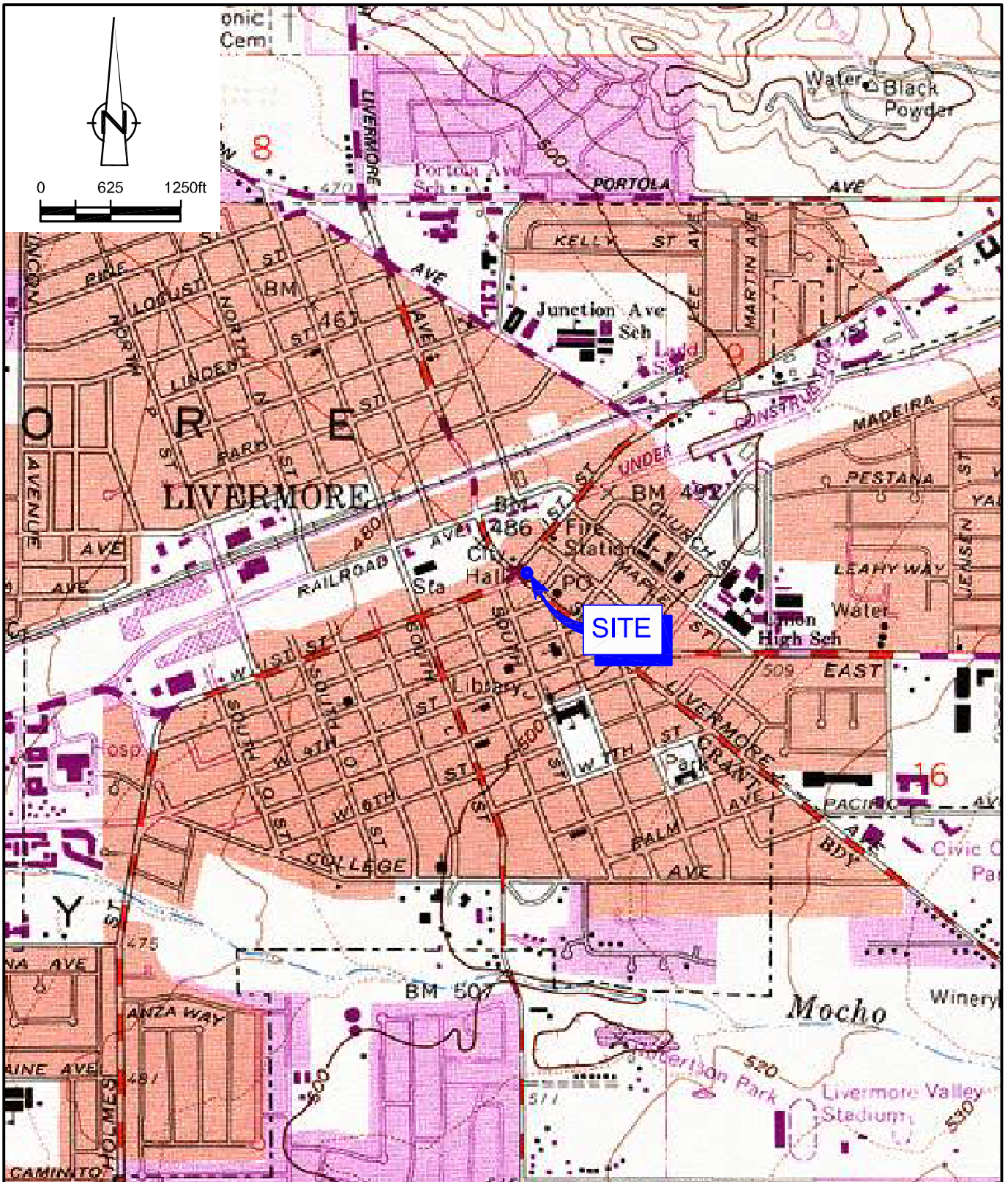


KH/doh/8
Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map (Deep) - September 13, 2010
Figure 3	Groundwater Elevation and Hydrocarbon Concentration Map (Shallow) - September 13, 2010
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report

cc: Mr. Eric Frohnapple, Chevron
Mr. Eric Uranaga, City of Livermore Economic Development

FIGURES



SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP
 FORMER TEXACO STATION (CHEVRON SITE 30-7233)
 2259 FIRST STREET
 Livermore, California



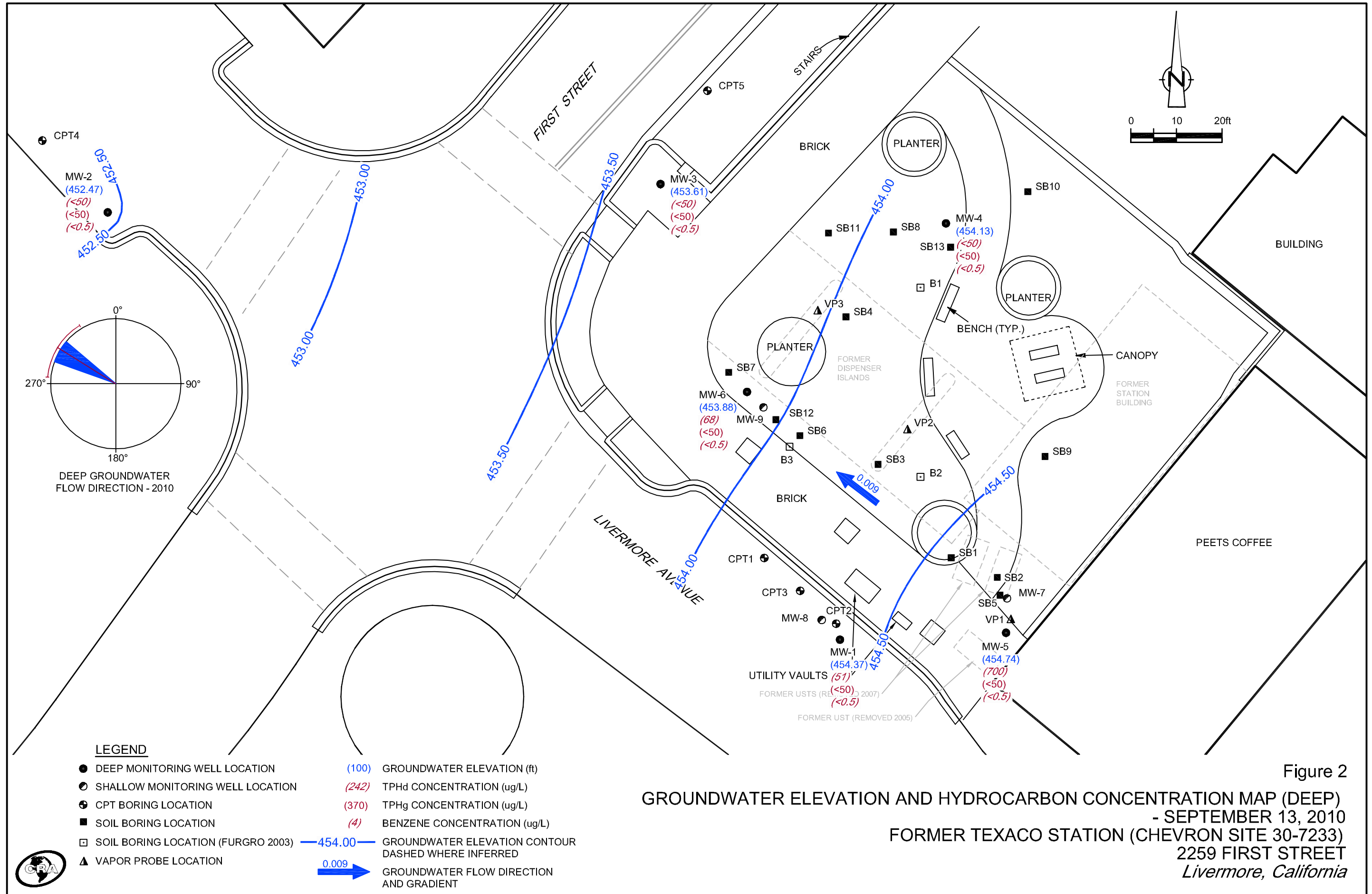


Figure 2

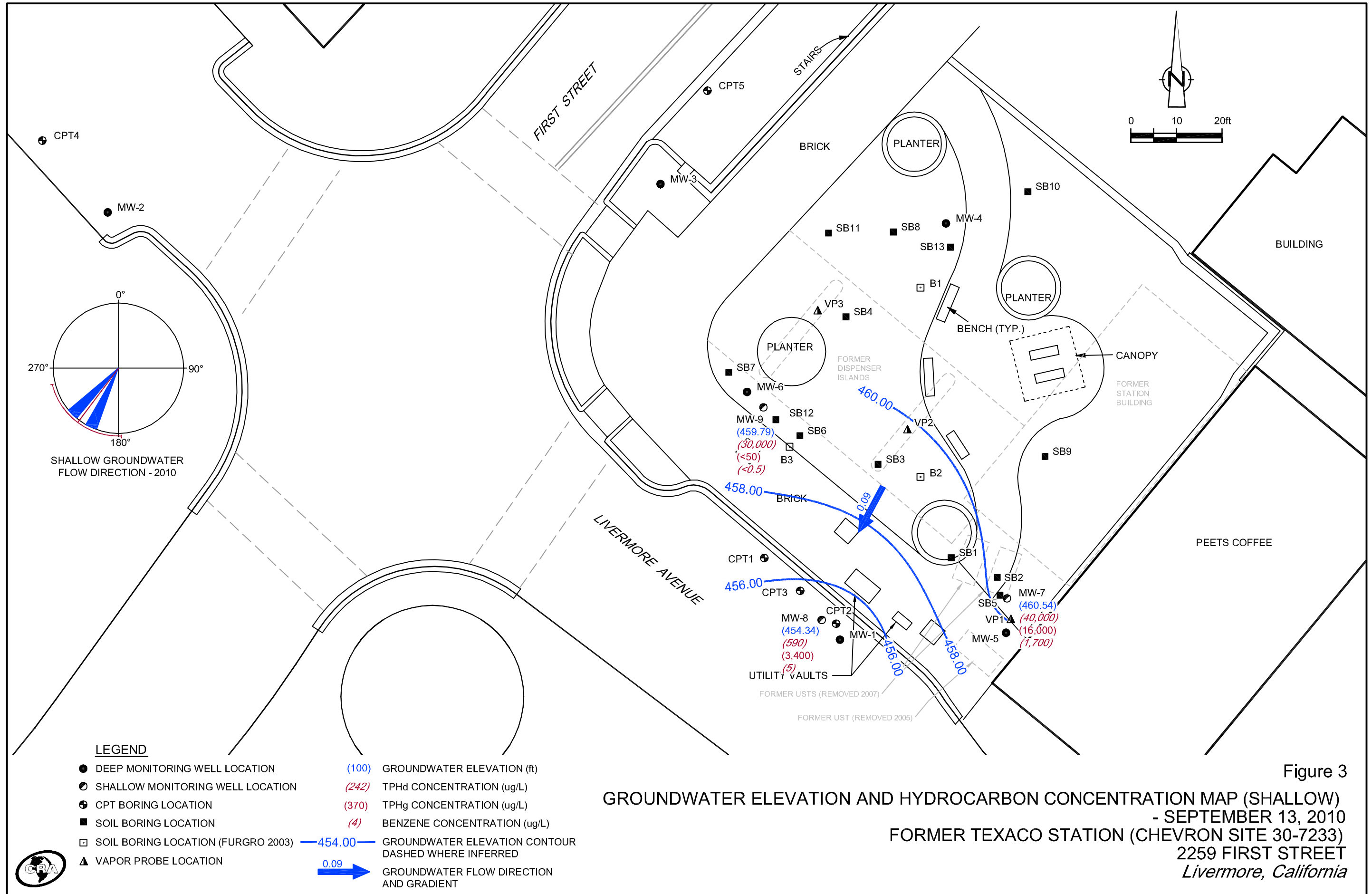


Figure 3

TABLE

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 30-7233
2259 FIRST STREET, LIVERMORE, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS			
					TPH-DRO	TPH-GRO	B	T	E	X
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1	05/25/2010 ¹	490.86	30.62	460.24	--	--	--	--	--	--
	05/27/2010	490.86	30.65	460.21	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/13/2010	490.86	36.49	454.37	51	<50	<0.5	<0.5	<0.5	<0.5
MW-2	05/25/2010 ¹	489.43	31.18	458.25	--	--	--	--	--	--
	05/27/2010	489.43	31.11	458.32	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/13/2010	489.43	36.96	452.47	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-3	05/25/2010 ¹	490.38	30.17	460.21	--	--	--	--	--	--
	05/27/2010	490.38	30.98	459.40	610	2,100	2	<0.5	<0.5	0.9
	09/13/2010	490.38	36.77	453.61	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-4	05/25/2010 ¹	492.27	32.21	460.06	--	--	--	--	--	--
	05/27/2010	492.27	32.26	460.01	230	1,800	1	<0.5	<0.5	0.7
	09/13/2010	492.27	38.14	454.13	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-5	05/25/2010 ¹	491.99	31.39	460.60	--	--	--	--	--	--
	05/27/2010	491.99	31.42	460.57	120	420	2	<0.5	<0.5	1
	09/13/2010	491.99	37.25	454.74	700	<50	<0.5	<0.5	<0.5	<0.5
MW-6	05/25/2010 ¹	491.52	31.63	459.89	--	--	--	--	--	--
	05/27/2010	491.52	31.79	459.73	1,000	3,700	4	<0.5	<0.5	1
	09/13/2010	491.52	37.64	453.88	68	<50	<0.5	<0.5	<0.5	<0.5
MW-7	05/25/2010 ¹	492.29	28.69	463.60	--	--	--	--	--	--
	05/27/2010	492.29	28.61	463.68	2,800	14,000	1,800	35	320	660
	09/13/2010	492.29	31.75	460.54	40,000	16,000	1,700	33	460	600
MW-8	05/25/2010 ¹	490.89	30.62	460.27	--	--	--	--	--	--
	05/27/2010	490.89	30.78	460.11	750	3,100	36	3	<0.5	2
	09/13/2010	490.89	36.55	454.34	590	3,400	5	2	<0.5	1
MW-9	05/25/2010 ¹	491.64	29.23	462.41	--	--	--	--	--	--
	05/27/2010	491.64	28.96	462.68	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/13/2010	491.64	31.85	459.79	30,000	<50	<0.5	<0.5	<0.5	<0.5

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 30-7233
2259 FIRST STREET, LIVERMORE, CALIFORNIA

Location	Date	TOC	DTW	GWE	HYDROCARBONS		PRIMARY VOCS			
					TPH-DRO	TPH-GRO	B	T	E	X
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
QA	05/27/2010	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5
	09/13/2010	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Product

GWE = Groundwater elevation

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH-DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

¹ Well development performed.

ATTACHMENT A

MONITORING DATA PACKAGE




GETTLER-RYAN INC.



TRANSMITTAL

September 17, 2010
G-R #385876

TO: Ms. Kiersten Hoey
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc. 
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Former Chevron Service Station
#307233
2259 First Street
Livermore, California**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
VIA PDF		Groundwater Monitoring and Sampling Data Package Third Quarter Event of September 13, 2010

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

WELL CONDITION STATUS SHEET

Client/Facility #: **Chevron #307233**
 Site Address: **2259 First Street**
 City: **Livermore, CA**

Job #: **385876**
 Event Date: **9/13/10**
 Sampler: **JH**

WELL ID	Vault Frame Condition	Gasket/O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-2	ok						→	✓	✓	12" emco 2	✓
MW-1	ok						→	↓	↓		
MW-8	ok						→	↓	↓		
MW-8	ok						→	↓	↓		
MW-3	ok						→	↓	↓	6" MORRISON 2	
MW-6	ok						→	↓	↓		
MW-4	ok						→	↓	↓		
MW-7	ok						→	↓	↓		
MW-9	ok						→	↓	↓		

Comments _____

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: 317

Well ID: MW-1
 Well Diameter: 2 in.
 Total Depth: 58.82 ft.
 Depth to Water: 36.49 ft.
22.33 xVF .17 = 3.79

Date Monitored: 9/13/10

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

x3 case volume = Estimated Purge Volume: 11.38 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.95

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1106 Weather Conditions: clear
 Sample Time/Date: 1130 / 9/13/10 Water Color: cloudy Odor: Y 10
 Approx. Flow Rate: 1 gpm. Sediment Description: L.s.H.
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 38.12

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm - US)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1104</u>	<u>4</u>	<u>7.70</u>	<u>968</u>	<u>20.7</u>		
<u>1108</u>	<u>8</u>	<u>7.62</u>	<u>993</u>	<u>20.8</u>		
<u>1112</u>	<u>12</u>	<u>7.49</u>	<u>980</u>	<u>20.9</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-2
 Well Diameter: 2 in.
 Total Depth: 58.64 ft.
 Depth to Water: 36.96 ft.

Date Monitored: 9/13/10

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 41.29
 $21.68 \times VF .17 = 3.68$ x3 case volume = Estimated Purge Volume: 11.05 gal.

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Start Time (purge): 1000 Weather Conditions: cloudy
 Sample Time/Date: 1030 / 9/13/10 Water Color: clean Odor: Y/N
 Approx. Flow Rate: 1 gpm. Sediment Description: none
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 37.55

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)
<u>1004</u>	<u>3.5</u>	<u>7.93</u>	<u>632</u>	<u>20.0</u>		
<u>1008</u>	<u>7.0</u>	<u>7.89</u>	<u>691</u>	<u>20.1</u>		
<u>1011</u>	<u>11</u>	<u>7.82</u>	<u>683</u>	<u>20.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>1</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-3
 Well Diameter: 2 in.
 Total Depth: 59.38 ft.
 Depth to Water: 36.77 ft.
22.61 xVF = .17 = 3.84

Date Monitored: 9/13/10

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 41.29 x3 case volume = Estimated Purge Volume: 11.53 gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1255 Weather Conditions: clean
 Sample Time/Date: 1335 / 9/13/10 Water Color: clean Odor: Y10
 Approx. Flow Rate: 1 gpm. Sediment Description: None
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 37.59

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - DS)	Temperature (°C / F)	D.O. (mg/L)	ORP (mV)
<u>1259</u>	<u>4</u>	<u>7.29</u>	<u>963</u>	<u>20.4</u>		
<u>1303</u>	<u>8</u>	<u>7.20</u>	<u>928</u>	<u>20.3</u>		
<u>1807</u>	<u>12</u>	<u>7.10</u>	<u>940</u>	<u>20.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-4 Date Monitored: 9/13/10
 Well Diameter: 2 in.
 Total Depth: 58.93 ft.
 Depth to Water: 38.14 ft. Check if water column is less than 0.50 ft.
20.79 xVF .17 = 3.53 x3 case volume = Estimated Purge Volume: 10.60 gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 42.29

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1720 Weather Conditions: cloudy
 Sample Time/Date: 1800 / 9/13/10 Water Color: cloudy Odor: Y 10
 Approx. Flow Rate: — gpm. Sediment Description: L 13 H 4
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 40.16

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - DS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1727</u>	<u>3.5</u>	<u>7.38</u>	<u>1027</u>	<u>19.0</u>		
<u>1733</u>	<u>7.0</u>	<u>7.32</u>	<u>1048</u>	<u>19.1</u>		
<u>1740</u>	<u>10.5</u>	<u>7.30</u>	<u>1077</u>	<u>19.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX(8260)
	2 x 500ml ambers	YES	NP	LANCASTER	TPH-DRO w/sgc (8015)

COMMENTS: NOT able to access well with sample truck

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-5
 Well Diameter: 2 in.
 Total Depth: 58.88 ft.
 Depth to Water: 37.25 ft.
21.63 xVF .17 = 3.67

Date Monitored: 9/13/10

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 41.57 x3 case volume = Estimated Purge Volume: 11.03 gal.

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1400 Weather Conditions: Clear
 Sample Time/Date: 1445 / 9/13/10 Water Color: cloudy Odor: Y10
 Approx. Flow Rate: _____ gpm. Sediment Description: Light
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 39.66

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - <u>DS</u>)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1406</u>	<u>3.5</u>	<u>7.61</u>	<u>1017</u>	<u>20.4</u>		
<u>1412</u>	<u>7.0</u>	<u>7.53</u>	<u>1032</u>	<u>20.2</u>		
<u>1419</u>	<u>11</u>	<u>7.46</u>	<u>1050</u>	<u>20.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: Not able to access well with sample truck.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID MW-6
 Well Diameter 2 in.
 Total Depth 59.01 ft.
 Depth to Water 37.64 ft.
21.37 xVF .17 = 3.63

Date Monitored: 9/13/10

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 41.91

Estimated Purge Volume: 10.89 gal.

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1625 Weather Conditions: Clean
 Sample Time/Date: 1710 / 9/13/10 Water Color: Cloudy Odor: Y10
 Approx. Flow Rate: _____ gpm. Sediment Description: Light
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 38.77

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1632</u>	<u>3.5</u>	<u>7.39</u>	<u>1126</u>	<u>19.2</u>		
<u>1639</u>	<u>7.0</u>	<u>7.33</u>	<u>1138</u>	<u>19.4</u>		
<u>1646</u>	<u>11</u>	<u>7.25</u>	<u>1157</u>	<u>19.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-7
 Well Diameter: 2 in.
 Total Depth: 32.85 ft.
 Depth to Water: 31.75 ft.
1.10 xVF .17 = .18

Date Monitored: 9/13/10

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 31.57 x3 case volume = Estimated Purge Volume: .56 gal.

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1500 Weather Conditions: clear
 Sample Time/Date: 1530 / 9/13/10 Water Color: clear Odor: YLAB Strong
 Approx. Flow Rate: _____ gpm. Sediment Description: LIGHT
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 31.88

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - 5)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1503</u>	<u>.15</u>	<u>6.83</u>	<u>1408</u>	<u>20.4</u>		
<u>1507</u>	<u>.30</u>	<u>6.80</u>	<u>1427</u>	<u>20.2</u>		
<u>1511</u>	<u>.50</u>	<u>6.78</u>	<u>1431</u>	<u>20.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: Not able to access well with sample truck
slow recovery

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-8 Date Monitored: 9/13/10
 Well Diameter: 2 in.
 Total Depth: 39.42 ft.
 Depth to Water: 36.55 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Check if water column is less than 0.50 ft.
 $2.87 \times VF .17 = .48$ x3 case volume = Estimated Purge Volume: 1.46 gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.12

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1140 Weather Conditions: clear
 Sample Time/Date: 1225 9/13/10 Water Color: cloudy Odor: Y10
 Approx. Flow Rate: _____ gpm. Sediment Description: Heavy silt
 Did well de-water? no If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 37.00

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1144</u>	<u>.5</u>	<u>7.18</u>	<u>868</u>	<u>20.7</u>		
<u>1149</u>	<u>1.0</u>	<u>7.17</u>	<u>870</u>	<u>20.9</u>		
<u>1158</u>	<u>1.5</u>	<u>7.11</u>	<u>874</u>	<u>21.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS: slow Recovery -

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #307233 Job Number: 385876
 Site Address: 2259 First Street Event Date: 9/13/10 (inclusive)
 City: Livermore, CA Sampler: JH

Well ID: MW-9 Date Monitored: 9/13/10

Well Diameter: 2 in.

Total Depth: 39.64 ft.

Depth to Water: 31.85 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Check if water column is less than 0.50 ft.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.40
 $7.79 \times VF .17 = 1.32$ x3 case volume = Estimated Purge Volume: 3.96 gal.

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1540 Weather Conditions: Clear
 Sample Time/Date: 1615 / 9/13/10 Water Color: cloudy Odor: YIB
 Approx. Flow Rate: _____ gpm. Sediment Description: Heavy
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 33.10

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - US)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1543</u>	<u>1.3</u>	<u>7.62</u>	<u>1398</u>	<u>18.8</u>		
<u>1547</u>	<u>2.5</u>	<u>7.59</u>	<u>1410</u>	<u>18.9</u>		
<u>1551</u>	<u>4.0</u>	<u>7.28</u>	<u>1417</u>	<u>19.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-GRO(8015)/BTEX(8260)</u>
	<u>2</u> x 500ml ambers	<u>YES</u>	<u>NP</u>	<u>LANCASTER</u>	<u>TPH-DRO w/sgc (8015)</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

Chevron California Region Analysis Request/Chain of Custody



091518-04

For Lancaster Laboratories use only

Acct. #: _____

Sample # _____

Group #: **018660**

Facility #: SS#307233-OML G-R#385876 Global ID#T0600196622 Site Address: 2259 FIRST STREET, LIVERMORE, CA Chevron PM: <u>IR</u> Lead Consultant: <u>CRAHK Hoey</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>Jim Herron</u>			Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air	Analyses Requested <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th colspan="10">Preservation Codes</th> </tr> <tr> <th>8260</th> <th>8260</th> <th>TPH 8015 MOD GRO</th> <th>TPH 8015 MOD DRO</th> <th>8260 full scan</th> <th>Oxygenates</th> <th>Total Lead</th> <th>Method</th> <th>Dissolved Lead</th> <th>Method</th> </tr> </thead> <tbody> <tr> <td>2</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </tbody> </table>										Preservation Codes										8260	8260	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Method	Dissolved Lead	Method	2	2									<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits	
Preservation Codes																																																							
8260	8260	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Method	Dissolved Lead	Method																																														
2	2																																																						
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>																																														
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8260	8021	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Method	Dissolved Lead	Method	Comments / Remarks																																			
QA	9/12/10		X			X			2	X		X	X							Please forward the lab results directly to the Lead Consultant and cc: G-R.																																			
MW-1		1130	X			X			2	X		X	X																																										
MW-2		1030	X			X			2	X		X	X																																										
MW-3		1335	X			X			2	X		X	X																																										
MW-4		1800	X			X			2	X		X	X																																										
MW-5		1445	X			X			2	X		X	X																																										
MW-6		1710	X			X			2	X		X	X																																										
MW-7		1530	X			X			2	X		X	X																																										
MW-8		1225	X			X			2	X		X	X																																										
MW-9		1615	X			X			2	X		X	X																																										
Turnaround Time Requested (TAT) (please circle) <input checked="" type="checkbox"/> 24-hour 72 hour 48 hour <input type="checkbox"/> 4 day 5 day			Relinquished by: _____ Date: 9/12/10 Time: 1900			Received by: <u>GETTLER-RYAN FRIDLE</u> Date: 9/14/10 Time: 0824																																																	
Data Package Options (please circle if required) QC Summary Type I - Full EDF/EDD Type VI (Raw Data) <input type="checkbox"/> Coelt Deliverable not needed WIP (RWQCB) Disk			Relinquished by: _____ Date: 09-15-10 Time: 1115			Received by: <u>C. Anderson</u> Date: 15 SEP 10 Time: 1115																																																	
			Relinquished by Commercial Carrier: _____ Date: _____ Time: _____			Received by: _____ Date: _____ Time: _____																																																	
			Temperature Upon Receipt _____ C°			Custody Seals Intact? Yes No																																																	

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

September 27, 2010

Project: 307233

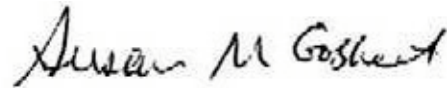
Submittal Date: 09/16/2010
Group Number: 1212063
PO Number: 0015060774
Release Number: ROBB
State of Sample Origin: CAClient Sample DescriptionQA-T-100913 NA Water
MW-1-W-100913 Grab Water
MW-2-W-100913 Grab Water
MW-3-W-100913 Grab Water
MW-4-W-100913 Grab Water
MW-5-W-100913 Grab Water
MW-6-W-100913 Grab Water
MW-7-W-100913 Grab Water
MW-8-W-100913 Grab Water
MW-9-W-100913 Grab WaterLancaster Labs (LLI) #6086367
6086368
6086369
6086370
6086371
6086372
6086373
6086374
6086375
6086376

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO
ELECTRONIC COPY TO
ELECTRONIC COPY TO
CRA c/o Gettler-Ryan
Chevron c/o CRA
CRAAttn: Rachelle Munoz
Attn: Report Contact
Attn: Kiersten Hoey

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Susan M. Goshert
Group Leader



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: QA-T-100913 NA Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 QA

LLI Sample # WW 6086367
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B ug/l					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B ug/l					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/19/2010 19:33	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/19/2010 19:33	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260B20A	09/17/2010 16:31	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260B20A	09/17/2010 16:31	Marie D John	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-1-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-1

LLI Sample # WW 6086368
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 11:30 by JH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLM1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	ug/l 0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	1
GC Extractable TPH SW-846 8015B					
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	51	ug/l 50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/19/2010 23:40	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/19/2010 23:40	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260B20A	09/17/2010 20:31	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260B20A	09/17/2010 20:31	Marie D John	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102590012A	09/17/2010 16:30	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102590012A	09/16/2010 22:15	Elaine F Stoltzfus	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-2-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-2

LLI Sample # WW 6086369
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 10:30 by JH Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583
Submitted: 09/16/2010 09:10
Reported: 09/27/2010 13:21
Discard: 10/28/2010

FSLM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B ug/l ug/l					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B ug/l ug/l					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1
GC Extractable TPH SW-846 8015B ug/l ug/l					
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 00:02	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 00:02	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260B20A	09/17/2010 20:53	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260B20A	09/17/2010 20:53	Marie D John	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102590012A	09/17/2010 16:51	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102590012A	09/16/2010 22:15	Elaine F Stoltzfus	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-3-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-3

LLI Sample # WW 6086370
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 13:35 by JH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1
GC Extractable TPH			ug/l	ug/l	
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 00:25	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 00:25	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20A	09/18/2010 15:05	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20A	09/18/2010 15:05	Tyler O Griffin	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102590012A	09/17/2010 17:13	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102590012A	09/16/2010 22:15	Elaine F Stoltzfus	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-4-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-4

LLI Sample # WW 6086371
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 18:00 by JH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	ug/l 0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	1
GC Extractable TPH SW-846 8015B					
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	N.D.	ug/l 50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 00:47	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 00:47	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20A	09/18/2010 15:27	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20A	09/18/2010 15:27	Tyler O Griffin	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102590012A	09/17/2010 17:34	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102590012A	09/16/2010 22:15	Elaine F Stoltzfus	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-5-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-5

LLI Sample # WW 6086372
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 14:45 by JH Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583
Submitted: 09/16/2010 09:10
Reported: 09/27/2010 13:21
Discard: 10/28/2010

FSLM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B					
10943	Benzene	71-43-2	N.D.	ug/l 0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	1
GC Extractable TPH SW-846 8015B					
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	700	ug/l 170	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 01:10	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 01:10	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20A	09/18/2010 15:49	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20A	09/18/2010 15:49	Tyler O Griffin	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102600012A	09/22/2010 09:58	Melissa McDermott	5
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102600012A	09/18/2010 08:15	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-6-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-6

LLI Sample # WW 6086373
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 17:10 by JH Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583
Submitted: 09/16/2010 09:10
Reported: 09/27/2010 13:21
Discard: 10/28/2010

FSLM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles SW-846 8260B ug/l ug/l					
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B ug/l ug/l					
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1
GC Extractable TPH SW-846 8015B ug/l ug/l					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	68	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 01:33	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 01:33	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20A	09/18/2010 16:11	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20A	09/18/2010 16:11	Tyler O Griffin	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102600012A	09/21/2010 18:53	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102600012A	09/18/2010 08:15	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-7-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-7

LLI Sample # WW 6086374
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 15:30 by JH Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583
Submitted: 09/16/2010 09:10
Reported: 09/27/2010 13:21
Discard: 10/28/2010

FSLM7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			SW-846 8260B	ug/l	
10943	Benzene	71-43-2	1,700	5	10
10943	Ethylbenzene	100-41-4	460	5	10
10943	Toluene	108-88-3	33	0.5	1
10943	Xylene (Total)	1330-20-7	600	5	10
GC Volatiles			SW-846 8015B	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	16,000	250	5
GC Extractable TPH w/Si Gel			SW-846 8015B	ug/l	
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	40,000	880	25

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 01:56	Florida A Cimino	1
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 02:18	Florida A Cimino	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 01:56	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D102622AA	09/20/2010 02:18	Florida A Cimino	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20B	09/20/2010 10:32	Carrie E Miller	5
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20B	09/20/2010 10:32	Carrie E Miller	5
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102600012A	09/22/2010 10:41	Melissa McDermott	25
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102600012A	09/18/2010 08:15	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-8-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-8

LLI Sample # WW 6086375
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 12:25 by JH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLM8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles			ug/l	ug/l	
10943	Benzene	71-43-2	5	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	2	0.5	1
10943	Xylene (Total)	1330-20-7	1	0.5	1
GC Volatiles			ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	3,400	250	5
GC Extractable TPH			ug/l	ug/l	
w/Si Gel					
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	590	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 02:41	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 02:41	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20B	09/20/2010 10:54	Carrie E Miller	5
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20B	09/20/2010 10:54	Carrie E Miller	5
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102600012A	09/22/2010 13:55	Melissa McDermott	1
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102600012A	09/18/2010 08:15	Karen R Rettew	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Sample Description: MW-9-W-100913 Grab Water
Facility# 307233 Job# 385876 GRD
2259 First St-Livermore T0600196622 MW-9

LLI Sample # WW 6086376
LLI Group # 1212063
Account # 10904

Project Name: 307233

Collected: 09/13/2010 16:15 by JH

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 09/16/2010 09:10

Reported: 09/27/2010 13:21

Discard: 10/28/2010

FSLM9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS Volatiles					
	SW-846 8260B		ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Volatiles					
	SW-846 8015B		ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1
GC Extractable TPH					
	SW-846 8015B		ug/l	ug/l	
06610	TPH-DRO CA C10-C28 w/ Si Gel	n.a.	30,000	670	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX 8260B Water	SW-846 8260B	1	D102622AA	09/20/2010 03:04	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D102622AA	09/20/2010 03:04	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10260C20A	09/18/2010 16:32	Tyler O Griffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10260C20A	09/18/2010 16:32	Tyler O Griffin	1
06610	TPH-DRO CA C10-C28 w/ Si Gel	SW-846 8015B	1	102600012A	09/22/2010 10:19	Melissa McDermott	20
11180	Low Vol Ext (W) w/SG	SW-846 3510C	1	102600012A	09/18/2010 08:15	Karen R Rettew	1

Quality Control Summary

 Client Name: Chevron
 Reported: 09/27/10 at 01:21 PM

Group Number: 1212063

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D102622AA	Sample number(s): 6086367-6086376							
Benzene	N.D.	0.5	ug/l	82		79-120		
Ethylbenzene	N.D.	0.5	ug/l	92		79-120		
Toluene	N.D.	0.5	ug/l	92		79-120		
Xylene (Total)	N.D.	0.5	ug/l	93		80-120		
Batch number: 10260B20A	Sample number(s): 6086367-6086369							
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30
Batch number: 10260C20A	Sample number(s): 6086370-6086373,6086376							
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30
Batch number: 10260C20B	Sample number(s): 6086374-6086375							
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30
Batch number: 102590012A	Sample number(s): 6086368-6086371							
TPH-DRO CA C10-C28 w/ Si Gel	N.D.	32.	ug/l	83	85	52-126	3	20
Batch number: 102600012A	Sample number(s): 6086372-6086376							
TPH-DRO CA C10-C28 w/ Si Gel	N.D.	32.	ug/l	91	84	52-126	9	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: D102622AA	Sample number(s): 6086367-6086376 UNSPK: P086360								
Benzene	95	97	80-126	2	30				
Ethylbenzene	106	108	71-134	2	30				
Toluene	106	108	80-125	1	30				
Xylene (Total)	107	109	79-125	2	30				
Batch number: 10260B20A	Sample number(s): 6086367-6086369 UNSPK: P084094								
TPH-GRO N. CA water C6-C12	127		63-154						
Batch number: 10260C20A	Sample number(s): 6086370-6086373,6086376 UNSPK: 6086372								
TPH-GRO N. CA water C6-C12	118		63-154						
Batch number: 10260C20B	Sample number(s): 6086374-6086375 UNSPK: 6086372								
TPH-GRO N. CA water C6-C12	118		63-154						

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 09/27/10 at 01:21 PM

Group Number: 1212063

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water
Batch number: D102622AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6086367	96	97	104	94
6086368	94	96	103	95
6086369	97	97	102	96
6086370	96	96	103	97
6086371	97	98	102	94
6086372	96	96	105	96
6086373	96	96	103	95
6086374	95	105	104	103
6086375	93	93	104	103
6086376	98	96	104	97
Blank	96	99	104	95
LCS	95	97	104	98
MS	95	102	104	98
MSD	95	100	103	96

Limits: 80-116 77-113 80-113 78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10260B20A
Trifluorotoluene-F

6086367	89
6086368	90
6086369	90
Blank	89
LCS	122
LCSD	118
MS	127

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10260C20A
Trifluorotoluene-F

6086370	88
6086371	84
6086372	88
6086373	84
6086376	88
Blank	87
LCS	115
LCSD	117
MS	121

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 09/27/10 at 01:21 PM

Group Number: 1212063

Surrogate Quality Control

Batch number: 10260C20B
Trifluorotoluene-F

6086374	132
6086375	104
Blank	86
LCS	115
LCSD	117
MS	121

Limits: 63-135

Analysis Name: TPH-DRO CA C10-C28 w/ Si Gel
Batch number: 102590012A
Orthoterphenyl

6086368	76
6086369	77
6086370	87
6086371	81
Blank	81
LCS	95
LCSD	96

Limits: 59-131

Analysis Name: TPH-DRO CA C10-C28 w/ Si Gel
Batch number: 102600012A
Orthoterphenyl

6086372	94
6086373	84
6086374	204*
6086375	78
6086376	168*
Blank	69
LCS	95
LCSD	86

Limits: 59-131

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Chevron California Region Analysis Request/Chain of Custody



091510-04

For Lancaster Laboratories use only

Acct. #: 10904 Sample # 6086367-76 Group #: 018660

Grp # 1212063

Facility #: SS#307233-OML G-R#385876 Global ID#T0600196622 Site Address: 2259 FIRST STREET, LIVERMORE, CA Chevron PM: IR Lead Consultant: CRAHK Hoey Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com) Consultant Phone #: 925-551-7555 Fax #: 925-551-7899 Sampler: <i>Jim Herron</i>			Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Soil <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air		Analyses Requested <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="10">Preservation Codes</th> </tr> <tr> <td>H</td><td>A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>BTEX +</td><td>8260</td><td>8021</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>TPH 8015</td><td>MOD DRO</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>TPH 8015</td><td>MOD DRO</td><td>Silica Gel Cleanup</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>8260</td><td>full scan</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Oxygenates</td><td>Method</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Total Lead</td><td>Method</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>Dissolved Lead</td><td>Method</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> </table>										Preservation Codes										H	A									BTEX +	8260	8021								TPH 8015	MOD DRO									TPH 8015	MOD DRO	Silica Gel Cleanup								8260	full scan									Oxygenates	Method									Total Lead	Method									Dissolved Lead	Method									Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits	
Preservation Codes																																																																																																										
H	A																																																																																																									
BTEX +	8260	8021																																																																																																								
TPH 8015	MOD DRO																																																																																																									
TPH 8015	MOD DRO	Silica Gel Cleanup																																																																																																								
8260	full scan																																																																																																									
Oxygenates	Method																																																																																																									
Total Lead	Method																																																																																																									
Dissolved Lead	Method																																																																																																									
Sample Identification			Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX +	TPH 8015	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Dissolved Lead	Method	Method																																																																																						
GA			9/13/10																																																																																																							
	MW-1			1130	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-2			1030	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-3			1335	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-4			1800	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-5			1445	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-6			1710	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-7			1530	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-8			1225	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					
	MW-9			1615	X		X				X	X	X	X	X	X	X	X	X	X	X																																																																																					

Comments / Remarks

Please forward the lab results directly to the Lead Consultant and cc: G-R.

Turnaround Time Requested (TAT) (please circle) 24 hour 72 hour 48 hour 4 day 5 day			Relinquished by: <i>[Signature]</i> Date: 9/13/10 Time: 1900		Received by: <i>GETTLER-RIAN FRIDLE</i> Date: 09/14/10 Time: 0800	
Data Package Options (please circle if required) QC Summary Type I - Full EDF/EDD Type VI (Raw Data) <input type="checkbox"/> Coelt Deliverable not needed WIP (RWQCB) Dick			Relinquished by: <i>[Signature]</i> Date: 09/15/10 Time: 1115		Received by: <i>[Signature]</i> Date: 15 SEP 10 Time: 1115	
			Relinquished by: <i>[Signature]</i> Date: 15 SEP 10 Time: 1630		Received by: FED EX	
			Relinquished by Commercial Carrier: UPS FedEx Other		Received by: <i>[Signature]</i> Date: 9/16/10 Time: 0910	
			Temperature Upon Receipt: 11.3 °C		Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value – The result is \geq the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers	Inorganic Qualifiers
A TIC is a possible aldol-condensation product	B Value is $<$ CRDL, but \geq IDL
B Analyte was also detected in the blank	E Estimated due to interference
C Pesticide result confirmed by GC/MS	M Duplicate injection precision not met
D Compound quantitated on a diluted sample	N Spike sample not within control limits
E Concentration exceeds the calibration range of the instrument	S Method of standard additions (MSA) used for calculation
N Presumptive evidence of a compound (TICs only)	U Compound was not detected
P Concentration difference between primary and confirmation columns $>$ 25%	W Post digestion spike out of control limits
U Compound was not detected	* Duplicate analysis not within control limits
X,Y,Z Defined in case narrative	+ Correlation coefficient for MSA $<$ 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.